GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: TOM GREEN

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINX RESOURCES LLC 570212
KRIEG WELL #: 1 RRCID -> 283034 COMPL. DATE 02/15/2016 TOTAL DEPTH 1897 PERF. 1428 - 1434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3072	X	3072	-0-	-0-	-0-	123	1	2936	3	N	12	12	1			92
							13	9									
10	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					92
11	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					111
12	3463	X	3463	-0-	-0-	-0-	3460	2	3	9	N	3					114
01	2697	X	2327	-0-	-370	-0-	2294	2	33	9	N	30	24	1			120
02	2436	X	2145	-0-	-291	-0-	236	1	1895	2	N	13					133
							14	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4675	X	4675	-0-	-0-	-0-	185	1	4444	3	N	42	19	1			205
							46	9									
10	5358	X	5358	-0-	-0-	-0-	5358	2			N	-0-					205
11	5851	X	5851	-0-	-0-	-0-	5486	2	365	9	N	332					338
12	5177	X	4275	-0-	-902	-0-	4214	2	61	9	N	55	270	1			123
01	5177	X	4495	-0-	-682	-0-	4474	2	21	9	N	19	24	1			118
02	4676	X	4426	-0-	-250	-0-	485	1	3890	2	N	46					164
							51	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1922	-0-	-268	-0-	76	1	1828	3	N	16	8	1			131
							18	9									
10	3021	N	3021	-0-	-0-	-0-	3021	2			N	-0-					131
11	3000	N	3346	-0-	346	346	3093	2	253	9	N	230					237
12	2399	N	2053	-0-	-346	-0-	1984	2	69	9	N	63	79	1			221
01	1937	N	1937	-0-	-0-	-0-	1936	2	1	9	N	1	26	1			196
02	2352	X	2252	-0-	-100	-0-	247	1	1981	2	N	22					218
							24	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	3979	-0-	-761	-0-	159	1	3802	3	N	16	15	1			69
							18	9									
10	4898	X	3110	-0-	-1788	-0-	3110	2			N	-0-					69
11	3750	X	3200	-0-	-550	-0-	3185	2	15	9	N	14					36
12	4511	X	4511	-0-	-0-	-0-	4487	2	24	9	N	22					58
01	4123	X	3467	-0-	-656	-0-	3432	2	35	9	N	32	23	1			67
02	3724	X	3196	-0-	-528	-0-	353	1	2830	2	N	12					79
							13	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6573	X	6573	-0-	-0-	-0-	262	1	6277	3	N	31	27	1			118
							34	9									
10	11188	X	11188	-0-	-0-	-0-	11188	2			N	-0-					118
11	11745	X	11745	-0-	-0-	-0-	11457	2	288	9	N	262					279
12	8074	X	8074	-0-	-0-	-0-	7884	2	190	9	N	173	191	1			261
01	5487	X	5487	-0-	-0-	-0-	5487	2			N	-0-	63	1			167
*02	5447	X	5447	-0-	-0-	-0-	594	1	4770	2	N	75					242
							83	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	460	-0-	-20	-0-	18	1	440	3	N	2	2	1			1
							2	9									
10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					1
11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	410	2	3	9	N	3	4	1			1
02	588	N	407	-0-	-181	-0-	45	1	360	2	N	2					3
							2	9									

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4587	X	4587	-0-	-0-	-0-	183	1	4380	3	N	22	18	1			211
							24	9									
10	6218	X	6218	-0-	-0-	-0-	6218	2			N	-0-					211
11	6429	X	6429	-0-	-0-	-0-	6367	2	62	9	N	56					61
12	7515	X	7515	-0-	-0-	-0-	7232	2	283	9	N	257	63	1			255
01	4015	X	4015	-0-	-0-	-0-	3954	2	61	9	N	55	213	1			97
*02	4882	X	4882	-0-	-0-	-0-	534	1	4287	2	N	55					152
							61	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	21	1	493	3	N	2	2	1			114
							2	9									
10	606	N	606	-0-	-0-	-0-	606	2			N	-0-					114
11	666	N	666	-0-	-0-	-0-	620	2	46	9	N	42					229
12	790	N	790	-0-	-0-	-0-	753	2	37	9	N	34	48	1			215
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-	16	1			190
02	532	N	434	-0-	-98	-0-	47	1	377	2	N	9					199
							10	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					37
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					37
11	180	N	129	-0-	-51	-0-	129	2			N	-0-					38
12	660	N	660	-0-	-0-	-0-	660	2			N	-0-					38
01	399	N	399	-0-	-0-	-0-	397	2	2	9	N	2	1	1			39
*02	323	N	323	-0-	-0-	-0-	36	1	287	2	N	-0-					39

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4481	-0-	-529	-0-	179	1	4282	3	N	18	18	1			67
							20	9									
10	6298	X	6298	-0-	-0-	-0-	6298	2			N	-0-					67
11	6450	X	6450	-0-	-0-	-0-	6450	2			N	-0-					50
12	5369	X	5369	-0-	-0-	-0-	5369	2			N	-0-					50
01	4805	X	4043	-0-	-762	-0-	3966	2	77	9	N	70	35	1			85
02	5376	X	3798	-0-	-1578	-0-	418	1	3357	2	N	21					106
							23	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2252	-0-	-178	-0-	90	1	2152	3	N	9	9	1			76
							10	9									
10	2511	X	-0-	-0-	-2511	-0-					N	-0-					76
11	2310	X	-0-	-0-	-2310	-0-					N	-0-					89
12	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					67
01	2146	N	2146	-0-	-0-	-0-	2122	2	24	9	N	22	12	1			77
*02	2073	N	2073	-0-	-0-	-0-	229	1	1837	2	N	6					83
							7	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	5000	-0-	-550	-0-	198	1	4750	3	N	47	19	1			271
							52	9									
10	5735	X	-0-	-0-	-5735	-0-					N	-0-					271
11	5280	X	-0-	-0-	-5280	-0-					N	-0-					197
12	5456	X	-0-	-0-	-5456	-0-					N	101	198	1			100
01	5177	X	4819	-0-	-358	-0-	4622	2	197	9	N	179	121	1			158
*02	4684	X	4684	-0-	-0-	-0-	509	1	4081	2	N	85					243
							94	9									

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3142	-0-	-668	-0-	125	1	2992	3	N	23	13	1			188
							25	9									
10	4897	X	4897	-0-	-0-	-0-	4897	2			N	-0-					188
11	5032	X	5032	-0-	-0-	-0-	5015	2	17	9	N	15					183
12	3965	X	3965	-0-	-0-	-0-	3951	2	14	9	N	13	18	1			178
01	3751	X	2940	-0-	-811	-0-	2895	2	45	9	N	41	6	1			213
02	3556	X	2851	-0-	-705	-0-	312	1	2503	2	N	33					246
							36	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1491	-0-	-129	-0-	59	1	1406	3	N	24	6	1			57
							26	9									
10	1643	N	-0-	-0-	-1643	-0-					N	-0-					57
11	1550	N	1550	-0-	-0-	-0-	99	1	1394	3	N	52					109
							57	9									
12	1571	N	1571	-0-	-0-	-0-	100	1	1419	3	N	47	66	1			90
							52	9									
01	1672	N	1672	-0-	-0-	-0-	122	1	1376	3	N	158	65	1			183
							174	9									
*02	1417	N	1417	-0-	-0-	-0-	151	1	1208	2	N	53	168	1			68
							58	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3806	X	3806	-0-	-0-	-0-	151	1	3624	3	N	28	13	1			190
							31	9									
10	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					190
11	4466	X	4466	-0-	-0-	-0-	4184	2	282	9	N	256					261
12	4651	X	4651	-0-	-0-	-0-	4600	2	51	9	N	46	63	1			244
01	3951	X	3951	-0-	-0-	-0-	3877	2	74	9	N	67	50	1			261
02	4116	X	3345	-0-	-771	-0-	367	1	2943	2	N	32					293
							35	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2964	-0-	-306	-0-	118	1	2827	3	N	17	12	1			67
							19	9									
10	3379	X	-0-	-0-	-3379	-0-					N	-0-					67
11	3300	X	-0-	-0-	-3300	-0-					N	-0-					64
12	3410	X	-0-	-0-	-3410	-0-					N	3					67
01	3410	X	3056	-0-	-354	-0-	2953	2	103	9	N	94	61	1			100
02	2772	X	2642	-0-	-130	-0-	289	1	2319	2	N	31					131
							34	9									

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2974	-0-	-86	-0-	119	1	2843	3	N	11	11	1			42
							12	9									
10	2883	X	-0-	-0-	-2883	-0-					N	-0-					42
11	2790	X	-0-	-0-	-2790	-0-					N	-0-					52
12	3069	X	-0-	-0-	-3069	-0-					N	-0-					52
01	3069	X	2364	-0-	-705	-0-	2351	2	13	9	N	12	10	1			54
02	2772	X	1394	-0-	-1378	-0-	154	1	1233	2	N	6					60
							7	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	1979	-0-	-121	-0-	79	1	1889	3	N	10	8	1			134
							11	9									
10	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					134
11	2877	X	2877	-0-	-0-	-0-	2829	2	48	9	N	44					190
12	2460	X	2460	-0-	-0-	-0-	2423	2	37	9	N	34	48	1			176
01	1813	N	1813	-0-	-0-	-0-	1802	2	11	9	N	10	26	1			160
02	2212	N	1806	-0-	-406	-0-	198	1	1587	2	N	19					179
							21	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	6009	-0-	-771	-0-	240	1	5745	3	N	22	23	1			199
							24	9									
10	7006	X	606	-0-	-6400	-0-	606	2			N	-0-					199
11	6390	X	752	-0-	-5638	-0-	620	2	132	9	N	120					121
12	6510	X	4389	-0-	-2121	-0-	4345	2	44	9	N	40	15	1			146
01	6324	X	4599	-0-	-1725	-0-	4580	2	19	9	N	17	5	1			158
02	5600	X	4122	-0-	-1478	-0-	453	1	3635	2	N	31					189
							34	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	10	-0-	-1	-0-	10	2			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	10	N	4	-0-	-6	-0-	4	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	11	N	4	-0-	-7	-0-	4	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	12	N	9	-0-	-3	-0-	9	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		451	-0-	451	1191	451	3			Y	-0-					-0-
10	DLQ G-10		422	-0-	422	1613	422	3			Y	-0-					-0-
11	DLQ G-10		490	-0-	490	2103	490	3			Y	-0-					-0-
12	DLQ G-10		359	-0-	359	2462	359	3			Y	-0-					-0-
01	DLQ G-10		316	-0-	316	2778	316	3			Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	2778					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		373	-0-	373	985	373	3			Y	-0-					-0-
10	DLQ G-10		349	-0-	349	1334	349	3			Y	-0-					-0-
11	DLQ G-10		405	-0-	405	1739	405	3			Y	-0-					-0-
12	DLQ G-10		297	-0-	297	2036	297	3			Y	-0-					-0-
01	DLQ G-10		261	-0-	261	2297	261	3			Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	2297					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		314	-0-	314	839	314	3			Y	-0-					-0-
10	DLQ G-10		294	-0-	294	1133	294	3			Y	-0-					-0-
11	DLQ G-10		341	-0-	341	1474	341	3			Y	-0-					-0-
12	DLQ G-10		250	-0-	250	1724	250	3			Y	-0-					-0-
01	DLQ G-10		220	-0-	220	1944	220	3			Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	1944					Y	NO RPT					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		235	-0-	235	621	235	3			Y	-0-					-0-
10	DLQ G-10		220	-0-	220	841	220	3			Y	-0-					-0-
11	DLQ G-10		2556	-0-	2556	3397	2556	3			Y	-0-					-0-
12	DLQ G-10		187	-0-	187	3584	187	3			Y	-0-					-0-
01	DLQ G-10		165	-0-	165	3749	165	3			Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	3749					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		588	-0-	588	1553	588	3			Y	-0-					-0-
10	DLQ G-10		551	-0-	551	2104	551	3			Y	-0-					-0-
11	DLQ G-10		640	-0-	640	2744	640	3			Y	-0-					-0-
12	DLQ G-10		469	-0-	469	3213	469	3			Y	-0-					-0-
01	DLQ G-10		412	-0-	412	3625	412	3			Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	3625					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
11	600	N	526	-0-	-74	-0-	526	3			N	-0-					-0-
12	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
10	248	N	216	-0-	-32	-0-	9	1	207	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
12	248	N	188	-0-	-60	-0-	8	1	180	3	N	-0-					-0-
01	217	N	117	-0-	-100	-0-	5	1	112	3	N	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	207	-0-	-3	-0-	9	1	198	3	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	9	1	199	3	N	-0-					-0-
11	270	N	203	-0-	-67	-0-	9	1	194	3	N	-0-					-0-
12	217	N	160	-0-	-57	-0-	7	1	153	3	N	-0-					-0-
01	217	N	171	-0-	-46	-0-	8	1	163	3	N	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	134	-0-	-46	-0-	6	1	128	3	Y	-0-					-0-
10	195	N	195	-0-	-0-	-0-	8	1	187	3	Y	-0-					-0-
11	145	N	145	-0-	-0-	-0-	6	1	139	3	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					-0-
01	155	N	137	-0-	-18	-0-	6	1	131	3	Y	-0-					-0-
02	140	N	112	-0-	-28	-0-	5	1	107	3	Y	-0-					-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	7	1	163	3	Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	7	1	163	3	Y	-0-					-0-
11	150	N	143	-0-	-7	-0-	6	1	137	3	Y	-0-					-0-
12	186	N	131	-0-	-55	-0-	6	1	125	3	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	9	1	192	3	Y	-0-					-0-
02	140	N	114	-0-	-26	-0-	5	1	109	3	Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	254	-0-	-16	-0-	11	1	243	3	Y	-0-			-0-
10	275	N	275	-0-	-0-	-0-	12	1	263	3	Y	-0-			-0-
11	240	N	230	-0-	-10	-0-	10	1	220	3	Y	-0-			-0-
12	248	N	206	-0-	-42	-0-	9	1	197	3	Y	-0-			-0-
01	279	N	209	-0-	-70	-0-	10	1	199	3	Y	-0-			-0-
*02	233	N	233	-0-	-0-	-0-	11	1	222	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-			-0-
10	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
11	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
12	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
01	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-			-0-
02	84	N	77	-0-	-7	-0-	4	1	73	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-			-0-
10	248	N	210	-0-	-38	-0-	9	1	201	3	N	-0-			-0-
11	240	N	229	-0-	-11	-0-	10	1	219	3	N	-0-			-0-
12	248	N	240	-0-	-8	-0-	11	1	229	3	N	-0-			-0-
01	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-			-0-
*02	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-			-0-
10	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-			-0-
11	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-			-0-
12	279	N	245	-0-	-34	-0-	11	1	234	3	N	-0-			-0-
01	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-			-0-
02	252	N	249	-0-	-3	-0-	12	1	237	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	96	-0-	-24	-0-	4	1	92	3	N	-0-			-0-
10	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
11	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-			-0-
12	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-			-0-
01	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
*02	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	270	-0-	-60	-0-	12	1	258	3	N	-0-			-0-
10	279	N	271	-0-	-8	-0-	12	1	259	3	N	-0-			-0-
11	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-			-0-
12	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-			-0-
01	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-
*02	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-			-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
11	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
12	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-			-0-
01	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-
02	56	N	52	-0-	-4	-0-	2	1	50	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
10	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-			-0-
11	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-
12	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
01	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
*02	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

09	180	N	128	-0-	-52	-0-	6	1	122	3	N	-0-			-0-
10	217	N	141	-0-	-76	-0-	6	1	135	3	N	-0-			-0-
11	180	N	144	-0-	-36	-0-	6	1	138	3	N	-0-			-0-
12	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
01	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-
02	140	N	137	-0-	-3	-0-	6	1	131	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

09	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-			-0-
10	93	N	76	-0-	-17	-0-	3	1	73	3	N	-0-			-0-
11	90	N	78	-0-	-12	-0-	3	1	75	3	N	-0-			-0-
12	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-
01	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
02	84	N	57	-0-	-27	-0-	3	1	54	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

09	240	N	228	-0-	-12	-0-	10	1	218	3	N	-0-			-0-
10	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-			-0-
11	240	N	216	-0-	-24	-0-	9	1	207	3	N	-0-			-0-
12	248	N	228	-0-	-20	-0-	10	1	218	3	N	-0-			-0-
01	248	N	230	-0-	-18	-0-	11	1	219	3	N	-0-			-0-
*02	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-			-0-
10	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-			-0-
11	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
12	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-			-0-
01	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
02	84	N	75	-0-	-9	-0-	4	1	71	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

09	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-			-0-
10	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-			-0-
11	60	N	14	-0-	-46	-0-	1	1	13	3	N	-0-			-0-
12	31	N	7	-0-	-24	-0-	7	3			N	-0-			-0-
01	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-			-0-
*02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

09	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-			-0-
10	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
11	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-			-0-
12	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-
01	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-			-0-
*02	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	207	-0-	-3	-0-	9	1	198	3	N	-0-			-0-
10	248	N	228	-0-	-20	-0-	10	1	218	3	N	-0-			-0-
11	180	N	158	-0-	-22	-0-	7	1	151	3	N	-0-			-0-
12	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-			-0-
01	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-			-0-
*02	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-			-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-			-0-
10	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-			-0-
11	270	N	233	-0-	-37	-0-	10	1	223	3	N	-0-			-0-
12	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-
01	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-			-0-
*02	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	204	-0-	-66	-0-	9	1	195	3	N	-0-			-0-
10	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-			-0-
11	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-			-0-
12	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-
01	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-			-0-
*02	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-			-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-			-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-			-0-
02	13	N	8	-0-	-5	-0-	8	3			N	-0-			-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	49	-0-	-41	-0-	2	1	47	3	N	-0-			-0-
10	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-			-0-
11	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-			-0-
12	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-			-0-
01	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-			-0-
02	84	N	16	-0-	-68	-0-	1	1	15	3	N	-0-			-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-			-0-
10	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-			-0-
11	150	N	72	-0-	-78	-0-	3	1	69	3	N	-0-			-0-
12	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-			-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
02	56	N	48	-0-	-8	-0-	2	1	46	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-			-0-
10	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-
11	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
12	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-			-0-
01	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
02	112	N	91	-0-	-21	-0-	4	1	87	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	X	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
10	262	X	262	-0-	-0-	-0-	11	1	251	3	N	-0-					-0-
11	250	X	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
12	275	X	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
01	251	X	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
*02	215	X	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	X	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
10	264	X	264	-0-	-0-	-0-	11	1	253	3	N	-0-					-0-
11	228	X	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
12	240	X	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
01	240	X	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
*02	229	X	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	X	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
10	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
11	119	X	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
12	76	X	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
01	112	X	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
*02	72	X	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	X	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
10	417	X	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
11	407	X	407	-0-	-0-	-0-	17	1	390	3	N	-0-					-0-
12	400	X	400	-0-	-0-	-0-	18	1	382	3	N	-0-					-0-
01	424	X	424	-0-	-0-	-0-	20	1	404	3	N	-0-					-0-
*02	324	X	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	X	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
10	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
11	293	X	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-
12	292	X	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
01	284	X	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
*02	199	X	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	111	-0-	-39	-0-	5	1	106	3	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
11	150	N	131	-0-	-19	-0-	6	1	125	3	N	-0-					-0-
12	124	N	85	-0-	-39	-0-	4	1	81	3	N	-0-					-0-
01	124	N	69	-0-	-55	-0-	3	1	66	3	N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
10	252	X	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
11	288	X	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-
12	287	X	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
01	275	X	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
*02	256	X	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

09	107	X	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
10	157	X	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
11	163	X	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
12	134	X	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
01	115	X	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
*02	93	X	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

09	305	X	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
10	309	X	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
11	308	X	308	-0-	-0-	-0-	13	1	295	3	N	-0-					-0-
12	299	X	299	-0-	-0-	-0-	13	1	286	3	N	-0-					-0-
01	258	X	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
*02	144	X	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

09	245	X	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
10	223	X	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
11	230	X	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
12	213	X	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
01	212	X	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
*02	134	X	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

09	397	X	397	-0-	-0-	-0-	17	1	380	3	N	-0-					-0-
10	366	X	366	-0-	-0-	-0-	16	1	350	3	N	-0-					-0-
11	417	X	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
12	407	X	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
01	394	X	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
*02	345	X	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

09	60	N	47	-0-	-13	-0-	2	1	45	3	N	-0-					-0-
10	124	N	47	-0-	-77	-0-	2	1	45	3	N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

09	271	X	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
10	273	X	273	-0-	-0-	-0-	12	1	261	3	N	-0-					-0-
11	282	X	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
12	303	X	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
01	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
*02	211	X	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
11	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-			-0-
12	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
*02	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-			-0-
10	93	N	68	-0-	-25	-0-	3	1	65	3	N	-0-			-0-
11	120	N	106	-0-	-14	-0-	4	1	102	3	N	-0-			-0-
12	186	N	150	-0-	-36	-0-	7	1	143	3	N	-0-			-0-
01	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
*02	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-			-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-			-0-
10	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-
11	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-			-0-
12	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
01	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-			-0-
02	140	N	105	-0-	-35	-0-	5	1	100	3	N	-0-			-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	343	X	343	-0-	-0-	-0-	15	1	328	3	N	-0-			-0-
10	317	X	317	-0-	-0-	-0-	14	1	303	3	N	-0-			-0-
11	367	X	367	-0-	-0-	-0-	16	1	351	3	N	-0-			-0-
12	320	X	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
01	335	X	335	-0-	-0-	-0-	16	1	319	3	N	-0-			-0-
*02	325	X	325	-0-	-0-	-0-	15	1	310	3	N	-0-			-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	418	-0-	-2	-0-	18	1	400	3	N	-0-			-0-
10	439	N	439	-0-	-0-	-0-	19	1	420	3	N	-0-			-0-
11	420	N	381	-0-	-39	-0-	16	1	365	3	N	-0-			-0-
12	434	N	411	-0-	-23	-0-	18	1	393	3	N	-0-			-0-
01	434	N	422	-0-	-12	-0-	20	1	402	3	N	-0-			-0-
*02	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	440	X	440	-0-	-0-	-0-	19	1	421	3	N	-0-			-0-
10	438	X	438	-0-	-0-	-0-	19	1	419	3	N	-0-			-0-
11	416	X	416	-0-	-0-	-0-	18	1	398	3	N	-0-			-0-
12	409	X	409	-0-	-0-	-0-	18	1	391	3	N	-0-			-0-
01	392	X	392	-0-	-0-	-0-	18	1	374	3	N	-0-			-0-
*02	410	X	410	-0-	-0-	-0-	19	1	391	3	N	-0-			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	299	X	299	-0-	-0-	-0-	13	1	286	3	N	-0-			-0-
10	307	X	307	-0-	-0-	-0-	13	1	294	3	N	-0-			-0-
11	252	X	252	-0-	-0-	-0-	11	1	241	3	N	-0-			-0-
12	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-
01	275	X	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-
*02	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	X	273	-0-	-0-	-0-	12	1	261	3	N	-0-					-0-
10	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
11	269	X	269	-0-	-0-	-0-	11	1	258	3	N	-0-					-0-
12	261	X	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
01	245	X	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
*02	267	X	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	X	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
10	232	X	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
11	220	X	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
12	222	X	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
01	180	X	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
*02	141	X	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
10	175	X	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
11	176	X	176	-0-	-0-	-0-	7	1	169	3	N	-0-					-0-
12	144	X	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-
01	124	X	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
*02	90	X	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	X	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
10	83	X	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
11	117	X	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-
12	97	X	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
01	79	X	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
*02	78	X	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
11	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					-0-
12	93	N	53	-0-	-40	-0-	2	1	51	3	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
10	186	N	168	-0-	-18	-0-	7	1	161	3	N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
01	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-
02	168	N	95	-0-	-73	-0-	4	1	91	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	116	-0-	-94	-0-	5	1	111	3	N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
01	186	N	156	-0-	-30	-0-	7	1	149	3	N	-0-					-0-
02	224	N	149	-0-	-75	-0-	7	1	142	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	169	X	169	-0-	-0-	-0-	7	1	162	3	N	-0-			-0-
10	207	X	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-
11	168	X	168	-0-	-0-	-0-	7	1	161	3	N	-0-			-0-
12	159	X	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
01	197	X	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
*02	308	X	308	-0-	-0-	-0-	14	1	294	3	N	-0-			-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

09	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-			-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-
11	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-			-0-
12	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
01	31	N	6	-0-	-25	-0-	6	3			N	-0-			-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-			-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

09	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-			-0-
10	186	N	130	-0-	-56	-0-	6	1	124	3	N	-0-			-0-
11	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-			-0-
12	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
01	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-			-0-
02	168	N	159	-0-	-9	-0-	7	1	152	3	N	-0-			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

09	210	N	174	-0-	-36	-0-	8	1	166	3	N	-0-			-0-
10	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-			-0-
11	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-			-0-
12	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-			-0-
01	279	N	215	-0-	-64	-0-	10	1	205	3	N	-0-			-0-
02	196	N	184	-0-	-12	-0-	9	1	175	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-
11	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-			-0-
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
*02	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

09	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-			-0-
10	155	N	125	-0-	-30	-0-	5	1	120	3	N	-0-			-0-
11	150	N	127	-0-	-23	-0-	5	1	122	3	N	-0-			-0-
12	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-			-0-
01	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-
*02	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

09	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-
10	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
11	180	N	132	-0-	-48	-0-	6	1	126	3	N	-0-			-0-
12	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-			-0-
01	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-
*02	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	313	-0-	-17	-0-	14	1	299	3	N	-0-			-0-
10	341	N	316	-0-	-25	-0-	14	1	302	3	N	-0-			-0-
11	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
12	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-			-0-
01	310	N	282	-0-	-28	-0-	13	1	269	3	N	-0-			-0-
02	308	N	300	-0-	-8	-0-	14	1	286	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
10	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-			-0-
11	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-
12	124	N	63	-0-	-61	-0-	3	1	60	3	N	-0-			-0-
01	124	N	61	-0-	-63	-0-	3	1	58	3	N	-0-			-0-
*02	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	61	-0-	-29	-0-	3	1	58	3	N	-0-			-0-
10	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-			-0-
11	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-			-0-
12	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-			-0-
01	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
02	84	N	64	-0-	-20	-0-	3	1	61	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-			-0-
10	421	N	421	-0-	-0-	-0-	18	1	403	3	N	-0-			-0-
11	450	N	296	-0-	-154	-0-	13	1	283	3	N	-0-			-0-
12	403	N	399	-0-	-4	-0-	18	1	381	3	N	-0-			-0-
01	434	N	366	-0-	-68	-0-	17	1	349	3	N	-0-			-0-
*02	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	156	-0-	-54	-0-	7	1	149	3	N	-0-			-0-
10	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-			-0-
11	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-			-0-
12	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-
01	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-			-0-
02	168	N	141	-0-	-27	-0-	7	1	134	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	245	-0-	-55	-0-	11	1	234	3	N	-0-			-0-
10	341	N	298	-0-	-43	-0-	13	1	285	3	N	-0-			-0-
11	210	N	198	-0-	-12	-0-	8	1	190	3	N	-0-			-0-
12	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-			-0-
01	310	N	221	-0-	-89	-0-	10	1	211	3	N	-0-			-0-
*02	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-			-0-
10	248	N	237	-0-	-11	-0-	10	1	227	3	N	-0-			-0-
11	240	N	221	-0-	-19	-0-	9	1	212	3	N	-0-			-0-
12	248	N	236	-0-	-12	-0-	11	1	225	3	N	-0-			-0-
01	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-			-0-
*02	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	177	-0-	-33	-0-	8	1	169	3	N	-0-			-0-
10	217	N	198	-0-	-19	-0-	9	1	189	3	N	-0-			-0-
11	180	N	169	-0-	-11	-0-	7	1	162	3	N	-0-			-0-
12	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-			-0-
01	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-			-0-
*02	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-
10	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-			-0-
11	180	N	117	-0-	-63	-0-	5	1	112	3	N	-0-			-0-
12	186	N	86	-0-	-100	-0-	4	1	82	3	N	-0-			-0-
01	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-			-0-
*02	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	200	-0-	-10	-0-	9	1	191	3	N	-0-			-0-
10	217	N	192	-0-	-25	-0-	8	1	184	3	N	-0-			-0-
11	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-			-0-
12	217	N	180	-0-	-37	-0-	8	1	172	3	N	-0-			-0-
01	186	N	165	-0-	-21	-0-	8	1	157	3	N	-0-			-0-
02	196	N	126	-0-	-70	-0-	6	1	120	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-			-0-
10	93	N	64	-0-	-29	-0-	3	1	61	3	N	-0-			-0-
11	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-			-0-
12	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-			-0-
01	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-			-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-			-0-
11	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-			-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-			-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
02	28	N	9	-0-	-19	-0-	9	3			N	-0-			-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	200	-0-	-70	-0-	10	1	190	3	N	-0-			-0-
10	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-
11	240	N	213	-0-	-27	-0-	11	1	202	3	N	-0-			-0-
12	244	N	244	-0-	-0-	-0-	12	1	232	3	N	-0-			-0-
01	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-			-0-
*02	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
12	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
12	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	27	-0-	-63	-0-	1	1	26	3	N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
01	62	N	25	-0-	-37	-0-	1	1	24	3	N	-0-					-0-
02	56	N	5	-0-	-51	-0-	5	3			N	-0-					-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	22	-0-	-68	-0-	1	1	21	3	N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	14	1	248	3	N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
02	168	N	58	-0-	-110	-0-	3	1	55	3	N	-0-					-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-
10	155	N	113	-0-	-42	-0-	5	1	108	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-
12	186	N	143	-0-	-43	-0-	7	1	136	3	N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	X	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
10	212	X	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
11	162	X	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
12	164	X	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
01	170	X	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
*02	190	X	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	142	X	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-
10	181	X	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-
11	156	X	156	-0-	-0-	-0-	8	1	148	3	N	-0-			-0-
12	171	X	171	-0-	-0-	-0-	8	1	163	3	N	-0-			-0-
01	133	X	133	-0-	-0-	-0-	6	1	127	3	N	-0-			-0-
*02	177	X	177	-0-	-0-	-0-	9	1	168	3	N	-0-			-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-			-0-
10	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-			-0-
11	210	N	204	-0-	-6	-0-	11	1	193	3	N	-0-			-0-
12	310	N	212	-0-	-98	-0-	10	1	202	3	N	-0-			-0-
01	248	N	219	-0-	-29	-0-	10	1	209	3	N	-0-			-0-
*02	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-			-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	123	X	123	-0-	-0-	-0-	6	1	117	3	N	-0-			-0-
10	236	X	236	-0-	-0-	-0-	11	1	225	3	N	-0-			-0-
11	146	X	146	-0-	-0-	-0-	8	1	138	3	N	-0-			-0-
12	151	X	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
01	119	X	119	-0-	-0-	-0-	6	1	113	3	N	-0-			-0-
*02	239	X	239	-0-	-0-	-0-	12	1	227	3	N	-0-			-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-			-0-
10	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
11	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-			-0-
12	186	N	136	-0-	-50	-0-	7	1	129	3	N	-0-			-0-
01	155	N	62	-0-	-93	-0-	3	1	59	3	N	-0-			-0-
*02	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-			-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-			-0-
10	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-			-0-
11	120	N	114	-0-	-6	-0-	6	1	108	3	N	-0-			-0-
12	155	N	108	-0-	-47	-0-	5	1	103	3	N	-0-			-0-
01	155	N	86	-0-	-69	-0-	4	1	82	3	N	-0-			-0-
*02	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-			-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	78	X	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-
10	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
11	242	X	242	-0-	-0-	-0-	13	1	229	3	N	-0-			-0-
12	166	X	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
01	190	X	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
*02	97	X	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-			-0-
10	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-
11	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-			-0-
12	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-			-0-
01	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-			-0-
02	56	N	45	-0-	-11	-0-	2	1	43	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
12	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-
01	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
11	210	N	109	-0-	-101	-0-	6	1	103	3	N	-0-					-0-
12	248	N	111	-0-	-137	-0-	5	1	106	3	N	-0-					-0-
01	217	N	111	-0-	-106	-0-	5	1	106	3	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	5	1	102	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	70	-0-	-50	-0-	3	1	67	3	N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
11	120	N	103	-0-	-17	-0-	4	1	99	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
12	279	N	264	-0-	-15	-0-	12	1	252	3	N	-0-					-0-
01	248	N	199	-0-	-49	-0-	9	1	190	3	N	-0-					-0-
02	224	N	208	-0-	-16	-0-	10	1	198	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	166	-0-	-14	-0-	8	1	158	3	N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
11	150	N	145	-0-	-5	-0-	8	1	137	3	N	-0-					-0-
12	186	N	141	-0-	-45	-0-	7	1	134	3	N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	599	X	599	-0-	-0-	-0-	29	1	570	3	N	-0-					-0-
10	650	X	650	-0-	-0-	-0-	30	1	620	3	N	-0-					-0-
11	586	X	586	-0-	-0-	-0-	31	1	555	3	N	-0-					-0-
12	623	X	623	-0-	-0-	-0-	30	1	593	3	N	-0-					-0-
01	599	X	599	-0-	-0-	-0-	28	1	571	3	N	-0-					-0-
*02	553	X	553	-0-	-0-	-0-	28	1	525	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	11	1	258	3	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
01	248	N	224	-0-	-24	-0-	10	1	214	3	N	-0-					-0-
02	224	N	150	-0-	-74	-0-	7	1	143	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	192	-0-	-18	-0-	8	1	184	3	N	-0-					-0-
10	217	N	180	-0-	-37	-0-	8	1	172	3	N	-0-					-0-
11	210	N	185	-0-	-25	-0-	8	1	177	3	N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
01	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-					-0-
02	168	N	162	-0-	-6	-0-	8	1	154	3	N	-0-					-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	215	-0-	-25	-0-	9	1	206	3	N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-
11	240	N	231	-0-	-9	-0-	10	1	221	3	N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
01	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	67	-0-	-83	-0-	3	1	64	3	N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					-0-
12	124	N	81	-0-	-43	-0-	4	1	77	3	N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
02	112	N	58	-0-	-54	-0-	3	1	55	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	198	-0-	-12	-0-	9	1	189	3	N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
11	240	N	102	-0-	-138	-0-	4	1	98	3	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	X	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-
10	334	X	334	-0-	-0-	-0-	16	1	318	3	N	-0-					-0-
11	319	X	319	-0-	-0-	-0-	17	1	302	3	N	-0-					-0-
12	327	X	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-
01	331	X	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
*02	294	X	294	-0-	-0-	-0-	15	1	279	3	N	-0-					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	295	-0-	-5	-0-	14	1	281	3	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	15	1	275	3	N	-0-					-0-
12	310	N	228	-0-	-82	-0-	11	1	217	3	N	-0-					-0-
01	279	N	244	-0-	-35	-0-	11	1	233	3	N	-0-					-0-
02	280	N	235	-0-	-45	-0-	12	1	223	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	56	-0-	-34	-0-	3	1	53	3	N	-0-					-0-
10	93	N	52	-0-	-41	-0-	2	1	50	3	N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
02	112	N	88	-0-	-24	-0-	4	1	84	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	599	X	599	-0-	-0-	-0-	29	1	570	3	N	-0-					-0-
10	587	X	587	-0-	-0-	-0-	27	1	560	3	N	-0-					-0-
11	502	X	502	-0-	-0-	-0-	27	1	475	3	N	-0-					-0-
12	498	X	498	-0-	-0-	-0-	24	1	474	3	N	-0-					-0-
01	553	X	553	-0-	-0-	-0-	26	1	527	3	N	-0-					-0-
*02	514	X	514	-0-	-0-	-0-	26	1	488	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	X	528	-0-	-0-	-0-	25	1	503	3	N	-0-					-0-
10	542	X	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
11	499	X	499	-0-	-0-	-0-	26	1	473	3	N	-0-					-0-
12	460	X	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
01	442	X	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
*02	469	X	469	-0-	-0-	-0-	24	1	445	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	X	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-
10	586	X	586	-0-	-0-	-0-	27	1	559	3	N	-0-					-0-
11	497	X	497	-0-	-0-	-0-	26	1	471	3	N	-0-					-0-
12	488	X	488	-0-	-0-	-0-	24	1	464	3	N	-0-					-0-
01	541	X	541	-0-	-0-	-0-	25	1	516	3	N	-0-					-0-
*02	503	X	503	-0-	-0-	-0-	26	1	477	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	X	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-
10	623	X	623	-0-	-0-	-0-	29	1	594	3	N	-0-					-0-
11	541	X	541	-0-	-0-	-0-	29	1	512	3	N	-0-					-0-
12	505	X	505	-0-	-0-	-0-	25	1	480	3	N	-0-					-0-
01	552	X	552	-0-	-0-	-0-	26	1	526	3	N	-0-					-0-
*02	525	X	525	-0-	-0-	-0-	27	1	498	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	706	N	706	-0-	-0-	-0-	34	1	672	3	N	-0-					-0-
10	682	N	652	-0-	-30	-0-	30	1	622	3	N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	35	1	625	3	N	-0-					-0-
12	682	N	576	-0-	-106	-0-	28	1	548	3	N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	32	1	651	3	N	-0-					-0-
02	616	N	581	-0-	-35	-0-	30	1	551	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	X	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
10	435	X	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-
11	146	X	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	13	1	250	3	N	-0-					-0-
01	247	X	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
*02	183	X	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	24	1	473	3	N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	25	1	441	3	N	-0-					-0-
12	465	N	445	-0-	-20	-0-	22	1	423	3	N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
*02	432	N	432	-0-	-0-	-0-	22	1	410	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
12	186	N	143	-0-	-43	-0-	7	1	136	3	N	-0-					-0-
01	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-					-0-
02	140	N	134	-0-	-6	-0-	7	1	127	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	14	1	269	3	N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
11	240	N	224	-0-	-16	-0-	12	1	212	3	N	-0-					-0-
12	279	N	53	-0-	-226	-0-	3	1	50	3	N	-0-					-0-
01	248	N	206	-0-	-42	-0-	10	1	196	3	N	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
11	360	N	249	-0-	-111	-0-	11	1	238	3	N	-0-					-0-
12	434	N	386	-0-	-48	-0-	17	1	369	3	N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-
*02	435	N	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	253	-0-	-107	-0-	11	1	242	3	N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
11	330	N	260	-0-	-70	-0-	11	1	249	3	N	-0-					-0-
12	248	N	171	-0-	-77	-0-	8	1	163	3	N	-0-					-0-
01	217	N	159	-0-	-58	-0-	7	1	152	3	N	-0-					-0-
02	252	N	231	-0-	-21	-0-	11	1	220	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
11	300	N	175	-0-	-125	-0-	7	1	168	3	N	-0-					-0-
12	248	N	168	-0-	-80	-0-	8	1	160	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	655	N	655	-0-	-0-	-0-	29	1	626	3	N	-0-					-0-
10	806	N	720	-0-	-86	-0-	31	1	689	3	N	-0-					-0-
11	780	N	743	-0-	-37	-0-	31	1	712	3	N	-0-					-0-
12	849	N	849	-0-	-0-	-0-	38	1	811	3	N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	37	1	755	3	N	-0-					-0-
02	700	N	583	-0-	-117	-0-	27	1	556	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	N	700	-0-	-0-	-0-	34	1	666	3	N	-0-					-0-
10	713	N	697	-0-	-16	-0-	32	1	665	3	N	-0-					-0-
11	660	N	631	-0-	-29	-0-	33	1	598	3	N	-0-					-0-
12	713	N	636	-0-	-77	-0-	31	1	605	3	N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	32	1	660	3	N	-0-					-0-
*02	630	N	630	-0-	-0-	-0-	32	1	598	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	233	-0-	-7	-0-	10	1	223	3	N	-0-					-0-
10	248	N	234	-0-	-14	-0-	10	1	224	3	N	-0-					-0-
11	240	N	220	-0-	-20	-0-	9	1	211	3	N	-0-					-0-
12	248	N	231	-0-	-17	-0-	10	1	221	3	N	-0-					-0-
01	248	N	224	-0-	-24	-0-	10	1	214	3	N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	678	-0-	-42	-0-	30	1	647	3	N	1	1	8			-0-
							1	9									
10	713	N	712	-0-	-1	-0-	31	1	681	3	N	-0-					-0-
11	660	N	591	-0-	-69	-0-	25	1	566	3	N	-0-					-0-
12	713	N	630	-0-	-83	-0-	28	1	602	3	N	-0-					-0-
01	713	N	685	-0-	-28	-0-	32	1	653	3	N	-0-					-0-
*02	581	N	581	-0-	-0-	-0-	27	1	554	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	N	442	-0-	-0-	-0-	19	1	421	3	N	2	2	8			-0-
							2	9									
10	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
11	480	N	455	-0-	-25	-0-	19	1	436	3	N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	22	1	468	3	N	-0-					-0-
01	434	N	392	-0-	-42	-0-	18	1	374	3	N	-0-					-0-
02	420	N	408	-0-	-12	-0-	19	1	389	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	19	1	405	3	N	-0-					-0-
10	403	N	376	-0-	-27	-0-	16	1	360	3	N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	19	1	406	3	N	6	6	8			-0-
							7	9									
10	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-
*02	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
12	93	N	60	-0-	-33	-0-	3	1	57	3	N	-0-					-0-
01	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

09	480	N	470	-0-	-10	-0-	21	1	448	3	N	1	1	8			-0-
							1	9									
10	496	N	443	-0-	-53	-0-	19	1	424	3	N	-0-					-0-
11	450	N	441	-0-	-9	-0-	19	1	422	3	N	-0-					-0-
12	496	N	446	-0-	-50	-0-	20	1	426	3	N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-					-0-
02	420	N	380	-0-	-40	-0-	18	1	362	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

09	495	N	495	-0-	-0-	-0-	22	1	472	3	N	1	1	8			-0-
							1	9									
10	553	N	553	-0-	-0-	-0-	24	1	529	3	N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	22	1	504	3	N	-0-					-0-
12	527	N	498	-0-	-29	-0-	22	1	476	3	N	-0-					-0-
01	558	N	510	-0-	-48	-0-	24	1	486	3	N	-0-					-0-
*02	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

09	510	N	485	-0-	-25	-0-	21	1	463	3	N	1	1	8			-0-
							1	9									
10	527	N	484	-0-	-43	-0-	21	1	463	3	N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	19	1	438	3	N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	22	1	478	3	N	-0-					-0-
01	496	N	471	-0-	-25	-0-	22	1	449	3	N	-0-					-0-
02	420	N	388	-0-	-32	-0-	18	1	370	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

09	480	N	440	-0-	-40	-0-	21	1	418	3	N	1	1	8			-0-
							1	9									
10	465	N	418	-0-	-47	-0-	19	1	399	3	N	-0-					-0-
11	510	N	438	-0-	-72	-0-	23	1	415	3	N	-0-					-0-
12	465	N	413	-0-	-52	-0-	20	1	393	3	N	-0-					-0-
01	403	N	398	-0-	-5	-0-	19	1	379	3	N	-0-					-0-
*02	467	N	467	-0-	-0-	-0-	24	1	443	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

09	480	N	331	-0-	-149	-0-	15	1	316	3	N	-0-					-0-
10	403	N	362	-0-	-41	-0-	16	1	346	3	N	-0-					-0-
11	450	N	392	-0-	-58	-0-	17	1	375	3	N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
02	364	N	331	-0-	-33	-0-	16	1	315	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	22	1	431	3	N	-0-					-0-
10	465	N	452	-0-	-13	-0-	21	1	431	3	N	-0-					-0-
11	420	N	413	-0-	-7	-0-	22	1	391	3	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
01	465	N	448	-0-	-17	-0-	21	1	427	3	N	-0-					-0-
02	392	N	387	-0-	-5	-0-	20	1	367	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
11	270	N	260	-0-	-10	-0-	14	1	246	3	N	-0-					-0-
12	341	N	321	-0-	-20	-0-	16	1	305	3	N	-0-					-0-
01	310	N	220	-0-	-90	-0-	10	1	210	3	N	-0-					-0-
*02	338	N	338	-0-	-0-	-0-	17	1	321	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	276	-0-	-114	-0-	13	1	263	3	N	-0-					-0-
10	403	N	292	-0-	-111	-0-	14	1	278	3	N	-0-					-0-
11	300	N	272	-0-	-28	-0-	14	1	258	3	N	-0-					-0-
12	279	N	271	-0-	-8	-0-	13	1	258	3	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	14	1	260	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	718	N	718	-0-	-0-	-0-	34	1	684	3	N	-0-					-0-
10	682	N	682	-0-	-0-	-0-	32	1	650	3	N	-0-					-0-
11	690	N	613	-0-	-77	-0-	32	1	581	3	N	-0-					-0-
12	713	N	589	-0-	-124	-0-	29	1	560	3	N	-0-					-0-
01	682	N	643	-0-	-39	-0-	30	1	613	3	N	-0-					-0-
*02	627	N	627	-0-	-0-	-0-	32	1	595	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
10	434	N	366	-0-	-68	-0-	16	1	350	3	N	-0-					-0-
11	450	N	338	-0-	-112	-0-	14	1	324	3	N	-0-					-0-
12	372	N	248	-0-	-124	-0-	11	1	237	3	N	-0-					-0-
01	372	N	239	-0-	-133	-0-	11	1	228	3	N	-0-					-0-
02	308	N	233	-0-	-75	-0-	11	1	222	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	232	-0-	-8	-0-	10	1	222	3	N	-0-					-0-
10	434	N	264	-0-	-170	-0-	11	1	253	3	N	-0-					-0-
11	360	N	242	-0-	-118	-0-	10	1	232	3	N	-0-					-0-
12	248	N	210	-0-	-38	-0-	9	1	201	3	N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-
02	224	N	206	-0-	-18	-0-	10	1	196	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	N	584	-0-	-0-	-0-	26	1	558	3	N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	25	1	546	3	N	-0-					-0-
11	570	N	524	-0-	-46	-0-	22	1	502	3	N	-0-					-0-
12	589	N	508	-0-	-81	-0-	23	1	485	3	N	-0-					-0-
01	558	N	492	-0-	-66	-0-	23	1	469	3	N	-0-					-0-
*02	537	N	537	-0-	-0-	-0-	25	1	512	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	382	-0-	-38	-0-	17	1	365	3	N	-0-			-0-
10	421	N	421	-0-	-0-	-0-	18	1	403	3	N	-0-			-0-
11	390	N	376	-0-	-14	-0-	16	1	360	3	N	-0-			-0-
12	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-			-0-
01	434	N	393	-0-	-41	-0-	18	1	375	3	N	-0-			-0-
*02	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	246	-0-	-24	-0-	11	1	235	3	N	-0-			-0-
10	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-
11	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-			-0-
12	248	N	226	-0-	-22	-0-	10	1	216	3	N	-0-			-0-
01	279	N	179	-0-	-100	-0-	8	1	171	3	N	-0-			-0-
02	252	N	142	-0-	-110	-0-	7	1	135	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	352	-0-	-8	-0-	15	1	337	3	N	-0-			-0-
10	403	N	374	-0-	-29	-0-	16	1	358	3	N	-0-			-0-
11	390	N	388	-0-	-2	-0-	16	1	372	3	N	-0-			-0-
12	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-			-0-
01	372	N	358	-0-	-14	-0-	17	1	341	3	N	-0-			-0-
02	364	N	321	-0-	-43	-0-	15	1	306	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-			-0-
10	462	N	462	-0-	-0-	-0-	20	1	442	3	N	-0-			-0-
11	456	N	456	-0-	-0-	-0-	19	1	437	3	N	-0-			-0-
12	434	N	405	-0-	-29	-0-	18	1	387	3	N	-0-			-0-
01	465	N	443	-0-	-22	-0-	21	1	422	3	N	-0-			-0-
02	420	N	313	-0-	-107	-0-	15	1	298	3	N	-0-			-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-			-0-
10	372	N	311	-0-	-61	-0-	13	1	298	3	N	-0-			-0-
11	240	N	99	-0-	-141	-0-	4	1	95	3	N	-0-			-0-
12	310	N	108	-0-	-202	-0-	5	1	103	3	N	-0-			-0-
01	310	N	308	-0-	-2	-0-	14	1	294	3	N	-0-			-0-
*02	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-			-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	18	1	382	3	N	-0-			-0-
10	403	N	397	-0-	-6	-0-	17	1	380	3	N	-0-			-0-
11	420	N	375	-0-	-45	-0-	16	1	359	3	N	-0-			-0-
12	412	N	412	-0-	-0-	-0-	18	1	394	3	N	-0-			-0-
01	403	N	391	-0-	-12	-0-	18	1	373	3	N	-0-			-0-
*02	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-			-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	229	-0-	-11	-0-	11	1	218	3	N	-0-			-0-
10	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-			-0-
11	210	N	193	-0-	-17	-0-	10	1	183	3	N	-0-			-0-
12	248	N	199	-0-	-49	-0-	10	1	189	3	N	-0-			-0-
01	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-			-0-
*02	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	310	-0-	-50	-0-	14	1	296	3	N	-0-					-0-
10	372	N	357	-0-	-15	-0-	15	1	342	3	N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	17	1	354	3	N	-0-					-0-
01	372	N	304	-0-	-68	-0-	14	1	290	3	N	-0-					-0-
02	392	N	355	-0-	-37	-0-	17	1	338	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-					-0-
10	310	N	234	-0-	-76	-0-	10	1	224	3	N	-0-					-0-
11	210	N	189	-0-	-21	-0-	8	1	181	3	N	-0-					-0-
12	248	N	164	-0-	-84	-0-	7	1	157	3	N	-0-					-0-
01	248	N	223	-0-	-25	-0-	10	1	213	3	N	-0-					-0-
*02	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
10	341	N	340	-0-	-1	-0-	15	1	325	3	N	-0-					-0-
11	330	N	277	-0-	-53	-0-	12	1	265	3	N	-0-					-0-
12	372	N	154	-0-	-218	-0-	7	1	147	3	N	-0-					-0-
01	341	N	303	-0-	-38	-0-	14	1	289	3	N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
10	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-					-0-
11	150	N	134	-0-	-16	-0-	6	1	128	3	N	-0-					-0-
12	155	N	115	-0-	-40	-0-	5	1	110	3	N	-0-					-0-
01	155	N	103	-0-	-52	-0-	5	1	98	3	N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	271	-0-	-119	-0-	13	1	258	3	N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	17	1	303	3	N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
01	341	N	318	-0-	-23	-0-	15	1	303	3	N	-0-					-0-
02	308	N	295	-0-	-13	-0-	15	1	280	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	175	-0-	-95	-0-	8	1	167	3	N	-0-					-0-
10	279	N	194	-0-	-85	-0-	8	1	186	3	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	11	1	233	3	N	1	1	8			-0-
							1	9									
10	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-
12	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
01	248	N	194	-0-	-54	-0-	9	1	185	3	N	-0-					-0-
02	196	N	145	-0-	-51	-0-	7	1	138	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	86	-0-	-34	-0-	4	1	82	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
01	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-
02	84	N	77	-0-	-7	-0-	4	1	73	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
10	372	N	338	-0-	-34	-0-	15	1	323	3	N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-
12	341	N	328	-0-	-13	-0-	15	1	313	3	N	-0-					-0-
01	341	N	319	-0-	-22	-0-	15	1	304	3	N	-0-					-0-
02	336	N	308	-0-	-28	-0-	14	1	294	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	559	-0-	-41	-0-	25	1	533	3	N	1	1	8			-0-
							1	9									
10	682	N	551	-0-	-131	-0-	24	1	527	3	N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	23	1	523	3	N	-0-					-0-
12	647	N	647	-0-	-0-	-0-	29	1	618	3	N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	29	1	587	3	N	-0-					-0-
*02	557	N	557	-0-	-0-	-0-	26	1	531	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	17	1	373	3	N	-0-					-0-
10	403	N	399	-0-	-4	-0-	17	1	382	3	N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	17	1	396	3	N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	21	1	455	3	N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	22	1	441	3	N	-0-					-0-
*02	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	447	-0-	-63	-0-	20	1	427	3	N	-0-					-0-
10	527	N	370	-0-	-157	-0-	16	1	354	3	N	-0-					-0-
11	510	N	493	-0-	-17	-0-	21	1	472	3	N	-0-					-0-
12	465	N	365	-0-	-100	-0-	16	1	349	3	N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-
02	448	N	341	-0-	-107	-0-	16	1	325	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	235	-0-	-35	-0-	10	1	225	3	N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
11	330	N	216	-0-	-114	-0-	9	1	207	3	N	-0-					-0-
12	248	N	201	-0-	-47	-0-	9	1	192	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
02	196	N	194	-0-	-2	-0-	9	1	185	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

09	450	N	429	-0-	-21	-0-	19	1	409	3	N	1	1	8			-0-
							1	9									
10	465	N	448	-0-	-17	-0-	19	1	429	3	N	-0-					-0-
11	450	N	441	-0-	-9	-0-	19	1	422	3	N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	20	1	428	3	N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-					-0-
02	420	N	385	-0-	-35	-0-	18	1	367	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

09	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
10	403	N	393	-0-	-10	-0-	18	1	375	3	N	-0-					-0-
11	360	N	355	-0-	-5	-0-	19	1	336	3	N	-0-					-0-
12	403	N	351	-0-	-52	-0-	17	1	334	3	N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	19	1	398	3	N	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	18	1	331	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

09	320	N	320	-0-	-0-	-0-	14	1	305	3	N	1	1	8			-0-
							1	9									
10	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
12	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-
02	224	N	207	-0-	-17	-0-	10	1	197	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

09	300	N	201	-0-	-99	-0-	10	1	191	3	N	-0-					-0-
10	310	N	174	-0-	-136	-0-	8	1	166	3	N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-					-0-
12	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
02	224	N	183	-0-	-41	-0-	9	1	174	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

09	330	N	303	-0-	-27	-0-	13	1	290	3	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
02	308	N	276	-0-	-32	-0-	13	1	263	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	256	-0-	-44	-0-	11	1	245	3	N	-0-					-0-
10	310	N	253	-0-	-57	-0-	11	1	242	3	N	-0-					-0-
11	300	N	260	-0-	-40	-0-	11	1	249	3	N	-0-					-0-
12	279	N	266	-0-	-13	-0-	12	1	254	3	N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-					-0-
02	252	N	250	-0-	-2	-0-	12	1	238	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	N	556	-0-	-0-	-0-	24 1	1 9	531	3	N	1	1	8			-0-
10	698	N	698	-0-	-0-	-0-	30	1	668	3	N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	28	1	624	3	N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	32	1	682	3	N	-0-					-0-
01	713	N	609	-0-	-104	-0-	28	1	581	3	N	-0-					-0-
02	616	N	555	-0-	-61	-0-	26	1	529	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	248	-0-	-22	-0-	11	1	237	3	N	-0-					-0-
10	279	N	251	-0-	-28	-0-	11	1	240	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
02	224	N	188	-0-	-36	-0-	9	1	179	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	168	-0-	-42	-0-	9	1	159	3	N	-0-					-0-
10	186	N	134	-0-	-52	-0-	8	1	126	3	N	-0-					-0-
11	240	N	155	-0-	-85	-0-	9	1	146	3	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	13	1	189	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-					-0-
10	372	N	300	-0-	-72	-0-	17	1	283	3	N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	20	1	312	3	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	22	1	324	3	N	-0-					-0-
02	308	N	261	-0-	-47	-0-	16	1	245	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	471	-0-	-99	-0-	26	1	445	3	N	-0-					-0-
10	682	N	520	-0-	-162	-0-	30	1	490	3	N	-0-					-0-
11	570	N	461	-0-	-109	-0-	27	1	434	3	N	-0-					-0-
12	496	N	487	-0-	-9	-0-	30	1	457	3	N	-0-					-0-
01	527	N	493	-0-	-34	-0-	32	1	461	3	N	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	30	1	461	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	320	-0-	-70	-0-	14	1	306	3	N	-0-					-0-
10	372	N	334	-0-	-38	-0-	14	1	320	3	N	-0-					-0-
11	360	N	286	-0-	-74	-0-	12	1	274	3	N	-0-					-0-
12	341	N	247	-0-	-94	-0-	11	1	236	3	N	-0-					-0-
01	341	N	223	-0-	-118	-0-	10	1	213	3	N	-0-					-0-
02	280	N	216	-0-	-64	-0-	10	1	206	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	252	-0-	-78	-0-	11	1	241	3	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
01	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-					-0-
02	280	N	201	-0-	-79	-0-	9	1	192	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	514	-0-	-26	-0-	23	1	491	3	N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	23	1	505	3	N	-0-					-0-
11	570	N	525	-0-	-45	-0-	22	1	503	3	N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	26	1	552	3	N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-
02	504	N	446	-0-	-58	-0-	21	1	425	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
11	120	N	109	-0-	-11	-0-	5	1	104	3	N	-0-					-0-
12	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
01	124	N	79	-0-	-45	-0-	4	1	75	3	N	-0-					-0-
02	112	N	87	-0-	-25	-0-	4	1	83	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	306	-0-	-24	-0-	13	1	293	3	N	-0-					-0-
10	341	N	305	-0-	-36	-0-	13	1	292	3	N	-0-					-0-
11	330	N	261	-0-	-69	-0-	11	1	250	3	N	-0-					-0-
12	310	N	219	-0-	-91	-0-	10	1	209	3	N	-0-					-0-
01	310	N	305	-0-	-5	-0-	14	1	291	3	N	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	400	-0-	-110	-0-	18	1	382	3	N	-0-					-0-
10	527	N	352	-0-	-175	-0-	15	1	337	3	N	-0-					-0-
11	300	N	267	-0-	-33	-0-	11	1	256	3	N	-0-					-0-
12	403	N	361	-0-	-42	-0-	16	1	345	3	N	-0-					-0-
01	341	N	298	-0-	-43	-0-	14	1	284	3	N	-0-					-0-
02	252	N	221	-0-	-31	-0-	10	1	211	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	25	1	537	3	N	1	1	8			-0-
							1	9									
10	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	24	1	533	3	N	-0-					-0-
12	589	N	467	-0-	-122	-0-	21	1	446	3	N	-0-					-0-
01	527	N	487	-0-	-40	-0-	23	1	464	3	N	-0-					-0-
02	532	N	459	-0-	-73	-0-	22	1	437	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	306	-0-	-24	-0-	13	1	293	3	N	-0-					-0-
10	372	N	207	-0-	-165	-0-	9	1	198	3	N	-0-					-0-
11	360	N	219	-0-	-141	-0-	9	1	210	3	N	-0-					-0-
12	310	N	248	-0-	-62	-0-	11	1	237	3	N	-0-					-0-
01	217	N	171	-0-	-46	-0-	8	1	163	3	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	273	-0-	-297	-0-	12	1	261	3	N	-0-					-0-
10	403	N	364	-0-	-39	-0-	16	1	348	3	N	-0-					-0-
11	330	N	228	-0-	-102	-0-	10	1	218	3	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-					-0-
01	372	N	246	-0-	-126	-0-	11	1	235	3	N	-0-					-0-
02	224	N	99	-0-	-125	-0-	5	1	94	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	N	364	-0-	-0-	-0-	16	1	348	3	N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
11	360	N	299	-0-	-61	-0-	13	1	286	3	N	-0-					-0-
12	372	N	293	-0-	-79	-0-	13	1	280	3	N	-0-					-0-
01	372	N	296	-0-	-76	-0-	14	1	282	3	N	-0-					-0-
02	280	N	227	-0-	-53	-0-	11	1	216	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	296	-0-	-4	-0-	13	1	283	3	N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
01	310	N	266	-0-	-44	-0-	12	1	254	3	N	-0-					-0-
02	280	N	252	-0-	-28	-0-	12	1	240	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	244	-0-	-116	-0-	11	1	232	3	N	1	1	8			-0-
							1	9									
10	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
02	280	N	246	-0-	-34	-0-	12	1	234	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	621	-0-	-69	-0-	27	1	594	3	N	-0-					-0-
10	651	N	628	-0-	-23	-0-	27	1	601	3	N	-0-					-0-
11	600	N	576	-0-	-24	-0-	24	1	552	3	N	-0-					-0-
12	651	N	589	-0-	-62	-0-	26	1	563	3	N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	30	1	620	3	N	-0-					-0-
*02	655	N	655	-0-	-0-	-0-	31	1	624	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	571	-0-	-59	-0-	25	1	546	3	N	-0-					-0-
10	615	N	615	-0-	-0-	-0-	27	1	588	3	N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	27	1	606	3	N	-0-					-0-
12	589	N	573	-0-	-16	-0-	26	1	547	3	N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	31	1	644	3	N	-0-					-0-
02	588	N	541	-0-	-47	-0-	25	1	516	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	357	-0-	-63	-0-	16	1	341	3	N	-0-					-0-
10	434	N	341	-0-	-93	-0-	15	1	326	3	N	-0-					-0-
11	390	N	329	-0-	-61	-0-	14	1	315	3	N	-0-					-0-
12	372	N	343	-0-	-29	-0-	15	1	328	3	N	-0-					-0-
01	341	N	327	-0-	-14	-0-	15	1	312	3	N	-0-					-0-
02	308	N	252	-0-	-56	-0-	12	1	240	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	443	-0-	-187	-0-	19	1	424	3	N	-0-					-0-
10	651	N	557	-0-	-94	-0-	24	1	533	3	N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	26	1	561	3	N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	30	1	606	3	N	-0-					-0-
*02	583	N	583	-0-	-0-	-0-	27	1	556	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	17 1	1 9	381	3	N	1	1	8			-0-
10	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-
11	390	N	340	-0-	-50	-0-	14	1	326	3	N	-0-					-0-
12	403	N	322	-0-	-81	-0-	14	1	308	3	N	-0-					-0-
01	403	N	402	-0-	-1	-0-	19	1	383	3	N	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	488	-0-	-22	-0-	21	1	467	3	N	-0-					-0-
10	496	N	493	-0-	-3	-0-	21	1	472	3	N	-0-					-0-
11	510	N	489	-0-	-21	-0-	21	1	468	3	N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	23	1	489	3	N	-0-					-0-
01	496	N	472	-0-	-24	-0-	22	1	450	3	N	-0-					-0-
02	448	N	445	-0-	-3	-0-	21	1	424	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	296	-0-	-34	-0-	13	1	283	3	N	-0-					-0-
10	403	N	272	-0-	-131	-0-	12	1	260	3	N	-0-					-0-
11	330	N	230	-0-	-100	-0-	10	1	220	3	N	-0-					-0-
12	310	N	169	-0-	-141	-0-	8	1	161	3	N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	406	N	406	-0-	-0-	-0-	18	1	388	3	N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
11	420	N	396	-0-	-24	-0-	17	1	379	3	N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	20	1	419	3	N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
02	364	N	328	-0-	-36	-0-	15	1	313	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	487	-0-	-23	-0-	21 1	1 9	465	3	N	1	1	8			-0-
10	558	N	468	-0-	-90	-0-	20	1	448	3	N	-0-					-0-
11	600	N	571	-0-	-29	-0-	24	1	547	3	N	-0-					-0-
12	496	N	472	-0-	-24	-0-	21	1	451	3	N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-
02	532	N	389	-0-	-143	-0-	18	1	371	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	363	-0-	-27	-0-	16 1	1 9	346	3	N	1	1	8			-0-
10	434	N	369	-0-	-65	-0-	16	1	353	3	N	-0-					-0-
11	360	N	318	-0-	-42	-0-	13	1	305	3	N	-0-					-0-
12	372	N	284	-0-	-88	-0-	13	1	271	3	N	-0-					-0-
01	372	N	303	-0-	-69	-0-	14	1	289	3	N	-0-					-0-
02	308	N	284	-0-	-24	-0-	13	1	271	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	589	-0-	-11	-0-	33	1	556	3	N	-0-					-0-
10	496	N	462	-0-	-34	-0-	26	1	436	3	N	-0-					-0-
11	630	N	547	-0-	-83	-0-	32	1	515	3	N	-0-					-0-
12	620	N	593	-0-	-27	-0-	37	1	556	3	N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	35	1	505	3	N	-0-					-0-
*02	547	N	547	-0-	-0-	-0-	33	1	514	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	491	-0-	-79	-0-	27	1	464	3	N	-0-					-0-
10	558	N	387	-0-	-171	-0-	22	1	365	3	N	-0-					-0-
11	570	N	457	-0-	-113	-0-	27	1	430	3	N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	34	1	506	3	N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	33	1	472	3	N	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	26	1	404	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	214	-0-	-116	-0-	9	1	205	3	N	-0-					-0-
10	341	N	281	-0-	-60	-0-	12	1	269	3	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	11	1	259	3	N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-
02	252	N	229	-0-	-23	-0-	11	1	218	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	360	-0-	-150	-0-	20	1	340	3	N	-0-					-0-
10	496	N	377	-0-	-119	-0-	21	1	356	3	N	-0-					-0-
11	420	N	384	-0-	-36	-0-	23	1	361	3	N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	26	1	384	3	N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	26	1	374	3	N	-0-					-0-
02	364	N	320	-0-	-44	-0-	19	1	301	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	341	-0-	-19	-0-	15	1	326	3	N	-0-					-0-
10	372	N	332	-0-	-40	-0-	14	1	318	3	N	-0-					-0-
11	360	N	313	-0-	-47	-0-	13	1	300	3	N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
01	341	N	330	-0-	-11	-0-	15	1	315	3	N	-0-					-0-
02	280	N	258	-0-	-22	-0-	12	1	246	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
10	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
11	120	N	100	-0-	-20	-0-	4	1	96	3	N	-0-					-0-
12	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	4	1	76	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	8 1	1 9	170	3	N	1	1	8			-0-
10	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
11	150	N	116	-0-	-34	-0-	5	1	111	3	N	-0-					-0-
12	186	N	121	-0-	-65	-0-	5	1	116	3	N	-0-					-0-
01	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	261	-0-	-69	-0-	11 4	1 9	246	3	N	4	4	8			-0-
10	341	N	276	-0-	-65	-0-	12	1	264	3	N	-0-					-0-
11	300	N	179	-0-	-121	-0-	8	1	171	3	N	-0-					-0-
12	279	N	187	-0-	-92	-0-	8	1	179	3	N	-0-					-0-
01	279	N	174	-0-	-105	-0-	8	1	166	3	N	-0-					-0-
02	168	N	144	-0-	-24	-0-	7	1	137	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	265	-0-	-5	-0-	12	1	253	3	N	-0-					-0-
10	310	N	257	-0-	-53	-0-	11	1	246	3	N	-0-					-0-
11	270	N	261	-0-	-9	-0-	11	1	250	3	N	-0-					-0-
12	279	N	274	-0-	-5	-0-	12	1	262	3	N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
02	252	N	210	-0-	-42	-0-	10	1	200	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

09	296	N	296	-0-	-0-	-0-	13	1	282	3	N	1	1	8			-0-
							1	9									
10	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
11	300	N	264	-0-	-36	-0-	11	1	253	3	N	-0-					-0-
12	310	N	270	-0-	-40	-0-	12	1	258	3	N	-0-					-0-
01	310	N	251	-0-	-59	-0-	12	1	239	3	N	-0-					-0-
02	252	N	188	-0-	-64	-0-	9	1	179	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

09	343	N	343	-0-	-0-	-0-	15	1	327	3	N	1	1	8			-0-
							1	9									
10	279	N	198	-0-	-81	-0-	9	1	189	3	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
12	341	N	331	-0-	-10	-0-	15	1	316	3	N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

09	420	N	355	-0-	-65	-0-	16	1	338	3	N	1	1	8			-0-
							1	9									
10	372	N	366	-0-	-6	-0-	16	1	350	3	N	-0-					-0-
11	300	N	247	-0-	-53	-0-	10	1	237	3	N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	22	1	462	3	N	-0-					-0-
01	372	N	308	-0-	-64	-0-	14	1	294	3	N	-0-					-0-
*02	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

09	570	N	516	-0-	-54	-0-	23	1	492	3	N	1	1	8			-0-
							1	9									
10	589	N	498	-0-	-91	-0-	22	1	476	3	N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	25	1	563	3	N	-0-					-0-
12	527	N	455	-0-	-72	-0-	20	1	435	3	N	-0-					-0-
01	496	N	473	-0-	-23	-0-	22	1	451	3	N	-0-					-0-
02	560	N	433	-0-	-127	-0-	20	1	413	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

09	360	N	313	-0-	-47	-0-	14	1	299	3	N	-0-					-0-
10	341	N	332	-0-	-9	-0-	14	1	318	3	N	-0-					-0-
11	330	N	245	-0-	-85	-0-	10	1	235	3	N	-0-					-0-
12	310	N	288	-0-	-22	-0-	13	1	275	3	N	-0-					-0-
01	341	N	325	-0-	-16	-0-	15	1	310	3	N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	299	-0-	-31	-0-	13	1	286	3	N	-0-					-0-
10	341	N	298	-0-	-43	-0-	13	1	285	3	N	-0-					-0-
11	300	N	271	-0-	-29	-0-	11	1	260	3	N	-0-					-0-
12	310	N	296	-0-	-14	-0-	13	1	283	3	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-					-0-
02	252	N	235	-0-	-17	-0-	11	1	224	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

09	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
12	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
02	196	N	191	-0-	-5	-0-	9	1	182	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

09	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-					-0-
10	155	N	121	-0-	-34	-0-	5	1	116	3	N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
01	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-
02	140	N	91	-0-	-49	-0-	4	1	87	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

09	270	N	195	-0-	-75	-0-	9	1	186	3	N	-0-					-0-
10	279	N	207	-0-	-72	-0-	9	1	198	3	N	-0-					-0-
11	210	N	176	-0-	-34	-0-	7	1	169	3	N	-0-					-0-
12	217	N	115	-0-	-102	-0-	5	1	110	3	N	-0-					-0-
01	217	N	144	-0-	-73	-0-	7	1	137	3	N	-0-					-0-
02	168	N	149	-0-	-19	-0-	7	1	142	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

09	570	N	369	-0-	-201	-0-	16 1	1 9	352	3	N	1	1	8			-0-
10	527	N	431	-0-	-96	-0-	19	1	412	3	N	-0-					-0-
11	450	N	302	-0-	-148	-0-	13	1	289	3	N	-0-					-0-
12	372	N	308	-0-	-64	-0-	14	1	294	3	N	-0-					-0-
01	434	N	370	-0-	-64	-0-	17	1	353	3	N	-0-					-0-
*02	396	N	396	-0-	-0-	-0-	19	1	377	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

09	150	N	144	-0-	-6	-0-	6	1	138	3	N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
02	168	N	155	-0-	-13	-0-	7	1	148	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	131	-0-	-49	-0-	6	1	125	3	N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
01	186	N	142	-0-	-44	-0-	7	1	135	3	N	-0-					-0-
02	140	N	102	-0-	-38	-0-	5	1	97	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-
10	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
11	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
12	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
02	112	N	101	-0-	-11	-0-	5	1	96	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	694	-0-	-146	-0-	30 1	1 9	663	3	N	1	1	8			-0-
10	770	N	770	-0-	-0-	-0-	33	1	737	3	N	-0-					-0-
11	810	N	732	-0-	-78	-0-	31	1	701	3	N	-0-					-0-
12	713	N	695	-0-	-18	-0-	31	1	664	3	N	-0-					-0-
01	775	N	633	-0-	-142	-0-	29	1	604	3	N	-0-					-0-
02	672	N	508	-0-	-164	-0-	24	1	484	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	430	-0-	-20	-0-	19	1	411	3	N	-0-					-0-
10	465	N	448	-0-	-17	-0-	19	1	429	3	N	-0-					-0-
11	420	N	411	-0-	-9	-0-	17	1	394	3	N	-0-					-0-
12	434	N	421	-0-	-13	-0-	19	1	402	3	N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
*02	514	N	514	-0-	-0-	-0-	24	1	490	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	449	-0-	-31	-0-	20	1	429	3	N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	20	1	460	3	N	-0-					-0-
12	465	N	334	-0-	-131	-0-	15	1	319	3	N	-0-					-0-
01	465	N	372	-0-	-93	-0-	17	1	355	3	N	-0-					-0-
02	448	N	369	-0-	-79	-0-	17	1	352	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	412	-0-	-98	-0-	20	1	392	3	N	-0-					-0-
10	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	24	1	423	3	N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-					-0-
01	527	N	431	-0-	-96	-0-	20	1	411	3	N	-0-					-0-
02	420	N	390	-0-	-30	-0-	20	1	370	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	456	-0-	-24	-0-	22	1	434	3	N	-0-					-0-
10	465	N	444	-0-	-21	-0-	21	1	423	3	N	-0-					-0-
11	450	N	425	-0-	-25	-0-	22	1	403	3	N	-0-					-0-
12	465	N	439	-0-	-26	-0-	21	1	418	3	N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
*02	401	N	401	-0-	-0-	-0-	20	1	381	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	710	N	710	-0-	-0-	-0-	31	1	679	3	N	-0-					-0-
10	744	N	667	-0-	-77	-0-	29	1	638	3	N	-0-					-0-
11	720	N	640	-0-	-80	-0-	27	1	613	3	N	-0-					-0-
12	744	N	620	-0-	-124	-0-	28	1	592	3	N	-0-					-0-
01	682	N	609	-0-	-73	-0-	28	1	581	3	N	-0-					-0-
02	588	N	520	-0-	-68	-0-	24	1	496	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	304	-0-	-26	-0-	13	1	291	3	N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
11	360	N	359	-0-	-1	-0-	15	1	344	3	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	18	1	383	3	N	-0-					-0-
01	434	N	389	-0-	-45	-0-	18	1	371	3	N	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	23	1	466	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	350	-0-	-10	-0-	17	1	333	3	N	-0-					-0-
10	372	N	339	-0-	-33	-0-	16	1	323	3	N	-0-					-0-
11	360	N	320	-0-	-40	-0-	17	1	303	3	N	-0-					-0-
12	372	N	320	-0-	-52	-0-	16	1	304	3	N	-0-					-0-
01	341	N	323	-0-	-18	-0-	15	1	308	3	N	-0-					-0-
02	308	N	301	-0-	-7	-0-	15	1	286	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	410	N	410	-0-	-0-	-0-	18 1	1 9	391	3	N	1	1	8			-0-
10	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-					-0-
11	360	N	346	-0-	-14	-0-	15	1	331	3	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-					-0-
01	372	N	326	-0-	-46	-0-	15	1	311	3	N	-0-					-0-
02	336	N	317	-0-	-19	-0-	15	1	302	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	332	-0-	-28	-0-	15 1	1 9	316	3	N	1	1	8			-0-
10	341	N	315	-0-	-26	-0-	14	1	301	3	N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
12	341	N	289	-0-	-52	-0-	13	1	276	3	N	-0-					-0-
01	310	N	272	-0-	-38	-0-	13	1	259	3	N	-0-					-0-
02	280	N	263	-0-	-17	-0-	12	1	251	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
10	341	N	332	-0-	-9	-0-	14	1	318	3	N	-0-					-0-
11	300	N	295	-0-	-5	-0-	12	1	283	3	N	-0-					-0-
12	279	N	249	-0-	-30	-0-	11	1	238	3	N	-0-					-0-
01	341	N	236	-0-	-105	-0-	11	1	225	3	N	-0-					-0-
02	280	N	229	-0-	-51	-0-	11	1	218	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	134	-0-	-46	-0-	6	1	128	3	N	-0-					-0-
10	155	N	98	-0-	-57	-0-	4	1	94	3	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
12	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
02	84	N	50	-0-	-34	-0-	2	1	48	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	15	1	324	3	N	2	2	8			-0-
							2	9									
10	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-					-0-
11	420	N	292	-0-	-128	-0-	12	1	280	3	N	-0-					-0-
12	341	N	293	-0-	-48	-0-	13	1	280	3	N	-0-					-0-
01	403	N	271	-0-	-132	-0-	13	1	258	3	N	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	19	1	414	3	N	5	5	8			-0-
							6	9									
10	443	N	443	-0-	-0-	-0-	19	1	424	3	N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	22	1	467	3	N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	24	1	487	3	N	-0-					-0-
02	420	N	400	-0-	-20	-0-	19	1	381	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	773	-0-	-7	-0-	34	1	738	3	N	1	1	8			-0-
							1	9									
10	794	N	794	-0-	-0-	-0-	34	1	760	3	N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	32	1	721	3	N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	36	1	775	3	N	-0-					-0-
01	806	N	778	-0-	-28	-0-	36	1	742	3	N	-0-					-0-
02	700	N	623	-0-	-77	-0-	29	1	594	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	416	-0-	-4	-0-	18	1	397	3	N	1	1	8			-0-
							1	9									
10	465	N	431	-0-	-34	-0-	19	1	412	3	N	-0-					-0-
11	420	N	381	-0-	-39	-0-	16	1	365	3	N	-0-					-0-
12	434	N	400	-0-	-34	-0-	18	1	382	3	N	-0-					-0-
01	434	N	389	-0-	-45	-0-	18	1	371	3	N	-0-					-0-
*02	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	462	-0-	-78	-0-	20	1	442	3	N	-0-					-0-
10	527	N	473	-0-	-54	-0-	20	1	453	3	N	-0-					-0-
11	480	N	431	-0-	-49	-0-	18	1	413	3	N	-0-					-0-
12	465	N	461	-0-	-4	-0-	21	1	440	3	N	-0-					-0-
01	465	N	461	-0-	-4	-0-	21	1	440	3	N	-0-					-0-
02	392	N	384	-0-	-8	-0-	18	1	366	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	888	-0-	-72	-0-	39	1	849	3	N	-0-					-0-
10	992	N	892	-0-	-100	-0-	39	1	853	3	N	-0-					-0-
11	900	N	878	-0-	-22	-0-	37	1	841	3	N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	42	1	889	3	N	-0-					-0-
01	899	N	847	-0-	-52	-0-	39	1	808	3	N	-0-					-0-
02	812	N	760	-0-	-52	-0-	36	1	724	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
10	217	N	194	-0-	-23	-0-	8	1	186	3	N	-0-					-0-
11	240	N	194	-0-	-46	-0-	8	1	186	3	N	-0-					-0-
12	279	N	250	-0-	-29	-0-	11	1	239	3	N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	651	-0-	-39	-0-	29	1	621	3	N	1	1	8			-0-
							1	9									
10	713	N	642	-0-	-71	-0-	28	1	614	3	N	-0-					-0-
11	660	N	638	-0-	-22	-0-	27	1	611	3	N	-0-					-0-
12	682	N	603	-0-	-79	-0-	27	1	576	3	N	-0-					-0-
01	651	N	629	-0-	-22	-0-	29	1	600	3	N	-0-					-0-
02	588	N	559	-0-	-29	-0-	26	1	533	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	309	-0-	-21	-0-	14	1	295	3	N	-0-					-0-
10	310	N	302	-0-	-8	-0-	13	1	289	3	N	-0-					-0-
11	300	N	269	-0-	-31	-0-	11	1	258	3	N	-0-					-0-
12	310	N	248	-0-	-62	-0-	11	1	237	3	N	-0-					-0-
01	310	N	249	-0-	-61	-0-	12	1	237	3	N	-0-					-0-
02	252	N	217	-0-	-35	-0-	10	1	207	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	494	-0-	-16	-0-	22	1	472	3	N	-0-					-0-
10	465	N	441	-0-	-24	-0-	19	1	422	3	N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	21	1	472	3	N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	24	1	516	3	N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	23	1	480	3	N	-0-					-0-
02	448	N	407	-0-	-41	-0-	19	1	388	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	15	1	348	3	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-
01	372	N	363	-0-	-9	-0-	17	1	346	3	N	-0-					-0-
02	336	N	328	-0-	-8	-0-	15	1	313	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

09	720	N	693	-0-	-27	-0-	30	1	663	3	N	-0-					-0-
10	775	N	573	-0-	-202	-0-	25	1	548	3	N	-0-					-0-
11	720	N	613	-0-	-107	-0-	26	1	587	3	N	-0-					-0-
12	713	N	647	-0-	-66	-0-	29	1	618	3	N	-0-					-0-
01	558	N	541	-0-	-17	-0-	25	1	516	3	N	-0-					-0-
02	560	N	383	-0-	-177	-0-	18	1	365	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

09	520	N	520	-0-	-0-	-0-	23 1	1 9	496	3	N	1	1	8			-0-
10	558	N	511	-0-	-47	-0-	22	1	489	3	N	-0-					-0-
11	540	N	498	-0-	-42	-0-	21	1	477	3	N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	26	1	552	3	N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-					-0-
02	476	N	454	-0-	-22	-0-	21	1	433	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

09	264	N	264	-0-	-0-	-0-	12 1	1 9	251	3	N	1	1	8			-0-
10	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
12	279	N	256	-0-	-23	-0-	11	1	245	3	N	-0-					-0-
01	279	N	271	-0-	-8	-0-	13	1	258	3	N	-0-					-0-
02	252	N	228	-0-	-24	-0-	11	1	217	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

09	480	N	354	-0-	-126	-0-	16	1	338	3	N	-0-					-0-
10	372	N	350	-0-	-22	-0-	15	1	335	3	N	-0-					-0-
11	330	N	323	-0-	-7	-0-	14	1	309	3	N	-0-					-0-
12	372	N	339	-0-	-33	-0-	15	1	324	3	N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-
02	308	N	258	-0-	-50	-0-	12	1	246	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

09	660	N	588	-0-	-72	-0-	28	1	560	3	N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	31	1	629	3	N	-0-					-0-
11	600	N	540	-0-	-60	-0-	29	1	511	3	N	-0-					-0-
12	620	N	548	-0-	-72	-0-	27	1	521	3	N	-0-					-0-
01	651	N	529	-0-	-122	-0-	25	1	504	3	N	-0-					-0-
02	504	N	485	-0-	-19	-0-	25	1	460	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	252	-0-	-18	-0-	12	1	240	3	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-					-0-
12	248	N	239	-0-	-9	-0-	12	1	227	3	N	-0-					-0-
01	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	380	-0-	-40	-0-	17	1	363	3	N	-0-					-0-
10	403	N	401	-0-	-2	-0-	17	1	384	3	N	-0-					-0-
11	390	N	326	-0-	-64	-0-	14	1	312	3	N	-0-					-0-
12	403	N	387	-0-	-16	-0-	17	1	370	3	N	-0-					-0-
01	403	N	384	-0-	-19	-0-	18	1	366	3	N	-0-					-0-
*02	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-
11	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					-0-
12	279	N	146	-0-	-133	-0-	7	1	139	3	N	-0-					-0-
01	279	N	198	-0-	-81	-0-	9	1	189	3	N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	586	-0-	-44	-0-	26	1	560	3	N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	27	1	595	3	N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	26	1	587	3	N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	28	1	602	3	N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-
02	560	N	549	-0-	-11	-0-	26	1	523	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	361	-0-	-119	-0-	17 1	1 9	343	3	N	1	1	8			-0-
10	465	N	426	-0-	-39	-0-	20	1	406	3	N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	21	1	377	3	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
01	434	N	414	-0-	-20	-0-	19	1	395	3	N	-0-					-0-
02	364	N	362	-0-	-2	-0-	18	1	344	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
10	248	N	229	-0-	-19	-0-	10	1	219	3	N	-0-					-0-
11	240	N	164	-0-	-76	-0-	7	1	157	3	N	-0-					-0-
12	279	N	214	-0-	-65	-0-	10	1	204	3	N	-0-					-0-
01	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	215	-0-	-25	-0-	9	1	206	3	N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
11	210	N	204	-0-	-6	-0-	9	1	195	3	N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-
01	310	N	262	-0-	-48	-0-	12	1	250	3	N	-0-					-0-
02	196	N	185	-0-	-11	-0-	9	1	176	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	271	-0-	-119	-0-	12	1	259	3	N	-0-					-0-
10	434	N	388	-0-	-46	-0-	17	1	371	3	N	-0-					-0-
11	360	N	300	-0-	-60	-0-	13	1	287	3	N	-0-					-0-
12	279	N	230	-0-	-49	-0-	10	1	220	3	N	-0-					-0-
01	403	N	152	-0-	-251	-0-	7	1	145	3	N	-0-					-0-
02	280	N	229	-0-	-51	-0-	11	1	218	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	229	-0-	-11	-0-	10	1	219	3	N	-0-					-0-
10	310	N	247	-0-	-63	-0-	11	1	236	3	N	-0-					-0-
11	300	N	195	-0-	-105	-0-	8	1	187	3	N	-0-					-0-
12	248	N	224	-0-	-24	-0-	10	1	214	3	N	-0-					-0-
01	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	207	-0-	-33	-0-	9	1	198	3	N	-0-					-0-
10	248	N	168	-0-	-80	-0-	7	1	161	3	N	-0-					-0-
11	240	N	166	-0-	-74	-0-	7	1	159	3	N	-0-					-0-
12	217	N	120	-0-	-97	-0-	5	1	115	3	N	-0-					-0-
01	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-					-0-
02	168	N	83	-0-	-85	-0-	4	1	79	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	220	-0-	-140	-0-	10 1	1 9	209	3	N	1	1	8			-0-
10	310	N	214	-0-	-96	-0-	9	1	205	3	N	-0-					-0-
11	300	N	186	-0-	-114	-0-	8	1	178	3	N	-0-					-0-
12	217	N	159	-0-	-58	-0-	7	1	152	3	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	13 1	1 9	290	3	N	1	1	8			-0-
10	372	N	256	-0-	-116	-0-	11	1	245	3	N	-0-					-0-
11	330	N	238	-0-	-92	-0-	10	1	228	3	N	-0-					-0-
12	310	N	229	-0-	-81	-0-	10	1	219	3	N	-0-					-0-
01	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
02	224	N	189	-0-	-35	-0-	9	1	180	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	570	-0-	-30	-0-	25	1	544	3	N	1	1	8			-0-
							1	9									
10	620	N	557	-0-	-63	-0-	24	1	533	3	N	-0-					-0-
11	570	N	462	-0-	-108	-0-	20	1	442	3	N	-0-					-0-
12	589	N	510	-0-	-79	-0-	23	1	487	3	N	-0-					-0-
01	558	N	490	-0-	-68	-0-	23	1	467	3	N	-0-					-0-
02	420	N	396	-0-	-24	-0-	19	1	377	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
01	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
02	84	N	37	-0-	-47	-0-	2	1	35	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	295	-0-	-95	-0-	16	1	279	3	N	-0-					-0-
10	434	N	268	-0-	-166	-0-	15	1	253	3	N	-0-					-0-
11	390	N	266	-0-	-124	-0-	16	1	250	3	N	-0-					-0-
12	310	N	272	-0-	-38	-0-	17	1	255	3	N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	22	1	314	3	N	-0-					-0-
02	252	N	148	-0-	-104	-0-	9	1	139	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	12	1	260	3	N	1	1	8			-0-
							1	9									
10	248	N	174	-0-	-74	-0-	8	1	166	3	N	-0-					-0-
11	240	N	186	-0-	-54	-0-	8	1	178	3	N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
*02	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	354	-0-	-36	-0-	16	1	338	3	N	-0-					-0-
10	403	N	360	-0-	-43	-0-	16	1	344	3	N	-0-					-0-
11	390	N	347	-0-	-43	-0-	15	1	332	3	N	-0-					-0-
12	372	N	343	-0-	-29	-0-	15	1	328	3	N	-0-					-0-
01	372	N	335	-0-	-37	-0-	16	1	319	3	N	-0-					-0-
02	336	N	287	-0-	-49	-0-	13	1	274	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
01	341	N	332	-0-	-9	-0-	15	1	317	3	N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-			-0-
10	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-			-0-
11	450	N	448	-0-	-2	-0-	24	1	424	3	N	-0-			-0-
12	465	N	417	-0-	-48	-0-	20	1	397	3	N	-0-			-0-
01	465	N	390	-0-	-75	-0-	18	1	372	3	N	-0-			-0-
02	420	N	295	-0-	-125	-0-	15	1	280	3	N	-0-			-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-			-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-
12	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-			-0-
01	62	N	14	-0-	-48	-0-	1	1	13	3	N	-0-			-0-
*02	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-			-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	690	N	622	-0-	-68	-0-	34	1	588	3	N	-0-			-0-
10	744	N	281	-0-	-463	-0-	16	1	265	3	N	-0-			-0-
11	840	N	410	-0-	-430	-0-	24	1	386	3	N	-0-			-0-
12	651	N	643	-0-	-8	-0-	40	1	603	3	N	-0-			-0-
01	337	N	337	-0-	-0-	-0-	22	1	315	3	N	-0-			-0-
02	392	N	349	-0-	-43	-0-	21	1	328	3	N	-0-			-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	501	-0-	-39	-0-	28	1	473	3	N	-0-			-0-
10	558	N	419	-0-	-139	-0-	24	1	395	3	N	-0-			-0-
11	660	N	482	-0-	-178	-0-	28	1	454	3	N	-0-			-0-
12	527	N	279	-0-	-248	-0-	17	1	262	3	N	-0-			-0-
01	434	N	380	-0-	-54	-0-	25	1	355	3	N	-0-			-0-
02	448	N	222	-0-	-226	-0-	13	1	209	3	N	-0-			-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-			-0-
10	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-			-0-
11	385	N	385	-0-	-0-	-0-	23	1	362	3	N	-0-			-0-
12	528	N	528	-0-	-0-	-0-	33	1	495	3	N	-0-			-0-
01	496	N	324	-0-	-172	-0-	21	1	303	3	N	-0-			-0-
02	364	N	184	-0-	-180	-0-	11	1	173	3	N	-0-			-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	840	N	413	-0-	-427	-0-	23	1	390	3	N	-0-			-0-
10	992	N	495	-0-	-497	-0-	28	1	467	3	N	-0-			-0-
11	870	N	335	-0-	-535	-0-	20	1	315	3	N	-0-			-0-
12	434	N	375	-0-	-59	-0-	23	1	352	3	N	-0-			-0-
01	496	N	414	-0-	-82	-0-	27	1	387	3	N	-0-			-0-
*02	505	N	505	-0-	-0-	-0-	31	1	474	3	N	-0-			-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	433	-0-	-107	-0-	19	1	414	3	N	-0-			-0-
10	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-			-0-
11	480	N	332	-0-	-148	-0-	14	1	318	3	N	-0-			-0-
12	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-			-0-
01	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-			-0-
*02	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-			-0-
10	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-			-0-
11	480	N	425	-0-	-55	-0-	18	1	407	3	N	-0-			-0-
12	496	N	455	-0-	-41	-0-	20	1	435	3	N	-0-			-0-
01	465	N	430	-0-	-35	-0-	20	1	410	3	N	-0-			-0-
02	392	N	305	-0-	-87	-0-	14	1	291	3	N	-0-			-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	228	-0-	-12	-0-	10	1	218	3	N	-0-			-0-
10	248	N	227	-0-	-21	-0-	10	1	217	3	N	-0-			-0-
11	240	N	212	-0-	-28	-0-	9	1	203	3	N	-0-			-0-
12	248	N	224	-0-	-24	-0-	10	1	214	3	N	-0-			-0-
01	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-			-0-
02	196	N	194	-0-	-2	-0-	9	1	185	3	N	-0-			-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	324	-0-	-36	-0-	18	1	306	3	N	-0-			-0-
10	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-			-0-
11	300	N	115	-0-	-185	-0-	7	1	108	3	N	-0-			-0-
12	341	N	110	-0-	-231	-0-	7	1	103	3	N	-0-			-0-
01	226	N	226	-0-	-0-	-0-	15	1	211	3	N	-0-			-0-
*02	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-			-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570	N	417	-0-	-153	-0-	23	1	393	3	N	1	1	8	-0-
							1	9							
10	527	N	438	-0-	-89	-0-	25	1	413	3	N	-0-			-0-
11	540	N	489	-0-	-51	-0-	29	1	460	3	N	-0-			-0-
12	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-			-0-
01	538	N	538	-0-	-0-	-0-	35	1	503	3	N	-0-			-0-
*02	483	N	483	-0-	-0-	-0-	29	1	454	3	N	-0-			-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	508	-0-	-32	-0-	28	1	479	3	N	1	1	8	-0-
							1	9							
10	496	N	387	-0-	-109	-0-	22	1	365	3	N	-0-			-0-
11	450	N	443	-0-	-7	-0-	26	1	417	3	N	-0-			-0-
12	527	N	463	-0-	-64	-0-	29	1	434	3	N	-0-			-0-
01	412	N	412	-0-	-0-	-0-	27	1	385	3	N	-0-			-0-
02	420	N	269	-0-	-151	-0-	16	1	253	3	N	-0-			-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	299	-0-	-91	-0-	17	1	282	3	N	-0-			-0-
10	248	N	241	-0-	-7	-0-	14	1	227	3	N	-0-			-0-
11	270	N	162	-0-	-108	-0-	10	1	152	3	N	-0-			-0-
12	310	N	127	-0-	-183	-0-	8	1	119	3	N	-0-			-0-
01	248	N	149	-0-	-99	-0-	10	1	139	3	N	-0-			-0-
*02	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-			-0-
10	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-			-0-
11	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			-0-
12	124	N	89	-0-	-35	-0-	6	1	83	3	N	-0-			-0-
01	124	N	75	-0-	-49	-0-	5	1	70	3	N	-0-			-0-
02	112	N	80	-0-	-32	-0-	5	1	75	3	N	-0-			-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	367	N	367	-0-	-0-	-0-	20	1	347	3	N	-0-			-0-
10	341	N	296	-0-	-45	-0-	17	1	279	3	N	-0-			-0-
11	412	N	412	-0-	-0-	-0-	24	1	388	3	N	-0-			-0-
12	416	N	416	-0-	-0-	-0-	26	1	390	3	N	-0-			-0-
01	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-			-0-
*02	357	N	357	-0-	-0-	-0-	22	1	335	3	N	-0-			-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	20	1	437	3	N	-0-			-0-
10	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-			-0-
11	450	N	439	-0-	-11	-0-	19	1	420	3	N	-0-			-0-
12	465	N	443	-0-	-22	-0-	20	1	423	3	N	-0-			-0-
01	434	N	422	-0-	-12	-0-	20	1	402	3	N	-0-			-0-
02	420	N	399	-0-	-21	-0-	19	1	380	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-			-0-
10	248	N	244	-0-	-4	-0-	11	1	233	3	N	-0-			-0-
11	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-			-0-
12	279	N	230	-0-	-49	-0-	10	1	220	3	N	-0-			-0-
01	248	N	217	-0-	-31	-0-	10	1	207	3	N	-0-			-0-
02	196	N	114	-0-	-82	-0-	5	1	109	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
10	217	N	149	-0-	-68	-0-	6	1	143	3	N	-0-			-0-
11	180	N	152	-0-	-28	-0-	6	1	146	3	N	-0-			-0-
12	217	N	182	-0-	-35	-0-	8	1	174	3	N	-0-			-0-
01	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-			-0-
02	140	N	88	-0-	-52	-0-	4	1	84	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	313	-0-	-17	-0-	14	1	299	3	N	-0-			-0-
10	279	N	141	-0-	-138	-0-	6	1	135	3	N	-0-			-0-
11	180	N	145	-0-	-35	-0-	6	1	139	3	N	-0-			-0-
12	310	N	116	-0-	-194	-0-	5	1	111	3	N	-0-			-0-
01	155	N	120	-0-	-35	-0-	6	1	114	3	N	-0-			-0-
02	140	N	68	-0-	-72	-0-	3	1	65	3	N	-0-			-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-			-0-
10	186	N	155	-0-	-31	-0-	9	1	146	3	N	-0-			-0-
11	180	N	164	-0-	-16	-0-	10	1	154	3	N	-0-			-0-
12	186	N	157	-0-	-29	-0-	10	1	147	3	N	-0-			-0-
01	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-			-0-
02	140	N	135	-0-	-5	-0-	8	1	127	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	361	-0-	-29	-0-	17	1	344	3	N	-0-					-0-
10	372	N	331	-0-	-41	-0-	15	1	316	3	N	-0-					-0-
11	360	N	316	-0-	-44	-0-	17	1	299	3	N	-0-					-0-
12	372	N	321	-0-	-51	-0-	16	1	305	3	N	-0-					-0-
01	341	N	321	-0-	-20	-0-	15	1	306	3	N	-0-					-0-
02	308	N	295	-0-	-13	-0-	15	1	280	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

09	420	N	346	-0-	-74	-0-	15	1	331	3	N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	17	1	375	3	N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-					-0-
02	364	N	335	-0-	-29	-0-	16	1	319	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

09	540	N	515	-0-	-25	-0-	23	1	492	3	N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	24	1	541	3	N	-0-					-0-
11	480	N	473	-0-	-7	-0-	20	1	453	3	N	-0-					-0-
12	527	N	496	-0-	-31	-0-	22	1	474	3	N	-0-					-0-
01	558	N	443	-0-	-115	-0-	21	1	422	3	N	-0-					-0-
02	448	N	392	-0-	-56	-0-	18	1	374	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

09	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
10	310	N	270	-0-	-40	-0-	12	1	258	3	N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-
12	310	N	305	-0-	-5	-0-	14	1	291	3	N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
02	280	N	184	-0-	-96	-0-	9	1	175	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

09	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
10	186	N	16	-0-	-170	-0-	1	1	15	3	N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
12	248	N	140	-0-	-108	-0-	6	1	134	3	N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
02	112	N	63	-0-	-49	-0-	3	1	60	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

09	804	N	804	-0-	-0-	-0-	35	1	768	3	N	1	1	8			-0-
							1	9									
10	775	N	752	-0-	-23	-0-	33	1	719	3	N	-0-					-0-
11	775	N	775	-0-	-0-	-0-	33	1	742	3	N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	39	1	834	3	N	-0-					-0-
01	744	N	737	-0-	-7	-0-	34	1	703	3	N	-0-					-0-
02	728	N	561	-0-	-167	-0-	26	1	535	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	338	-0-	-22	-0-	15	1	322	3	N	1	1	8			-0-
							1	9									
10	372	N	318	-0-	-54	-0-	14	1	304	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	13	1	285	3	N	-0-					-0-
12	341	N	302	-0-	-39	-0-	14	1	288	3	N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-					-0-
12	341	N	334	-0-	-7	-0-	15	1	319	3	N	-0-					-0-
01	341	N	320	-0-	-21	-0-	15	1	305	3	N	-0-					-0-
02	308	N	299	-0-	-9	-0-	14	1	285	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	552	-0-	-18	-0-	24	1	528	3	N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	27	1	592	3	N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	25	1	576	3	N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	27	1	582	3	N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	29	1	591	3	N	-0-					-0-
*02	640	N	640	-0-	-0-	-0-	30	1	610	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	443	-0-	-7	-0-	19	1	424	3	N	-0-					-0-
10	496	N	454	-0-	-42	-0-	20	1	434	3	N	-0-					-0-
11	450	N	415	-0-	-35	-0-	18	1	397	3	N	-0-					-0-
12	465	N	440	-0-	-25	-0-	20	1	420	3	N	-0-					-0-
01	465	N	437	-0-	-28	-0-	20	1	417	3	N	-0-					-0-
02	392	N	374	-0-	-18	-0-	18	1	356	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	356	-0-	-4	-0-	16	1	340	3	N	-0-					-0-
10	372	N	362	-0-	-10	-0-	16	1	346	3	N	-0-					-0-
11	360	N	334	-0-	-26	-0-	14	1	320	3	N	-0-					-0-
12	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-
01	372	N	344	-0-	-28	-0-	16	1	328	3	N	-0-					-0-
*02	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
11	330	N	325	-0-	-5	-0-	14	1	311	3	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
02	308	N	248	-0-	-60	-0-	12	1	236	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	630	N	590	-0-	-40	-0-	26	1	564	3	N	-0-			-0-
10	651	N	624	-0-	-27	-0-	27	1	597	3	N	-0-			-0-
11	630	N	592	-0-	-38	-0-	25	1	567	3	N	-0-			-0-
12	620	N	554	-0-	-66	-0-	25	1	529	3	N	-0-			-0-
01	662	N	662	-0-	-0-	-0-	31	1	631	3	N	-0-			-0-
02	560	N	559	-0-	-1	-0-	26	1	533	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	388	-0-	-2	-0-	17	1	371	3	N	-0-			-0-
10	403	N	365	-0-	-38	-0-	16	1	349	3	N	-0-			-0-
11	360	N	352	-0-	-8	-0-	15	1	337	3	N	-0-			-0-
12	403	N	386	-0-	-17	-0-	17	1	369	3	N	-0-			-0-
01	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-			-0-
02	336	N	329	-0-	-7	-0-	15	1	314	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	400	-0-	-50	-0-	18	1	382	3	N	-0-			-0-
10	465	N	359	-0-	-106	-0-	16	1	343	3	N	-0-			-0-
11	420	N	334	-0-	-86	-0-	14	1	320	3	N	-0-			-0-
12	403	N	342	-0-	-61	-0-	15	1	327	3	N	-0-			-0-
01	372	N	348	-0-	-24	-0-	16	1	332	3	N	-0-			-0-
02	308	N	255	-0-	-53	-0-	12	1	243	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	280	-0-	-20	-0-	12	1	268	3	N	-0-			-0-
10	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-			-0-
11	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-			-0-
12	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-			-0-
01	279	N	256	-0-	-23	-0-	12	1	244	3	N	-0-			-0-
02	280	N	238	-0-	-42	-0-	11	1	227	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	186	-0-	-264	-0-	8	1	178	3	N	-0-			-0-
10	465	N	294	-0-	-171	-0-	13	1	281	3	N	-0-			-0-
11	361	N	361	-0-	-0-	-0-	15	1	346	3	N	-0-			-0-
12	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-			-0-
01	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-			-0-
02	336	N	279	-0-	-57	-0-	13	1	266	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	260	-0-	-10	-0-	11	1	249	3	N	-0-			-0-
10	310	N	232	-0-	-78	-0-	10	1	222	3	N	-0-			-0-
11	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-			-0-
12	279	N	269	-0-	-10	-0-	12	1	257	3	N	-0-			-0-
01	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-			-0-
02	308	N	242	-0-	-66	-0-	11	1	231	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	256	-0-	-134	-0-	11	1	245	3	N	-0-			-0-
10	372	N	308	-0-	-64	-0-	13	1	295	3	N	-0-			-0-
11	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-			-0-
12	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
01	310	N	303	-0-	-7	-0-	14	1	289	3	N	-0-			-0-
02	336	N	307	-0-	-29	-0-	14	1	293	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	318	-0-	-72	-0-	14	1	304	3	N	-0-					-0-
10	465	N	232	-0-	-233	-0-	10	1	222	3	N	-0-					-0-
11	450	N	286	-0-	-164	-0-	12	1	274	3	N	-0-					-0-
12	341	N	312	-0-	-29	-0-	14	1	298	3	N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-					-0-
02	280	N	185	-0-	-95	-0-	9	1	176	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	383	-0-	-67	-0-	18	1	365	3	N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	21	1	439	3	N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	22	1	393	3	N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-
01	465	N	419	-0-	-46	-0-	20	1	399	3	N	-0-					-0-
*02	406	N	406	-0-	-0-	-0-	21	1	385	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	696	N	696	-0-	-0-	-0-	33	1	663	3	N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	31	1	631	3	N	-0-					-0-
11	690	N	591	-0-	-99	-0-	31	1	560	3	N	-0-					-0-
12	713	N	590	-0-	-123	-0-	29	1	561	3	N	-0-					-0-
01	651	N	537	-0-	-114	-0-	25	1	512	3	N	-0-					-0-
02	560	N	474	-0-	-86	-0-	24	1	450	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	235	-0-	-5	-0-	10	1	225	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	10	1	228	3	N	-0-					-0-
11	240	N	226	-0-	-14	-0-	10	1	216	3	N	-0-					-0-
12	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-					-0-
01	248	N	235	-0-	-13	-0-	11	1	224	3	N	-0-					-0-
02	224	N	178	-0-	-46	-0-	8	1	170	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	264	-0-	-66	-0-	12 1	1 9	251	3	N	1	1	8			-0-
10	248	N	237	-0-	-11	-0-	10	1	227	3	N	-0-					-0-
11	240	N	228	-0-	-12	-0-	10	1	218	3	N	-0-					-0-
12	279	N	258	-0-	-21	-0-	12	1	246	3	N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-
02	224	N	214	-0-	-10	-0-	10	1	204	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	325	-0-	-35	-0-	14 1	1 9	310	3	N	1	1	8			-0-
10	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-					-0-
12	341	N	334	-0-	-7	-0-	15	1	319	3	N	-0-					-0-
01	341	N	325	-0-	-16	-0-	15	1	310	3	N	-0-					-0-
02	308	N	284	-0-	-24	-0-	13	1	271	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	292	-0-	-38	-0-	13	1	278	3	N	1	1	8			-0-
							1	9									
10	372	N	295	-0-	-77	-0-	13	1	282	3	N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					-0-
12	310	N	223	-0-	-87	-0-	10	1	213	3	N	-0-					-0-
01	310	N	237	-0-	-73	-0-	11	1	226	3	N	-0-					-0-
02	308	N	257	-0-	-51	-0-	12	1	245	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	398	-0-	-22	-0-	17	1	380	3	N	1	1	8			-0-
							1	9									
10	465	N	405	-0-	-60	-0-	18	1	387	3	N	-0-					-0-
11	420	N	396	-0-	-24	-0-	17	1	379	3	N	-0-					-0-
12	403	N	386	-0-	-17	-0-	17	1	369	3	N	-0-					-0-
01	403	N	370	-0-	-33	-0-	17	1	353	3	N	-0-					-0-
02	364	N	293	-0-	-71	-0-	14	1	279	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	223	-0-	-17	-0-	10	1	213	3	N	-0-					-0-
10	248	N	230	-0-	-18	-0-	10	1	220	3	N	-0-					-0-
11	240	N	222	-0-	-18	-0-	9	1	213	3	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
01	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-					-0-
02	196	N	180	-0-	-16	-0-	8	1	172	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	8	1	169	3	N	1	1	8			-0-
							1	9									
10	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
11	150	N	93	-0-	-57	-0-	4	1	89	3	N	-0-					-0-
12	186	N	126	-0-	-60	-0-	6	1	120	3	N	-0-					-0-
01	155	N	95	-0-	-60	-0-	4	1	91	3	N	-0-					-0-
*02	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	355	-0-	-5	-0-	16	1	339	3	N	-0-					-0-
10	372	N	313	-0-	-59	-0-	14	1	299	3	N	-0-					-0-
11	330	N	320	-0-	-10	-0-	14	1	306	3	N	-0-					-0-
12	372	N	327	-0-	-45	-0-	15	1	312	3	N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
02	308	N	258	-0-	-50	-0-	12	1	246	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-	-0-	-0-	28	1	608	3	N	1	1	8			-0-
							1	9									
10	682	N	518	-0-	-164	-0-	22	1	496	3	N	-0-					-0-
11	690	N	483	-0-	-207	-0-	20	1	463	3	N	-0-					-0-
12	651	N	521	-0-	-130	-0-	23	1	498	3	N	-0-					-0-
01	527	N	504	-0-	-23	-0-	23	1	481	3	N	-0-					-0-
02	448	N	402	-0-	-46	-0-	19	1	383	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	15	1	254	3	N	1	1	8			-0-
							1	9									
10	372	N	245	-0-	-127	-0-	14	1	231	3	N	-0-					-0-
11	330	N	232	-0-	-98	-0-	14	1	218	3	N	-0-					-0-
12	279	N	222	-0-	-57	-0-	14	1	208	3	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-
*02	334	N	334	-0-	-0-	-0-	20	1	314	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	536	-0-	-154	-0-	30	1	505	3	N	1	1	8			-0-
							1	9									
10	744	N	438	-0-	-306	-0-	25	1	413	3	N	-0-					-0-
11	690	N	456	-0-	-234	-0-	27	1	429	3	N	-0-					-0-
12	558	N	463	-0-	-95	-0-	29	1	434	3	N	-0-					-0-
01	434	N	422	-0-	-12	-0-	27	1	395	3	N	-0-					-0-
02	420	N	229	-0-	-191	-0-	14	1	215	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	765	N	765	-0-	-0-	-0-	42	1	723	3	N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	39	1	653	3	N	-0-					-0-
11	960	N	574	-0-	-386	-0-	34	1	540	3	N	-0-					-0-
12	922	N	922	-0-	-0-	-0-	58	1	864	3	N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	47	1	681	3	N	-0-					-0-
*02	712	N	712	-0-	-0-	-0-	43	1	669	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	856	-0-	-14	-0-	47	1	809	3	N	-0-					-0-
10	868	N	685	-0-	-183	-0-	39	1	646	3	N	-0-					-0-
11	930	N	653	-0-	-277	-0-	38	1	615	3	N	-0-					-0-
12	899	N	690	-0-	-209	-0-	43	1	647	3	N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	46	1	668	3	N	-0-					-0-
02	616	N	598	-0-	-18	-0-	36	1	562	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	428	-0-	-22	-0-	21	1	407	3	N	-0-					-0-
10	434	N	386	-0-	-48	-0-	18	1	368	3	N	-0-					-0-
11	420	N	383	-0-	-37	-0-	20	1	363	3	N	-0-					-0-
12	434	N	378	-0-	-56	-0-	18	1	360	3	N	-0-					-0-
01	372	N	365	-0-	-7	-0-	17	1	348	3	N	-0-					-0-
02	364	N	344	-0-	-20	-0-	17	1	327	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	600	-0-	-0-	-0-	26	1	574	3	N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	27	1	594	3	N	-0-					-0-
11	540	N	501	-0-	-39	-0-	21	1	480	3	N	-0-					-0-
12	620	N	518	-0-	-102	-0-	23	1	495	3	N	-0-					-0-
01	620	N	501	-0-	-119	-0-	23	1	478	3	N	-0-					-0-
02	476	N	452	-0-	-24	-0-	21	1	431	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	245	-0-	-55	-0-	11	1	230	3	N	4	4	8			-0-
							4	9									
10	310	N	254	-0-	-56	-0-	11	1	243	3	N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
01	248	N	201	-0-	-47	-0-	9	1	192	3	N	-0-					-0-
02	252	N	218	-0-	-34	-0-	10	1	208	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	563	-0-	-97	-0-	25	1	538	3	N	-0-					-0-
10	682	N	577	-0-	-105	-0-	25	1	552	3	N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	24	1	549	3	N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	27	1	578	3	N	-0-					-0-
01	589	N	586	-0-	-3	-0-	27	1	559	3	N	-0-					-0-
02	532	N	494	-0-	-38	-0-	23	1	471	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	508	N	508	-0-	-0-	-0-	28	1	480	3	N	-0-					-0-
10	589	N	461	-0-	-128	-0-	26	1	435	3	N	-0-					-0-
11	510	N	446	-0-	-64	-0-	26	1	420	3	N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	34	1	511	3	N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	32	1	459	3	N	-0-					-0-
02	420	N	365	-0-	-55	-0-	22	1	343	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	32	1	540	3	N	1	1	8			-0-
							1	9									
10	620	N	488	-0-	-132	-0-	28	1	460	3	N	-0-					-0-
11	600	N	463	-0-	-137	-0-	27	1	436	3	N	-0-					-0-
12	589	N	512	-0-	-77	-0-	32	1	480	3	N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	37	1	533	3	N	-0-					-0-
02	420	N	380	-0-	-40	-0-	23	1	357	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	322	-0-	-98	-0-	14	1	308	3	N	-0-					-0-
10	465	N	448	-0-	-17	-0-	19	1	429	3	N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	20	1	419	3	N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	22	1	444	3	N	-0-					-0-
*02	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	639	-0-	-51	-0-	31	1	607	3	N	1	1	8			-0-
							1	9									
10	651	N	584	-0-	-67	-0-	27	1	557	3	N	-0-					-0-
11	630	N	509	-0-	-121	-0-	27	1	482	3	N	-0-					-0-
12	651	N	511	-0-	-140	-0-	25	1	486	3	N	-0-					-0-
01	589	N	510	-0-	-79	-0-	24	1	486	3	N	-0-					-0-
*02	534	N	534	-0-	-0-	-0-	27	1	507	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	535	-0-	-35	-0-	26	1	509	3	N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	26	1	538	3	N	-0-					-0-
11	540	N	505	-0-	-35	-0-	27	1	478	3	N	-0-					-0-
12	558	N	535	-0-	-23	-0-	26	1	509	3	N	-0-					-0-
01	558	N	536	-0-	-22	-0-	25	1	511	3	N	-0-					-0-
02	476	N	472	-0-	-4	-0-	24	1	448	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	391	-0-	-119	-0-	22 1	1 9	368	3	N	1	1	8			-0-
10	558	N	420	-0-	-138	-0-	24	1	396	3	N	-0-					-0-
11	510	N	334	-0-	-176	-0-	20	1	314	3	N	-0-					-0-
12	403	N	314	-0-	-89	-0-	20	1	294	3	N	-0-					-0-
01	434	N	362	-0-	-72	-0-	23	1	339	3	N	-0-					-0-
02	308	N	217	-0-	-91	-0-	13	1	204	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	405	-0-	-225	-0-	22 1	1 9	382	3	N	1	1	8			-0-
10	682	N	418	-0-	-264	-0-	24	1	394	3	N	-0-					-0-
11	630	N	359	-0-	-271	-0-	21	1	338	3	N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	44	1	660	3	N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	32	1	462	3	N	-0-					-0-
02	336	N	247	-0-	-89	-0-	15	1	232	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	N	482	-0-	-0-	-0-	27	1	455	3	N	-0-					-0-
10	496	N	439	-0-	-57	-0-	25	1	414	3	N	-0-					-0-
11	510	N	454	-0-	-56	-0-	27	1	427	3	N	-0-					-0-
12	496	N	465	-0-	-31	-0-	29	1	436	3	N	-0-					-0-
01	434	N	414	-0-	-20	-0-	27	1	387	3	N	-0-					-0-
02	420	N	295	-0-	-125	-0-	18	1	277	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	357	-0-	-63	-0-	17	1	340	3	N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
11	360	N	353	-0-	-7	-0-	19	1	334	3	N	-0-					-0-
12	372	N	331	-0-	-41	-0-	16	1	315	3	N	-0-					-0-
01	341	N	339	-0-	-2	-0-	16	1	323	3	N	-0-					-0-
02	336	N	304	-0-	-32	-0-	15	1	289	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	273	-0-	-27	-0-	15	1	258	3	N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
11	390	N	301	-0-	-89	-0-	18	1	283	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	21	1	300	3	N	-0-					-0-
02	280	N	268	-0-	-12	-0-	16	1	252	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	N	579	-0-	-0-	-0-	28	1	551	3	N	-0-					-0-
10	589	N	555	-0-	-34	-0-	26	1	529	3	N	-0-					-0-
11	570	N	515	-0-	-55	-0-	27	1	488	3	N	-0-					-0-
12	589	N	485	-0-	-104	-0-	24	1	461	3	N	-0-					-0-
01	558	N	471	-0-	-87	-0-	22	1	449	3	N	-0-					-0-
02	476	N	419	-0-	-57	-0-	21	1	398	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	347	-0-	-73	-0-	15 1	1 9	331	3	N	1	1	8			-0-
10	434	N	370	-0-	-64	-0-	16	1	354	3	N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	15	1	348	3	N	-0-					-0-
12	372	N	371	-0-	-1	-0-	17	1	354	3	N	-0-					-0-
01	372	N	350	-0-	-22	-0-	16	1	334	3	N	-0-					-0-
02	336	N	316	-0-	-20	-0-	15	1	301	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	10	1	228	3	N	-0-					-0-
11	300	N	228	-0-	-72	-0-	10	1	218	3	N	-0-					-0-
12	279	N	201	-0-	-78	-0-	9	1	192	3	N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-					-0-
*02	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	604	-0-	-26	-0-	29	1	575	3	N	-0-					-0-
10	589	N	574	-0-	-15	-0-	27	1	547	3	N	-0-					-0-
11	600	N	527	-0-	-73	-0-	28	1	499	3	N	-0-					-0-
12	620	N	510	-0-	-110	-0-	25	1	485	3	N	-0-					-0-
01	589	N	511	-0-	-78	-0-	24	1	487	3	N	-0-					-0-
02	504	N	472	-0-	-32	-0-	24	1	448	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	289	-0-	-41	-0-	13	1	276	3	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	13	1	285	3	N	-0-					-0-
12	310	N	306	-0-	-4	-0-	14	1	292	3	N	-0-					-0-
01	310	N	261	-0-	-49	-0-	12	1	249	3	N	-0-					-0-
02	280	N	227	-0-	-53	-0-	11	1	216	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	366	-0-	-24	-0-	16	1	350	3	N	-0-					-0-
10	403	N	366	-0-	-37	-0-	16	1	350	3	N	-0-					-0-
11	360	N	351	-0-	-9	-0-	15	1	336	3	N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
02	336	N	318	-0-	-18	-0-	15	1	303	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	348	-0-	-72	-0-	15	1	333	3	N	-0-					-0-
10	496	N	311	-0-	-185	-0-	13	1	298	3	N	-0-					-0-
11	270	N	251	-0-	-19	-0-	11	1	240	3	N	-0-					-0-
12	372	N	275	-0-	-97	-0-	12	1	263	3	N	-0-					-0-
01	310	N	280	-0-	-30	-0-	13	1	267	3	N	-0-					-0-
02	224	N	185	-0-	-39	-0-	9	1	176	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	845	-0-	-55	-0-	47	1	797	3	N	1	1	8			-0-
							1	9									
10	961	N	583	-0-	-378	-0-	33	1	550	3	N	-0-					-0-
11	900	N	771	-0-	-129	-0-	45	1	726	3	N	-0-					-0-
12	868	N	734	-0-	-134	-0-	46	1	688	3	N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	46	1	662	3	N	-0-					-0-
*02	765	N	765	-0-	-0-	-0-	46	1	719	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	542	-0-	-28	-0-	24	1	517	3	N	1	1	8			-0-
							1	9									
10	558	N	504	-0-	-54	-0-	22	1	482	3	N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	22	1	490	3	N	-0-					-0-
12	558	N	513	-0-	-45	-0-	23	1	490	3	N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	24	1	498	3	N	-0-					-0-
02	476	N	473	-0-	-3	-0-	22	1	451	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	669	-0-	-21	-0-	29	1	639	3	N	1	1	8			-0-
							1	9									
10	682	N	654	-0-	-28	-0-	28	1	626	3	N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	27	1	618	3	N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	31	1	657	3	N	-0-					-0-
01	651	N	646	-0-	-5	-0-	30	1	616	3	N	-0-					-0-
02	616	N	583	-0-	-33	-0-	27	1	556	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	746	-0-	-34	-0-	36	1	710	3	N	-0-					-0-
10	799	N	799	-0-	-0-	-0-	37	1	762	3	N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	38	1	686	3	N	-0-					-0-
12	775	N	710	-0-	-65	-0-	35	1	675	3	N	-0-					-0-
01	806	N	709	-0-	-97	-0-	33	1	676	3	N	-0-					-0-
02	672	N	655	-0-	-17	-0-	33	1	622	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	503	-0-	-67	-0-	22	1	480	3	N	1	1	8			-0-
							1	9									
10	558	N	511	-0-	-47	-0-	22	1	489	3	N	-0-					-0-
11	510	N	452	-0-	-58	-0-	19	1	433	3	N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	25	1	528	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	23	1	478	3	N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	20	1	404	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	477	-0-	-3	-0-	21	1	455	3	N	1	1	8			-0-
							1	9									
10	496	N	460	-0-	-36	-0-	20	1	440	3	N	-0-					-0-
11	450	N	416	-0-	-34	-0-	18	1	398	3	N	-0-					-0-
12	496	N	448	-0-	-48	-0-	20	1	428	3	N	-0-					-0-
01	465	N	413	-0-	-52	-0-	19	1	394	3	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	17	1	352	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	328	-0-	-32	-0-	16	1	311	3	N	1	1	8			-0-
							1	9									
10	341	N	313	-0-	-28	-0-	15	1	298	3	N	-0-					-0-
11	330	N	320	-0-	-10	-0-	17	1	303	3	N	-0-					-0-
12	341	N	327	-0-	-14	-0-	16	1	311	3	N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
02	308	N	286	-0-	-22	-0-	15	1	271	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	474	-0-	-66	-0-	23	1	451	3	N	-0-					-0-
10	558	N	475	-0-	-83	-0-	22	1	453	3	N	-0-					-0-
11	510	N	454	-0-	-56	-0-	24	1	430	3	N	-0-					-0-
12	496	N	479	-0-	-17	-0-	23	1	456	3	N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	26	1	520	3	N	-0-					-0-
02	420	N	408	-0-	-12	-0-	21	1	387	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	455	-0-	-85	-0-	20	1	435	3	N	-0-					-0-
10	527	N	487	-0-	-40	-0-	21	1	466	3	N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	21	1	473	3	N	-0-					-0-
12	465	N	373	-0-	-92	-0-	17	1	356	3	N	-0-					-0-
01	496	N	339	-0-	-157	-0-	16	1	323	3	N	-0-					-0-
02	448	N	443	-0-	-5	-0-	21	1	422	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	19	1	424	3	N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	19	1	407	3	N	-0-					-0-
01	434	N	340	-0-	-94	-0-	16	1	324	3	N	-0-					-0-
*02	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
10	341	N	259	-0-	-82	-0-	11	1	248	3	N	-0-					-0-
11	330	N	205	-0-	-125	-0-	9	1	196	3	N	-0-					-0-
12	310	N	184	-0-	-126	-0-	8	1	176	3	N	-0-					-0-
01	248	N	171	-0-	-77	-0-	8	1	163	3	N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	327	-0-	-93	-0-	18	1	308	3	N	1	1	8			-0-
							1	9									
10	496	N	283	-0-	-213	-0-	16	1	267	3	N	-0-					-0-
11	390	N	346	-0-	-44	-0-	20	1	326	3	N	-0-					-0-
12	341	N	288	-0-	-53	-0-	18	1	270	3	N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	19	1	271	3	N	-0-					-0-
02	336	N	248	-0-	-88	-0-	15	1	233	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

09	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	17	1	278	3	N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
02	252	N	151	-0-	-101	-0-	9	1	142	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

09	150	N	74	-0-	-76	-0-	4	1	70	3	N	-0-					-0-
10	155	N	28	-0-	-127	-0-	2	1	26	3	N	-0-					-0-
11	60	N	28	-0-	-32	-0-	2	1	26	3	N	-0-					-0-
12	62	N	16	-0-	-46	-0-	1	1	15	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

09	364	N	364	-0-	-0-	-0-	16	1	347	3	N	1	1	8			-0-
							1	9									
10	364	N	364	-0-	-0-	-0-	16	1	348	3	N	-0-					-0-
11	330	N	312	-0-	-18	-0-	13	1	299	3	N	-0-					-0-
12	372	N	313	-0-	-59	-0-	14	1	299	3	N	-0-					-0-
01	372	N	333	-0-	-39	-0-	15	1	318	3	N	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

09	360	N	326	-0-	-34	-0-	14	1	311	3	N	1	1	8			-0-
							1	9									
10	341	N	297	-0-	-44	-0-	13	1	284	3	N	-0-					-0-
11	300	N	241	-0-	-59	-0-	10	1	231	3	N	-0-					-0-
12	341	N	278	-0-	-63	-0-	12	1	266	3	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
*02	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

09	210	N	164	-0-	-46	-0-	9	1	155	3	N	-0-					-0-
10	186	N	112	-0-	-74	-0-	6	1	106	3	N	-0-					-0-
11	150	N	125	-0-	-25	-0-	7	1	118	3	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	18	1	258	3	N	-0-					-0-
02	112	N	110	-0-	-2	-0-	7	1	103	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	10	1	169	3	N	-0-					-0-
11	180	N	134	-0-	-46	-0-	8	1	126	3	N	-0-					-0-
12	186	N	142	-0-	-44	-0-	9	1	133	3	N	-0-					-0-
01	186	N	139	-0-	-47	-0-	9	1	130	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	6	1	100	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
12	124	N	68	-0-	-56	-0-	4	1	64	3	N	-0-					-0-
01	124	N	72	-0-	-52	-0-	5	1	67	3	N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	409	-0-	-41	-0-	20 1	1 9	388	3	N	1	1	8			-0-
10	441	N	441	-0-	-0-	-0-	21	1	420	3	N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	20	1	366	3	N	-0-					-0-
12	434	N	419	-0-	-15	-0-	20	1	399	3	N	-0-					-0-
01	434	N	395	-0-	-39	-0-	18	1	377	3	N	-0-					-0-
*02	373	N	373	-0-	-0-	-0-	19	1	354	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	16	1	283	3	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	15	1	287	3	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					-0-
*02	298	N	298	-0-	-0-	-0-	15	1	283	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	430	-0-	-20	-0-	19	1	411	3	N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	20	1	427	3	N	-0-					-0-
01	465	N	429	-0-	-36	-0-	20	1	409	3	N	-0-					-0-
02	420	N	347	-0-	-73	-0-	16	1	331	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	286	-0-	-104	-0-	14	1	272	3	N	-0-					-0-
10	310	N	298	-0-	-12	-0-	14	1	284	3	N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	15	1	265	3	N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
*02	278	N	278	-0-	-0-	-0-	14	1	264	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	26	1	579	3	N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	28	1	607	3	N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	30	1	621	3	N	-0-					-0-
02	392	N	376	-0-	-16	-0-	18	1	358	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	400	-0-	-20	-0-	18	1	382	3	N	-0-					-0-
10	403	N	388	-0-	-15	-0-	17	1	371	3	N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-
02	364	N	346	-0-	-18	-0-	16	1	330	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	429	-0-	-51	-0-	19	1	410	3	N	-0-					-0-
10	434	N	419	-0-	-15	-0-	18	1	401	3	N	-0-					-0-
11	450	N	433	-0-	-17	-0-	18	1	415	3	N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-
01	434	N	412	-0-	-22	-0-	19	1	393	3	N	-0-					-0-
02	392	N	346	-0-	-46	-0-	16	1	330	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	506	-0-	-124	-0-	24	1	482	3	N	-0-					-0-
10	644	N	644	-0-	-0-	-0-	30	1	614	3	N	-0-					-0-
11	570	N	548	-0-	-22	-0-	29	1	519	3	N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	29	1	562	3	N	-0-					-0-
01	651	N	626	-0-	-25	-0-	29	1	597	3	N	-0-					-0-
*02	589	N	589	-0-	-0-	-0-	30	1	559	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	15 1	1 9	329	3	N	1	1	8			-0-
10	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	17	1	369	3	N	-0-					-0-
01	372	N	368	-0-	-4	-0-	17	1	351	3	N	-0-					-0-
02	364	N	303	-0-	-61	-0-	14	1	289	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	527	-0-	-43	-0-	23	1	504	3	N	-0-					-0-
10	527	N	502	-0-	-25	-0-	22	1	480	3	N	-0-					-0-
11	540	N	516	-0-	-24	-0-	22	1	494	3	N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	27	1	585	3	N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	35	1	708	3	N	-0-					-0-
*02	655	N	655	-0-	-0-	-0-	31	1	624	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	593	-0-	-127	-0-	33	1	560	3	N	-0-					-0-
10	682	N	549	-0-	-133	-0-	31	1	518	3	N	-0-					-0-
11	720	N	600	-0-	-120	-0-	35	1	565	3	N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	45	1	683	3	N	-0-					-0-
01	558	N	540	-0-	-18	-0-	35	1	505	3	N	-0-					-0-
02	560	N	466	-0-	-94	-0-	28	1	438	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	506	-0-	-34	-0-	24	1	482	3	N	-0-					-0-
10	527	N	513	-0-	-14	-0-	24	1	489	3	N	-0-					-0-
11	510	N	461	-0-	-49	-0-	24	1	437	3	N	-0-					-0-
12	527	N	466	-0-	-61	-0-	23	1	443	3	N	-0-					-0-
01	527	N	484	-0-	-43	-0-	23	1	461	3	N	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	23	1	424	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	347	-0-	-73	-0-	15 1	1 9	331	3	N	1	1	8			-0-
10	403	N	368	-0-	-35	-0-	16	1	352	3	N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	17	1	369	3	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-
02	364	N	323	-0-	-41	-0-	15	1	308	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	550	-0-	-50	-0-	24	1	526	3	N	-0-					-0-
10	589	N	585	-0-	-4	-0-	25	1	560	3	N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	25	1	558	3	N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	27	1	574	3	N	-0-					-0-
01	589	N	567	-0-	-22	-0-	26	1	541	3	N	-0-					-0-
02	532	N	484	-0-	-48	-0-	23	1	461	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					-0-
10	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
02	84	N	52	-0-	-32	-0-	3	1	49	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	122	-0-	-118	-0-	7 1	1 9	114	3	N	1	1	8			-0-
10	217	N	120	-0-	-97	-0-	7	1	113	3	N	-0-					-0-
11	210	N	200	-0-	-10	-0-	12	1	188	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-					-0-
02	196	N	175	-0-	-21	-0-	11	1	164	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	12	1	258	3	N	1	1	8			-0-
							1	9									
10	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
11	270	N	226	-0-	-44	-0-	10	1	216	3	N	-0-					-0-
12	279	N	250	-0-	-29	-0-	11	1	239	3	N	-0-					-0-
01	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-					-0-
02	224	N	195	-0-	-29	-0-	9	1	186	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	602	N	602	-0-	-0-	-0-	29	1	573	3	N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	28	1	570	3	N	-0-					-0-
11	578	N	578	-0-	-0-	-0-	31	1	547	3	N	-0-					-0-
12	620	N	572	-0-	-48	-0-	28	1	544	3	N	-0-					-0-
01	589	N	576	-0-	-13	-0-	27	1	549	3	N	-0-					-0-
*02	543	N	543	-0-	-0-	-0-	28	1	515	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	N	326	-0-	-0-	-0-	16	1	310	3	N	-0-					-0-
10	341	N	324	-0-	-17	-0-	15	1	309	3	N	-0-					-0-
11	330	N	312	-0-	-18	-0-	16	1	296	3	N	-0-					-0-
12	341	N	290	-0-	-51	-0-	14	1	276	3	N	-0-					-0-
01	310	N	293	-0-	-17	-0-	14	1	279	3	N	-0-					-0-
02	280	N	278	-0-	-2	-0-	14	1	264	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	296	-0-	-34	-0-	13	1	279	3	N	4	4	8			-0-
							4	9									
10	279	N	274	-0-	-5	-0-	12	1	262	3	N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
12	310	N	286	-0-	-24	-0-	13	1	273	3	N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
02	252	N	228	-0-	-24	-0-	11	1	217	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	237	-0-	-33	-0-	10	1	227	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	11	1	236	3	N	-0-					-0-
11	240	N	232	-0-	-8	-0-	10	1	222	3	N	-0-					-0-
12	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-					-0-
01	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-					-0-
02	224	N	200	-0-	-24	-0-	9	1	191	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	19	1	423	3	N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					-0-
*02	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	379	-0-	-41	-0-	17	1	362	3	N	-0-			-0-
10	341	N	332	-0-	-9	-0-	14	1	318	3	N	-0-			-0-
11	390	N	334	-0-	-56	-0-	14	1	320	3	N	-0-			-0-
12	403	N	319	-0-	-84	-0-	14	1	305	3	N	-0-			-0-
01	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-			-0-
02	308	N	275	-0-	-33	-0-	13	1	262	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	510	N	472	-0-	-38	-0-	21	1	451	3	N	-0-			-0-
10	496	N	495	-0-	-1	-0-	21	1	474	3	N	-0-			-0-
11	510	N	492	-0-	-18	-0-	21	1	471	3	N	-0-			-0-
12	496	N	480	-0-	-16	-0-	22	1	458	3	N	-0-			-0-
01	496	N	469	-0-	-27	-0-	22	1	447	3	N	-0-			-0-
02	448	N	400	-0-	-48	-0-	19	1	381	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	19	1	417	3	N	-0-			-0-
10	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-			-0-
11	420	N	400	-0-	-20	-0-	17	1	383	3	N	-0-			-0-
12	483	N	483	-0-	-0-	-0-	22	1	461	3	N	-0-			-0-
01	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-			-0-
*02	369	N	369	-0-	-0-	-0-	17	1	352	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	480	N	452	-0-	-28	-0-	20	1	432	3	N	-0-			-0-
10	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-			-0-
11	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-			-0-
12	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-			-0-
01	496	N	487	-0-	-9	-0-	23	1	464	3	N	-0-			-0-
02	448	N	411	-0-	-37	-0-	19	1	392	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	363	-0-	-57	-0-	16	1	347	3	N	-0-			-0-
10	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-			-0-
11	420	N	399	-0-	-21	-0-	17	1	382	3	N	-0-			-0-
12	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-			-0-
01	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-			-0-
02	364	N	342	-0-	-22	-0-	16	1	326	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	305	-0-	-25	-0-	13	1	292	3	N	-0-			-0-
10	341	N	316	-0-	-25	-0-	14	1	302	3	N	-0-			-0-
11	330	N	306	-0-	-24	-0-	13	1	293	3	N	-0-			-0-
12	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-			-0-
01	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-			-0-
02	280	N	249	-0-	-31	-0-	12	1	237	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	539	-0-	-1	-0-	24	1	515	3	N	-0-			-0-
10	496	N	486	-0-	-10	-0-	21	1	465	3	N	-0-			-0-
11	540	N	498	-0-	-42	-0-	21	1	477	3	N	-0-			-0-
12	560	N	560	-0-	-0-	-0-	25	1	535	3	N	-0-			-0-
01	512	N	512	-0-	-0-	-0-	24	1	488	3	N	-0-			-0-
02	476	N	446	-0-	-30	-0-	21	1	425	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	272	-0-	-28	-0-	15	1	257	3	N	-0-			-0-
10	248	N	199	-0-	-49	-0-	11	1	188	3	N	-0-			-0-
11	270	N	264	-0-	-6	-0-	16	1	248	3	N	-0-			-0-
12	299	N	299	-0-	-0-	-0-	19	1	280	3	N	-0-			-0-
01	323	N	323	-0-	-0-	-0-	21	1	302	3	N	-0-			-0-
02	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	396	-0-	-54	-0-	17	1	379	3	N	-0-			-0-
10	403	N	387	-0-	-16	-0-	17	1	370	3	N	-0-			-0-
11	420	N	401	-0-	-19	-0-	17	1	384	3	N	-0-			-0-
12	419	N	419	-0-	-0-	-0-	19	1	400	3	N	-0-			-0-
01	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-			-0-
02	364	N	353	-0-	-11	-0-	17	1	336	3	N	-0-			-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	100	-0-	-50	-0-	6	1	94	3	N	-0-			-0-
10	155	N	114	-0-	-41	-0-	6	1	108	3	N	-0-			-0-
11	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-			-0-
12	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-			-0-
01	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-			-0-
02	140	N	129	-0-	-11	-0-	8	1	121	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	752	N	752	-0-	-0-	-0-	33	1	719	3	N	-0-			-0-
10	625	N	625	-0-	-0-	-0-	27	1	598	3	N	-0-			-0-
11	630	N	597	-0-	-33	-0-	25	1	572	3	N	-0-			-0-
12	775	N	750	-0-	-25	-0-	34	1	716	3	N	-0-			-0-
01	620	N	540	-0-	-80	-0-	25	1	515	3	N	-0-			-0-
02	560	N	453	-0-	-107	-0-	21	1	432	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	260	-0-	-40	-0-	11	1	249	3	N	-0-			-0-
10	310	N	282	-0-	-28	-0-	12	1	270	3	N	-0-			-0-
11	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-			-0-
12	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-
01	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-			-0-
02	280	N	250	-0-	-30	-0-	12	1	238	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	395	-0-	-25	-0-	17	1	378	3	N	-0-			-0-
10	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-			-0-
11	420	N	404	-0-	-16	-0-	17	1	387	3	N	-0-			-0-
12	431	N	431	-0-	-0-	-0-	19	1	412	3	N	-0-			-0-
01	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-			-0-
02	364	N	331	-0-	-33	-0-	16	1	315	3	N	-0-			-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	199	-0-	-41	-0-	11	1	188	3	N	-0-			-0-
10	217	N	169	-0-	-48	-0-	10	1	159	3	N	-0-			-0-
11	210	N	205	-0-	-5	-0-	12	1	193	3	N	-0-			-0-
12	217	N	197	-0-	-20	-0-	12	1	185	3	N	-0-			-0-
01	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-			-0-
02	196	N	88	-0-	-108	-0-	5	1	83	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	306	-0-	-84	-0-	17	1	289	3	N	-0-			-0-
10	372	N	200	-0-	-172	-0-	11	1	189	3	N	-0-			-0-
11	360	N	278	-0-	-82	-0-	16	1	262	3	N	-0-			-0-
12	310	N	299	-0-	-11	-0-	19	1	280	3	N	-0-			-0-
01	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-			-0-
02	252	N	196	-0-	-56	-0-	12	1	184	3	N	-0-			-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	106	-0-	-44	-0-	6	1	100	3	N	-0-			-0-
10	155	N	95	-0-	-60	-0-	5	1	90	3	N	-0-			-0-
11	120	N	114	-0-	-6	-0-	7	1	107	3	N	-0-			-0-
12	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-			-0-
01	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-			-0-
02	112	N	60	-0-	-52	-0-	4	1	56	3	N	-0-			-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	347	-0-	-13	-0-	19	1	328	3	N	-0-			-0-
10	403	N	301	-0-	-102	-0-	17	1	284	3	N	-0-			-0-
11	390	N	305	-0-	-85	-0-	18	1	287	3	N	-0-			-0-
12	372	N	352	-0-	-20	-0-	22	1	330	3	N	-0-			-0-
01	350	N	350	-0-	-0-	-0-	23	1	327	3	N	-0-			-0-
02	280	N	250	-0-	-30	-0-	15	1	235	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	510	N	454	-0-	-56	-0-	20	1	434	3	N	-0-			-0-
10	496	N	421	-0-	-75	-0-	18	1	403	3	N	-0-			-0-
11	480	N	412	-0-	-68	-0-	17	1	395	3	N	-0-			-0-
12	465	N	421	-0-	-44	-0-	19	1	402	3	N	-0-			-0-
01	434	N	412	-0-	-22	-0-	19	1	393	3	N	-0-			-0-
02	392	N	344	-0-	-48	-0-	16	1	328	3	N	-0-			-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	510	N	423	-0-	-87	-0-	23	1	400	3	N	-0-			-0-
10	496	N	395	-0-	-101	-0-	22	1	373	3	N	-0-			-0-
11	450	N	389	-0-	-61	-0-	23	1	366	3	N	-0-			-0-
12	574	N	574	-0-	-0-	-0-	36	1	538	3	N	-0-			-0-
01	650	N	650	-0-	-0-	-0-	42	1	608	3	N	-0-			-0-
*02	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-			-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-			-0-
10	589	N	405	-0-	-184	-0-	23	1	382	3	N	-0-			-0-
11	540	N	458	-0-	-82	-0-	27	1	431	3	N	-0-			-0-
12	487	N	487	-0-	-0-	-0-	30	1	457	3	N	-0-			-0-
01	493	N	493	-0-	-0-	-0-	32	1	461	3	N	-0-			-0-
02	420	N	414	-0-	-6	-0-	25	1	389	3	N	-0-			-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	750	N	591	-0-	-159	-0-	33	1	558	3	N	-0-			-0-
10	744	N	426	-0-	-318	-0-	24	1	402	3	N	-0-			-0-
11	780	N	661	-0-	-119	-0-	39	1	622	3	N	-0-			-0-
12	670	N	670	-0-	-0-	-0-	42	1	628	3	N	-0-			-0-
01	617	N	617	-0-	-0-	-0-	40	1	577	3	N	-0-			-0-
02	616	N	443	-0-	-173	-0-	27	1	416	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	237	-0-	-3	-0-	10	1	227	3	N	-0-			-0-
10	248	N	234	-0-	-14	-0-	10	1	224	3	N	-0-			-0-
11	240	N	226	-0-	-14	-0-	10	1	216	3	N	-0-			-0-
12	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-
01	248	N	240	-0-	-8	-0-	11	1	229	3	N	-0-			-0-
02	224	N	177	-0-	-47	-0-	8	1	169	3	N	-0-			-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

09	540	N	457	-0-	-83	-0-	20	1	437	3	N	-0-			-0-
10	527	N	519	-0-	-8	-0-	22	1	497	3	N	-0-			-0-
11	513	N	513	-0-	-0-	-0-	22	1	491	3	N	-0-			-0-
12	511	N	511	-0-	-0-	-0-	23	1	488	3	N	-0-			-0-
01	527	N	479	-0-	-48	-0-	22	1	457	3	N	-0-			-0-
02	476	N	410	-0-	-66	-0-	19	1	391	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

09	540	N	469	-0-	-71	-0-	21	1	448	3	N	-0-			-0-
10	527	N	498	-0-	-29	-0-	22	1	476	3	N	-0-			-0-
11	510	N	489	-0-	-21	-0-	21	1	468	3	N	-0-			-0-
12	533	N	533	-0-	-0-	-0-	24	1	509	3	N	-0-			-0-
01	508	N	508	-0-	-0-	-0-	24	1	484	3	N	-0-			-0-
02	448	N	417	-0-	-31	-0-	20	1	397	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

09	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-			-0-
10	186	N	80	-0-	-106	-0-	3	1	77	3	N	-0-			-0-
11	300	N	2	-0-	-298	-0-	2	3			N	-0-			-0-
12	217	N	54	-0-	-163	-0-	2	1	52	3	N	-0-			-0-
01	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
*02	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-			-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

09	870	N	486	-0-	-384	-0-	27	1	459	3	N	-0-			-0-
10	899	N	375	-0-	-524	-0-	21	1	354	3	N	-0-			-0-
11	690	N	560	-0-	-130	-0-	33	1	527	3	N	-0-			-0-
12	830	N	830	-0-	-0-	-0-	52	1	778	3	N	-0-			-0-
01	623	N	623	-0-	-0-	-0-	40	1	583	3	N	-0-			-0-
02	532	N	458	-0-	-74	-0-	28	1	430	3	N	-0-			-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

09	390	N	388	-0-	-2	-0-	19	1	369	3	N	-0-			-0-
10	403	N	354	-0-	-49	-0-	16	1	338	3	N	-0-			-0-
11	390	N	324	-0-	-66	-0-	17	1	307	3	N	-0-			-0-
12	403	N	312	-0-	-91	-0-	15	1	297	3	N	-0-			-0-
01	341	N	298	-0-	-43	-0-	14	1	284	3	N	-0-			-0-
02	308	N	282	-0-	-26	-0-	14	1	268	3	N	-0-			-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

09	510	N	491	-0-	-19	-0-	24	1	467	3	N	-0-			-0-
10	465	N	456	-0-	-9	-0-	21	1	435	3	N	-0-			-0-
11	434	N	434	-0-	-0-	-0-	23	1	411	3	N	-0-			-0-
12	496	N	437	-0-	-59	-0-	21	1	416	3	N	-0-			-0-
01	465	N	446	-0-	-19	-0-	21	1	425	3	N	-0-			-0-
*02	421	N	421	-0-	-0-	-0-	21	1	400	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	214	-0-	-26	-0-	9	1	205	3	N	-0-					-0-
10	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-					-0-
11	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
01	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-					-0-
02	196	N	170	-0-	-26	-0-	8	1	162	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-	-5	-0-	8	1	137	3	N	-0-					-0-
10	155	N	154	-0-	-1	-0-	9	1	145	3	N	-0-					-0-
11	150	N	109	-0-	-41	-0-	6	1	103	3	N	-0-					-0-
12	155	N	109	-0-	-46	-0-	7	1	102	3	N	-0-					-0-
01	155	N	113	-0-	-42	-0-	7	1	106	3	N	-0-					-0-
02	112	N	102	-0-	-10	-0-	6	1	96	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	250	-0-	-80	-0-	12 1	1 9	237	3	N	1	1	8			-0-
10	310	N	287	-0-	-23	-0-	13	1	274	3	N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	13	1	233	3	N	-0-					-0-
12	248	N	198	-0-	-50	-0-	10	1	188	3	N	-0-					-0-
01	279	N	226	-0-	-53	-0-	11	1	215	3	N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	N	529	-0-	-0-	-0-	29	1	500	3	N	-0-					-0-
10	589	N	452	-0-	-137	-0-	26	1	426	3	N	-0-					-0-
11	540	N	513	-0-	-27	-0-	30	1	483	3	N	-0-					-0-
12	558	N	449	-0-	-109	-0-	28	1	421	3	N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	36	1	523	3	N	-0-					-0-
02	476	N	294	-0-	-182	-0-	18	1	276	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	12 1	1 9	268	3	N	1	1	8			-0-
10	279	N	257	-0-	-22	-0-	11	1	246	3	N	-0-					-0-
11	300	N	250	-0-	-50	-0-	11	1	239	3	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
02	224	N	204	-0-	-20	-0-	10	1	194	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	612	-0-	-18	-0-	34	1	578	3	N	-0-					-0-
10	651	N	555	-0-	-96	-0-	32	1	523	3	N	-0-					-0-
11	630	N	563	-0-	-67	-0-	33	1	530	3	N	-0-					-0-
12	620	N	603	-0-	-17	-0-	38	1	565	3	N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	37	1	542	3	N	-0-					-0-
02	532	N	445	-0-	-87	-0-	27	1	418	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	11	1	191	3	N	-0-					-0-
10	186	N	166	-0-	-20	-0-	9	1	157	3	N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
02	168	N	161	-0-	-7	-0-	10	1	151	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	7 1	1 9	119	3	N	1	1	8			-0-
10	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					-0-
11	120	N	110	-0-	-10	-0-	6	1	104	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
02	112	N	97	-0-	-15	-0-	6	1	91	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	166	-0-	-44	-0-	9	1	157	3	N	-0-					-0-
10	186	N	116	-0-	-70	-0-	7	1	109	3	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
02	224	N	119	-0-	-105	-0-	7	1	112	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	648	N	648	-0-	-0-	-0-	31	1	617	3	N	-0-					-0-
10	644	N	644	-0-	-0-	-0-	30	1	614	3	N	-0-					-0-
11	570	N	565	-0-	-5	-0-	30	1	535	3	N	-0-					-0-
12	682	N	564	-0-	-118	-0-	28	1	536	3	N	-0-					-0-
01	651	N	626	-0-	-25	-0-	29	1	597	3	N	-0-					-0-
*02	559	N	559	-0-	-0-	-0-	28	1	531	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	546	-0-	-54	-0-	30	1	516	3	N	-0-					-0-
10	589	N	439	-0-	-150	-0-	25	1	414	3	N	-0-					-0-
11	510	N	429	-0-	-81	-0-	25	1	404	3	N	-0-					-0-
12	558	N	456	-0-	-102	-0-	28	1	428	3	N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	28	1	406	3	N	-0-					-0-
02	392	N	316	-0-	-76	-0-	19	1	297	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	5 1	1 9	86	3	N	1	1	8			-0-
10	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	272	-0-	-58	-0-	15	1	257	3	N	-0-			-0-
10	310	N	252	-0-	-58	-0-	14	1	238	3	N	-0-			-0-
11	300	N	255	-0-	-45	-0-	15	1	240	3	N	-0-			-0-
12	279	N	268	-0-	-11	-0-	17	1	251	3	N	-0-			-0-
01	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-			-0-
02	252	N	182	-0-	-70	-0-	11	1	171	3	N	-0-			-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

09	810	N	716	-0-	-94	-0-	31	1	685	3	N	-0-			-0-
10	784	N	784	-0-	-0-	-0-	34	1	750	3	N	-0-			-0-
11	818	N	818	-0-	-0-	-0-	35	1	783	3	N	-0-			-0-
12	763	N	763	-0-	-0-	-0-	34	1	729	3	N	-0-			-0-
01	775	N	757	-0-	-18	-0-	35	1	722	3	N	-0-			-0-
02	756	N	659	-0-	-97	-0-	31	1	628	3	N	-0-			-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

09	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-			-0-
10	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-			-0-
11	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-			-0-
12	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-			-0-
01	248	N	197	-0-	-51	-0-	13	1	184	3	N	-0-			-0-
02	224	N	176	-0-	-48	-0-	11	1	165	3	N	-0-			-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

09	420	N	383	-0-	-37	-0-	21	1	362	3	N	-0-			-0-
10	434	N	327	-0-	-107	-0-	19	1	308	3	N	-0-			-0-
11	390	N	374	-0-	-16	-0-	22	1	352	3	N	-0-			-0-
12	407	N	407	-0-	-0-	-0-	25	1	382	3	N	-0-			-0-
01	378	N	378	-0-	-0-	-0-	24	1	354	3	N	-0-			-0-
02	336	N	294	-0-	-42	-0-	18	1	276	3	N	-0-			-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

09	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-			-0-
10	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-			-0-
11	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-			-0-
12	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-			-0-
01	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-			-0-
02	112	N	106	-0-	-6	-0-	6	1	100	3	N	-0-			-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

09	780	N	736	-0-	-44	-0-	35	1	701	3	N	-0-			-0-
10	714	N	714	-0-	-0-	-0-	33	1	681	3	N	-0-			-0-
11	750	N	696	-0-	-54	-0-	37	1	659	3	N	-0-			-0-
12	775	N	680	-0-	-95	-0-	33	1	647	3	N	-0-			-0-
01	713	N	676	-0-	-37	-0-	32	1	644	3	N	-0-			-0-
02	644	N	611	-0-	-33	-0-	31	1	580	3	N	-0-			-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

09	390	N	359	-0-	-31	-0-	17	1	342	3	N	-0-			-0-
10	372	N	350	-0-	-22	-0-	16	1	334	3	N	-0-			-0-
11	360	N	304	-0-	-56	-0-	16	1	288	3	N	-0-			-0-
12	372	N	285	-0-	-87	-0-	14	1	271	3	N	-0-			-0-
01	341	N	319	-0-	-22	-0-	15	1	304	3	N	-0-			-0-
*02	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	290	-0-	-10	-0-	14	1	276	3	N	-0-					-0-
10	310	N	277	-0-	-33	-0-	13	1	264	3	N	-0-					-0-
11	300	N	201	-0-	-99	-0-	11	1	190	3	N	-0-					-0-
12	310	N	203	-0-	-107	-0-	10	1	193	3	N	-0-					-0-
01	279	N	260	-0-	-19	-0-	12	1	248	3	N	-0-					-0-
*02	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	369	-0-	-81	-0-	16	1	352	3	N	1	1	8			-0-
							1	9									
10	465	N	463	-0-	-2	-0-	20	1	443	3	N	-0-					-0-
11	420	N	289	-0-	-131	-0-	12	1	277	3	N	-0-					-0-
12	372	N	277	-0-	-95	-0-	12	1	265	3	N	-0-					-0-
01	465	N	240	-0-	-225	-0-	11	1	229	3	N	-0-					-0-
02	280	N	199	-0-	-81	-0-	9	1	190	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	497	-0-	-13	-0-	28	1	469	3	N	-0-					-0-
10	496	N	306	-0-	-190	-0-	17	1	289	3	N	-0-					-0-
11	510	N	465	-0-	-45	-0-	27	1	438	3	N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	36	1	542	3	N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	35	1	505	3	N	-0-					-0-
*02	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	550	-0-	-50	-0-	24	1	526	3	N	-0-					-0-
10	589	N	585	-0-	-4	-0-	25	1	560	3	N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	25	1	567	3	N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	27	1	569	3	N	-0-					-0-
01	589	N	585	-0-	-4	-0-	27	1	558	3	N	-0-					-0-
02	560	N	509	-0-	-51	-0-	24	1	485	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	706	-0-	-134	-0-	31	1	675	3	N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	33	1	720	3	N	-0-					-0-
11	780	N	724	-0-	-56	-0-	31	1	693	3	N	-0-					-0-
12	744	N	731	-0-	-13	-0-	33	1	698	3	N	-0-					-0-
01	744	N	704	-0-	-40	-0-	33	1	671	3	N	-0-					-0-
02	672	N	587	-0-	-85	-0-	28	1	559	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	687	-0-	-33	-0-	30	1	656	3	N	1	1	8			-0-
							1	9									
10	732	N	732	-0-	-0-	-0-	32	1	700	3	N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	31	1	692	3	N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	34	1	716	3	N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	35	1	719	3	N	-0-					-0-
02	672	N	663	-0-	-9	-0-	31	1	632	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	727	-0-	-23	-0-	32	1 9	694	3	N	1	1	8			-0-
10	775	N	761	-0-	-14	-0-	33	1	728	3	N	-0-					-0-
11	732	N	732	-0-	-0-	-0-	31	1	701	3	N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	34	1	724	3	N	-0-					-0-
01	775	N	751	-0-	-24	-0-	35	1	716	3	N	-0-					-0-
02	672	N	653	-0-	-19	-0-	31	1	622	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	492	-0-	-48	-0-	22	1	470	3	N	-0-					-0-
10	527	N	511	-0-	-16	-0-	22	1	489	3	N	-0-					-0-
11	510	N	495	-0-	-15	-0-	21	1	474	3	N	-0-					-0-
12	496	N	492	-0-	-4	-0-	22	1	470	3	N	-0-					-0-
01	496	N	453	-0-	-43	-0-	21	1	432	3	N	-0-					-0-
02	476	N	418	-0-	-58	-0-	20	1	398	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	416	-0-	-64	-0-	18	1	398	3	N	-0-					-0-
10	465	N	445	-0-	-20	-0-	19	1	426	3	N	-0-					-0-
11	450	N	427	-0-	-23	-0-	18	1	409	3	N	-0-					-0-
12	434	N	418	-0-	-16	-0-	19	1	399	3	N	-0-					-0-
01	434	N	309	-0-	-125	-0-	14	1	295	3	N	-0-					-0-
02	392	N	334	-0-	-58	-0-	16	1	318	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	365	-0-	-25	-0-	16	1	349	3	N	-0-					-0-
10	372	N	334	-0-	-38	-0-	14	1	320	3	N	-0-					-0-
11	360	N	327	-0-	-33	-0-	14	1	313	3	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
02	308	N	300	-0-	-8	-0-	14	1	286	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	391	-0-	-29	-0-	17	1	374	3	N	-0-					-0-
10	434	N	417	-0-	-17	-0-	18	1	399	3	N	-0-					-0-
11	420	N	408	-0-	-12	-0-	17	1	391	3	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-					-0-
02	392	N	342	-0-	-50	-0-	16	1	326	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	485	-0-	-55	-0-	21	1	464	3	N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	21	1	462	3	N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	23	1	531	3	N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	26	1	545	3	N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	25	1	522	3	N	-0-					-0-
02	504	N	432	-0-	-72	-0-	20	1	412	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	232	-0-	-98	-0-	10	1	222	3	N	-0-					-0-
10	310	N	224	-0-	-86	-0-	10	1	214	3	N	-0-					-0-
11	300	N	229	-0-	-71	-0-	10	1	219	3	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	587	-0-	-43	-0-	26	1	560	3	N	1	1	8			-0-
							1	9									
10	589	N	571	-0-	-18	-0-	25	1	546	3	N	-0-					-0-
11	600	N	596	-0-	-4	-0-	25	1	571	3	N	-0-					-0-
12	620	N	612	-0-	-8	-0-	27	1	585	3	N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	27	1	558	3	N	-0-					-0-
02	560	N	486	-0-	-74	-0-	23	1	463	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1296	-0-	-114	-0-	62	1	1234	3	N	-0-					-0-
10	1364	N	1203	-0-	-161	-0-	56	1	1147	3	N	-0-					-0-
11	1290	N	1135	-0-	-155	-0-	60	1	1075	3	N	-0-					-0-
12	1333	N	1080	-0-	-253	-0-	53	1	1027	3	N	-0-					-0-
01	1209	N	1060	-0-	-149	-0-	50	1	1010	3	N	-0-					-0-
02	1064	N	986	-0-	-78	-0-	50	1	936	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	15	1	329	3	N	1	1	8			-0-
							1	9									
10	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-					-0-
12	372	N	353	-0-	-19	-0-	16	1	337	3	N	-0-					-0-
01	372	N	341	-0-	-31	-0-	16	1	325	3	N	-0-					-0-
02	308	N	298	-0-	-10	-0-	14	1	284	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	424	-0-	-26	-0-	19	1	405	3	N	-0-					-0-
10	465	N	424	-0-	-41	-0-	18	1	406	3	N	-0-					-0-
11	450	N	419	-0-	-31	-0-	18	1	401	3	N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	20	1	420	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-
02	392	N	342	-0-	-50	-0-	16	1	326	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	412	-0-	-68	-0-	18	1	394	3	N	-0-					-0-
10	465	N	446	-0-	-19	-0-	19	1	427	3	N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	18	1	414	3	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-					-0-
01	434	N	433	-0-	-1	-0-	20	1	413	3	N	-0-					-0-
02	392	N	371	-0-	-21	-0-	17	1	354	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	806	-0-	-64	-0-	35	1	770	3	N	1	1	8			-0-
							1	9									
10	857	N	857	-0-	-0-	-0-	37	1	820	3	N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	37	1	844	3	N	-0-					-0-
12	916	N	916	-0-	-0-	-0-	41	1	875	3	N	-0-					-0-
01	868	N	851	-0-	-17	-0-	40	1	811	3	N	-0-					-0-
02	812	N	697	-0-	-115	-0-	33	1	664	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

09	460	N	460	-0-	-0-	-0-	20	1	439	3	N	1	1	8			-0-
							1	9									
10	434	N	368	-0-	-66	-0-	16	1	352	3	N	-0-					-0-
11	450	N	357	-0-	-93	-0-	15	1	342	3	N	-0-					-0-
12	465	N	351	-0-	-114	-0-	16	1	335	3	N	-0-					-0-
01	372	N	329	-0-	-43	-0-	15	1	314	3	N	-0-					-0-
02	336	N	265	-0-	-71	-0-	12	1	253	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

09	510	N	477	-0-	-33	-0-	21	1	456	3	N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	20	1	461	3	N	-0-					-0-
12	496	N	495	-0-	-1	-0-	22	1	473	3	N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	22	1	454	3	N	-0-					-0-
02	448	N	396	-0-	-52	-0-	19	1	377	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

09	270	N	269	-0-	-1	-0-	12	1	257	3	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	11	1	254	3	N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
01	279	N	273	-0-	-6	-0-	13	1	260	3	N	-0-					-0-
02	308	N	257	-0-	-51	-0-	12	1	245	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

09	360	N	339	-0-	-21	-0-	15	1	324	3	N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
11	390	N	330	-0-	-60	-0-	14	1	316	3	N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	16	1	350	3	N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
02	308	N	265	-0-	-43	-0-	12	1	253	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

09	540	N	438	-0-	-102	-0-	19	1	419	3	N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	28	1	603	3	N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	25	1	520	3	N	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	598	-0-	-92	-0-	26	1	572	3	N	-0-					-0-
10	682	N	673	-0-	-9	-0-	29	1	644	3	N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	28	1	641	3	N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	30	1	645	3	N	-0-					-0-
01	682	N	647	-0-	-35	-0-	30	1	617	3	N	-0-					-0-
02	616	N	550	-0-	-66	-0-	26	1	524	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

09	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-
10	279	N	264	-0-	-15	-0-	11	1	253	3	N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
02	308	N	271	-0-	-37	-0-	13	1	258	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

09	840	N	836	-0-	-4	-0-	40	1	796	3	N	-0-					-0-
10	837	N	801	-0-	-36	-0-	37	1	764	3	N	-0-					-0-
11	810	N	754	-0-	-56	-0-	40	1	714	3	N	-0-					-0-
12	868	N	742	-0-	-126	-0-	36	1	706	3	N	-0-					-0-
01	806	N	770	-0-	-36	-0-	36	1	734	3	N	-0-					-0-
02	700	N	694	-0-	-6	-0-	35	1	659	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

09	420	N	403	-0-	-17	-0-	18	1	385	3	N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	19	1	430	3	N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	21	1	448	3	N	-0-					-0-
01	434	N	383	-0-	-51	-0-	18	1	365	3	N	-0-					-0-
02	420	N	239	-0-	-181	-0-	11	1	228	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

09	810	N	706	-0-	-104	-0-	31	1	675	3	N	-0-					-0-
10	775	N	752	-0-	-23	-0-	33	1	719	3	N	-0-					-0-
11	750	N	742	-0-	-8	-0-	31	1	711	3	N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	35	1	741	3	N	-0-					-0-
01	756	N	756	-0-	-0-	-0-	35	1	721	3	N	-0-					-0-
02	700	N	639	-0-	-61	-0-	30	1	609	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

09	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
11	360	N	357	-0-	-3	-0-	15	1	342	3	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-					-0-
01	341	N	331	-0-	-10	-0-	15	1	316	3	N	-0-					-0-
02	336	N	285	-0-	-51	-0-	13	1	272	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

09	470	N	470	-0-	-0-	-0-	21	1	449	3	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	14	1	309	3	N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	15	1	339	3	N	-0-					-0-
12	496	N	372	-0-	-124	-0-	17	1	355	3	N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-
02	336	N	325	-0-	-11	-0-	15	1	310	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	674	-0-	-106	-0-	30	1	644	3	N	-0-					-0-
10	744	N	701	-0-	-43	-0-	30	1	671	3	N	-0-					-0-
11	720	N	690	-0-	-30	-0-	29	1	661	3	N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	31	1	667	3	N	-0-					-0-
01	713	N	682	-0-	-31	-0-	32	1	650	3	N	-0-					-0-
02	644	N	578	-0-	-66	-0-	27	1	551	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

09	540	N	444	-0-	-96	-0-	21	1	423	3	N	-0-					-0-
10	496	N	460	-0-	-36	-0-	21	1	439	3	N	-0-					-0-
11	480	N	442	-0-	-38	-0-	23	1	419	3	N	-0-					-0-
12	465	N	433	-0-	-32	-0-	21	1	412	3	N	-0-					-0-
01	465	N	421	-0-	-44	-0-	20	1	401	3	N	-0-					-0-
02	420	N	378	-0-	-42	-0-	19	1	359	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

09	300	N	298	-0-	-2	-0-	13	1	285	3	N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
02	280	N	255	-0-	-25	-0-	12	1	243	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

09	540	N	485	-0-	-55	-0-	21	1	464	3	N	-0-					-0-
10	527	N	449	-0-	-78	-0-	19	1	430	3	N	-0-					-0-
11	540	N	503	-0-	-37	-0-	21	1	482	3	N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	23	1	484	3	N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	22	1	454	3	N	-0-					-0-
02	476	N	382	-0-	-94	-0-	18	1	364	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

09	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
10	248	N	231	-0-	-17	-0-	10	1	221	3	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

09	566	N	566	-0-	-0-	-0-	25	1	540	3	N	1	1	8			-0-
							1	9									
10	611	N	611	-0-	-0-	-0-	26	1	585	3	N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	25	1	569	3	N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	27	1	583	3	N	-0-					-0-
01	620	N	538	-0-	-82	-0-	25	1	513	3	N	-0-					-0-
02	560	N	514	-0-	-46	-0-	24	1	490	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	628	-0-	-62	-0-	28	1 1 9	599	3	N	1	1	8			-0-
10	682	N	654	-0-	-28	-0-	28	1	626	3	N	-0-					-0-
11	660	N	636	-0-	-24	-0-	27	1	609	3	N	-0-					-0-
12	651	N	638	-0-	-13	-0-	29	1	609	3	N	-0-					-0-
01	651	N	618	-0-	-33	-0-	29	1	589	3	N	-0-					-0-
02	588	N	530	-0-	-58	-0-	25	1	505	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	21	1	411	3	N	-0-					-0-
10	434	N	421	-0-	-13	-0-	20	1	401	3	N	-0-					-0-
11	420	N	383	-0-	-37	-0-	20	1	363	3	N	-0-					-0-
12	434	N	357	-0-	-77	-0-	17	1	340	3	N	-0-					-0-
01	434	N	350	-0-	-84	-0-	16	1	334	3	N	-0-					-0-
02	364	N	308	-0-	-56	-0-	16	1	292	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	537	-0-	-3	-0-	26	1	511	3	N	-0-					-0-
10	527	N	476	-0-	-51	-0-	22	1	454	3	N	-0-					-0-
11	510	N	404	-0-	-106	-0-	21	1	383	3	N	-0-					-0-
12	558	N	407	-0-	-151	-0-	20	1	387	3	N	-0-					-0-
01	465	N	422	-0-	-43	-0-	20	1	402	3	N	-0-					-0-
*02	386	N	386	-0-	-0-	-0-	20	1	366	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	429	-0-	-51	-0-	21	1	408	3	N	-0-					-0-
10	465	N	428	-0-	-37	-0-	20	1	408	3	N	-0-					-0-
11	450	N	404	-0-	-46	-0-	21	1	383	3	N	-0-					-0-
12	434	N	373	-0-	-61	-0-	18	1	355	3	N	-0-					-0-
01	434	N	378	-0-	-56	-0-	18	1	360	3	N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	19	1	347	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	534	-0-	-126	-0-	26	1	508	3	N	-0-					-0-
10	651	N	555	-0-	-96	-0-	26	1	529	3	N	-0-					-0-
11	660	N	530	-0-	-130	-0-	28	1	502	3	N	-0-					-0-
12	558	N	496	-0-	-62	-0-	24	1	472	3	N	-0-					-0-
01	558	N	478	-0-	-80	-0-	22	1	456	3	N	-0-					-0-
02	504	N	460	-0-	-44	-0-	23	1	437	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	783	-0-	-57	-0-	38	1	745	3	N	-0-					-0-
10	806	N	747	-0-	-59	-0-	35	1	712	3	N	-0-					-0-
11	780	N	670	-0-	-110	-0-	35	1	635	3	N	-0-					-0-
12	806	N	550	-0-	-256	-0-	27	1	523	3	N	-0-					-0-
01	744	N	674	-0-	-70	-0-	31	1	643	3	N	-0-					-0-
*02	632	N	632	-0-	-0-	-0-	32	1	600	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	490	-0-	-50	-0-	22	1	468	3	N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	24	1	521	3	N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	24	1	508	3	N	-0-					-0-
01	558	N	516	-0-	-42	-0-	24	1	492	3	N	-0-					-0-
02	476	N	445	-0-	-31	-0-	21	1	424	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

09	600	N	545	-0-	-55	-0-	24	1	521	3	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	25	1	554	3	N	-0-					-0-
11	570	N	568	-0-	-2	-0-	24	1	544	3	N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	26	1	559	3	N	-0-					-0-
01	589	N	565	-0-	-24	-0-	26	1	539	3	N	-0-					-0-
02	532	N	477	-0-	-55	-0-	22	1	455	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

09	690	N	672	-0-	-18	-0-	37	1	635	3	N	-0-					-0-
10	744	N	533	-0-	-211	-0-	30	1	503	3	N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	45	1	725	3	N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	49	1	734	3	N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	42	1	609	3	N	-0-					-0-
02	728	N	605	-0-	-123	-0-	37	1	568	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

09	420	N	419	-0-	-1	-0-	23	1	396	3	N	-0-					-0-
10	465	N	363	-0-	-102	-0-	21	1	342	3	N	-0-					-0-
11	420	N	364	-0-	-56	-0-	21	1	343	3	N	-0-					-0-
12	434	N	336	-0-	-98	-0-	21	1	315	3	N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	27	1	395	3	N	-0-					-0-
02	336	N	270	-0-	-66	-0-	16	1	254	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

09	1050	N	881	-0-	-169	-0-	49	1	832	3	N	-0-					-0-
10	930	N	702	-0-	-228	-0-	40	1	662	3	N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	56	1	893	3	N	-0-					-0-
12	899	N	881	-0-	-18	-0-	55	1	826	3	N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	53	1	764	3	N	-0-					-0-
02	896	N	514	-0-	-382	-0-	31	1	483	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

09	360	N	342	-0-	-18	-0-	15	1	327	3	N	-0-					-0-
10	341	N	310	-0-	-31	-0-	13	1	297	3	N	-0-					-0-
11	360	N	330	-0-	-30	-0-	14	1	316	3	N	-0-					-0-
12	341	N	320	-0-	-21	-0-	14	1	306	3	N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
02	308	N	275	-0-	-33	-0-	13	1	262	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

09	960	N	894	-0-	-66	-0-	43	1	851	3	N	-0-					-0-
10	825	N	825	-0-	-0-	-0-	38	1	787	3	N	-0-					-0-
11	900	N	687	-0-	-213	-0-	36	1	651	3	N	-0-					-0-
12	930	N	775	-0-	-155	-0-	38	1	737	3	N	-0-					-0-
01	837	N	814	-0-	-23	-0-	38	1	776	3	N	-0-					-0-
*02	695	N	695	-0-	-0-	-0-	35	1	660	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	521	-0-	-49	-0-	23	1	495	3	N	3	3	8			-0-
							3	9									
10	527	N	492	-0-	-35	-0-	21	1	471	3	N	-0-					-0-
11	510	N	506	-0-	-4	-0-	21	1	485	3	N	-0-					-0-
12	527	N	513	-0-	-14	-0-	23	1	490	3	N	-0-					-0-
01	496	N	482	-0-	-14	-0-	22	1	460	3	N	-0-					-0-
02	476	N	407	-0-	-69	-0-	19	1	388	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	19	1	325	3	N	-0-					-0-
10	372	N	240	-0-	-132	-0-	14	1	226	3	N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-
12	341	N	311	-0-	-30	-0-	19	1	292	3	N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	443	-0-	-37	-0-	25	1	418	3	N	-0-					-0-
10	496	N	365	-0-	-131	-0-	21	1	344	3	N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	29	1	457	3	N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	29	1	440	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	29	1	414	3	N	-0-					-0-
02	448	N	394	-0-	-54	-0-	24	1	370	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-					-0-
10	248	N	217	-0-	-31	-0-	9	1	208	3	N	-0-					-0-
11	240	N	207	-0-	-33	-0-	9	1	198	3	N	-0-					-0-
12	248	N	239	-0-	-9	-0-	11	1	228	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
02	196	N	163	-0-	-33	-0-	8	1	155	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	221	-0-	-19	-0-	10	1	211	3	N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
12	217	N	208	-0-	-9	-0-	9	1	199	3	N	-0-					-0-
01	248	N	146	-0-	-102	-0-	7	1	139	3	N	-0-					-0-
02	168	N	76	-0-	-92	-0-	4	1	72	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	315	-0-	-15	-0-	14	1	301	3	N	-0-					-0-
10	341	N	275	-0-	-66	-0-	12	1	263	3	N	-0-					-0-
11	330	N	260	-0-	-70	-0-	11	1	249	3	N	-0-					-0-
12	341	N	291	-0-	-50	-0-	13	1	278	3	N	-0-					-0-
01	279	N	275	-0-	-4	-0-	13	1	262	3	N	-0-					-0-
02	252	N	205	-0-	-47	-0-	10	1	195	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	271	-0-	-29	-0-	12	1	258	3	N	1	1	8			-0-
							1	9									
10	310	N	270	-0-	-40	-0-	12	1	258	3	N	-0-					-0-
11	300	N	252	-0-	-48	-0-	11	1	241	3	N	-0-					-0-
12	279	N	278	-0-	-1	-0-	12	1	266	3	N	-0-					-0-
01	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-					-0-
02	224	N	215	-0-	-9	-0-	10	1	205	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	358	-0-	-2	-0-	16	1	341	3	N	1	1	8			-0-
							1	9									
10	372	N	333	-0-	-39	-0-	14	1	319	3	N	-0-					-0-
11	360	N	318	-0-	-42	-0-	13	1	305	3	N	-0-					-0-
12	372	N	364	-0-	-8	-0-	16	1	348	3	N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	401	-0-	-79	-0-	18	1	383	3	N	-0-					-0-
10	403	N	388	-0-	-15	-0-	17	1	371	3	N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	16	1	362	3	N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
01	403	N	387	-0-	-16	-0-	18	1	369	3	N	-0-					-0-
02	364	N	242	-0-	-122	-0-	11	1	231	3	N	-0-					-0-

HUBBARD OPERATING 408287
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	196	N	69	-0-	-127	-0-	69	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	155	-0-	-115	-0-	155	2			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
02	280	N	249	-0-	-31	-0-	249	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*01	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
02	420	N	333	-0-	-87	-0-	333	2			N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	3258					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3258					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3258					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3258					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3258					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3258					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	3820					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3820					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3820					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3820					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3820					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3820					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	3510					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3510					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3510					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3510					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3510					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3510					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1208					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1208					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1208					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1208					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1208					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1208					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	5841					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	5841					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	5841					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	5841					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	5841					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	5841					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	959					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	959					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	959					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	959					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	959					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	959					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1180				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	1180				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	1180				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	1180				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	1180				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	1180				N	NO RPT			-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	4886				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	4886				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	4886				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	4886				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	4886				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	4886				N	NO RPT			-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	1040				N	NO RPT			-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1047				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	1047				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	1047				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	1047				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	1047				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	1047				N	NO RPT			-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	171				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	171				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	171				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	171				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	171				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	171				N	NO RPT			-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1582				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	1582				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	1582				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	1582				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	1582				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	1582				N	NO RPT			-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	5964				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	5964				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	5964				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	5964				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	5964				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	5964				N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

09	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

09	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

09	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-
10	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
11	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	75	-0-	-135	-0-	75	3			N	-0-					-0-
10	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
11	210	N	114	-0-	-96	-0-	114	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
11	180	N	124	-0-	-56	-0-	124	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	79	-0-	-71	-0-	79	3			N	-0-					-0-
10	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	96	-0-	-84	-0-	96	3			N	-0-					-0-
10	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
11	180	N	127	-0-	-53	-0-	127	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
10	341	N	182	-0-	-159	-0-	182	3			N	-0-					-0-
11	180	N	90	-0-	-90	-0-	90	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
10	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	210	N	134	-0-	-76	-0-	134	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
10	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
12	310	N	207	-0-	-103	-0-	207	2			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
*02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	94	-0-	-446	-0-	94	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	240	N	155	-0-	-85	-0-	155	2			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
12	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
01	403	N	217	-0-	-186	-0-	217	2			N	-0-					-0-
02	336	N	201	-0-	-135	-0-	201	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
12	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	224	N	82	-0-	-142	-0-	82	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	244	-0-	-146	-0-	244	2			N	-0-					-0-
10	310	N	164	-0-	-146	-0-	164	2			N	-0-					-0-
11	360	N	231	-0-	-129	-0-	231	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
11	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
12	279	N	138	-0-	-141	-0-	138	2			N	-0-					-0-
01	248	N	152	-0-	-96	-0-	152	2			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
11	330	N	248	-0-	-82	-0-	248	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-
02	224	N	110	-0-	-114	-0-	110	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	150	N	91	-0-	-59	-0-	91	2			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	224	N	95	-0-	-129	-0-	95	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	246	-0-	-54	-0-	246	2			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	434	N	151	-0-	-283	-0-	151	2			N	-0-					-0-
02	224	N	180	-0-	-44	-0-	180	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	300	-0-	-150	-0-	300	2			N	-0-					-0-
10	527	N	379	-0-	-148	-0-	379	2			N	-0-					-0-
11	390	N	281	-0-	-109	-0-	281	2			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
01	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					185
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					185
11	540	N	482	-0-	-58	-0-	456	3	26	9	N	24					209
12	623	N	623	-0-	-0-	-0-	604	3	19	9	N	17					226
01	714	N	714	-0-	-0-	-0-	713	3	1	9	N	1	1	8			226
*02	704	N	704	-0-	-0-	-0-	701	3	3	9	N	3					229

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	211	-0-	-1289	-0-	211	3			N	-0-					249
10	1550	X	1093	-0-	-457	-0-	1090	3	3	9	N	3					252
11	1020	N	882	-0-	-138	-0-	879	3	3	9	N	3					255
12	1171	N	1171	-0-	-0-	-0-	1164	3	7	9	N	6					261
01	1402	N	1402	-0-	-0-	-0-	1376	3	26	9	N	24	1	8			284
*02	1356	N	1356	-0-	-0-	-0-	1352	3	4	9	N	4					288

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	461	-0-	-2809	-0-	461	3			N	-0-					165
10	3379	X	2382	-0-	-997	-0-	2382	3			N	-0-					165
11	2250	X	1921	-0-	-329	-0-	1921	3			N	-0-					165
12	2564	X	2564	-0-	-0-	-0-	2544	3	20	9	N	18					183
01	3015	X	3015	-0-	-0-	-0-	3007	3	8	9	N	7					190
*02	2986	X	2986	-0-	-0-	-0-	2954	3	32	9	N	29					219

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					78
10	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					78
11	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					78
12	1767	N	1467	-0-	-300	-0-	1467	2			N	-0-					72
01	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					72
*02	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					72

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
12	496	N	394	-0-	-102	-0-	394	2			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2187	N	2187	-0-	-0-	-0-	2172	2	15	9	N	14					118
10	2130	N	2130	-0-	-0-	-0-	2120	2	10	9	N	9					127
11	2254	N	2254	-0-	-0-	-0-	2244	2	10	9	N	9					135
12	2480	N	2287	-0-	-193	-0-	2276	2	11	9	N	10					145
01	2389	N	2389	-0-	-0-	-0-	2372	2	17	9	N	15	141	1			19
02	2100	N	2021	-0-	-79	-0-	2012	2	9	9	N	8					27

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	688	N	688	-0-	-0-	-0-	688	2			N	-0-					9
10	730	N	730	-0-	-0-	-0-	730	2			N	-0-					9
11	905	N	905	-0-	-0-	-0-	905	2			N	-0-					9
12	849	N	849	-0-	-0-	-0-	849	2			N	-0-					6
01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					6
02	840	N	797	-0-	-43	-0-	797	2			N	-0-					6

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2969	-0-	-511	-0-	2969	2			N	-0-					37
10	4960	X	2583	-0-	-2377	-0-	2583	2			N	-0-					37
11	4800	X	2937	-0-	-1863	-0-	2937	2			N	-0-					37
12	4960	X	2864	-0-	-2096	-0-	2864	2			N	-0-					37
01	4092	X	2864	-0-	-1228	-0-	2864	2			N	-0-					37
02	2772	X	NO RPT	-0-	-2772	-0-					N	NO RPT					37

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
10	372	N	275	-0-	-97	-0-	275	2			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
02	392	N	223	-0-	-169	-0-	223	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13113	R	13113	-0-	-0-	-0-	1698	1	11415	3	N	-0-					-0-
10	13408	R	13408	-0-	-0-	-0-	1704	1	11704	3	N	-0-					-0-
11	12960	#	12875	-0-	-85	-0-	1617	1	11258	3	N	-0-					-0-
12	13547	#	13496	-0-	-51	-0-	1712	1	11784	3	N	-0-					-0-
01	13547	#	13078	-0-	-469	-0-	1659	1	11419	3	N	-0-					-0-
02	12236	#	11931	-0-	-305	-0-	1459	1	10472	3	N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4115	X	4115	-0-	-0-	-0-	4115	2			Y	-0-					2
10	4247	X	4162	-0-	-85	-0-	4162	2			Y	-0-					2
11	4170	X	3717	-0-	-453	-0-	3717	2			Y	-0-					2
12	4309	X	4068	-0-	-241	-0-	4068	2			Y	-0-					2
01	4309	X	3807	-0-	-502	-0-	3807	2			Y	-0-					2
02	3836	X	3685	-0-	-151	-0-	3685	2			Y	-0-					2

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	141	-0-	-39	-0-	141	2			Y	-0-					1
10	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					1
11	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					1
12	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					1
01	248	N	104	-0-	-144	-0-	104	2			Y	-0-					1
*02	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					1

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					1
10	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					1
11	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					1
12	1085	N	1039	-0-	-46	-0-	1039	2			Y	-0-					1
01	1023	N	980	-0-	-43	-0-	980	2			Y	-0-					1
02	1008	N	986	-0-	-22	-0-	986	2			Y	-0-					1

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		1395	-0-	1395	7449	1339	2	56	9	Y	51	42	1			68
10	9848	X	2399	-0-	-7449	-0-	2297	2	102	9	Y	93	96	1			65
11	3659	X	3659	-0-	-0-	-0-	3491	2	168	9	Y	153	187	1			31
12	3100	X	3065	-0-	-35	-0-	2940	2	125	9	Y	114	84	1			61
01	3100	X	2679	-0-	-421	-0-	2581	2	98	9	Y	89	118	1			32
02	3416	X	1964	-0-	-1452	-0-	1905	2	59	9	Y	54	45	1			41

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

09	2610	X	1122	-0-	-1488	-0-	1088	2	34	9	Y	31	25	1			41
10	2697	X	2056	-0-	-641	-0-	1991	2	65	9	Y	59	58	1			42
11	2958	X	2958	-0-	-0-	-0-	2857	2	101	9	Y	92	115	1			19
12	2519	X	2519	-0-	-0-	-0-	2443	2	76	9	Y	69	51	1			37
01	2511	X	2205	-0-	-306	-0-	2146	2	59	9	Y	54	72	1			19
02	2772	X	1595	-0-	-1177	-0-	1559	2	36	9	Y	33	27	1			25

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

09	4440	X	3473	-0-	-967	-0-	3412	2	61	9	N	55					142
10	4557	X	4240	-0-	-317	-0-	4156	2	84	9	N	76	176	1			42
11	4470	X	4428	-0-	-42	-0-	4337	2	91	9	N	83					125
12	4619	X	4447	-0-	-172	-0-	4355	2	92	9	N	84					209
01	4619	X	4432	-0-	-187	-0-	4341	2	91	9	N	83	178	1			114
02	4144	X	3612	-0-	-532	-0-	3559	2	53	9	N	48					162

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

09	1950	N	549	-0-	-1401	-0-	549	2			N	-0-					148
10	1426	N	407	-0-	-1019	-0-	407	2			N	-0-					148
11	600	N	251	-0-	-349	-0-	251	2			N	-0-					148
12	558	N	109	-0-	-449	-0-	109	2			N	-0-					148
01	403	N	-0-	-0-	-403	-0-					N	-0-					148
*02	294	N	294	-0-	-0-	-0-	215	2	79	9	N	72					220

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

09	6780	X	6688	-0-	-92	-0-	6569	2	119	9	N	108	183	1	1	8	159
10	6944	X	6716	-0-	-228	-0-	6593	2	123	9	N	112	176	1			95
11	6750	X	6445	-0-	-305	-0-	6318	2	127	9	N	115					210
12	6975	X	6622	-0-	-353	-0-	6487	2	135	9	N	123	179	1			154
01	6975	X	6502	-0-	-473	-0-	6372	2	130	9	N	118	171	1			101
02	6244	X	5876	-0-	-368	-0-	5756	2	120	9	N	109					210

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

09	4706	X	4706	-0-	-0-	-0-	4518	2	188	9	N	171	179	1			95
10	4700	X	4700	-0-	-0-	-0-	4522	2	178	9	N	162					257
11	4770	X	1939	-0-	-2831	-0-	1872	2	67	9	N	61	178	1			140
12	4929	X	1340	-0-	-3589	-0-	1334	2	6	9	N	5					145
01	4929	X	4705	-0-	-224	-0-	4489	2	216	9	N	196	179	1			162
02	4396	X	4308	-0-	-88	-0-	4115	2	193	9	N	175	172	1			165

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

09	2501	X	2501	-0-	-0-	-0-	2453	2	48	9	Y	44					187
10	2558	N	2558	-0-	-0-	-0-	2500	2	58	9	Y	53					240
11	2400	N	2366	-0-	-34	-0-	2291	2	75	9	Y	68	181	1			127
12	2533	N	2533	-0-	-0-	-0-	2468	2	65	9	Y	59					186
01	2697	X	2524	-0-	-173	-0-	2465	2	59	9	Y	54					240
02	2324	X	2264	-0-	-60	-0-	2147	2	117	9	Y	106	182	1			164

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1855	N	1855	-0-	-0-	-0-	1801	2	54	9	N	49	170	1			138
10	1871	N	1871	-0-	-0-	-0-	1809	2	62	9	N	56					194
11	1950	N	1808	-0-	-142	-0-	1760	2	48	9	N	44					238
12	1922	N	1826	-0-	-96	-0-	1772	2	54	9	N	49	178	1			109
01	1860	N	1751	-0-	-109	-0-	1704	2	47	9	N	43					152
02	1680	N	1572	-0-	-108	-0-	1525	2	47	9	N	43					195

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF. 11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	2541	-0-	-1329	-0-	2496	2	45	9	N	41					220
10	3999	X	3206	-0-	-793	-0-	3142	2	64	9	N	58	183	1			95
11	3704	X	3704	-0-	-0-	-0-	3625	2	79	9	N	72					167
12	3813	X	3267	-0-	-546	-0-	3175	2	92	9	N	84					251
01	3813	X	3302	-0-	-511	-0-	3223	2	79	9	N	72	178	1			145
02	3444	X	2260	-0-	-1184	-0-	2193	2	67	9	N	61					206

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF. 11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10260	X	8736	-0-	-1524	-0-	8579	2	157	9	Y	143	306	1	2	8	178
10	10602	X	8620	-0-	-1982	-0-	8435	2	185	9	Y	168					346
11	9630	X	8162	-0-	-1468	-0-	8041	2	121	9	Y	110	317	1			139
12	9610	X	8106	-0-	-1504	-0-	7963	2	143	9	Y	130					269
01	9517	X	7285	-0-	-2232	-0-	7037	2	248	9	Y	225	397	1			97
02	8148	X	7309	-0-	-839	-0-	7202	2	107	9	Y	97					194

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF. 11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	2735	-0-	-1195	-0-	2655	2	80	9	N	73	167	1			138
10	3999	X	3995	-0-	-4	-0-	3839	2	156	9	N	142					280
11	4240	X	4240	-0-	-0-	-0-	4007	2	233	9	N	212	377	1			115
12	4278	X	3863	-0-	-415	-0-	3676	2	187	9	N	170					285
01	4278	X	3763	-0-	-515	-0-	3603	2	160	9	N	145	189	1			241
02	3864	X	3014	-0-	-850	-0-	2898	2	116	9	N	105	189	1			157

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1751	-0-	-19	-0-	1751	2			N	-0-					91
10	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					91
11	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					91
12	1798	N	1770	-0-	-28	-0-	1770	2			N	-0-					91
01	1767	N	1706	-0-	-61	-0-	1706	2			N	-0-					91
02	1596	N	1541	-0-	-55	-0-	1541	2			N	-0-					91

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF. 11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	1940	-0-	-1060	-0-	1905	2	35	9	N	32					197
10	3336	X	3336	-0-	-0-	-0-	3294	2	42	9	N	38					235
11	3000	X	2914	-0-	-86	-0-	2877	2	37	9	N	34	171	1			98
12	3084	X	3084	-0-	-0-	-0-	3032	2	52	9	N	47					145
01	3348	X	3171	-0-	-177	-0-	3121	2	50	9	N	45					190
02	3024	X	1993	-0-	-1031	-0-	1956	2	37	9	N	34	1	8			223

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF. 12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1075	-0-	-5	-0-	1012	2	63	9	N	57					182
10	1085	N	1041	-0-	-44	-0-	983	2	58	9	N	53					235
11	1110	N	996	-0-	-114	-0-	942	2	54	9	N	49	173	1			111
12	1116	N	1090	-0-	-26	-0-	1015	2	75	9	N	68					179
01	1054	N	1048	-0-	-6	-0-	981	2	67	9	N	61					240
02	924	N	821	-0-	-103	-0-	770	2	51	9	N	46	183	1			103

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	3704	-0-	-1006	-0-	3597	2	107	9	N	97					252
10	4867	X	4616	-0-	-251	-0-	4469	2	147	9	N	134	189	1			197
11	5406	X	5406	-0-	-0-	-0-	5179	2	227	9	N	206	181	1			222
12	5011	X	5011	-0-	-0-	-0-	4817	2	194	9	N	176	179	1			219
01	4867	X	4842	-0-	-25	-0-	4643	2	199	9	N	181	187	1			213
02	4396	X	2495	-0-	-1901	-0-	2344	2	151	9	N	137	187	1			163

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4124	-0-	-376	-0-	4124	2			N	-0-					223
10	15747	X	15747	-0-	-0-	-0-	15747	2			N	-0-					223
11	3390	X	2901	-0-	-489	-0-	2901	2			N	-0-					223
12	4247	X	3014	-0-	-1233	-0-	3014	2			N	-0-					223
01	7471	X	2959	-0-	-4512	-0-	2959	2			N	-0-					223
02	6748	X	2667	-0-	-4081	-0-	2667	2			N	-0-					223

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5214	X	5214	-0-	-0-	-0-	5097	2	117	9	N	106	11	8			187
10	5239	X	5072	-0-	-167	-0-	4975	2	97	9	N	88	174	1			101
11	5130	X	3808	-0-	-1322	-0-	3732	2	76	9	N	69					170
12	5363	X	3112	-0-	-2251	-0-	3050	2	62	9	N	56					226
01	5363	X	3442	-0-	-1921	-0-	3333	2	109	9	N	99	191	1			134
02	4844	X	2948	-0-	-1896	-0-	2893	2	55	9	N	50	4	8			180

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	X	1426	-0-	-464	-0-	1426	2			N	-0-					207
10	1829	X	1467	-0-	-362	-0-	1467	2			N	-0-					207
11	1770	X	1253	-0-	-517	-0-	1253	2			N	-0-					207
12	1829	X	1810	-0-	-19	-0-	1810	2			N	-0-					207
01	1705	X	1531	-0-	-174	-0-	1531	2			N	-0-					207
*02	1946	X	1946	-0-	-0-	-0-	1621	2	325	9	N	295	376	1	6	8	120

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2658	-0-	-762	-0-	2575	2	83	9	N	75					252
10	3379	X	3272	-0-	-107	-0-	3193	2	79	9	N	72	179	1			145
11	3270	X	3092	-0-	-178	-0-	3003	2	89	9	N	81					226
12	3379	X	3113	-0-	-266	-0-	2993	2	120	9	N	109	182	1			153
01	3286	X	3102	-0-	-184	-0-	3006	2	96	9	N	87					240
02	2968	X	2727	-0-	-241	-0-	2570	2	157	9	N	143	188	1			195

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2674	-0-	-296	-0-	2622	2	52	9	N	47	1	8			248
10	3069	X	2350	-0-	-719	-0-	2285	2	65	9	N	59					307
11	3544	X	3544	-0-	-0-	-0-	3443	2	101	9	N	92					399
12	3446	X	3446	-0-	-0-	-0-	3384	2	62	9	N	56	218	1			237
01	3537	X	3537	-0-	-0-	-0-	3426	2	111	9	N	101					338
*02	3042	X	3042	-0-	-0-	-0-	2968	2	74	9	N	67					405

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1062	N	1062	-0-	-0-	-0-	968	2	94	9	N	85					155
10	1054	N	996	-0-	-58	-0-	917	2	79	9	N	72	182	1			45
11	1050	N	939	-0-	-111	-0-	869	2	70	9	N	64					109
12	1085	N	1020	-0-	-65	-0-	913	2	107	9	N	97					206
01	1014	N	1014	-0-	-0-	-0-	903	2	111	9	N	101	187	1			120
02	868	N	808	-0-	-60	-0-	741	2	67	9	N	61					181

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4119	X	4119	-0-	-0-	-0-	3989	2	130	9	N	118	1	8			218
10	4175	X	4175	-0-	-0-	-0-	4037	2	138	9	N	125	186	1			157
11	3965	X	3965	-0-	-0-	-0-	3786	2	179	9	N	163	189	1			131
12	2623	X	2623	-0-	-0-	-0-	2539	2	84	9	N	76					207
01	2387	X	722	-0-	-1665	-0-	722	2			N	-0-					207
02	2156	X	377	-0-	-1779	-0-	377	2			N	-0-					207

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	1381	-0-	-1979	-0-	1269	2	112	9	Y	102	82	1			134
10	3472	X	2132	-0-	-1340	-0-	1949	2	183	9	Y	166	184	1			116
11	3670	X	3670	-0-	-0-	-0-	3333	2	337	9	Y	306	360	1			62
12	3058	X	3058	-0-	-0-	-0-	2807	2	251	9	Y	228	168	1			122
01	2976	X	2657	-0-	-319	-0-	2463	2	194	9	Y	176	235	1			63
02	3416	X	1086	-0-	-2330	-0-	1019	2	67	9	Y	61	78	1			46

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6082	X	6082	-0-	-0-	-0-	5892	2	190	9	N	173					223
10	6563	X	6563	-0-	-0-	-0-	6307	2	256	9	N	233	372	1			84
11	6277	X	6277	-0-	-0-	-0-	6070	2	207	9	N	188	191	1			81
12	5828	X	5601	-0-	-227	-0-	5393	2	208	9	N	189	178	1			92
01	5828	X	5661	-0-	-167	-0-	5441	2	220	9	N	200	177	1			115
*02	5368	X	5368	-0-	-0-	-0-	5156	2	212	9	N	193	191	1			117

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2086	N	2086	-0-	-0-	-0-	1994	2	92	9	N	84	1	8			298
10	2108	N	2065	-0-	-43	-0-	1979	2	86	9	N	78	306	1			70
11	2250	N	1777	-0-	-473	-0-	1694	2	83	9	N	75					145
12	2170	N	1981	-0-	-189	-0-	1883	2	98	9	N	89					234
01	2077	N	1803	-0-	-274	-0-	1686	2	117	9	N	106					340
02	1652	N	1348	-0-	-304	-0-	1306	2	42	9	N	38	286	1			92

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	1325	-0-	-1375	-0-	1325	2			Y	-0-					-0-
10	1984	N	1278	-0-	-706	-0-	1278	2			Y	-0-					-0-
11	1530	N	1031	-0-	-499	-0-	1031	2			Y	-0-					-0-
12	1364	N	1052	-0-	-312	-0-	1052	2			Y	-0-					-0-
01	1581	X	1071	-0-	-510	-0-	1071	2			Y	-0-					-0-
02	1232	X	1110	-0-	-122	-0-	1110	2			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2458	-0-	-302	-0-	2383	2	75	9	N	68	186	1			92
10	2635	X	2498	-0-	-137	-0-	2421	2	77	9	N	70					162
11	2550	X	2316	-0-	-234	-0-	2246	2	70	9	N	64					226
12	2635	X	2496	-0-	-139	-0-	2397	2	99	9	N	90	185	1			131
01	2511	N	2348	-0-	-163	-0-	2274	2	74	9	N	67					198
02	2156	N	2156	-0-	-0-	-0-	2075	2	81	9	N	74	3	8			269

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	803	-0-	-307	-0-	775	2	28	9	N	25					336
10	868	N	-0-	-0-	-868	-0-					N	-0-					336
11	1650	N	1401	-0-	-249	-0-	1382	2	19	9	N	17					353
12	1518	N	1518	-0-	-0-	-0-	1428	2	90	9	N	82	263	1			172
01	1547	N	1547	-0-	-0-	-0-	1475	2	72	9	N	65					237
02	1316	N	898	-0-	-418	-0-	861	2	37	9	N	34					271

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	1197	-0-	-1653	-0-	1114	2	83	9	Y	75	57	1			130
10	2666	X	1093	-0-	-1573	-0-	1029	2	64	9	Y	58	60	1			128
11	2580	X	955	-0-	-1625	-0-	896	2	59	9	Y	54	60	1			122
12	2046	X	990	-0-	-1056	-0-	915	2	75	9	Y	68	63	1			127
01	1085	N	1026	-0-	-59	-0-	932	2	94	9	Y	85	111	1			101
*02	1023	N	1023	-0-	-0-	-0-	965	2	58	9	Y	53	58	1			96

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1459	-0-	-101	-0-	1401	2	58	9	N	53	3	8			163
10	1519	N	1484	-0-	-35	-0-	1438	2	46	9	N	42					205
11	1590	N	1297	-0-	-293	-0-	1256	2	41	9	N	37					242
12	1519	N	1323	-0-	-196	-0-	1212	2	111	9	N	101	185	1			158
01	1488	N	1125	-0-	-363	-0-	1058	2	67	9	N	61					219
*02	1269	N	1269	-0-	-0-	-0-	1167	2	102	9	N	93	178	1	8	8	126

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1063	N	1063	-0-	-0-	-0-	985	2	78	9	N	71	171	1			59
10	954	N	954	-0-	-0-	-0-	878	2	76	9	N	69					128
11	810	N	744	-0-	-66	-0-	670	2	74	9	N	67					195
12	837	N	385	-0-	-452	-0-	279	2	106	9	N	96	190	1			101
01	837	N	506	-0-	-331	-0-	427	2	79	9	N	72					173
02	700	N	420	-0-	-280	-0-	335	2	85	9	N	77	183	1			67

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2390	-0-	-820	-0-	2365	2	25	9	Y	23					246
10	2666	X	2648	-0-	-18	-0-	2581	2	67	9	Y	61					307
11	2370	X	2040	-0-	-330	-0-	1985	2	55	9	Y	50					357
12	2480	X	2238	-0-	-242	-0-	2173	2	65	9	Y	59	315	1			101
01	2635	X	2261	-0-	-374	-0-	2158	2	103	9	Y	94					195
02	2380	X	2089	-0-	-291	-0-	2021	2	68	9	Y	62					257

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	377	-0-	-2893	-0-	377	2			N	-0-					166
10	3379	X	388	-0-	-2991	-0-	388	2			N	-0-					166
11	3210	X	365	-0-	-2845	-0-	365	2			N	-0-					166
12	1767	X	367	-0-	-1400	-0-	367	2			N	-0-					166
01	558	X	368	-0-	-190	-0-	368	2			N	-0-					166
02	364	X	317	-0-	-47	-0-	317	2			N	-0-					166

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1231	-0-	-59	-0-	1191	2	40	9	N	36					295
10	1302	N	1234	-0-	-68	-0-	1206	2	28	9	N	25					320
11	1230	N	1135	-0-	-95	-0-	1101	2	34	9	N	31					351
12	1271	N	1210	-0-	-61	-0-	1165	2	45	9	N	41	292	1			100
01	1240	N	1129	-0-	-111	-0-	1098	2	31	9	N	28					128
02	1064	N	859	-0-	-205	-0-	809	2	50	9	N	45					173

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	913	-0-	-2327	-0-	833	2	80	9	Y	73	57	1			128
10	2914	X	861	-0-	-2053	-0-	797	2	64	9	Y	58	59	1			127
11	2610	X	756	-0-	-1854	-0-	695	2	61	9	Y	55	60	1			122
12	1612	X	782	-0-	-830	-0-	709	2	73	9	Y	66	62	1			126
01	868	N	817	-0-	-51	-0-	722	2	95	9	Y	86	111	1			101
*02	806	N	806	-0-	-0-	-0-	748	2	58	9	Y	53	58	1			96

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	5162	-0-	-418	-0-	5053	2	109	9	N	99	174	1			166
10	5766	X	5181	-0-	-585	-0-	5063	2	118	9	N	107	177	1			96
11	5580	X	4150	-0-	-1430	-0-	4032	2	118	9	N	107					203
12	5425	X	4247	-0-	-1178	-0-	4104	2	143	9	N	130	186	1			147
01	5425	X	4214	-0-	-1211	-0-	4074	2	140	9	N	127	166	1			108
02	4816	X	3775	-0-	-1041	-0-	3677	2	98	9	N	89					197

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	1174	-0-	-1076	-0-	1142	2	32	9	N	29					244
10	2325	X	-0-	-0-	-2325	-0-					N	-0-					244
11	2250	X	-0-	-0-	-2250	-0-					N	-0-					244
12	2325	X	-0-	-0-	-2325	-0-					N	-0-					244
01	2325	X	-0-	-0-	-2325	-0-					N	-0-					244
*02	2532	X	2532	-0-	-0-	-0-	2289	2	243	9	N	221	341	1	4	8	120

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	668	-0-	-82	-0-	604	2	64	9	N	58	1	8			152
10	899	N	570	-0-	-329	-0-	533	2	37	9	N	34					186
11	720	N	-0-	-0-	-720	-0-					N	-0-					186
12	682	N	-0-	-0-	-682	-0-					N	13	153	1			46
01	558	N	313	-0-	-245	-0-	305	2	8	9	N	7					53
*02	877	N	877	-0-	-0-	-0-	853	2	24	9	N	22	7	8			68

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	1004	-0-	-3676	-0-	979	2	25	9	Y	23	34	1			36
10	4836	X	-0-	-0-	-4836	-0-					Y	-0-	36	1			-0-
11	4680	X	3785	-0-	-895	-0-	3680	2	105	9	Y	95	76	1			19
12	4120	X	4120	-0-	-0-	-0-	4017	2	103	9	Y	94	63	1			50
01	4092	X	3608	-0-	-484	-0-	3529	2	79	9	Y	72	96	1			26
02	3528	X	2611	-0-	-917	-0-	2564	2	47	9	Y	43	36	1			33

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					192
10	0	N	-0-	-0-	-0-	-0-					N	-0-					192
11	0	N	-0-	-0-	-0-	-0-					N	-0-					192
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1875	-0-	-165	-0-	1822	2	53	9	N	48	1	8			231
10	2015	N	1923	-0-	-92	-0-	1880	2	43	9	N	39					270
11	1920	N	1848	-0-	-72	-0-	1783	2	65	9	N	59					329
12	1953	N	1624	-0-	-329	-0-	1600	2	24	9	N	22					351
01	1922	N	1417	-0-	-505	-0-	1417	2			N	-0-					351
02	1736	N	1135	-0-	-601	-0-	1135	2			N	-0-					351

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1040	N	1040	-0-	-0-	-0-	982	2	58	9	N	53					234
10	1054	N	632	-0-	-422	-0-	617	2	15	9	N	14					248
11	1080	N	79	-0-	-1001	-0-	79	2			N	-0-					248
12	1085	N	77	-0-	-1008	-0-	77	2			N	-0-					248
01	694	N	694	-0-	-0-	-0-	597	2	97	9	N	88	182	1			154
*02	648	N	648	-0-	-0-	-0-	541	2	107	9	N	97					251

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1737	N	1737	-0-	-0-	-0-	1694	2	43	9	N	39	72	1	1	8	138
10	1705	N	1237	-0-	-468	-0-	1207	2	30	9	N	27	76	1			89
11	1660	N	1660	-0-	-0-	-0-	1628	2	32	9	N	29					118
12	1798	N	1632	-0-	-166	-0-	1606	2	26	9	N	24					142
01	1644	N	1644	-0-	-0-	-0-	1588	2	56	9	N	51					193
02	1540	N	1422	-0-	-118	-0-	1375	2	47	9	N	43	4	8			232

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	4179	-0-	-261	-0-	4102	2	77	9	N	70					331
10	4557	X	4177	-0-	-380	-0-	4108	2	69	9	N	63	307	1			87
11	4380	X	4035	-0-	-345	-0-	3951	2	84	9	N	76					163
12	4464	X	4163	-0-	-301	-0-	4075	2	88	9	N	80					243
01	4402	X	3963	-0-	-439	-0-	3871	2	92	9	N	84					327
02	3892	X	3633	-0-	-259	-0-	3530	2	103	9	N	94	339	1			82

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1709	-0-	-211	-0-	1709	2			N	-0-					196
10	1953	N	1850	-0-	-103	-0-	1850	2			N	-0-					196
11	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					196
12	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					196
01	1860	N	1786	-0-	-74	-0-	1786	2			N	-0-					196
*02	1893	N	1893	-0-	-0-	-0-	1770	2	123	9	N	112					308

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1867	-0-	-53	-0-	1733	2	134	9	N	122					251
10	1984	N	1928	-0-	-56	-0-	1787	2	141	9	N	128					379
11	1890	N	1826	-0-	-64	-0-	1693	2	133	9	N	121	296	1			204
12	1922	N	1849	-0-	-73	-0-	1720	2	129	9	N	117					321
01	1922	N	1746	-0-	-176	-0-	1612	2	134	9	N	122	340	1			103
02	1708	N	1584	-0-	-124	-0-	1449	2	135	9	N	123					226

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1596	N	1596	-0-	-0-	-0-	1474	2	122	9	N	111	215	1			403
10	1957	N	1957	-0-	-0-	-0-	1867	2	90	9	N	82	220	1			265
11	1424	N	1424	-0-	-0-	-0-	1327	2	97	9	N	88					353
12	1643	N	178	-0-	-1465	-0-	153	2	25	9	N	23					376
01	1767	N	-0-	-0-	-1767	-0-					N	-0-					376
*02	1614	N	1614	-0-	-0-	-0-	1611	2	3	9	N	3					379

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		1198	-0-	1198	4678	1114	2	84	9	Y	76	57	1			130
10	5774	X	1096	-0-	-4678	-0-	1032	2	64	9	Y	58	60	1			128
11	1380	N	955	-0-	-425	-0-	896	2	59	9	Y	54	60	1			122
12	1240	N	990	-0-	-250	-0-	915	2	75	9	Y	68	63	1			127
01	1085	N	1026	-0-	-59	-0-	932	2	94	9	Y	85	111	1			101
*02	1023	N	1023	-0-	-0-	-0-	965	2	58	9	Y	53	58	1			96

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4674	X	4674	-0-	-0-	-0-	4652	3	22	9	Y	20					20
10	4048	X	4048	-0-	-0-	-0-	32	1	3985	3	Y	28	14	1			34
							31	9									
11	4665	X	4665	-0-	-0-	-0-	10	1	4631	3	Y	22	25	1			31
							24	9									
12	4850	X	4850	-0-	-0-	-0-	45	1	4797	3	Y	7	17	1			21
							8	9									
*01	4836	X	3835	-0-	-1001	-0-	66	1	3763	3	Y	5					26
							6	9									
*02	4402	X	4402	-0-	-0-	-0-	73	1	4299	3	Y	27	25	1			28
							30	9									

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9493	X	9493	-0-	-0-	-0-	8897	3	596	9	Y	542	390	1			192
10	10253	X	10253	-0-	-0-	-0-	10206	3	47	9	Y	43	208	1			27
11	9871	X	9871	-0-	-0-	-0-	9234	3	637	9	Y	579	324	1	2	8	280
12	10124	X	10124	-0-	-0-	-0-	8943	3	1181	9	Y	1074	860	1	9	8	485
*01	6028	X	6028	-0-	-0-	-0-	5995	3	33	9	Y	30	489	1	1	8	25
*02	4060	X	3935	-0-	-125	-0-	3901	3	34	9	Y	31	38	1			18

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5143	X	3798	-0-	-1345	-0-	3798	3			Y	-0-					-0-
10	2485	X	2485	-0-	-0-	-0-	2485	3			Y	-0-					-0-
11	1879	X	1879	-0-	-0-	-0-	1879	3			Y	-0-					-0-
12	1494	X	1494	-0-	-0-	-0-	1494	3			Y	-0-					-0-
*01	2870	X	2870	-0-	-0-	-0-	2870	3			Y	-0-					-0-
*02	1865	X	1865	-0-	-0-	-0-	1865	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

09	2160	N	2160	-0-	-0-	-0-	2160	3			Y	-0-					-0-
10	2072	N	2072	-0-	-0-	-0-	2072	3			Y	-0-					-0-
11	2190	N	2123	-0-	-67	-0-	2123	3			Y	-0-					-0-
12	2270	N	2270	-0-	-0-	-0-	2270	3			Y	-0-					-0-
*01	2077	N	1851	-0-	-226	-0-	1851	3			Y	-0-					-0-
*02	1988	N	1588	-0-	-400	-0-	1588	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

09	3000	N	3039	-0-	39	39	3039	3			Y	-0-					-0-
10	2189	N	2150	-0-	-39	-0-	2150	3			Y	-0-					-0-
11	1653	N	1653	-0-	-0-	-0-	1653	3			Y	-0-					-0-
12	1254	X	1254	-0-	-0-	-0-	1254	3			Y	-0-					-0-
*01	2430	X	2430	-0-	-0-	-0-	2430	3			Y	-0-					-0-
*02	1606	X	1606	-0-	-0-	-0-	1606	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

09	5545	X	5545	-0-	-0-	-0-	5521	3	24	9	Y	22	20	1			33
10	6026	X	6026	-0-	-0-	-0-	5992	3	34	9	Y	31	16	1			48
11	5640	X	5483	-0-	-157	-0-	5441	3	42	9	Y	38	53	1			33
12	5846	X	5846	-0-	-0-	-0-	5793	3	53	9	Y	48	52	1			29
*01	6014	X	4841	-0-	-1173	-0-	4786	3	55	9	Y	50	46	1			33
*02	5432	X	3925	-0-	-1507	-0-	3878	3	47	9	Y	43	50	1			26

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

09	9171	X	9171	-0-	-0-	-0-	9121	3	50	9	Y	45	42	1			67
10	7672	X	7672	-0-	-0-	-0-	7604	3	68	9	Y	62	32	1			97
11	9330	X	7396	-0-	-1934	-0-	7312	3	84	9	Y	76	105	1	2	8	66
12	9641	X	7610	-0-	-2031	-0-	7516	3	94	9	Y	85	100	1			51
*01	8897	X	6661	-0-	-2236	-0-	6596	3	65	9	Y	59	71	1			39
*02	8036	X	5565	-0-	-2471	-0-	5506	3	59	9	Y	54	60	1			33

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

09	5116	X	5116	-0-	-0-	-0-	5065	3	51	9	Y	46	41	1			66
10	5732	X	5732	-0-	-0-	-0-	5651	3	81	9	Y	74	32	1	1	8	107
11	5302	X	5302	-0-	-0-	-0-	5216	3	86	9	Y	78	116	1			69
12	5927	X	5927	-0-	-0-	-0-	5841	3	86	9	Y	78	100	1			47
*01	5735	X	5101	-0-	-634	-0-	5031	3	70	9	Y	64	69	1			42
*02	5180	X	4129	-0-	-1051	-0-	4070	3	59	9	Y	54	63	1			33

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

09	3721	X	3721	-0-	-0-	-0-	3721	3			Y	-0-					-0-
10	4110	X	4110	-0-	-0-	-0-	4110	3			Y	-0-					-0-
11	3786	X	3786	-0-	-0-	-0-	3786	3			Y	-0-					-0-
12	4108	X	4108	-0-	-0-	-0-	4108	3			Y	-0-					-0-
*01	4123	X	3515	-0-	-608	-0-	3515	3			Y	-0-					-0-
*02	3724	X	2690	-0-	-1034	-0-	2690	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

09	2751	X	2751	-0-	-0-	-0-	2751	3			Y	-0-					45
10	2573	X	2341	-0-	-232	-0-	19	1	2312	3	Y	9	32	1			22
							10	9									
11	2490	X	2060	-0-	-430	-0-	5	1	2034	3	Y	19	16	1	1	8	24
							21	9									
12	2852	X	2240	-0-	-612	-0-	21	1	2205	3	Y	13	14	1	1	8	22
							14	9									
*01	2852	X	2107	-0-	-745	-0-	36	1	2036	3	Y	32					54
							35	9									
*02	2697	X	2697	-0-	-0-	-0-	44	1	2617	3	Y	33	52	1			35
							36	9									

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

09	8970	X	8750	-0-	-220	-0-	12	1	8680	3	Y	53	95	1			19
							58	9									
10	9844	X	9844	-0-	-0-	-0-	28	1	9770	3	Y	42	34	1			27
							46	9									
11	9652	X	9652	-0-	-0-	-0-	36	1	9579	3	Y	34	44	1	1	8	16
							37	9									
12	9141	X	9141	-0-	-0-	-0-	30	1	9089	3	Y	20	26	1	1	8	9
							22	9									
*01	9858	X	9036	-0-	-822	-0-	31	1	8952	3	Y	48	15	1	1	8	41
							53	9									
*02	9016	X	8153	-0-	-863	-0-	25	1	8060	3	Y	62	67	1			36
							68	9									

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

09	2040	X	1883	-0-	-157	-0-	1814	3	69	9	Y	63	68	1	1	8	144
10	1953	N	1474	-0-	-479	-0-	15	1	1341	3	Y	107	54	1	1	8	196
							118	9									
11	2100	N	1003	-0-	-1097	-0-	3	1	981	3	Y	17	66	1	1	8	146
							19	9									
12	1953	N	1519	-0-	-434	-0-	1508	3	11	9	Y	10	1	8			155
*01	1593	N	1593	-0-	-0-	-0-	1567	3	26	9	Y	24	49	1			130
*02	1455	N	1455	-0-	-0-	-0-	1434	3	21	9	Y	19					149

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

09	2184	N	2184	-0-	-0-	-0-	2184	3			Y	-0-					-0-
10	2513	N	2513	-0-	-0-	-0-	2513	3			Y	-0-					-0-
11	2228	N	2228	-0-	-0-	-0-	2228	3			Y	-0-					-0-
12	2283	N	2283	-0-	-0-	-0-	2283	3			Y	-0-					-0-
*01	2511	N	1846	-0-	-665	-0-	1846	3			Y	-0-					-0-
*02	2072	N	1564	-0-	-508	-0-	1564	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

09	540	N	327	-0-	-213	-0-	1	1	250	3	Y	69	132	1			166
							76	9									
10	434	N	106	-0-	-328	-0-	2	1	64	3	Y	10	62	1			114
							29	4	11	9							
11	360	N	-0-	-0-	-360	-0-					Y	-0-					114
12	341	N	-0-	-0-	-341	-0-					Y	-0-					114
*01	1304	N	1304	-0-	-0-	-0-	16	1	1104	3	Y	167	26	1	27	8	228
							184	9									
*02	845	N	845	-0-	-0-	-0-	674	3	171	9	Y	155	101	1	9	8	273

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

09	6810	X	3362	-0-	-3448	-0-	3240	3	122	9	Y	111	70	1			196
10	5680	X	5680	-0-	-0-	-0-	60	1	5520	3	Y	91	73	1	1	8	213
							100	9									
11	3764	X	3764	-0-	-0-	-0-	13	1	3679	3	Y	65	72	1	1	8	205
							72	9									
12	3472	X	3029	-0-	-443	-0-	3001	3	28	9	Y	25					230
*01	5673	X	3057	-0-	-2616	-0-	3029	3	28	9	Y	25	73	1			182
*02	5124	X	1955	-0-	-3169	-0-	1923	3	32	9	Y	29					211

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

09	2836	X	2836	-0-	-0-	-0-	2761	3	75	9	Y	68	1	8			193
10	3694	X	3694	-0-	-0-	-0-	29	1	3570	3	Y	86	137	1	2	8	140
							95	9									
11	3210	X	898	-0-	-2312	-0-	2	1	887	3	Y	8	103	1			45
							9	9									
12	3317	X	-0-	-0-	-3317	-0-					Y	-0-	25	1			20
*01	3689	X	1330	-0-	-2359	-0-	21	1	1223	3	Y	78	5	8			93
							86	9									
*02	3332	X	-0-	-0-	-3332	-0-					Y	-0-	89	1			4

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2219	N	2219	-0-		-0-	-0-	4	1	2186	3	Y	26	47	1			9
								29	9									
10	2014	N	2014	-0-		-0-	-0-	6	1	1996	3	Y	11	13	1			7
								12	9									
11	2021	N	2021	-0-		-0-	-0-	8	1	2004	3	Y	8	11	1			4
								9	9									
12	2294	N	1809	-0-		-485	-0-	6	1	1799	3	Y	4	6	1			2
								4	9									
*01	2015	N	1873	-0-		-142	-0-	6	1	1855	3	Y	11	3	1			10
								12	9									
*02	1876	N	1747	-0-		-129	-0-	6	1	1723	3	Y	16	17	1			9
								18	9									

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5406	X	5406	-0-		-0-	-0-	5378	3	28	9	Y	25	1	8			101
10	5208	X	4780	-0-		-428	-0-	38	1	4718	3	Y	22	72	1	1	8	50
								24	9									
11	5040	X	4713	-0-		-327	-0-	10	1	4678	3	Y	23	37	1	1	8	35
								25	9									
12	5580	X	4981	-0-		-599	-0-	46	1	4921	3	Y	13	20	1	1	8	27
								14	9									
*01	5580	X	4686	-0-		-894	-0-	81	1	4569	3	Y	33	1	8			59
								36	9									
*02	5040	X	1874	-0-		-3166	-0-	31	1	1809	3	Y	31	56	1	1	8	33
								34	9									

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4109	X	4109	-0-		-0-	-0-	12	1	3945	3	Y	138	176	1	1	8	267
								152	9									
10	3620	X	3620	-0-		-0-	-0-	68	1	2377	3	Y	110	100	1	1	8	276
								1054	4	121	9							
11	3390	X	3192	-0-		-198	-0-	69	1	145	3	Y	137	1	8			412
								2827	4	151	9							
12	3934	X	3934	-0-		-0-	-0-	67	1	3679	3	Y	171	2	8			581
								188	9									
*01	4681	X	2449	-0-		-2232	-0-	35	1	2353	3	Y	55	135	1			501
								61	9									
*02	3836	X	2753	-0-		-1083	-0-	2635	3	118	9	Y	107	221	1			387

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	X	259	-0-		-641	-0-	226	3	33	9	Y	30	203	1	1	8	104
10	930	X	186	-0-		-744	-0-	7	1	168	3	Y	10					114
								11	9									
11	360	X	15	-0-		-345	-0-	15	3			Y	-0-	114	1			-0-
12	310	X	115	-0-		-195	-0-	115	3			Y	-0-					-0-
*01	279	X	157	-0-		-122	-0-	118	3	39	9	Y	35	3	8			32
*02	265	N	265	-0-		-0-	-0-	202	3	63	9	Y	57	11	1	4	8	74

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10860	X	9939	-0-	-921	-0-	9897	3	42	9	Y	38	23	1	1	8	65
10	11222	X	9394	-0-	-1828	-0-	100	1	9252	3	Y	38	24	1	1	8	78
							42	9									
11	10860	X	5764	-0-	-5096	-0-	20	1	5708	3	Y	33	26	1	1	8	84
							36	9									
12	11191	X	4603	-0-	-6588	-0-	4547	3	56	9	Y	51	1	8			134
*01	9331	X	3925	-0-	-5406	-0-	3869	3	56	9	Y	51	43	1	1	8	141
*02	8428	X	3422	-0-	-5006	-0-	3392	3	30	9	Y	27					168

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	8757	-0-	5757	5803	12	1	8658	3	Y	79	66	1			28
							87	9									
10	3100	N	7328	-0-	4228	10031	21	1	7255	3	Y	47	45	1			30
							52	9									
11	17004	X	6973	-0-	-10031	-0-	26	1	6911	3	Y	33	46	1	1	8	16
							36	9									
12	6926	X	6926	-0-	-0-	-0-	23	1	6889	3	Y	13	23	1			6
							14	9									
*01	7967	X	7170	-0-	-797	-0-	24	1	7098	3	Y	44	12	1	1	8	37
							48	9									
*02	7196	X	6635	-0-	-561	-0-	21	1	6546	3	Y	62	62	1	1	8	36
							68	9									

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5656	X	5656	-0-	-0-	-0-	5628	3	28	9	Y	25					98
10	5332	X	4341	-0-	-991	-0-	35	1	4253	3	Y	48	70	1			76
							53	9									
11	5160	X	3614	-0-	-1546	-0-	8	1	3558	3	Y	44	56	1			64
							48	9									
12	5859	X	4116	-0-	-1743	-0-	38	1	4047	3	Y	28	36	1			56
							31	9									
*01	5859	X	4015	-0-	-1844	-0-	68	1	3874	3	Y	66					122
							73	9									
*02	5292	X	5148	-0-	-144	-0-	84	1	4991	3	Y	66	117	1			71
							73	9									

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2151	-0-	-1119	-0-	7	1	2112	3	Y	29	66	1			77
							32	9									
10	3007	X	2395	-0-	-612	-0-	46	1	1615	3	Y	15	29	1			63
							717	4	17	9							
11	2361	X	2361	-0-	-0-	-0-	53	1	113	3	Y	10	1	8			72
							2184	4	11	9							
12	3352	X	3352	-0-	-0-	-0-	59	1	3235	3	Y	53	1	8			124
							58	9									
*01	4125	X	4125	-0-	-0-	-0-	59	1	4012	3	Y	49	29	1	7	8	137
							54	9									
*02	3766	X	3766	-0-	-0-	-0-	3683	3	83	9	Y	75	60	1	3	8	149

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2504	N	2504	-0-	-0-	-0-	2476	3	28	9	Y	25					75
10	2418	N	1897	-0-	-521	-0-	15	1	1843	3	Y	35	53	1	1	8	56
							39	9									
11	2280	N	1662	-0-	-618	-0-	4	1	1628	3	Y	27	41	1	1	8	41
							30	9									
12	2573	N	1853	-0-	-720	-0-	17	1	1818	3	Y	16	23	1			34
							18	9									
*01	1891	N	1775	-0-	-116	-0-	30	1	1709	3	Y	33					67
							36	9									
*02	2246	N	2246	-0-	-0-	-0-	37	1	2173	3	Y	33	64	1			36
							36	9									

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	406	N	406	-0-	-0-	-0-	285	3	121	9	N	110	187	1			154
10	299	N	299	-0-	-0-	-0-	235	3	64	9	N	58					212
11	300	N	43	-0-	-257	-0-	43	3			N	-0-					212
12	310	N	86	-0-	-224	-0-	78	3	8	9	N	7					219
*01	342	N	342	-0-	-0-	-0-	253	3	89	9	N	81					300
*02	320	N	320	-0-	-0-	-0-	254	3	66	9	N	60	189	1			171

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20220	X	18550	-0-	-1670	-0-	26	1	18408	3	Y	105	189	1			37
							116	9									
10	20894	X	18716	-0-	-2178	-0-	54	1	18567	3	Y	86	68	1	1	8	54
							95	9									
11	17692	X	17692	-0-	-0-	-0-	67	1	17552	3	Y	66	87	1	1	8	32
							73	9									
12	19158	X	17342	-0-	-1816	-0-	58	1	17245	3	Y	35	51	1			16
							39	9									
*01	19158	X	17724	-0-	-1434	-0-	61	1	17556	3	Y	97	30	1			83
							107	9									
*02	17304	X	16003	-0-	-1301	-0-	51	1	15816	3	Y	124	134	1			73
							136	9									

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		1466	-0-	1466	3521	1423	3	43	9	Y	39	14	1	1	8	54
10	3880	X	359	-0-	-3521	-0-	4	1	345	3	Y	9	20	1			43
							10	9									
11	1650	X	-0-	-0-	-1650	-0-					Y	1	15	1			29
12	1705	X	-0-	-0-	-1705	-0-					Y	-0-					29
*01	372	N	-0-	-0-	-372	-0-					Y	-0-	9	1			20
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					20

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19351	X	19351	-0-	-0-	-0-	19275	3	76	9	Y	69	59	1			99
10	21293	X	21293	-0-	-0-	-0-	21188	3	105	9	Y	95	48	1	1	8	145
11	19680	X	19394	-0-	-286	-0-	19234	3	160	9	Y	145	161	1	2	8	127
12	21365	X	21365	-0-	-0-	-0-	21196	3	169	9	Y	154	188	1	2	8	91
*01	21297	X	17979	-0-	-3318	-0-	17829	3	150	9	Y	136	137	1	3	8	87
*02	19236	X	14754	-0-	-4482	-0-	14603	3	151	9	Y	137	141	1	1	8	82

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4451	X	4451	-0-	-0-	-0-	4383	3	68	9	Y	62	60	1			92
10	3534	X	-0-	-0-	-3534	-0-					Y	-0-	44	1			48
11	4920	X	-0-	-0-	-4920	-0-					Y	-0-	48	1			-0-
12	5084	X	-0-	-0-	-5084	-0-					Y	-0-					-0-
*01	5084	X	445	-0-	-4639	-0-	435	3	10	9	Y	9	3	1			6
*02	4144	X	3646	-0-	-498	-0-	3561	3	85	9	Y	77	36	1			47

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF. 12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	4774	-0-	-2756	-0-	5	1	4707	3	Y	56	141	1			107
							62	9									
10	6975	X	4305	-0-	-2670	-0-	158	1	4135	3	Y	11	5	8			113
							12	9									
11	6750	X	4234	-0-	-2516	-0-	108	1	4089	3	Y	34	116	1	4	8	27
							37	9									
12	6975	X	2840	-0-	-4135	-0-	2814	3	26	9	Y	24					51
*01	6355	X	1788	-0-	-4567	-0-	1762	3	26	9	Y	24	1	8			74
*02	4452	X	1302	-0-	-3150	-0-	1248	3	54	9	Y	49	25	1	18	8	80

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF. 12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17963	X	17963	-0-	-0-	-0-	24	1	17852	3	Y	79	141	1			28
							87	9									
10	17490	X	17490	-0-	-0-	-0-	51	1	17369	3	Y	64	51	1	1	8	40
							70	9									
11	17898	X	17898	-0-	-0-	-0-	68	1	17774	3	Y	51	66	1	1	8	24
							56	9									
12	18569	X	17202	-0-	-1367	-0-	57	1	17122	3	Y	21	35	1	1	8	9
							23	9									
*01	18569	X	17872	-0-	-697	-0-	62	1	17740	3	Y	64	18	1	1	8	54
							70	9									
*02	16772	X	16193	-0-	-579	-0-	51	1	16055	3	Y	79	87	1			46
							87	9									

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF. 11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17142	X	17142	-0-	-0-	-0-	17066	3	76	9	Y	69	60	1			99
10	18204	X	18204	-0-	-0-	-0-	18099	3	105	9	Y	95	48	1	1	8	145
11	17430	X	16905	-0-	-525	-0-	16759	3	146	9	Y	133	160	1	1	8	117
12	18288	X	18288	-0-	-0-	-0-	18138	3	150	9	Y	136	172	1			81
*01	18197	X	15658	-0-	-2539	-0-	15527	3	131	9	Y	119	122	1	1	8	77
*02	16436	X	13528	-0-	-2908	-0-	13432	3	96	9	Y	87	112	1			52

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF. 12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23505	X	23505	-0-	-0-	-0-	23427	3	78	9	Y	71	122	1	2	8	131
10	24254	X	24254	-0-	-0-	-0-	24112	3	142	9	Y	129	63	1	2	8	195
11	23910	X	21278	-0-	-2632	-0-	21073	3	205	9	Y	186	216	1	2	8	163
12	24707	X	22349	-0-	-2358	-0-	22236	3	113	9	Y	103	204	1	1	8	61
*01	24707	X	17732	-0-	-6975	-0-	17622	3	110	9	Y	100	95	1	1	8	65
*02	21952	X	11374	-0-	-10578	-0-	11288	3	86	9	Y	78	96	1			47

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF. 11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3674	X	3674	-0-	-0-	-0-	19	1	3612	3	Y	39	47	1	3	8	40
							43	9									
10	3503	X	1077	-0-	-2426	-0-	7	1	1027	3	Y	39	59	1	1	8	19
							43	9									
11	3390	X	2146	-0-	-1244	-0-	55	1	2036	3	Y	50	50	1	1	8	18
							55	9									
12	3813	X	1683	-0-	-2130	-0-	85	1	1535	3	Y	57	42	1	1	8	32
							63	9									
*01	3410	X	1572	-0-	-1838	-0-	83	1	1431	3	Y	53	48	1			37
							58	9									
*02	3080	X	58	-0-	-3022	-0-	3	1	53	3	Y	2	38	1			1
							2	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5810	-0-	-130	-0-	8	1	5802	3	Y	-0-					-0-
10	6939	X	6939	-0-	-0-	-0-	20	1	6897	3	Y	20	7	1			13
							22	9									
11	6752	X	6752	-0-	-0-	-0-	26	1	6716	3	Y	9	17	1	1	8	4
							10	9									
12	6615	X	6615	-0-	-0-	-0-	22	1	6583	3	Y	9	8	1	1	8	4
							10	9									
*01	6944	X	6647	-0-	-297	-0-	23	1	6598	3	Y	24	7	1	1	8	20
							26	9									
*02	6300	X	6110	-0-	-190	-0-	19	1	6056	3	Y	32	33	1	1	8	18
							35	9									

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	1021	-0-	-839	-0-	1	1	823	3	Y	179	398	1	8	8	316
							197	9									
10	2293	X	2293	-0-	-0-	-0-	75	1	1980	3	Y	216	38	8			494
							238	9									
11	3631	X	3631	-0-	-0-	-0-	84	1	3178	3	Y	335	524	1	62	8	243
							369	9									
12	1085	X	120	-0-	-965	-0-	113	3	7	9	Y	6	1	8			248
*01	3395	X	3395	-0-	-0-	-0-	3072	3	323	9	Y	294	77	8			465
*02	4333	X	4333	-0-	-0-	-0-	4112	3	221	9	Y	201	156	1	39	8	471

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8069	X	8069	-0-	-0-	-0-	7993	3	76	9	Y	69	60	1			99
10	8467	X	8467	-0-	-0-	-0-	8364	3	103	9	Y	94	48	1			145
11	8190	X	7466	-0-	-724	-0-	7331	3	135	9	Y	123	159	1			109
12	8463	X	8211	-0-	-252	-0-	8093	3	118	9	Y	107	152	1			64
*01	8463	X	6551	-0-	-1912	-0-	6453	3	98	9	Y	89	95	1			58
*02	7644	X	5934	-0-	-1710	-0-	5857	3	77	9	Y	70	86	1			42

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15510	X	4075	-0-	-11435	-0-	6 232	1 9	3837	3	Y	211	240	1			75
10	16027	X	6728	-0-	-9299	-0-	20 138	1 9	6570	3	Y	125	120	1	1	8	79
11	13559	X	13559	-0-	-0-	-0-	51 130	1 9	13378	3	Y	118	139	1	2	8	56
12	17565	X	17565	-0-	-0-	-0-	58 64	1 9	17443	3	Y	58	87	1	1	8	26
*01	17346	X	17346	-0-	-0-	-0-	60 132	1 9	17154	3	Y	120	42	1	1	8	103
*02	15937	X	15937	-0-	-0-	-0-	50 172	1 9	15715	3	Y	156	167	1	1	8	91

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

09	186	N	186	-0-	-0-	-0-	165	3	21	9	N	19	12	1			33
10	186	N	156	-0-	-30	-0-	1 21	1 9	134	3	N	19	12	1	1	8	39
11	180	N	108	-0-	-72	-0-	89	3	19	9	N	17	13	1	1	8	42
12	186	N	157	-0-	-29	-0-	146	3	11	9	N	10	1	8			51
*01	155	N	66	-0-	-89	-0-	57	3	9	9	N	8	16	1			43
*02	112	N	69	-0-	-43	-0-	67	3	2	9	N	2					45

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

09	DLQ G-10		3258	-0-	3258	7696	3258	2			Y	-0-					-0-
10	2100	N	3351	-0-	1251	8947	3351	2			Y	-0-					-0-
11	3000	N	3209	-0-	209	9156	3209	2			Y	-0-					-0-
12	12445	X	3289	-0-	-9156	-0-	3289	2			Y	-0-					-0-
01	2387	X	-0-	-0-	-2387	-0-					Y	-0-					-0-
*02	2942	X	2942	-0-	-0-	-0-	2942	3			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

09	0	X	-0-	-0-	-0-	-0-					N	-0-					218
10	0	X	-0-	-0-	-0-	-0-					N	-0-					218
11	0	X	-0-	-0-	-0-	-0-					N	-0-					218
12	0	X	-0-	-0-	-0-	-0-					N	-0-					218
01	0	X	-0-	-0-	-0-	-0-					N	-0-					218
02	0	X	-0-	-0-	-0-	-0-					N	-0-					218

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

09	677	N	677	-0-	-0-	-0-	677	2			N	-0-					83
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					83
11	270	N	180	-0-	-90	-0-	180	2			N	-0-					83
12	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					83
01	372	N	-0-	-0-	-372	-0-					N	-0-					83
*02	784	N	784	-0-	-0-	-0-	784	3			N	-0-					83

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

*07	554	N	554	-0-	-0-	-0-	546	3	8	9	N	7					309
*08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					309
*09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					309
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					309
*11	690	N	141	-0-	-549	-0-	141	3			N	-0-					309
*12	434	N	212	-0-	-222	-0-	212	3			N	-0-					309
*01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					309
02	140	N	28	-0-	-112	-0-	28	3			N	-0-					309

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	N	683	-0-	-0-	-0-	683	3			N	-0-					91
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					91
11	840	N	278	-0-	-562	-0-	278	3			N	-0-					91
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					91
01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					91
*02	875	N	875	-0-	-0-	-0-	875	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					67
10	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					67
11	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					67
12	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					67
01	1767	N	1741	-0-	-26	-0-	1741	3			N	-0-					67
02	1680	N	1677	-0-	-3	-0-	1677	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	300	2	17	9	N	15					308
10	318	N	318	-0-	-0-	-0-	294	2	24	9	N	22					330
11	305	N	305	-0-	-0-	-0-	281	2	24	9	N	22					352
12	341	N	286	-0-	-55	-0-	277	2	9	9	N	8					360
01	310	N	-0-	-0-	-310	-0-					N	13	189	1			184
*02	314	N	314	-0-	-0-	-0-	293	3	21	9	N	19					203

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1583	N	1583	-0-	-0-	-0-	1561	2	22	9	N	20					338
10	1586	N	1586	-0-	-0-	-0-	1522	2	64	9	N	58	178	1			218
11	1557	N	1557	-0-	-0-	-0-	1518	2	39	9	N	35					253
12	1643	N	1432	-0-	-211	-0-	1393	2	39	9	N	35					288
01	1581	N	-0-	-0-	-1581	-0-					N	48					336
02	1456	N	1267	-0-	-189	-0-	1227	3	40	9	N	36	183	1			189

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2906	X	2906	-0-	-0-	-0-	2806	3	100	9	N	91					349
10	3061	X	3061	-0-	-0-	-0-	2867	3	194	9	N	176	178	1			347
11	2795	X	2795	-0-	-0-	-0-	2651	3	144	9	N	131	193	1			285
12	2790	X	1210	-0-	-1580	-0-	1210	3			N	-0-					285
01	2790	X	2491	-0-	-299	-0-	2380	3	111	9	N	101					386
*02	2556	X	2556	-0-	-0-	-0-	2357	3	199	9	N	181	373	1			194

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080	X	5725	-0-	-1355	-0-	5719	3	6	9	N	5					271
10	7099	X	5226	-0-	-1873	-0-	5219	3	7	9	N	6					277
11	6870	X	4706	-0-	-2164	-0-	4691	3	15	9	N	14					291
12	7099	X	4719	-0-	-2380	-0-	4712	3	7	9	N	6					297
01	6882	X	4281	-0-	-2601	-0-	4281	3			N	-0-					297
02	5348	X	3021	-0-	-2327	-0-	3021	3			N	-0-					297

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2152	N	2152	-0-	-0-	-0-	2140	3	12	9	N	11					254
10	1958	N	1958	-0-	-0-	-0-	1946	3	12	9	N	11					265
11	450	N	205	-0-	-245	-0-	202	3	3	9	N	3					268
12	465	N	-0-	-0-	-465	-0-					N	-0-					268
01	465	N	12	-0-	-453	-0-	12	3			N	-0-					268
02	196	N	14	-0-	-182	-0-	14	3			N	-0-					268

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					233
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					233
11	450	N	364	-0-	-86	-0-	364	3			N	-0-					233
12	465	N	449	-0-	-16	-0-	449	3			N	-0-					233
01	434	N	317	-0-	-117	-0-	317	3			N	-0-					233
*02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					233

SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2889	X	2889	-0-	-0-	-0-	2758	3	131	9	N	119					432
10	4225	X	4225	-0-	-0-	-0-	8	1	4031	3	N	169	192	1			409
							186	9									
11	3020	X	3020	-0-	-0-	-0-	2	1	2975	3	N	39					448
							43	9									
12	2852	X	2572	-0-	-280	-0-	3	1	2489	3	N	73	185	1			336
							80	9									
01	2852	X	2089	-0-	-763	-0-	3	1	2023	3	N	57					393
							63	9									
02	2576	X	1304	-0-	-1272	-0-	2	1	1237	3	N	59	186	1			266
							65	9									

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2608	N	2608	-0-	-0-	-0-	2472	3	136	9	N	124					296
10	3100	N	3106	-0-	6	6	7	1	2945	3	N	140					436
							154	9									
11	2944	N	2938	-0-	-6	-0-	6	1	2790	3	N	129					565
							142	9									
12	2884	N	2884	-0-	-0-	-0-	6	1	2739	3	N	126					691
							139	9									
01	2903	N	2903	-0-	-0-	-0-	6	1	2790	3	N	97	366	1			422
							107	9									
*02	2800	N	3115	-0-	315	315	7	1	2947	3	N	146	349	1			219
							161	9									

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10673	X	10673	-0-	-0-	-0-	10659	3	14	9	Y	13	111	1			33
10	9765	X	9166	-0-	-599	-0-	9122	3	44	9	Y	40					73
11	10652	X	10652	-0-	-0-	-0-	10610	3	42	9	Y	38					111
12	11068	X	11068	-0-	-0-	-0-	10983	3	85	9	Y	77	132	1			56
01	11098	X	10622	-0-	-476	-0-	10549	3	73	9	Y	66					122
02	9968	X	9723	-0-	-245	-0-	9644	3	79	9	Y	72					194

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

09	3990 #	2969	-0-	-1021	-0-	15	1	2878	3	Y	69	15	1	1	8	70
						76	9									
10	4123 #	3901	-0-	-222	-0-	27	1	3738	3	Y	124	132	1	2	8	60
						136	9									
11	5358 R	5358	-0-	-0-	-0-	140	1	5145	3	Y	66	101	1	1	8	24
						73	9									
12	3955 R	3955	-0-	-0-	-0-	206	1	3709	3	Y	36	39	1	1	8	20
						40	9									
*01	3906 #	3815	-0-	-91	-0-	207	1	3577	3	Y	28	28	1	1	8	19
						31	9									
*02	4984 #	4053	-0-	-931	-0-	239	1	3784	3	Y	27	26	1			20
						30	9									

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

09	2430 X	1496	-0-	-934	-0-	1464	3	32	9	Y	29	66	1			46
10	2170 X	450	-0-	-1720	-0-	443	3	7	9	Y	6	1	8			51
11	1920 X	1570	-0-	-350	-0-	1542	3	28	9	Y	25					76
12	1957 N	1957	-0-	-0-	-0-	1910	3	47	9	Y	43	70	1			49
01	DLQ G-10	1994	-0-	1994	1994	1921	3	73	9	Y	66	70	1			45
02	DLQ G-10	1475	-0-	1475	3469	1403	3	72	9	Y	65	77	1	1	8	32

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

09	90 N	-0-	-0-	-90	-0-					Y	-0-	26	1			-0-
10	590 N	590	-0-	-0-	-0-	579	3	11	9	Y	10					10
11	1307 N	1307	-0-	-0-	-0-	1294	3	13	9	Y	12					22
12	3047 N	3047	-0-	-0-	-0-	3007	3	40	9	Y	36	35	1			23
01	DLQ G-10	1895	-0-	1895	1895	1836	3	59	9	Y	54	48	1			29
02	DLQ G-10	1196	-0-	1196	3091	1141	3	55	9	Y	50	57	1			22

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

09	120 N	97	-0-	-23	-0-	57	3	40	9	Y	36	61	1			41
10	124 N	94	-0-	-30	-0-	81	3	13	9	Y	12	1	8			52
11	231 N	231	-0-	-0-	-0-	223	3	8	9	Y	7					59
12	93 N	63	-0-	-30	-0-	48	3	15	9	Y	14	43	1			30
01	DLQ G-10	57	-0-	57	57	28	3	29	9	Y	26	35	1			21
02	DLQ G-10	22	-0-	22	79	11	3	11	9	Y	10	23	1			8

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	86	-0-	-4	-0-	51	3	35	9	Y	32	31	1			21
10	93	N	85	-0-	-8	-0-	76	3	9	9	Y	8					29
11	227	N	227	-0-	-0-	-0-	218	3	9	9	Y	8					37
12	93	N	29	-0-	-64	-0-	17	3	12	9	Y	11	28	1			20
01 DLQ G-10			51	-0-	51	51	19	3	32	9	Y	29	30	1			19
02 DLQ G-10			14	-0-	14	65	7	3	7	9	Y	6	18	1			7

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	825	N	825	-0-	-0-	-0-	744	3	81	9	N	74					148
10	1014	N	1014	-0-	-0-	-0-	961	3	53	9	N	48					196
11	1242	N	1242	-0-	-0-	-0-	1135	3	107	9	N	97	173	1			120
12	1102	N	1102	-0-	-0-	-0-	1035	3	67	9	N	61					181
01	1439	N	1439	-0-	-0-	-0-	1323	3	116	9	N	105	187	1			99
02	1008	N	776	-0-	-232	-0-	752	3	24	9	N	22					121

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	757	R	757	-0-	-0-	-0-	724	3	33	9	Y	30	63	1			40
10	753	R	753	-0-	-0-	-0-	687	3	66	9	Y	60	64	1	1	8	35
11	340	R	340	-0-	-0-	-0-	277	3	63	9	Y	57	65	1			27
12	497	R	497	-0-	-0-	-0-	428	3	69	9	Y	63	62	1			28
01	755	R	755	-0-	-0-	-0-	678	3	77	9	Y	70	64	1	1	8	33
*02	687	R	687	-0-	-0-	-0-	607	3	80	9	Y	73	65	1	11	8	30

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	177	-0-	-33	-0-	177	3			N	-0-					185
10	186	N	178	-0-	-8	-0-	172	3	6	9	N	5					190
11	210	N	168	-0-	-42	-0-	162	3	6	9	N	5	175	1			20
12	186	N	174	-0-	-12	-0-	168	3	6	9	N	5					25
01	186	N	164	-0-	-22	-0-	156	3	8	9	N	7					32
02	168	N	147	-0-	-21	-0-	141	3	6	9	N	5					37

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	121664			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	121664			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	121664			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	121664			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	121664			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	121664			N	-0-			-0-

KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			262
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			262
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			262
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			262
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			262
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			262

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

09	T. A.	NO RPT	-0-	-0-	32644			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	32644			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	32644			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	32644			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	32644			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	32644			N	NO RPT			-0-

JANICE B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

09	0 N	-0-	-0-	-0-	-0-			N	-0-			300
10	0 N	-0-	-0-	-0-	-0-			N	-0-			300
11	0 N	-0-	-0-	-0-	-0-			N	-0-			300
12	0 N	-0-	-0-	-0-	-0-			N	-0-			300
01	0 N	-0-	-0-	-0-	-0-			N	-0-			300
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			300

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	848	-0-	-82	-0-	825	3	23	9	N	21					126
10	930	N	736	-0-	-194	-0-	1	1	710	3	N	23					149
							25	9									
11	840	N	764	-0-	-76	-0-	1	1	735	3	N	25					174
							28	9									
12	883	N	883	-0-	-0-	-0-	6	1	742	3	N	123	190	1			107
							135	9									
01	758	N	758	-0-	-0-	-0-	4	1	673	3	N	74					181
							81	9									
02	700	N	607	-0-	-93	-0-	3	1	539	3	N	59					240
							65	9									

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

09	360	N	338	-0-	-22	-0-	338	3			N	-0-					63
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					63
11	360	N	-0-	-0-	-360	-0-					N	-0-					63
12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					63
01	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					63
*02	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					63

DAWN B WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

09	120	N	109	-0-	-11	-0-	109	3			N	-0-					49
10	93	N	-0-	-0-	-93	-0-					N	-0-					49
11	330	N	-0-	-0-	-330	-0-					N	-0-					49
12	124	N	-0-	-0-	-124	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

DEZAREY WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEZAREY WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

09	453 N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	403 N	392	-0-	-11	-0-	392	3			N	-0-					-0-
11	367 N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	465 N	380	-0-	-85	-0-	380	3			N	-0-					-0-
01	403 N	367	-0-	-36	-0-	367	3			N	-0-					-0-
02	336 N	331	-0-	-5	-0-	331	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741

HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	689	-0-	-61	-0-	689	3			N	-0-					-0-
10	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
11	750	N	623	-0-	-127	-0-	623	3			N	-0-					-0-
12	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
01	899	N	465	-0-	-434	-0-	465	3			N	-0-					-0-
02	588	N	409	-0-	-179	-0-	409	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
02	168	N	120	-0-	-48	-0-	120	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
02	168	N	124	-0-	-44	-0-	124	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
10	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
11	690	N	589	-0-	-101	-0-	589	3			N	-0-					-0-
12	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
01	775	N	529	-0-	-246	-0-	529	3			N	-0-					-0-
02	560	N	501	-0-	-59	-0-	501	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
01	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
02	196	N	147	-0-	-49	-0-	147	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
11	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	496	N	348	-0-	-148	-0-	348	3			N	-0-					-0-
02	420	N	311	-0-	-109	-0-	311	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
02	336	N	272	-0-	-64	-0-	272	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	168	N	113	-0-	-55	-0-	113	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	13	N	8	-0-	-5	-0-	8	3			N	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
10	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-
02	196	N	135	-0-	-61	-0-	135	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
11	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
12	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
01	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
02	252	N	187	-0-	-65	-0-	187	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	210	N	113	-0-	-97	-0-	113	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	310	N	187	-0-	-123	-0-	187	3			N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	450	3	24	9	N	22	17	8			16
10	558	N	539	-0-	-19	-0-	533	3	6	9	N	5					21
11	570	N	506	-0-	-64	-0-	483	3	23	9	N	21	19	8			23
12	540	N	540	-0-	-0-	-0-	534	3	6	9	N	5					28
01	527	N	468	-0-	-59	-0-	464	3	4	9	N	4					32
*02	476	N	458	-0-	-18	-0-	379	3	79	9	N	72	67	8			37

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	190	-0-	-50	-0-	170	3	20	9	Y	18	17	8			5
10	310	N	247	-0-	-63	-0-	247	3			Y	-0-					5
11	316	N	316	-0-	-0-	-0-	315	3	1	9	Y	1					6
12	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					6
01	DLQ G-10		257	-0-	257	257	256	3	1	9	Y	1					7
02	DLQ G-10		262	-0-	262	519	262	3			Y	-0-					7

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	219	-0-	-21	-0-	219	3			Y	-0-					4
10	248	N	202	-0-	-46	-0-	201	3	1	9	Y	1					5
11	300	N	300	-0-	-0-	-0-	299	3	1	9	Y	1					6
12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					6
01	DLQ G-10		286	-0-	286	286	285	3	1	9	Y	1					7
02	DLQ G-10		278	-0-	278	564	278	3			Y	-0-					7

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	286	-0-	-74	-0-	285	3	1	9	Y	1					5
10	434	N	362	-0-	-72	-0-	362	3			Y	-0-					5
11	454	N	454	-0-	-0-	-0-	453	3	1	9	Y	1					6
12	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					6
01	DLQ G-10		368	-0-	368	368	367	3	1	9	Y	1					7
02	DLQ G-10		370	-0-	370	738	370	3			Y	-0-					7

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	293	-0-	-7	-0-	293	3			Y	-0-					5
10	310	N	250	-0-	-60	-0-	250	3			Y	-0-					5
11	424	N	424	-0-	-0-	-0-	423	3	1	9	Y	1					6
12	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					6
01	DLQ G-10		382	-0-	382	382	382	3			Y	-0-					6
02	DLQ G-10		394	-0-	394	776	393	3	1	9	Y	1					7

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	174	-0-	-66	-0-	174	3			Y	-0-					2
10	279	N	238	-0-	-41	-0-	237	3	1	9	Y	1					3
11	240	N	203	-0-	-37	-0-	203	3			Y	-0-					3
12	186	N	-0-	-0-	-186	-0-					Y	1					4
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					5

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	488	-0-	-52	-0-	488	3			Y	-0-					2
10	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					2
11	572	N	572	-0-	-0-	-0-	571	3	1	9	Y	1					3
12	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					3
01	DLQ G-10		541	-0-	541	541	540	3	1	9	Y	1					4
02	DLQ G-10		431	-0-	431	972	431	3			Y	-0-					4

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	299	-0-	-91	-0-	299	3			Y	-0-					5
10	403	N	330	-0-	-73	-0-	330	3			Y	-0-					5
11	451	N	451	-0-	-0-	-0-	450	3	1	9	Y	1					6
12	421	N	421	-0-	-0-	-0-	420	3	1	9	Y	1					7
01	DLQ G-10		401	-0-	401	401	401	3			Y	-0-					7
02	DLQ G-10		316	-0-	316	717	315	3	1	9	Y	1					8

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	162	-0-	-78	-0-	162	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	434	N	323	-0-	-111	-0-	323	3			N	-0-					-0-
02	336	N	267	-0-	-69	-0-	267	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
02	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
11	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-
12	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	372	-0-	-78	-0-	371	3	1	9	Y	1					2
10	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					2
11	540	N	472	-0-	-68	-0-	392	3	80	9	Y	73	72	8			3
12	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					3
01	DLQ G-10		402	-0-	402	402	401	3	1	9	Y	1					4
02	DLQ G-10		379	-0-	379	781	379	3			Y	-0-					4

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					1
10	399	N	399	-0-	-0-	-0-	398	3	1	9	Y	1					2
11	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					2
12	427	N	427	-0-	-0-	-0-	426	3	1	9	Y	1					3
01	DLQ G-10		419	-0-	419	419	419	3			Y	-0-					3
02	DLQ G-10		346	-0-	346	765	345	3	1	9	Y	1					4

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	378	-0-	-192	-0-	378	3			Y	-0-					4
10	713	N	695	-0-	-18	-0-	694	3	1	9	Y	1					5
11	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					5
12	622	N	622	-0-	-0-	-0-	621	3	1	9	Y	1					6
01	DLQ G-10		498	-0-	498	498	498	3			Y	-0-					6
02	DLQ G-10		440	-0-	440	938	440	3			Y	-0-					6

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

09	420	N	376	-0-	-44	-0-	375	3	1	9	Y	1					2
10	558	N	447	-0-	-111	-0-	447	3			Y	-0-					2
11	540	N	372	-0-	-168	-0-	371	3	1	9	Y	1					3
12	403	N	351	-0-	-52	-0-	351	3			Y	-0-					3
01	DLQ G-10		319	-0-	319	319	318	3	1	9	Y	1					4
02	DLQ G-10		281	-0-	281	600	281	3			Y	-0-					4

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

09	DLQ G-10		-0-	-0-	-0-	525	437	99			Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	525	461	99			Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	525	441	99			Y	-0-					-0-
12	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

09	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
10	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
11	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
12	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
01	1426	N	1111	-0-	-315	-0-	1111	3			N	-0-					-0-
02	1288	N	1059	-0-	-229	-0-	1059	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	165	-0-	-135	-0-	165	3			N	-0-					-0-
10	315	R	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	300	#	298	-0-	-2	-0-	298	3			N	-0-					-0-
12	310	#	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	310	#	195	-0-	-115	-0-	195	3			N	-0-					-0-
02	280	#	171	-0-	-109	-0-	171	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	156	-0-	-144	-0-	156	3			N	-0-					-0-
10	403	R	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	332	R	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	321	R	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	403	#	116	-0-	-287	-0-	116	3			N	-0-					-0-
02	364	#	92	-0-	-272	-0-	92	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	R	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	126	R	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	R	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	112	R	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	88	R	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*02	79	R	79	-0-	-0-	-0-	79	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	#	201	-0-	-399	-0-	201	3			N	-0-					-0-
10	724	R	724	-0-	-0-	-0-	724	3			N	-0-					-0-
11	600	#	514	-0-	-86	-0-	514	3			N	-0-					-0-
12	620	#	556	-0-	-64	-0-	556	3			N	-0-					-0-
01	620	#	511	-0-	-109	-0-	511	3			N	-0-					-0-
02	560	#	421	-0-	-139	-0-	421	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	#	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

09	480	#	433	-0-	-47	-0-	433	3			N	-0-						107
10	618	R	618	-0-	-0-	-0-	195	1	423	3	N	-0-						107
11	539	R	539	-0-	-0-	-0-	164	1	375	3	N	-0-						107
12	623	R	623	-0-	-0-	-0-	199	1	424	3	N	-0-						107
01	757	R	757	-0-	-0-	-0-	242	1	515	3	N	-0-						107
*02	787	R	787	-0-	-0-	-0-	246	1	541	3	N	-0-						107

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

09	DLQ G-10		934	-0-	934	934	75	1	844	2	Y	14						165
							15	9										
10	DLQ G-10		435	-0-	435	1369	75	1	360	2	Y	-0-						165
11	1675	R	306	-0-	-1369	-0-	75	1	231	2	Y	-0-						165
12	307	R	307	-0-	-0-	-0-	75	1	232	2	Y	-0-						165
01	394	R	394	-0-	-0-	-0-	75	1	319	2	Y	-0-						165
*02	334	R	334	-0-	-0-	-0-	75	1	259	2	Y	-0-						165

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT						-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT						-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT						-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT						-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT						-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT						-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

09	DLQ G-10		126	-0-	126	126	75	1	42	2	Y	8	12	1				52
							9	9										
10	DLQ G-10		125	-0-	125	251	75	1	40	2	Y	9	13	1				48
							10	9										
11	380	R	129	-0-	-251	-0-	75	1	44	2	Y	9	11	1				46
							10	9										
12	127	R	127	-0-	-0-	-0-	75	1	41	2	Y	10						56
							11	9										
01	124	#	122	-0-	-2	-0-	75	1	37	2	Y	9	13	1				52
							10	9										
*02	124	R	124	-0-	-0-	-0-	75	1	39	2	Y	9	10	1				51
							10	9										

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899	R	899	-0-	-0-	-0-	899	2			Y	-0-					10
10	777	R	777	-0-	-0-	-0-	777	2			Y	-0-					10
11	685	R	685	-0-	-0-	-0-	685	2			Y	-0-					10
12	874	R	874	-0-	-0-	-0-	874	2			Y	-0-					10
01	888	R	888	-0-	-0-	-0-	888	2			Y	-0-					10
*02	756	#	717	-0-	-39	-0-	717	2			Y	-0-					10

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

09	185	R	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	187	R	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	180	#	178	-0-	-2	-0-	178	2			N	-0-					-0-
12	195	R	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	193	R	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*02	174	R	174	-0-	-0-	-0-	174	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

09	150	R	150	-0-	-0-	-0-	150	2			N	-0-					42
10	157	R	157	-0-	-0-	-0-	157	2			N	-0-					42
11	150	#	148	-0-	-2	-0-	148	2			N	-0-					42
12	155	#	151	-0-	-4	-0-	151	2			N	-0-					42
01	155	#	147	-0-	-8	-0-	147	2			N	-0-					42
*02	140	#	130	-0-	-10	-0-	130	2			N	-0-					42

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

09	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

09	270	#	261	-0-	-9	-0-	261	2			N	-0-					-0-
10	275	R	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	265	R	265	-0-	-0-	-0-	265	2			N	-0-					-0-
12	279	#	266	-0-	-13	-0-	266	2			N	-0-					-0-
01	279	#	256	-0-	-23	-0-	256	2			N	-0-					-0-
*02	252	#	243	-0-	-9	-0-	243	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

09	60	#	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	#	52	-0-	-10	-0-	52	2			N	-0-					-0-
11	60	#	46	-0-	-14	-0-	46	2			N	-0-					-0-
12	62	#	53	-0-	-9	-0-	53	2			N	-0-					-0-
01	62	#	53	-0-	-9	-0-	53	2			N	-0-					-0-
*02	56	#	50	-0-	-6	-0-	50	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	#	642	-0-	-18	-0-	642	2			N	-0-					70
10	682	#	658	-0-	-24	-0-	658	2			N	-0-					70
11	634	R	634	-0-	-0-	-0-	634	2			N	-0-					70
12	651	R	651	-0-	-0-	-0-	651	2			N	-0-					70
01	654	R	654	-0-	-0-	-0-	654	2			N	-0-					70
*02	604	R	604	-0-	-0-	-0-	604	2			N	-0-					70

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

09	898	R	898	-0-	-0-	-0-	897	2	1	9	Y	1					37
10	961	#	884	-0-	-77	-0-	881	2	3	9	Y	3	27	1			13
11	930	#	878	-0-	-52	-0-	874	2	4	9	Y	4					17
12	961	#	889	-0-	-72	-0-	886	2	3	9	Y	3					20
01	930	#	866	-0-	-64	-0-	864	2	2	9	Y	2					22
02	840	#	799	-0-	-41	-0-	798	2	1	9	Y	1					23

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

09	448	R	448	-0-	-0-	-0-	75	1	272	3	N	92	181	1			100
							101	9									
10	453	R	453	-0-	-0-	-0-	77	1	285	3	N	83					183
							91	9									
11	452	R	452	-0-	-0-	-0-	75	1	281	3	N	87					270
							96	9									
12	462	R	462	-0-	-0-	-0-	77	1	304	3	N	74	177	1			167
							81	9									
01	465	#	460	-0-	-5	-0-	77	1	305	3	N	71					238
							78	9									
02	420	#	408	-0-	-12	-0-	70	1	266	3	N	65	191	1			112
							72	9									

GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

09	DLQ G-10		328	-0-	328	328	19	1	309	3	Y	-0-					4
10	744	R	416	-0-	-328	-0-	16	1	292	3	Y	98	100	1			2
							108	9									
11	290	R	290	-0-	-0-	-0-	11	1	279	3	Y	-0-					2
12	372	#	327	-0-	-45	-0-	9	1	318	3	Y	-0-					2
01	414	R	414	-0-	-0-	-0-	17	1	397	3	Y	-0-					2
*02	1742	R	1742	-0-	-0-	-0-	1640	3	102	9	Y	93					95

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGG 26 WELL #: 3 RRCID -> 285167 COMPL. DATE 10/10/1985 TOTAL DEPTH 7745 PERF. 6865 - 6905

09	120	#	18	-0-	-102	-0-	18	3			N	-0-					-0-
10	DELQ	PR	35	-0-	35	35	35	3			N	-0-					-0-
11	DELQ	PR	51	-0-	51	86	51	3			N	-0-					-0-
12	124	#	24	-0-	-100	-0-	24	3			N	-0-					-0-
01	124	#	33	-0-	-91	-0-	33	3			N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	R	750	-0-	-0-	-0-	750	2			N	-0-					82
10	837	#	727	-0-	-110	-0-	727	2			N	-0-					82
11	810	#	720	-0-	-90	-0-	700	2	20	9	N	18					100
12	837	#	714	-0-	-123	-0-	714	2			N	-0-					100
01	775	#	705	-0-	-70	-0-	705	2			N	-0-					100
02	700	#	620	-0-	-80	-0-	620	2			N	-0-					100

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

09	30	#	-0-	-0-	-30	-0-					N	-0-					105
10	0	#	-0-	-0-	-0-	-0-					N	-0-					105
11	0	#	-0-	-0-	-0-	-0-					N	3					108
12	0	#	-0-	-0-	-0-	-0-					N	-0-					108
01	0	#	-0-	-0-	-0-	-0-					N	-0-					108
02	0	#	-0-	-0-	-0-	-0-					N	-0-					108

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

08	775	#	701	-0-	-74	-0-	701	2			N	-0-					42
09	750	#	708	-0-	-42	-0-	705	2	3	9	N	3					45
10	775	#	681	-0-	-94	-0-	679	2	2	9	N	2					47
11	480	#	205	-0-	-275	-0-	202	2	3	9	N	3					50
12	496	#	-0-	-0-	-496	-0-					N	1					51
01	744	#	509	-0-	-235	-0-	502	2	7	9	N	6					57
02	672	#	472	-0-	-200	-0-	472	2			N	-0-					57

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

08	558	#	525	-0-	-33	-0-	517	2	8	9	Y	7					114
09	450	#	435	-0-	-15	-0-	428	2	7	9	Y	6					120
10	490	R	490	-0-	-0-	-0-	482	2	8	9	Y	7					127
11	468	R	468	-0-	-0-	-0-	464	2	4	9	Y	4					131
12	468	R	468	-0-	-0-	-0-	459	2	9	9	Y	8					139
01	478	R	478	-0-	-0-	-0-	466	2	12	9	Y	11					150
02	420	#	407	-0-	-13	-0-	404	2	3	9	Y	3					153

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1495	-0-	1495	1495	1495	3			Y	-0-					14
10	DLQ G-10		1489	-0-	1489	2984	1489	3			Y	-0-					14
11	DLQ G-10		1352	-0-	1352	4336	1352	3			Y	-0-					14
12	4420		966	-0-	-3454	882	966	3			Y	-0-					14
01	2227	R	1345	-0-	-882	-0-	1345	3			Y	-0-					14
*02	1236	R	1236	-0-	-0-	-0-	1236	3			Y	-0-					14

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

09	DLQ G-10		345	-0-	345	345	345	3			Y	-0-					13
10	DLQ G-10		399	-0-	399	744	399	3			Y	-0-					13
11	DLQ G-10		355	-0-	355	1099	355	3			Y	-0-					13
12	1469	R	370	-0-	-1099	-0-	370	3			Y	-0-					13
01	338	R	338	-0-	-0-	-0-	338	3			Y	-0-					13
*02	305	R	305	-0-	-0-	-0-	305	3			Y	-0-					13

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

09	120	#	97	-0-	-23	-0-	97	3			N	-0-					22
10	124	#	122	-0-	-2	-0-	122	3			N	-0-					22
11	238	R	238	-0-	-0-	-0-	238	3			N	-0-					22
12	289	R	289	-0-	-0-	-0-	289	3			N	-0-					22
01	229	R	229	-0-	-0-	-0-	229	3			N	-0-					22
*02	457	R	457	-0-	-0-	-0-	457	3			N	-0-					22

ANDREW A (WOLFCAMP) 02718 600 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

09	30	R	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
11	30	R	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
12	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
01	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	2			Y	-0-					-0-

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

09	60	#	59	-0-	-1	-0-	59	2			Y	-0-					-0-
10	62	R	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
11	60	R	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
12	62	R	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
01	62	#	61	-0-	-1	-0-	61	2			Y	-0-					-0-
02	56	#	55	-0-	-1	-0-	54	2	1	9	Y	1	1	8			-0-

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

09	360	#	357	-0-	-3	-0-	357	2			Y	-0-					-0-
10	372	#	324	-0-	-48	-0-	324	2			Y	-0-					-0-
11	360	#	328	-0-	-32	-0-	328	2			Y	-0-					-0-
12	372	#	367	-0-	-5	-0-	367	2			Y	-0-					-0-
01	372	#	367	-0-	-5	-0-	367	2			Y	-0-					-0-
02	336	#	259	-0-	-77	-0-	259	2			Y	-0-					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	N	646	-0-	-0-	-0-	646	3			N	-0-					58
10	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					58
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					58
12	310	N	206	-0-	-104	-0-	205	3	1	9	N	1					59
01	310	N	184	-0-	-126	-0-	184	3			N	-0-					59
02	252	N	176	-0-	-76	-0-	176	3			N	-0-					59

VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		65	-0-	65	227	3	1	62	2	Y	-0-					-0-
10	366	N	139	-0-	-227	-0-	7	1	132	2	Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
01	124	N	19	-0-	-105	-0-	19	2			Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		546	-0-	546	1150	29	1	517	2	Y	-0-					-0-
10	1800	N	669	-0-	-1131	19	32	1	637	2	Y	-0-					-0-
11	549	N	530	-0-	-19	-0-	25	1	505	2	Y	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	55	1	1042	2	Y	-0-					-0-
01	569	N	569	-0-	-0-	-0-	28	1	541	2	Y	-0-					-0-
02	504	N	492	-0-	-12	-0-	25	1	466	2	Y	1	1	1			-0-
							1	9									

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		699	-0-	699	2253	37	1	661	2	Y	1	1	1			1
							1	9									
10	1800	N	528	-0-	-1272	981	25	1	502	2	Y	1	1	1			1
							1	9									
11	1657	N	676	-0-	-981	-0-	32	1	644	2	Y	-0-	1	1			-0-
12	713	N	675	-0-	-38	-0-	33	1	642	2	Y	-0-					-0-
01	609	N	609	-0-	-0-	-0-	30	1	579	2	Y	-0-					-0-
*02	425	N	425	-0-	-0-	-0-	21	1	403	2	Y	1	1	1			-0-
							1	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1741	N	1741	-0-	-0-	-0-	1740	2	1	9	N	1					35
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					35
11	2722	N	2722	-0-	-0-	-0-	2722	2			N	-0-					35
12	2311	N	2311	-0-	-0-	-0-	2308	2	3	9	N	3	32	1			6
01	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					6
*02	2473	N	2473	-0-	-0-	-0-	2472	2	1	9	N	1					7

ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	168	-0-	-12	-0-	16	1	152	2	N	-0-					-0-
10	186	N	168	-0-	-18	-0-	15	1	153	2	N	-0-					-0-
11	180	N	158	-0-	-22	-0-	14	1	144	2	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	15	1	150	2	N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	15	1	146	2	N	-0-					-0-
02	140	N	136	-0-	-4	-0-	12	1	124	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

09	421 N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
10	398 N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
11	527 N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	534 N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
01	456 N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*02	529 N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

09	420 N	392	-0-	-28	-0-	392	2			N	-0-					-0-
10	146 N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
11	540 N	235	-0-	-305	-0-	235	2			N	-0-					-0-
12	472 N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	717 N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*02	704 N	704	-0-	-0-	-0-	704	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

09	413 N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	152 N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
11	360 N	130	-0-	-230	-0-	130	2			N	-0-					-0-
12	434 N	215	-0-	-219	-0-	215	2			N	-0-					-0-
01	240 N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*02	289 N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

09	243 N	243	-0-	-0-	-0-	13	1	230	2	Y	-0-					-0-
10	242 N	242	-0-	-0-	-0-	11	1	231	2	Y	-0-					-0-
11	220 N	220	-0-	-0-	-0-	11	1	209	2	Y	-0-					-0-
12	232 N	232	-0-	-0-	-0-	11	1	221	2	Y	-0-					-0-
01	240 N	240	-0-	-0-	-0-	12	1	228	2	Y	-0-					-0-
*02	196 N	196	-0-	-0-	-0-	10	1	185	2	Y	1	1	1			-0-
						1	9									

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	629	N	629	-0-	-0-	-0-	33	1	590	2	Y	5	2	1			5
							6	9									
10	686	N	686	-0-	-0-	-0-	33	1	651	2	Y	2	3	1			4
							2	9									
11	536	N	536	-0-	-0-	-0-	26	1	509	2	Y	1	4	1			1
							1	9									
12	465	N	458	-0-	-7	-0-	23	1	435	2	Y	-0-					1
01	465	N	455	-0-	-10	-0-	22	1	433	2	Y	-0-					1
*02	424	N	424	-0-	-0-	-0-	22	1	401	2	Y	1	2	1			-0-
							1	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
10	398	N	398	-0-	-0-	-0-	19	1	379	2	Y	-0-					-0-
11	150	N	146	-0-	-4	-0-	7	1	139	2	Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	14	1	268	2	Y	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	25	1	466	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	499	-0-	-161	-0-	27	1	471	2	Y	1					1
							1	9									
10	682	N	190	-0-	-492	-0-	9	1	180	2	Y	1	1	1			1
							1	9									
11	705	N	705	-0-	-0-	-0-	34	1	671	2	Y	-0-	1	1			-0-
12	838	N	838	-0-	-0-	-0-	42	1	796	2	Y	-0-					-0-
01	783	N	783	-0-	-0-	-0-	38	1	745	2	Y	-0-					-0-
02	616	N	506	-0-	-110	-0-	26	1	479	2	Y	1	1	1			-0-
							1	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	359	N	359	-0-	-0-	-0-	19	1	340	2	Y	-0-					-0-
10	561	N	561	-0-	-0-	-0-	27	1	534	2	Y	-0-					-0-
11	498	N	498	-0-	-0-	-0-	24	1	474	2	Y	-0-					-0-
12	341	N	292	-0-	-49	-0-	15	1	277	2	Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	17	1	339	2	Y	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	14	1	252	2	Y	-0-					-0-
10	461	N	461	-0-	-0-	-0-	22	1	439	2	Y	-0-					-0-
11	323	N	323	-0-	-0-	-0-	15	1	308	2	Y	-0-					-0-
12	616	N	616	-0-	-0-	-0-	31	1	585	2	Y	-0-					-0-
01	337	N	337	-0-	-0-	-0-	16	1	321	2	Y	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	13	1	222	2	Y	-0-					-0-
10	155	N	91	-0-	-64	-0-	4	1	87	2	Y	-0-					-0-
11	245	N	245	-0-	-0-	-0-	12	1	233	2	Y	-0-					-0-
12	248	N	239	-0-	-9	-0-	12	1	227	2	Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	21	1	399	2	Y	-0-					-0-
*02	372	N	372	-0-	-0-	-0-	19	1	353	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1085	N	1085	-0-	-0-	-0-	58	1	1027	2	Y	-0-					-0-
10	930	N	375	-0-	-555	-0-	18	1	357	2	Y	-0-					-0-
11	900	N	186	-0-	-714	-0-	9	1	177	2	Y	-0-					-0-
12	930	N	770	-0-	-160	-0-	39	1	731	2	Y	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	59	1	1154	2	Y	-0-					-0-
*02	988	N	988	-0-	-0-	-0-	50	1	937	2	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

09	240	N	163	-0-	-77	-0-	9	1	154	2	Y	-0-					-0-
10	303	N	303	-0-	-0-	-0-	14	1	289	2	Y	-0-					-0-
11	330	N	201	-0-	-129	-0-	10	1	191	2	Y	-0-					-0-
12	302	N	302	-0-	-0-	-0-	15	1	287	2	Y	-0-					-0-
01	310	N	292	-0-	-18	-0-	14	1	278	2	Y	-0-					-0-
02	196	N	117	-0-	-79	-0-	6	1	110	2	Y	1	1	1			-0-
							1	9									

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

09	510	N	341	-0-	-169	-0-	18	1	315	2	Y	7	4	1			8
							8	9									
10	434	N	332	-0-	-102	-0-	16	1	314	2	Y	2	5	1			5
							2	9									
11	494	N	494	-0-	-0-	-0-	24	1	470	2	Y	-0-	5	1			-0-
12	540	N	540	-0-	-0-	-0-	27	1	513	2	Y	-0-					-0-
01	341	N	306	-0-	-35	-0-	15	1	291	2	Y	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

09	570	N	309	-0-	-261	-0-	17	1	291	2	Y	1	1	1			2
							1	9									
10	640	N	640	-0-	-0-	-0-	31	1	609	2	Y	-0-	1	1			1
11	876	N	876	-0-	-0-	-0-	42	1	834	2	Y	-0-	1	1			-0-
12	750	N	750	-0-	-0-	-0-	38	1	712	2	Y	-0-					-0-
01	651	N	478	-0-	-173	-0-	23	1	455	2	Y	-0-					-0-
02	784	N	-0-	-0-	-784	-0-					Y	1	1	1			-0-

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

09	909	N	909	-0-	-0-	-0-	49	1	860	2	N	-0-					-0-
10	994	N	994	-0-	-0-	-0-	47	1	946	2	N	1					1
							1	9									
11	741	N	741	-0-	-0-	-0-	36	1	705	2	N	-0-					1
12	871	N	871	-0-	-0-	-0-	43	1	828	2	N	-0-					1
01	568	N	568	-0-	-0-	-0-	28	1	540	2	N	-0-					1
*02	654	N	654	-0-	-0-	-0-	33	1	621	2	N	-0-	1	1			-0-

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

09	312	N	312	-0-	-0-	-0-	15	1	263	2	N	31	19	1			32
							34	9									
10	868	N	868	-0-	-0-	-0-	41	1	819	2	N	7	20	1			19
							8	9									
11	978	N	978	-0-	-0-	-0-	47	1	931	2	N	-0-	17	1			2
12	1028	N	1028	-0-	-0-	-0-	51	1	977	2	N	-0-					2
01	986	N	986	-0-	-0-	-0-	48	1	938	2	N	-0-					2
*02	1080	N	1080	-0-	-0-	-0-	55	1	1024	2	N	1	3	1			-0-
							1	9									

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

09	1770	N	1495	-0-	-275	-0-	81	1	1414	2	N	-0-					-0-
10	2112	N	2112	-0-	-0-	-0-	102	1	2010	2	N	-0-					-0-
11	1380	N	1380	-0-	-0-	-0-	66	1	1314	2	N	-0-					-0-
12	1550	N	1058	-0-	-492	-0-	53	1	1005	2	N	-0-					-0-
01	1953	N	1439	-0-	-514	-0-	70	1	1369	2	N	-0-					-0-
02	1288	N	1285	-0-	-3	-0-	65	1	1219	2	N	1	1	1			-0-
							1	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

09	150	N	124	-0-	-26	-0-	7	1	117	2	N	-0-					-0-
10	186	N	122	-0-	-64	-0-	5	1	117	2	N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	11	1	205	2	N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	26	1	493	2	N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	29	1	566	2	N	-0-					-0-
*02	434	N	434	-0-	-0-	-0-	22	1	412	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

09	1034	N	1034	-0-	-0-	-0-	55	1	979	2	N	-0-					-0-
10	958	N	958	-0-	-0-	-0-	46	1	912	2	N	-0-					-0-
11	852	N	852	-0-	-0-	-0-	41	1	811	2	N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	29	1	553	2	N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	39	1	773	2	N	-0-					-0-
*02	560	N	560	-0-	-0-	-0-	28	1	532	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	31	1	546	2	N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	23	1	462	2	N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	40	1	805	2	N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	50	1	939	2	N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	25	1	481	2	N	-0-					-0-
02	784	N	680	-0-	-104	-0-	34	1	642	2	N	4	4	1			-0-
							4	9									

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1319	-0-	-31	-0-	71	1	1248	2	N	-0-					-0-
10	1364	N	1276	-0-	-88	-0-	62	1	1214	2	N	-0-					-0-
11	1720	N	1720	-0-	-0-	-0-	83	1	1637	2	N	-0-					-0-
12	1647	N	1647	-0-	-0-	-0-	83	1	1564	2	N	-0-					-0-
01	1647	N	1647	-0-	-0-	-0-	79	1	1568	2	N	-0-					-0-
02	1512	N	1318	-0-	-194	-0-	67	1	1247	2	N	4	4	1			-0-
							4	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1731	N	1731	-0-	-0-	-0-	93	1	1638	2	N	-0-					-0-
10	1676	N	1676	-0-	-0-	-0-	80	1	1596	2	N	-0-					-0-
11	2088	N	2088	-0-	-0-	-0-	99	1	1989	2	N	-0-					-0-
12	1745	N	1745	-0-	-0-	-0-	87	1	1658	2	N	-0-					-0-
01	1666	N	1666	-0-	-0-	-0-	81	1	1585	2	N	-0-					-0-
*02	1478	N	1478	-0-	-0-	-0-	75	1	1402	2	N	1	1	1			-0-
							1	9									

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	443	-0-	-157	-0-	23	1	420	2	N	-0-					-0-
10	651	N	371	-0-	-280	-0-	18	1	353	2	N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	21	1	414	2	N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	42	1	795	2	N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	28	1	552	2	N	-0-					-0-
*02	580	N	580	-0-	-0-	-0-	29	1	550	2	N	1	1	1			-0-
							1	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1614	N	1614	-0-	-0-	-0-	87	1	1527	2	N	-0-					-0-
10	1209	N	649	-0-	-560	-0-	31	1	618	2	N	-0-					-0-
11	1230	N	5	-0-	-1225	-0-	5	2			N	-0-					-0-
12	2163	N	2163	-0-	-0-	-0-	108	1	2055	2	N	-0-					-0-
01	1774	N	1774	-0-	-0-	-0-	86	1	1688	2	N	-0-					-0-
*02	1479	N	1479	-0-	-0-	-0-	75	1	1403	2	N	1	1	1			-0-
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1225	N	1225	-0-	-0-	-0-	66	1	1159	2	N	-0-					-0-
10	925	N	925	-0-	-0-	-0-	44	1	881	2	N	-0-					-0-
11	765	N	765	-0-	-0-	-0-	36	1	729	2	N	-0-					-0-
12	1209	N	833	-0-	-376	-0-	42	1	791	2	N	-0-					-0-
01	930	N	838	-0-	-92	-0-	40	1	798	2	N	-0-					-0-
*02	1015	N	1015	-0-	-0-	-0-	52	1	962	2	N	1	1	1			-0-
							1	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	862	-0-	-68	-0-	46	1	810	2	N	5	5	1			6
							6	9									
10	930	N	521	-0-	-409	-0-	25	1	494	2	N	2	4	1			4
							2	9									
11	430	N	430	-0-	-0-	-0-	20	1	410	2	N	-0-	3	1			1
12	899	N	393	-0-	-506	-0-	20	1	373	2	N	-0-					1
01	527	N	432	-0-	-95	-0-	21	1	411	2	N	-0-					1
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					1

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	389	-0-	-121	-0-	21	1	368	2	N	-0-					-0-
10	372	N	300	-0-	-72	-0-	15	1	285	2	N	-0-					-0-
11	270	N	221	-0-	-49	-0-	11	1	210	2	N	-0-					-0-
12	403	N	350	-0-	-53	-0-	18	1	332	2	N	-0-					-0-
01	310	N	232	-0-	-78	-0-	12	1	220	2	N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	18	1	340	2	N	1	1	1			-0-
							1	9									

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	480	-0-	-60	-0-	26	1	454	2	N	-0-					-0-
10	527	N	513	-0-	-14	-0-	24	1	489	2	N	-0-					-0-
11	734	N	734	-0-	-0-	-0-	35	1	699	2	N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	36	1	694	2	N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	34	1	663	2	N	-0-					-0-
*02	636	N	636	-0-	-0-	-0-	33	1	602	2	N	1	1	1			-0-
							1	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	631	-0-	-89	-0-	33	1	592	2	N	5	3	1			5
							6	9									
10	682	N	605	-0-	-77	-0-	29	1	574	2	N	2	3	1			4
							2	9									
11	871	N	871	-0-	-0-	-0-	41	1	829	2	N	1	4	1			1
							1	9									
12	941	N	941	-0-	-0-	-0-	47	1	894	2	N	-0-					1
01	782	N	782	-0-	-0-	-0-	38	1	744	2	N	-0-					1
02	812	N	677	-0-	-135	-0-	35	1	641	2	N	1	2	1			-0-
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	975	N	975	-0-	-0-	-0-	52	1	921	2	N	2					2
							2	9									
10	1364	N	688	-0-	-676	-0-	33	1	651	2	N	4	1	1			5
							4	9									
11	1200	N	394	-0-	-806	-0-	19	1	375	2	N	-0-	4	1			1
12	1023	N	937	-0-	-86	-0-	47	1	890	2	N	-0-					1
01	682	N	423	-0-	-259	-0-	20	1	403	2	N	-0-					1
*02	1630	N	1630	-0-	-0-	-0-	83	1	1546	2	N	1	2	1			-0-
							1	9									

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	31	1	545	2	N	-0-					-0-
10	434	N	412	-0-	-22	-0-	20	1	392	2	N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	35	1	692	2	N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	40	1	771	2	N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	30	1	588	2	N	-0-					-0-
02	616	N	568	-0-	-48	-0-	29	1	538	2	N	1	1	1			-0-
							1	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1580	-0-	-190	-0-	85	1	1495	2	N	-0-					-0-
10	1981	N	1981	-0-	-0-	-0-	95	1	1886	2	N	-0-					-0-
11	1688	N	1688	-0-	-0-	-0-	80	1	1608	2	N	-0-					-0-
12	1643	N	1356	-0-	-287	-0-	68	1	1288	2	N	-0-					-0-
01	1984	N	1179	-0-	-805	-0-	57	1	1122	2	N	-0-					-0-
02	1568	N	1024	-0-	-544	-0-	52	1	972	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	308	-0-	-22	-0-	16	1	292	2	N	-0-					-0-
10	310	N	285	-0-	-25	-0-	14	1	271	2	N	-0-					-0-
11	330	N	288	-0-	-42	-0-	14	1	274	2	N	-0-					-0-
12	310	N	223	-0-	-87	-0-	11	1	212	2	N	-0-					-0-
01	279	N	213	-0-	-66	-0-	10	1	203	2	N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	16	1	287	2	N	1	1	1			-0-
							1	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	276	-0-	-24	-0-	15	1	261	2	N	-0-					-0-
10	310	N	300	-0-	-10	-0-	14	1	286	2	N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	28	1	564	2	N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	28	1	517	2	N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	21	1	419	2	N	-0-					-0-
*02	371	N	371	-0-	-0-	-0-	19	1	351	2	N	1	1	1			-0-
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	664	-0-	-86	-0-	32	1	559	2	N	66	37	1			69
							73	9									
10	837	N	743	-0-	-94	-0-	34	1	680	2	N	26	43	1			52
							29	9									
11	957	N	957	-0-	-0-	-0-	46	1	903	2	N	7	47	1			12
							8	9									
12	1019	N	1019	-0-	-0-	-0-	50	1	955	2	N	13					25
							14	9									
01	777	N	777	-0-	-0-	-0-	37	1	740	2	N	-0-					25
*02	951	N	951	-0-	-0-	-0-	48	1	902	2	N	1	26	1			-0-
							1	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	175	-0-	-65	-0-	9	1	166	2	N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	9	1	182	2	N	-0-					-0-
11	210	N	178	-0-	-32	-0-	9	1	169	2	N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	14	1	276	2	N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	9	1	182	2	N	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	13	1	234	2	N	1	1	1			-0-
							1	9									

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	8	1	162	2	N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	9	1	190	2	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	8	1	157	2	N	-0-					-0-
01	155	N	133	-0-	-22	-0-	6	1	127	2	N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	15	1	269	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	762	-0-	-138	-0-	41	1	721	2	N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	34	1	681	2	N	-0-					-0-
11	510	N	345	-0-	-165	-0-	16	1	329	2	N	-0-					-0-
12	775	N	707	-0-	-68	-0-	36	1	671	2	N	-0-					-0-
01	713	N	609	-0-	-104	-0-	30	1	579	2	N	-0-					-0-
*02	998	N	998	-0-	-0-	-0-	51	1	946	2	N	1	1	1			-0-
							1	9									

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	539	-0-	-121	-0-	29	1	509	2	N	1	1	1			1
							1	9									
10	682	N	526	-0-	-156	-0-	25	1	500	2	N	1	1	1			1
							1	9									
11	600	N	467	-0-	-133	-0-	22	1	445	2	N	-0-	1	1			-0-
12	558	N	426	-0-	-132	-0-	21	1	405	2	N	-0-					-0-
01	527	N	370	-0-	-157	-0-	18	1	352	2	N	-0-					-0-
02	448	N	269	-0-	-179	-0-	13	1	255	2	N	1	1	1			-0-
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	406	-0-	-44	-0-	21	1	381	2	N	4	2	1			4
							4	9									
10	465	N	369	-0-	-96	-0-	17	1	351	2	N	1	3	1			2
							1	9									
11	660	N	660	-0-	-0-	-0-	32	1	628	2	N	-0-	1	1			1
12	634	N	634	-0-	-0-	-0-	32	1	602	2	N	-0-					1
01	557	N	557	-0-	-0-	-0-	27	1	530	2	N	-0-					1
*02	548	N	548	-0-	-0-	-0-	28	1	520	2	N	-0-	1	1			-0-

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	11	1	189	2	N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	15	1	312	2	N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	21	1	424	2	N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	22	1	410	2	N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	24	1	458	2	N	-0-					-0-
02	392	N	85	-0-	-307	-0-	4	1	80	2	N	1	1	1			-0-
							1	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1573	-0-	-167	-0-	84	1	1489	2	N	-0-					-0-
10	2076	N	2076	-0-	-0-	-0-	100	1	1976	2	N	-0-					-0-
11	3000	N	3078	-0-	78	78	147	1	2931	2	N	-0-					-0-
12	2115	N	2037	-0-	-78	-0-	103	1	1934	2	N	-0-					-0-
01	2310	N	2310	-0-	-0-	-0-	111	1	2199	2	N	-0-					-0-
*02	2092	X	2092	-0-	-0-	-0-	106	1	1985	2	N	1	1	1			-0-
							1	9									

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	240	-0-	-150	-0-	13	1	227	2	N	-0-					-0-
10	515	N	515	-0-	-0-	-0-	25	1	490	2	N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	37	1	733	2	N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	38	1	721	2	N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	36	1	701	2	N	-0-					-0-
*02	1158	N	1158	-0-	-0-	-0-	59	1	1098	2	N	1	1	1			-0-
							1	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1342	-0-	-338	-0-	72	1	1270	2	N	-0-					-0-
10	1488	N	1289	-0-	-199	-0-	62	1	1227	2	N	-0-					-0-
11	1500	N	1422	-0-	-78	-0-	68	1	1353	2	N	1					1
							1	9									
12	1395	N	1298	-0-	-97	-0-	65	1	1233	2	N	-0-					1
01	1368	N	1368	-0-	-0-	-0-	66	1	1302	2	N	-0-					1
02	1316	N	1305	-0-	-11	-0-	66	1	1238	2	N	1	2	1			-0-
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3230	-0-	-490	-0-	174	1	3056	2	N	-0-					-0-
10	3844	X	3388	-0-	-456	-0-	163	1	3225	2	N	-0-					-0-
11	3720	X	3633	-0-	-87	-0-	173	1	3460	2	N	-0-					-0-
12	3761	X	3761	-0-	-0-	-0-	189	1	3572	2	N	-0-					-0-
01	3638	X	3638	-0-	-0-	-0-	175	1	3463	2	N	-0-					-0-
02	3388	X	2729	-0-	-659	-0-	139	1	2589	2	N	1	1	1			-0-
							1	9									

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	169	-0-	-41	-0-	9	1	160	2	N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	8	1	167	2	N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	12	1	239	2	N	-0-					-0-
12	186	N	3	-0-	-183	-0-	3	2			N	-0-					-0-
01	186	N	95	-0-	-91	-0-	4	1	91	2	N	-0-					-0-
02	224	N	179	-0-	-45	-0-	9	1	169	2	N	1	1	1			-0-
							1	9									

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					38
10	310	N	180	-0-	-130	-0-	180	3			N	-0-					38
11	300	N	45	-0-	-255	-0-	45	3			N	-0-					38
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					38
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					38
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					1
10	496	N	200	-0-	-296	-0-	200	3			N	-0-					1
11	480	N	45	-0-	-435	-0-	45	3			N	-0-					1
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					1
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					1
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					11
10	279	N	145	-0-	-134	-0-	145	3			N	-0-					11
11	270	N	35	-0-	-235	-0-	35	3			N	-0-					11
12	394	N	394	-0-	-0-	-0-	394	3			N	-0-					11
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					11
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					11

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
11	5	N	3	-0-	-2	-0-	3	3			N	-0-					2
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
02	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	217	N	85	-0-	-132	-0-	85	3			N	-0-					-0-
11	240	N	35	-0-	-205	-0-	35	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					36
10	62	N	25	-0-	-37	-0-	25	3			N	-0-					36
11	60	N	30	-0-	-30	-0-	30	3			N	-0-					36
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					36
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					36
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	434	N	100	-0-	-334	-0-	100	3			N	-0-					-0-
11	420	N	35	-0-	-385	-0-	35	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD.) 03492 333 ASSOCIATED ONE WELL CNTY: IRION
SOUTHERN EXPLORATION, INC. 803812
OSTRANDER WELL #: 30 RRCID -> 285852 COMPL. DATE 10/01/2018 TOTAL DEPTH 7220 PERF. 6311 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		147	-0-	147	147	147	2			N	-0-					-0-
11	14B2 EXT		145	-0-	145	292	145	2			N	-0-					-0-
12	0	W	207	-0-	207	499	207	2			N	-0-					-0-
01	0	W	210	-0-	210	709	210	2			N	-0-					-0-
02	0	W	127	-0-	127	836	127	2			N	-0-					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON NATURAL RES, L.L.C. 377082
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	3	1	342	2	N	-0-					128
10	372	N	350	-0-	-22	-0-	3	1	347	2	N	-0-					128
11	540	N	340	-0-	-200	-0-	3	1	337	2	N	-0-					128
12	372	N	366	-0-	-6	-0-	3	1	363	2	N	-0-					128
01	367	N	367	-0-	-0-	-0-	3	1	364	2	N	-0-					128
*02	354	N	354	-0-	-0-	-0-	3	1	351	2	N	-0-					128

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					195
10	1612	N	1555	-0-	-57	-0-	1555	3			N	-0-					195
11	1530	N	1480	-0-	-50	-0-	1480	3			N	-0-					195
12	1581	N	1507	-0-	-74	-0-	1507	3			N	-0-					195
01	1550	N	-0-	-0-	-1550	-0-					N	-0-					195
02	1372	N	1328	-0-	-44	-0-	1328	3			N	-0-					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	490	-0-	-20	-0-	396	2	94	9	N	85	176	1	17	8	52
10	527	N	454	-0-	-73	-0-	377	2	77	9	N	70	17	8			105
11	380	N	380	-0-	-0-	-0-	294	2	86	9	N	78	4	8			179
12	496	N	439	-0-	-57	-0-	342	2	97	9	N	88	178	1	11	8	78
01	465	N	421	-0-	-44	-0-	336	2	85	9	N	77	25	8			130
*02	378	N	378	-0-	-0-	-0-	300	2	78	9	N	71	14	8			187

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1003	-0-	-77	-0-	1003	2			N	-0-					-0-
10	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
11	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
12	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
*01	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
02	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	778	-0-	-2	-0-	778	2			N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
12	806	N	779	-0-	-27	-0-	779	2			N	-0-					-0-
*01	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
02	728	N	722	-0-	-6	-0-	722	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7309	X	7309	-0-	-0-	-0-	7309	2			N	-0-					-0-
10	7638	X	7638	-0-	-0-	-0-	7638	2			N	-0-					-0-
11	6981	X	6981	-0-	-0-	-0-	6981	2			N	-0-					-0-
12	7564	X	6897	-0-	-667	-0-	6897	2			N	-0-					-0-
01	7626	X	7031	-0-	-595	-0-	7031	2			N	-0-					-0-
02	6888	X	6488	-0-	-400	-0-	6488	2			N	-0-					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
10	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	229	-0-	-11 B	-0-	229	2			Y	-0-					106
10	260	N	260	-0-	-0- B	-0-	259	2	1	9	Y	1					107
11	267	N	267	-0-	-0- B	-0-	266	2	1	9	Y	1					108
12	277	N	277	-0-	-0- B	-0-	277	2			Y	-0-					108
01	DLQ G-10		192	-0-	192 B	192	191	2	1	9	Y	1					109
*02	437	N	245	-0-	-192 B	-0-	236	2	9	9	Y	8					117

03/01 BALANCING DATE STATUS -> -0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	541	2	7	9	Y	6					116
10	480	N	480	-0-	-0- B	-0-	476	2	4	9	Y	4					120
11	536	N	536	-0-	-0- B	-0-	536	2			Y	-0-					120
12	558	N	505	-0-	-53 B	-0-	505	2			Y	-0-					120
01 DLQ G-10			450	-0-	450 B	450	443	2	7	9	Y	6					126
*02	981	N	531	-0-	-450 B	-0-	527	2	4	9	Y	4					130
03/01 BALANCING DATE STATUS -> -0-																	

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	420	2	59	9	Y	54	168	1			140
10	627	N	627	-0-	-0- B	-0-	623	2	4	9	Y	4					144
11	954	N	954	-0-	-0- B	-0-	936	2	18	9	Y	16					160
12	849	N	849	-0-	-0- B	-0-	823	2	26	9	Y	24					184
01 DLQ G-10			689	-0-	689 B	689	689	2			Y	-0-					184
*02	1091	N	402	-0-	-689 B	-0-	402	2			Y	-0-					184
03/01 BALANCING DATE STATUS -> -0-																	

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	900	-0-	-0- B	-0-	898	2	2	9	Y	2					147
10	878	N	878	-0-	-0- B	-0-	861	2	17	9	Y	15					162
11	912	N	912	-0-	-0- B	-0-	892	2	20	9	Y	18					180
12	818	N	818	-0-	-0- B	-0-	810	2	8	9	Y	7					187
01 DLQ G-10			528	-0-	528 B	528	495	2	33	9	Y	30	175	1			42
*02	1366	N	838	-0-	-528 B	-0-	827	2	11	9	Y	10					52
03/01 BALANCING DATE STATUS -> -0-																	

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	81	-0-	-189 B	-0-	81	2			N	-0-					138
10	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					138
11	210	N	64	-0-	-146 B	-0-	64	2			N	-0-					138
12	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					138
01	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					138
*02	173	N	173	-0-	-0- B	-0-	170	2	3	9	N	3					141
03/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	211	2	2	9	Y	2					87
10	1065	N	1065	-0-	-0- B	-0-	1062	2	3	9	Y	3					90
11	1811	N	1811	-0-	-0- B	-0-	1803	2	8	9	Y	7					97
12	1253	N	1253	-0-	-0- B	-0-	1245	2	8	9	Y	7					104
01 DLQ G-10			220	-0-	220 B	220	214	2	6	9	Y	5					109
*02	367	N	147	-0-	-220 B	-0-	141	2	6	9	Y	5					114
03/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					60
10	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					60
11	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					60
12	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					60
01	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					60
02	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					60
03/01 BALANCING DATE STATUS -> -0-																			

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	64	N	64	-0-		-0-	B	-0-	64	2			N	-0-					27
10	63	N	63	-0-		-0-	B	-0-	63	2			N	-0-					27
11	62	N	62	-0-		-0-	B	-0-	62	2			N	-0-					27
12	64	N	64	-0-		-0-	B	-0-	64	2			N	-0-					27
01	64	N	64	-0-		-0-	B	-0-	64	2			N	-0-					27
02	56	N	56	-0-		-0-	B	-0-	56	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																			

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					32
10	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					32
11	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					32
12	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					32
01	14B2	EXT	65	-0-		65	B	65	64	2	1	9	Y	1					33
02	14B2	EXT	80	-0-		80	B	145	79	2	1	9	Y	1					34
03/01 BALANCING DATE STATUS -> 145																			

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	30	N	17	-0-		-13	B	-0-	15	2	2	9	Y	2					31
10	16	N	16	-0-		-0-	B	-0-	15	2	1	9	Y	1					32
11	30	N	15	-0-		-15	B	-0-	15	2			Y	-0-					32
12	31	N	15	-0-		-16	B	-0-	15	2			Y	-0-					32
01	DLQ G-10		17	-0-		17	B	17	15	2	2	9	Y	2					34
*02	33	N	16	-0-		-17	B	-0-	15	2	1	9	Y	1					35
03/01 BALANCING DATE STATUS -> -0-																			

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	30	N	3	-0-		-27	B	-0-	3	2			N	-0-					42
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-					42
11	30	N	-0-	-0-		-30	B	-0-					N	-0-					42
12	3	N	-0-	-0-		-3	B	-0-					N	-0-					42
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					42
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-					42
03/01 BALANCING DATE STATUS -> -0-																			

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
12	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
01	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
*02	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					23
10	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					23
11	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					23
12	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					23
01	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					23
02	280	N	259	-0-	-21 B	-0-	259	2			N	-0-					23
03/01 BALANCING DATE STATUS -> -0-																	

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	1	1	221	3	N	-0-					-0-
10	226	N	226	-0-	-0- B	-0-	1	1	225	3	N	-0-					-0-
11	224	N	224	-0-	-0- B	-0-	1	1	223	3	N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	1	1	227	3	N	-0-					-0-
01	217	N	209	-0-	-8 B	-0-	1	1	208	3	N	-0-					-0-
*02	210	N	210	-0-	-0- B	-0-	1	1	209	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	1 13	1 9	323	3	N	12	2	8			50
10	347	N	347	-0-	-0- B	-0-	1 12	1 9	334	3	N	11	2	8			59
11	352	N	352	-0-	-0- B	-0-	1 19	1 9	332	3	N	17	2	8			74
12	375	N	375	-0-	-0- B	-0-	1 32	1 9	342	3	N	29	2	8			101
01	341	N	339	-0-	-2 B	-0-	1 13	1 9	325	3	N	12	2	8			111
02	336	N	283	-0-	-53 B	-0-	1 3	1 9	279	3	N	3	2	8			112
03/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	1	1	448	3	N	3					88
							3	9									
10	432	N	432	-0-	-0- B	-0-	1	1	430	3	N	1					89
							1	9									
11	472	N	472	-0-	-0- B	-0-	1	1	442	3	N	26					115
							29	9									
12	465	N	444	-0-	-21 B	-0-	1	1	409	3	N	31					146
							34	9									
01	434	N	384	-0-	-50 B	-0-	1	1	358	3	N	23					169
							25	9									
02	448	N	255	-0-	-193 B	-0-	1	1	250	3	N	4					173
							4	9									
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	472	N	472	-0-	-0- B	-0-			472	3	Y	-0-					5
10	465	N	446	-0-	-19 B	-0-			446	3	Y	-0-					5
11	473	N	473	-0-	-0- B	-0-			473	3	Y	-0-					5
12	494	N	494	-0-	-0- B	-0-			494	3	Y	-0-					5
01	706	N	706	-0-	-0- B	-0-			706	3	Y	-0-					5
02	448	N	425	-0-	-23 B	-0-			425	3	Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-			233	3	Y	-0-					5
10	217	N	206	-0-	-11 B	-0-			206	3	Y	-0-					5
11	252	N	252	-0-	-0- B	-0-			252	3	Y	-0-					5
12	248	N	220	-0-	-28 B	-0-			220	3	Y	-0-					5
01	217	N	212	-0-	-5 B	-0-			212	3	Y	-0-					5
02	224	N	193	-0-	-31 B	-0-			193	3	Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-			228	3	Y	-0-					5
10	217	N	201	-0-	-16 B	-0-			201	3	Y	-0-					5
11	205	N	205	-0-	-0- B	-0-			205	3	Y	-0-					5
12	250	N	250	-0-	-0- B	-0-			250	3	Y	-0-					5
01	208	N	208	-0-	-0- B	-0-			208	3	Y	-0-					5
*02	199	N	199	-0-	-0- B	-0-			199	3	Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	871	N	871	-0-		-0- B	-0-	871	3			Y	-0-					31
10	856	N	856	-0-		-0- B	-0-	856	3			Y	-0-					31
11	750	N	639	-0-		-111 B	-0-	639	3			Y	-0-					31
12	837	N	761	-0-		-76 B	-0-	761	3			Y	-0-					31
01	868	N	724	-0-		-144 B	-0-	724	3			Y	-0-					31
*02	683	N	683	-0-		-0- B	-0-	683	3			Y	-0-					31
03/01 BALANCING DATE STATUS -> -0-																		

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	454	N	454	-0-		-0- B	-0-	454	3			Y	-0-					7
10	496	N	473	-0-		-23 B	-0-	473	3			Y	-0-					7
11	390	N	370	-0-		-20 B	-0-	370	3			Y	-0-					7
12	465	N	463	-0-		-2 B	-0-	463	3			Y	-0-					7
01	465	N	403	-0-		-62 B	-0-	403	3			Y	-0-					7
*02	395	N	395	-0-		-0- B	-0-	395	3			Y	-0-					7
03/01 BALANCING DATE STATUS -> -0-																		

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1095	N	1095	-0-		-0- B	-0-	1095	3			N	-0-					-0-
10	1178	N	1059	-0-		-119 B	-0-	1059	3			N	-0-					-0-
11	1320	N	1056	-0-		-264 B	-0-	1056	3			N	-0-					-0-
12	1174	N	1174	-0-		-0- B	-0-	1174	3			N	-0-					-0-
01	1180	N	1180	-0-		-0- B	-0-	1180	3			N	-0-					-0-
*02	996	N	996	-0-		-0- B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	153	-0-		-57 B	-0-	153	3			N	-0-					-0-
10	254	N	254	-0-		-0- B	-0-	254	3			N	-0-					-0-
11	270	N	198	-0-		-72 B	-0-	198	3			N	-0-					-0-
12	219	N	219	-0-		-0- B	-0-	219	3			N	-0-					-0-
01	248	N	205	-0-		-43 B	-0-	205	3			N	-0-					-0-
*02	232	N	232	-0-		-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	182	N	182	-0-		-0- B	-0-	182	2			N	-0-					59
10	189	N	189	-0-		-0- B	-0-	189	2			N	-0-					59
11	184	N	184	-0-		-0- B	-0-	184	2			N	-0-					59
12	186	N	186	-0-		-0- B	-0-	186	2			N	-0-					59
01	191	N	191	-0-		-0- B	-0-	171	2	20	9	N	18					77
02	168	N	75	-0-		-93 B	-0-	72	2	3	9	N	3					80
03/01 BALANCING DATE STATUS -> -0-																		

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. //CONT.// 278757
CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1110	N	1078	-0-		-32	B	-0-	1047	2	31	9	N	28	164	1			60
10	1147	N	1099	-0-		-48	B	-0-	1067	2	32	9	N	29					89
11	1050	N	1035	-0-		-15	B	-0-	1006	2	29	9	N	26					115
12	1160	N	1160	-0-		-0-	B	-0-	1114	2	46	9	N	42					157
01	1085	N	1063	-0-		-22	B	-0-	1030	2	33	9	N	30					187
*02	1051	N	1051	-0-		-0-	B	-0-	1016	2	35	9	N	32					219
03/01 BALANCING DATE STATUS -> -0-																			

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	P&A	COND	NO RPT	-0-		-0-	B	-0-					N	NO RPT					25
10	P&A	COND	NO RPT	-0-		-0-	B	-0-					N	NO RPT					25
11	P&A	COND	NO RPT	-0-		-0-	B	-0-					N	NO RPT					25
12	P&A	COND	NO RPT	-0-		-0-	B	-0-					N	NO RPT					25
01	P&A	COND	NO RPT	-0-		-0-	B	-0-					N	NO RPT					25
02	P&A	COND	NO RPT	-0-		-0-	B	-0-					N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																			
PLUGGED AND ABANDONED_____ 03/01/2013																			

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	P&A	COND	NO RPT	-0-		-0-	B	-0-					N	NO RPT					23
10	P&A	COND	NO RPT	-0-		-0-	B	-0-					N	NO RPT					23
11	P&A	COND	NO RPT	-0-		-0-	B	-0-					N	NO RPT					23
12	P&A	COND	NO RPT	-0-		-0-	B	-0-					N	NO RPT					23
01	P&A	COND	NO RPT	-0-		-0-	B	-0-					N	NO RPT					23
02	P&A	COND	NO RPT	-0-		-0-	B	-0-					N	NO RPT					23
03/01 BALANCING DATE STATUS -> -0-																			
PLUGGED AND ABANDONED_____ 02/20/2013																			

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	404	-0-		-61	B	-0-	404	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	450	N	308	-0-		-142	B	-0-	308	2			N	-0-					-0-
10	468	N	468	-0-		-0-	B	-0-	468	2			N	-0-					-0-
*11	447	N	447	-0-		-0-	B	-0-	447	2			N	-0-					-0-
*12	442	N	442	-0-		-0-	B	-0-	442	2			N	-0-					-0-
01	465	N	402	-0-		-63	B	-0-	402	2			N	-0-					-0-
02	420	N	142	-0-		-278	B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	596	N	596	-0-		-0-	B	-0-	596	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	533	N	533	-0-		-0-	B	-0-	533	2			N	-0-					-0-
10	530	N	530	-0-		-0-	B	-0-	530	2			N	-0-					-0-
11	482	N	482	-0-		-0-	B	-0-	482	2			N	-0-					-0-
12	487	N	487	-0-		-0-	B	-0-	487	2			N	-0-					-0-
01	464	N	464	-0-		-0-	B	-0-	464	2			N	-0-					-0-
*02	408	N	408	-0-		-0-	B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. //CONT.// 630591
BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
10	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
*11	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
*12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	15	1	151	3	N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	16	1	150	3	N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	14	1	141	3	N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	16	1	139	3	N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	16	1	150	3	N	-0-					-0-
*02	147	N	147	-0-	-0- B	-0-	14	1	133	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	817	N	817	-0-	-0- B	-0-	15	1	796	3	N	5					48
							6	9									
10	783	N	783	-0-	-0- B	-0-	16	1	763	3	N	4					52
							4	9									
11	753	N	753	-0-	-0- B	-0-	15	1	735	3	N	3					55
							3	9									
12	636	N	636	-0-	-0- B	-0-	16	1	606	3	N	13					68
							14	9									
01	626	N	626	-0-	-0- B	-0-	16	1	600	3	N	9					77
							10	9									
*02	757	N	757	-0-	-0- B	-0-	14	1	743	3	N	-0-					77
03/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	117	-0-	-3 B	-0-	15	1	102	3	N	-0-					33
10	124	N	114	-0-	-10 B	-0-	16	1	98	3	N	-0-					33
11	120	N	118	-0-	-2 B	-0-	15	1	103	3	N	-0-					33
12	123	N	123	-0-	-0- B	-0-	16	1	107	3	N	-0-					33
01	131	N	131	-0-	-0- B	-0-	16	1	113	3	N	2					35
							2	9									
02	112	N	109	-0-	-3 B	-0-	14	1	95	3	N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	15	1	134	3	N	2					23
							2	9									
10	71	N	71	-0-	-0- B	-0-	16	1	52	3	N	3					26
							3	9									
11	118	N	118	-0-	-0- B	-0-	15	1	101	3	N	2					28
							2	9									
12	201	N	201	-0-	-0- B	-0-	16	1	178	3	N	6					34
							7	9									
01	180	N	180	-0-	-0- B	-0-	16	1	162	3	N	2					36
							2	9									
*02	168	N	168	-0-	-0- B	-0-	14	1	154	3	N	-0-					36
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	15	1	156	3	N	-0-					77
10	168	N	168	-0-	-0- B	-0-	16	1	152	3	N	-0-					77
11	172	N	172	-0-	-0- B	-0-	15	1	157	3	N	-0-					77
12	177	N	177	-0-	-0- B	-0-	16	1	161	3	N	-0-					77
01	168	N	168	-0-	-0- B	-0-	16	1	152	3	N	-0-					77
*02	163	N	163	-0-	-0- B	-0-	14	1	149	3	N	-0-					77
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	15	1	170	3	N	1					50
							1	9									
10	187	N	187	-0-	-0- B	-0-	16	1	171	3	N	-0-					50
11	182	N	182	-0-	-0- B	-0-	15	1	167	3	N	-0-					50
12	183	N	183	-0-	-0- B	-0-	16	1	166	3	N	1					51
							1	9									
01	186	N	184	-0-	-2 B	-0-	16	1	168	3	N	-0-					51
*02	176	N	176	-0-	-0- B	-0-	14	1	150	3	N	11					62
							12	9									
03/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	689	-0-	-61 B	-0-	15	1	670	3	N	4					25
							4	9									
10	713	N	682	-0-	-31 B	-0-	16	1	664	3	N	2					27
							2	9									
11	690	N	666	-0-	-24 B	-0-	15	1	650	3	N	1					28
							1	9									
12	693	N	693	-0-	-0- B	-0-	16	1	662	3	N	14					42
							15	9									
01	682	N	671	-0-	-11 B	-0-	16	1	640	3	N	14					56
							15	9									
*02	625	N	625	-0-	-0- B	-0-	14	1	590	3	N	19					75
							21	9									
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	15	1	272	3	N	3					82
							3	9									
10	300	N	300	-0-	-0- B	-0-	16	1	282	3	N	2					84
							2	9									
11	300	N	291	-0-	-9 B	-0-	15	1	274	3	N	2					86
							2	9									
12	281	N	281	-0-	-0- B	-0-	16	1	262	3	N	3					89
							3	9									
01	310	N	289	-0-	-21 B	-0-	16	1	265	3	N	7					96
							8	9									
02	280	N	269	-0-	-11 B	-0-	14	1	255	3	N	-0-					96
03/01 BALANCING DATE STATUS -> -0-																	

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	45					79
10	0	N	-0-	-0-	-0-	-0-					N	135	191	1			23
11	0	N	-0-	-0-	-0-	-0-					N	149	151	1			21
12	0	N	-0-	-0-	-0-	-0-					N	90					111
01	0	N	-0-	-0-	-0-	-0-					N	10					121
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	#	1378	-0-	-1652	-0-	1349	3	29	9	Y	26	215	1			64
10	3131	#	1266	-0-	-1865	-0-	1208	3	58	9	Y	53					117
11	1864	R	1864	-0-	-0-	-0-	1814	3	50	9	Y	45					162
12	1764	R	1764	-0-	-0-	-0-	1620	3	144	9	Y	131	210	1			83
01	1633	R	1633	-0-	-0-	-0-	1553	3	80	9	Y	73					156
02	1680	#	1523	-0-	-157	-0-	1449	3	74	9	Y	67					223

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	870	-0-	-0-	B -0-	870	3			N	-0-					-0-
10	838	N	838	-0-	-0-	B -0-	838	3			N	-0-					-0-
11	916	N	916	-0-	-0-	B -0-	916	3			N	-0-					-0-
12	706	N	706	-0-	-0-	B -0-	706	3			N	-0-					-0-
*01	784	N	784	-0-	-0-	B -0-	784	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					43
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					43
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					43
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					43
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					43
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					43

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	600	-0-	600	1711	600	3			Y	-0-					30
10	DLQ	G-10	559	-0-	559	2270	551	3	8	9	Y	7					37
11	2755	N	485	-0-	-2270	-0-	484	3	1	9	Y	1					38
12	527	N	488	-0-	-39	-0-	488	3			Y	-0-					38
01	539	N	539	-0-	-0-	-0-	532	3	7	9	Y	6	24	1			20
*02	543	N	543	-0-	-0-	-0-	535	3	8	9	Y	7					27

DRIFTWOOD ENERGY OPERATING, LLC 228187
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	1137	-0-		1137	3609	17	1	1063	3	Y	52	41	1			56
								57	9									
10	DLQ	G-10	1027	-0-		1027	4636	17	1	969	3	Y	37	44	1			49
								41	9									
11	2900	N	1103	-0-		-1797	2839	17	1	1013	3	Y	66	50	1			65
								73	9									
12	3100	N	1349	-0-		-1751	1088	21	1	1217	3	Y	101	49	1			117
								111	9									
01	2402	N	1314	-0-		-1088	-0-	18	1	1199	3	Y	88	70	1			135
								97	9									
02	1036	N	993	-0-		-43	-0-	17	1	887	3	Y	59	62	1			132
								24	4	65	9							

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	580	-0-		580	1532	9	1	543	3	Y	25	20	1			28
								28	9									
10	DLQ	G-10	631	-0-		631	2163	10	1	599	3	Y	20	22	1			26
								22	9									
11	2815	N	652	-0-		-2163	-0-	10	1	607	3	Y	32	26	1			32
								35	9									
12	790	N	790	-0-		-0-	-0-	13	1	740	3	Y	34	24	1			42
								37	9									
01	930	N	930	-0-		-0-	-0-	13	1	862	3	Y	50	25	1			67
								55	9									
*02	656	N	656	-0-		-0-	-0-	11	1	585	3	Y	40	31	1			76
								16	4	44	9							

HIBERNIA RESOURCES III, LLC 384006
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	19	-0-		-311	-0-	19	3			N	-0-					80
10	62	N	14	-0-		-48	-0-	14	3			N	-0-					80
11	330	N	26	-0-		-304	-0-	26	3			N	-0-					80
12	77	N	77	-0-		-0-	-0-	77	3			N	-0-					80
01	156	N	156	-0-		-0-	-0-	156	3			N	-0-					80
*02	419	N	419	-0-		-0-	-0-	416	3	3	9	N	3					83

UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	218	-0-		-22	-0-	218	3			N	-0-					22
10	248	N	221	-0-		-27	-0-	221	3			N	-0-					22
11	240	N	213	-0-		-27	-0-	213	3			N	-0-					22
12	282	N	282	-0-		-0-	-0-	238	3	44	9	N	40					62
01	233	N	233	-0-		-0-	-0-	233	3			N	-0-					62
*02	201	N	201	-0-		-0-	-0-	201	3			N	-0-					62

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1605	-0-	-75	-0-	1595	3	10	9	Y	9					273
10	1730	N	1730	-0-	-0-	-0-	1715	3	15	9	Y	14					287
11	1689	N	1689	-0-	-0-	-0-	1615	3	74	9	Y	67	184	1			170
12	1674	N	1450	-0-	-224	-0-	1450	3			Y	-0-					170
01	1612	N	1512	-0-	-100	-0-	1500	3	12	9	Y	11					181
02	1456	N	1442	-0-	-14	-0-	1442	3			Y	-0-					181

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4397	-0-	-133	-0-	4323	3	74	9	N	67					239
10	4681	X	4503	-0-	-178	-0-	4418	3	85	9	N	77	186	1			130
11	4530	X	3971	-0-	-559	-0-	3917	3	54	9	N	49					179
12	4588	X	1742	-0-	-2846	-0-	1712	3	30	9	N	27					206
01	4588	X	1874	-0-	-2714	-0-	1842	3	32	9	N	29					235
02	4116	X	1755	-0-	-2361	-0-	1723	3	32	9	N	29					264

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4921	-0-	1921	8017	4857	3	64	9	N	58					128
10	10009	X	1992	-0-	-8017	-0-	1973	3	19	9	N	17					145
11	900	X	201	-0-	-699	-0-	143	3	58	9	N	53					198
12	930	X	277	-0-	-653	-0-	243	3	34	9	N	31					229
01	930	X	362	-0-	-568	-0-	347	3	15	9	N	14					243
02	840	X	322	-0-	-518	-0-	316	3	6	9	N	5	191	1			57

UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	-0-	-0-	-510	-0-					N	199	13	8			394
*10	PRTL	PLG	-0-	-0-	-80	-0-					N	-0-	394	1			-0-
*11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1163	-0-	-67	-0-	1135	3	28	9	N	25					171
10	1212	N	1212	-0-	-0-	-0-	1178	3	34	9	N	31					202
11	1170	N	1157	-0-	-13	-0-	1121	3	36	9	N	33					235
12	1220	N	1220	-0-	-0-	-0-	1165	3	55	9	N	50					285
01	1255	N	1255	-0-	-0-	-0-	1187	3	68	9	N	62	191	1	14	8	142
*02	1098	N	1098	-0-	-0-	-0-	1067	3	31	9	N	28	3	8			167

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	26	3	7	9	Y	6					6
12	517	N	517	-0-	-0-	-0-	510	3	7	9	Y	6					12
01	649	N	649	-0-	-0-	-0-	590	3	59	9	Y	54					66
*02	922	N	922	-0-	-0-	-0-	770	3	152	9	Y	138	6	8			198

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1751	N	1751	-0-	-0-	-0-	1736	3	15	9	N	14					217
10	1953	N	1848	-0-	-105	-0-	1794	3	54	9	N	49	194	1			72
11	1707	N	1707	-0-	-0-	-0-	1678	3	29	9	N	26					98
12	1798	N	1429	-0-	-369	-0-	1414	3	15	9	N	14					112
01	1860	N	1645	-0-	-215	-0-	1609	3	36	9	N	33					145
*02	1619	N	1619	-0-	-0-	-0-	1556	3	63	9	N	57					202

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2598	N	2598	-0-	-0-	-0-	2557	3	41	9	N	37					151
10	2650	N	2650	-0-	-0-	-0-	2532	3	118	9	N	107	186	1			72
11	2324	N	2324	-0-	-0-	-0-	2287	3	37	9	N	34					106
12	2697	N	2410	-0-	-287	-0-	2272	3	138	9	N	125					231
01	2635	N	2446	-0-	-189	-0-	2432	3	14	9	N	13	3	8			241
*02	2262	N	2262	-0-	-0-	-0-	2199	3	63	9	N	57	188	1			110

DE3 OPERATING LLC 518310
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	192	3	6	9	N	5					93
10	147	N	147	-0-	-0-	-0-	137	3	10	9	N	9					102
11	214	N	214	-0-	-0-	-0-	205	3	9	9	N	8					110
12	247	N	247	-0-	-0-	-0-	237	3	10	9	N	9					119
01	250	N	250	-0-	-0-	-0-	239	3	11	9	N	10					129
*02	201	N	201	-0-	-0-	-0-	193	3	8	9	N	7					136

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	841	-0-	-29	-0-	841	2			N	-0-					155
10	899	N	871	-0-	-28	-0-	869	3	2	9	N	2					157
11	862	N	862	-0-	-0-	-0-	849	3	13	9	N	12					169
12	899	N	889	-0-	-10	-0-	889	3			N	-0-					169
01	924	N	924	-0-	-0-	-0-	924	3			N	-0-					169
*02	838	N	838	-0-	-0-	-0-	814	3	24	9	N	22					191

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
ELLIOTT "A" WELL #: 3 RRCID -> 285497 COMPL. DATE 09/04/2001 TOTAL DEPTH 10814 PERF.10854 - 14251

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 09/01 -> 1171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2220	X	421	-0-	-1799	-0-	351	2	70	9	N	64					64
*10	2294	X	165	-0-	-2129	-0-	165	2			N	-0-					64
*11	2220	X	210	-0-	-2010	-0-	190	2	20	9	N	18					82
*12	2294	X	200	-0-	-2094	-0-	189	2	11	9	N	10	14	1			78
*01	2294	X	208	-0-	-2086	-0-	194	2	14	9	N	13					91
02	2072	X	24	-0-	-2048	-0-	22	2	2	9	N	2					93

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2670	-0-	2670	7609	2670	3			Y	-0-					130
10	DLQ G-10		2505	-0-	2505	10114	2490	3	15	9	Y	14					144
11	2900	N	2561	-0-	-339	9775	2560	3	1	9	Y	1					145
12	3100	N	2496	-0-	-604	9171	2496	3			Y	-0-					145
01	3100	N	2742	-0-	-358	8813	2729	3	13	9	Y	12	91	1			66
*02	2800	N	2980	-0-	180	8993	2972	3	8	9	Y	7					73

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	117	N	117	-0-	-0-	-0-	94	3	23	9	N	21	182	1			115
*07	186	N	100	-0-	-86	-0-	83	3	17	9	N	15					130
*08	124	N	108	-0-	-16	-0-	98	3	10	9	N	9					139
*09	129	N	129	-0-	-0-	-0-	117	3	12	9	N	11					150
*10	124	N	69	-0-	-55	-0-	63	3	6	9	N	5					155
*11	120	N	-0-	-0-	-120	-0-					N	2					157
*12	186	N	-0-	-0-	-186	-0-					N	-0-					157
*01	93	N	-0-	-0-	-93	-0-					N	-0-					157
02	0	N	-0-	-0-	-0-	-0-					N	-0-					157

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					56
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					56
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					56
12	480	N	480	-0-	-0-	-0-	466	3	14	9	N	13					69
01	451	N	451	-0-	-0-	-0-	448	3	3	9	N	3					72
*02	435	N	435	-0-	-0-	-0-	434	3	1	9	N	1					73

DE3 OPERATING LLC 518310
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1727	N	1727	-0-	-0-	-0-	1695	2	32	9	N	29					99
10	1756	N	1756	-0-	-0-	-0-	1724	3	32	9	N	29					128
11	1711	N	1711	-0-	-0-	-0-	1674	3	37	9	N	34					162
12	1755	N	1755	-0-	-0-	-0-	1725	3	30	9	N	27					189
01	1767	N	1668	-0-	-99	-0-	1637	3	31	9	N	28	178	1			39
02	1596	N	1551	-0-	-45	-0-	1521	3	30	9	N	27					66

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	207	-0-	-63	-0-	207	3			N	-0-					43
10	279	N	223	-0-	-56	-0-	223	3			N	-0-					43
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					43
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					43
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					43
*02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					43

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					35
10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					35
11	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					35
12	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					35
01	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					35
*02	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					35

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1270	-0-	-410	-0-	1270	3			N	-0-					160
10	1674	N	1272	-0-	-402	-0-	1272	3			N	-0-					160
11	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					160
12	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					160
01	1271	N	1145	-0-	-126	-0-	1145	3			N	-0-					160
*02	1120	N	981	-0-	-139	-0-	981	3			N	-0-	7	7			153

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					140
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					140
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					140
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					140
02	28	N	-0-	-0-	-28	-0-					N	-0-					140

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
DIAMONDBACK E&P LLC 217012
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870		2351	-0-	-7519	-0-	2349	2	2	9	N	2					83
10	10013	#	1739	-0-	-8274	-0-	1739	2			N	-0-					83
11	8550	#	715	-0-	-7835	-0-	715	2			N	-0-					83
12	7347	#	577	-0-	-6770	-0-	577	2			N	-0-					83
01	4402	#	198	-0-	-4204	-0-	198	2			N	-0-					83
02	2184	#	83	-0-	-2101	-0-	83	2			N	-0-					83

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
DIAMONDBACK E&P LLC 217012
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5830	X	5830	-0-	-0-	-0-	5823	2	7	9	N	6					160
10	5705	X	5705	-0-	-0-	-0-	5701	2	4	9	N	4					164
11	3280	X	3280	-0-	-0-	-0-	3274	2	6	9	N	5					169
12	3314	X	3314	-0-	-0-	-0-	3312	2	2	9	N	2					171
01	3134	X	3134	-0-	-0-	-0-	3120	2	14	9	N	13					184
*02	2746	X	2746	-0-	-0-	-0-	2743	2	3	9	N	3					187

ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/21/2018 - P/A 09/21/18

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		810	-0-	810	2559	740	2	70	9	Y	64					118
10	DLQ G-10		693	-0-	693	3252	631	2	62	9	Y	56	140	1			34
11	2900	N	467	-0-	-2433	819	421	2	46	9	Y	42					76
12	1165	N	346	-0-	-819	-0-	309	2	37	9	Y	34					110
*01	682	N	306	-0-	-376	-0-	276	2	30	9	Y	27	86	1			51
02	448	N	298	-0-	-150	-0-	258	2	40	9	Y	36					87

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1519	-0-	-41	-0-	1519	2			Y	-0-					-0-
10	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
11	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					-0-
12	1581	N	1418	-0-	-163	-0-	1418	2			Y	-0-					-0-
01	1550	N	1262	-0-	-288	-0-	1262	2			Y	-0-					-0-
02	1400	N	1329	-0-	-71	-0-	1329	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					-0-
10	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-
11	960	N	884	-0-	-76	-0-	884	2			Y	-0-					-0-
12	992	N	903	-0-	-89	-0-	903	2			Y	-0-					-0-
01	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
*02	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1679	-0-	-31	-0-	1626	2	53	9	N	48					166
10	1745	N	1745	-0-	-0-	-0-	1698	2	47	9	N	43					209
11	1701	N	1701	-0-	-0-	-0-	1655	2	46	9	N	42					251
12	1736	N	538	-0-	-1198	-0-	496	2	42	9	N	38	179	1			110
01	1736	N	268	-0-	-1468	-0-	245	2	23	9	N	21					131
02	1596	N	443	-0-	-1153	-0-	426	2	17	9	N	15					146

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					160
10	711	N	711	-0-	-0-	-0-	711	3			N	-0-	28	1			132
11	1976	N	1976	-0-	-0-	-0-	1964	3	12	9	N	11					143
*12	2734	N	2734	-0-	-0-	-0-	2734	3			N	-0-					143
*01	934	N	934	-0-	-0-	-0-	915	3	19	9	N	17					160
*02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					160

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	434	N	434	-0-	-0-	-0-	427	3	7	9	N	6					265
10	0	N	-0-	-0-	-0-	-0-					N	-0-					265
11	0	N	-0-	-0-	-0-	-0-					N	-0-					265
*12	446	N	446	-0-	-0-	-0-	410	3	36	9	N	33					298
*01	487	N	487	-0-	-0-	-0-	459	3	28	9	N	25					323
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-	184	1	12	6	127

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	540	N	422	-0-	-118	-0-	420	2	2	9	N	2					77
*10	640	N	640	-0-	-0-	-0-	528	2	112	9	Y	102	179	1			-0-
*11	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
12	551	N	551	-0-	-0-	-0-	542	2	9	9	Y	8					56
*01	2051	N	2051	-0-	-0-	-0-	2044	2	7	9	Y	6	57	1			5
02	504	N	NO RPT	-0-	-504	-0-					Y	NO RPT					5

C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
FDL OPERATING, LLC 263924
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	#	4144	-0-	-506	-0-	3983	3	161	9	Y	146	77	1			127
10	3270	R	3270	-0-	-0-	-0-	3113	3	157	9	Y	143	147	1			123
11	3810	R	3810	-0-	-0-	-0-	3562	3	248	9	Y	225	348	1			-0-
12	6104	R	6104	-0-	-0-	-0-	5931	3	173	9	Y	157	5	1			152
*01	4828	R	4828	-0-	-0-	-0-	4579	3	249	9	Y	226	123	1			255
*02	3675	R	3675	-0-	-0-	-0-	3421	3	254	9	Y	231	211	1			275

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

09	1599	R	1599	-0-	-0-	-0-	1422	3	177	9	Y	161	85	1			416
10	974	R	974	-0-	-0-	-0-	829	3	145	9	Y	132	136	1			412
11	1650	#	932	-0-	-718	-0-	710	3	222	9	Y	202	454	1			160
12	1705	#	720	-0-	-985	-0-	586	3	134	9	Y	122	8	1			274
*01	1643	#	889	-0-	-754	-0-	638	3	251	9	Y	228	182	1			320
*02	1484	#	1478	-0-	-6	-0-	1287	3	191	9	Y	174	228	1			266

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

09	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					101
10	1612	N	1603	-0-	-9	-0-	1603	3			N	-0-					101
11	1590	N	1458	-0-	-132	-0-	1458	3			N	-0-					101
12	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					101
01	1805	N	1805	-0-	-0-	-0-	1805	3			N	-0-					101
*02	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					81
10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					81
11	660	N	596	-0-	-64	-0-	596	3			N	-0-					81
12	620	N	592	-0-	-28	-0-	592	3			N	-0-					81
01	589	N	567	-0-	-22	-0-	567	3			N	-0-					81
02	560	N	550	-0-	-10	-0-	550	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

09	3690	X	65	-0-	-3625	-0-	61	3	4	9	N	4	4	8			89
10	280	X	280	-0-	-0-	-0-	280	3			N	-0-					89
11	169	X	169	-0-	-0-	-0-	169	3			N	-0-					89
12	571	X	571	-0-	-0-	-0-	571	3			N	-0-					89
01	554	X	554	-0-	-0-	-0-	554	3			N	-0-					89
*02	341	X	341	-0-	-0-	-0-	341	3			N	-0-					89

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
BUSTAMANTE OIL COMPANY 112685
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

BLOODWORTH, N. (CANYON 5650) //CONT.// 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	930	-0-	-0-	-0-	930	2			N	-0-					165
10	942	N	942	-0-	-0-	-0-	942	2			N	-0-					165
11	855	N	855	-0-	-0-	-0-	855	2			N	-0-					165
12	813	N	813	-0-	-0-	-0-	813	2			N	-0-					165
*01	952	N	952	-0-	-0-	-0-	952	2			N	-0-					165
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
BUSTAMANTE OIL COMPANY 112685
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	12					137
10	136	N	136	-0-	-0-	-0-	99	2	37	9	N	34					171
11	134	N	134	-0-	-0-	-0-	126	2	8	9	N	7					178
*12	110	N	110	-0-	-0-	-0-	109	2	1	9	N	1					179
01	0	N	-0-	-0-	-0-	-0-					N	-0-					179
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	90	-0-	-93	-0-	90	3			Y	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
01	11	N	3	-0-	-8	-0-	3	3			Y	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					99
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					99
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					99
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					99
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF. 10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIBERNIA RESOURCES III, LLC 384006
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF. 14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	5507	-0-	-373	-0-	5342	3	165	9	Y	150	194	1			82
10	6076	X	6028	-0-	-48	-0-	5782	3	246	9	Y	224	95	1			211
11	5880	X	5767	-0-	-113	-0-	5593	3	174	9	Y	158	276	1			93
12	6014	X	5443	-0-	-571	-0-	5244	3	199	9	Y	181	186	1			88
01	6182	X	6182	-0-	-0-	-0-	5958	3	224	9	Y	204	181	1			111
02	5432	X	3835	-0-	-1597	-0-	3722	3	113	9	Y	103	95	1			120

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2540	-0-	-40	-0-	2488	3	52	9	Y	47					100
10	2666	N	2563	-0-	-103	-0-	2465	3	98	9	Y	89					189
11	2520	N	2266	-0-	-254	-0-	2219	3	47	9	Y	43	142	1			90
12	2803	N	2803	-0-	-0-	-0-	2766	3	37	9	Y	34					124
*01	2573	N	2447	-0-	-126	-0-	2389	3	58	9	Y	53	94	1			83
02	2128	N	1770	-0-	-358	-0-	1728	3	42	9	Y	38	93	1	1	8	27

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	543	N	543	-0-	-0-	-0-	517	3	26	9	Y	24					43
10	558	N	494	-0-	-64	-0-	473	3	21	9	Y	19					62
11	540	N	530	-0-	-10	-0-	505	3	25	9	Y	23	47	1			38
12	558	N	-0-	-0-	-558	-0-					Y	86					124
*01	496	N	-0-	-0-	-496	-0-					Y	53	94	1			83
02	476	N	366	-0-	-110	-0-	324	3	42	9	Y	38	93	1			28

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	6906	-0-	-384	-0-	6741	3	165	9	Y	150	177	1			82
10	7560	X	7560	-0-	-0-	-0-	7312	3	248	9	Y	225	95	1			212
11	7140	X	7063	-0-	-77	-0-	6857	3	206	9	Y	187	289	1			110
12	7378	X	7313	-0-	-65	-0-	7133	3	180	9	Y	164	186	1			88
01	7599	X	7599	-0-	-0-	-0-	7375	3	224	9	Y	204	181	1			111
02	6580	X	4431	-0-	-2149	-0-	4318	3	113	9	Y	103	95	1			120

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13299	X	13299	-0-	-0-	-0-	13288	3	11	9	Y	10					123
10	14326	X	14326	-0-	-0-	-0-	14322	3	4	9	Y	4					127
11	13746	X	13746	-0-	-0-	-0-	13743	3	3	9	Y	3					130
12	13968	X	13968	-0-	-0-	-0-	13968	3			Y	-0-					130
*01	14415	X	13809	-0-	-606	-0-	13806	3	3	9	Y	3	3	8			130
02	12936	X	11535	-0-	-1401	-0-	11503	3	32	9	Y	29	10	8			149

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	302	-0-	-28	-0-	290	3	12	9	Y	11					103
10	341	N	306	-0-	-35	-0-	291	3	15	9	Y	14					117
11	330	N	236	-0-	-94	-0-	218	3	18	9	Y	16	93	1			40
12	310	N	306	-0-	-4	-0-	272	3	34	9	Y	31					71
01	339	N	339	-0-	-0-	-0-	313	3	26	9	Y	24					95
*02	294	N	294	-0-	-0-	-0-	279	3	15	9	Y	14					109

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	-0-	-0-	-5160	-0-					Y	-0-					193
10	5332	X	1814	-0-	-3518	-0-	1684	3	130	9	Y	118	181	1			130
11	5160	X	2143	-0-	-3017	-0-	2058	3	85	9	Y	77					207
12	3999	X	2560	-0-	-1439	-0-	2377	3	183	9	Y	166	191	1			182
01	2559	X	2559	-0-	-0-	-0-	2469	3	90	9	Y	82					264
02	1988	X	1723	-0-	-265	-0-	1661	3	62	9	Y	56	192	1			128

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1070	-0-	-10	-0-	1059	3	11	9	Y	10					104
10	1116	N	1108	-0-	-8	-0-	1100	3	8	9	Y	7					111
11	1080	N	1063	-0-	-17	-0-	1045	3	18	9	Y	16	88	1			39
12	1116	N	1061	-0-	-55	-0-	1026	3	35	9	Y	32					71
01	1085	N	756	-0-	-329	-0-	730	3	26	9	Y	24					95
*02	1009	N	1009	-0-	-0-	-0-	994	3	15	9	Y	14					109

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	-0-	-0-	-12	-0-					Y	-0-					1
10	14	N	-0-	-0-	-14	-0-					Y	-0-					1
11	7	N	-0-	-0-	-7	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	700	3	11	9	N	10	183	1			30
10	806	N	598	-0-	-208	-0-	579	3	19	9	N	17					47
11	750	N	621	-0-	-129	-0-	607	3	14	9	N	13					60
12	744	N	665	-0-	-79	-0-	647	3	18	9	N	16					76
01	595	N	595	-0-	-0-	-0-	567	3	28	9	N	25					101
02	588	N	536	-0-	-52	-0-	521	3	15	9	N	14					115

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	6299	-0-	-151	-0-	6285	3	14	9	N	13					157
10	6665	X	6254	-0-	-411	-0-	6218	3	36	9	N	33					190
11	6270	X	5921	-0-	-349	-0-	5881	3	40	9	N	36					226
12	6510	X	5576	-0-	-934	-0-	5547	3	29	9	N	26	187	1			65
01	6510	X	5752	-0-	-758	-0-	5706	3	46	9	N	42					107
02	5880	X	5104	-0-	-776	-0-	5070	3	34	9	N	31					138

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1869	-0-	-171	-0-	1811	3	58	9	Y	53					209
10	2108	N	1515	-0-	-593	-0-	1453	3	62	9	Y	56	187	1			78
11	2010	N	1993	-0-	-17	-0-	1923	3	70	9	Y	64					142
12	2004	N	2004	-0-	-0-	-0-	1925	3	79	9	Y	72					214
01	2007	N	2007	-0-	-0-	-0-	1937	3	70	9	Y	64	159	1			119
*02	1825	N	1825	-0-	-0-	-0-	1758	3	67	9	Y	61					180

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2016	-0-	-114	-0-	1958	3	58	9	N	53					226
10	2139	N	2066	-0-	-73	-0-	2010	3	56	9	N	51	188	1			89
11	2070	N	1882	-0-	-188	-0-	1851	3	31	9	N	28					117
12	2269	N	2269	-0-	-0-	-0-	2152	3	117	9	N	106					223
01	2173	N	2173	-0-	-0-	-0-	2060	3	113	9	N	103	190	1	3	8	133
02	1764	N	1404	-0-	-360	-0-	1368	3	36	9	N	33					166

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1549	-0-	-101	-0-	1536	3	13	9	N	12					64
10	1674	N	1610	-0-	-64	-0-	1582	3	28	9	N	25					89
11	1590	N	1494	-0-	-96	-0-	1482	3	12	9	N	11					100
12	1612	N	1555	-0-	-57	-0-	1542	3	13	9	N	12					112
01	1612	N	1568	-0-	-44	-0-	1542	3	26	9	N	24					136
02	1400	N	1399	-0-	-1	-0-	1384	3	15	9	N	14					150

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
01	651	N	552	-0-	-99	-0-	552	3			N	-0-					-0-
02	616	N	611	-0-	-5	-0-	611	3			N	-0-					-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3382	X	3382	-0-	-0-	-0-	3361	3	21	9	Y	19					64
10	3291	X	3291	-0-	-0-	-0-	3279	3	12	9	Y	11					75
11	3210	X	2813	-0-	-397	-0-	2798	3	15	9	Y	14					89
12	3503	X	2693	-0-	-810	-0-	2683	3	10	9	Y	9					98
01	3131	X	2611	-0-	-520	-0-	2600	3	11	9	Y	10	5	8			103
02	2828	X	1911	-0-	-917	-0-	1901	3	10	9	Y	9	3	8			109

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		97	-0-	97	203	1 48	1 9	48	3	Y	44	44	8			-0-
10	DLQ G-10		58	-0-	58	261	1	1	57	3	Y	-0-					-0-
11	104		103	-0-	-1	260	1 63	1 9	39	3	Y	57	57	8			-0-
12	248		61	-0-	-187	73	1	1	60	3	Y	-0-					-0-
01	128	R	55	-0-	-73	-0-	1	1	54	3	Y	-0-					-0-
02	84	N	46	-0-	-38	-0-	1	1	45	3	Y	-0-					-0-

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	1651	-0-	-479	-0-	38 23	1 9	1590	3	Y	21	13	1			16
10	2046	N	1923	-0-	-123	-0-	37 28	1 9	1858	3	Y	25	28	1			13
11	2130	N	1751	-0-	-379	-0-	36 15	1 9	1700	3	Y	14	13	1			14
12	1855	N	1855	-0-	-0-	-0-	42 17	1 9	1796	3	Y	15	14	1			15
01	1922	N	1904	-0-	-18	-0-	47 14	1 9	1843	3	Y	13	17	1			11
02	1624	N	1243	-0-	-381	-0-	32 14	1 9	1197	3	Y	13	16	1			8

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

09	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
10	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
11	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
12	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
01	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
02	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BO-JOHN (TILLERY) 10388 380 ASSOCIATED ONE WELL CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO WELL #: 1 RRCID -> 284617 COMPL. DATE 11/06/2017 TOTAL DEPTH 4250 PERF. 3632 - 3642

09	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	1208	-0-	1208	1208	1208	3				N	-0-					-0-
01	14B2 EXT	5750	-0-	5750	6958	5750	3				N	-0-					-0-
02	14B2 EXT	4408	-0-	4408	11366	4408	3				N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) //CONT.// 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. //CONT.// 033845
3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	155	N	9	-0-	-146	-0-	9	2			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) //CONT.// 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
10	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
12	1209	N	931	-0-	-278	-0-	931	2			N	-0-					-0-
*01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	24	-0-	-336	-0-	24	2			N	-0-					55
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					55
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					55
*12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					55
*01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					55
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1330	-0-	-380	-0-	1330	2			N	-0-					-0-
10	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
11	1200	N	663	-0-	-537	-0-	663	2			N	-0-					-0-
*12	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
*01	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1562	-0-	-28	-0-	1562	2			N	-0-					-0-
10	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
11	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
*12	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
*01	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	137	-0-	-343	-0-	137	2			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
*12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

09	330	N	305	-0-	-25	-0-	305	2			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					10
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					10
11	90	N	56	-0-	-34	-0-	56	2			N	-0-					10
12	124	N	69	-0-	-55	-0-	69	2			N	-0-					10
*01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					10
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) //CONT.// 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

09	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

09	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS 617042
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF.10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	563	-0-	-37	-0-	5 34	1 9	524	3	N	31					69
*10	620	N	-0-	-0-	-620	-0-					N	1					70
*11	540	N	-0-	-0-	-540	-0-					N	1					71
*12	589	N	-0-	-0-	-589	-0-					N	11					82
*01	527	N	-0-	-0-	-527	-0-					N	1					83
02	504	N	-0-	-0-	-504	-0-					N	2					85

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

09	1025	N	1025	-0-	-0-	-0-	5 52	1 9	968	3	N	47					103
10	986	N	986	-0-	-0-	-0-	5 13	1 9	968	3	N	12					115
11	974	N	974	-0-	-0-	-0-	5 1	1 9	968	3	N	1					116
*12	527	N	-0-	-0-	-527	-0-					N	9					125
*01	527	N	-0-	-0-	-527	-0-					N	27					152
02	476	N	-0-	-0-	-476	-0-					N	15					167

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

*08	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

09	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	15	1	287	3	N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	16	1	721	3	N	-0-					-0-
*02	1069	N	1069	-0-	-0-	-0-	14	1	1055	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

09	1080	N	942	-0-	-138	-0-	15	1	927	3	N	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	16	1	1111	3	N	-0-					-0-
11	1110	N	830	-0-	-280	-0-	15	1	815	3	N	-0-					-0-
12	905	N	905	-0-	-0-	-0-	16	1	889	3	N	-0-					-0-
01	1116	N	830	-0-	-286	-0-	16	1	814	3	N	-0-					-0-
*02	850	N	850	-0-	-0-	-0-	14	1	836	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

09	60	#	47	-0-	-13	-0-	47	2			N	-0-					-0-
10	62	#	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	60	#	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	62	#	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	#	26	-0-	-36	-0-	26	2			N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WILLIAMS -16- WELL #: 3 RRCID -> 285618 COMPL. DATE 12/20/1983 TOTAL DEPTH 6450 PERF. 6048 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	194	R	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*10	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*11	176	R	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*12	248	#	173	-0-	-75	-0-	173	2			N	-0-					-0-
*01	248	#	163	-0-	-85	-0-	163	2			N	-0-					-0-
*02	224	#	128	-0-	-96	-0-	128	2			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

09	14B2	EXT	-0-	-0-	-0-	-0-					N	4					145
10	14B2	EXT	-0-	-0-	-0-	-0-					N	4					149
11	14B2	EXT	-0-	-0-	-0-	-0-					N	4					153
12	14B2	EXT	-0-	-0-	-0-	-0-					N	4					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	2					159
02	14B2	EXT	-0-	-0-	-0-	-0-					N	2					161

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

09	270	#	254	-0-	-16	-0-	231	2	23	9	N	21	6	8			98
10	279	#	238	-0-	-41	-0-	218	2	20	9	N	18	5	8			111
11	270	#	170	-0-	-100	-0-	156	2	14	9	N	13					124
12	279	#	229	-0-	-50	-0-	214	2	15	9	N	14					138
01	279	#	249	-0-	-30	-0-	214	2	35	9	N	32	7	8			163
*02	246	R	246	-0-	-0-	-0-	213	2	33	9	N	30	7	8			186

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

08	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	#	1164	-0-	-276	-0-	1164	3			N	-0-					16
10	1459	R	1459	-0-	-0-	-0-	1459	3			N	-0-					16
11	1429	R	1429	-0-	-0-	-0-	1429	3			N	-0-					16
12	1506	R	1506	-0-	-0-	-0-	1506	3			N	-0-					16
01	1457	#	1328	-0-	-129	-0-	1328	3			N	-0-					16
02	1316	#	NO RPT	-0-	-1316	-0-					N	NO RPT					16

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	388	-0-	-92	-0-	388	3			N	-0-					13
10	496	#	486	-0-	-10	-0-	486	3			N	-0-					13
11	480	#	476	-0-	-4	-0-	476	3			N	-0-					13
12	502	R	502	-0-	-0-	-0-	502	3			N	-0-					13
01	496	#	443	-0-	-53	-0-	443	3			N	-0-					13
02	448	#	NO RPT	-0-	-448	-0-					N	NO RPT					13

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	#	538	-0-	-2	-0-	538	3			N	-0-					60
10	558	#	548	-0-	-10	-0-	548	3			N	-0-					60
11	540	#	526	-0-	-14	-0-	526	3			N	-0-					60
12	558	#	540	-0-	-18	-0-	540	3			N	-0-					60
01	558	#	546	-0-	-12	-0-	546	3			N	-0-					60
02	504	#	NO RPT	-0-	-504	-0-					N	NO RPT					60

IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	313	-0-	-17	-0-	313	2			N	-0-					43
10	372	#	371	-0-	-1	-0-	371	2			N	-0-					43
11	360	#	276	-0-	-84	-0-	276	2			N	-0-					43
12	372	#	315	-0-	-57	-0-	311	2	4	9	N	4					47
01	372	#	260	-0-	-112	-0-	256	2	4	9	N	4					51
02	336	#	304	-0-	-32	-0-	300	2	4	9	N	4					55

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	452	R	452	-0-	-0-	-0-	451	2	1	9	N	1					21
09	450	#	427	-0-	-23	-0-	427	2			N	-0-					21
10	465	#	432	-0-	-33	-0-	426	2	6	9	N	5					26
11	450	#	255	-0-	-195	-0-	255	2			N	-0-					26
12	434	#	231	-0-	-203	-0-	230	2	1	9	N	1					27
01	465	#	329	-0-	-136	-0-	322	2	7	9	N	6					33
02	392	#	284	-0-	-108	-0-	281	2	3	9	N	3					36

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1364	#	1352	-0-	-12	-0-	1350	2	2	9	N	2					74
09	1320	#	1151	-0-	-169	-0-	1151	2			N	-0-					74
10	1364	#	899	-0-	-465	-0-	899	2			N	-0-					74
11	1320	#	1151	-0-	-169	-0-	1151	2			N	-0-					74
12	1333	#	1120	-0-	-213	-0-	1120	2			N	-0-					74
01	1364	#	1187	-0-	-177	-0-	1187	2			N	-0-					74
02	1064	#	1015	-0-	-49	-0-	1002	2	13	9	N	12	28	0			90

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

09	1320	#	1284	-0-	-36	-0-	15 3	1 9	1266	3	N	3					111
10	1364	#	543	-0-	-821	-0-	9	1	534	3	N	-0-					111
11	1339	R	1339	-0-	-0-	-0-	15 1	1 9	1323	3	N	1					112
12	1426	R	1426	-0-	-0-	-0-	16 8	1 9	1402	3	N	7					119
01	1333	#	1191	-0-	-142	-0-	16 9	1 9	1166	3	N	8					127
02	1260	#	1217	-0-	-43	-0-	14 14	1 9	1189	3	N	13					140

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

09	930	#	909	-0-	-21	-0-	15 2	1 9	892	3	N	2					144
10	961	#	959	-0-	-2	-0-	16 1	1 9	942	3	N	1					145
11	960	#	914	-0-	-46	-0-	15 3	1 9	896	3	N	3					148
12	992	#	941	-0-	-51	-0-	16 2	1 9	923	3	N	2					150
01	992	#	915	-0-	-77	-0-	16 3	1 9	896	3	N	3					153
02	868	#	851	-0-	-17	-0-	14 4	1 9	833	3	N	4					157

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

09	DLQ G-10		180	-0-	180	180	180	2			Y	-0-					54
10	DLQ G-10		91	-0-	91	271	91	2			Y	-0-					54
11	DLQ G-10		402	-0-	402	673	402	2			Y	-0-					54
12	881	R	208	-0-	-673	-0-	208	2			Y	-0-					54
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					54
02	364	#	-0-	-0-	-364	-0-					Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

09	1620 X	-0-	-0-	-1620	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
10	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
11	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
12	1085	X	582	-0-	-503	-0-	582	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

09	3660	X	2643	-0-	-1017	-0-	2643	3			N	-0-					-0-
10	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
11	2970	X	-0-	-0-	-2970	-0-					N	-0-					-0-
12	3069	X	2448	-0-	-621	-0-	2448	3			N	-0-					-0-
01	2759	X	2741	-0-	-18	-0-	2741	3			N	-0-					-0-
*02	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

09	213698	X	79387	-0-	-134311	B	-0-	79387	3		N	-0-					-0-
10	87632	X	87632	-0-	-0-		-0-	87632	3		N	-0-					-0-
11	84300	X	84095	-0-	-205		-0-	84095	3		N	-0-					-0-
12	87110	X	86118	-0-	-992		-0-	86118	3		N	-0-					-0-
01	86614	X	85998	-0-	-616		-0-	85998	3		N	-0-					-0-
02	78232	X	77303	-0-	-929		-0-	77303	3		N	-0-					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

09	42854	X	42854	-0-	-0-	B	-0-	42854	3		N	-0-					-0-
10	44759	X	44759	-0-	-0-		-0-	44759	3		N	-0-					-0-
11	42790	X	42790	-0-	-0-		-0-	42790	3		N	-0-					-0-
12	42811	X	41723	-0-	-1088		-0-	41723	3		N	-0-					-0-
01	43648	X	43367	-0-	-281		-0-	43367	3		N	-0-					-0-
02	39424	X	37308	-0-	-2116		-0-	37308	3		N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

09	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
11	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
12	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
*01	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 09/11/2018

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

09	38010	X	14313	-0-	-23697	B	-0-	14304	3	9	9	N	8	8	8			-0-
10	39649	X	-0-	-0-	-39649		-0-					N	-0-					-0-
11	38370	X	-0-	-0-	-38370		-0-					N	-0-					-0-
12	39649	X	-0-	-0-	-39649		-0-					N	-0-					-0-
01	39370	X	-0-	-0-	-39370		-0-					N	-0-					-0-
02	13356	X	-0-	-0-	-13356		-0-					N	-0-					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

09	14B2 EXT		4532	-0-	4532	B	27997	4528	3	4	9	N	4	4	8			-0-
10	32474	X	4477	-0-	-27997		-0-	4476	3	1	9	N	1	1	8			-0-
11	11640	X	4132	-0-	-7508		-0-	4131	3	1	9	N	1	1	8			-0-
12	6510	X	4143	-0-	-2367		-0-	4141	3	2	9	N	2	2	8			-0-
01	5301	X	2313	-0-	-2988		-0-	2313	3			N	-0-					-0-
02	4228	X	352	-0-	-3876		-0-	352	3			N	-0-					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

09	2421	N	2421	-0-	-0-	B	-0-	774	1	1647	3	N	-0-					-0-
10	2045	N	2045	-0-	-0-		-0-	463	1	1582	3	N	-0-					-0-
11	2059	N	2059	-0-	-0-		-0-	572	1	1487	3	N	-0-					-0-
12	2108	N	1665	-0-	-443		-0-	182	1	1483	3	N	-0-					-0-
01	1587	N	1587	-0-	-0-		-0-	98	1	1489	3	N	-0-					-0-
02	1904	N	1604	-0-	-300		-0-	139	1	1465	3	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544

TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

09	T. A.		-0-	-0-	-0- B	-0-					N	4	4	8			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

09	6900	X	6061	-0-	-839 B	-0-	6061	2			N	-0-					-0-
10	7130	X	6215	-0-	-915	-0-	6215	2			N	-0-					-0-
11	6900	X	5660	-0-	-1240	-0-	5660	2			N	-0-					-0-
12	6752	X	6752	-0-	-0-	-0-	6752	2			N	-0-					-0-
01	6381	X	6381	-0-	-0-	-0-	6381	2			N	-0-					-0-
02	5656	X	5648	-0-	-8	-0-	5648	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

09	42780	X	39059	-0-	-3721 B	-0-	39059	2			N	-0-					-0-
10	44206	X	36053	-0-	-8153	-0-	36053	2			N	-0-					-0-
11	42780	X	40756	-0-	-2024	-0-	40756	2			N	-0-					-0-
12	43927	X	42319	-0-	-1608	-0-	42319	2			N	-0-					-0-
01	42160	X	41719	-0-	-441	-0-	41719	2			N	-0-					-0-
*02	40069	X	40069	-0-	-0-	-0-	40069	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

09	24810	X	23506	-0-	-1304 B	-0-	23497	2	9	9	N	8	8	8			-0-
10	26040	X	25627	-0-	-413	-0-	25627	2			N	-0-					-0-
11	24810	X	24356	-0-	-454	-0-	24356	2			N	-0-					-0-
12	25513	X	25295	-0-	-218	-0-	25295	2			N	-0-					-0-
01	25637	X	24867	-0-	-770	-0-	24867	2			N	-0-					-0-
02	23156	X	21666	-0-	-1490	-0-	21666	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

09	4876	X	4876	-0-	-0- B	-0-	4876	2			N	-0-					-0-
10	5102	X	5102	-0-	-0-	-0-	5102	2			N	-0-					-0-
11	4680	X	4679	-0-	-1	-0-	4679	2			N	-0-					-0-
12	4836	X	4793	-0-	-43	-0-	4793	2			N	-0-					-0-
01	4836	X	4719	-0-	-117	-0-	4719	2			N	-0-					-0-
*02	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

09	4945	X	4945	-0-	-0- B	-0-	4945	2			N	-0-					-0-
10	5524	X	5524	-0-	-0-	-0-	5524	2			N	-0-					-0-
11	4710	X	3780	-0-	-930	-0-	3780	2			N	-0-					-0-
12	5115	X	4388	-0-	-727	-0-	4388	2			N	-0-					-0-
01	5208	X	3522	-0-	-1686	-0-	3522	2			N	-0-					-0-
02	4704	X	4208	-0-	-496	-0-	4208	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21480	X	21242	-0-	-238 B	-0-	21242	2			N	-0-					-0-
10	22196	X	21790	-0-	-406	-0-	21790	2			N	-0-					-0-
11	21480	X	20807	-0-	-673	-0-	20807	2			N	-0-					-0-
12	22196	X	21878	-0-	-318	-0-	21878	2			N	-0-					-0-
01	22165	X	21685	-0-	-480	-0-	21685	2			N	-0-					-0-
02	19824	X	19050	-0-	-774	-0-	19050	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21570	X	18365	-0-	-3205 B	-0-	18365	2			N	-0-					-0-
10	22661	X	20768	-0-	-1893	-0-	20768	2			N	-0-					-0-
11	21570	X	19250	-0-	-2320	-0-	19250	2			N	-0-					-0-
12	21669	X	19697	-0-	-1972	-0-	19697	2			N	-0-					-0-
01	21669	X	19796	-0-	-1873	-0-	19796	2			N	-0-					-0-
02	18760	X	17971	-0-	-789	-0-	17971	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2568	X	2568	-0-	-0- B	-0-	2568	2			N	-0-					-0-
10	2635	X	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
11	2550	X	2425	-0-	-125	-0-	2425	2			N	-0-					-0-
12	2635	X	2426	-0-	-209	-0-	2426	2			N	-0-					-0-
01	2635	X	2426	-0-	-209	-0-	2426	2			N	-0-					-0-
02	2268	N	2166	-0-	-102	-0-	2166	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12240	X	11584	-0-	-656 B	-0-	11584	2			N	-0-					-0-
10	12648	X	12310	-0-	-338	-0-	12310	2			N	-0-					-0-
11	12420	X	12420	-0-	-0-	-0-	12420	2			N	-0-					-0-
12	13107	X	13107	-0-	-0-	-0-	13107	2			N	-0-					-0-
01	13167	X	13167	-0-	-0-	-0-	13167	2			N	-0-					-0-
02	11592	X	10873	-0-	-719	-0-	10873	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7891	N	7891	-0-	-0- B	-0-	7891	2			N	-0-					-0-
09	7767	X	7767	-0-	-0- B	-0-	7767	2			N	-0-					-0-
10	7968	X	7968	-0-	-0-	-0-	7968	2			N	-0-					-0-
11	7500	X	7389	-0-	-111	-0-	7389	2			N	-0-					-0-
12	7750	X	7607	-0-	-143	-0-	7607	2			N	-0-					-0-
01	7750	X	7640	-0-	-110	-0-	7640	2			N	-0-					-0-
02	7000	X	6963	-0-	-37	-0-	6963	2			N	-0-					-0-

RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15450	X	14010	-0-	-1440 B	-0-	14010	3			N	-0-					-0-
10	15965	X	14811	-0-	-1154	-0-	14811	3			N	-0-					-0-
11	15450	X	14245	-0-	-1205	-0-	14245	3			N	-0-					-0-
12	15624	X	14819	-0-	-805	-0-	14819	3			N	-0-					-0-
01	16208	X	16208	-0-	-0-	-0-	16208	3			N	-0-					-0-
02	13384	X	NO RPT	-0-	-13384	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1610	X	1610	-0-	-0- B	-0-	1610	2			N	-0-					6
10	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					6
11	2400	X	1718	-0-	-682	-0-	1718	2			N	-0-					6
12	2480	X	1217	-0-	-1263	-0-	1217	2			N	-0-					6
01	2511	N	921	-0-	-1590	-0-	921	2			N	-0-					6
*02	2322	N	2322	-0-	-0-	-0-	2292	2	30	9	N	27	27	8			6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21480	X	-0-	-0-	-21480 B	-0-					N	-0-					-0-
10	22196	X	-0-	-0-	-22196	-0-					N	-0-					-0-
11	21480	X	-0-	-0-	-21480	-0-					N	-0-					-0-
12	22196	X	-0-	-0-	-22196	-0-					N	-0-					-0-
01	22196	X	20257	-0-	-1939	-0-	20257	3			N	-0-					-0-
*02	17888	X	17888	-0-	-0-	-0-	17888	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31225	X	31225	-0-	-0- B	-0-	31225	3			N	-0-					-0-
10	17639	X	-0-	-0-	-17639	-0-					N	-0-					-0-
11	17070	X	-0-	-0-	-17070	-0-					N	-0-					-0-
12	17639	X	11182	-0-	-6457	-0-	11182	3			N	-0-					-0-
01	42938	X	42938	-0-	-0-	-0-	42938	3			N	-0-					-0-
*02	41444	X	41444	-0-	-0-	-0-	41444	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54090	X	49849	-0-	-4241 B	-0-	49849	3			N	-0-					-0-
10	55893	X	-0-	-0-	-55893	-0-					N	-0-					-0-
11	54090	X	-0-	-0-	-54090	-0-					N	-0-					-0-
12	60184	X	60184	-0-	-0-	-0-	60184	3			N	-0-					-0-
01	61334	X	61334	-0-	-0-	-0-	61334	3			N	-0-					-0-
*02	52986	X	52986	-0-	-0-	-0-	52986	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49350	X	44448	-0-	-4902 B	-0-	44448	3			N	-0-					-0-
10	50995	X	-0-	-0-	-50995	-0-					N	-0-					-0-
11	49350	X	-0-	-0-	-49350	-0-					N	-0-					-0-
12	50871	X	33510	-0-	-17361	-0-	33510	3			N	-0-					-0-
01	50778	X	37570	-0-	-13208	-0-	37570	3			N	-0-					-0-
02	41496	X	36161	-0-	-5335	-0-	36161	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46740	X	45264	-0-	-1476 B	-0-	45264	3			N	-0-					-0-
10	48298	X	-0-	-0-	-48298	-0-					N	-0-					-0-
11	46740	X	-0-	-0-	-46740	-0-					N	-0-					-0-
12	53996	X	53996	-0-	-0-	-0-	53996	3			N	-0-					-0-
01	53996	X	53996	-0-	-0-	-0-	53996	3			N	-0-					-0-
*02	47045	X	47045	-0-	-0-	-0-	47045	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	1832	-0-	-598 B	-0-	1832	3			N	-0-					-0-
10	2511	X	-0-	-0-	-2511	-0-					N	-0-					-0-
11	2430	X	-0-	-0-	-2430	-0-					N	-0-					-0-
12	4092	X	4092	-0-	-0-	-0-	4092	3			N	-0-					-0-
01	3969	X	3969	-0-	-0-	-0-	3969	3			N	-0-					-0-
02	1708	X	1343	-0-	-365	-0-	1343	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3553	-0-	-467 B	-0-	3553	3			N	-0-					-0-
10	4154	X	-0-	-0-	-4154	-0-					N	-0-					-0-
11	4020	X	-0-	-0-	-4020	-0-					N	-0-					-0-
12	4190	X	4190	-0-	-0-	-0-	4190	3			N	-0-					-0-
01	4240	X	4240	-0-	-0-	-0-	4240	3			N	-0-					-0-
*02	3756	X	3756	-0-	-0-	-0-	3756	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	465	N	158	-0-	-307	-0-	158	3			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

09	4860	X	4749	-0-	-111	B	-0-	4749	3			N	-0-					-0-
10	5022	X	-0-	-0-	-5022		-0-					N	-0-					-0-
11	4860	X	-0-	-0-	-4860		-0-					N	-0-					-0-
12	5296	X	5296	-0-	-0-		-0-	5296	3			N	-0-					-0-
01	5866	X	5866	-0-	-0-		-0-	5866	3			N	-0-					-0-
*02	6759	X	6759	-0-	-0-		-0-	6759	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

09	64230	X	55370	-0-	-8860	B	-0-	55370	3			N	-0-					-0-
10	66371	X	-0-	-0-	-66371		-0-					N	-0-					-0-
11	64230	X	-0-	-0-	-64230		-0-					N	-0-					-0-
12	64480	X	36999	-0-	-27481		-0-	36999	3			N	-0-					-0-
01	59427	X	43505	-0-	-15922		-0-	43505	3			N	-0-					-0-
*02	52076	X	52076	-0-	-0-		-0-	52076	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

09	18913	X	18913	-0-	-0-	B	-0-	18913	3			N	-0-					-0-
10	19344	X	-0-	-0-	-19344		-0-					N	-0-					-0-
11	18720	X	-0-	-0-	-18720		-0-					N	-0-					-0-
*12	19344	X	19276	-0-	-68		-0-	19276	3			N	-0-					-0-
01	19344	X	19077	-0-	-267		-0-	19077	3			N	-0-					-0-
02	17472	X	17128	-0-	-344		-0-	17128	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

09	33136	X	33136	-0-	-0-	B	-0-	33136	3			N	-0-					-0-
10	32767	X	-0-	-0-	-32767		-0-					N	-0-					-0-
11	31710	X	-0-	-0-	-31710		-0-					N	-0-					-0-
12	32767	X	30291	-0-	-2476		-0-	30291	3			N	-0-					-0-
01	32767	X	30070	-0-	-2697		-0-	30070	3			N	-0-					-0-
02	29596	X	26541	-0-	-3055		-0-	26541	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4226	X	4226	-0-	-0-	B	-0-	4226	3			N	-0-					-0-
10	3069	X	-0-	-0-	-3069		-0-					N	-0-					-0-
11	2970	X	-0-	-0-	-2970		-0-					N	-0-					-0-
12	5712	X	5712	-0-	-0-		-0-	5712	3			N	-0-					-0-
01	5790	X	5790	-0-	-0-		-0-	5790	3			N	-0-					-0-
*02	4971	X	4971	-0-	-0-		-0-	4971	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9090	X	9090	-0-	-0-	B	-0-	9090	3			N	-0-					-0-
10	10819	X	-0-	-0-	-10819		-0-					N	-0-					-0-
11	10470	X	-0-	-0-	-10470		-0-					N	-0-					-0-
12	10819	X	8121	-0-	-2698		-0-	8121	3			N	-0-					-0-
01	9393	X	5308	-0-	-4085		-0-	5308	3			N	-0-					-0-
02	8484	X	6944	-0-	-1540		-0-	6944	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19860	X	18252	-0-	-1608	B	-0-	18252	3			N	-0-					-0-
10	22041	X	-0-	-0-	-22041		-0-					N	-0-					-0-
11	19860	X	-0-	-0-	-19860		-0-					N	-0-					-0-
12	19716	X	18690	-0-	-1026		-0-	18690	3			N	-0-					-0-
01	19096	X	18872	-0-	-224		-0-	18872	3			N	-0-					-0-
*02	17417	X	17417	-0-	-0-		-0-	17417	3			N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42750	X	40483	-0-	-2267	B	-0-	40483	3			N	-0-					-0-
10	45260	X	-0-	-0-	-45260		-0-					N	-0-					-0-
11	43800	X	-0-	-0-	-43800		-0-					N	-0-					-0-
12	45260	X	38781	-0-	-6479		-0-	38781	3			N	-0-					-0-
01	44167	X	44167	-0-	-0-		-0-	44167	3			N	-0-					-0-
*02	39557	X	39557	-0-	-0-		-0-	39557	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26370	X	22080	-0-	-4290	B	-0-	22080	3			N	-0-					-0-
10	27249	X	-0-	-0-	-27249		-0-					N	-0-					-0-
11	26370	X	-0-	-0-	-26370		-0-					N	-0-					-0-
12	26898	X	26898	-0-	-0-		-0-	26898	3			N	-0-					-0-
01	25351	X	25351	-0-	-0-		-0-	25351	3			N	-0-					-0-
*02	22523	X	22523	-0-	-0-		-0-	22523	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17791	X	17791	-0-	-0-	B	-0-	17791	3			N	-0-					-0-
10	19561	X	-0-	-0-	-19561		-0-					N	-0-					-0-
11	18930	X	-0-	-0-	-18930		-0-					N	-0-					-0-
12	20526	X	20526	-0-	-0-		-0-	20526	3			N	-0-					-0-
01	19937	X	19937	-0-	-0-		-0-	19937	3			N	-0-					-0-
*02	18069	X	18069	-0-	-0-		-0-	18069	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	6620	-0-	-160	B	-0-	6620	3			N	-0-					-0-
10	7719	X	-0-	-0-	-7719		-0-					N	-0-					-0-
11	7470	X	-0-	-0-	-7470		-0-					N	-0-					-0-
12	7719	X	6748	-0-	-971		-0-	6748	3			N	-0-					-0-
01	7440	X	6888	-0-	-552		-0-	6888	3			N	-0-					-0-
02	6188	X	5976	-0-	-212		-0-	5976	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20910	X	19177	-0-	-1733 B	-0-	19177	3			N	-0-					-0-
10	22754	X	-0-	-0-	-22754	-0-					N	-0-					-0-
11	22020	X	-0-	-0-	-22020	-0-					N	-0-					-0-
12	22754	X	20180	-0-	-2574	-0-	20180	3			N	-0-					-0-
01	21173	X	20774	-0-	-399	-0-	20774	3			N	-0-					-0-
*02	22773	X	22773	-0-	-0-	-0-	22773	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

09	14580	X	11910	-0-	-2670 B	-0-	11910	3			N	-0-					-0-
10	15066	X	-0-	-0-	-15066	-0-					N	-0-					-0-
11	14580	X	-0-	-0-	-14580	-0-					N	-0-					-0-
12	14477	X	13397	-0-	-1080	-0-	13397	3			N	-0-					-0-
01	14074	X	13146	-0-	-928	-0-	13146	3			N	-0-					-0-
*02	11934	X	11934	-0-	-0-	-0-	11934	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

09	11790	X	9467	-0-	-2323 B	-0-	9467	3			N	-0-					-0-
10	14694	X	-0-	-0-	-14694	-0-					N	-0-					-0-
11	14220	X	-0-	-0-	-14220	-0-					N	-0-					-0-
12	14694	X	9362	-0-	-5332	-0-	9362	3			N	-0-					-0-
01	11129	X	7838	-0-	-3291	-0-	7838	3			N	-0-					-0-
*02	15396	X	15396	-0-	-0-	-0-	15396	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

09	28500	X	26285	-0-	-2215 B	-0-	26285	3			N	-0-					-0-
10	29822	X	-0-	-0-	-29822	-0-					N	-0-					-0-
11	30870	X	-0-	-0-	-30870	-0-					N	-0-					-0-
12	31899	X	29648	-0-	-2251	-0-	29648	3			N	-0-					-0-
01	31899	X	30303	-0-	-1596	-0-	30303	3			N	-0-					-0-
*02	24867	X	24867	-0-	-0-	-0-	24867	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

09	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

09	10313	X	10313	-0-	-0-	-0-	10313	2			N	-0-					-0-
10	10199	X	9949	-0-	-250	-0-	9949	2			N	-0-					-0-
11	9870	X	7985	-0-	-1885	-0-	7985	2			N	-0-					-0-
12	10199	X	9941	-0-	-258	-0-	9941	2			N	-0-					-0-
01	10199	X	9492	-0-	-707	-0-	9492	2			N	-0-					-0-
02	9212	X	8134	-0-	-1078	-0-	8134	2			N	-0-					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-					-0-
10	1829	X	-0-	-0-	-1829	-0-					N	-0-					-0-
11	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
*12	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
*01	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
02	1652	X	NO RPT	-0-	-1652	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147	-0-					N	13	13	8			-0-
11	1110	N	-0-	-0-	-1110	-0-					N	7	7	8			-0-
12	1147	N	586	-0-	-561	-0-	554	3	32	9	N	29	29	8			-0-
*01	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
*02	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4547	X	4547	-0-	-0-	-0-	1454	1	3093	3	N	-0-					-0-
10	4052	X	4052	-0-	-0-	-0-	917	1	3135	3	N	-0-					-0-
11	4112	X	4112	-0-	-0-	-0-	1143	1	2969	3	N	-0-					-0-
12	3720	X	3423	-0-	-297	-0-	374	1	3049	3	N	-0-					-0-
01	3720	X	3246	-0-	-474	-0-	200	1	3046	3	N	-0-					-0-
02	3360	X	2987	-0-	-373	-0-	259	1	2728	3	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
10	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
11	1561	X	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
12	1192	X	1192	-0-	-0-	-0-	1167	2	25	9	N	23	23	8			-0-
01	1085	X	985	-0-	-100	-0-	985	2			N	-0-					-0-
*02	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	151	-0-	-149	-0-	151	2			N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*02	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10740	X	10216	-0-	-524	-0-	10216	3			N	-0-					-0-
10	11098	X	-0-	-0-	-11098	-0-					N	-0-					-0-
11	10710	X	-0-	-0-	-10710	-0-					N	-0-					-0-
12	10912	X	9911	-0-	-1001	-0-	9911	3			N	-0-					-0-
01	10633	X	10411	-0-	-222	-0-	10411	3			N	-0-					-0-
02	9548	X	9398	-0-	-150	-0-	9398	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1277	-0-	-223	-0-	1277	3			N	-0-					-0-
10	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
12	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
01	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
*02	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3060	X	3060	-0-	-0-	-0-	3060	3			N	-0-			-0-
10	3069	X	-0-	-0-	-3069	-0-					N	-0-			-0-
11	2970	X	-0-	-0-	-2970	-0-					N	-0-			-0-
12	4735	X	4735	-0-	-0-	-0-	4735	3			N	-0-			-0-
01	3879	X	3879	-0-	-0-	-0-	3879	3			N	-0-			-0-
*02	4079	X	4079	-0-	-0-	-0-	4079	3			N	-0-			-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

09	3090	X	2726	-0-	-364	-0-	2726	3			N	-0-			-0-
10	3193	X	-0-	-0-	-3193	-0-					N	-0-			-0-
11	3030	X	-0-	-0-	-3030	-0-					N	-0-			-0-
12	2976	X	2883	-0-	-93	-0-	2883	3			N	-0-			-0-
01	2976	X	2962	-0-	-14	-0-	2962	3			N	-0-			-0-
*02	2609	X	2609	-0-	-0-	-0-	2609	3			N	-0-			-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

09	6750	X	4771	-0-	-1979	-0-	13	1	4758	3	N	-0-			-0-
10	6975	X	13	-0-	-6962	-0-	13	1			N	-0-			-0-
11	5160	X	13	-0-	-5147	-0-	13	1			N	-0-			-0-
12	5208	X	4281	-0-	-927	-0-	13	1	4268	3	N	-0-			-0-
01	4991	X	3988	-0-	-1003	-0-	13	1	3975	3	N	-0-			-0-
02	4452	X	3702	-0-	-750	-0-	12	1	3690	3	N	-0-			-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

09	7650	X	4177	-0-	-3473	-0-	4177	3			N	-0-			-0-
10	7905	X	-0-	-0-	-7905	-0-					N	-0-			-0-
11	5940	X	-0-	-0-	-5940	-0-					N	-0-			-0-
12	6138	X	5811	-0-	-327	-0-	5811	3			N	-0-			-0-
01	5518	X	5023	-0-	-495	-0-	5023	3			N	-0-			-0-
02	3892	X	3690	-0-	-202	-0-	3690	3			N	-0-			-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

09	7830	X	6021	-0-	-1809	-0-	6021	3			N	-0-			-0-
10	8091	X	-0-	-0-	-8091	-0-					N	-0-			-0-
11	7020	X	-0-	-0-	-7020	-0-					N	-0-			-0-
12	7192	X	6861	-0-	-331	-0-	6861	3			N	-0-			-0-
01	7161	X	6886	-0-	-275	-0-	6886	3			N	-0-			-0-
*02	6101	X	6101	-0-	-0-	-0-	6101	3			N	-0-			-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

09	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-			-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-			-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-			-0-
12	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-			-0-
01	2307	N	2307	-0-	-0-	-0-	2307	3			N	-0-			-0-
*02	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-			-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

09	540	N	-0-	-0-	-540	-0-					N	-0-			-0-
10	558	N	-0-	-0-	-558	-0-					N	-0-			-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-			-0-
*12	387	N	387	-0-	-0-	-0-	387	3			N	-0-			-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-			-0-
*02	254	N	254	-0-	-0-	-0-	254	3			N	-0-			-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	N	2506	-0-	-314	-0-	2506	3			N	-0-					-0-
10	2728	N	-0-	-0-	-2728	-0-					N	-0-					-0-
11	2610	N	-0-	-0-	-2610	-0-					N	-0-					-0-
12	2604	N	2477	-0-	-127	-0-	2477	3			N	-0-					-0-
01	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					-0-
*02	2300	N	2300	-0-	-0-	-0-	2300	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
12	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
01	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
*02	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13783	X	13783	-0-	-0-	-0-	13783	3			N	-0-					-0-
10	11873	X	-0-	-0-	-11873	-0-					N	-0-					-0-
11	11490	X	-0-	-0-	-11490	-0-					N	-0-					-0-
12	13906	X	13906	-0-	-0-	-0-	13906	3			N	-0-					-0-
01	13814	X	13814	-0-	-0-	-0-	13814	3			N	-0-					-0-
*02	11551	X	11551	-0-	-0-	-0-	11551	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2892	X	2892	-0-	-0-	-0-	2892	3			N	-0-					-0-
10	3007	N	-0-	-0-	-3007	-0-					N	-0-					-0-
11	2760	N	-0-	-0-	-2760	-0-					N	-0-					-0-
12	2985	N	2985	-0-	-0-	-0-	2985	3			N	-0-					-0-
01	2969	N	2969	-0-	-0-	-0-	2969	3			N	-0-					-0-
*02	2691	N	2691	-0-	-0-	-0-	2691	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	3858	-0-	-972	-0-	3858	3			N	-0-					-0-
10	4991	X	-0-	-0-	-4991	-0-					N	-0-					-0-
11	4290	X	-0-	-0-	-4290	-0-					N	-0-					-0-
12	4309	X	3230	-0-	-1079	-0-	3230	3			N	-0-					-0-
01	3999	X	2839	-0-	-1160	-0-	2839	3			N	-0-					-0-
02	3612	X	3416	-0-	-196	-0-	3416	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17670	X	13604	-0-	-4066	-0-	13604	3			N	-0-					-0-
10	18259	X	-0-	-0-	-18259	-0-					N	-0-					-0-
11	17670	X	-0-	-0-	-17670	-0-					N	-0-					-0-
12	14725	X	13397	-0-	-1328	-0-	13397	3			N	-0-					-0-
01	14725	X	12842	-0-	-1883	-0-	12842	3			N	-0-					-0-
02	12684	X	11543	-0-	-1141	-0-	11543	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4645	-0-	-365	-0-	4645	3			N	-0-					-0-
10	5177	X	-0-	-0-	-5177	-0-					N	-0-					-0-
11	5010	X	-0-	-0-	-5010	-0-					N	-0-					-0-
12	5177	X	3111	-0-	-2066	-0-	3111	3			N	-0-					-0-
01	5177	X	3410	-0-	-1767	-0-	3410	3			N	-0-					-0-
02	4340	X	2928	-0-	-1412	-0-	2928	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10364	X	10364	-0-	-0-	-0-	10364	3			N	-0-					-0-
10	8897	X	-0-	-0-	-8897	-0-					N	-0-					-0-
11	8610	X	-0-	-0-	-8610	-0-					N	-0-					-0-
12	9187	X	9187	-0-	-0-	-0-	9187	3			N	-0-					-0-
01	9157	X	9157	-0-	-0-	-0-	9157	3			N	-0-					-0-
02	8036	X	7752	-0-	-284	-0-	7752	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12360	X	6597	-0-	-5763	-0-	6597	3			N	-0-					-0-
10	12772	X	-0-	-0-	-12772	-0-					N	-0-					-0-
11	12360	X	-0-	-0-	-12360	-0-					N	-0-					-0-
12	12772	X	12420	-0-	-352	-0-	12420	3			N	-0-					-0-
01	12586	X	12476	-0-	-110	-0-	12476	3			N	-0-					-0-
*02	6222	X	6222	-0-	-0-	-0-	6222	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	5193	-0-	-1407	-0-	5193	3			N	-0-					-0-
10	6820	X	-0-	-0-	-6820	-0-					N	-0-					-0-
11	5910	X	-0-	-0-	-5910	-0-					N	-0-					-0-
12	5766	X	4720	-0-	-1046	-0-	4720	3			N	-0-					-0-
01	5735	X	4654	-0-	-1081	-0-	4654	3			N	-0-					-0-
02	4844	X	4539	-0-	-305	-0-	4539	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14640	X	12373	-0-	-2267	-0-	12373	3			N	-0-					-0-
10	15128	X	-0-	-0-	-15128	-0-					N	-0-					-0-
11	13380	X	-0-	-0-	-13380	-0-					N	-0-					-0-
12	13392	X	11945	-0-	-1447	-0-	11945	3			N	-0-					-0-
01	13020	X	11394	-0-	-1626	-0-	11394	3			N	-0-					-0-
02	11536	X	9559	-0-	-1977	-0-	9559	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2626	N	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
10	2728	N	-0-	-0-	-2728	-0-					N	-0-					-0-
11	2430	N	-0-	-0-	-2430	-0-					N	-0-					-0-
12	2728	N	2143	-0-	-585	-0-	2143	3			N	-0-					-0-
01	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
*02	2043	N	2043	-0-	-0-	-0-	2043	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8492	X	8492	-0-	-0-	-0-	8492	3			N	-0-					-0-
10	7657	X	-0-	-0-	-7657	-0-					N	-0-					-0-
11	8580	X	-0-	-0-	-8580	-0-					N	-0-					-0-
12	8866	X	6148	-0-	-2718	-0-	6148	3			N	-0-					-0-
01	8866	X	5533	-0-	-3333	-0-	5533	3			N	-0-					-0-
02	7924	X	5901	-0-	-2023	-0-	5901	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

09	2315	N	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-
10	2232	N	-0-	-0-	-2232	-0-					N	-0-					-0-
11	2190	N	-0-	-0-	-2190	-0-					N	-0-					-0-
12	2387	N	2279	-0-	-108	-0-	2279	3			N	-0-					-0-
01	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					-0-
*02	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		2538	-0-	2538	2538	2538	3			N	-0-					-0-
01	14B2 EXT		4298	-0-	4298	6836	4298	3			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	6836					N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

09	29610	X	24737	-0-	-4873	-0-	24737	3			N	-0-					-0-
10	30597	X	-0-	-0-	-30597	-0-					N	-0-					-0-
11	29610	X	-0-	-0-	-29610	-0-					N	-0-					-0-
12	32327	X	32327	-0-	-0-	-0-	32327	3			N	-0-					-0-
01	30557	X	30557	-0-	-0-	-0-	30557	3			N	-0-					-0-
*02	26804	X	26804	-0-	-0-	-0-	26804	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

09	7050	X	6154	-0-	-896	-0-	6154	3			N	-0-					-0-
10	7285	X	-0-	-0-	-7285	-0-					N	-0-					-0-
11	7050	X	-0-	-0-	-7050	-0-					N	-0-					-0-
12	7223	X	6235	-0-	-988	-0-	6235	3			N	-0-					-0-
01	6696	X	6282	-0-	-414	-0-	6282	3			N	-0-					-0-
02	5740	X	5287	-0-	-453	-0-	5287	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

09	3750	X	3156	-0-	-594	-0-	3156	3			N	-0-					-0-
10	3875	X	-0-	-0-	-3875	-0-					N	-0-					-0-
11	3360	X	-0-	-0-	-3360	-0-					N	-0-					-0-
12	3255	X	3064	-0-	-191	-0-	3064	3			N	-0-					-0-
01	3255	X	3013	-0-	-242	-0-	3013	3			N	-0-					-0-
02	2940	X	2731	-0-	-209	-0-	2731	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

09	7020	X	5138	-0-	-1882	-0-	5138	3			N	-0-					-0-
10	7254	X	-0-	-0-	-7254	-0-					N	-0-					-0-
11	7020	X	-0-	-0-	-7020	-0-					N	-0-					-0-
12	6076	X	5091	-0-	-985	-0-	5091	3			N	-0-					-0-
01	5301	X	4844	-0-	-457	-0-	4844	3			N	-0-					-0-
*02	4830	X	4830	-0-	-0-	-0-	4830	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18901	X	18901	-0-	-0-	-0-	18901	3			N	-0-					-0-
10	8959	X	-0-	-0-	-8959	-0-					N	-0-					-0-
11	8670	X	-0-	-0-	-8670	-0-					N	-0-					-0-
12	25486	X	25486	-0-	-0-	-0-	25486	3			N	-0-					-0-
01	20537	X	20537	-0-	-0-	-0-	20537	3			N	-0-					-0-
*02	13607	X	13607	-0-	-0-	-0-	13607	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
01	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
*02	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
10	558	N	318	-0-	-240	-0-	318	3			Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
12	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					-0-
*01	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
*02	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	315	-0-	-165	-0-	315	3			N	-0-					-0-
10	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	664	-0-	-866	-0-	664	3			N	-0-					-0-
10	1054	N	908	-0-	-146	-0-	908	3			N	-0-					-0-
11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
12	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*01	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
*02	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	6	-0-	-594	-0-	6	3			N	-0-					-0-
10	620	N	202	-0-	-418	-0-	202	3			N	-0-					-0-
11	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
12	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
*01	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
*02	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

09	1230	N	246	-0-	-984	-0-	246	3			N	-0-					2
10	1271	N	811	-0-	-460	-0-	811	3			N	-0-					2
11	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					2
12	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					2
*01	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					2
*02	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

09	360	N	293	-0-	-67	-0-	293	3			N	-0-					-0-
10	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

09	690	N	453	-0-	-237	-0-	453	3			N	-0-					53
10	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					53
11	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					53
12	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					53
*01	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					53
*02	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

09	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

09	390	N	364	-0-	-26	-0-	364	3			N	-0-					3
10	403	N	381	-0-	-22	-0-	381	3			N	-0-					3
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					3
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					3
*01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					3
*02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					4
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					4
11	930	N	269	-0-	-661	-0-	269	3			N	-0-					4
12	558	N	133	-0-	-425	-0-	133	3			N	-0-					4
*01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					4
02	196	N	131	-0-	-65	-0-	131	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	344	-0-	-106	-0-	344	3			N	-0-					-0-
10	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	364	-0-	-176	-0-	364	3			N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
11	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*01	651	N	485	-0-	-166	-0-	485	3			N	-0-					-0-
02	476	N	321	-0-	-155	-0-	321	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	138	-0-	-42	-0-	138	3			N	-0-					1
10	186	N	144	-0-	-42	-0-	144	3			N	-0-					1
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					1
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					1
*01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					1
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
*01	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
*02	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
01	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	213	-0-	-117	-0-	213	3			N	-0-					1
10	341	N	291	-0-	-50	-0-	291	3			N	-0-					1
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					1
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					1
01	279	N	-0-	-0-	-279	-0-					N	-0-					1
*02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	501	-0-	-189	-0-	501	3			N	-0-					4
10	713	N	702	-0-	-11	-0-	702	3			N	-0-					4
11	749	N	749	-0-	-0-	-0-	749	3			N	-0-					4
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					4
*01	814	N	814	-0-	-0-	-0-	814	3			N	-0-					4
*02	683	N	683	-0-	-0-	-0-	683	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					3
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					3
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					3
12	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					3
*01	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					3
02	728	N	27	-0-	-701	-0-	27	3			N	-0-					3

BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*12	2814	N	2814	-0-	-0-	-0-	2814	2			N	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
10	2418	N	2314	-0-	-104	-0-	2314	2			N	-0-					-0-
11	2280	N	2280	-0-	-0-	-0-	2279	2	1	9	N	1	1	8			-0-
12	2263	N	2159	-0-	-104	-0-	2159	2			N	-0-					-0-
01	2325	N	1943	-0-	-382	-0-	1943	2			N	-0-					-0-
02	2128	N	2113	-0-	-15	-0-	2113	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
10	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
11	300	N	255	-0-	-45	-0-	255	2			N	-0-					-0-
12	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
02	252	N	247	-0-	-5	-0-	247	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	18	1	39	3	N	-0-			-0-
10	53	N	53	-0-	-0-	-0-	12	1	41	3	N	-0-			-0-
11	60	N	58	-0-	-2	-0-	16	1	42	3	N	-0-			-0-
12	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-			-0-
01	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-			-0-
02	56	N	41	-0-	-15	-0-	4	1	37	3	N	-0-			-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

09	311	N	311	-0-	-0-	-0-	311	3			N	-0-			-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-			-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-			-0-
12	310	N	270	-0-	-40	-0-	270	3			N	-0-			-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-			-0-
02	308	N	215	-0-	-93	-0-	215	3			N	-0-			-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

09	3897	X	3897	-0-	-0-	-0-	1244	1	2647	3	N	5			72
							6	9							
10	3617	X	3617	-0-	-0-	-0-	818	1	2798	3	N	1			73
							1	9							
11	3805	X	3805	-0-	-0-	-0-	1057	1	2746	3	N	2			75
							2	9							
12	3751	X	2153	-0-	-1598	-0-	235	1	1918	3	N	-0-			75
01	3751	X	3189	-0-	-562	-0-	196	1	2993	3	N	-0-			75
02	3388	X	2718	-0-	-670	-0-	236	1	2482	3	N	-0-			75

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

09	1604	N	1604	-0-	-0-	-0-	511	1	1087	3	N	5	3	8	21
							6	9							
10	1489	N	1489	-0-	-0-	-0-	337	1	1152	3	N	-0-			21
11	1644	N	1644	-0-	-0-	-0-	457	1	1187	3	N	-0-			21
12	1457	N	1457	-0-	-0-	-0-	159	1	1298	3	N	-0-			21
01	1333	N	1333	-0-	-0-	-0-	82	1	1251	3	N	-0-			21
*02	1189	N	1189	-0-	-0-	-0-	103	1	1086	3	N	-0-			21

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

09	1170	N	-0-	-0-	-1170	-0-					N	-0-			-0-
10	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-			-0-
11	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-			-0-
12	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-			-0-
01	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-			-0-
*02	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
02	644	N	290	-0-	-354	-0-	290	2			N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	616	N	315	-0-	-301	-0-	315	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

09	1980	N	1876	-0-	-104	-0-	1876	3			N	-0-					51
10	1984	N	1418	-0-	-566	-0-	1418	3			N	-0-					51
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					51
12	1953	N	277	-0-	-1676	-0-	277	3			N	-0-					51
01	1426	N	1151	-0-	-275	-0-	1151	3			N	-0-					51
*02	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-					51

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

09	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
10	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
11	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
12	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
01	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
02	1512	N	924	-0-	-588	-0-	924	2			N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
02	420	N	255	-0-	-165	-0-	255	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

09	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
10	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
11	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
02	1736	N	1031	-0-	-705	-0-	1031	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

09	1080	N	-0-	-0-	-1080	-0-					N	-0-					26
10	1116	N	-0-	-0-	-1116	-0-					N	-0-					26
11	990	N	929	-0-	-61	-0-	929	2			N	-0-					26
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					26
01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					26
02	868	N	-0-	-0-	-868	-0-					N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	336	N	282	-0-	-54	-0-	282	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
02	532	N	508	-0-	-24	-0-	508	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*02	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	808	-0-	808	808	808	3			N	-0-					-0-
12	14B2	EXT	801	-0-	801	1609	801	3			N	-0-					-0-
01	14B2	EXT	796	-0-	796	2405	796	3			N	-0-					-0-
02	14B2	EXT	682	-0-	682	3087	682	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

09	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
11	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
12	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
02	728	N	661	-0-	-67	-0-	661	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

09	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
10	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
11	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
01	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
02	1148	N	1051	-0-	-97	-0-	1051	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

09	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
10	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	1061	-0-	1061	1061	1061	3			N	-0-					-0-
12	14B2	EXT	1035	-0-	1035	2096	1035	3			N	-0-					-0-
01	14B2	EXT	993	-0-	993	3089	993	3			N	-0-					-0-
02	14B2	EXT	888	-0-	888	3977	888	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

09	14B2	EXT	-0-	-0-	-0-	1266					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1266					N	-0-					-0-
11	1929	X	663	-0-	-1266	-0-	663	3			N	-0-					-0-
12	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	616	N	591	-0-	-25	-0-	591	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
02	868	N	576	-0-	-292	-0-	576	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	-0-	-0-	-630	-0-					Y	-0-					37
10	620	N	455	-0-	-165	-0-	455	3			Y	-0-					37
11	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					37
12	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					37
01	465	N	404	-0-	-61	-0-	404	3			Y	-0-					37
02	364	N	345	-0-	-19	-0-	345	3			Y	-0-					37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	-0-	-0-	-2340	-0-					N	-0-					-0-
10	2263	N	2126	-0-	-137	-0-	2126	3			N	-0-					-0-
11	2040	N	1565	-0-	-475	-0-	1565	3			N	-0-					-0-
12	2126	N	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
01	2139	N	2053	-0-	-86	-0-	2053	3			N	-0-					-0-
*02	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	-0-	-0-	-5340	-0-					Y	-0-					98
10	5518	X	4814	-0-	-704	-0-	4814	3			Y	-0-					98
11	5340	X	3563	-0-	-1777	-0-	3563	3			Y	-0-					98
12	4681	X	4539	-0-	-142	-0-	4539	3			Y	-0-					98
01	4805	X	3277	-0-	-1528	-0-	3277	3			Y	-0-					98
02	4340	X	2954	-0-	-1386	-0-	2954	3			Y	-0-					98

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
01	806	N	637	-0-	-169	-0-	637	3			N	-0-					-0-
02	616	N	582	-0-	-34	-0-	582	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		584	-0-	584	584	584	3			N	-0-					-0-
11	14B2 EXT		592	-0-	592	1176	592	3			N	-0-					-0-
12	14B2 EXT		582	-0-	582	1758	582	3			N	-0-					-0-
01	14B2 EXT		572	-0-	572	2330	572	3			N	-0-					-0-
02	14B2 EXT		517	-0-	517	2847	517	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
10	744	N	686	-0-	-58	-0-	686	3			N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-
02	644	N	622	-0-	-22	-0-	622	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	-0-	-0-	-810	-0-					Y	-0-					14
10	775	N	653	-0-	-122	-0-	653	3			Y	-0-					14
11	630	N	613	-0-	-17	-0-	613	3			Y	-0-					14
12	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					14
01	651	N	603	-0-	-48	-0-	603	3			Y	-0-					14
*02	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
11	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
02	672	N	580	-0-	-92	-0-	580	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
01	930	N	815	-0-	-115	-0-	815	2			N	-0-					-0-
02	532	N	499	-0-	-33	-0-	499	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	713	N	384	-0-	-329	-0-	384	2			N	-0-					-0-
*02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	-0-	-0-	-3540	-0-					N	-0-					-0-
10	3658	X	3412	-0-	-246	-0-	3412	2			N	-0-					-0-
11	3540	X	3239	-0-	-301	-0-	3239	2			N	-0-					-0-
12	3503	X	2542	-0-	-961	-0-	2542	2			N	-0-					-0-
01	3410	X	3150	-0-	-260	-0-	3150	2			N	-0-					-0-
02	3080	X	2517	-0-	-563	-0-	2517	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	-0-	-0-	-2310	-0-					N	-0-					-0-
10	3100	N	4065	-0-	965	965	4065	2			N	-0-					-0-
11	3000	N	2276	-0-	-724	241	2276	2			N	-0-					-0-
12	1987	N	1746	-0-	-241	-0-	1746	2			N	-0-					-0-
01	2945	X	2280	-0-	-665	-0-	2280	2			N	-0-					-0-
02	2660	X	2199	-0-	-461	-0-	2199	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
12	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
01	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
*02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	-0-	-0-	-2010	-0-					N	-0-					-0-
10	2867	N	2867	-0-	-0-	-0-	2867	2			N	-0-					-0-
11	1950	N	1815	-0-	-135	-0-	1815	2			N	-0-					-0-
12	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
01	2449	N	2024	-0-	-425	-0-	2024	2			N	-0-					-0-
*02	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
10	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
11	660	N	607	-0-	-53	-0-	607	2			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
01	1147	N	475	-0-	-672	-0-	475	2			N	-0-					-0-
02	560	N	417	-0-	-143	-0-	417	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
10	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
11	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
01	1116	N	844	-0-	-272	-0-	844	2			N	-0-					-0-
02	840	N	769	-0-	-71	-0-	769	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
10	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
11	1530	N	1496	-0-	-34	-0-	1496	2			N	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
01	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
02	1400	N	664	-0-	-736	-0-	664	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	-0-	-0-	-1800	-0-					N	-0-					-0-
10	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
11	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
01	1891	N	1004	-0-	-887	-0-	1004	2			N	-0-					-0-
02	1036	N	970	-0-	-66	-0-	970	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

09	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
10	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
11	1200	N	1098	-0-	-102	-0-	1098	2			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
01	1395	N	1128	-0-	-267	-0-	1128	2			N	-0-					-0-
02	1036	N	1027	-0-	-9	-0-	1027	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

09	750	X	-0-	-0-	-750	-0-					N	-0-					-0-
10	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
11	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-
12	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
01	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
*02	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
11	390	N	369	-0-	-21	-0-	369	2			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
01	527	N	279	-0-	-248	-0-	279	2			N	-0-					-0-
*02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

09	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
01	713	N	506	-0-	-207	-0-	506	2			N	-0-					-0-
*02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

09	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	N	1695	-0-	-1875 B	-0-	1695	3			N	-0-					-0-
10	1767	N	1220	-0-	-547 B	-0-	1219	3	1	9	N	1	1	8			-0-
11	1800	N	1129	-0-	-671 B	-0-	1129	3			N	-0-					-0-
12	1767	N	1145	-0-	-622 B	-0-	1145	3			N	-0-					-0-
*01	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
*02	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

GOODE, M. H. ESTATE WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF.12959 - 13124

03/01 BALANCING DATE STATUS -> 4016

09	7417	N	3401	-0-	-4016 B	-0-	3401	3			N	-0-					-0-
10	4278	N	3398	-0-	-880 B	-0-	3398	3			N	-0-					-0-
11	3900	N	2560	-0-	-1340 B	-0-	2560	3			N	-0-					-0-
12	3503	N	2526	-0-	-977 B	-0-	2524	3	2	9	N	2	2	8			-0-
01	0	N	2136	-0-	2136 B	2136	2136	3			N	-0-					-0-
02	0	N	1590	-0-	1590 B	3726	1590	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> 3726

GOODE, M. H. ESTATE WELL #: 105 RRCID -> 285762 COMPL. DATE 09/11/2018 TOTAL DEPTH 14600 PERF.12874 - 12904

09	0		1809	-0-	1809 B	1809	1802	3	7	9	N	6	6	8			-0-
10	0		1478	-0-	1478 B	3287	1478	3			N	-0-					-0-
11	0		1229	-0-	1229 B	4516	1229	3			N	-0-					-0-
OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 12/01 -> 4516																	
12	T. A.		1031	-0-	1031 B	10063	1031	3			N	-0-					-0-
01	T. A.		809	-0-	809 B	10872	809	3			N	-0-					-0-
02	T. A.		516	-0-	516 B	11388	516	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> 11388

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

09	390	N	336	-0-	-54	-0-	336	3			N	-0-					1
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					1
11	390	N	182	-0-	-208	-0-	182	3			N	-0-					1
12	341	N	200	-0-	-141	-0-	200	3			N	-0-					1
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					1
*02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					1

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4909 R	4909	-0-	-0-	-0-	4909	2			N	-0-					-0-
10	4883 R	4883	-0-	-0-	-0-	4883	2			N	-0-					-0-
11	4727 R	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-
12	5084 #	4830	-0-	-254	-0-	4830	2			N	-0-					-0-
01	5084 #	4830	-0-	-254	-0-	4830	2			N	-0-					-0-
02	4592 #	NO RPT	-0-	-4592	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

09	4163 X	4163	-0-	-0-	-0-	4163	2			N	-0-					-0-
10	4141 X	4141	-0-	-0-	-0-	4141	2			N	-0-					-0-
11	4008 X	4008	-0-	-0-	-0-	4008	2			N	-0-					-0-
12	4309 X	4095	-0-	-214	-0-	4095	2			N	-0-					-0-
01	4309 X	4095	-0-	-214	-0-	4095	2			N	-0-					-0-
02	3892 X	NO RPT	-0-	-3892	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

09	923 N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
10	905 N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
11	963 N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
12	961 N	732	-0-	-229	-0-	732	3			N	-0-					-0-
01	626 N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	896 N	744	-0-	-152	-0-	744	3			N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

09	3000	N	2728	-0-	-272	15524	37	1	2655	3	Y	33	30	1					6
							36	9											
10	3100	N	2609	-0-	-491	15033	35	1	2542	3	Y	29	30	1					5
							32	9											
11	3000	N	2536	-0-	-464	14569	31	1	2471	3	Y	31	31	1					5
							34	9											
12	3100	N	2506	-0-	-594	13975	27	1	2453	3	Y	24	24	1					5
							26	9											
01	3100	N	2349	-0-	-751	13224	23	1	2295	3	Y	28	28	1					5
							31	9											
*02	2800	N	832	-0-	-1968	11256	803	3	29	9	Y	26	18	1					13

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	158	3	9	9	Y	8	9	1			4
10	211	N	211	-0-	-0-	-0-	174	3	37	9	Y	34					38
11	90	N	83	-0-	-7	-0-	83	3			Y	-0-	3	1			35
12	155	N	25	-0-	-130	-0-	25	3			Y	-0-					35
01	155	N	64	-0-	-91	-0-	57	3	7	9	Y	6	5	1			36
*02	138	N	138	-0-	-0-	-0-	115	3	23	9	Y	21	18	1			39

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	574	-0-	-176	-0-	574	3			Y	-0-					43
10	744	N	526	-0-	-218	-0-	526	3			Y	-0-					43
11	2735	N	2735	-0-	-0-	-0-	2480	3	255	9	Y	232	233	1			42
12	3100	N	5116	-0-	2016	2016	4876	3	240	9	Y	218	260	1			-0-
01	3100	N	3642	-0-	542	2558	3531	3	111	9	Y	101	77	1			24
*02	2800	N	4141	-0-	1341	3899	4023	3	118	9	Y	107	91	1			40

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2082	N	2082	-0-	-0-	-0-	1774	3	308	9	Y	280	326	1			47
10	1800	N	1800	-0-	-0-	-0-	1550	3	250	9	Y	227					274
11	1650	N	1650	-0-	-0-	-0-	1443	3	207	9	Y	188	192	1			270
12	1756	N	1756	-0-	-0-	-0-	1550	3	206	9	Y	187	352	1			105
01	2099	N	2099	-0-	-0-	-0-	1802	3	297	9	Y	270	208	1			167
*02	2423	N	2423	-0-	-0-	-0-	2140	3	283	9	Y	257	216	1			208

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

09	1710	N	1464	-0-	-246	-0-	51	1	1413	3	Y	-0-					-0-
10	1519	N	1187	-0-	-332	-0-	47	1	1140	3	Y	-0-					-0-
11	1680	N	1603	-0-	-77	-0-	57	1	1546	3	Y	-0-					-0-
12	1426	N	1426	-0-	-0-	-0-	51	1	1375	3	Y	-0-					-0-
01	1562	N	1562	-0-	-0-	-0-	83	1	1479	3	Y	-0-					-0-
02	1484	N	1221	-0-	-263	-0-	47	1	1174	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

09	3570	#	3344	-0-	-226	-0-	3264	3	80	9	N	73	179	1			88
10	3689	#	3558	-0-	-131	-0-	3453	3	105	9	N	95					183
11	3570	#	3149	-0-	-421	-0-	3071	3	78	9	N	71	182	1			72
12	3689	#	2642	-0-	-1047	-0-	2534	3	108	9	N	98					170
01	3565	#	2548	-0-	-1017	-0-	2439	3	109	9	N	99	179	1			90
02	3220	#	3033	-0-	-187	-0-	2944	3	89	9	N	81					171

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

09	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
11	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
12	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
01	837	N	808	-0-	-29	-0-	808	2			N	-0-					-0-
02	756	N	737	-0-	-19	-0-	737	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
10	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
12	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
02	12	N	10	-0-	-2 B	-0-	10	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
10	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
12	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
01	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
12	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
02	12	N	11	-0-	-1 B	-0-	11	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (CANYON) //CONT.// 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	8	8	8			-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					45
10	713	N	652	-0-	-61	-0-	652	3			Y	-0-					45
11	660	N	636	-0-	-24	-0-	636	3			Y	-0-					45
12	713	N	615	-0-	-98	-0-	615	3			Y	-0-					45
01	651	N	584	-0-	-67	-0-	584	3			Y	-0-					45
*02	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, BILLEE K. 097032
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		191	-0-	191	557	191	2			Y	-0-					-0-
10	DLQ G-10		199	-0-	199	756	199	2			Y	-0-					-0-
11	916	N	160	-0-	-756	-0-	160	2			Y	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	2			Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	248	N	85	-0-	-163	-0-	85	2			N	-0-					-0-
11	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-
12	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					182
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					182
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					182
12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					182
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					182
*02	626	N	626	-0-	-0-	-0-	625	3	1	9	N	1					183

CARLSBAD (STRAWN REEF) //CONT.// 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	N	443	-0-	-0-	-0-	441	3	2	9	N	2					141
10	475	N	475	-0-	-0-	-0-	473	3	2	9	N	2					143
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					143
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					143
01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					143
02	420	N	392	-0-	-28	-0-	392	3			N	-0-					143

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					191
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					191
11	360	N	283	-0-	-77	-0-	283	3			N	-0-					191
12	558	N	202	-0-	-356	-0-	202	3			N	-0-					191
01	558	N	185	-0-	-373	-0-	185	3			N	-0-					191
02	252	N	225	-0-	-27	-0-	223	3	2	9	N	2					193

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
10	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
11	810	N	750	-0-	-60	-0-	750	2			N	-0-					-0-
12	806	N	750	-0-	-56	-0-	750	2			N	-0-					-0-
01	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
*02	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
10	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
11	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
12	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
*02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
10	155	N	70	-0-	-85	B	-0-	70	2			N	-0-					-0-
11	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
12	186	N	179	-0-	-7	B	-0-	179	2			N	-0-					-0-
01	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
02	112	N	108	-0-	-4	B	-0-	108	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
10	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
12	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
01	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
02	28	N	18	-0-	-10	B	-0-	18	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	850	-0-	-170	-0-	781	2	69	9	N	63					147
10	1054	N	1019	-0-	-35	-0-	980	2	39	9	Y	35	136	1			46
*11	1314	N	1314	-0-	-0-	-0-	1258	2	56	9	Y	51					97
12	1026	N	1026	-0-	-0-	-0-	1009	2	17	9	Y	15					112
*01	3100	N	6354	-0-	3254	3254	6322	2	32	9	Y	29	114	1			27
02	952	N	NO RPT	-0-	-952	2302					Y	NO RPT					27

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	3100	N	3341	-0-	241	241	3341	2			N	-0-					-0-
*02	387	N	146	-0-	-241	-0-	146	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-					68
10	461	N	461	-0-	-0-	-0-	16	1	445	3	N	-0-					68
11	510	N	510	-0-	-0-	-0-	14	1	496	3	N	-0-					68
12	462	N	462	-0-	-0-	-0-	16	1	446	3	N	-0-					68
01	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-					68
*02	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	134	-0-	-16	-0-	115	3	19	9	N	17					177
10	186	N	112	-0-	-74	-0-	106	3	6	9	N	5					182
11	150	N	90	-0-	-60	-0-	86	3	4	9	N	4					186
12	163	N	163	-0-	-0-	-0-	153	3	10	9	N	9	170	1			25
01	124	N	116	-0-	-8	-0-	105	3	11	9	N	10					35
02	84	N	63	-0-	-21	-0-	63	3			N	-0-					35

VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		194	-0-	194	626	194	3			Y	-0-					-0-
10	700	N	74	-0-	-626	-0-	74	3			Y	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	292	2	1	9	N	1	1	8			-0-
12	372	N	259	-0-	-113	-0-	259	2			N	-0-					-0-
01	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
02	280	N	256	-0-	-24	-0-	256	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

09	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
10	837	N	800	-0-	-37	-0-	800	2			N	-0-					-0-
11	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
12	837	N	736	-0-	-101	-0-	736	2			N	-0-					-0-
01	806	N	691	-0-	-115	-0-	691	2			N	-0-					-0-
02	728	N	713	-0-	-15	-0-	713	2			N	-0-					-0-

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

09	79	N	79	-0-	-0-	-0-	60	3	19	9	N	17					52
10	70	N	70	-0-	-0-	-0-	62	3	8	9	N	7					59
11	68	N	68	-0-	-0-	-0-	60	3	8	9	N	7					66
12	71	N	71	-0-	-0-	-0-	62	3	9	9	N	8					74
01	66	N	66	-0-	-0-	-0-	62	3	4	9	N	4					78
*02	63	N	63	-0-	-0-	-0-	56	3	7	9	N	6					84

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	237	-0-	-3	-0-	237	2			N	-0-					97
10	248	N	227	-0-	-21	-0-	227	2			N	-0-					97
11	210	N	190	-0-	-20	-0-	190	2			N	-0-					97
12	248	N	143	-0-	-105	-0-	143	2			N	-0-					97
01	217	N	116	-0-	-101	-0-	116	2			N	-0-					97
02	168	N	148	-0-	-20	-0-	148	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	N	292	-0-	-0-	-0-	292	2			N	-0-					13
10	310	N	308	-0-	-2	-0-	308	2			N	-0-					13
11	300	N	124	-0-	-176	-0-	124	2			N	-0-					13
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					13
01	310	N	307	-0-	-3	-0-	307	2			N	-0-					13
*02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		93	-0-	93	862	1	1	92	3	Y	-0-					-0-
10	DLQ G-10		402	-0-	402	1264	1	1	401	3	Y	-0-					-0-
11	1000	N	437	-0-	-563	701	1	1	436	3	Y	-0-					-0-
12	1181	N	480	-0-	-701	-0-	1	1	479	3	Y	-0-					-0-
01	451	N	451	-0-	-0-	-0-	1	1	450	3	Y	-0-					-0-
02	392	N	361	-0-	-31	-0-	1	1	360	3	Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	860	-0-	-40	-0-	1	1	859	3	N	-0-					108
10	1060	N	1060	-0-	-0-	-0-	1	1	1053	3	N	5					113
							6	9									
11	930	N	493	-0-	-437	-0-	1	1	489	3	N	3					116
							3	9									
12	1067	N	1067	-0-	-0-	-0-	1	1	1056	3	N	9					125
							10	9									
01	1054	N	602	-0-	-452	-0-	1	1	601	3	N	-0-					125
*02	575	N	575	-0-	-0-	-0-	1	1	574	3	N	-0-					125

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	740	-0-	-70	-0-	1	1	739	3	N	-0-					93
10	837	N	759	-0-	-78	-0-	1	1	758	3	N	-0-					93
11	780	N	573	-0-	-207	-0-	1	1	572	3	N	-0-					93
12	785	N	785	-0-	-0-	-0-	1	1	784	3	N	-0-					93
01	758	N	758	-0-	-0-	-0-	1	1	757	3	N	-0-					93
*02	600	N	600	-0-	-0-	-0-	1	1	599	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	1	1	140	3	N	-0-					-0-
10	155	N	147	-0-	-8	-0-	1	1	146	3	N	-0-					-0-
11	150	N	100	-0-	-50	-0-	1	1	99	3	N	-0-					-0-
12	155	N	119	-0-	-36	-0-	1	1	118	3	N	-0-					-0-
01	155	N	119	-0-	-36	-0-	1	1	118	3	N	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	1	1	123	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	80	1	319	3	N	-0-					60
10	356	N	356	-0-	-0-	-0-	80	1	276	3	N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1077	N	1077	-0-	-0-	-0-	1076	3	1	9	Y	1					54
10	1225	N	1225	-0-	-0-	-0-	1219	3	6	9	Y	5					59
11	1094	N	1094	-0-	-0-	-0-	1088	3	6	9	Y	5					64
12	1291	N	1291	-0-	-0-	-0-	1285	3	6	9	Y	5					69
01	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					69
02	1008	N	NO RPT	-0-	-1008	-0-					Y	NO RPT					69

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	148	-0-	-152	-0-	144	3	4	9	Y	4	3	1			5
10	279	N	111	-0-	-168	-0-	108	3	3	9	Y	3					8
11	150	N	150	-0-	-0-	-0-	149	3	1	9	Y	1					9
12	277	N	277	-0-	-0-	-0-	274	3	3	9	Y	3	5	1			7
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					7
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					7

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	N	632	-0-	-0-	-0-	630	3	2	9	Y	2					45
10	538	N	538	-0-	-0-	-0-	537	3	1	9	Y	1					46
11	591	N	591	-0-	-0-	-0-	590	3	1	9	Y	1					47
12	660	N	660	-0-	-0-	-0-	658	3	2	9	Y	2					49
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					49
02	532	N	NO RPT	-0-	-532	-0-					Y	NO RPT					49

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					11
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	873	-0-	-327	-0-	854	3	19	9	Y	17					57
10	1004	N	1004	-0-	-0-	-0-	958	3	46	9	Y	42					99
11	992	N	992	-0-	-0-	-0-	951	3	41	9	Y	37					136
12	1374	N	1374	-0-	-0-	-0-	1331	3	43	9	Y	39					175
01	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					175
02	924	N	NO RPT	-0-	-924	-0-					Y	NO RPT					175

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	551	3	1	9	Y	1					93
10	558	N	504	-0-	-54	-0-	503	3	1	9	Y	1					94
11	457	N	457	-0-	-0-	-0-	456	3	1	9	Y	1					95
12	472	N	472	-0-	-0-	-0-	471	3	1	9	Y	1					96
01	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					96
02	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					96

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					21
10	362	N	362	-0-	-0-	-0-	359	3	3	9	Y	3					24
11	379	N	379	-0-	-0-	-0-	376	3	3	9	Y	3					27
12	520	N	520	-0-	-0-	-0-	517	3	3	9	Y	3					30
01	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					30
02	364	N	NO RPT	-0-	-364	-0-					Y	NO RPT					30

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

09	210	N	175	-0-	-35	-0-	175	3			Y	-0-					109
10	186	N	184	-0-	-2	-0-	184	3			Y	-0-					109
11	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					109
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					109
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					109
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

09	90	N	74	-0-	-16	-0-	73	3	1	9	Y	1					32
10	93	N	74	-0-	-19	-0-	74	3			Y	-0-					32
11	68	N	68	-0-	-0-	-0-	67	3	1	9	Y	1					33
12	67	N	67	-0-	-0-	-0-	66	3	1	9	Y	1					34
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					34
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					34

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

09	283	N	283	-0-	-0-	-0-	279	3	4	9	Y	4	3	1			5
10	512	N	512	-0-	-0-	-0-	509	3	3	9	Y	3					8
11	248	N	248	-0-	-0-	-0-	247	3	1	9	Y	1					9
12	274	N	274	-0-	-0-	-0-	271	3	3	9	Y	3	6	1			6
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					6
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					6

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

09	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					11
10	496	N	479	-0-	-17	-0-	479	3			Y	-0-					11
11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					11
12	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					11
01	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					11
02	392	N	NO RPT	-0-	-392	-0-					Y	NO RPT					11

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

09	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					58
10	341	N	327	-0-	-14	-0-	327	3			Y	-0-					58
11	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					58
12	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					58
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					58
02	532	N	NO RPT	-0-	-532	-0-					Y	NO RPT					58

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1375	-0-	-65	-0-	1371	3	4	9	Y	4	2	1			6
10	1581	N	1384	-0-	-197	-0-	1382	3	2	9	Y	2					8
11	1198	N	1198	-0-	-0-	-0-	1197	3	1	9	Y	1					9
12	1258	N	1258	-0-	-0-	-0-	1254	3	4	9	Y	4	6	1			7
01	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					7
02	1120	N	NO RPT	-0-	-1120	-0-					Y	NO RPT					7

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	505	N	505	-0-	-0-	-0-	503	3	2	9	Y	2					5
10	310	N	243	-0-	-67	-0-	239	3	4	9	Y	4					9
11	341	N	341	-0-	-0-	-0-	337	3	4	9	Y	4					13
12	374	N	374	-0-	-0-	-0-	370	3	4	9	Y	4					17
01	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					17
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					17

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	774	N	774	-0-	-0-	-0-	759	3	15	9	Y	14					64
10	819	N	819	-0-	-0-	-0-	782	3	37	9	Y	34					98
11	667	N	667	-0-	-0-	-0-	633	3	34	9	Y	31					129
12	797	N	797	-0-	-0-	-0-	762	3	35	9	Y	32					161
01	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					161
02	616	N	NO RPT	-0-	-616	-0-					Y	NO RPT					161

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					15
10	589	N	542	-0-	-47	-0-	542	3			Y	-0-					15
11	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					15
12	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					15
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					15
02	728	N	NO RPT	-0-	-728	-0-					Y	NO RPT					15

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1003	N	1003	-0-	-0-	-0-	1002	3	1	9	Y	1	1	1			3
10	1102	N	1102	-0-	-0-	-0-	1101	3	1	9	Y	1					4
11	889	N	889	-0-	-0-	-0-	888	3	1	9	Y	1					5
12	1036	N	1036	-0-	-0-	-0-	1035	3	1	9	Y	1	1	1			5
01	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					5
02	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					5

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
11	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
02	364	N	273	-0-	-91	-0-	273	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	300	N	191	-0-	-109	-0-	191	3			N	-0-					-0-
12	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	N	358	-0-	-0-	-0-	347	3	11	9	N	10					176
10	453	N	453	-0-	-0-	-0-	442	3	11	9	N	10					186
11	330	N	318	-0-	-12	-0-	308	3	10	9	N	9					195
12	473	N	473	-0-	-0-	-0-	456	3	17	9	N	15					210
01	376	N	376	-0-	-0-	-0-	347	3	29	9	N	26	179	1			57
*02	446	N	446	-0-	-0-	-0-	433	3	13	9	N	12					69

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

09	180	N	14	-0-	-166	-0-	14	3			N	-0-					69
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					69
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					69
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					69
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					69
*02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					69

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					182
10	403	N	148	-0-	-255	-0-	148	3			N	-0-					182
11	450	N	161	-0-	-289	-0-	161	3			N	-0-					182
12	496	N	179	-0-	-317	-0-	179	3			N	-0-					182
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					182
*02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					182

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

09	1571	N	1571	-0-	-0-	-0-	1549	3	22	9	N	20					110
10	1693	N	1693	-0-	-0-	-0-	1669	3	24	9	N	22					132
11	1118	N	1118	-0-	-0-	-0-	1101	3	17	9	N	15					147
12	1692	N	1692	-0-	-0-	-0-	1683	3	9	9	N	8					155
01	1612	N	1612	-0-	-0-	-0-	1604	3	8	9	N	7					162
*02	1392	N	1392	-0-	-0-	-0-	1385	3	7	9	N	6					168

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

09	330	N	221	-0-	-109	-0-	219	3	2	9	N	2					58
10	868	N	747	-0-	-121	-0-	722	3	25	9	N	23					81
11	690	N	604	-0-	-86	-0-	584	3	20	9	N	18					99
12	385	N	385	-0-	-0-	-0-	382	3	3	9	N	3					102
01	744	N	269	-0-	-475	-0-	265	3	4	9	N	4					106
02	560	N	196	-0-	-364	-0-	194	3	2	9	N	2					108

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

09	180	N	168	-0-	-12	-0-	168	3			N	-0-					126
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					126
11	180	N	117	-0-	-63	-0-	117	3			N	-0-					126
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					126
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					126
*02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

09	120	N	112	-0-	-8	-0-	112	3			N	-0-					51
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					51
11	120	N	38	-0-	-82	-0-	38	3			N	-0-					51
12	124	N	123	-0-	-1	-0-	123	3			N	-0-					51
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					51
*02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					51

OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

08	527	N	516	-0-	-11	-0-	516	2			Y	-0-					12
09	510	N	459	-0-	-51	-0-	459	2			Y	-0-					12
10	465	N	463	-0-	-2	-0-	463	2			Y	-0-					12
11	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					12
12	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					12
01	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					12
*02	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

08	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

*08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

08	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
09	810	N	788	-0-	-22	-0-	788	2			N	-0-					-0-
10	837	N	803	-0-	-34	-0-	803	2			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
01	806	N	732	-0-	-74	-0-	732	2			N	-0-					-0-
02	672	N	642	-0-	-30	-0-	642	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

*08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					180
09	0	N	-0-	-0-	-0-	-0-					N	-0-					180
10	0	N	-0-	-0-	-0-	-0-					N	-0-					180
11	0	N	-0-	-0-	-0-	-0-					N	-0-					180
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					180
01	0	N	-0-	-0-	-0-	-0-					N	-0-					180
02	0	N	-0-	-0-	-0-	-0-					N	-0-					180

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

*08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					101
09	330	N	320	-0-	-10	-0-	320	2			N	-0-					101
10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					101
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					101
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					101
01	372	N	359	-0-	-13	-0-	359	2			N	-0-					101
02	280	N	278	-0-	-2	-0-	278	2			N	-0-					101

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

*08	169	N	169	-0-	-0-	-0-	163	2	6	9	N	5	180	1			104
09	163	N	163	-0-	-0-	-0-	148	2	15	9	N	14					118
10	140	N	140	-0-	-0-	-0-	130	2	10	9	N	9					127
11	78	N	78	-0-	-0-	-0-	77	2	1	9	N	1					128
12	175	N	175	-0-	-0-	-0-	155	2	20	9	N	18					146
01	176	N	176	-0-	-0-	-0-	161	2	15	9	N	14					160
*02	161	N	161	-0-	-0-	-0-	144	2	17	9	N	15					175

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	1770	-0-	-710	-0-	1770	2			N	-0-					97
09	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					97
10	1953	N	1538	-0-	-415	-0-	1538	2			N	-0-					97
11	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					97
12	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					97
01	2652	N	2652	-0-	-0-	-0-	2652	2			N	-0-					97
*02	2800	N	2854	-0-	54	54	2854	2			N	-0-					97

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	179	-0-	-151	-0-	179	3			N	-0-					133
10	365	N	365	-0-	-0-	-0-	363	3	2	9	N	2					135
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					135
12	186	N	-0-	-0-	-186	-0-					N	-0-					135
01	372	N	281	-0-	-91	-0-	281	3			N	-0-					135
*02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					135

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					74
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					74
11	270	N	183	-0-	-87	-0-	183	2			N	-0-					74
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					74
*01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					74
*02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

TXP, INCORPORATED 875395
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1926	N	1926	-0-	-0-	-0-	1803	2	123	9	N	112	15	8			190
10	1618	N	1618	-0-	-0-	-0-	1510	2	108	9	N	98	177	1	23	8	88
11	1247	N	1247	-0-	-0-	-0-	1166	2	81	9	N	74	11	8			151
12	1288	N	1288	-0-	-0-	-0-	1208	2	80	9	N	73	173	1	7	8	44
01	1184	N	1184	-0-	-0-	-0-	1097	2	87	9	N	79	20	8			103
*02	983	N	983	-0-	-0-	-0-	918	2	65	9	N	59	10	8			152

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
10	831	N	831	-0-	-0-	-0-	818	2	13	9	N	12	12	8			-0-
11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
12	862	N	862	-0-	-0-	-0-	861	2	1	9	N	1	1	8			-0-
01	775	N	715	-0-	-60	-0-	714	2	1	9	N	1	1	8			-0-
*02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

09	759	N	759	-0-	-0-	-0-	759	2			N	-0-					187
10	589	N	226	-0-	-363	-0-	226	2			N	-0-					187
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					187
12	775	N	213	-0-	-562	-0-	213	2			N	-0-					187
01	217	N	48	-0-	-169	-0-	48	2			N	-0-					187
02	420	N	22	-0-	-398	-0-	22	2			N	-0-					187

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

09	999	N	999	-0-	-0-	-0-	14	2	985	9	N	895	696	1	13	8	298
10	1034	N	1034	-0-	-0-	-0-	38	2	996	9	N	905	870	1	21	8	312
11	874	N	874	-0-	-0-	-0-	20	2	854	9	N	776	861	1	7	8	220
12	726	N	726	-0-	-0-	-0-	32	2	694	9	N	631	696	1	4	8	151
01	690	N	690	-0-	-0-	-0-	29	2	661	9	N	601	530	1	20	8	202
*02	523	N	523	-0-	-0-	-0-	22	2	501	9	N	455	335	1	5	8	317

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

09	893	N	893	-0-	-0-	-0-	882	2	11	9	N	10	6	8			36
10	888	N	888	-0-	-0-	-0-	884	2	4	9	N	4					40
11	736	N	736	-0-	-0-	-0-	732	2	4	9	N	4					44
12	832	N	832	-0-	-0-	-0-	828	2	4	9	N	4					48
01	722	N	722	-0-	-0-	-0-	716	2	6	9	N	5					53
02	644	N	582	-0-	-62	-0-	572	2	10	9	N	9					62

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

09	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					40
10	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					40
11	720	N	632	-0-	-88	-0-	632	2			Y	-0-					40
12	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					40
01	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					40
02	588	N	585	-0-	-3	-0-	585	2			Y	-0-					40

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					147
10	93	N	43	-0-	-50	-0-	43	2			N	-0-					147
11	270	N	123	-0-	-147	-0-	123	2			N	-0-					147
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					147
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					147
*02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					147

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

09	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
10	310	N	310	-0-	-0-	-0-	299	2	11	9	Y	10	1	8			9
11	254	N	254	-0-	-0-	-0-	247	2	7	9	Y	6					15
12	299	N	299	-0-	-0-	-0-	285	2	14	9	Y	13	1	8			27
01	310	N	285	-0-	-25	-0-	278	2	7	9	Y	6					33
*02	244	N	244	-0-	-0-	-0-	235	2	9	9	Y	8					41

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	88	2	33	9	N	30	3	8			146
10	42	N	42	-0-	-0-	-0-	22	2	20	9	N	18	6	8			158
11	30	N	10	-0-	-20	-0-	8	2	2	9	N	2					160
12	31	N	-0-	-0-	-31	-0-					N	8	5	8			163
01	31	N	18	-0-	-13	-0-	16	2	2	9	N	2					165
*02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					165

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

09	900	N	173	-0-	-727	-0-	15	1	156	3	N	2					103
							2	9									
10	1126	N	1126	-0-	-0-	-0-	16	1	1106	3	N	4					107
							4	9									
11	444	N	444	-0-	-0-	-0-	11	1	421	3	N	11					118
							12	9									
12	835	N	835	-0-	-0-	-0-	16	1	815	3	N	4					122
							4	9									
01	1054	N	840	-0-	-214	-0-	14	1	824	3	N	2					124
							2	9									
*02	540	N	540	-0-	-0-	-0-	14	1	525	3	N	1					125
							1	9									

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

09	453	N	453	-0-	-0-	-0-	15	1	437	3	Y	1					115
							1	9									
10	236	N	236	-0-	-0-	-0-	7	1	229	3	Y	-0-					115
11	300	N	261	-0-	-39	-0-	12	1	249	3	Y	-0-					115
12	384	N	384	-0-	-0-	-0-	16	1	368	3	Y	-0-					115
01	335	N	335	-0-	-0-	-0-	16	1	319	3	Y	-0-					115
*02	680	N	680	-0-	-0-	-0-	14	1	666	3	Y	-0-					115

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

09	1170	N	902	-0-	-268	-0-	15	1	887	3	N	-0-					86
10	1054	N	910	-0-	-144	-0-	16	1	894	3	N	-0-					86
11	930	N	771	-0-	-159	-0-	14	1	757	3	N	-0-					86
12	884	N	884	-0-	-0-	-0-	16	1	868	3	N	-0-					86
01	899	N	859	-0-	-40	-0-	16	1	843	3	N	-0-					86
*02	757	N	757	-0-	-0-	-0-	14	1	743	3	N	-0-					86

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					17
10	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					17
11	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					17
12	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					17
01	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					17
*02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					17

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

09	90	N	52	-0-	-38	-0-	15	1	37	3	N	-0-					73
10	104	N	104	-0-	-0-	-0-	16	1	88	3	N	-0-					73
11	60	N	49	-0-	-11	-0-	15	1	34	3	N	-0-					73
12	51	N	51	-0-	-0-	-0-	16	1	35	3	N	-0-					73
01	93	N	31	-0-	-62	-0-	16	1	15	3	N	-0-					73
02	56	N	29	-0-	-27	-0-	14	1	15	3	N	-0-					73

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	292	-0-	-188	-0-	15	1	276	3	Y	1					71
							1	9									
10	589	N	199	-0-	-390	-0-	7	1	192	3	Y	-0-					71
11	438	N	438	-0-	-0-	-0-	12	1	426	3	Y	-0-					71
12	632	N	632	-0-	-0-	-0-	16	1	616	3	Y	-0-					71
01	610	N	610	-0-	-0-	-0-	16	1	594	3	Y	-0-					71
02	420	N	14	-0-	-406	-0-	14	1			Y	-0-					71

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

09	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

09	556	N	556	-0-	-0-	-0-	15	1	541	3	N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	16	1	541	3	N	-0-					-0-
11	540	N	502	-0-	-38	-0-	14	1	488	3	N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	16	1	583	3	N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	16	1	578	3	N	-0-					-0-
*02	503	N	503	-0-	-0-	-0-	14	1	489	3	N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

09	1578	N	1578	-0-	-0-	-0-	72	1	1506	3	N	-0-					180
10	1643	N	1468	-0-	-175	-0-	72	1	1396	3	N	-0-					180
11	1680	N	1063	-0-	-617	-0-	72	1	991	3	N	-0-					180
12	1643	N	1201	-0-	-442	-0-	72	1	1129	3	N	-0-					180
01	1457	N	1139	-0-	-318	-0-	72	1	1067	3	N	-0-					180
02	980	N	905	-0-	-75	-0-	72	1	833	3	N	-0-					180

SHOCO PRODUCTION, L.P. 778198
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
12	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

09	5130	X	5126	-0-	-4	-0-	246 2	1 9	4878	3	N	2	2	8			-0-
10	5301	X	4617	-0-	-684	-0-	215	1	4402	3	N	-0-					-0-
11	5130	X	4213	-0-	-917	-0-	223	1	3990	3	N	-0-					-0-
12	5301	X	4244	-0-	-1057	-0-	207	1	4037	3	N	-0-					-0-
01	5301	X	4500	-0-	-801	-0-	210	1	4290	3	N	-0-					-0-
02	4788	X	4042	-0-	-746	-0-	205	1	3837	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

09	5340	X	4885	-0-	-455	-0-	234	1	4651	3	N	-0-					-0-
10	5239	X	4845	-0-	-394	-0-	225	1	4620	3	N	-0-					-0-
11	5070	X	4610	-0-	-460	-0-	244	1	4366	3	N	-0-					-0-
12	5053	X	4606	-0-	-447	-0-	225	1	4381	3	N	-0-					-0-
01	5053	X	4989	-0-	-64	-0-	233	1	4756	3	N	-0-					-0-
*02	4601	X	4601	-0-	-0-	-0-	234	1	4367	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

09	5607	X	5607	-0-	-0-	-0-	269	1	5338	3	N	-0-					-0-
10	5379	X	5379	-0-	-0-	-0-	250	1	5129	3	N	-0-					-0-
11	5064	X	5064	-0-	-0-	-0-	268	1	4796	3	N	-0-					-0-
12	5022	X	4960	-0-	-62	-0-	242	1	4718	3	N	-0-					-0-
01	5109	X	5109	-0-	-0-	-0-	239	1	4870	3	N	-0-					-0-
*02	4616	X	4616	-0-	-0-	-0-	235	1	4381	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

09	4140	X	3516	-0-	-624	-0-	168 7	1 9	3341	3	N	6	6	8			-0-
10	4030	X	3497	-0-	-533	-0-	163	1	3334	3	N	-0-					-0-
11	3900	X	3191	-0-	-709	-0-	169	1	3022	3	N	-0-					-0-
12	3627	X	3277	-0-	-350	-0-	160	1	3117	3	N	-0-					-0-
01	3627	X	3301	-0-	-326	-0-	154	1	3147	3	N	-0-					-0-
*02	3520	X	3520	-0-	-0-	-0-	179	1	3341	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

09	2577	X	2577	-0-	-0-	-0-	2577	1			N	-0-					-0-
10	1620	X	1620	-0-	-0-	-0-	1620	1			N	-0-					-0-
11	1554	X	1554	-0-	-0-	-0-	1554	1			N	-0-					-0-
12	2334	X	2334	-0-	-0-	-0-	2334	1			N	-0-					-0-
01	1915	N	1915	-0-	-0-	-0-	1915	1			N	-0-					-0-
*02	1701	N	1701	-0-	-0-	-0-	1701	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	226	3	46	9	N	42					81
10	266	N	266	-0-	-0-	-0-	221	3	45	9	N	41	71	1			51
11	266	N	266	-0-	-0-	-0-	213	3	53	9	N	48					99
12	311	N	311	-0-	-0-	-0-	258	3	53	9	N	48	78	1			69
01	217	N	199	-0-	-18	-0-	159	3	40	9	N	36	57	1			48
*02	251	N	251	-0-	-0-	-0-	200	3	51	9	N	46					94

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8460	R	8460	-0-	-0-	-0-	8263	3	197	9	Y	179	168	1			135
10	5891	R	5891	-0-	-0-	-0-	5736	3	155	9	Y	141	95	1			181
11	9390	#	2342	-0-	-7048	-0-	2211	3	131	9	Y	119	93	1			207
12	9703	#	3012	-0-	-6691	-0-	2819	3	193	9	Y	175	178	1			204
*01	8742	#	6705	-0-	-2037	-0-	6384	3	321	9	Y	292	191	1			305
*02	9112	R	9112	-0-	-0-	-0-	8769	3	343	9	Y	312	237	1			380

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1828	-0-	1828	172731	1828	1			Y	-0-					34
10	DLQ G-10		1762	-0-	1762	174493	1759	1	3	9	Y	3					37
11	DLQ G-10		1807	-0-	1807	176300	1807	1			Y	-0-					37
12	DLQ G-10		2410	-0-	2410	178710	2410	1			Y	-0-					37
01	DLQ G-10		2855	-0-	2855	181565	2855	1			Y	-0-					37
02	DLQ G-10		2218	-0-	2218	183783	2218	1			Y	-0-					37

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	523	R	523	-0-	-0-	-0-	523	3			N	-0-					54
10	372	#	213	-0-	-159	-0-	213	3			N	-0-					54
11	270	#	234	-0-	-36	-0-	234	3			N	-0-					54
12	528	R	528	-0-	-0-	-0-	528	3			N	-0-					54
01	434	#	356	-0-	-78	-0-	338	3	18	9	N	16					70
02	392	#	163	-0-	-229	-0-	128	3	35	9	N	32					102

COW KILLER (GOEN) //CONT.// 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	130	-0-	-110	-0-	130	3			N	-0-					-0-
10	248	#	141	-0-	-107	-0-	141	3			N	-0-					-0-
11	180	#	130	-0-	-50	-0-	130	3			N	-0-					-0-
12	155	#	90	-0-	-65	-0-	90	3			N	-0-					-0-
01	155	#	33	-0-	-122	-0-	33	3			N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

09	736	R	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	737	R	737	-0-	-0-	-0-	737	3			N	-0-					-0-
11	780	#	656	-0-	-124	-0-	656	3			N	-0-					-0-
12	806	#	655	-0-	-151	-0-	655	3			N	-0-					-0-
01	806	#	386	-0-	-420	-0-	386	3			N	-0-					-0-
02	700	#	481	-0-	-219	-0-	481	3			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

09	12	N	12	-0-	-0-	-0-					N	-0-					-0-
10	400	N	400	-0-	-0-	-0-					N	-0-					-0-
11	358	N	358	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					160
10	453	N	453	-0-	-0-	-0-	453	3			N	-0-					160
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					160
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					160

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
12	310	N	246	-0-	-64	-0-	246	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	336	N	202	-0-	-134	-0-	202	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	#	1156	-0-	-44	-0-	1123	2	33	9	N	30					77
10	1240	#	1239	-0-	-1	-0-	1198	2	41	9	N	37					114
11	1200	#	1119	-0-	-81	-0-	1066	2	53	9	N	48					162
12	1240	#	1064	-0-	-176	-0-	1018	2	46	9	N	42					204
01	1240	#	1030	-0-	-210	-0-	1005	2	25	9	N	23					227
02	1120	#	770	-0-	-350	-0-	733	2	37	9	N	34	176	1			85

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

09	90	N	87	-0-	-3	-0-	87	2			N	-0-				18
10	116	N	116	-0-	-0-	-0-	96	2	20	9	N	18				18
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-				18
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-				18
*01	92	N	92	-0-	-0-	-0-	92	2			N	-0-				18
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT				18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

09	120	N	85	-0-	-35	-0-	85	2			N	-0-				43
10	135	N	135	-0-	-0-	-0-	88	2	47	9	N	43				43
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-				43
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-				43
*01	78	N	78	-0-	-0-	-0-	78	2			N	-0-				43
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT				43

VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	273	-0-	-117	-0-	273	2			N	-0-					215
10	372	N	199	-0-	-173	-0-	199	2			N	-0-					215
11	330	N	328	-0-	-2	-0-	328	2			N	-0-					215
12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					215
01	662	N	662	-0-	-0-	-0-	662	2			N	-0-					215
*02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					215

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
10	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	304	-0-	-176	-0-	304	2			N	-0-					-0-
10	527	N	308	-0-	-219	-0-	308	2			N	-0-					-0-
11	360	N	305	-0-	-55	-0-	305	2			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	149	-0-	-61	-0-	149	2			N	-0-					-0-
10	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		242	-0-	242	242	242	2			Y	-0-					-0-
10	DLQ G-10		198	-0-	198	440	198	2			Y	-0-					-0-
11	702	N	262	-0-	-440	-0-	262	2			Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

09	300	N	181	-0-	-119	-0-	181	2			N	-0-					-0-
10	310	N	110	-0-	-200	-0-	110	2			N	-0-					-0-
11	240	N	153	-0-	-87	-0-	153	2			N	-0-					-0-
12	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

09	1860	N	1189	-0-	-671	-0-	1188	2	1	9	N	1	5	1			1
10	1922	N	935	-0-	-987	-0-	933	2	2	9	N	2					3
11	1241	N	1241	-0-	-0-	-0-	1238	2	3	9	N	3					6
12	1240	N	1048	-0-	-192	-0-	1045	2	3	9	N	3	5	1			4
01	930	N	647	-0-	-283	-0-	641	2	6	9	N	5	5	1			4
02	1148	N	1006	-0-	-142	-0-	1005	2	1	9	N	1					5

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

09	DLQ G-10		301	-0-	301	301	301	2			Y	-0-					-0-
10	DLQ G-10		413	-0-	413	714	413	2			Y	-0-					-0-
11	1017	N	303	-0-	-714	-0-	303	2			Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
01	403	N	330	-0-	-73	-0-	330	2			Y	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

09	1650	N	1601	-0-	-49	-0-	1601	2			N	-0-					-0-
10	1612	N	1522	-0-	-90	-0-	1522	2			N	-0-					-0-
11	1320	N	1009	-0-	-311	-0-	1009	2			N	-0-					-0-
12	1643	N	1186	-0-	-457	-0-	1186	2			N	-0-					-0-
01	1519	N	1096	-0-	-423	-0-	1096	2			N	-0-					-0-
*02	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		930	-0-	930	930	928	2	2	9	Y	2	8	1			1
10	DLQ G-10		843	-0-	843	1773	839	2	4	9	Y	4					5
11	2342	N	569	-0-	-1773	-0-	563	2	6	9	Y	5					10
12	827	N	827	-0-	-0-	-0-	823	2	4	9	Y	4	8	1			6
01	901	N	901	-0-	-0-	-0-	892	2	9	9	Y	8	8	1			6
*02	782	N	782	-0-	-0-	-0-	779	2	3	9	Y	3					9

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		201	-0-	201	201	200	2	1	9	Y	1	7	1			1
10	DLQ G-10		372	-0-	372	573	368	2	4	9	Y	4					5
11	1088	N	515	-0-	-573	-0-	511	2	4	9	Y	4					9
12	470	N	470	-0-	-0-	-0-	467	2	3	9	Y	3	7	1			5
01	705	N	705	-0-	-0-	-0-	697	2	8	9	Y	7	7	1			5
02	476	N	356	-0-	-120	-0-	353	2	3	9	Y	3					8

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		923	-0-	923	923	923	2			Y	-0-					18
10	DLQ G-10		1312	-0-	1312	2235	1312	2			Y	-0-					18
11	2600	N	1001	-0-	-1599	636	1001	2			Y	-0-					18
12	1909	N	1273	-0-	-636	-0-	1271	2	2	9	Y	2	17	1			3
01	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					3
*02	719	N	719	-0-	-0-	-0-	718	2	1	9	Y	1					4

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	308	-0-	-322	-0-	308	2			N	-0-					-0-
10	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
02	364	N	325	-0-	-39	-0-	325	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
10	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
11	660	N	583	-0-	-77	-0-	583	2			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	620	N	605	-0-	-15	-0-	605	2			N	-0-					-0-
*02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	571	-0-	-119	-0-	571	2			N	-0-					29
10	868	N	577	-0-	-291	-0-	577	2			N	-0-					29
11	690	N	664	-0-	-26	-0-	664	2			N	-0-					29
12	639	N	639	-0-	-0-	-0-	637	2	2	9	N	2	26	1			5
01	589	N	552	-0-	-37	-0-	552	2			N	-0-					5
02	616	N	569	-0-	-47	-0-	568	2	1	9	N	1					6

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	593	-0-	-217	-0-	592	2	1	9	N	1	5	1			1
10	806	N	498	-0-	-308	-0-	495	2	3	9	N	3					4
11	710	N	710	-0-	-0-	-0-	708	2	2	9	N	2					6
12	639	N	639	-0-	-0-	-0-	636	2	3	9	N	3	5	1			4
01	709	N	709	-0-	-0-	-0-	703	2	6	9	N	5	5	1			4
02	672	N	548	-0-	-124	-0-	546	2	2	9	N	2					6

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

09	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
10	806	N	567	-0-	-239	-0-	567	2			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
02	672	N	524	-0-	-148	-0-	524	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

09	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-	1	1			-0-
10	1984	N	1668	-0-	-316	-0-	1667	2	1	9	N	1					1
11	1920	N	1842	-0-	-78	-0-	1842	2			N	-0-					1
12	2511	N	1307	-0-	-1204	-0-	1306	2	1	9	N	1	1	1			1
01	1930	N	1930	-0-	-0-	-0-	1929	2	1	9	N	1	1	1			1
*02	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2212 N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
10	2382 N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
11	1980 N	1147	-0-	-833	-0-	1147	2			N	-0-					-0-
12	3100 N	3265	-0-	165	165	3265	2			N	-0-					-0-
01	2387 N	1639	-0-	-748	-0-	1639	2			N	-0-					-0-
*02	2248 N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700 N	2377	-0-	-323	-0-	2377	2			N	-0-					8
10	2759 N	2023	-0-	-736	-0-	2023	2			N	-0-					8
11	2700 N	2212	-0-	-488	-0-	2212	2			N	-0-					8
12	2449 N	1061	-0-	-1388	-0-	1060	2	1	9	N	1	8	1			1
01	2015 N	1499	-0-	-516	-0-	1498	2	1	9	N	1					2
02	2072 N	1265	-0-	-807	-0-	1265	2			N	-0-					2

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850 X	1510	-0-	-1340	-0-	1510	2			N	-0-					-0-
10	2945 X	696	-0-	-2249	-0-	696	2			N	-0-					-0-
11	2850 X	808	-0-	-2042	-0-	808	2			N	-0-					-0-
12	2294 X	689	-0-	-1605	-0-	689	2			N	-0-					-0-
01	1550 X	1267	-0-	-283	-0-	1267	2			N	-0-					-0-
02	1400 X	1309	-0-	-91	-0-	1309	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1079 N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
10	1449 N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
11	2155 N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
12	1440 N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
01	1825 N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
02	1764 N	672	-0-	-1092	-0-	672	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050 X	1000	-0-	-50	-0-	1000	2			N	-0-					-0-
10	1218 X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
11	1503 X	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
12	1561 X	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
01	1248 X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
*02	1387 N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
12	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
01	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
02	364	N	347	-0-	-17	-0-	347	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

09	1080	N	982	-0-	-98	-0-	982	3			N	-0-					-0-
10	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
11	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
12	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
01	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
02	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
11	690	N	608	-0-	-82	-0-	608	3			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
*02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

09	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
10	1457	N	1395	-0-	-62	-0-	1395	3			N	-0-					-0-
11	1410	N	1304	-0-	-106	-0-	1304	3			N	-0-					-0-
12	1426	N	1371	-0-	-55	-0-	1371	3			N	-0-					-0-
01	1395	N	1337	-0-	-58	-0-	1337	3			N	-0-					-0-
02	1204	N	1164	-0-	-40	-0-	1164	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	589	N	477	-0-	-112	-0-	477	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
10	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
01	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
*02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	3	1	114	3	Y	3	2	1			2
							3	9									
10	127	N	127	-0-	-0-	-0-	3	1	121	3	Y	3	4	1			1
							3	9									
11	120	N	113	-0-	-7	-0-	113	3			Y	-0-					1
12	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					1
*01	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					1
*02	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					1

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	9	1	374	3	Y	7	5	1			4
							8	9									
10	372	N	371	-0-	-1	-0-	8	1	356	3	Y	6	7	1			3
							7	9									
11	390	N	302	-0-	-88	-0-	302	3			Y	-0-					3
12	403	N	241	-0-	-162	-0-	241	3			Y	-0-					3
*01	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					3
*02	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1021	N	1021	-0-	-0-	-0-	24	1	986	3	Y	10	7	1			6
							11	9									
10	1027	N	1027	-0-	-0-	-0-	23	1	994	3	Y	9	11	1			4
							10	9									
11	990	N	948	-0-	-42	-0-	948	3			Y	-0-					4
12	1023	N	949	-0-	-74	-0-	949	3			Y	-0-					4
01	1023	N	946	-0-	-77	-0-	946	3			Y	-0-					4
*02	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	949	N	949	-0-	-0-	-0-	22	1	919	3	Y	7	5	1			4
							8	9									
10	962	N	962	-0-	-0-	-0-	21	1	934	3	Y	6	7	1			3
							7	9									
11	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					3
12	961	N	917	-0-	-44	-0-	917	3			Y	-0-					3
*01	1068	N	1068	-0-	-0-	-0-	1068	3			Y	-0-					3
*02	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	3	1	123	3	Y	3	2	1			2
							3	9									
10	154	N	154	-0-	-0-	-0-	3	1	148	3	Y	3	4	1			1
							3	9									
11	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					1
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					1
*01	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					1
*02	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	9	1	370	3	Y	3	2	1			2
							3	9									
10	403	N	390	-0-	-13	-0-	9	1	378	3	Y	3	4	1			1
							3	9									
11	390	N	373	-0-	-17	-0-	373	3			Y	-0-					1
12	403	N	382	-0-	-21	-0-	382	3			Y	-0-					1
01	403	N	376	-0-	-27	-0-	376	3			Y	-0-					1
*02	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					1

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	267	-0-	-213	-0-	6	1	253	3	Y	7	5	1			4
							8	9									
10	700	N	700	-0-	-0-	-0-	15	1	678	3	Y	6	7	1			3
							7	9									
11	510	N	502	-0-	-8	-0-	502	3			Y	-0-					3
12	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					3
01	527	N	471	-0-	-56	-0-	471	3			Y	-0-					3
*02	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	30	-0-	-60	-0-	1	1	26	3	Y	3	2	1			2
							3	9									
10	93	N	-0-	-0-	-93	-0-					Y	3	4	1			1
11	90	N	3	-0-	-87	-0-	3	3			Y	-0-					1
12	31	N	-0-	-0-	-31	-0-					Y	-0-					1
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
*02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	365	-0-	-325	-0-	365	3			N	-0-					-0-
10	682	N	475	-0-	-207	-0-	475	3			N	-0-					-0-
11	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
12	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
02	728	N	594	-0-	-134	-0-	594	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	65	-0-	-55	-0-	1	1	61 3	Y	3	2 1		2
							3	9						
10	94	N	94	-0-	-0-	-0-	2	1	89 3	Y	3	4 1		1
							3	9						
11	479	N	479	-0-	-0-	-0-	479	3		Y	-0-			1
12	93	N	93	-0-	-0-	-0-	93	3		Y	-0-			1
01	93	N	89	-0-	-4	-0-	89	3		Y	-0-			1
*02	201	N	201	-0-	-0-	-0-	201	3		Y	-0-			1

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

09	330	N	326	-0-	-4	-0-	326	3		N	-0-			-0-
10	328	N	328	-0-	-0-	-0-	328	3		N	-0-			-0-
11	330	N	300	-0-	-30	-0-	300	3		N	-0-			-0-
12	341	N	320	-0-	-21	-0-	320	3		N	-0-			-0-
01	341	N	316	-0-	-25	-0-	316	3		N	-0-			-0-
*02	281	N	281	-0-	-0-	-0-	281	3		N	-0-			-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

09	254	N	254	-0-	-0-	-0-	254	3		N	-0-			-0-
10	260	N	260	-0-	-0-	-0-	260	3		N	-0-			-0-
11	270	N	229	-0-	-41	-0-	229	3		N	-0-			-0-
12	257	N	257	-0-	-0-	-0-	257	3		N	-0-			-0-
01	261	N	261	-0-	-0-	-0-	261	3		N	-0-			-0-
*02	229	N	229	-0-	-0-	-0-	229	3		N	-0-			-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

09	468	N	468	-0-	-0-	-0-	468	3		N	-0-			-0-
10	480	N	480	-0-	-0-	-0-	480	3		N	-0-			-0-
11	450	N	422	-0-	-28	-0-	422	3		N	-0-			-0-
12	496	N	460	-0-	-36	-0-	460	3		N	-0-			-0-
01	465	N	434	-0-	-31	-0-	434	3		N	-0-			-0-
02	392	N	389	-0-	-3	-0-	389	3		N	-0-			-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

09	420	N	247	-0-	-173	-0-	247	3		N	-0-			-0-
10	434	N	181	-0-	-253	-0-	181	3		N	-0-			-0-
11	420	N	87	-0-	-333	-0-	87	3		N	-0-			-0-
12	284	N	284	-0-	-0-	-0-	284	3		N	-0-			-0-
01	197	N	197	-0-	-0-	-0-	197	3		N	-0-			-0-
*02	153	N	153	-0-	-0-	-0-	153	3		N	-0-			-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

09	630	N	582	-0-	-48	-0-	582	3		N	-0-			-0-
10	651	N	576	-0-	-75	-0-	576	3		N	-0-			-0-
11	630	N	517	-0-	-113	-0-	517	3		N	-0-			-0-
12	589	N	507	-0-	-82	-0-	507	3		N	-0-			-0-
01	589	N	493	-0-	-96	-0-	493	3		N	-0-			-0-
02	476	N	464	-0-	-12	-0-	464	3		N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
10	682	N	599	-0-	-83	-0-	599	3			N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
12	682	N	524	-0-	-158	-0-	524	3			N	-0-					-0-
01	589	N	433	-0-	-156	-0-	433	3			N	-0-					-0-
02	532	N	429	-0-	-103	-0-	429	3			N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	783	-0-	-27	-0-	783	3			N	-0-					-0-
10	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
11	780	N	722	-0-	-58	-0-	722	3			N	-0-					-0-
12	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
01	837	N	829	-0-	-8	-0-	829	3			N	-0-					-0-
*02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	660	N	604	-0-	-56	-0-	604	3			N	-0-					-0-
12	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
01	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
*02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	540	N	415	-0-	-125	-0-	415	3			N	-0-					-0-
12	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
01	496	N	293	-0-	-203	-0-	293	3			N	-0-					-0-
*02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	822	-0-	-138	-0-	822	3			N	-0-					-0-
10	961	N	815	-0-	-146	-0-	815	3			N	-0-					-0-
11	900	N	860	-0-	-40	-0-	860	3			N	-0-					-0-
12	837	N	831	-0-	-6	-0-	831	3			N	-0-					-0-
01	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
02	812	N	759	-0-	-53	-0-	759	3			N	-0-					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
10	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
11	780	N	730	-0-	-50	-0-	730	3			N	-0-					-0-
12	806	N	760	-0-	-46	-0-	760	3			N	-0-					-0-
01	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

09	150	N	129	-0-	-21	-0-	3	1	123	3	Y	3	2	1			2
							3	9									
10	155	N	131	-0-	-24	-0-	3	1	125	3	Y	3	4	1			1
							3	9									
11	150	N	119	-0-	-31	-0-	119	3			Y	-0-					1
12	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					1
01	124	N	115	-0-	-9	-0-	115	3			Y	-0-					1
*02	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					1

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

09	231	N	231	-0-	-0-	-0-	5	1	223	3	Y	3	2	1			2
							3	9									
10	248	N	216	-0-	-32	-0-	5	1	208	3	Y	3	4	1			1
							3	9									
11	240	N	198	-0-	-42	-0-	198	3			Y	-0-					1
12	248	N	8	-0-	-240	-0-	8	3			Y	-0-					1
*01	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					1
*02	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	59	-0-	-121	-0-	1 3	1 9	55	3	Y	3	2	1			2
10	186	N	58	-0-	-128	-0-	1 3	1 9	54	3	Y	3	4	1			1
11	180	N	45	-0-	-135	-0-	45	3			Y	-0-					1
12	62	N	4	-0-	-58	-0-	4	3			Y	-0-					1
01	62	N	2	-0-	-60	-0-	2	3			Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	739	-0-	-11	-0-	739	3			N	-0-					-0-
10	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
11	750	N	695	-0-	-55	-0-	695	3			N	-0-					-0-
12	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-
01	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
02	644	N	598	-0-	-46	-0-	598	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
01	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
02	504	N	492	-0-	-12	-0-	492	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
10	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
11	510	N	444	-0-	-66	-0-	444	3			N	-0-					-0-
12	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
01	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
02	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	4	1	175	3	Y	3	2	1			2
							3	9									
10	186	N	184	-0-	-2	-0-	4	1	177	3	Y	3	4	1			1
							3	9									
11	180	N	175	-0-	-5	-0-	175	3			Y	-0-					1
12	186	N	177	-0-	-9	-0-	177	3			Y	-0-					1
01	186	N	180	-0-	-6	-0-	180	3			Y	-0-					1
*02	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					1

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
02	224	N	205	-0-	-19	-0-	205	3			N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
02	224	N	200	-0-	-24	-0-	200	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1311	N	1311	-0-	-0-	-0-	31	1	1269	3	Y	10	7	1			6
							11	9									
10	1207	N	1207	-0-	-0-	-0-	27	1	1170	3	Y	9	11	1			4
							10	9									
11	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					4
12	1233	N	1233	-0-	-0-	-0-	1233	3			Y	-0-					4
*01	1238	N	1238	-0-	-0-	-0-	1238	3			Y	-0-					4
*02	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
10	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	190	-0-	-20	-0-	4 3	1 9	183	3	Y	3	2	1			2
10	217	N	199	-0-	-18	-0-	4 3	1 9	192	3	Y	3	4	1			1
11	210	N	195	-0-	-15	-0-	195	3			Y	-0-					1
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					1
*01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					1
*02	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	351	N	351	-0-	-0-	-0-	8 3	1 9	340	3	Y	3	2	1			2
10	385	N	385	-0-	-0-	-0-	4 3	1 9	378	3	Y	3	4	1			1
11	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					1
12	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					1
*01	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					1
*02	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	168	N	113	-0-	-55	-0-	113	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	496	N	112	-0-	-384	-0-	112	3			N	-0-					-0-
11	570	N	513	-0-	-57	-0-	513	3			N	-0-					-0-
12	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	280	N	232	-0-	-48	-0-	232	3			N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-
10	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
11	750	N	669	-0-	-81	-0-	669	3			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
02	616	N	604	-0-	-12	-0-	604	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
10	1178	N	681	-0-	-497	-0-	681	3			N	-0-					-0-
11	1170	N	544	-0-	-626	-0-	544	3			N	-0-					-0-
12	899	N	441	-0-	-458	-0-	441	3			N	-0-					-0-
01	682	N	519	-0-	-163	-0-	519	3			N	-0-					-0-
*02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
10	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
11	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
12	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	448	N	440	-0-	-8	-0-	440	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
10	527	N	313	-0-	-214	-0-	313	3			N	-0-					-0-
11	510	N	393	-0-	-117	-0-	393	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

09	660	N	549	-0-	-111	-0-	549	3			N	-0-					-0-
10	713	N	464	-0-	-249	-0-	464	3			N	-0-					-0-
11	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
02	644	N	457	-0-	-187	-0-	457	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

09	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
02	532	N	522	-0-	-10	-0-	522	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

09	1140	N	906	-0-	-234	-0-	882	3	24	9	N	22					79
10	1259	N	1259	-0-	-0-	-0-	1196	3	63	9	N	57					136
11	948	N	948	-0-	-0-	-0-	935	3	13	9	N	12					148
12	930	N	-0-	-0-	-930	-0-					N	3					151
01	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					151
*02	1065	N	1065	-0-	-0-	-0-	1058	3	7	9	N	6					157

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

09	566	N	566	-0-	-0-	-0-	13	1	542	3	Y	10	7	1			6
							11	9									
10	332	N	332	-0-	-0-	-0-	7	1	315	3	Y	9	11	1			4
							10	9									
11	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					4
12	155	N	57	-0-	-98	-0-	57	3			Y	-0-					4
01	155	N	58	-0-	-97	-0-	58	3			Y	-0-					4
*02	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					4

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
12	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

09	810	N	750	-0-	-60	-0-	750	3			N	-0-					-0-
10	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
11	750	N	691	-0-	-59	-0-	691	3			N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
01	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-
*02	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

09	720	N	676	-0-	-44	-0-	676	3			N	-0-					-0-
10	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
11	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

09	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
10	1240	N	1210	-0-	-30	-0-	1210	3			N	-0-					-0-
11	1170	N	1013	-0-	-157	-0-	1013	3			N	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
01	1209	N	1182	-0-	-27	-0-	1182	3			N	-0-					-0-
*02	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

09	660	N	525	-0-	-135	-0-	525	3			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

09	810	N	780	-0-	-30	-0-	780	3			N	-0-					-0-
10	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
11	780	N	738	-0-	-42	-0-	738	3			N	-0-					-0-
12	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
01	775	N	698	-0-	-77	-0-	698	3			N	-0-					-0-
02	700	N	663	-0-	-37	-0-	663	3			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	112	N	87	-0-	-25	-0-	87	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
12	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
01	651	N	565	-0-	-86	-0-	565	3			N	-0-					-0-
*02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
02	364	N	318	-0-	-46	-0-	318	3			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
02	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
10	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
11	330	N	213	-0-	-117	-0-	213	3			N	-0-					-0-
12	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
01	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
*02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1358	-0-	-22	-0-	1358	3			N	-0-					-0-
10	1395	N	1384	-0-	-11	-0-	1384	3			N	-0-					-0-
11	1320	N	1220	-0-	-100	-0-	1220	3			N	-0-					-0-
12	1395	N	1338	-0-	-57	-0-	1338	3			N	-0-					-0-
01	1395	N	1298	-0-	-97	-0-	1298	3			N	-0-					-0-
*02	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

09	420	N	332	-0-	-88	-0-	332	3			N	-0-					-0-
10	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

09	1650	N	1549	-0-	-101	-0-	1549	3			N	-0-					-0-
10	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
11	1470	N	1294	-0-	-176	-0-	1294	3			N	-0-					-0-
12	1612	N	1582	-0-	-30	-0-	1582	3			N	-0-					-0-
01	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
*02	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
11	510	N	446	-0-	-64	-0-	446	3			N	-0-					-0-
12	558	N	448	-0-	-110	-0-	448	3			N	-0-					-0-
01	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
02	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-
10	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
11	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-
12	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
*02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
10	1705	N	1694	-0-	-11	-0-	1694	3			N	-0-					-0-
11	1620	N	1380	-0-	-240	-0-	1380	3			N	-0-					-0-
12	1736	N	1618	-0-	-118	-0-	1618	3			N	-0-					-0-
01	1705	N	1625	-0-	-80	-0-	1625	3			N	-0-					-0-
*02	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
10	744	N	668	-0-	-76	-0-	668	3			N	-0-					-0-
11	780	N	617	-0-	-163	-0-	617	3			N	-0-					-0-
12	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-
01	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-
02	588	N	562	-0-	-26	-0-	562	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	3	1	145	3	Y	3	2	1			2
							3	9									
10	155	N	145	-0-	-10	-0-	3	1	139	3	Y	3	4	1			1
							3	9									
11	150	N	132	-0-	-18	-0-	132	3			Y	-0-					1
12	155	N	135	-0-	-20	-0-	135	3			Y	-0-					1
01	155	N	122	-0-	-33	-0-	122	3			Y	-0-					1
*02	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	597	-0-	-123	-0-	14	1	575	3	Y	7	5	1			4
							8	9									
10	744	N	670	-0-	-74	-0-	15	1	648	3	Y	6	7	1			3
							7	9									
11	690	N	676	-0-	-14	-0-	676	3			Y	-0-					3
12	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					3
01	682	N	591	-0-	-91	-0-	591	3			Y	-0-					3
*02	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					3

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	N	292	-0-	-0-	-0-	7	1	282	3	Y	3	2	1			2
							3	9									
10	268	N	268	-0-	-0-	-0-	6	1	259	3	Y	3	4	1			1
							3	9									
11	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					1
12	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					1
*01	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					1
*02	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1984	-0-	-26	-0-	47	1	1926	3	Y	10	7	1			6
							11	9									
10	2016	N	2016	-0-	-0-	-0-	45	1	1961	3	Y	9	11	1			4
							10	9									
11	2010	N	1643	-0-	-367	-0-	1643	3			Y	-0-					4
12	2046	N	1522	-0-	-524	-0-	1522	3			Y	-0-					4
01	2015	N	1492	-0-	-523	-0-	1492	3			Y	-0-					4
*02	1458	N	1458	-0-	-0-	-0-	1458	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	580	-0-	-20	-0-	14	1	558	3	Y	7	5	1			4
							8	9									
10	620	N	573	-0-	-47	-0-	13	1	553	3	Y	6	7	1			3
							7	9									
11	600	N	546	-0-	-54	-0-	546	3			Y	-0-					3
12	589	N	561	-0-	-28	-0-	561	3			Y	-0-					3
01	558	N	536	-0-	-22	-0-	536	3			Y	-0-					3
*02	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	412	-0-	-1118	-0-	9	1	392	3	Y	10	7	1			6
							11	9									
10	1550	N	1435	-0-	-115	-0-	32	1	1393	3	Y	9	11	1			4
							10	9									
11	1716	N	1716	-0-	-0-	-0-	1716	3			Y	-0-					4
12	1689	N	1689	-0-	-0-	-0-	1689	3			Y	-0-					4
*01	1665	N	1665	-0-	-0-	-0-	1665	3			Y	-0-					4
*02	1522	N	1522	-0-	-0-	-0-	1522	3			Y	-0-					4

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	711	-0-	-369	-0-	711	3			N	-0-					-0-
10	1116	N	722	-0-	-394	-0-	722	3			N	-0-					-0-
11	780	N	663	-0-	-117	-0-	663	3			N	-0-					-0-
12	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
01	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	335	-0-	-25	-0-	8	1	324	3	Y	3	2	1			2
							3	9									
10	343	N	343	-0-	-0-	-0-	8	1	332	3	Y	3	4	1			1
							3	9									
11	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					1
12	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					1
01	341	N	340	-0-	-1	-0-	340	3			Y	-0-					1
*02	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	10	1	420	3	Y	3	2	1			2
							3	9									
10	450	N	450	-0-	-0-	-0-	10	1	437	3	Y	3	4	1			1
							3	9									
11	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					1
12	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					1
*01	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					1
*02	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					1

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	682	-0-	-8	-0-	16	1	658	3	Y	7	5	1			4
							8	9									
10	651	N	643	-0-	-8	-0-	14	1	622	3	Y	6	7	1			3
							7	9									
11	690	N	597	-0-	-93	-0-	597	3			Y	-0-					3
12	713	N	673	-0-	-40	-0-	673	3			Y	-0-					3
*01	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					3
*02	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					3

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	727	N	727	-0-	-0-	-0-	17	1	702	3	Y	7	5	1			4
							8	9									
10	496	N	187	-0-	-309	-0-	4	1	176	3	Y	6	7	1			3
							7	9									
11	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					3
12	558	N	396	-0-	-162	-0-	396	3			Y	-0-					3
*01	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					3
*02	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					3

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	392	N	369	-0-	-23	-0-	369	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	615	N	615	-0-	-0-	-0-	14	1	593	3	Y	7	5	1			4
							8	9									
10	434	N	397	-0-	-37	-0-	9	1	381	3	Y	6	7	1			3
							7	9									
11	600	N	546	-0-	-54	-0-	546	3			Y	-0-					3
12	620	N	564	-0-	-56	-0-	564	3			Y	-0-					3
*01	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					3
*02	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					3

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	N	482	-0-	-0-	-0-	11	1	468	3	Y	3	2	1			2
							3	9									
10	498	N	498	-0-	-0-	-0-	11	1	484	3	Y	3	4	1			1
							3	9									
11	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					1
12	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					1
*01	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					1
*02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					1

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
10	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
11	1080	N	1078	-0-	-2	-0-	1078	3			N	-0-					-0-
12	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
01	1116	N	1008	-0-	-108	-0-	1008	3			N	-0-					-0-
02	1008	N	941	-0-	-67	-0-	941	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	764	N	764	-0-	-0-	-0-	18	1	735	3	Y	10	7	1			6
							11	9									
10	777	N	777	-0-	-0-	-0-	17	1	750	3	Y	9	11	1			4
							10	9									
11	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					4
12	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					4
*01	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					4
*02	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	292	-0-	-98	-0-	7	1	277	3	Y	7	5	1			4
							8	9									
10	403	N	278	-0-	-125	-0-	6	1	265	3	Y	6	7	1			3
							7	9									
11	330	N	203	-0-	-127	-0-	203	3			Y	-0-					3
12	310	N	220	-0-	-90	-0-	220	3			Y	-0-					3
01	279	N	231	-0-	-48	-0-	231	3			Y	-0-					3
*02	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	10	1	410	3	Y	3	2	1			2
							3	9									
10	434	N	433	-0-	-1	-0-	10	1	420	3	Y	3	4	1			1
							3	9									
11	420	N	415	-0-	-5	-0-	415	3			Y	-0-					1
12	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					1
01	434	N	422	-0-	-12	-0-	422	3			Y	-0-					1
*02	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					1

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	5	1	208	3	Y	3	2	1			2
							3	9									
10	234	N	234	-0-	-0-	-0-	5	1	226	3	Y	3	4	1			1
							3	9									
11	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					1
12	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					1
01	217	N	203	-0-	-14	-0-	203	3			Y	-0-					1
*02	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					1

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	630	N	450	-0-	-180	-0-	450	3			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*02	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
10	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
11	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
12	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	6	1	269	3	Y	3	2	1			2
							3	9									
10	318	N	318	-0-	-0-	-0-	7	1	308	3	Y	3	4	1			1
							3	9									
11	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					1
12	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					1
*01	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					1
*02	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
10	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
11	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
12	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
01	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
12	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
01	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
10	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
11	1440	N	824	-0-	-616	-0-	824	3			N	-0-					-0-
12	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
01	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
*02	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	1979	-0-	-151	-0-	1979	3			N	-0-					-0-
10	2170	N	1973	-0-	-197	-0-	1973	3			N	-0-					-0-
11	2070	N	1883	-0-	-187	-0-	1883	3			N	-0-					-0-
12	2046	N	1998	-0-	-48	-0-	1998	3			N	-0-					-0-
01	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
02	1764	N	1708	-0-	-56	-0-	1708	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	5	1	213	3	Y	7	5	1			4
							8	9									
10	232	N	232	-0-	-0-	-0-	5	1	220	3	Y	6	7	1			3
							7	9									
11	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					3
12	217	N	200	-0-	-17	-0-	200	3			Y	-0-					3
01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					3
*02	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	9	1	381	3	Y	7	5	1			4
							8	9									
10	403	N	344	-0-	-59	-0-	8	1	329	3	Y	6	7	1			3
							7	9									
11	390	N	298	-0-	-92	-0-	298	3			Y	-0-					3
12	403	N	347	-0-	-56	-0-	347	3			Y	-0-					3
01	341	N	301	-0-	-40	-0-	301	3			Y	-0-					3
*02	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					3

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
10	2170	N	2169	-0-	-1	-0-	2169	3			N	-0-					-0-
11	2100	N	2045	-0-	-55	-0-	2045	3			N	-0-					-0-
12	2242	N	2242	-0-	-0-	-0-	2242	3			N	-0-					-0-
01	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
*02	1998	N	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
10	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
11	1170	N	1154	-0-	-16	-0-	1154	3			N	-0-					-0-
12	1333	N	1189	-0-	-144	-0-	1189	3			N	-0-					-0-
01	1302	N	1240	-0-	-62	-0-	1240	3			N	-0-					-0-
*02	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1152	-0-	-18	-0-	1152	3			N	-0-					-0-
10	1209	N	1165	-0-	-44	-0-	1165	3			N	-0-					-0-
11	1200	N	1119	-0-	-81	-0-	1119	3			N	-0-					-0-
12	1178	N	1075	-0-	-103	-0-	1075	3			N	-0-					-0-
01	1178	N	1078	-0-	-100	-0-	1078	3			N	-0-					-0-
02	1036	N	957	-0-	-79	-0-	957	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1320	-0-	-240	-0-	1320	3			N	-0-					-0-
10	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
11	1560	N	1413	-0-	-147	-0-	1413	3			N	-0-					-0-
12	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
01	1519	N	1470	-0-	-49	-0-	1470	3			N	-0-					-0-
*02	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
10	899	N	842	-0-	-57	-0-	842	3			N	-0-					-0-
11	1050	N	890	-0-	-160	-0-	890	3			N	-0-					-0-
12	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
02	840	N	766	-0-	-74	-0-	766	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
11	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
12	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
01	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
10	1984	N	1433	-0-	-551	-0-	1433	3			N	-0-					-0-
11	1920	N	1713	-0-	-207	-0-	1713	3			N	-0-					-0-
12	1953	N	-0-	-0-	-1953	-0-					N	-0-					-0-
01	2628	N	2628	-0-	-0-	-0-	2628	3			N	-0-					-0-
*02	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
12	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
01	496	N	387	-0-	-109	-0-	387	3			N	-0-					-0-
02	504	N	233	-0-	-271	-0-	233	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
*02	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	868	-0-	-32	-0-	868	3			N	-0-					-0-
10	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
11	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
01	930	N	903	-0-	-27	-0-	903	3			N	-0-					-0-
02	980	N	779	-0-	-201	-0-	779	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
11	840	N	744	-0-	-96	-0-	744	3			N	-0-					-0-
12	868	N	748	-0-	-120	-0-	748	3			N	-0-					-0-
01	837	N	806	-0-	-31	-0-	806	3			N	-0-					-0-
*02	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*02	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

09	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
12	837	N	456	-0-	-381	-0-	456	3			N	-0-					-0-
01	682	N	629	-0-	-53	-0-	629	3			N	-0-					-0-
02	588	N	520	-0-	-68	-0-	520	3			N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

09	1410	N	1345	-0-	-65	-0-	1345	3			N	-0-					-0-
10	1457	N	1406	-0-	-51	-0-	1406	3			N	-0-					-0-
11	1350	N	1289	-0-	-61	-0-	1289	3			N	-0-					-0-
12	1395	N	1387	-0-	-8	-0-	1387	3			N	-0-					-0-
01	1395	N	1344	-0-	-51	-0-	1344	3			N	-0-					-0-
*02	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

09	990	N	898	-0-	-92	-0-	898	3			N	-0-					-0-
10	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
11	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
12	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
01	1054	N	898	-0-	-156	-0-	898	3			N	-0-					-0-
02	952	N	814	-0-	-138	-0-	814	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
10	1612	N	1538	-0-	-74	-0-	1538	3			N	-0-					-0-
11	1560	N	1446	-0-	-114	-0-	1446	3			N	-0-					-0-
12	1829	N	1445	-0-	-384	-0-	1445	3			N	-0-					-0-
01	1550	N	1464	-0-	-86	-0-	1464	3			N	-0-					-0-
02	1344	N	1331	-0-	-13	-0-	1331	3			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
11	390	N	150	-0-	-240	-0-	150	3			N	-0-					-0-
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
*02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
12	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
01	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-
02	336	N	309	-0-	-27	-0-	309	3			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	192	-0-	-258	-0-	192	3			N	-0-					-0-
10	465	N	64	-0-	-401	-0-	64	3			N	-0-					-0-
11	270	N	143	-0-	-127	-0-	143	3			N	-0-					-0-
12	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
11	720	N	648	-0-	-72	-0-	648	3			N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
01	744	N	701	-0-	-43	-0-	701	3			N	-0-					-0-
*02	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	863	-0-	-217	-0-	863	3			N	-0-					-0-
10	1116	N	1028	-0-	-88	-0-	1028	3			N	-0-					-0-
11	1020	N	949	-0-	-71	-0-	949	3			N	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
01	1023	N	1007	-0-	-16	-0-	1007	3			N	-0-					-0-
02	896	N	854	-0-	-42	-0-	854	3			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1486	-0-	-14	-0-	1486	3			N	-0-					-0-
10	1550	N	1488	-0-	-62	-0-	1488	3			N	-0-					-0-
11	1470	N	1342	-0-	-128	-0-	1342	3			N	-0-					-0-
12	1550	N	1420	-0-	-130	-0-	1420	3			N	-0-					-0-
01	1488	N	1370	-0-	-118	-0-	1370	3			N	-0-					-0-
02	1260	N	1253	-0-	-7	-0-	1253	3			N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1379	-0-	-31	-0-	1379	3			N	-0-					-0-
10	1426	N	1424	-0-	-2	-0-	1424	3			N	-0-					-0-
11	1380	N	1325	-0-	-55	-0-	1325	3			N	-0-					-0-
12	1426	N	1417	-0-	-9	-0-	1417	3			N	-0-					-0-
01	1426	N	1349	-0-	-77	-0-	1349	3			N	-0-					-0-
02	1232	N	1213	-0-	-19	-0-	1213	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	857	-0-	-43	-0-	857	3			N	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
11	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
12	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
*02	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
10	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
11	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
12	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
02	476	N	475	-0-	-1	-0-	475	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	275	-0-	-55	-0-	275	3			N	-0-					-0-
10	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	926	-0-	-4	-0-	926	3			N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
11	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
12	961	N	955	-0-	-6	-0-	955	3			N	-0-					-0-
01	992	N	902	-0-	-90	-0-	902	3			N	-0-					-0-
02	840	N	822	-0-	-18	-0-	822	3			N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
10	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
11	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
12	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
*02	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1151	-0-	-19	-0-	1151	3			N	-0-					-0-
10	1209	N	1198	-0-	-11	-0-	1198	3			N	-0-					-0-
11	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
12	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
01	1209	N	1135	-0-	-74	-0-	1135	3			N	-0-					-0-
02	1064	N	1030	-0-	-34	-0-	1030	3			N	-0-					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1723	-0-	-47	-0-	1723	3			N	-0-					-0-
10	1829	N	1794	-0-	-35	-0-	1794	3			N	-0-					-0-
11	1740	N	1654	-0-	-86	-0-	1654	3			N	-0-					-0-
12	1767	N	1650	-0-	-117	-0-	1650	3			N	-0-					-0-
01	1798	N	1644	-0-	-154	-0-	1644	3			N	-0-					-0-
02	1540	N	1469	-0-	-71	-0-	1469	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
10	682	N	644	-0-	-38	-0-	644	3			N	-0-					-0-
11	660	N	592	-0-	-68	-0-	592	3			N	-0-					-0-
12	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
01	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-
*02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1031	-0-	-79	-0-	1031	3			N	-0-					-0-
10	1147	N	1101	-0-	-46	-0-	1101	3			N	-0-					-0-
11	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
12	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
01	1116	N	1074	-0-	-42	-0-	1074	3			N	-0-					-0-
02	1008	N	962	-0-	-46	-0-	962	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
10	961	N	949	-0-	-12	-0-	949	3			N	-0-					-0-
11	930	N	883	-0-	-47	-0-	883	3			N	-0-					-0-
12	961	N	914	-0-	-47	-0-	914	3			N	-0-					-0-
01	961	N	910	-0-	-51	-0-	910	3			N	-0-					-0-
*02	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	360	N	254	-0-	-106	-0-	254	3			N	-0-					-0-
12	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
01	279	N	197	-0-	-82	-0-	197	3			N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1098	-0-	-12	-0-	1098	3			N	-0-					-0-
10	1147	N	1102	-0-	-45	-0-	1102	3			N	-0-					-0-
11	1050	N	944	-0-	-106	-0-	944	3			N	-0-					-0-
12	1147	N	1088	-0-	-59	-0-	1088	3			N	-0-					-0-
01	1116	N	1042	-0-	-74	-0-	1042	3			N	-0-					-0-
*02	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
10	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
11	390	N	272	-0-	-118	-0-	272	3			N	-0-					-0-
12	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1331	-0-	-109	-0-	1331	3			N	-0-					-0-
10	1457	N	1268	-0-	-189	-0-	1268	3			N	-0-					-0-
11	1350	N	1145	-0-	-205	-0-	1145	3			N	-0-					-0-
12	1364	N	1270	-0-	-94	-0-	1270	3			N	-0-					-0-
01	1271	N	1143	-0-	-128	-0-	1143	3			N	-0-					-0-
*02	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

09	690	N	629	-0-	-61	-0-	629	3			N	-0-					-0-
10	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
11	630	N	580	-0-	-50	-0-	580	3			N	-0-					-0-
12	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
01	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
02	532	N	528	-0-	-4	-0-	528	3			N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

09	960	N	914	-0-	-46	-0-	914	3			N	-0-					-0-
10	992	N	889	-0-	-103	-0-	889	3			N	-0-					-0-
11	900	N	866	-0-	-34	-0-	866	3			N	-0-					-0-
12	930	N	834	-0-	-96	-0-	834	3			N	-0-					-0-
01	899	N	819	-0-	-80	-0-	819	3			N	-0-					-0-
*02	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

09	570	N	567	-0-	-3	-0-	567	3			N	-0-					-0-
10	620	N	582	-0-	-38	-0-	582	3			N	-0-					-0-
11	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
12	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
01	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
*02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-
12	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
01	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
*02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	600	-0-	-30	-0-	600	3			N	-0-					-0-
10	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
11	600	N	564	-0-	-36	-0-	564	3			N	-0-					-0-
12	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
01	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
*02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	726	-0-	-84	-0-	726	3			N	-0-					-0-
10	806	N	699	-0-	-107	-0-	699	3			N	-0-					-0-
11	750	N	708	-0-	-42	-0-	708	3			N	-0-					-0-
12	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
02	672	N	661	-0-	-11	-0-	661	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	570	N	497	-0-	-73	-0-	497	3			N	-0-					-0-
12	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
01	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
11	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
12	465	N	334	-0-	-131	-0-	334	3			N	-0-					-0-
01	465	N	321	-0-	-144	-0-	321	3			N	-0-					-0-
02	392	N	249	-0-	-143	-0-	249	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-
10	651	N	519	-0-	-132	-0-	519	3			N	-0-					-0-
11	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-
10	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
11	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-
12	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
01	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
02	616	N	615	-0-	-1	-0-	615	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	810	N	807	-0-	-3	-0-	807	3			N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	756	N	618	-0-	-138	-0-	618	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	822	-0-	-18	-0-	822	3			N	-0-					-0-
10	868	N	863	-0-	-5	-0-	863	3			N	-0-					-0-
11	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
01	868	N	818	-0-	-50	-0-	818	3			N	-0-					-0-
02	728	N	718	-0-	-10	-0-	718	3			N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	816	-0-	-24	-0-	816	3			N	-0-					-0-
10	868	N	792	-0-	-76	-0-	792	3			N	-0-					-0-
11	810	N	736	-0-	-74	-0-	736	3			N	-0-					-0-
12	837	N	784	-0-	-53	-0-	784	3			N	-0-					-0-
01	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-
*02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	741	-0-	-39	-0-	741	3			N	-0-					-0-
10	806	N	767	-0-	-39	-0-	767	3			N	-0-					-0-
11	780	N	703	-0-	-77	-0-	703	3			N	-0-					-0-
12	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
01	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
*02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

09	1320	N	1	-0-	-1319	-0-	1	3			N	-0-					-0-
10	1116	N	1	-0-	-1115	-0-	1	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

09	750	N	602	-0-	-148	-0-	602	3			N	-0-					-0-
10	682	N	591	-0-	-91	-0-	591	3			N	-0-					-0-
11	600	N	555	-0-	-45	-0-	555	3			N	-0-					-0-
12	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
01	589	N	504	-0-	-85	-0-	504	3			N	-0-					-0-
*02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

09	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
10	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
11	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
*02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

09	1170	N	1138	-0-	-32	-0-	1138	3			N	-0-					-0-
10	1209	N	1164	-0-	-45	-0-	1164	3			N	-0-					-0-
11	1140	N	1086	-0-	-54	-0-	1086	3			N	-0-					-0-
12	1178	N	1137	-0-	-41	-0-	1137	3			N	-0-					-0-
01	1178	N	1090	-0-	-88	-0-	1090	3			N	-0-					-0-
02	1008	N	949	-0-	-59	-0-	949	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	570	N	524	-0-	-46	-0-	524	3			N	-0-					-0-
12	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1151	-0-	-19	-0-	1151	3			N	-0-					-0-
10	1240	N	1199	-0-	-41	-0-	1199	3			N	-0-					-0-
11	1170	N	1106	-0-	-64	-0-	1106	3			N	-0-					-0-
12	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
01	1209	N	1104	-0-	-105	-0-	1104	3			N	-0-					-0-
02	1036	N	1012	-0-	-24	-0-	1012	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
10	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
11	870	N	746	-0-	-124	-0-	746	3			N	-0-					-0-
12	899	N	748	-0-	-151	-0-	748	3			N	-0-					-0-
01	899	N	768	-0-	-131	-0-	768	3			N	-0-					-0-
02	700	N	695	-0-	-5	-0-	695	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
10	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
11	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
12	961	N	860	-0-	-101	-0-	860	3			N	-0-					-0-
01	961	N	711	-0-	-250	-0-	711	3			N	-0-					-0-
02	840	N	698	-0-	-142	-0-	698	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
10	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
11	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
12	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
01	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
*02	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	244	-0-	-86	-0-	244	3			N	-0-					-0-
10	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
11	270	N	205	-0-	-65	-0-	205	3			N	-0-					-0-
12	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
01	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	232	-0-	-98	-0-	232	3			N	-0-					-0-
10	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-
11	300	N	222	-0-	-78	-0-	222	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
10	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
11	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
12	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
01	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
*02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	575	-0-	-85	-0-	575	3			N	-0-					-0-
10	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
11	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-
12	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
01	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
*02	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1928	N	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
10	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
11	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
12	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
01	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
02	1540	N	986	-0-	-554	-0-	986	3			N	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	772	-0-	-98	-0-	772	3			N	-0-					-0-
10	837	N	794	-0-	-43	-0-	794	3			N	-0-					-0-
11	780	N	261	-0-	-519	-0-	261	3			N	-0-					-0-
12	806	N	631	-0-	-175	-0-	631	3			N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
10	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
11	690	N	600	-0-	-90	-0-	600	3			N	-0-					-0-
12	744	N	622	-0-	-122	-0-	622	3			N	-0-					-0-
01	713	N	652	-0-	-61	-0-	652	3			N	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
11	720	N	669	-0-	-51	-0-	669	3			N	-0-					-0-
12	744	N	723	-0-	-21	-0-	723	3			N	-0-					-0-
01	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
*02	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
10	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
11	1110	N	787	-0-	-323	-0-	787	3			N	-0-					-0-
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
01	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
*02	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	682	N	644	-0-	-38	-0-	644	3			N	-0-					-0-
02	616	N	551	-0-	-65	-0-	551	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	950	-0-	-70	-0-	950	3			N	-0-					-0-
10	1054	N	992	-0-	-62	-0-	992	3			N	-0-					-0-
11	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
*02	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	400	-0-	-50	-0-	400	3			N	-0-					-0-
10	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
11	420	N	332	-0-	-88	-0-	332	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	558	N	441	-0-	-117	-0-	441	3			N	-0-					-0-
01	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
02	476	N	364	-0-	-112	-0-	364	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	289	-0-	-131	-0-	289	3			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
10	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
11	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
*02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
10	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
11	1770	N	1727	-0-	-43	-0-	1727	3			N	-0-					-0-
12	1829	N	1590	-0-	-239	-0-	1590	3			N	-0-					-0-
01	1829	N	1558	-0-	-271	-0-	1558	3			N	-0-					-0-
02	1624	N	1411	-0-	-213	-0-	1411	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
12	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
01	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
*02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
10	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
11	750	N	749	-0-	-1	-0-	749	3			N	-0-					-0-
12	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-
01	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
*02	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
10	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
11	1110	N	1093	-0-	-17	-0-	1093	3			N	-0-					-0-
12	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
01	1147	N	1119	-0-	-28	-0-	1119	3			N	-0-					-0-
02	1008	N	990	-0-	-18	-0-	990	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
10	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
11	510	N	453	-0-	-57	-0-	453	3			N	-0-					-0-
12	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
02	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

09	1200	N	958	-0-	-242	-0-	958	3			N	-0-					-0-
10	1240	N	1225	-0-	-15	-0-	1225	3			N	-0-					-0-
11	1140	N	882	-0-	-258	-0-	882	3			N	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
01	1240	N	1055	-0-	-185	-0-	1055	3			N	-0-					-0-
02	812	N	781	-0-	-31	-0-	781	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

09	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-
10	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
11	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-
12	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
01	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

09	1500	N	1457	-0-	-43	-0-	1457	3			N	-0-					-0-
10	1519	N	1504	-0-	-15	-0-	1504	3			N	-0-					-0-
11	1470	N	1376	-0-	-94	-0-	1376	3			N	-0-					-0-
12	1519	N	1459	-0-	-60	-0-	1459	3			N	-0-					-0-
01	1519	N	1429	-0-	-90	-0-	1429	3			N	-0-					-0-
02	1288	N	1100	-0-	-188	-0-	1100	3			N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

09	840	N	803	-0-	-37	-0-	803	3			N	-0-					-0-
10	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-
11	840	N	817	-0-	-23	-0-	817	3			N	-0-					-0-
12	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
10	713	N	636	-0-	-77	-0-	636	3			N	-0-					-0-
11	690	N	668	-0-	-22	-0-	668	3			N	-0-					-0-
12	713	N	658	-0-	-55	-0-	658	3			N	-0-					-0-
01	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
02	616	N	515	-0-	-101	-0-	515	3			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

09	780	N	757	-0-	-23	-0-	757	3			N	-0-					-0-
10	806	N	738	-0-	-68	-0-	738	3			N	-0-					-0-
11	750	N	705	-0-	-45	-0-	705	3			N	-0-					-0-
12	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
01	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
02	672	N	656	-0-	-16	-0-	656	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

09	273	N	273	-0-	-0-	-0-	6 3	1 9	264	3	Y	3	2	1			2
10	282	N	282	-0-	-0-	-0-	6 3	1 9	273	3	Y	3	4	1			1
11	270	N	268	-0-	-2	-0-	268	3			Y	-0-					1
12	279	N	272	-0-	-7	-0-	272	3			Y	-0-					1
01	279	N	272	-0-	-7	-0-	272	3			Y	-0-					1
*02	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					1

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

09	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
10	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
11	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
02	756	N	697	-0-	-59	-0-	697	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

09	690	N	659	-0-	-31	-0-	659	3			N	-0-					-0-
10	713	N	651	-0-	-62	-0-	651	3			N	-0-					-0-
11	660	N	582	-0-	-78	-0-	582	3			N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
11	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
12	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
02	280	N	190	-0-	-90	-0-	190	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
11	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-
12	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

09	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
10	1023	N	724	-0-	-299	-0-	724	3			N	-0-					-0-
11	930	N	638	-0-	-292	-0-	638	3			N	-0-					-0-
12	1023	N	648	-0-	-375	-0-	648	3			N	-0-					-0-
01	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
*02	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

09	990	N	938	-0-	-52	-0-	938	3			N	-0-					-0-
10	1023	N	961	-0-	-62	-0-	961	3			N	-0-					-0-
11	960	N	892	-0-	-68	-0-	892	3			N	-0-					-0-
12	961	N	946	-0-	-15	-0-	946	3			N	-0-					-0-
01	961	N	925	-0-	-36	-0-	925	3			N	-0-					-0-
02	840	N	635	-0-	-205	-0-	635	3			N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

09	360	N	223	-0-	-137	-0-	223	3			N	-0-					-0-
10	403	N	207	-0-	-196	-0-	207	3			N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

09	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
10	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
11	420	N	369	-0-	-51	-0-	369	3			N	-0-					-0-
12	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	336	N	301	-0-	-35	-0-	301	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

09	1050	N	841	-0-	-209	-0-	841	3			N	-0-					-0-
10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
11	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
12	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
01	1116	N	910	-0-	-206	-0-	910	3			N	-0-					-0-
02	868	N	743	-0-	-125	-0-	743	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
12	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					6

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	469	-0-	-11	-0-	11	1	455	3	Y	3	2	1			2
							3	9									
10	496	N	415	-0-	-81	-0-	9	1	403	3	Y	3	4	1			1
							3	9									
11	480	N	451	-0-	-29	-0-	451	3			Y	-0-					1
12	496	N	477	-0-	-19	-0-	477	3			Y	-0-					1
*01	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					1
*02	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	750	-0-	-0-	-0-	18	1	724	3	Y	7	5	1			4
							8	9									
10	760	N	760	-0-	-0-	-0-	17	1	736	3	Y	6	7	1			3
							7	9									
11	720	N	718	-0-	-2	-0-	718	3			Y	-0-					3
12	744	N	675	-0-	-69	-0-	675	3			Y	-0-					3
*01	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					3
*02	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					3

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	570	N	492	-0-	-78	-0-	492	3			N	-0-					-0-
12	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
01	682	N	591	-0-	-91	-0-	591	3			N	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
10	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
11	690	N	651	-0-	-39	-0-	651	3			N	-0-					-0-
12	713	N	634	-0-	-79	-0-	634	3			N	-0-					-0-
01	744	N	521	-0-	-223	-0-	521	3			N	-0-					-0-
02	616	N	562	-0-	-54	-0-	562	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	11 3	1 9	451	3	Y	3	2	1			2
10	496	N	496	-0-	-0-	-0-	11 3	1 9	482	3	Y	3	4	1			1
11	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					1
12	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					1
*01	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					1
*02	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					1

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
10	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
11	1020	N	1011	-0-	-9	-0-	1011	3			N	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
01	1116	N	1083	-0-	-33	-0-	1083	3			N	-0-					-0-
02	952	N	917	-0-	-35	-0-	917	3			N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1010	-0-	-100	-0-	1010	3			N	-0-					-0-
10	1178	N	1017	-0-	-161	-0-	1017	3			N	-0-					-0-
11	1110	N	929	-0-	-181	-0-	929	3			N	-0-					-0-
12	1054	N	976	-0-	-78	-0-	976	3			N	-0-					-0-
01	1023	N	786	-0-	-237	-0-	786	3			N	-0-					-0-
02	868	N	804	-0-	-64	-0-	804	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

09	450	N	441	-0-	-9	-0-	10	1	428	3	Y	3	2	1			2
							3	9									
10	465	N	459	-0-	-6	-0-	10	1	446	3	Y	3	4	1			1
							3	9									
11	450	N	432	-0-	-18	-0-	432	3			Y	-0-					1
12	465	N	442	-0-	-23	-0-	442	3			Y	-0-					1
01	465	N	444	-0-	-21	-0-	444	3			Y	-0-					1
*02	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					1

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

09	900	N	895	-0-	-5	-0-	895	3			N	-0-					-0-
10	930	N	915	-0-	-15	-0-	915	3			N	-0-					-0-
11	900	N	850	-0-	-50	-0-	850	3			N	-0-					-0-
12	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
01	930	N	883	-0-	-47	-0-	883	3			N	-0-					-0-
*02	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

09	2940	X	2816	-0-	-124	-0-	2816	3			N	-0-					-0-
10	2976	X	2899	-0-	-77	-0-	2899	3			N	-0-					-0-
11	2850	X	2603	-0-	-247	-0-	2603	3			N	-0-					-0-
12	2914	X	2731	-0-	-183	-0-	2731	3			N	-0-					-0-
01	2914	X	2586	-0-	-328	-0-	2586	3			N	-0-					-0-
02	2632	X	2303	-0-	-329	-0-	2303	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

09	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
12	930	N	860	-0-	-70	-0-	860	3			N	-0-					-0-
01	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
02	756	N	607	-0-	-149	-0-	607	3			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
10	961	N	952	-0-	-9	-0-	952	3			N	-0-					-0-
11	930	N	873	-0-	-57	-0-	873	3			N	-0-					-0-
12	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
01	961	N	747	-0-	-214	-0-	747	3			N	-0-					-0-
02	812	N	795	-0-	-17	-0-	795	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
10	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
11	780	N	648	-0-	-132	-0-	648	3			N	-0-					-0-
12	868	N	762	-0-	-106	-0-	762	3			N	-0-					-0-
01	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-
02	616	N	493	-0-	-123	-0-	493	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
10	217	N	110	-0-	-107	-0-	110	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
02	224	N	37	-0-	-187	-0-	37	3			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
10	837	N	818	-0-	-19	-0-	818	3			N	-0-					-0-
11	810	N	732	-0-	-78	-0-	732	3			N	-0-					-0-
12	837	N	799	-0-	-38	-0-	799	3			N	-0-					-0-
01	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-
*02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
02	308	N	266	-0-	-42	-0-	266	3			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
12	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
01	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
*02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1122	-0-	-168	-0-	1122	3			N	-0-					-0-
10	1333	N	1041	-0-	-292	-0-	1041	3			N	-0-					-0-
11	1200	N	1118	-0-	-82	-0-	1118	3			N	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
01	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
02	1036	N	959	-0-	-77	-0-	959	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	897	-0-	-3	-0-	897	3			N	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
11	840	N	812	-0-	-28	-0-	812	3			N	-0-					-0-
12	930	N	889	-0-	-41	-0-	889	3			N	-0-					-0-
01	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-
*02	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
02	644	N	620	-0-	-24	-0-	620	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
11	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
10	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
11	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-
12	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
01	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
*02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1324	-0-	-146	-0-	31	1	1282	3	Y	10	7	1			6
							11	9									
10	1573	N	1573	-0-	-0-	-0-	35	1	1528	3	Y	9	11	1			4
							10	9									
11	1470	N	1429	-0-	-41	-0-	1429	3			Y	-0-					4
12	1458	N	1458	-0-	-0-	-0-	1458	3			Y	-0-					4
01	1519	X	1483	-0-	-36	-0-	1483	3			Y	-0-					4
02	1372	X	1332	-0-	-40	-0-	1332	3			Y	-0-					4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	9	1	376	3	Y	7	5	1			4
							8	9									
10	386	N	386	-0-	-0-	-0-	8	1	371	3	Y	6	7	1			3
							7	9									
11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					3
12	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					3
*01	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					3
*02	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	585	-0-	-165	-0-	14	1	560	3	Y	10	7	1			6
							11	9									
10	651	N	492	-0-	-159	-0-	11	1	471	3	Y	9	11	1			4
							10	9									
11	690	N	429	-0-	-261	-0-	429	3			Y	-0-					4
12	620	N	532	-0-	-88	-0-	532	3			Y	-0-					4
*01	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					4
*02	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	86	-0-	-4	-0-	2	1	81	3	Y	3	2	1			2
							3	9									
10	84	N	84	-0-	-0-	-0-	2	1	79	3	Y	3	4	1			1
							3	9									
11	90	N	76	-0-	-14	-0-	76	3			Y	-0-					1
12	93	N	75	-0-	-18	-0-	75	3			Y	-0-					1
01	93	N	77	-0-	-16	-0-	77	3			Y	-0-					1
*02	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					1

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
11	870	N	807	-0-	-63	-0-	807	3			N	-0-					-0-
12	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-
01	899	N	855	-0-	-44	-0-	855	3			N	-0-					-0-
*02	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	240	N	154	-0-	-86	-0-	154	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1053	-0-	-297	-0-	1053	3			N	-0-					-0-
10	1271	N	1231	-0-	-40	-0-	1231	3			N	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
01	1240	N	1129	-0-	-111	-0-	1129	3			N	-0-					-0-
*02	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
11	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
12	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
02	392	N	383	-0-	-9	-0-	383	3			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	978	-0-	-12	-0-	978	3			N	-0-					-0-
10	1085	N	999	-0-	-86	-0-	999	3			N	-0-					-0-
11	1050	N	921	-0-	-129	-0-	921	3			N	-0-					-0-
12	1023	N	960	-0-	-63	-0-	960	3			N	-0-					-0-
01	992	N	962	-0-	-30	-0-	962	3			N	-0-					-0-
*02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
11	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
*02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
*02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-
10	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
11	720	N	672	-0-	-48	-0-	672	3			N	-0-					-0-
12	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-
01	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-
*02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	827	-0-	-13	-0-	827	3			N	-0-					-0-
10	868	N	596	-0-	-272	-0-	596	3			N	-0-					-0-
11	840	N	735	-0-	-105	-0-	735	3			N	-0-					-0-
12	868	N	803	-0-	-65	-0-	803	3			N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*02	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
10	1705	N	1664	-0-	-41	-0-	1664	3			N	-0-					-0-
11	1650	N	1484	-0-	-166	-0-	1484	3			N	-0-					-0-
12	1705	N	1645	-0-	-60	-0-	1645	3			N	-0-					-0-
01	1674	N	1520	-0-	-154	-0-	1520	3			N	-0-					-0-
*02	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
10	1147	N	994	-0-	-153	-0-	994	3			N	-0-					-0-
11	1110	N	869	-0-	-241	-0-	869	3			N	-0-					-0-
12	1240	N	980	-0-	-260	-0-	980	3			N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*02	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
10	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
11	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-
12	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
01	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
02	504	N	478	-0-	-26	-0-	478	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
12	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
02	308	N	294	-0-	-14	-0-	294	3			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
11	810	N	761	-0-	-49	-0-	761	3			N	-0-					-0-
12	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
01	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-
*02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
11	540	N	474	-0-	-66	-0-	474	3			N	-0-					-0-
12	558	N	503	-0-	-55	-0-	503	3			N	-0-					-0-
01	558	N	483	-0-	-75	-0-	483	3			N	-0-					-0-
02	448	N	430	-0-	-18	-0-	430	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	587	-0-	-13	-0-	14	1	565	3	Y	7	5	1			4
							8	9									
10	652	N	652	-0-	-0-	-0-	14	1	631	3	Y	6	7	1			3
							7	9									
11	600	N	469	-0-	-131	-0-	469	3			Y	-0-					3
12	620	N	462	-0-	-158	-0-	462	3			Y	-0-					3
01	620	N	468	-0-	-152	-0-	468	3			Y	-0-					3
*02	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					3

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	787	-0-	-83	-0-	787	3			N	-0-					-0-
10	899	N	838	-0-	-61	-0-	838	3			N	-0-					-0-
11	840	N	747	-0-	-93	-0-	747	3			N	-0-					-0-
12	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*02	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	419	-0-	-1	-0-	10	1	406	3	Y	3	2	1			2
							3	9									
10	434	N	428	-0-	-6	-0-	9	1	416	3	Y	3	4	1			1
							3	9									
11	420	N	388	-0-	-32	-0-	388	3			Y	-0-					1
12	434	N	410	-0-	-24	-0-	410	3			Y	-0-					1
01	434	N	407	-0-	-27	-0-	407	3			Y	-0-					1
*02	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	2	1	71	3	Y	3	2	1			2
							3	9									
10	73	N	73	-0-	-0-	-0-	2	1	68	3	Y	3	4	1			1
							3	9									
11	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					1
12	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					1
*01	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
*02	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
10	496	N	375	-0-	-121	-0-	375	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
10	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
11	570	N	513	-0-	-57	-0-	513	3			N	-0-					-0-
12	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
01	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
02	476	N	462	-0-	-14	-0-	462	3			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
10	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
11	540	N	428	-0-	-112	-0-	428	3			N	-0-					-0-
12	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
01	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
02	392	N	354	-0-	-38	-0-	354	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
10	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
02	448	N	446	-0-	-2	-0-	446	3			N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	381	-0-	-129	-0-	381	3			N	-0-					-0-
10	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-
11	480	N	380	-0-	-100	-0-	380	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	558	N	503	-0-	-55	-0-	503	3			N	-0-					-0-
02	476	N	445	-0-	-31	-0-	445	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
10	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
12	465	N	338	-0-	-127	-0-	338	3			N	-0-					-0-
01	465	N	410	-0-	-55	-0-	410	3			N	-0-					-0-
*02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
10	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
11	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
12	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
01	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
02	1008	N	979	-0-	-29	-0-	979	3			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
10	992	N	939	-0-	-53	-0-	939	3			N	-0-					-0-
11	930	N	877	-0-	-53	-0-	877	3			N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
01	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
02	812	N	800	-0-	-12	-0-	800	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
10	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
11	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
12	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
01	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
*02	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1246	-0-	-14	-0-	1246	3			N	-0-					-0-
10	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
11	1260	N	1196	-0-	-64	-0-	1196	3			N	-0-					-0-
12	1302	N	1259	-0-	-43	-0-	1259	3			N	-0-					-0-
01	1333	N	1267	-0-	-66	-0-	1267	3			N	-0-					-0-
02	1120	N	1105	-0-	-15	-0-	1105	3			N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	772	-0-	-38	-0-	772	3			N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
11	750	N	700	-0-	-50	-0-	700	3			N	-0-					-0-
12	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
01	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-
02	644	N	585	-0-	-59	-0-	585	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
10	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
11	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
12	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
01	1395	N	1161	-0-	-234	-0-	1161	3			N	-0-					-0-
02	1036	N	929	-0-	-107	-0-	929	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
10	868	N	830	-0-	-38	-0-	830	3			N	-0-					-0-
11	1230	N	719	-0-	-511	-0-	719	3			N	-0-					-0-
12	961	N	747	-0-	-214	-0-	747	3			N	-0-					-0-
01	837	N	727	-0-	-110	-0-	727	3			N	-0-					-0-
*02	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
10	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
11	960	N	795	-0-	-165	-0-	795	3			N	-0-					-0-
12	992	N	886	-0-	-106	-0-	886	3			N	-0-					-0-
01	961	N	816	-0-	-145	-0-	816	3			N	-0-					-0-
*02	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
11	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
02	532	N	528	-0-	-4	-0-	528	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
10	682	N	580	-0-	-102	-0-	580	3			N	-0-					-0-
11	660	N	588	-0-	-72	-0-	588	3			N	-0-					-0-
12	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-
10	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
12	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	756	N	634	-0-	-122	-0-	634	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	682	N	576	-0-	-106	-0-	576	3			N	-0-					-0-
11	630	N	567	-0-	-63	-0-	567	3			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
01	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
02	532	N	530	-0-	-2	-0-	530	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	302	-0-	-88	-0-	302	3			N	-0-					-0-
10	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	336	N	312	-0-	-24	-0-	312	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
10	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
11	900	N	771	-0-	-129	-0-	771	3			N	-0-					-0-
12	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
01	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-
*02	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
10	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
11	1050	N	807	-0-	-243	-0-	807	3			N	-0-					-0-
12	1302	N	845	-0-	-457	-0-	845	3			N	-0-					-0-
01	1240	N	847	-0-	-393	-0-	847	3			N	-0-					-0-
*02	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	676	-0-	-44	-0-	676	3			N	-0-					-0-
10	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
11	690	N	610	-0-	-80	-0-	610	3			N	-0-					-0-
12	713	N	657	-0-	-56	-0-	657	3			N	-0-					-0-
01	682	N	571	-0-	-111	-0-	571	3			N	-0-					-0-
02	560	N	407	-0-	-153	-0-	407	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	244	-0-	-266	-0-	244	3			N	-0-					-0-
10	899	N	279	-0-	-620	-0-	279	3			N	-0-					-0-
11	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
02	784	N	684	-0-	-100	-0-	684	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

09	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
10	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
11	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

09	1350	N	1281	-0-	-69	-0-	1281	3			N	-0-					-0-
10	1364	N	1297	-0-	-67	-0-	1297	3			N	-0-					-0-
11	1290	N	1159	-0-	-131	-0-	1159	3			N	-0-					-0-
12	1333	N	1088	-0-	-245	-0-	1088	3			N	-0-					-0-
01	1302	N	1003	-0-	-299	-0-	1003	3			N	-0-					-0-
02	1092	N	888	-0-	-204	-0-	888	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

09	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
01	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
02	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

09	600	N	514	-0-	-86	-0-	514	3			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
*02	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

09	3630	X	3164	-0-	-466	-0-	3164	3			N	-0-					-0-
10	3689	X	3351	-0-	-338	-0-	3351	3			N	-0-					-0-
11	3510	X	3081	-0-	-429	-0-	3081	3			N	-0-					-0-
12	3574	X	3574	-0-	-0-	-0-	3574	3			N	-0-					-0-
01	3503	X	3466	-0-	-37	-0-	3466	3			N	-0-					-0-
*02	3038	X	3038	-0-	-0-	-0-	3038	3			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

09	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
10	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-
11	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
12	2245	N	2245	-0-	-0-	-0-	2245	3			N	-0-					-0-
01	2232	N	2221	-0-	-11	-0-	2221	3			N	-0-					-0-
*02	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1318	-0-	-32	-0-	1318	3			N	-0-					-0-
10	1395	N	1350	-0-	-45	-0-	1350	3			N	-0-					-0-
11	1320	N	1312	-0-	-8	-0-	1312	3			N	-0-					-0-
12	1364	N	1340	-0-	-24	-0-	1340	3			N	-0-					-0-
01	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
02	1232	N	1177	-0-	-55	-0-	1177	3			N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1965	N	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
10	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
11	1920	N	1834	-0-	-86	-0-	1834	3			N	-0-					-0-
12	1984	N	1949	-0-	-35	-0-	1949	3			N	-0-					-0-
01	1984	N	1913	-0-	-71	-0-	1913	3			N	-0-					-0-
*02	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	700	-0-	-140	-0-	700	3			N	-0-					-0-
10	868	N	795	-0-	-73	-0-	795	3			N	-0-					-0-
11	810	N	635	-0-	-175	-0-	635	3			N	-0-					-0-
12	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
01	806	N	645	-0-	-161	-0-	645	3			N	-0-					-0-
02	588	N	565	-0-	-23	-0-	565	3			N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	826	-0-	-14	-0-	826	3			N	-0-					-0-
10	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
12	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
01	1085	N	975	-0-	-110	-0-	975	3			N	-0-					-0-
*02	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	196	-0-	-164	-0-	5	1	188	3	Y	3	2	1			2
							3	9									
10	372	N	10	-0-	-362	-0-	7	3	3	9	Y	3	4	1			1
11	360	N	3	-0-	-357	-0-	3	3			Y	-0-					1
12	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					1
*01	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					1
*02	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1290	-0-	-0-	-0-	30	1	1252	3	Y	7	5	1			4
							8	9									
10	1276	N	1276	-0-	-0-	-0-	28	1	1241	3	Y	6	7	1			3
							7	9									
11	1230	N	1212	-0-	-18	-0-	1212	3			Y	-0-					3
12	1287	N	1287	-0-	-0-	-0-	1287	3			Y	-0-					3
*01	1278	N	1278	-0-	-0-	-0-	1278	3			Y	-0-					3
*02	1146	N	1146	-0-	-0-	-0-	1146	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	350	-0-	-10	-0-	8	1	334	3	Y	7	5	1			4
							8	9									
10	372	N	114	-0-	-258	-0-	2	1	105	3	Y	6	7	1			3
							7	9									
11	360	N	4	-0-	-356	-0-	4	3			Y	-0-					3
12	372	N	3	-0-	-369	-0-	3	3			Y	-0-					3
*01	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					3
*02	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	948	N	948	-0-	-0-	-0-	22	1	918	3	Y	7	5	1			4
							8	9									
10	833	N	833	-0-	-0-	-0-	18	1	808	3	Y	6	7	1			3
							7	9									
11	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					3
12	837	N	818	-0-	-19	-0-	818	3			Y	-0-					3
01	837	N	825	-0-	-12	-0-	825	3			Y	-0-					3
*02	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	N	651	-0-	-0-	-0-	15	1	628	3	Y	7	5	1			4
							8	9									
10	658	N	658	-0-	-0-	-0-	15	1	636	3	Y	6	7	1			3
							7	9									
11	630	N	405	-0-	-225	-0-	405	3			Y	-0-					3
12	651	N	561	-0-	-90	-0-	561	3			Y	-0-					3
01	651	N	571	-0-	-80	-0-	571	3			Y	-0-					3
*02	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					3

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	806	N	614	-0-	-192	-0-	614	3			N	-0-					-0-
11	870	N	753	-0-	-117	-0-	753	3			N	-0-					-0-
12	868	N	735	-0-	-133	-0-	735	3			N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
02	700	N	690	-0-	-10	-0-	690	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	510	N	460	-0-	-50	-0-	460	3			N	-0-					-0-
12	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1873	-0-	-107	-0-	1873	3			N	-0-					-0-
10	2046	N	1729	-0-	-317	-0-	1729	3			N	-0-					-0-
11	1980	N	1559	-0-	-421	-0-	1559	3			N	-0-					-0-
12	1922	N	1609	-0-	-313	-0-	1609	3			N	-0-					-0-
01	1736	N	1594	-0-	-142	-0-	1594	3			N	-0-					-0-
*02	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
10	1612	N	1470	-0-	-142	-0-	1470	3			N	-0-					-0-
11	1590	N	1511	-0-	-79	-0-	1511	3			N	-0-					-0-
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
01	2434	N	2434	-0-	-0-	-0-	2434	3			N	-0-					-0-
*02	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

09	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
10	2046	N	1792	-0-	-254	-0-	1792	3			N	-0-					-0-
11	1740	N	1344	-0-	-396	-0-	1344	3			N	-0-					-0-
12	1891	N	1381	-0-	-510	-0-	1381	3			N	-0-					-0-
01	1798	N	1280	-0-	-518	-0-	1280	3			N	-0-					-0-
02	1260	N	1146	-0-	-114	-0-	1146	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

09	2250	N	2155	-0-	-95	-0-	2155	3			N	-0-					-0-
10	2294	N	2241	-0-	-53	-0-	2241	3			N	-0-					-0-
11	2160	N	2086	-0-	-74	-0-	2086	3			N	-0-					-0-
12	2232	N	2021	-0-	-211	-0-	2021	3			N	-0-					-0-
01	2232	N	2007	-0-	-225	-0-	2007	3			N	-0-					-0-
02	1960	N	1680	-0-	-280	-0-	1680	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

09	757	N	757	-0-	-0-	-0-	18	1	728	3	Y	10	7	1			6
							11	9									
10	682	N	682	-0-	-0-	-0-	15	1	657	3	Y	9	11	1			4
							10	9									
11	600	N	553	-0-	-47	-0-	553	3			Y	-0-					4
12	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					4
01	620	N	438	-0-	-182	-0-	438	3			Y	-0-					4
*02	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

09	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
10	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
*02	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
12	775	N	705	-0-	-70	-0-	705	3			N	-0-					-0-
01	744	N	590	-0-	-154	-0-	590	3			N	-0-					-0-
*02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

09	570	N	567	-0-	-3	-0-	13	1	546	3	Y	7	5	1			4
							8	9									
10	589	N	568	-0-	-21	-0-	13	1	548	3	Y	6	7	1			3
							7	9									
11	570	N	508	-0-	-62	-0-	508	3			Y	-0-					3
12	589	N	500	-0-	-89	-0-	500	3			Y	-0-					3
01	558	N	541	-0-	-17	-0-	541	3			Y	-0-					3
*02	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					3

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

09	862	N	862	-0-	-0-	-0-	20	1	827	3	Y	14	10	1			8
							15	9									
10	868	N	868	-0-	-0-	-0-	19	1	835	3	Y	13	15	1			6
							14	9									
11	840	N	810	-0-	-30	-0-	810	3			Y	-0-					6
12	868	N	842	-0-	-26	-0-	842	3			Y	-0-					6
01	868	N	441	-0-	-427	-0-	441	3			Y	-0-					6
*02	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					6

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	883	N	883	-0-	-0-	-0-	21	1	851	3	Y	10	7	1			6
							11	9									
10	899	N	888	-0-	-11	-0-	20	1	858	3	Y	9	11	1			4
							10	9									
11	870	N	588	-0-	-282	-0-	588	3			Y	-0-					4
12	899	N	516	-0-	-383	-0-	516	3			Y	-0-					4
01	899	N	566	-0-	-333	-0-	566	3			Y	-0-					4
*02	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	504	-0-	-6	-0-	12	1	484	3	Y	7	5	1			4
							8	9									
10	527	N	511	-0-	-16	-0-	11	1	493	3	Y	6	7	1			3
							7	9									
11	510	N	489	-0-	-21	-0-	489	3			Y	-0-					3
12	527	N	500	-0-	-27	-0-	500	3			Y	-0-					3
*01	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					3
*02	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					3

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	556	-0-	-44	-0-	13	1	535	3	Y	7	5	1			4
							8	9									
10	579	N	579	-0-	-0-	-0-	13	1	559	3	Y	6	7	1			3
							7	9									
11	570	N	550	-0-	-20	-0-	550	3			Y	-0-					3
12	589	N	567	-0-	-22	-0-	567	3			Y	-0-					3
01	589	N	564	-0-	-25	-0-	564	3			Y	-0-					3
*02	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	550	N	550	-0-	-0-	-0-	13	1	529	3	Y	7	5	1			4
							8	9									
10	579	N	579	-0-	-0-	-0-	13	1	559	3	Y	6	7	1			3
							7	9									
11	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					3
12	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					3
*01	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					3
*02	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	309	-0-	-81	-0-	7	1	294	3	Y	7	5	1			4
							8	9									
10	403	N	312	-0-	-91	-0-	7	1	298	3	Y	6	7	1			3
							7	9									
11	360	N	304	-0-	-56	-0-	304	3			Y	-0-					3
12	310	N	278	-0-	-32	-0-	278	3			Y	-0-					3
01	310	N	253	-0-	-57	-0-	253	3			Y	-0-					3
*02	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	11	1	450	3	Y	7	5	1			4
							8	9									
10	505	N	505	-0-	-0-	-0-	11	1	487	3	Y	6	7	1			3
							7	9									
11	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					3
12	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					3
*01	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					3
*02	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					3

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1259	-0-	-121	-0-	1259	3			N	-0-					-0-
10	1333	N	870	-0-	-463	-0-	870	3			N	-0-					-0-
11	1260	N	1153	-0-	-107	-0-	1153	3			N	-0-					-0-
12	1302	N	932	-0-	-370	-0-	932	3			N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*02	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1219	-0-	-11	-0-	29	1	1179	3	Y	10	7	1			6
							11	9									
10	1172	N	1172	-0-	-0-	-0-	26	1	1136	3	Y	9	11	1			4
							10	9									
11	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					4
12	1271	N	1147	-0-	-124	-0-	1147	3			Y	-0-					4
*01	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					4
*02	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	668	N	668	-0-	-0-	-0-	16	1	644	3	Y	7	5	1			4
							8	9									
10	663	N	663	-0-	-0-	-0-	15	1	641	3	Y	6	7	1			3
							7	9									
11	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					3
12	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					3
01	558	N	338	-0-	-220	-0-	338	3			Y	-0-					3
*02	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					3

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	64	-0-	-206	-0-	2	1	62	3	Y	-0-					-0-
10	1061	N	1061	-0-	-0-	-0-	24	1	1037	3	Y	-0-					-0-
11	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
*01	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-
*02	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

09	1412	N	1412	-0-	-0-	-0-	33	1	1364	3	Y	14	10	1			8
							15	9									
10	1405	N	1405	-0-	-0-	-0-	31	1	1360	3	Y	13	15	1			6
							14	9									
11	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					6
12	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					6
*01	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					6
*02	1073	N	1073	-0-	-0-	-0-	1073	3			Y	-0-					6

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

09	985	N	985	-0-	-0-	-0-	23	1	951	3	Y	10	7	1			6
							11	9									
10	1039	N	1039	-0-	-0-	-0-	23	1	1006	3	Y	9	11	1			4
							10	9									
11	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					4
12	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					4
*01	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					4
*02	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					4

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

09	900	N	676	-0-	-224	-0-	16	1	648	3	Y	11	7	1			6
							12	9									
10	992	N	675	-0-	-317	-0-	15	1	650	3	Y	9	11	1			4
							10	9									
11	1231	N	1231	-0-	-0-	-0-	1231	3			Y	-0-					4
12	1207	N	1207	-0-	-0-	-0-	1207	3			Y	-0-					4
*01	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					4
*02	1054	N	1054	-0-	-0-	-0-	1054	3			Y	-0-					4

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

09	640	N	640	-0-	-0-	-0-	15	1	617	3	Y	7	5	1			4
							8	9									
10	625	N	625	-0-	-0-	-0-	14	1	604	3	Y	6	7	1			3
							7	9									
11	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					3
12	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					3
*01	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					3
*02	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	292	-0-	-8	-0-	7	1	282	3	Y	3	2	1			2
							3	9									
10	310	N	306	-0-	-4	-0-	7	1	296	3	Y	3	4	1			1
							3	9									
11	300	N	285	-0-	-15	-0-	285	3			Y	-0-					1
12	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					1
01	310	N	281	-0-	-29	-0-	281	3			Y	-0-					1
*02	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	435	-0-	-45	-0-	10	1	417	3	Y	7	5	1			4
							8	9									
10	542	N	542	-0-	-0-	-0-	12	1	523	3	Y	6	7	1			3
							7	9									
11	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					3
12	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					3
*01	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					3
*02	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	36	-0-	-84	-0-	1	1	32	3	Y	3	2	1			2
							3	9									
10	93	N	33	-0-	-60	-0-	1	1	29	3	Y	3	4	1			1
							3	9									
11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					1
01	31	N	12	-0-	-19	-0-	12	3			Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	N	482	-0-	-0-	-0-	11	1	463	3	Y	7	5	1			4
							8	9									
10	653	N	653	-0-	-0-	-0-	14	1	632	3	Y	6	7	1			3
							7	9									
11	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					3
12	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					3
*01	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					3
*02	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					3

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	12	1	488	3	Y	10	7	1			6
							11	9									
10	578	N	578	-0-	-0-	-0-	13	1	555	3	Y	9	11	1			4
							10	9									
11	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					4
12	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					4
*01	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					4
*02	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					4

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1852	N	1852	-0-	-0-	-0-	43	1	1798	3	Y	10	7	1			6
							11	9									
10	1798	N	1643	-0-	-155	-0-	36	1	1597	3	Y	9	11	1			4
							10	9									
11	1800	N	1592	-0-	-208	-0-	1592	3			Y	-0-					4
12	1860	N	1783	-0-	-77	-0-	1783	3			Y	-0-					4
*01	1791	N	1791	-0-	-0-	-0-	1791	3			Y	-0-					4
*02	1573	N	1573	-0-	-0-	-0-	1573	3			Y	-0-					4

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1585	N	1585	-0-	-0-	-0-	37	1	1529	3	Y	17	12	1			10
							19	9									
10	1606	N	1606	-0-	-0-	-0-	35	1	1554	3	Y	15	18	1			7
							17	9									
11	1560	N	1530	-0-	-30	-0-	1530	3			Y	-0-					7
12	1612	N	1573	-0-	-39	-0-	1573	3			Y	-0-					7
01	1612	N	1561	-0-	-51	-0-	1561	3			Y	-0-					7
*02	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					7

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1168	-0-	-62	-0-	1168	3			N	-0-					-0-
10	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					-0-
11	1200	N	1090	-0-	-110	-0-	1090	3			N	-0-					-0-
12	1209	N	1162	-0-	-47	-0-	1162	3			N	-0-					-0-
01	1209	N	1137	-0-	-72	-0-	1137	3			N	-0-					-0-
*02	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	629	N	629	-0-	-0-	-0-	15	1	606	3	Y	7	5	1			4
							8	9									
10	620	N	620	-0-	-0-	-0-	14	1	599	3	Y	6	7	1			3
							7	9									
11	570	N	511	-0-	-59	-0-	511	3			Y	-0-					3
12	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					3
*01	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					3
*02	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					3

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
10	2263	N	2124	-0-	-139	-0-	2124	3			N	-0-					-0-
11	2130	N	1962	-0-	-168	-0-	1962	3			N	-0-					-0-
12	2170	N	2075	-0-	-95	-0-	2075	3			N	-0-					-0-
01	2139	N	1863	-0-	-276	-0-	1863	3			N	-0-					-0-
*02	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	628	N	628	-0-	-0-	-0-	15	1	605	3	Y	7	5	1			4
							8	9									
10	665	N	665	-0-	-0-	-0-	15	1	643	3	Y	6	7	1			3
							7	9									
11	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					3
12	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					3
*01	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					3
*02	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					3

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
10	558	N	467	-0-	-91	-0-	467	3			N	-0-					-0-
11	540	N	473	-0-	-67	-0-	473	3			N	-0-					-0-
12	558	N	484	-0-	-74	-0-	484	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	948	-0-	-12	-0-	948	3			N	-0-					-0-
10	992	N	965	-0-	-27	-0-	965	3			N	-0-					-0-
11	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
12	992	N	902	-0-	-90	-0-	902	3			N	-0-					-0-
01	961	N	862	-0-	-99	-0-	862	3			N	-0-					-0-
02	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	71	-0-	-139	-0-	2	1	66	3	Y	3	2	1			2
							3	9									
10	155	N	32	-0-	-123	-0-	1	1	28	3	Y	3	4	1			1
							3	9									
11	120	N	18	-0-	-102	-0-	18	3			Y	-0-					1
12	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					1
*01	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					1
*02	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					1

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	N	320	-0-	-0-	-0-	7	1	310	3	Y	3	2	1			2
							3	9									
10	327	N	327	-0-	-0-	-0-	7	1	317	3	Y	3	4	1			1
							3	9									
11	300	N	299	-0-	-1	-0-	299	3			Y	-0-					1
12	310	N	302	-0-	-8	-0-	302	3			Y	-0-					1
*01	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					1
*02	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					1

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
10	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
11	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
12	1488	N	1476	-0-	-12	-0-	1476	3			N	-0-					-0-
01	1488	N	1444	-0-	-44	-0-	1444	3			N	-0-					-0-
02	1260	N	1203	-0-	-57	-0-	1203	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
10	1240	N	1217	-0-	-23	-0-	1217	3			N	-0-					-0-
11	1170	N	1098	-0-	-72	-0-	1098	3			N	-0-					-0-
12	1209	N	1164	-0-	-45	-0-	1164	3			N	-0-					-0-
01	1209	N	1145	-0-	-64	-0-	1145	3			N	-0-					-0-
02	1036	N	1019	-0-	-17	-0-	1019	3			N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
10	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
12	930	N	823	-0-	-107	-0-	823	3			N	-0-					-0-
01	899	N	828	-0-	-71	-0-	828	3			N	-0-					-0-
*02	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1245	-0-	-45	-0-	1245	3			N	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
11	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
12	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
01	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
*02	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
10	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
11	1380	N	1199	-0-	-181	-0-	1199	3			N	-0-					-0-
12	1426	N	1302	-0-	-124	-0-	1302	3			N	-0-					-0-
01	1395	N	1223	-0-	-172	-0-	1223	3			N	-0-					-0-
02	1120	N	1074	-0-	-46	-0-	1074	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
01	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
02	952	N	898	-0-	-54	-0-	898	3			N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1031	-0-	-49	-0-	1031	3			N	-0-					-0-
10	1054	N	1020	-0-	-34	-0-	1020	3			N	-0-					-0-
11	1080	N	940	-0-	-140	-0-	940	3			N	-0-					-0-
12	1054	N	949	-0-	-105	-0-	949	3			N	-0-					-0-
01	1023	N	674	-0-	-349	-0-	674	3			N	-0-					-0-
*02	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	900	N	554	-0-	-346	-0-	554	3			N	-0-					-0-
12	899	N	471	-0-	-428	-0-	471	3			N	-0-					-0-
01	651	N	381	-0-	-270	-0-	381	3			N	-0-					-0-
02	504	N	386	-0-	-118	-0-	386	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
11	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-
12	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
01	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
02	504	N	501	-0-	-3	-0-	501	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
10	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
11	450	N	404	-0-	-46	-0-	404	3			N	-0-					-0-
12	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
02	364	N	356	-0-	-8	-0-	356	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
12	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1181	-0-	-19	-0-	1181	3			N	-0-					-0-
10	1240	N	1039	-0-	-201	-0-	1039	3			N	-0-					-0-
11	1140	N	823	-0-	-317	-0-	823	3			N	-0-					-0-
12	1209	N	997	-0-	-212	-0-	997	3			N	-0-					-0-
01	1054	N	1033	-0-	-21	-0-	1033	3			N	-0-					-0-
*02	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1399	-0-	-101	-0-	1399	3			N	-0-					-0-
10	1488	N	1446	-0-	-42	-0-	1446	3			N	-0-					-0-
11	1350	N	1318	-0-	-32	-0-	1318	3			N	-0-					-0-
12	1457	N	1385	-0-	-72	-0-	1385	3			N	-0-					-0-
01	1457	N	1361	-0-	-96	-0-	1361	3			N	-0-					-0-
*02	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
11	300	N	183	-0-	-117	-0-	183	3			N	-0-					-0-
12	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1199	-0-	-1	-0-	1199	3			N	-0-					-0-
10	1240	N	1205	-0-	-35	-0-	1205	3			N	-0-					-0-
11	1200	N	1029	-0-	-171	-0-	1029	3			N	-0-					-0-
12	1240	N	1121	-0-	-119	-0-	1121	3			N	-0-					-0-
01	1209	N	1007	-0-	-202	-0-	1007	3			N	-0-					-0-
*02	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
10	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
11	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
12	961	N	883	-0-	-78	-0-	883	3			N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
*02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
11	630	N	569	-0-	-61	-0-	569	3			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
01	651	N	569	-0-	-82	-0-	569	3			N	-0-					-0-
02	532	N	342	-0-	-190	-0-	342	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
10	961	N	908	-0-	-53	-0-	908	3			N	-0-					-0-
11	900	N	821	-0-	-79	-0-	821	3			N	-0-					-0-
12	930	N	894	-0-	-36	-0-	894	3			N	-0-					-0-
01	899	N	866	-0-	-33	-0-	866	3			N	-0-					-0-
*02	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	210	N	100	-0-	-110	-0-	100	3			N	-0-					-0-
12	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
01	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
02	672	N	665	-0-	-7	-0-	665	3			N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
10	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
11	690	N	649	-0-	-41	-0-	649	3			N	-0-					-0-
12	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-
01	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
02	616	N	595	-0-	-21	-0-	595	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1512	-0-	-48	-0-	1512	3			N	-0-					-0-
10	1612	N	1536	-0-	-76	-0-	1536	3			N	-0-					-0-
11	1410	N	1343	-0-	-67	-0-	1343	3			N	-0-					-0-
12	1550	N	1482	-0-	-68	-0-	1482	3			N	-0-					-0-
01	1550	N	1405	-0-	-145	-0-	1405	3			N	-0-					-0-
*02	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1830	-0-	-0-	-0-	43	1	1776	3	Y	10	7	1			6
							11	9									
10	1860	N	1853	-0-	-7	-0-	41	1	1802	3	Y	9	11	1			4
							10	9									
11	1860	N	1773	-0-	-87	-0-	1773	3			Y	-0-					4
12	1891	N	1849	-0-	-42	-0-	1849	3			Y	-0-					4
01	1860	N	1810	-0-	-50	-0-	1810	3			Y	-0-					4
*02	1670	N	1670	-0-	-0-	-0-	1670	3			Y	-0-					4

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
10	2245	N	2245	-0-	-0-	-0-	2245	3			N	-0-					-0-
11	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
12	2161	N	2161	-0-	-0-	-0-	2161	3			N	-0-					-0-
01	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-
*02	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1091	-0-	-319	-0-	1091	3			N	-0-					-0-
10	1271	N	1125	-0-	-146	-0-	1125	3			N	-0-					-0-
11	1170	N	1033	-0-	-137	-0-	1033	3			N	-0-					-0-
12	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
01	1116	N	1089	-0-	-27	-0-	1089	3			N	-0-					-0-
*02	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
02	476	N	441	-0-	-35	-0-	441	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
11	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-
12	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*02	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*02	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
10	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
11	840	N	796	-0-	-44	-0-	796	3			N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
01	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-
*02	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	971	-0-	-19	-0-	971	3			N	-0-					-0-
10	992	N	989	-0-	-3	-0-	989	3			N	-0-					-0-
11	990	N	903	-0-	-87	-0-	903	3			N	-0-					-0-
12	992	N	762	-0-	-230	-0-	762	3			N	-0-					-0-
01	992	N	730	-0-	-262	-0-	730	3			N	-0-					-0-
02	840	N	707	-0-	-133	-0-	707	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	783	-0-	-27	-0-	783	3			N	-0-					-0-
10	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-
11	810	N	706	-0-	-104	-0-	706	3			N	-0-					-0-
12	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
01	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
02	672	N	654	-0-	-18	-0-	654	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
10	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
11	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
12	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
01	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
02	504	N	488	-0-	-16	-0-	488	3			N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	723	-0-	-57	-0-	723	3			N	-0-					-0-
10	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-
11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
01	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-
02	700	N	614	-0-	-86	-0-	614	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1368	-0-	-72	-0-	1368	3			N	-0-					-0-
10	1457	N	1395	-0-	-62	-0-	1395	3			N	-0-					-0-
11	1380	N	1349	-0-	-31	-0-	1349	3			N	-0-					-0-
12	1426	N	1392	-0-	-34	-0-	1392	3			N	-0-					-0-
01	1395	N	1372	-0-	-23	-0-	1372	3			N	-0-					-0-
02	1260	N	1212	-0-	-48	-0-	1212	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1432	-0-	-38	-0-	1432	3			N	-0-					-0-
10	1519	N	1387	-0-	-132	-0-	1387	3			N	-0-					-0-
11	1440	N	1175	-0-	-265	-0-	1175	3			N	-0-					-0-
12	1488	N	1392	-0-	-96	-0-	1392	3			N	-0-					-0-
01	1395	N	1374	-0-	-21	-0-	1374	3			N	-0-					-0-
*02	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	489	-0-	-141	-0-	489	3			N	-0-					-0-
10	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
11	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
02	532	N	522	-0-	-10	-0-	522	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
01	744	N	653	-0-	-91	-0-	653	3			N	-0-					-0-
*02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
11	780	N	574	-0-	-206	-0-	574	3			N	-0-					-0-
12	806	N	620	-0-	-186	-0-	620	3			N	-0-					-0-
01	806	N	516	-0-	-290	-0-	516	3			N	-0-					-0-
02	532	N	457	-0-	-75	-0-	457	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1106	-0-	-4	-0-	1106	3			N	-0-					-0-
10	1147	N	1116	-0-	-31	-0-	1116	3			N	-0-					-0-
11	1110	N	1007	-0-	-103	-0-	1007	3			N	-0-					-0-
12	1147	N	1047	-0-	-100	-0-	1047	3			N	-0-					-0-
01	1116	N	1015	-0-	-101	-0-	1015	3			N	-0-					-0-
02	952	N	901	-0-	-51	-0-	901	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	630	-0-	-0-	-0-	15	1	607	3	Y	7	5	1			4
							8	9									
10	633	N	633	-0-	-0-	-0-	14	1	612	3	Y	6	7	1			3
							7	9									
11	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					3
12	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					3
*01	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					3
*02	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					3

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
10	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-
11	840	N	576	-0-	-264	-0-	576	3			N	-0-					-0-
12	868	N	861	-0-	-7	-0-	861	3			N	-0-					-0-
01	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*02	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
10	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
12	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
01	341	N	260	-0-	-81	-0-	260	3			N	-0-					-0-
02	280	N	231	-0-	-49	-0-	231	3			N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	613	-0-	-77	-0-	613	3			N	-0-					-0-
10	775	N	611	-0-	-164	-0-	611	3			N	-0-					-0-
11	720	N	547	-0-	-173	-0-	547	3			N	-0-					-0-
12	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
01	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
*02	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1163	-0-	-97	-0-	1163	3			N	-0-					-0-
10	1271	N	1196	-0-	-75	-0-	1196	3			N	-0-					-0-
11	1200	N	981	-0-	-219	-0-	981	3			N	-0-					-0-
12	1209	N	1154	-0-	-55	-0-	1154	3			N	-0-					-0-
01	1209	N	1205	-0-	-4	-0-	1205	3			N	-0-					-0-
*02	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	868	N	868	-0-	-0-	-0-	20	1	840	3	Y	7	5	1			4
							8	9									
10	878	N	878	-0-	-0-	-0-	19	1	852	3	Y	6	7	1			3
							7	9									
11	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					3
12	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					3
*01	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					3
*02	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					3

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1817	-0-	-103	-0-	1817	3			N	-0-					-0-
10	1984	N	1891	-0-	-93	-0-	1891	3			N	-0-					-0-
11	1800	N	1750	-0-	-50	-0-	1750	3			N	-0-					-0-
12	1891	N	1871	-0-	-20	-0-	1871	3			N	-0-					-0-
01	1891	N	1827	-0-	-64	-0-	1827	3			N	-0-					-0-
*02	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1485	-0-	-15	-0-	1485	3			N	-0-					-0-
10	1550	N	1508	-0-	-42	-0-	1508	3			N	-0-					-0-
11	1470	N	1286	-0-	-184	-0-	1286	3			N	-0-					-0-
12	1550	N	1029	-0-	-521	-0-	1029	3			N	-0-					-0-
01	1519	N	931	-0-	-588	-0-	931	3			N	-0-					-0-
02	1204	N	752	-0-	-452	-0-	752	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2220	-0-	-30	-0-	2220	3			N	-0-					-0-
10	2325	N	2241	-0-	-84	-0-	2241	3			N	-0-					-0-
11	2220	N	2077	-0-	-143	-0-	2077	3			N	-0-					-0-
12	2294	N	2228	-0-	-66	-0-	2228	3			N	-0-					-0-
01	2232	N	2114	-0-	-118	-0-	2114	3			N	-0-					-0-
02	1932	N	1888	-0-	-44	-0-	1888	3			N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1719	-0-	-231	-0-	1719	3			N	-0-					-0-
10	2108	N	1956	-0-	-152	-0-	1956	3			N	-0-					-0-
11	1740	N	1473	-0-	-267	-0-	1473	3			N	-0-					-0-
12	1767	N	1743	-0-	-24	-0-	1743	3			N	-0-					-0-
01	2037	N	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
*02	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	549	-0-	-21	-0-	13	1	528	3	Y	7	5	1			4
							8	9									
10	527	N	147	-0-	-380	-0-	3	1	137	3	Y	6	7	1			3
							7	9									
11	570	N	128	-0-	-442	-0-	128	3			Y	-0-					3
12	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					3
*01	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					3
*02	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	396	-0-	-54	-0-	9	1	376	3	Y	10	7	1			6
							11	9									
10	589	N	509	-0-	-80	-0-	11	1	488	3	Y	9	11	1			4
							10	9									
11	720	N	670	-0-	-50	-0-	670	3			Y	-0-					4
12	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					4
*01	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					4
*02	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	492	-0-	-78	-0-	11	1	473	3	Y	7	5	1			4
							8	9									
10	585	N	585	-0-	-0-	-0-	13	1	565	3	Y	6	7	1			3
							7	9									
11	570	N	486	-0-	-84	-0-	486	3			Y	-0-					3
12	496	N	420	-0-	-76	-0-	420	3			Y	-0-					3
01	589	N	418	-0-	-171	-0-	418	3			Y	-0-					3
*02	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					3

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
10	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
11	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
01	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*02	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
10	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
12	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*02	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	893	-0-	-7	-0-	893	3			N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
11	900	N	805	-0-	-95	-0-	805	3			N	-0-					-0-
12	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-
01	899	N	845	-0-	-54	-0-	845	3			N	-0-					-0-
*02	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
10	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
11	720	N	684	-0-	-36	-0-	684	3			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
*02	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
12	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
01	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
02	504	N	498	-0-	-6	-0-	498	3			N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

09	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
10	372	N	262	-0-	-110	-0-	262	3			N	-0-					-0-
11	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
12	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

09	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
10	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
11	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
12	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-
01	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
02	672	N	630	-0-	-42	-0-	630	3			N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

09	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
10	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
11	1020	N	827	-0-	-193	-0-	827	3			N	-0-					-0-
12	1085	N	823	-0-	-262	-0-	823	3			N	-0-					-0-
01	1054	N	865	-0-	-189	-0-	865	3			N	-0-					-0-
*02	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

09	1200	N	1156	-0-	-44	-0-	1156	3			N	-0-					-0-
10	1209	N	1190	-0-	-19	-0-	1190	3			N	-0-					-0-
11	1170	N	1099	-0-	-71	-0-	1099	3			N	-0-					-0-
12	1209	N	1165	-0-	-44	-0-	1165	3			N	-0-					-0-
01	1178	N	1128	-0-	-50	-0-	1128	3			N	-0-					-0-
02	1036	N	1014	-0-	-22	-0-	1014	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

09	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
10	1240	N	1130	-0-	-110	-0-	1130	3			N	-0-					-0-
11	1080	N	1025	-0-	-55	-0-	1025	3			N	-0-					-0-
12	1178	N	1102	-0-	-76	-0-	1102	3			N	-0-					-0-
01	1116	N	1064	-0-	-52	-0-	1064	3			N	-0-					-0-
*02	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	692	-0-	-28	-0-	692	3			N	-0-					-0-
10	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
11	720	N	696	-0-	-24	-0-	696	3			N	-0-					-0-
12	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
01	713	N	711	-0-	-2	-0-	711	3			N	-0-					-0-
02	644	N	625	-0-	-19	-0-	625	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1142	-0-	-28	-0-	1142	3			N	-0-					-0-
10	1209	N	1159	-0-	-50	-0-	1159	3			N	-0-					-0-
11	1140	N	1040	-0-	-100	-0-	1040	3			N	-0-					-0-
12	1178	N	1126	-0-	-52	-0-	1126	3			N	-0-					-0-
01	1147	N	1103	-0-	-44	-0-	1103	3			N	-0-					-0-
02	980	N	977	-0-	-3	-0-	977	3			N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	586	-0-	-104	-0-	586	3			N	-0-					-0-
10	682	N	470	-0-	-212	-0-	470	3			N	-0-					-0-
11	630	N	551	-0-	-79	-0-	551	3			N	-0-					-0-
12	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
02	504	N	501	-0-	-3	-0-	501	3			N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	716	-0-	-184	-0-	716	3			N	-0-					-0-
10	899	N	778	-0-	-121	-0-	778	3			N	-0-					-0-
11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
12	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
*02	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
12	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
01	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1255	-0-	-35	-0-	1255	3			N	-0-					-0-
10	1302	N	1279	-0-	-23	-0-	1279	3			N	-0-					-0-
11	1200	N	956	-0-	-244	-0-	956	3			N	-0-					-0-
12	1302	N	1119	-0-	-183	-0-	1119	3			N	-0-					-0-
01	1271	N	1095	-0-	-176	-0-	1095	3			N	-0-					-0-
*02	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
10	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-
11	810	N	737	-0-	-73	-0-	737	3			N	-0-					-0-
12	868	N	808	-0-	-60	-0-	808	3			N	-0-					-0-
01	837	N	812	-0-	-25	-0-	812	3			N	-0-					-0-
*02	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1070	-0-	-160	-0-	1070	3			N	-0-					-0-
10	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
11	1200	N	1051	-0-	-149	-0-	1051	3			N	-0-					-0-
12	1116	N	643	-0-	-473	-0-	643	3			N	-0-					-0-
01	1395	N	773	-0-	-622	-0-	773	3			N	-0-					-0-
02	980	N	709	-0-	-271	-0-	709	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	630	N	572	-0-	-58	-0-	572	3			N	-0-					-0-
12	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
01	651	N	548	-0-	-103	-0-	548	3			N	-0-					-0-
*02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
10	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
11	660	N	619	-0-	-41	-0-	619	3			N	-0-					-0-
12	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
01	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
02	588	N	586	-0-	-2	-0-	586	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
10	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
11	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
12	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
01	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
02	364	N	351	-0-	-13	-0-	351	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
11	510	N	460	-0-	-50	-0-	460	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
*02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
10	806	N	781	-0-	-25	-0-	781	3			N	-0-					-0-
11	750	N	707	-0-	-43	-0-	707	3			N	-0-					-0-
12	806	N	690	-0-	-116	-0-	690	3			N	-0-					-0-
01	775	N	685	-0-	-90	-0-	685	3			N	-0-					-0-
02	672	N	587	-0-	-85	-0-	587	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	310	N	210	-0-	-100	-0-	210	3			N	-0-					-0-
01	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
02	224	N	177	-0-	-47	-0-	177	3			N	-0-					-0-
	DAVIDSON MEYBIN LL UNIT 1				WELL #: 1	RRCID -> 228486	COMPL. DATE 04/13/2007				TOTAL DEPTH 8435		PERF. 7900 - 8040				
09	900	N	899	-0-	-1	-0-	21	1	870	3	Y	7	5	1			4
							8	9									
10	899	N	872	-0-	-27	-0-	19	1	846	3	Y	6	7	1			3
							7	9									
11	900	N	822	-0-	-78	-0-	822	3			Y	-0-					3
12	930	N	861	-0-	-69	-0-	861	3			Y	-0-					3
01	868	N	852	-0-	-16	-0-	852	3			Y	-0-					3
*02	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					3
	DAVIDSON MEYBIN LL UNIT 2				WELL #: 1	RRCID -> 228525	COMPL. DATE 04/10/2007				TOTAL DEPTH 8425		PERF. 7966 - 7976				
09	674	N	674	-0-	-0-	-0-	16	1	650	3	Y	7	5	1			4
							8	9									
10	686	N	686	-0-	-0-	-0-	15	1	664	3	Y	6	7	1			3
							7	9									
11	660	N	649	-0-	-11	-0-	649	3			Y	-0-					3
12	682	N	668	-0-	-14	-0-	668	3			Y	-0-					3
01	682	N	661	-0-	-21	-0-	661	3			Y	-0-					3
*02	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					3
	PERRY 21 LEASE				WELL #: 20	RRCID -> 228559	COMPL. DATE 02/10/2007				TOTAL DEPTH 8240		PERF. 7872 - 8063				
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
01	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
02	532	N	511	-0-	-21	-0-	511	3			N	-0-					-0-
	MEYBIN "4"				WELL #: 29	RRCID -> 228578	COMPL. DATE 04/10/2007				TOTAL DEPTH 8357		PERF. 7670 - 8200				
09	750	N	677	-0-	-73	-0-	677	3			N	-0-					-0-
10	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
12	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
01	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-
*02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
	PERRY GU 21				WELL #: 21	RRCID -> 228587	COMPL. DATE 03/20/2007				TOTAL DEPTH 8175		PERF. 7846 - 7961				
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
11	630	N	561	-0-	-69	-0-	561	3			N	-0-					-0-
12	651	N	561	-0-	-90	-0-	561	3			N	-0-					-0-
01	651	N	528	-0-	-123	-0-	528	3			N	-0-					-0-
02	532	N	516	-0-	-16	-0-	516	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	624	-0-	-6	-0-	624	3			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-
12	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
01	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
*02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1206	-0-	-54	-0-	1206	3			N	-0-					-0-
10	1302	N	1227	-0-	-75	-0-	1227	3			N	-0-					-0-
11	1230	N	1112	-0-	-118	-0-	1112	3			N	-0-					-0-
12	1240	N	1189	-0-	-51	-0-	1189	3			N	-0-					-0-
01	1240	N	1167	-0-	-73	-0-	1167	3			N	-0-					-0-
*02	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	17	1	696	3	Y	7	5	1			4
							8	9									
10	744	N	674	-0-	-70	-0-	15	1	652	3	Y	6	7	1			3
							7	9									
11	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					3
12	744	N	716	-0-	-28	-0-	716	3			Y	-0-					3
01	682	N	576	-0-	-106	-0-	576	3			Y	-0-					3
*02	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					3

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	858	N	858	-0-	-0-	-0-	20	1	827	3	Y	10	7	1			6
							11	9									
10	1140	N	1140	-0-	-0-	-0-	25	1	1105	3	Y	9	11	1			4
							10	9									
11	840	N	761	-0-	-79	-0-	761	3			Y	-0-					4
12	868	N	839	-0-	-29	-0-	839	3			Y	-0-					4
01	868	N	818	-0-	-50	-0-	818	3			Y	-0-					4
*02	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					4

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	783	-0-	-87	-0-	783	3			N	-0-					-0-
10	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
11	870	N	833	-0-	-37	-0-	833	3			N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
01	930	N	743	-0-	-187	-0-	743	3			N	-0-					-0-
*02	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	307	-0-	-203	-0-	307	3			Y	-0-					-0-
10	527	N	310	-0-	-217	-0-	310	3			Y	-0-					-0-
11	510	N	418	-0-	-92	-0-	418	3			Y	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
02	392	N	247	-0-	-145	-0-	247	3			Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	178	-0-	-1322	-0-	4	1	163	3	Y	10	7	1			6
							11	9									
10	2619	N	2619	-0-	-0-	-0-	58	1	2551	3	Y	9	11	1			4
							10	9									
11	1774	N	1774	-0-	-0-	-0-	1774	3			Y	-0-					4
12	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					4
01	1550	N	1509	-0-	-41	-0-	1509	3			Y	-0-					4
*02	1406	N	1406	-0-	-0-	-0-	1406	3			Y	-0-					4

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	710	-0-	-10	-0-	17	1	682	3	Y	10	7	1			6
							11	9									
10	744	N	682	-0-	-62	-0-	15	1	657	3	Y	9	11	1			4
							10	9									
11	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					4
12	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					4
*01	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					4
*02	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					4

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
10	961	N	932	-0-	-29	-0-	932	3			N	-0-					-0-
11	930	N	705	-0-	-225	-0-	705	3			N	-0-					-0-
12	961	N	740	-0-	-221	-0-	740	3			N	-0-					-0-
01	930	N	787	-0-	-143	-0-	787	3			N	-0-					-0-
*02	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2574	N	2574	-0-	-0-	-0-	2574	3			N	-0-					-0-
10	2567	N	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-
11	2190	N	2130	-0-	-60	-0-	2130	3			N	-0-					-0-
12	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					-0-
01	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-
*02	2088	N	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
10	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
11	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
12	837	N	800	-0-	-37	-0-	800	3			N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	503	-0-	-67	-0-	503	3			N	-0-					-0-
10	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
11	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
12	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
01	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
02	448	N	445	-0-	-3	-0-	445	3			N	-0-					-0-

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1179	-0-	-51	-0-	28	1	1140	3	Y	10	7	1			6
							11	9									
10	1271	N	1211	-0-	-60	-0-	27	1	1174	3	Y	9	11	1			4
							10	9									
11	1230	N	1139	-0-	-91	-0-	1139	3			Y	-0-					4
12	1209	N	1173	-0-	-36	-0-	1173	3			Y	-0-					4
01	1209	N	1182	-0-	-27	-0-	1182	3			Y	-0-					4
*02	1066	N	1066	-0-	-0-	-0-	1066	3			Y	-0-					4

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1330	-0-	-20	-0-	31	1	1288	3	Y	10	7	1			6
							11	9									
10	1395	N	1357	-0-	-38	-0-	30	1	1317	3	Y	9	11	1			4
							10	9									
11	1350	N	1226	-0-	-124	-0-	1226	3			Y	-0-					4
12	1364	N	1310	-0-	-54	-0-	1310	3			Y	-0-					4
01	1364	N	1245	-0-	-119	-0-	1245	3			Y	-0-					4
*02	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
10	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
11	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
12	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
01	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
02	504	N	357	-0-	-147	-0-	357	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1007	-0-	-43	-0-	1007	3			N	-0-					-0-
10	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
11	1020	N	925	-0-	-95	-0-	925	3			N	-0-					-0-
12	1054	N	933	-0-	-121	-0-	933	3			N	-0-					-0-
01	1085	N	863	-0-	-222	-0-	863	3			N	-0-					-0-
02	868	N	720	-0-	-148	-0-	720	3			N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
02	644	N	630	-0-	-14	-0-	630	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	168	N	133	-0-	-35	-0-	133	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
11	270	N	121	-0-	-149	-0-	121	3			N	-0-					-0-
12	217	N	60	-0-	-157	-0-	60	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	794	-0-	-106	-0-	794	3			N	-0-					-0-
10	930	N	800	-0-	-130	-0-	800	3			N	-0-					-0-
11	840	N	755	-0-	-85	-0-	755	3			N	-0-					-0-
12	806	N	668	-0-	-138	-0-	668	3			N	-0-					-0-
01	806	N	598	-0-	-208	-0-	598	3			N	-0-					-0-
02	700	N	477	-0-	-223	-0-	477	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
10	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
11	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
12	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
01	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-
*02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	570	N	491	-0-	-79	-0-	491	3			N	-0-					-0-
12	713	N	515	-0-	-198	-0-	515	3			N	-0-					-0-
01	713	N	496	-0-	-217	-0-	496	3			N	-0-					-0-
02	448	N	422	-0-	-26	-0-	422	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
11	510	N	431	-0-	-79	-0-	431	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
02	392	N	322	-0-	-70	-0-	322	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	764	N	764	-0-	-0-	-0-	18	1	743	3	Y	3	2	1			2
							3	9									
10	829	N	829	-0-	-0-	-0-	18	1	808	3	Y	3	4	1			1
							3	9									
11	420	N	412	-0-	-8	-0-	412	3			Y	-0-					1
12	434	N	366	-0-	-68	-0-	366	3			Y	-0-					1
*01	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					1
*02	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					1

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

09	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
10	1178	N	1146	-0-	-32	-0-	1146	3			N	-0-					-0-
11	1350	N	1036	-0-	-314	-0-	1036	3			N	-0-					-0-
12	1178	N	1109	-0-	-69	-0-	1109	3			N	-0-					-0-
01	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*02	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

09	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
10	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

09	570	N	491	-0-	-79	-0-	491	3			N	-0-					-0-
10	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-
11	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
02	364	N	287	-0-	-77	-0-	287	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

09	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
10	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2074	-0-	-86	-0-	2074	3			N	-0-					-0-
10	2201	N	2114	-0-	-87	-0-	2114	3			N	-0-					-0-
11	2070	N	1925	-0-	-145	-0-	1925	3			N	-0-					-0-
12	2139	N	2044	-0-	-95	-0-	2044	3			N	-0-					-0-
01	2108	N	2004	-0-	-104	-0-	2004	3			N	-0-					-0-
*02	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	746	-0-	-274	-0-	746	3			N	-0-					-0-
10	837	N	752	-0-	-85	-0-	752	3			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
12	775	N	722	-0-	-53	-0-	722	3			N	-0-					-0-
01	744	N	665	-0-	-79	-0-	665	3			N	-0-					-0-
02	728	N	616	-0-	-112	-0-	616	3			N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1415	-0-	-85	-0-	1415	3			N	-0-					-0-
10	1550	N	1121	-0-	-429	-0-	1121	3			N	-0-					-0-
11	1470	N	1397	-0-	-73	-0-	1397	3			N	-0-					-0-
12	1457	N	1380	-0-	-77	-0-	1380	3			N	-0-					-0-
01	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
02	1316	N	1227	-0-	-89	-0-	1227	3			N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
11	780	N	466	-0-	-314	-0-	466	3			N	-0-					-0-
12	651	N	472	-0-	-179	-0-	472	3			N	-0-					-0-
01	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
02	448	N	418	-0-	-30	-0-	418	3			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
10	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
11	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-
12	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
01	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	184	-0-	-146	-0-	184	3			N	-0-					-0-
10	310	N	178	-0-	-132	-0-	178	3			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	469	-0-	-41	-0-	469	3			N	-0-					-0-
10	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
11	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-
12	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
*02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	682	-0-	-8	-0-	682	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
12	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
12	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
01	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
*02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
11	900	N	878	-0-	-22	-0-	878	3			N	-0-					-0-
12	961	N	925	-0-	-36	-0-	925	3			N	-0-					-0-
01	961	N	896	-0-	-65	-0-	896	3			N	-0-					-0-
02	812	N	810	-0-	-2	-0-	810	3			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1282	-0-	-68	-0-	1282	3			N	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
11	1290	N	1183	-0-	-107	-0-	1183	3			N	-0-					-0-
12	1333	N	1265	-0-	-68	-0-	1265	3			N	-0-					-0-
01	1302	N	1235	-0-	-67	-0-	1235	3			N	-0-					-0-
*02	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
11	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
02	392	N	134	-0-	-258	-0-	134	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
10	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
11	540	N	506	-0-	-34	-0-	506	3			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
10	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
02	364	N	354	-0-	-10	-0-	354	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
02	336	N	325	-0-	-11	-0-	325	3			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
12	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
01	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1122	-0-	-18	-0-	26	1	1085	3	Y	10	7	1			6
							11	9									
10	1147	N	1118	-0-	-29	-0-	25	1	1083	3	Y	9	11	1			4
							10	9									
11	1140	N	1075	-0-	-65	-0-	1075	3			Y	-0-					4
12	1147	N	1105	-0-	-42	-0-	1105	3			Y	-0-					4
01	1116	N	1100	-0-	-16	-0-	1100	3			Y	-0-					4
*02	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					4

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
10	651	N	464	-0-	-187	-0-	464	3			N	-0-					-0-
11	570	N	443	-0-	-127	-0-	443	3			N	-0-					-0-
12	465	N	269	-0-	-196	-0-	269	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
02	420	N	349	-0-	-71	-0-	349	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
10	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
11	510	N	446	-0-	-64	-0-	446	3			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	526	-0-	-134	-0-	526	3			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
11	600	N	491	-0-	-109	-0-	491	3			N	-0-					-0-
12	558	N	441	-0-	-117	-0-	441	3			N	-0-					-0-
01	527	N	375	-0-	-152	-0-	375	3			N	-0-					-0-
02	448	N	322	-0-	-126	-0-	322	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
11	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
12	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
01	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-
*02	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
11	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-
12	775	N	725	-0-	-50	-0-	725	3			N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
02	644	N	640	-0-	-4	-0-	640	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
10	806	N	711	-0-	-95	-0-	711	3			N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	744	N	700	-0-	-44	-0-	700	3			N	-0-					-0-
01	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-
*02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
01	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
02	504	N	345	-0-	-159	-0-	345	3			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	3119	-0-	-61	-0-	3119	3			N	-0-					-0-
10	3100	X	2790	-0-	-310	-0-	2790	3			N	-0-					-0-
11	2820	X	2374	-0-	-446	-0-	2374	3			N	-0-					-0-
12	3224	X	2724	-0-	-500	-0-	2724	3			N	-0-					-0-
01	3224	X	2457	-0-	-767	-0-	2457	3			N	-0-					-0-
02	2912	X	2504	-0-	-408	-0-	2504	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1679	-0-	-31	-0-	1679	3			N	-0-					-0-
10	1767	N	1719	-0-	-48	-0-	1719	3			N	-0-					-0-
11	1680	N	1475	-0-	-205	-0-	1475	3			N	-0-					-0-
12	1736	N	1698	-0-	-38	-0-	1698	3			N	-0-					-0-
01	1705	N	1601	-0-	-104	-0-	1601	3			N	-0-					-0-
*02	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
10	589	N	485	-0-	-104	-0-	485	3			N	-0-					-0-
11	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
10	651	N	596	-0-	-55	-0-	596	3			N	-0-					-0-
11	600	N	513	-0-	-87	-0-	513	3			N	-0-					-0-
12	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
01	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
*02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
10	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
11	990	N	511	-0-	-479	-0-	511	3			N	-0-					-0-
12	961	N	464	-0-	-497	-0-	464	3			N	-0-					-0-
01	992	N	679	-0-	-313	-0-	679	3			N	-0-					-0-
*02	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
11	480	N	359	-0-	-121	-0-	359	3			N	-0-					-0-
12	465	N	320	-0-	-145	-0-	320	3			N	-0-					-0-
01	496	N	330	-0-	-166	-0-	330	3			N	-0-					-0-
02	336	N	288	-0-	-48	-0-	288	3			N	-0-					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	236	-0-	-124	-0-	236	3			N	-0-					-0-
10	372	N	267	-0-	-105	-0-	267	3			N	-0-					-0-
11	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	690	N	544	-0-	-146	-0-	544	3			N	-0-					-0-
12	713	N	623	-0-	-90	-0-	623	3			N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
10	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
11	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

09	1410	N	1354	-0-	-56	-0-	1354	3			N	-0-					-0-
10	1457	N	1354	-0-	-103	-0-	1354	3			N	-0-					-0-
11	1350	N	1313	-0-	-37	-0-	1313	3			N	-0-					-0-
12	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
01	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
02	1232	N	1224	-0-	-8	-0-	1224	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

09	1620	N	1593	-0-	-27	-0-	1593	3			N	-0-					-0-
10	1674	N	1623	-0-	-51	-0-	1623	3			N	-0-					-0-
11	1590	N	1503	-0-	-87	-0-	1503	3			N	-0-					-0-
12	1643	N	1513	-0-	-130	-0-	1513	3			N	-0-					-0-
01	1612	N	1360	-0-	-252	-0-	1360	3			N	-0-					-0-
02	1400	N	1298	-0-	-102	-0-	1298	3			N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

09	1499	N	1499	-0-	-0-	-0-	86	1	1413	3	N	-0-					175
10	1580	N	1580	-0-	-0-	-0-	91	1	1489	3	N	-0-					175
11	1320	N	1130	-0-	-190	-0-	65	1	1065	3	N	-0-					175
12	1550	N	92	-0-	-1458	-0-	5	1	80	3	N	6	181	1			-0-
							7	9									
01	1682	N	1682	-0-	-0-	-0-	97	1	1585	3	N	-0-					-0-
*02	1611	N	1611	-0-	-0-	-0-	91	1	1520	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1170	N	989	-0-	-181	-0-	57	1	932	3	N	-0-			-0-
10	1061	N	1061	-0-	-0-	-0-	61	1	1000	3	N	-0-			-0-
11	990	N	799	-0-	-191	-0-	46	1	753	3	N	-0-			-0-
12	1023	N	60	-0-	-963	-0-	3	1	57	3	N	-0-			-0-
01	1054	N	1031	-0-	-23	-0-	59	1	972	3	N	-0-			-0-
*02	1012	N	1012	-0-	-0-	-0-	56	1	956	3	N	-0-			-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	833	-0-	-7	-0-	48	1	785	3	N	-0-					-0-
10	930	N	893	-0-	-37	-0-	51	1	842	3	N	-0-					-0-
11	810	N	629	-0-	-181	-0-	36	1	593	3	N	-0-					-0-
12	868	N	51	-0-	-817	-0-	3	1	48	3	N	-0-					-0-
01	957	N	957	-0-	-0-	-0-	55	1	902	3	N	-0-					-0-
*02	888	N	888	-0-	-0-	-0-	46	1	842	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	N	459	-0-	-0-	-0-	26	1	433	3	N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	27	1	450	3	N	-0-					-0-
11	450	N	366	-0-	-84	-0-	21	1	345	3	N	-0-					-0-
12	465	N	22	-0-	-443	-0-	1	1	21	3	N	-0-					-0-
01	465	N	445	-0-	-20	-0-	26	1	419	3	N	-0-					-0-
*02	609	N	609	-0-	-0-	-0-	21	1	588	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	789	-0-	-21	-0-	45	1	744	3	N	-0-					-0-
10	904	N	904	-0-	-0-	-0-	52	1	852	3	N	-0-					-0-
11	810	N	680	-0-	-130	-0-	39	1	641	3	N	-0-					-0-
12	806	N	49	-0-	-757	-0-	3	1	46	3	N	-0-					-0-
01	899	N	851	-0-	-48	-0-	49	1	802	3	N	-0-					-0-
*02	776	N	776	-0-	-0-	-0-	40	1	736	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	692	-0-	-88	-0-	40	1	652	3	N	-0-					-0-
10	899	N	723	-0-	-176	-0-	42	1	681	3	N	-0-					-0-
11	750	N	659	-0-	-91	-0-	38	1	621	3	N	-0-					-0-
12	713	N	49	-0-	-664	-0-	3	1	46	3	N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	48	1	794	3	N	-0-					-0-
*02	837	N	837	-0-	-0-	-0-	43	1	794	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	704	N	704	-0-	-0-	-0-	40	1	664	3	N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	44	1	724	3	N	-0-					-0-
11	690	N	551	-0-	-139	-0-	32	1	519	3	N	-0-					-0-
12	713	N	46	-0-	-667	-0-	3	1	43	3	N	-0-					-0-
01	791	N	791	-0-	-0-	-0-	45	1	746	3	N	-0-					-0-
*02	757	N	757	-0-	-0-	-0-	39	1	718	3	N	-0-					135

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2383	-0-	-77	-0-	137	1	2246	3	N	-0-					-0-
10	2462	N	2462	-0-	-0-	-0-	142	1	2320	3	N	-0-					-0-
11	2310	N	1758	-0-	-552	-0-	101	1	1657	3	N	-0-					-0-
12	2449	N	146	-0-	-2303	-0-	8	1	138	3	N	-0-					-0-
01	2508	N	2508	-0-	-0-	-0-	144	1	2364	3	N	-0-					-0-
*02	2321	N	2321	-0-	-0-	-0-	133	1	2188	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1137	-0-	-33	-0-	65	1	1072	3	N	-0-					-0-
10	1188	N	1188	-0-	-0-	-0-	68	1	1120	3	N	-0-					-0-
11	1110	N	705	-0-	-405	-0-	41	1	664	3	N	-0-					-0-
12	1178	N	36	-0-	-1142	-0-	2	1	34	3	N	-0-					-0-
01	1178	N	647	-0-	-531	-0-	37	1	610	3	N	-0-					-0-
02	672	N	261	-0-	-411	-0-	16	1	245	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	689	-0-	-1	-0-	40	1	649	3	N	-0-					-0-
10	682	N	682	-0-	-0-	-0-	39	1	643	3	N	-0-					-0-
11	660	N	487	-0-	-173	-0-	28	1	459	3	N	-0-					-0-
12	713	N	38	-0-	-675	-0-	2	1	36	3	N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	40	1	659	3	N	-0-					-0-
*02	611	N	611	-0-	-0-	-0-	35	1	576	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	804	-0-	-6	-0-	46	1	758	3	N	-0-					-0-
10	869	N	869	-0-	-0-	-0-	50	1	819	3	N	-0-					-0-
11	780	N	617	-0-	-163	-0-	35	1	582	3	N	-0-					-0-
12	837	N	46	-0-	-791	-0-	3	1	43	3	N	-0-					-0-
01	895	N	895	-0-	-0-	-0-	51	1	844	3	N	-0-					-0-
*02	836	N	836	-0-	-0-	-0-	44	1	792	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	976	-0-	-14	-0-	56	1	920	3	N	-0-					-0-
10	1041	N	1041	-0-	-0-	-0-	60	1	981	3	N	-0-					-0-
11	930	N	763	-0-	-167	-0-	44	1	719	3	N	-0-					-0-
12	1023	N	58	-0-	-965	-0-	3	1	55	3	N	-0-					-0-
01	1054	N	990	-0-	-64	-0-	57	1	933	3	N	-0-					-0-
*02	966	N	966	-0-	-0-	-0-	53	1	913	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	431	-0-	-19	-0-	25	1	406	3	N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-					-0-
11	420	N	344	-0-	-76	-0-	20	1	324	3	N	-0-					-0-
12	434	N	29	-0-	-405	-0-	2	1	27	3	N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	39	1	632	3	N	-0-					-0-
*02	482	N	482	-0-	-0-	-0-	25	1	457	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1464	-0-	-96	-0-	84	1	1380	3	N	-0-					-0-
10	1528	N	1528	-0-	-0-	-0-	88	1	1440	3	N	-0-					-0-
11	1410	N	1077	-0-	-333	-0-	62	1	1015	3	N	-0-					-0-
12	1519	N	79	-0-	-1440	-0-	5	1	74	3	N	-0-					-0-
01	1605	N	1605	-0-	-0-	-0-	92	1	1513	3	N	-0-					-0-
*02	1431	N	1431	-0-	-0-	-0-	89	1	1342	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1436	-0-	-184	-0-	83	1	1353	3	N	-0-					-0-
10	1460	N	1460	-0-	-0-	-0-	84	1	1376	3	N	-0-					-0-
11	1380	N	1058	-0-	-322	-0-	61	1	997	3	N	-0-					-0-
12	1488	N	82	-0-	-1406	-0-	5	1	77	3	N	-0-					-0-
01	1457	N	1450	-0-	-7	-0-	83	1	1367	3	N	-0-					-0-
*02	1543	N	1543	-0-	-0-	-0-	88	1	1455	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1475	N	1475	-0-	-0-	-0-	85	1	1390	3	N	-0-					-0-
10	1488	N	1488	-0-	-0-	-0-	86	1	1402	3	N	-0-					-0-
11	1530	N	1110	-0-	-420	-0-	64	1	1046	3	N	-0-					-0-
12	1519	N	88	-0-	-1431	-0-	5	1	83	3	N	-0-					-0-
01	1848	N	1848	-0-	-0-	-0-	106	1	1742	3	N	-0-					-0-
*02	1440	N	1440	-0-	-0-	-0-	84	1	1356	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1382	-0-	-148	-0-	79	1	1303	3	N	-0-					-0-
10	1528	N	1528	-0-	-0-	-0-	88	1	1440	3	N	-0-					-0-
11	1320	N	1301	-0-	-19	-0-	75	1	1226	3	N	-0-					-0-
12	1426	N	85	-0-	-1341	-0-	5	1	80	3	N	-0-					-0-
01	1519	N	1450	-0-	-69	-0-	83	1	1367	3	N	-0-					-0-
*02	1717	N	1717	-0-	-0-	-0-	93	1	1624	3	N	-0-					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	115	-0-	-35	-0-	7	1	108	3	N	-0-					-0-
10	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
11	120	N	94	-0-	-26	-0-	5	1	89	3	N	-0-					-0-
12	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	488	-0-	-22	-0-	28	1	460	3	N	-0-					-0-
10	496	N	479	-0-	-17	-0-	28	1	451	3	N	-0-					-0-
11	480	N	331	-0-	-149	-0-	19	1	312	3	N	-0-					-0-
12	496	N	23	-0-	-473	-0-	1	1	22	3	N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	31	1	508	3	N	-0-					-0-
*02	506	N	506	-0-	-0-	-0-	24	1	482	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1920	-0-	-60	-0-	110	1	1810	3	N	-0-					-0-
10	2104	N	2104	-0-	-0-	-0-	121	1	1983	3	N	-0-					-0-
11	1860	N	1549	-0-	-311	-0-	89	1	1460	3	N	-0-					-0-
12	1984	N	110	-0-	-1874	-0-	6	1	104	3	N	-0-					-0-
01	2108	N	1956	-0-	-152	-0-	112	1	1844	3	N	-0-					-0-
*02	2139	N	2139	-0-	-0-	-0-	114	1	2025	3	N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	778	N	778	-0-	-0-	-0-	45	1	733	3	N	-0-					-0-
10	799	N	799	-0-	-0-	-0-	46	1	753	3	N	-0-					-0-
11	750	N	579	-0-	-171	-0-	33	1	546	3	N	-0-					-0-
12	806	N	39	-0-	-767	-0-	2	1	37	3	N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	56	1	912	3	N	-0-					-0-
*02	745	N	745	-0-	-0-	-0-	41	1	704	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	413	N	413	-0-	-0-	-0-	24	1	389	3	N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	26	1	427	3	N	-0-					-0-
11	390	N	319	-0-	-71	-0-	18	1	301	3	N	-0-					-0-
12	434	N	22	-0-	-412	-0-	1	1	21	3	N	-0-					-0-
01	465	N	445	-0-	-20	-0-	26	1	419	3	N	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	18	1	319	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	23	1	379	3	N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	23	1	385	3	N	-0-					-0-
11	300	N	289	-0-	-11	-0-	17	1	272	3	N	-0-					-0-
12	310	N	22	-0-	-288	-0-	1	1	21	3	N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-					-0-
02	280	N	253	-0-	-27	-0-	15	1	238	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	22	1	354	3	N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-					-0-
11	210	N	111	-0-	-99	-0-	6	1	105	3	N	-0-					-0-
12	310	N	12	-0-	-298	-0-	1	1	11	3	N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4991	X	3721	-0-	-1270	-0-	3546	3	175	9	Y	159	176	1			282
*04	4140	X	3684	-0-	-456	-0-	3504	3	180	9	Y	164	178	1			268
*05	4092	X	3032	-0-	-1060	-0-	2965	3	67	9	Y	61					329
*06	3960	X	2829	-0-	-1131	-0-	2719	3	110	9	Y	100	175	1			254
*07	3813	X	1539	-0-	-2274	-0-	1511	3	28	9	Y	25					279
*08	3813	X	1257	-0-	-2556	-0-	1257	3			Y	-0-					279
*09	3690	X	-0-	-0-	-3690	-0-					Y	-0-					279
*10	3038	X	5	-0-	-3033	-0-	5	3			Y	-0-					279
*11	2820	X	-0-	-0-	-2820	-0-					Y	-0-					279
12	1550	X	-0-	-0-	-1550	-0-					Y	-0-					279
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					279
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					279

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

09	2820	X	2786	-0-	-34	-0-	2761	3	25	9	Y	23					259
10	3016	X	3016	-0-	-0-	-0-	2976	3	40	9	Y	36	190	1			105
11	2880	X	2830	-0-	-50	-0-	2804	3	26	9	Y	24					129
12	2976	X	1936	-0-	-1040	-0-	1936	3			Y	-0-					129
01	3007	N	1545	-0-	-1462	-0-	1545	3			Y	-0-					129
02	2632	N	1332	-0-	-1300	-0-	1332	3			Y	-0-					129

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

09	6390	X	5973	-0-	-417	-0-	5973	3			N	-0-					336
10	6983	X	6983	-0-	-0-	-0-	6784	3	199	9	N	181	189	1			328
11	6990	X	5997	-0-	-993	-0-	5779	3	218	9	N	198	371	1			155
12	7223	X	4335	-0-	-2888	-0-	4159	3	176	9	N	160	187	1			128
01	7223	X	7080	-0-	-143	-0-	6798	3	282	9	N	256	177	1			207
02	6300	X	6084	-0-	-216	-0-	5860	3	224	9	N	204	177	1			234

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9644	X	6060	-0-	-3584	-0-	5982	3	78	9	Y	71	87	1			76
10	5809	X	5809	-0-	-0-	-0-	5735	3	74	9	Y	67					143
11	4124	X	4124	-0-	-0-	-0-	4068	3	56	9	Y	51	97	1			97
12	3748	X	3748	-0-	-0-	-0-	3706	3	42	9	Y	38	84	1			51
01	4614	X	4614	-0-	-0-	-0-	4550	3	64	9	Y	58	57	1			52
*02	3940	X	3940	-0-	-0-	-0-	3885	3	55	9	Y	50					102

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3740	X	3740	-0-	-0-	-0-	3728	3	12	9	N	11					203
10	4448	X	4448	-0-	-0-	-0-	4426	3	22	9	N	20					223
11	4116	X	4116	-0-	-0-	-0-	4099	3	17	9	N	15					238
12	3100	X	2621	-0-	-479	-0-	2613	3	8	9	N	7					245
01	3752	X	3752	-0-	-0-	-0-	3735	3	17	9	N	15					260
02	2800	X	1420	-0-	-1380	-0-	1418	3	2	9	N	2	182	1			80

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2566	-0-	-674	-0-	2553	3	13	9	Y	12					259
10	3348	X	2523	-0-	-825	-0-	2505	3	18	9	Y	16					275
11	2940	X	2384	-0-	-556	-0-	2384	3			Y	-0-					275
12	3038	X	2422	-0-	-616	-0-	2422	3			Y	-0-	176	1			99
01	3038	X	1864	-0-	-1174	-0-	1845	3	19	9	Y	17					116
*02	2727	N	2727	-0-	-0-	-0-	2708	3	19	9	Y	17					133

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3312	X	3312	-0-	-0-	-0-	3295	3	17	9	Y	15					218
10	4047	X	4047	-0-	-0-	-0-	4022	3	25	9	Y	23					241
11	3588	X	3588	-0-	-0-	-0-	3566	3	22	9	Y	20	180	1			81
12	3422	X	3422	-0-	-0-	-0-	3400	3	22	9	Y	20					101
01	3720	X	2894	-0-	-826	-0-	2871	3	23	9	Y	21					122
02	3360	X	2253	-0-	-1107	-0-	2234	3	19	9	Y	17					139

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1115	N	1115	-0-	-0-	-0-	1100	3	15	9	N	14					149
10	1147	N	1138	-0-	-9	-0-	1117	3	21	9	N	19					168
11	1020	N	979	-0-	-41	-0-	957	3	22	9	N	20					188
12	1147	N	1090	-0-	-57	-0-	1067	3	23	9	N	21					209
01	1147	N	1110	-0-	-37	-0-	1086	3	24	9	N	22					231
*02	999	N	999	-0-	-0-	-0-	981	3	18	9	N	16					247

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1389	N	1389	-0-	-0-	-0-	1346	3	43	9	Y	39					224
10	1423	N	1423	-0-	-0-	-0-	1389	3	34	9	Y	31					255
11	1247	N	1247	-0-	-0-	-0-	1221	3	26	9	Y	24	182	1			97
12	1070	N	1070	-0-	-0-	-0-	1046	3	24	9	Y	22					119
01	1426	N	1146	-0-	-280	-0-	1117	3	29	9	Y	26					145
02	1176	N	1016	-0-	-160	-0-	993	3	23	9	Y	21					166

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2415	-0-	-285	-0-	2363	3	52	9	Y	47	54	1			50
10	2387	X	2317	-0-	-70	-0-	2267	3	50	9	Y	45					95
11	2381	X	2381	-0-	-0-	-0-	2325	3	56	9	Y	51	64	1			82
12	3117	X	3117	-0-	-0-	-0-	3011	3	106	9	Y	96	71	1			107
01	3100	N	4007	-0-	907	907	3944	3	63	9	Y	57	112	1			52
*02	2800	N	3163	-0-	363	1270	3108	3	55	9	Y	50					102

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	N	624	-0-	-0-	-0-	598	3	26	9	Y	24	37	1			26
10	558	N	558	-0-	-0-	-0-	534	3	24	9	Y	22					48
11	610	N	610	-0-	-0-	-0-	581	3	29	9	Y	26	33	1			41
12	651	N	323	-0-	-328	-0-	301	3	22	9	Y	20	36	1			25
01	558	N	334	-0-	-224	-0-	303	3	31	9	Y	28	27	1			26
02	560	N	443	-0-	-117	-0-	388	3	55	9	Y	50					76

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2192	-0-	-298	-0-	2172	3	20	9	Y	18	179	1			94
10	2573	X	2253	-0-	-320	-0-	2230	3	23	9	Y	21					115
11	2430	X	2157	-0-	-273	-0-	2129	3	28	9	Y	25					140
12	2511	X	1776	-0-	-735	-0-	1754	3	22	9	Y	20					160
01	2263	N	2207	-0-	-56	-0-	2153	3	54	9	Y	49					209
02	2016	N	590	-0-	-1426	-0-	542	3	48	9	Y	44	172	1			81

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1264	-0-	-626	-0-	1262	3	2	9	N	2					233
10	1701	N	1701	-0-	-0-	-0-	1697	3	4	9	N	4					237
11	1702	N	1702	-0-	-0-	-0-	1690	3	12	9	N	11					248
12	1471	N	1471	-0-	-0-	-0-	1468	3	3	9	N	3					251
01	1705	N	1451	-0-	-254	-0-	1447	3	4	9	N	4					255
02	1596	N	1254	-0-	-342	-0-	1246	3	8	9	N	7					262

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2692	N	2692	-0-	-0-	-0-	2630	3	62	9	N	56					152
10	2790	N	928	-0-	-1862	-0-	905	3	23	9	N	21					173
11	2670	N	158	-0-	-2512	-0-	158	3			N	-0-					173
12	2790	N	87	-0-	-2703	-0-	87	3			N	-0-					173
01	3100	N	3409	-0-	309	309	3308	3	101	9	N	92					265
*02	2800	N	3610	-0-	810	1119	3523	3	87	9	N	79	168	1			176

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3455	-0-	455	455	3447	3	8	9	N	7					147
10	3100	N	3862	-0-	762	1217	3811	3	51	9	N	46					193
11	3000	N	1853	-0-	-1147	70	1853	3			N	-0-					193
12	1736	X	1658	-0-	-78	-0-	1658	3			N	-0-					193
01	1736	X	1447	-0-	-289	-0-	1447	3			N	-0-					193
02	1568	X	1246	-0-	-322	-0-	1246	3			N	-0-					193

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2677	-0-	-353	-0-	2669	3	8	9	N	7	174	1			116
10	3441	X	936	-0-	-2505	-0-	936	3			N	-0-					116
11	3330	X	1150	-0-	-2180	-0-	1150	3			N	-0-					116
12	3441	X	3439	-0-	-2	-0-	3424	3	15	9	N	14					130
01	3224	X	1257	-0-	-1967	-0-	1257	3			N	-0-					130
02	2492	X	-0-	-0-	-2492	-0-					N	-0-					130

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

09	2725	N	2725	-0-	-0-	-0-	2670	3	55	9	Y	50					362
10	1233	N	1233	-0-	-0-	-0-	1223	3	10	9	Y	9					371
11	2909	N	2909	-0-	-0-	-0-	2839	3	70	9	Y	64					435
12	2418	N	1617	-0-	-801	-0-	1560	3	57	9	Y	52	153	1			334
01	1900	N	1981	-0-	81	81	1764	3	172	4	Y	41					375
							45	9									
*02	1128	N	1047	-0-	-81	-0-	1032	3	15	9	Y	14					389

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

09	3300	X	2087	-0-	-1213	-0-	2080	3	7	9	Y	6					200
10	3286	X	1378	-0-	-1908	-0-	1375	3	3	9	Y	3					203
11	2700	X	2431	-0-	-269	-0-	2412	3	19	9	Y	17					220
12	2170	X	1200	-0-	-970	-0-	1179	3	21	9	Y	19	77	1			162
01	1796	X	1796	-0-	-0-	-0-	1620	3	158	4	Y	16					178
							18	9									
*02	1080	X	1080	-0-	-0-	-0-	1071	3	9	9	Y	8					186

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

09	3750	X	3644	-0-	-106	-0-	3582	3	62	9	Y	56					239
10	3751	X	1526	-0-	-2225	-0-	1518	3	8	9	Y	7					246
11	3090	X	2848	-0-	-242	-0-	2816	3	32	9	Y	29					275
12	3751	X	2046	-0-	-1705	-0-	1980	3	66	9	Y	60	97	1			238
01	2740	X	2740	-0-	-0-	-0-	2439	3	238	4	Y	57					295
							63	9									
*02	1178	X	1178	-0-	-0-	-0-	1153	3	25	9	Y	23					318

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

09	940	N	940	-0-	-0-	-0-	22	1	910	3	Y	7	5	1			4
							8	9									
10	845	N	845	-0-	-0-	-0-	19	1	819	3	Y	6	7	1			3
							7	9									
11	930	N	739	-0-	-191	-0-	739	3			Y	-0-					3
12	961	N	783	-0-	-178	-0-	783	3			Y	-0-					3
01	DLQ G-10		728	-0-	728	728	728	3			Y	-0-					3
02	DLQ G-10		610	-0-	610	1338	610	3			Y	-0-					3

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	1960	-0-		1960	6588	38	1	1871	2	Y	46	105	1			90
								51	9									
10	DLQ	G-10	2037	-0-		2037	8625	1918	2	119	9	Y	108	94	1			104
11		2900 N	1897	-0-		-1003	7622	1814	2	83	9	Y	75	94	1			85
12		3100 N	2289	-0-		-811	6811	2206	2	83	9	Y	75	95	1			65
01		3100 N	2175	-0-		-925	5886	2167	2	8	9	Y	7	11	1			61
*02		2800 N	2034	-0-		-766	5120	1959	2	75	9	Y	68	93	1			36

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

09	DLQ	G-10	1951	-0-		1951	7207	37	1	1826	2	Y	80	37	1			238
								88	9									
10	DLQ	G-10	2086	-0-		2086	9293	1963	2	123	9	Y	112	97	1			253
11		11719 X	2426	-0-		-9293	-0-	2358	2	68	9	Y	62	67	1			248
12		3089 N	3089	-0-		-0-	-0-	2889	2	200	9	Y	182	160	1			270
01		2077 N	1915	-0-		-162	-0-	1915	2			Y	-0-	11	1			56
02		2268 N	1687	-0-		-581	-0-	1661	2	26	9	Y	24	15	1			65

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

09	DLQ	G-10	5292	-0-		5292	17029	100	1	4980	2	Y	193	131	1			72
								212	9									
10	DLQ	G-10	5952	-0-		5952	22981	5742	2	210	9	Y	191	145	1			118
11		28790 X	5809	-0-		-22981	-0-	5608	2	201	9	Y	183	100	1			201
12		7093 X	7093	-0-		-0-	-0-	6913	2	180	9	Y	164	176	1			189
01		5952 X	5428	-0-		-524	-0-	5428	2			Y	-0-	87	1			96
*02		5752 X	5752	-0-		-0-	-0-	5699	2	53	9	Y	48	22	1			122

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

09	SWR 10	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

09	DLQ	G-10	3375	-0-		3375	8844	62	1	3101	2	Y	193	131	1			72
								212	9									
10	DLQ	G-10	3244	-0-		3244	12088	3034	2	210	9	Y	191	145	1			118
11		14820 X	2732	-0-		-12088	-0-	2531	2	201	9	Y	183	100	1			201
12		3503 X	3431	-0-		-72	-0-	3251	2	180	9	Y	164	176	1			189
01		3503 X	2292	-0-		-1211	-0-	2292	2			Y	-0-	87	1			96
02		3164 X	2663	-0-		-501	-0-	2610	2	53	9	Y	48	22	1			122

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

09	DLQ	G-10	538	-0-		538	1519	11	1	527	2	Y	-0-	10	1			-0-
10	DLQ	G-10	462	-0-		462	1981	462	2			Y	-0-					-0-
11		2564 N	583	-0-		-1981	-0-	583	2			Y	-0-					-0-
12		1001 N	1001	-0-		-0-	-0-	870	2	131	9	Y	119	95	1			24
01		465 N	181	-0-		-284	-0-	170	2	11	9	Y	10					34
02		532 N	191	-0-		-341	-0-	181	2	10	9	Y	9					43

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	695	-0-	-145	-0-	14	1	681	2	N	-0-	10	1			-0-
10	775	N	721	-0-	-54	-0-	721	2			N	-0-					-0-
11	690	N	649	-0-	-41	-0-	649	2			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	902	2	29	9	N	26					26
01	713	N	14	-0-	-699	-0-	14	2			N	-0-					26
02	616	N	5	-0-	-611	-0-	5	2			N	-0-					26

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	1911	-0-	-2469	-0-	50	1	1861	3	N	-0-	23	1			128
10	5618	X	5618	-0-	-0-	-0-	554	1	5052	3	N	11					139
							12	9									
11	5589	X	5589	-0-	-0-	-0-	386	1	5186	3	N	15					154
							17	9									
12	5898	X	5898	-0-	-0-	-0-	5780	3	118	9	N	107					261
01	5456	X	4755	-0-	-701	-0-	4721	3	34	9	N	31	190	1			102
02	4928	X	NO RPT	-0-	-4928	-0-					N	NO RPT					102

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5432	X	5432	-0-	-0-	-0-	107	1	5325	2	N	-0-	10	1			-0-
10	5518	X	5352	-0-	-166	-0-	5352	2			N	-0-					-0-
11	5340	X	5130	-0-	-210	-0-	5130	2			N	-0-					-0-
12	5611	X	5174	-0-	-437	-0-	5174	2			N	-0-					-0-
01	5611	X	4056	-0-	-1555	-0-	3839	2	217	9	N	197	14	1			183
02	5068	X	2491	-0-	-2577	-0-	2456	2	35	9	N	32	19	1			196

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4048	X	4048	-0-	-0-	-0-	80	1	3968	2	N	-0-	10	1			-0-
10	3968	X	3068	-0-	-900	-0-	3068	2			N	-0-					-0-
11	3720	X	2961	-0-	-759	-0-	2961	2			N	-0-					-0-
12	4239	X	4239	-0-	-0-	-0-	4239	2			N	-0-					-0-
01	4185	X	4035	-0-	-150	-0-	3884	2	151	9	N	137	11	1			126
02	3780	X	3405	-0-	-375	-0-	3360	2	45	9	N	41	15	1			152

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	3377	-0-	-1303	-0-	66	1	3311	2	N	-0-	10	1			-0-
10	4836	X	4211	-0-	-625	-0-	4211	2			N	-0-					-0-
11	4680	X	1842	-0-	-2838	-0-	1842	2			N	-0-					-0-
12	4650	X	2467	-0-	-2183	-0-	2467	2			N	-0-					-0-
01	4557	X	2690	-0-	-1867	-0-	2654	2	36	9	N	33	11	1			22
02	3808	X	2444	-0-	-1364	-0-	2427	2	17	9	N	15	15	1			22

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4608	X	4608	-0-	-0-	-0-	91	1	4517	2	N	-0-	10	1			-0-
10	7925	X	7925	-0-	-0-	-0-	7925	2			N	-0-					-0-
11	4080	X	3848	-0-	-232	-0-	3848	2			N	-0-					-0-
12	4774	X	3707	-0-	-1067	-0-	3707	2			N	-0-					-0-
01	6231	X	4278	-0-	-1953	-0-	3993	2	285	9	N	259	196	1			63
02	5628	X	3951	-0-	-1677	-0-	3914	2	37	9	N	34	8	1			89

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16428	X	16428	-0-	-0-	-0-	319 221	1 9	15888	2	N	201	10	1			201
10	16523	X	16060	-0-	-463	-0-	16003	2	57	9	N	52					253
11	15990	X	15275	-0-	-715	-0-	15210	2	65	9	N	59	190	1			122
12	17237	X	17237	-0-	-0-	-0-	17205	2	32	9	N	29					151
01	17229	X	17229	-0-	-0-	-0-	17177	2	52	9	N	47	7	1			191
02	15344	X	14812	-0-	-532	-0-	14581	2	231	9	N	210	247	1			154

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	1236	-0-	-6054	-0-	24	1	1212	2	N	-0-	10	1			180
10	4650	X	4024	-0-	-626	-0-	4024	2			N	-0-					180
11	7323	X	7323	-0-	-0-	-0-	7174	2	149	9	N	135	186	1			129
12	4085	X	4085	-0-	-0-	-0-	4062	2	23	9	N	21					150
01	4931	X	4931	-0-	-0-	-0-	4773	2	158	9	N	144	44	1			250
02	6832	X	5795	-0-	-1037	-0-	5474	2	321	9	N	292	60	1			482

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10897	X	10897	-0-	-0-	-0-	214	1	10683	2	N	-0-	10	1			-0-
10	9189	X	9189	-0-	-0-	-0-	9189	2			N	-0-					-0-
11	6268	X	6268	-0-	-0-	-0-	6268	2			N	-0-					-0-
12	496	X	-0-	-0-	-496	-0-					N	262	190	1			72
01	496	X	-0-	-0-	-496	-0-					N	63	6	1			129
*02	4543	X	4543	-0-	-0-	-0-	4495	2	48	9	N	44	8	1			165

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5264	-0-	5264	16050	104	1	5160	2	Y	-0-	10	1			-0-
10	DLQ G-10		4957	-0-	4957	21007	4957	2			Y	-0-					-0-
11	25587	X	4580	-0-	-21007	-0-	4580	2			Y	-0-					-0-
12	5860	X	5860	-0-	-0-	-0-	5856	2	4	9	Y	4	3	1			1
01	5425	X	5270	-0-	-155	-0-	5202	2	68	9	Y	62	30	1			33
02	4900	X	4727	-0-	-173	-0-	4708	2	19	9	Y	17	8	1			42

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1028	X	1028	-0-	-0-	-0-	20	1	1008	2	N	-0-	10	1			-0-
10	992	X	468	-0-	-524	-0-	468	2			N	-0-					-0-
11	960	X	-0-	-0-	-960	-0-					N	-0-					-0-
12	992	X	-0-	-0-	-992	-0-					N	-0-					-0-
01	992	X	-0-	-0-	-992	-0-					N	133					133
*02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					133

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	3292	-0-	-1748	-0-	65	1	3227	2	N	-0-	10	1			-0-
10	5208	X	939	-0-	-4269	-0-	939	2			N	-0-					-0-
11	5040	X	3397	-0-	-1643	-0-	3397	2			N	-0-					-0-
12	8968	X	8968	-0-	-0-	-0-	8845	2	123	9	N	112					112
01	5987	X	5987	-0-	-0-	-0-	5922	2	65	9	N	59	11	1			160
*02	7972	X	7972	-0-	-0-	-0-	7932	2	40	9	N	36	15	1			181

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-	10	1			57
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					57
11	12	N	9	-0-	-3	-0-	9	2			N	-0-					57
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					57
01	31	N	-0-	-0-	-31	-0-					N	-0-					57
*02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					57

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4085	-0-	4085	11873	78 112	1 9	3895	2	Y	102	10	1			102
10	DLQ G-10		3251	-0-	3251	15124	3222	2	29	9	Y	26					128
11	19228	X	4104	-0-	-15124	-0-	4041	2	63	9	Y	57					185
12	4485	X	4485	-0-	-0-	-0-	4385	2	100	9	Y	91	185	1			91
01	4289	X	4289	-0-	-0-	-0-	4144	2	145	9	Y	132	33	1			190
*02	4062	X	4062	-0-	-0-	-0-	3889	2	173	9	Y	157	45	1			302

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1124	N	1124	-0-	-0-	-0-	22	1	1091	2	N	10	10	1			104
							11	9									
10	1153	N	1153	-0-	-0-	-0-	1139	2	14	9	N	13					117
11	1007	N	1007	-0-	-0-	-0-	995	2	12	9	N	11					128
12	1179	N	1179	-0-	-0-	-0-	1168	2	11	9	N	10					138
01	1614	N	1614	-0-	-0-	-0-	1558	2	56	9	N	51	11	1			178
*02	1503	N	1503	-0-	-0-	-0-	1404	2	99	9	N	90	210	1			58

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

09	DLQ G-10	2309	-0-	2309	9021	61	1	2248	3	Y	-0-	142	1			82
10	DLQ G-10	3531	-0-	3531	12552	341	1	3114	3	Y	69	108	1			43
						76	9									
11	15937	X	3385	-0-	-12552	-0-	230	1	3099	3	Y	51	39	1			55
							56	9									
12	3580	X	3580	-0-	-0-	-0-	3393	2	187	9	Y	170	67	1			158
01	3663	X	3663	-0-	-0-	-0-	3456	2	207	9	Y	188	39	1			214
*02	3181	X	3181	-0-	-0-	-0-	2918	2	263	9	Y	239	326	1			127

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

09	8555	X	8555	-0-	-0-	-0-	168	1	8387	2	N	-0-	10	1			-0-
10	9703	X	8525	-0-	-1178	-0-	8525	2			N	-0-					-0-
11	9390	X	8439	-0-	-951	-0-	8439	2			N	-0-					-0-
12	9703	X	7854	-0-	-1849	-0-	7573	2	281	9	N	255	191	1			64
01	8897	X	8523	-0-	-374	-0-	8457	2	66	9	N	60	11	1			113
*02	8356	X	8356	-0-	-0-	-0-	8310	2	46	9	N	42	16	1			139

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11490	X	11266	-0-	-224	-0-	222	1	11044	2	N	-0-	10	1			-0-
10	11749	X	11619	-0-	-130	-0-	11619	2			N	-0-					-0-
11	11370	X	10529	-0-	-841	-0-	10529	2			N	-0-					-0-
12	11910	X	11910	-0-	-0-	-0-	11719	2	191	9	N	174					174
01	12224	X	12224	-0-	-0-	-0-	12071	2	153	9	N	139	191	1			122
02	10528	X	10133	-0-	-395	-0-	10078	2	55	9	N	50	16	1			156

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1651	-0-	1651	4754	31 89	1 9	1531	2	Y	81	37	1			54
10	DLQ G-10		1677	-0-	1677	6431	1512	2	165	9	Y	150	97	1			107
11	1900	N	1497	-0-	-403	6028	1420	2	77	9	Y	70	67	1			110
12	3100	N	935	-0-	-2165	3863	854	2	81	9	Y	74	65	1			119
01	3100	N	755	-0-	-2345	1518	755	2			Y	-0-	11	1			94
*02	2401	N	883	-0-	-1518	-0-	859	2	24	9	Y	22	15	1			101

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	4	1	202	2	N	-0-	10	1			-0-
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	50	2	175	9	N	159					159
01	183	N	183	-0-	-0-	-0-	89	2	94	9	N	85	26	1			218
02	112	N	74	-0-	-38	-0-	27	2	47	9	N	43	35	1			226

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1418	-0-		1418	6159	26 116	1 9	1276	2	Y	105	45	1			70
10	DLQ G-10		2672	-0-		2672	8831	2457	2	215	9	Y	195	125	1			140
11	1900	N	2262	-0-		362	9193	2165	2	97	9	Y	88	86	1			142
12	3100	N	2543	-0-		-557	8636	2436	2	107	9	Y	97	84	1			155
01	3100	N	2232	-0-		-868	7768	2232	2			Y	-0-	14	1			122
*02	2800	N	1946	-0-		-854	6914	1915	2	31	9	Y	28	19	1			131

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

09	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

09	DLQ G-10		1532	-0-		1532	4827	29 72	1 9	1431	2	Y	65	51	1			24
10	DLQ G-10		1675	-0-		1675	6502	1606	2	69	9	Y	63	48	1			39
11	1900	N	1511	-0-		-389	6113	1444	2	67	9	Y	61	33	1			67
12	3100	N	1383	-0-		-1717	4396	1319	2	64	9	Y	58	61	1			64
01	3100	N	519	-0-		-2581	1815	519	2			Y	-0-	30	1			32
*02	2305	N	490	-0-		-1815	-0-	472	2	18	9	Y	16	7	1			41

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

09	5536	X	5536	-0-		-0-	-0-	108 26	1 9	5402	2	N	24	198	1			29
10	5425	X	3665	-0-		-1760	-0-	3648	2	17	9	N	15					44
11	5250	X	4367	-0-		-883	-0-	4346	2	21	9	N	19					63
12	5735	X	5247	-0-		-488	-0-	5227	2	20	9	N	18					81
01	5735	X	5049	-0-		-686	-0-	4959	2	90	9	N	82	11	1			152
02	5180	X	4409	-0-		-771	-0-	4372	2	37	9	N	34	15	1			171

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8130	X	7469	-0-	-661	-0-	147	1	7322	2	N	-0-	10	1			-0-
10	8034	X	8034	-0-	-0-	-0-	8034	2			N	-0-					-0-
11	7680	X	7597	-0-	-83	-0-	7597	2			N	-0-					-0-
12	7943	X	7943	-0-	-0-	-0-	7633	2	310	9	N	282	188	1			94
01	8524	X	8524	-0-	-0-	-0-	8465	2	59	9	N	54	11	1			137
02	7252	X	6476	-0-	-776	-0-	6442	2	34	9	N	31	15	1			153

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	3631	-0-	-839	-0-	71	1	3560	2	N	-0-	10	1			-0-
10	4309	X	3056	-0-	-1253	-0-	3056	2			N	-0-					-0-
11	4170	X	-0-	-0-	-4170	-0-					N	-0-					-0-
12	4278	X	-0-	-0-	-4278	-0-					N	104					104
01	4154	X	-0-	-0-	-4154	-0-					N	75	17	1			162
*02	4489	X	4489	-0-	-0-	-0-	4439	2	50	9	N	45	24	1			183

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9063	X	9063	-0-	-0-	-0-	176	1	8789	2	N	89	10	1			89
							98	9									
10	8923	X	8923	-0-	-0-	-0-	8901	2	22	9	N	20					109
11	8880	X	7754	-0-	-1126	-0-	7731	2	23	9	N	21					130
12	9362	X	9208	-0-	-154	-0-	9208	2			N	-0-					-0-
01	10077	X	10077	-0-	-0-	-0-	9967	2	110	9	N	100	14	1			216
02	8456	X	8444	-0-	-12	-0-	8413	2	31	9	N	28	20	1			224

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4039	-0-	4039	11913	77	1	3842	2	Y	109	10	1			109
							120	9									
10	DLQ G-10		3851	-0-	3851	15764	3837	2	14	9	Y	13					122
11	19260	X	3496	-0-	-15764	-0-	3484	2	12	9	Y	11					133
12	4077	X	4077	-0-	-0-	-0-	4066	2	11	9	Y	10					143
01	4185	X	3860	-0-	-325	-0-	3809	2	51	9	Y	46	11	1			178
02	3780	X	3270	-0-	-510	-0-	3242	2	28	9	Y	25	15	1			188

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2243	-0-	-247	-0-	44	1	2199	2	N	-0-	10	1			-0-
10	2356	X	1454	-0-	-902	-0-	1454	2			N	-0-					-0-
11	2280	X	-0-	-0-	-2280	-0-					N	-0-					-0-
12	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
01	2325	X	-0-	-0-	-2325	-0-					N	161					161
02	2100	X	2049	-0-	-51	-0-	2023	2	26	9	N	24					185

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					193
11	0	N	-0-	-0-	-0-	-0-					N	22	179	1			36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

09	6120	#	5656	-0-	-464	-0-	109	1	5435	2	N	102	10	1			102
							112	9									
10	6324	#	4510	-0-	-1814	-0-	4510	2			N	-0-					102
11	5430	#	4686	-0-	-744	-0-	4686	2			N	-0-					102
12	6116	R	6116	-0-	-0-	-0-	6116	2			N	-0-					102
01	5859	#	5162	-0-	-697	-0-	5109	2	53	9	N	48	3	1			147
02	5292	#	3978	-0-	-1314	-0-	3965	2	13	9	N	12	4	1			155

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

09	720	X	611	-0-	-109	-0-	59	1	552	3	N	-0-					-0-
10	744	X	363	-0-	-381	-0-	42	1	321	3	N	-0-					-0-
11	720	X	552	-0-	-168	-0-	56	1	496	3	N	-0-					-0-
12	713	X	566	-0-	-147	-0-	57	1	509	3	N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	55	1	408	3	N	-0-					-0-
02	504	N	408	-0-	-96	-0-	45	1	363	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

09	433	N	433	-0-	-0-	-0-	42	1	391	3	N	-0-					-0-
10	496	N	431	-0-	-65	-0-	50	1	381	3	N	-0-					-0-
11	840	N	626	-0-	-214	-0-	63	1	563	3	N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	65	1	578	3	N	-0-					-0-
01	434	N	400	-0-	-34	-0-	47	1	353	3	N	-0-					-0-
02	588	N	385	-0-	-203	-0-	43	1	342	3	N	-0-					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

09	1401	N	1401	-0-	-0-	-0-	136	1	1265	3	N	-0-					-0-
10	1385	N	1385	-0-	-0-	-0-	162	1	1223	3	N	-0-					-0-
11	1403	N	1403	-0-	-0-	-0-	142	1	1261	3	N	-0-					-0-
12	1457	N	1442	-0-	-15	-0-	146	1	1296	3	N	-0-					-0-
01	1395	N	1376	-0-	-19	-0-	163	1	1213	3	N	-0-					-0-
*02	1323	N	1323	-0-	-0-	-0-	147	1	1176	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

09	420	N	357	-0-	-63	-0-	35	1	322	3	N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	42	1	321	3	N	-0-					-0-
11	600	N	200	-0-	-400	-0-	20	1	180	3	N	-0-					-0-
12	372	N	206	-0-	-166	-0-	21	1	185	3	N	-0-					-0-
01	372	N	150	-0-	-222	-0-	18	1	132	3	N	-0-					-0-
02	196	N	120	-0-	-76	-0-	13	1	107	3	N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

09	739	N	739	-0-	-0-	-0-	72	1	667	3	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	58	1	441	3	N	-0-					-0-
11	750	N	501	-0-	-249	-0-	51	1	450	3	N	-0-					-0-
12	775	N	515	-0-	-260	-0-	52	1	463	3	N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	80	1	596	3	N	-0-					-0-
*02	649	N	649	-0-	-0-	-0-	72	1	577	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

09	484	N	484	-0-	-0-	-0-	47	1	437	3	N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	50	1	381	3	N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	46	1	405	3	N	-0-					-0-
12	496	N	463	-0-	-33	-0-	47	1	416	3	N	-0-					-0-
01	434	N	400	-0-	-34	-0-	47	1	353	3	N	-0-					-0-
02	420	N	336	-0-	-84	-0-	37	1	299	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	688	-0-	-2	-0-	67	1	621	3	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	58	1	441	3	N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	66	1	586	3	N	-0-					-0-
12	713	N	670	-0-	-43	-0-	68	1	602	3	N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	92	1	684	3	N	-0-					-0-
*02	721	N	721	-0-	-0-	-0-	80	1	641	3	N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	357	-0-	-63	-0-	35	1	322	3	N	-0-					-0-
10	496	N	273	-0-	-223	-0-	32	1	241	3	N	-0-					-0-
11	810	N	300	-0-	-510	-0-	30	1	270	3	N	-0-					-0-
12	372	N	309	-0-	-63	-0-	31	1	278	3	N	-0-					-0-
01	279	N	251	-0-	-28	-0-	30	1	221	3	N	-0-					-0-
02	280	N	216	-0-	-64	-0-	24	1	192	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	51	-0-	-39	-0-	5	1	46	3	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-
11	90	N	50	-0-	-40	-0-	5	1	45	3	N	-0-					-0-
12	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
02	56	N	48	-0-	-8	-0-	5	1	43	3	N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	229	-0-	-71	-0-	22	1	207	3	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	19	1	140	3	N	-0-					-0-
11	240	N	176	-0-	-64	-0-	18	1	158	3	N	-0-					-0-
12	248	N	180	-0-	-68	-0-	18	1	162	3	N	-0-					-0-
01	155	N	150	-0-	-5	-0-	18	1	132	3	N	-0-					-0-
02	168	N	144	-0-	-24	-0-	16	1	128	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	891	N	891	-0-	-0-	-0-	86	1	805	3	N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	87	1	662	3	N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	73	1	653	3	N	-0-					-0-
12	899	N	747	-0-	-152	-0-	76	1	671	3	N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	95	1	706	3	N	-0-					-0-
*02	769	N	769	-0-	-0-	-0-	85	1	684	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1121	N	1121	-0-	-0-	-0-	109	1	1012	3	N	-0-					-0-
10	953	N	953	-0-	-0-	-0-	111	1	842	3	N	-0-					-0-
11	1080	N	1077	-0-	-3	-0-	109	1	968	3	N	-0-					-0-
12	1116	N	1107	-0-	-9	-0-	112	1	995	3	N	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	130	1	971	3	N	-0-					-0-
*02	1010	N	1010	-0-	-0-	-0-	112	1	898	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	535	N	535	-0-	-0-	-0-	52	1	483	3	N	-0-					-0-
10	558	N	363	-0-	-195	-0-	42	1	321	3	N	-0-					-0-
11	630	N	400	-0-	-230	-0-	40	1	360	3	N	-0-					-0-
12	558	N	412	-0-	-146	-0-	42	1	370	3	N	-0-					-0-
01	372	N	300	-0-	-72	-0-	35	1	265	3	N	-0-					-0-
*02	385	N	385	-0-	-0-	-0-	43	1	342	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	713	-0-	-7	-0-	69	1	644	3	N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	85	1	642	3	N	-0-					-0-
11	877	N	877	-0-	-0-	-0-	89	1	788	3	N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	91	1	810	3	N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	98	1	728	3	N	-0-					-0-
02	812	N	697	-0-	-115	-0-	77	1	620	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	N	662	-0-	-0-	-0-	64	1	598	3	N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	61	1	461	3	N	-0-					-0-
11	720	N	551	-0-	-169	-0-	56	1	495	3	N	-0-					-0-
12	682	N	566	-0-	-116	-0-	57	1	509	3	N	-0-					-0-
01	527	N	525	-0-	-2	-0-	62	1	463	3	N	-0-					-0-
*02	529	N	529	-0-	-0-	-0-	59	1	470	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	739	N	739	-0-	-0-	-0-	72	1	667	3	N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	74	1	561	3	N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	76	1	676	3	N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	78	1	694	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	59	1	441	3	N	-0-					-0-
*02	601	N	601	-0-	-0-	-0-	67	1	534	3	N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	408	-0-	-132	-0-	40	1	368	3	N	-0-					-0-
10	372	N	363	-0-	-9	-0-	42	1	321	3	N	-0-					-0-
11	630	N	501	-0-	-129	-0-	51	1	450	3	N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	52	1	463	3	N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	56	1	419	3	N	-0-					-0-
*02	505	N	505	-0-	-0-	-0-	56	1	449	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	611	-0-	-259	-0-	59	1	552	3	N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	79	1	601	3	N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	68	1	608	3	N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	71	1	625	3	N	-0-					-0-
01	682	N	625	-0-	-57	-0-	74	1	551	3	N	-0-					-0-
02	644	N	577	-0-	-67	-0-	64	1	513	3	N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	891	-0-	-9	-0-	86	1	805	3	N	-0-					-0-
10	885	N	885	-0-	-0-	-0-	103	1	782	3	N	-0-					-0-
11	960	N	902	-0-	-58	-0-	91	1	811	3	N	-0-					-0-
12	930	N	927	-0-	-3	-0-	94	1	833	3	N	-0-					-0-
01	925	N	925	-0-	-0-	-0-	109	1	816	3	N	-0-					-0-
*02	890	N	890	-0-	-0-	-0-	99	1	791	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	30	1	276	3	N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	37	1	281	3	N	-0-					-0-
11	420	N	300	-0-	-120	-0-	30	1	270	3	N	-0-					-0-
12	310	N	309	-0-	-1	-0-	31	1	278	3	N	-0-					-0-
01	310	N	251	-0-	-59	-0-	30	1	221	3	N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	32	1	257	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	535	-0-	-35	-0-	52	1	483	3	N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	53	1	401	3	N	-0-					-0-
11	570	N	526	-0-	-44	-0-	53	1	473	3	N	-0-					-0-
12	558	N	541	-0-	-17	-0-	55	1	486	3	N	-0-					-0-
01	465	N	251	-0-	-214	-0-	30	1	221	3	N	-0-					-0-
02	504	N	216	-0-	-288	-0-	24	1	192	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	713	-0-	-97	-0-	69	1	644	3	N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	82	1	622	3	N	-0-					-0-
11	826	N	826	-0-	-0-	-0-	83	1	743	3	N	-0-					-0-
12	849	N	849	-0-	-0-	-0-	86	1	763	3	N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	95	1	706	3	N	-0-					-0-
02	784	N	769	-0-	-15	-0-	85	1	684	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1019	N	1019	-0-	-0-	-0-	99	1	920	3	N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	95	1	722	3	N	-0-					-0-
11	1102	N	1102	-0-	-0-	-0-	111	1	991	3	N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	115	1	1018	3	N	-0-					-0-
01	806	N	726	-0-	-80	-0-	86	1	640	3	N	-0-					-0-
02	952	N	625	-0-	-327	-0-	69	1	556	3	N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	917	N	917	-0-	-0-	-0-	89	1	828	3	N	-0-					-0-
10	840	N	840	-0-	-0-	-0-	98	1	742	3	N	-0-					-0-
11	927	N	927	-0-	-0-	-0-	94	1	833	3	N	-0-					-0-
12	961	N	953	-0-	-8	-0-	97	1	856	3	N	-0-					-0-
01	837	N	651	-0-	-186	-0-	77	1	574	3	N	-0-					-0-
02	868	N	746	-0-	-122	-0-	83	1	663	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	102	-0-	-48	-0-	10	1	92	3	N	-0-					-0-
10	217	N	91	-0-	-126	-0-	11	1	80	3	N	-0-					-0-
11	270	N	76	-0-	-194	-0-	8	1	68	3	N	-0-					-0-
12	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	16	1	128	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	509	-0-	-61	-0-	49	1	460	3	N	-0-					-0-
10	341	N	250	-0-	-91	-0-	29	1	221	3	N	-0-					-0-
11	600	N	501	-0-	-99	-0-	51	1	450	3	N	-0-					-0-
12	527	N	515	-0-	-12	-0-	52	1	463	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	59	1	441	3	N	-0-					-0-
*02	480	N	480	-0-	-0-	-0-	53	1	427	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	7	1	69	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-
12	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	6	1	44	3	N	-0-					-0-
02	84	N	48	-0-	-36	-0-	5	1	43	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	611	N	611	-0-	-0-	-0-	59	1	552	3	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	58	1	441	3	N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	61	1	541	3	N	-0-					-0-
12	620	N	618	-0-	-2	-0-	63	1	555	3	N	-0-					-0-
01	496	N	475	-0-	-21	-0-	56	1	419	3	N	-0-					-0-
02	560	N	529	-0-	-31	-0-	59	1	470	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	30	1	276	3	N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	32	1	241	3	N	-0-					-0-
11	360	N	300	-0-	-60	-0-	30	1	270	3	N	-0-					-0-
12	310	N	309	-0-	-1	-0-	31	1	278	3	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	35	1	265	3	N	-0-					-0-
02	280	N	264	-0-	-16	-0-	29	1	235	3	N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	51	-0-	-39	-0-	5	1	46	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-
12	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
02	56	N	48	-0-	-8	-0-	5	1	43	3	N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	815	-0-	-115	-0-	79	1	736	3	N	-0-					-0-
10	795	N	795	-0-	-0-	-0-	93	1	702	3	N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	63	1	563	3	N	-0-					-0-
12	837	N	643	-0-	-194	-0-	65	1	578	3	N	-0-					-0-
01	806	N	600	-0-	-206	-0-	71	1	529	3	N	-0-					-0-
02	588	N	553	-0-	-35	-0-	61	1	492	3	N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	N	790	-0-	-0-	-0-	77	1	713	3	N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	66	1	501	3	N	-0-					-0-
11	802	N	802	-0-	-0-	-0-	81	1	721	3	N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	84	1	740	3	N	-0-					-0-
01	558	N	400	-0-	-158	-0-	47	1	353	3	N	-0-					-0-
02	756	N	385	-0-	-371	-0-	43	1	342	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1426	N	1426	-0-	-0-	-0-	138	1	1288	3	N	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	148	1	1123	3	N	-0-					-0-
11	1378	N	1378	-0-	-0-	-0-	139	1	1239	3	N	-0-					-0-
12	1488	N	1416	-0-	-72	-0-	144	1	1272	3	N	-0-					-0-
01	1271	N	1251	-0-	-20	-0-	148	1	1103	3	N	-0-					-0-
02	1288	N	1202	-0-	-86	-0-	133	1	1069	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	611	-0-	-109	-0-	59	1	552	3	N	-0-					-0-
10	403	N	363	-0-	-40	-0-	42	1	321	3	N	-0-					-0-
11	690	N	551	-0-	-139	-0-	56	1	495	3	N	-0-					-0-
12	620	N	566	-0-	-54	-0-	57	1	509	3	N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	55	1	408	3	N	-0-					-0-
02	504	N	408	-0-	-96	-0-	45	1	363	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

09	611	N	611	-0-	-0-	-0-	59	1	552	3	N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	77	1	581	3	N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	63	1	563	3	N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	65	1	578	3	N	-0-					-0-
01	651	N	625	-0-	-26	-0-	74	1	551	3	N	-0-					-0-
02	588	N	577	-0-	-11	-0-	64	1	513	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	4	4	8			-0-
10	0 A	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2018 - P/A 10/03/18

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

09	120	N	-0-	-0-	-120	-0-					Y	9	9	1			1
10	1426	N	-0-	-0-	-1426	-0-					Y	5	5	1			1
11	30	N	9	-0-	-21	-0-	1	4	8	9	Y	7	5	1	2	8	1
12	16	N	16	-0-	-0-	-0-	2	4	14	9	Y	13	10	1			4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

09	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DONHAM (GRAYBURG) //CONT.// 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	372	N	235	-0-	-137	-0-	235	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		43	-0-	43	43	43	3			Y	-0-					-0-
10	DLQ G-10		44	-0-	44	87	44	3			Y	-0-					-0-
11	DLQ G-10		44	-0-	44	131	44	3			Y	-0-					-0-
12	173	R	42	-0-	-131	-0-	42	3			Y	-0-					-0-
01	47	R	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
*02	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

*08	372	#	290	-0-	-82	-0-	290	2			Y	-0-					-0-
09	300	R	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
10	301	R	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
11	251	R	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
12	309	R	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
01	286	R	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
*02	285	R	285	-0-	-0-	-0-	265	2	20	9	Y	18	144	0			40

WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

*08	125	R	125	-0-	-0-	-0-	125	2			N	-0-					-0-
09	120	#	118	-0-	-2	-0-	118	2			N	-0-					-0-
10	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	128	R	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	124	#	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	141	R	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*02	120	R	120	-0-	-0-	-0-	120	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					9
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					9
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					9
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					9
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					9
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

09	1103	R	1103	-0-	-0-	-0-	1103	3			N	-0-					11
10	988	R	988	-0-	-0-	-0-	988	3			N	-0-					11
11	1140	#	905	-0-	-235	-0-	905	3			N	-0-					11
12	1178	#	830	-0-	-348	-0-	830	3			N	-0-					11
01	1178	#	333	-0-	-845	-0-	333	3			N	-0-					11
02	1036	#	713	-0-	-323	-0-	713	3			N	-0-					11

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

09	900	#	541	-0-	-359	-0-	541	3			Y	-0-					41
10	DLQ G-10		776	-0-	776	776	776	3			Y	-0-					41
11	DLQ G-10		190	-0-	190	966	190	3			Y	-0-					41
12	DLQ G-10		172	-0-	172	1138	172	3			Y	-0-					41
01	DLQ G-10		279	-0-	279	1417	279	3			Y	-0-					41
*02	1690	R	273	-0-	-1417	-0-	273	3			Y	-0-					41

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

09	270	R	270	-0-	-0-	-0-	270	3			Y	-0-					6
10	DLQ G-10		430	-0-	430	430	430	3			Y	-0-					6
11	DLQ G-10		76	-0-	76	506	76	3			Y	-0-					6
12	DLQ G-10		204	-0-	204	710	204	3			Y	-0-					6
01	DLQ G-10		256	-0-	256	966	256	3			Y	-0-					6
*02	966	R	-0-	-0-	-966	-0-					Y	-0-					6

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/18/2018 - PLUGGED 09/18/18

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					51
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					51

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

09	180	#	110	-0-	-70	-0-	110	3			Y	-0-					16
10	186	#	21	-0-	-165	-0-	21	3			Y	-0-					16
11	180	#	150	-0-	-30	-0-	150	3			Y	-0-					16
12	186	#	53	-0-	-133	-0-	53	3			Y	-0-					16
01	186	#	15	-0-	-171	-0-	15	3			Y	-0-					16
*02	140	#	54	-0-	-86	-0-	53	3	1	9	Y	1					17

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

09	413	R	413	-0-	-0-	-0-	413	3			Y	-0-					44
10	DLQ G-10		889	-0-	889	889	889	3			Y	-0-					44
11	DLQ G-10		352	-0-	352	1241	352	3			Y	-0-					44
12	DLQ G-10		525	-0-	525	1766	525	3			Y	-0-					44
01	DLQ G-10		677	-0-	677	2443	677	3			Y	-0-					44
*02	2939	R	496	-0-	-2443	-0-	496	3			Y	-0-					44

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

09	450	#	186	-0-	-264	-0-	186	3			Y	-0-					6
10	DLQ G-10		181	-0-	181	181	181	3			Y	-0-					6
11	DLQ G-10		233	-0-	233	414	233	3			Y	-0-					6
12	DLQ G-10		330	-0-	330	744	330	3			Y	-0-					6
01	DLQ G-10		203	-0-	203	947	203	2			Y	-0-					6
*02	1159	R	212	-0-	-947	-0-	212	3			Y	-0-					6

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	R	315	-0-	-0-	-0-	315	3			Y	-0-					24
10	155	#	26	-0-	-129	-0-	26	3			Y	-0-					24
11	150	#	-0-	-0-	-150	-0-					Y	-0-					24
12	208	R	208	-0-	-0-	-0-	208	3			Y	-0-					24
01	271	R	271	-0-	-0-	-0-	271	3			Y	-0-					24
*02	140	#	54	-0-	-86	-0-	53	3	1	9	Y	1					25

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

09	1257	R	1257	-0-	-0-	-0-	1257	3			Y	-0-					59
10	DLQ G-10		1351	-0-	1351	1351	1351	3			Y	-0-					59
11	DLQ G-10		459	-0-	459	1810	459	3			Y	-0-					59
12	DLQ G-10		587	-0-	587	2397	587	3			Y	-0-					59
01	DLQ G-10		730	-0-	730	3127	730	3			Y	-0-					59
*02	3967	R	840	-0-	-3127	-0-	840	3			Y	-0-					59

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

09	1185	R	1185	-0-	-0-	-0-	1185	3			Y	-0-					9
10	DLQ G-10		982	-0-	982	982	982	3			Y	-0-					9
11	DLQ G-10		13	-0-	13	995	13	3			Y	-0-					9
12	DLQ G-10		271	-0-	271	1266	271	3			Y	-0-					9
01	DLQ G-10		-0-	-0-	-0-	1266					Y	-0-					9
*02	1298	R	32	-0-	-1266	-0-	32	3			Y	-0-					9

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	#	1015	-0-	-155	-0-	15	1	1000	3	Y	-0-					84
10	1178	#	1077	-0-	-101	-0-	16	1	1055	3	Y	5					89
							6	9									
11	1110	#	1017	-0-	-93	-0-	15	1	1001	3	Y	1					90
							1	9									
12	1116	#	1010	-0-	-106	-0-	16	1	992	3	Y	2					92
							2	9									
01	1116	#	937	-0-	-179	-0-	16	1	915	3	Y	5					97
							6	9									
02	980	#	944	-0-	-36	-0-	14	1	927	3	Y	3					100
							3	9									

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

09	30	#	-0-	-0-	-30	-0-					Y	6	6	8			12
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					12
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					12
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					12
01	DLQ G-10		173	-0-	173	173	173	2			Y	-0-					12
*02	339	R	166	-0-	-173	-0-	166	2			Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

09	420	#	278	-0-	-142	-0-	250	2	28	9	N	25	175	1	6	8	30
10	434	#	281	-0-	-153	-0-	252	2	29	9	N	26					56
11	420	#	286	-0-	-134	-0-	257	2	29	9	N	26					82
12	434	#	287	-0-	-147	-0-	261	2	26	9	N	24					106
01	434	#	246	-0-	-188	-0-	224	2	22	9	N	20					126
02	280	#	266	-0-	-14	-0-	242	2	24	9	N	22					148

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

09	1061	R	1061	-0-	-0-	-0-	1061	2			Y	-0-					12
10	DLQ G-10		1174	-0-	1174	1174	1174	2			Y	-0-					12
11	DLQ G-10		828	-0-	828	2002	828	2			Y	-0-					12
12	2930	R	928	-0-	-2002	-0-	928	2			Y	-0-					12
01	835	R	835	-0-	-0-	-0-	835	2			Y	-0-					12
02	1064	#	799	-0-	-265	-0-	799	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

09	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION

BOAZ ENERGY II OPERATING, LLC 078032

WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 06/08/2018 - P/A 06/08/18

FORTUNE ENERGY, INC. 278757

WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591

WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

*08	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	30	#	11	-0-	-19	-0-	11	2			N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	11	#	-0-	-0-	-11	-0-					N	-0-					-0-
*02	49	R	49	-0-	-0-	-0-	49	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

08	589	#	476	-0-	-113	-0-	476	2			N	-0-					-0-
09	540	#	450	-0-	-90	-0-	450	2			N	-0-					-0-
10	496	#	421	-0-	-75	-0-	421	2			N	-0-					-0-
11	450	#	407	-0-	-43	-0-	407	2			N	-0-					-0-
12	465	#	414	-0-	-51	-0-	414	2			N	-0-					-0-
01	465	#	378	-0-	-87	-0-	378	2			N	-0-					-0-
02	420	#	258	-0-	-162	-0-	258	2			N	-0-					-0-

SIANA OIL & GAS 779259

WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	139	-0-	-41	-0-	9 1 7 9		123	2	N	6					46
10	186	#	93	-0-	-93	-0-	6 1 3 9		84	2	N	3					49
11	180	#	134	-0-	-46	-0-	8 1 11 9		115	2	N	10					59
12	197	R	197	-0-	-0-	-0-	12 1 15 9		170	2	N	14	18	1			55
01	162	R	162	-0-	-0-	-0-	11 1		151	2	N	-0-	18	1			37
*02	189	R	189	-0-	-0-	-0-	11 1 14 9		164	2	N	13					50

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	250	-0-	-80	-0-	15	1	223	2	Y	11					91
							12	9									
10	341	#	171	-0-	-170	-0-	11	1	152	2	Y	7					98
							8	9									
11	330	#	244	-0-	-86	-0-	15	1	207	2	Y	20					118
							22	9									
12	358	R	358	-0-	-0-	-0-	21	1	307	2	Y	27	35	1			110
							30	9									
01	293	R	293	-0-	-0-	-0-	19	1	273	2	Y	1	36	1			75
							1	9									
*02	344	R	344	-0-	-0-	-0-	21	1	295	2	Y	25					100
							28	9									

DUFF, A. H. ESTATE 'B' WELL #: 1 RRCID -> 282157 COMPL. DATE 10/18/1979 TOTAL DEPTH 6670 PERF. 6489 - 6547

09	90	#	79	-0-	-11	-0-	5	1	74	2	N	-0-					152
10	93	#	54	-0-	-39	-0-	3	1	51	2	N	-0-					152
11	90	#	74	-0-	-16	-0-	5	1	69	2	N	-0-					152
12	109	R	109	-0-	-0-	-0-	7	1	102	2	N	-0-					152
01	97	R	97	-0-	-0-	-0-	6	1	91	2	N	-0-					152
*02	105	R	105	-0-	-0-	-0-	7	1	98	2	N	-0-					152

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

09	240	#	231	-0-	-9	-0-	15	1	216	3	N	-0-					-0-
10	372	#	213	-0-	-159	-0-	16	1	197	3	N	-0-					-0-
11	420	#	171	-0-	-249	-0-	15	1	156	3	N	-0-					-0-
12	434	#	159	-0-	-275	-0-	16	1	143	3	N	-0-					-0-
01	434	#	150	-0-	-284	-0-	16	1	134	3	N	-0-					-0-
02	224	#	140	-0-	-84	-0-	14	1	126	3	N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					52
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					52
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					52
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					52
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					52
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					52

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

09	750	#	169	-0-	-581	-0-	169	3			Y	-0-					156
10	775	#	100	-0-	-675	-0-	100	3			Y	-0-					156
11	166	R	166	-0-	-0-	-0-	166	3			Y	-0-					156
12	398	R	398	-0-	-0-	-0-	347	3	51	9	Y	46					202
01	325	R	325	-0-	-0-	-0-	294	3	31	9	Y	28					230
*02	368	R	368	-0-	-0-	-0-	344	3	24	9	Y	22	168	1			84

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		52	-0-	52	52	52	3			Y	-0-					5
10	DLQ G-10		127	-0-	127	179	127	3			Y	-0-					5
11	329	R	150	-0-	-179	-0-	150	3			Y	-0-					5
12	93	#	66	-0-	-27	-0-	66	3			Y	-0-					5
01	124	#	54	-0-	-70	-0-	54	3			Y	-0-					5
*02	684	R	684	-0-	-0-	-0-	684	3			Y	-0-					5

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

09	DLQ G-10		178	-0-	178	178	178	3			Y	-0-					2
10	DLQ G-10		253	-0-	253	431	253	3			Y	-0-					2
11	529	R	98	-0-	-431	-0-	98	3			Y	-0-					2
12	93	#	25	-0-	-68	-0-	25	3			Y	-0-					2
01	93	#	24	-0-	-69	-0-	24	3			Y	-0-					2
02	84	#	53	-0-	-31	-0-	53	3			Y	-0-					2

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

09	1068	R	1068	-0-	-0-	-0-	1067	3	1	9	N	1					166
10	2210	R	2210	-0-	-0-	-0-	2151	3	59	9	N	54					220
11	1169	R	1169	-0-	-0-	-0-	1132	3	37	9	N	34					254
12	790	R	790	-0-	-0-	-0-	721	3	69	9	N	63	160	1			157
01	496	R	496	-0-	-0-	-0-	456	3	40	9	N	36					193
*02	703	R	703	-0-	-0-	-0-	685	3	18	9	N	16					209

FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

09	120	#	91	-0-	-29	-0-	91	2			Y	-0-					-0-
10	124	#	106	-0-	-18	-0-	106	2			Y	-0-					-0-
11	120	#	109	-0-	-11	-0-	109	2			Y	-0-					-0-
12	106	R	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
01	112	R	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
02	112	#	100	-0-	-12	-0-	100	2			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

*08	939	R	939	-0-	-0-	-0-	939	2			N	-0-					-0-
09	817	R	817	-0-	-0-	-0-	817	2			N	-0-					-0-
10	846	R	846	-0-	-0-	-0-	846	2			N	-0-					-0-
11	754	R	754	-0-	-0-	-0-	754	2			N	-0-					-0-
12	758	R	758	-0-	-0-	-0-	758	2			N	-0-					-0-
01	776	R	776	-0-	-0-	-0-	776	2			N	-0-					-0-
*02	747	R	747	-0-	-0-	-0-	747	2			N	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	125	R	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
09	T. A.		139	-0-	139	139	139	2			Y	-0-					-0-
10	T. A.		159	-0-	159	298	159	2			Y	-0-					-0-
11	T. A.		154	-0-	154	452	154	2			Y	-0-					-0-
12	T. A.		170	-0-	170	622	170	2			Y	-0-					-0-
01	T. A.		152	-0-	152	774	152	2			Y	-0-					-0-
02	T. A.		131	-0-	131	905	131	2			Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	#	2791	-0-	-239	-0-	2791	2			N	-0-					52
10	3009	R	3009	-0-	-0-	-0-	3009	2			N	-0-					52
11	3060	#	2753	-0-	-307	-0-	2750	2	3	9	N	3	3	8			52
12	3162	#	2703	-0-	-459	-0-	2703	2			N	-0-					52
01	3162	#	2800	-0-	-362	-0-	2800	2			N	-0-					52
02	2716	#	2578	-0-	-138	-0-	2578	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	#	1471	-0-	-89	-0-	1464	2	7	9	N	6	6	8			154
10	1519	#	1384	-0-	-135	-0-	1383	2	1	9	N	1					155
11	1500	#	1381	-0-	-119	-0-	1377	2	4	9	N	4	3	8			156
12	1744	R	1744	-0-	-0-	-0-	1744	2			N	-0-					156
01	1647	R	1647	-0-	-0-	-0-	1647	2			N	-0-					156
*02	1576	R	1576	-0-	-0-	-0-	1576	2			N	-0-					156

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	266	-0-	-4	-0-	266	3			Y	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
12	279	N	275	-0-	-4	-0-	275	3			Y	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*02	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	255	-0-	-15	-0-	255	3			Y	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	3			Y	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY //CONT.// 412402

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

09	DLQ	G-10	268	-0-	268	812	268	3			Y	-0-					-0-
10	DLQ	G-10	275	-0-	275	1087	275	3			Y	-0-					-0-
11	1365	N	278	-0-	-1087	-0-	278	3			Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
01	279	N	224	-0-	-55	-0-	224	3			Y	-0-					-0-
*02	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

09	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

09	330	N	268	-0-	-62	-0-	268	3			Y	-0-					-0-
10	310	N	276	-0-	-34	-0-	276	3			Y	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
12	279	N	233	-0-	-46	-0-	233	3			Y	-0-					-0-
01	279	N	210	-0-	-69	-0-	210	3			Y	-0-					-0-
*02	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

09	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

09	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	836	-0-	-4	-0-	15	1	821	3	N	-0-					36
10	850	N	850	-0-	-0-	-0-	16	1	834	3	N	-0-					36
11	840	N	823	-0-	-17	-0-	15	1	808	3	N	-0-					36
12	848	N	848	-0-	-0-	-0-	16	1	831	3	N	1					37
							1	9									
01	837	N	730	-0-	-107	-0-	16	1	713	3	N	1					38
							1	9									
02	756	N	746	-0-	-10	-0-	14	1	730	3	N	2					40
							2	9									

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	519	-0-	-21	-0-	15	1	504	3	N	-0-					40
10	558	N	520	-0-	-38	-0-	16	1	504	3	N	-0-					40
11	540	N	493	-0-	-47	-0-	15	1	478	3	N	-0-					40
12	531	N	531	-0-	-0-	-0-	16	1	515	3	N	-0-					40
01	527	N	507	-0-	-20	-0-	16	1	491	3	N	-0-					40
*02	475	N	475	-0-	-0-	-0-	14	1	461	3	N	-0-					40

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	758	-0-	-82	-0-	758	3			N	-0-					-0-
10	899	N	618	-0-	-281	-0-	617	3	1	9	N	1	1	8			-0-
11	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
02	756	N	731	-0-	-25	-0-	731	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
10	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
*02	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	125	2	2	9	N	2					2
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					2
02	224	N	169	-0-	-55	-0-	169	2			N	-0-					2

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
02	168	N	89	-0-	-79	-0-	89	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
10	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
11	1140	N	585	-0-	-555	-0-	585	2			N	-0-					-0-
12	1178	N	1117	-0-	-61	-0-	1117	2			N	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
*02	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	220	-0-	-20	-0-	220	2			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	420	N	230	-0-	-190	-0-	230	2			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
01	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
*02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
11	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
02	560	N	511	-0-	-49	-0-	511	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	824	X	824	-0-	-0-	-0-	824	2			N	-0-					-0-
10	930	X	325	-0-	-605	-0-	325	2			N	-0-					-0-
11	960	X	225	-0-	-735	-0-	225	2			N	-0-					-0-
12	992	X	125	-0-	-867	-0-	125	2			N	-0-					-0-
01	992	X	537	-0-	-455	-0-	537	2			N	-0-					-0-
02	756	X	331	-0-	-425	-0-	331	2			N	-0-					-0-

DPMP ENERGY LLC 227740
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	70	1	244	2	N	-0-					-0-
10	372	N	326	-0-	-46	-0-	38	1	288	2	N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	41	1	311	2	N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	46	1	311	2	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
02	336	N	322	-0-	-14	-0-	322	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1270	N	1270	-0-	-0-	-0-	284	1	986	2	N	-0-					-0-
10	1364	N	1266	-0-	-98	-0-	149	1	1117	2	N	-0-					-0-
11	1259	N	1259	-0-	-0-	-0-	146	1	1113	2	N	-0-					-0-
12	1302	N	1297	-0-	-5	-0-	168	1	1129	2	N	-0-					-0-
01	1370	N	1370	-0-	-0-	-0-	1	1	1369	2	N	-0-					-0-
02	1176	N	1173	-0-	-3	-0-	1173	2			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	952	N	952	-0-	-0-	-0-	212	1	740	2	N	-0-					-0-
10	1023	N	960	-0-	-63	-0-	113	1	847	2	N	-0-					-0-
11	942	N	942	-0-	-0-	-0-	109	1	833	2	N	-0-					-0-
12	992	N	952	-0-	-40	-0-	123	1	829	2	N	-0-					-0-
01	961	N	940	-0-	-21	-0-	1	1	939	2	N	-0-					-0-
02	868	N	850	-0-	-18	-0-	850	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2374	N	2374	-0-	-0-	-0-	530	1	1844	2	N	-0-					-0-
10	2511	N	2329	-0-	-182	-0-	274	1	2055	2	N	-0-					-0-
11	2329	N	2329	-0-	-0-	-0-	269	1	2060	2	N	-0-					-0-
12	2449	N	2371	-0-	-78	-0-	306	1	2065	2	N	-0-					-0-
01	2354	N	2354	-0-	-0-	-0-	2	1	2352	2	N	-0-					-0-
02	2184	N	2113	-0-	-71	-0-	2113	2			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1473	N	1473	-0-	-0-	-0-	329	1	1144	2	N	-0-					-0-
10	1550	N	1473	-0-	-77	-0-	173	1	1300	2	N	-0-					-0-
11	1448	N	1448	-0-	-0-	-0-	168	1	1280	2	N	-0-					-0-
12	1519	N	1490	-0-	-29	-0-	193	1	1297	2	N	-0-					-0-
01	1574	N	1574	-0-	-0-	-0-	1	1	1573	2	N	-0-					-0-
*02	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DPMP ENERGY LLC //CONT.// 227740
COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1630	N	1630	-0-	-0-	-0-	364	1	1266	2	N	-0-					-0-
10	1767	N	1443	-0-	-324	-0-	170	1	1273	2	N	-0-					-0-
11	1500	N	1311	-0-	-189	-0-	152	1	1159	2	N	-0-					-0-
12	1674	N	1288	-0-	-386	-0-	166	1	1122	2	N	-0-					-0-
01	1457	N	1183	-0-	-274	-0-	1	1	1182	2	N	-0-					-0-
02	1232	N	1049	-0-	-183	-0-	1049	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

09	899	N	899	-0-	-0-	-0-	201	1	698	2	N	-0-					-0-
10	961	N	906	-0-	-55	-0-	107	1	799	2	N	-0-					-0-
11	899	N	899	-0-	-0-	-0-	104	1	795	2	N	-0-					-0-
12	930	N	918	-0-	-12	-0-	119	1	799	2	N	-0-					-0-
01	916	N	916	-0-	-0-	-0-	1	1	915	2	N	-0-					-0-
02	840	N	832	-0-	-8	-0-	832	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	140	N	102	-0-	-38	-0-	102	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
12	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					5
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					5
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					5

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	X	326	-0-	-0-	-0-	30	1	296	2	N	-0-					1
10	338	X	338	-0-	-0-	-0-	31	1	307	2	N	-0-					1
11	303	X	303	-0-	-0-	-0-	30	1	273	2	N	-0-					1
12	341	X	314	-0-	-27	-0-	31	1	283	2	N	-0-					1
01	341	N	331	-0-	-10	-0-	31	1	300	2	N	-0-					1
*02	306	N	306	-0-	-0-	-0-	28	1	278	2	N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5452	X	5452	-0-	-0-	-0-	30	1	5422	2	N	-0-					-0-
10	4742	X	4742	-0-	-0-	-0-	31	1	4711	2	N	-0-					-0-
11	5580	X	4289	-0-	-1291	-0-	30	1	4259	2	N	-0-					-0-
12	5789	X	5789	-0-	-0-	-0-	31	1	5758	2	N	-0-					-0-
01	5766	X	4967	-0-	-799	-0-	31	1	4936	2	N	-0-					-0-
02	5096	X	4423	-0-	-673	-0-	28	1	4395	2	N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					57
10	1395	N	909	-0-	-486	-0-	909	2			N	-0-					57
11	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					57
12	1457	N	1188	-0-	-269	-0-	1188	2			N	-0-					57
01	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					57
02	1260	N	1051	-0-	-209	-0-	1051	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					23
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					23
11	90	N	67	-0-	-23	-0-	67	2			N	-0-					23
12	93	N	71	-0-	-22	-0-	71	2			N	-0-					23
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					23
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	640	-0-	-740	-0-	639	2	1	9	N	1					33
10	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					33
11	1140	N	765	-0-	-375	-0-	765	2			N	-0-					33
12	1180	N	1180	-0-	-0-	-0-	1177	2	3	9	N	3					36
01	627	N	627	-0-	-0-	-0-	625	2	2	9	N	2					38
*02	900	N	900	-0-	-0-	-0-	898	2	2	9	N	2					40

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN, N. (MISS. DETRITAL) //CONT.// 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
BASA RESOURCES, INC. 053974
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

09	690	N	662	-0-	-28	-0-	150	1	512	3	N	-0-					34
10	744	N	698	-0-	-46	-0-	155	1	528	3	N	14					48
							15	9									
11	690	N	668	-0-	-22	-0-	150	1	512	3	N	5					53
							6	9									
12	682	N	673	-0-	-9	-0-	155	1	505	3	N	12					65
							13	9									
01	713	N	669	-0-	-44	-0-	155	1	505	3	N	8					73
							9	9									
02	616	N	568	-0-	-48	-0-	140	1	417	3	N	10					83
							11	9									

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

09	900	N	868	-0-	-32	-0-	150	1	714	3	N	4					18
							4	9									
10	930	N	859	-0-	-71	-0-	155	1	695	3	N	8					26
							9	9									
11	900	N	848	-0-	-52	-0-	150	1	696	3	N	2					28
							2	9									
12	899	N	819	-0-	-80	-0-	155	1	660	3	N	4					32
							4	9									
01	868	N	856	-0-	-12	-0-	155	1	700	3	N	1					33
							1	9									
*02	844	N	844	-0-	-0-	-0-	140	1	697	3	N	6					39
							7	9									

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					214
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					214
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					214
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					86
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					86
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					86
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					86
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					86
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					86

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
12	200	N	200	-0-	-0-	-0-	196	3	4	9	Y	4	4	8			46
01	T. A.		599	-0-	599	599	318	3	281	9	Y	255	3	8			298
02	T. A.		575	-0-	575	1174	419	3	156	9	Y	142	12	8			428

SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	493	-0-	-137	-0-	493	3			N	-0-					23
10	651	N	604	-0-	-47	-0-	592	3	12	9	N	11					34
11	617	N	617	-0-	-0-	-0-	611	3	6	9	N	5					39
12	660	N	660	-0-	-0-	-0-	650	3	10	9	N	9	2	8			46
01	645	N	645	-0-	-0-	-0-	642	3	3	9	N	3					49
02	588	N	577	-0-	-11	-0-	570	3	7	9	N	6					55

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/20/2018 - P/A 04/20/18

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/17/2018 - P/A 04/17/18

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					35
10	655	N	655	-0-	-0-	-0-	649	3	6	9	N	5					40
11	640	N	640	-0-	-0-	-0-	625	3	15	9	N	14					54
12	651	N	622	-0-	-29	-0-	610	3	12	9	N	11					65
01	651	N	-0-	-0-	-651	-0-					N	30	1	8			94
02	588	N	-0-	-0-	-588	-0-					N	4	4	8			94

SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					55
10	0		-0-	-0-	-0-	-0-					N	-0-					55
11	0		-0-	-0-	-0-	-0-					N	-0-					55
12	0		-0-	-0-	-0-	-0-					N	-0-					55
01	0		-0-	-0-	-0-	-0-					N	-0-	55	7			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/02/2018 - P/A 04/02/18

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					99
10	1479	N	1479	-0-	-0-	-0-	1460	3	19	9	Y	17					116
11	900	N	848	-0-	-52	-0-	848	3			Y	-0-					116
12	1302	N	321	-0-	-981	-0-	321	3			Y	-0-					116
01	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					116
*02	1299	N	1299	-0-	-0-	-0-	1277	3	22	9	Y	20					136

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/18/2018 - P/A 04/18/18

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			27
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2317	N	2317	-0-	-0-	-0-	2309	3	8	9	N	7					92
10	2387	N	2091	-0-	-296	-0-	2074	3	17	9	N	15					107
11	2310	N	1972	-0-	-338	-0-	1963	3	9	9	N	8					115
12	2387	N	2254	-0-	-133	-0-	2221	3	33	9	N	30	112	1			33
01	2077	N	1675	-0-	-402	-0-	1667	3	8	9	N	7					40
02	1848	N	630	-0-	-1218	-0-	619	3	11	9	N	10					50

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/26/2018 - P/A 04/26/18

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

09	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
11	60	N	28	-0-	-32	-0-	28	3			Y	-0-					-0-
12	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/26/2018 - P/A 03/26/18

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					28
10	542	N	542	-0-	-0-	-0-	542	3			N	-0-					28
11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					28
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					28
01	488	N	488	-0-	-0-	-0-	485	3	3	9	N	3					31
*02	412	N	412	-0-	-0-	-0-	410	3	2	9	N	2					33

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
10	372	N	123	-0-	-249	-0-	123	2			N	-0-					-0-
11	450	N	353	-0-	-97	-0-	353	2			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	336	N	305	-0-	-31	-0-	305	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	732	N	732	-0-	-0-	-0-	730	3	2	9	Y	2					14
10	682	N	540	-0-	-142	-0-	538	3	2	9	Y	2					16
11	318	N	318	-0-	-0-	-0-	317	3	1	9	Y	1					17
12	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					17
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					17
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					17

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	N	632	-0-	-0-	-0-	631	3	1	9	Y	1					10
10	632	N	632	-0-	-0-	-0-	631	3	1	9	Y	1					11
11	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					11
12	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					11
01	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					11
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					11

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	419	-0-	-151	-0-	419	3			Y	-0-					106
10	496	N	413	-0-	-83	-0-	413	3			Y	-0-					106
11	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					106
12	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					106
01	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					106
02	364	N	NO RPT	-0-	-364	-0-					Y	NO RPT					106

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	837	-0-	-33	-0-	835	3	2	9	Y	2					14
10	870	N	870	-0-	-0-	-0-	869	3	1	9	Y	1					15
11	746	N	746	-0-	-0-	-0-	745	3	1	9	Y	1					16
12	847	N	847	-0-	-0-	-0-	846	3	1	9	Y	1					17
01	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					17
02	700	N	NO RPT	-0-	-700	-0-					Y	NO RPT					17

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1550	N	1550	-0-	-0-	-0-	1548	3	2	9	Y	2					5
10	1608	N	1608	-0-	-0-	-0-	1607	3	1	9	Y	1					6
11	1114	N	1114	-0-	-0-	-0-	1113	3	1	9	Y	1					7
12	1488	N	1488	-0-	-0-	-0-	1487	3	1	9	Y	1					8
01	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					8
02	1036	N	NO RPT	-0-	-1036	-0-					Y	NO RPT					8

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					51
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					51
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					51
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					51
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					51
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	314	-0-	-16	-0-	312	3	2	9	Y	2					21
10	331	N	331	-0-	-0-	-0-	329	3	2	9	Y	2					23
11	277	N	277	-0-	-0-	-0-	276	3	1	9	Y	1					24
12	286	N	286	-0-	-0-	-0-	285	3	1	9	Y	1					25
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					25
02	252	N	NO RPT	-0-	-252	-0-					Y	NO RPT					25

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	285	-0-	-45	-0-	284	3	1	9	Y	1					4
10	341	N	286	-0-	-55	-0-	285	3	1	9	Y	1					5
11	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					5
12	316	N	316	-0-	-0-	-0-	315	3	1	9	Y	1					6
01	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					6
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					6

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	654	N	654	-0-	-0-	-0-	652	3	2	9	Y	2					3
10	910	N	910	-0-	-0-	-0-	909	3	1	9	Y	1					4
11	866	N	866	-0-	-0-	-0-	865	3	1	9	Y	1					5
12	1076	N	1076	-0-	-0-	-0-	1075	3	1	9	Y	1					6
01	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					6
02	672	N	NO RPT	-0-	-672	-0-					Y	NO RPT					6

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	341	3	3	9	Y	3					14
10	310	N	199	-0-	-111	-0-	198	3	1	9	Y	1					15
11	281	N	281	-0-	-0-	-0-	279	3	2	9	Y	2					17
12	376	N	376	-0-	-0-	-0-	374	3	2	9	Y	2					19
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					19
02	252	N	NO RPT	-0-	-252	-0-					Y	NO RPT					19

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					19
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					19
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					19
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					19
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					19
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					19

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					7
10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					7
11	240	N	187	-0-	-53	-0-	187	3			Y	-0-					7
12	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					7
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					7
*02	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					7

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					25
10	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					25
11	1050	N	840	-0-	-210	-0-	840	3			Y	-0-					25
12	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					25
01	1054	N	962	-0-	-92	-0-	962	3			Y	-0-					25
*02	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					25

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					25
10	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					25
11	1050	N	840	-0-	-210	-0-	840	3			N	-0-					25
12	989	N	989	-0-	-0-	-0-	989	3			N	-0-					25
01	1054	N	962	-0-	-92	-0-	962	3			N	-0-					25
*02	833	N	833	-0-	-0-	-0-	833	3			N	-0-					25

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	41	41	8			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

*04	90	N	66	-0-	-24	-0-	66	2			N	-0-					3
*05	93	N	57	-0-	-36	-0-	57	2			N	-0-					3
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
*08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

*08	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					25
09	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					25
10	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					25
11	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					25
12	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					25
01	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					25
02	T. A.		85	-0-	85	85	85	2			Y	-0-					-0-

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

*08	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
09	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
10	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

*08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	2			N	-0-					-0-

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

*08	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
09	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
10	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					50
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					50
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					50
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					50
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					50
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					50
*02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					50

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
10	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	28	28	8			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

*08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

*08	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
09	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
10	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	155	N	73	-0-	-82	-0-	73	2			N	-0-					-0-
02	112	N	73	-0-	-39	-0-	73	2			N	-0-					-0-

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

*08	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	651	N	619	-0-	-32	-0-	619	2			N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		556	-0-	556	556	556	2			N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

08	93	N	67	-0-	-26	-0-	67	2			Y	-0-					9
09	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					9
10	62	N	25	-0-	-37	-0-	25	2			Y	-0-					9
11	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					9
12	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					9
01	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					9
02	T. A.		67	-0-	67	67	67	2			Y	-0-					-0-

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

08	558	N	240	-0-	-318	-0-	240	2			N	-0-					61
09	690	N	91	-0-	-599	-0-	91	2			N	-0-					61
10	651	N	177	-0-	-474	-0-	177	2			N	-0-					61
11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					61
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					61
01	186	N	128	-0-	-58	-0-	128	2			N	-0-					61
*02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					61

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

*08	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
09	720	N	349	-0-	-371	-0-	349	2			N	-0-					-0-
10	806	N	228	-0-	-578	-0-	228	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

*08	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					103
09	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					103
10	186	N	176	-0-	-10	-0-	176	2			Y	-0-					103
11	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					103
12	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					103
01	186	N	173	-0-	-13	-0-	173	2			Y	-0-					103
*02	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

08	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
09	450	N	449	-0-	-1	-0-	449	2			N	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
*02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

*08	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	2			Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
01	372	N	371	-0-	-1	-0-	371	2			Y	-0-					-0-
*02	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
10	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	2			N	-0-					-0-

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
01	527	N	518	-0-	-9	-0-	518	2			Y	-0-					-0-
*02	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	155	N	136	-0-	-19	-0-	136	2			Y	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	2			Y	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
*02	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8849	X	8849	-0-	-0-	-0-	8849	2			N	-0-					-0-
09	1380	X	156	-0-	-1224	-0-	156	2			N	-0-					-0-
10	1426	X	150	-0-	-1276	-0-	150	2			N	-0-					-0-
11	1380	X	135	-0-	-1245	-0-	135	2			N	-0-					-0-
12	1426	X	143	-0-	-1283	-0-	143	2			N	-0-					-0-
01	155	X	147	-0-	-8	-0-	147	2			N	-0-					-0-
02	140	X	123	-0-	-17	-0-	123	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	802	-0-	-35	-0-	802	2			N	-0-					68
09	810	N	810	-0-	-0-	-0-	810	2			N	-0-					68
10	837	N	818	-0-	-19	-0-	818	2			N	-0-					68
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					68
12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					68
01	806	N	693	-0-	-113	-0-	691	2	2	9	N	2					70
02	672	N	649	-0-	-23	-0-	646	2	3	9	N	3					73

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	418	-0-	-140	-0-	418	2			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
02	504	N	412	-0-	-92	-0-	412	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
10	806	N	781	-0-	-25	-0-	781	2			N	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
01	775	N	737	-0-	-38	-0-	737	2			N	-0-					-0-
*02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
09	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*02	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					104
09	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					104
10	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					104
11	922	N	922	-0-	-0-	-0-	922	2			N	-0-					104
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					104
01	713	N	511	-0-	-202	-0-	511	2			N	-0-					104
02	644	N	454	-0-	-190	-0-	454	2			N	-0-					104

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	620	N	416	-0-	-204	-0-	416	2			N	-0-					-0-
09	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
10	2756	N	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-
11	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
01	682	N	432	-0-	-250	-0-	432	2			N	-0-					-0-
02	616	N	502	-0-	-114	-0-	502	2			N	-0-					-0-

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	917	-0-	-44	-0-	917	2			N	-0-					-0-
09	930	N	892	-0-	-38	-0-	892	2			N	-0-					-0-
10	961	N	828	-0-	-133	-0-	828	2			N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
12	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
01	837	N	709	-0-	-128	-0-	709	2			N	-0-					-0-
*02	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1531	-0-	-732	-0-	1518	2	13	9	N	12					47
09	3000	N	3324	-0-	324	324	3258	2	66	9	N	60					107
10	3100	N	2982	-0-	-118	206	2935	2	47	9	N	43					150
11	2561	N	2355	-0-	-206	-0-	2333	2	22	9	N	20					170
12	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
01	2543	X	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
*02	2240	X	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	13	N	11	-0-	-2	-0-	11	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
10	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
11	720	N	650	-0-	-70	-0-	650	3			N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
02	616	N	576	-0-	-40	-0-	576	3			N	-0-					-0-

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	567	N	567	-0-	-0-	-0-	558	3	9	9	N	8					98
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					98
11	409	N	409	-0-	-0-	-0-	400	3	9	9	N	8					106
12	492	N	492	-0-	-0-	-0-	490	3	2	9	N	2					108
01	441	N	441	-0-	-0-	-0-	437	3	4	9	N	4					112
*02	370	N	370	-0-	-0-	-0-	367	3	3	9	N	3					115

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	97	-0-		-413	-0-	96	2	1	9	N	1					81
10	155	N	11	-0-		-144	-0-	11	2			N	-0-					81
11	90	N	10	-0-		-80	-0-	10	2			N	-0-					81
12	585	N	585	-0-		-0-	-0-	577	2	8	9	N	7					88
*01	559	N	559	-0-		-0-	-0-	553	2	6	9	N	5					93
*02	485	N	485	-0-		-0-	-0-	482	2	3	9	N	3					96

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	949	N	949	-0-		-0-	-0-	949	2			N	-0-					-0-
10	1325	N	1325	-0-		-0-	-0-	1325	2			N	-0-					-0-
11	1180	N	1180	-0-		-0-	-0-	1180	2			N	-0-					-0-
12	1637	N	1637	-0-		-0-	-0-	1637	2			N	-0-					-0-
01	1570	N	1570	-0-		-0-	-0-	1570	2			N	-0-					-0-
*02	1393	N	1393	-0-		-0-	-0-	1393	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-		-30	-0-					N	-0-					66
10	0	N	-0-	-0-		-0-	-0-					N	-0-					66
11	0	N	-0-	-0-		-0-	-0-					N	-0-					66
12	0	N	-0-	-0-		-0-	-0-					N	-0-					66
01	0	N	-0-	-0-		-0-	-0-					N	-0-					66
02	0	N	-0-	-0-		-0-	-0-					N	-0-					66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	636	-0-		-294	-0-	12	1	624	3	N	-0-					-0-
10	961	N	920	-0-		-41	-0-	16	1	904	3	N	-0-					-0-
11	840	N	787	-0-		-53	-0-	14	1	773	3	N	-0-					-0-
12	824	N	824	-0-		-0-	-0-	16	1	808	3	N	-0-					-0-
01	930	N	779	-0-		-151	-0-	16	1	763	3	N	-0-					-0-
02	728	N	660	-0-		-68	-0-	14	1	646	3	N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-		-0-	-0-	15	1	82	3	N	-0-					-0-
10	100	N	100	-0-		-0-	-0-	16	1	84	3	N	-0-					-0-
11	90	N	63	-0-		-27	-0-	14	1	49	3	N	-0-					-0-
12	81	N	81	-0-		-0-	-0-	15	1	66	3	N	-0-					-0-
01	184	N	184	-0-		-0-	-0-	16	1	168	3	N	-0-					-0-
*02	144	N	144	-0-		-0-	-0-	14	1	130	3	N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	558	N	360	-0-	-198	-0-	360	3			N	-0-					-0-
01	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
*02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	390	N	314	-0-	-76	-0-	314	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

09	818	N	818	-0-	-0-	-0-	15	1	803	3	N	-0-					-0-
10	899	N	843	-0-	-56	-0-	16	1	827	3	N	-0-					-0-
11	840	N	700	-0-	-140	-0-	14	1	686	3	N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	16	1	829	3	N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	16	1	828	3	N	-0-					-0-
*02	734	N	734	-0-	-0-	-0-	14	1	720	3	N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

09	1260	N	1000	-0-	-260	-0-	15	1	985	3	N	-0-					136
10	1302	N	1105	-0-	-197	-0-	16	1	1089	3	N	-0-					136
11	920	N	920	-0-	-0-	-0-	14	1	906	3	N	-0-					136
12	1122	N	1122	-0-	-0-	-0-	16	1	1106	3	N	-0-					136
01	1116	N	870	-0-	-246	-0-	16	1	854	3	N	-0-					136
*02	998	N	998	-0-	-0-	-0-	14	1	984	3	N	-0-					136

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	578	-0-	-22	-0-	15	1	563	3	N	-0-					-0-
10	651	N	567	-0-	-84	-0-	16	1	551	3	N	-0-					-0-
11	600	N	324	-0-	-276	-0-	14	1	310	3	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
01	558	N	398	-0-	-160	-0-	16	1	382	3	N	-0-					-0-
*02	769	N	769	-0-	-0-	-0-	14	1	755	3	N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

09	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	14	1	237	3	N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	16	1	427	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	16	1	484	3	N	-0-					-0-
02	196	N	14	-0-	-182	-0-	14	1			N	-0-					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

09	3188	X	3188	-0-	-0-	-0-	3186	3	2	9	N	2					130
10	3038	X	3038	-0-	-0-	-0-	3036	3	2	9	N	2					132
11	2760	X	2627	-0-	-133	-0-	2625	3	2	9	N	2					134
12	3012	X	3012	-0-	-0-	-0-	3009	3	3	9	N	3					137
01	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					137
02	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					137

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

09	949	N	949	-0-	-0-	-0-	947	3	2	9	N	2					124
10	923	N	923	-0-	-0-	-0-	921	3	2	9	N	2					126
11	784	N	784	-0-	-0-	-0-	782	3	2	9	N	2					128
12	896	N	896	-0-	-0-	-0-	893	3	3	9	N	3					131
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					131
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					131

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

09	1423	N	1423	-0-	-0-	-0-	1421	3	2	9	Y	2					56
10	1457	N	1411	-0-	-46	-0-	1403	3	8	9	Y	7					63
11	1084	N	1084	-0-	-0-	-0-	1076	3	8	9	Y	7					70
12	1385	N	1385	-0-	-0-	-0-	1377	3	8	9	Y	7					77
01	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					77
02	1008	N	NO RPT	-0-	-1008	-0-					Y	NO RPT					77

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

09	680	N	680	-0-	-0-	-0-	679	3	1	9	N	1					60
10	747	N	747	-0-	-0-	-0-	746	3	1	9	N	1					61
11	579	N	579	-0-	-0-	-0-	578	3	1	9	N	1					62
12	685	N	685	-0-	-0-	-0-	684	3	1	9	N	1					63
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					63
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					63

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	442	-0-	-98	-0-	442	3			N	-0-					-0-
10	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					24
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					24
11	150	N	100	-0-	-50	-0-	100	3			N	-0-					24
12	186	N	129	-0-	-57	-0-	129	3			N	-0-					24
01	186	N	133	-0-	-53	-0-	133	3			N	-0-					24
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					24

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	2			N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	643	-0-	-132	-0-	643	2			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
01	682	N	660	-0-	-22	-0-	660	2			N	-0-					-0-
*02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					61
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					61
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					61
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					61
*01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					61
*02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

TXP, INCORPORATED 875395
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

09	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					141
10	1562	N	1562	-0-	-0-	-0-	1553	2	9	9	N	8					149
11	1335	N	1335	-0-	-0-	-0-	1327	2	8	9	N	7					156
12	1625	N	1625	-0-	-0-	-0-	1622	2	3	9	N	3					159
01	1665	N	1665	-0-	-0-	-0-	1662	2	3	9	N	3					162
*02	1433	N	1433	-0-	-0-	-0-	1422	2	11	9	N	10					172

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	622	N	622	-0-	-0-	-0-	15	1	607	3	N	-0-					-0-
10	651	N	639	-0-	-12	-0-	16	1	623	3	N	-0-					-0-
11	630	N	536	-0-	-94	-0-	14	1	522	3	N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	16	1	626	3	N	-0-					-0-
01	651	N	632	-0-	-19	-0-	16	1	616	3	N	-0-					-0-
*02	572	N	572	-0-	-0-	-0-	14	1	558	3	N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
11	210	N	201	-0-	-9	-0-	14	1	187	3	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
01	217	N	187	-0-	-30	-0-	16	1	171	3	N	-0-					-0-
02	196	N	179	-0-	-17	-0-	14	1	165	3	N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	N	2426	-0-	-394	-0-	15	1	2409	3	N	2					174
							2	9									
10	2945	N	2280	-0-	-665	-0-	16	1	2258	3	N	5					179
							6	9									
11	2460	N	1698	-0-	-762	-0-	14	1	1684	3	N	-0-					179
12	2191	N	2191	-0-	-0-	-0-	16	1	2175	3	N	-0-					179
01	2294	N	2274	-0-	-20	-0-	16	1	2258	3	N	-0-					179
*02	1773	N	1773	-0-	-0-	-0-	14	1	1759	3	N	-0-					179

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	399					N	NO RPT					-0-

ELDORADO, N. (CANYON B) //CONT.// 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP //CONT.// 177301
FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	321	-0-	-9	-0-	321	1			N	-0-					-0-
10	310	N	259	-0-	-51	-0-	259	1			N	-0-					-0-
11	300	N	243	-0-	-57	-0-	243	1			N	-0-					-0-
12	341	N	251	-0-	-90	-0-	251	1			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	1			N	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	229	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	360	N	265	-0-	-95	-0-	265	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
11	450	N	378	-0-	-72	-0-	378	3			N	-0-					-0-
12	465	N	190	-0-	-275	-0-	190	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					125
10	707	N	707	-0-	-0-	-0-	707	3			N	-0-					125
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					125
12	954	N	954	-0-	-0-	-0-	954	3			N	-0-					125
01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					125
*02	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					125

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	758	-0-	-22	-0-	758	3			N	-0-					10
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					10
11	767	N	767	-0-	-0-	-0-	767	3			N	-0-					10
12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					10
01	775	N	775	-0-	-0-	-0-	775	3			N	-0-					10
*02	728	N	484	-0-	-244	-0-	484	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	287	-0-	-43	-0-	287	3			Y	-0-					1
10	341	N	291	-0-	-50	-0-	291	3			Y	-0-					1
11	330	N	275	-0-	-55	-0-	275	3			Y	-0-					1
12	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					1
01	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					1
*02	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					1

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	555	-0-	-75	-0-	555	3			Y	-0-					2
10	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					2
11	630	N	584	-0-	-46	-0-	584	3			Y	-0-					2
12	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					2
01	651	N	591	-0-	-60	-0-	591	3			Y	-0-					2
02	532	N	499	-0-	-33	-0-	499	3			Y	-0-					2

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	782	-0-	-118	-0-	782	3			Y	-0-					9
10	930	N	930	-0-	-0-	-0-	930	3			Y	-0-					9
11	900	N	843	-0-	-57	-0-	843	3			Y	-0-					9
12	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					9
01	930	N	862	-0-	-68	-0-	862	3			Y	-0-					9
*02	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					9

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	8	-0-	-5	-0-	8	3			Y	-0-					-0-
10	14	N	4	-0-	-10	-0-	4	3			Y	-0-					-0-
11	13	N	6	-0-	-7	-0-	6	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

09	6719	X	6719	-0-	-0-	-0-	6708	2	11	9	N	10					175
10	8153	X	3761	-0-	-4392	-0-	3757	2	4	9	N	4					179
11	9270	X	192	-0-	-9078	-0-	189	2	3	9	N	3					182
12	9579	X	5438	-0-	-4141	-0-	5421	2	17	9	N	15	173	1			24
01	9579	X	252	-0-	-9327	-0-	250	2	2	9	N	2					26
02	6272	X	2414	-0-	-3858	-0-	2413	2	1	9	N	1					27

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
01	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
02	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					107
10	1674	N	1185	-0-	-489	-0-	1185	2			N	-0-					107
11	1710	N	1559	-0-	-151	-0-	1559	2			N	-0-					107
12	1612	N	1611	-0-	-1	-0-	1611	2			N	-0-					107
01	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					107
02	1456	N	880	-0-	-576	-0-	880	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	#	9	-0-	-22	-0-	9	3			N	-0-					-0-
11	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	#	8	-0-	-23	-0-	8	3			N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1999	-0-	-101	-0-	1999	3			N	-0-					65
10	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					65
11	2190	N	1456	-0-	-734	-0-	1456	3			N	-0-					65
12	2147	N	2147	-0-	-0-	-0-	2147	3			N	-0-					65
01	2139	N	2112	-0-	-27	-0-	2112	3			N	-0-					65
*02	1877	N	1877	-0-	-0-	-0-	1875	3	2	9	N	2					67

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					3
10	620	N	483	-0-	-137	-0-	480	3	3	9	N	3					6
11	570	N	435	-0-	-135	-0-	434	3	1	9	N	1					7
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-	5	1			2
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					2
*02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					2

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	357	-0-	-123	-0-	33	1	324	3	Y	-0-					-0-
10	465	N	348	-0-	-117	-0-	23	1	325	3	Y	-0-					-0-
11	450	N	323	-0-	-127	-0-	21	1	302	3	Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	21	1	310	3	Y	-0-					-0-
01	378	N	378	-0-	-0-	-0-	23	1	355	3	Y	-0-					-0-
*02	329	N	329	-0-	-0-	-0-	24	1	305	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					1
10	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					1
11	60	N	52	-0-	-8	-0-	6	1	46	3	N	-0-					1
12	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					1
01	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					1
*02	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					1

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	405	-0-	-45	-0-	38	1	367	3	Y	-0-					-0-
10	465	N	443	-0-	-22	-0-	29	1	414	3	Y	-0-					-0-
11	510	N	414	-0-	-96	-0-	27	1	387	3	Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	26	1	379	3	Y	-0-					-0-
01	T. A.		372	-0-	372	372	23	1	349	3	Y	-0-					-0-
02	T. A.		337	-0-	337	709	24	1	313	3	Y	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	177	-0-	-3	-0-	41	1	136	3	Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	32	1	138	3	Y	-0-					-0-
11	150	N	149	-0-	-1	-0-	20	1	129	3	Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	20	1	136	3	Y	-0-					-0-
01	155	N	154	-0-	-1	-0-	20	1	134	3	Y	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	24	1	123	3	Y	-0-					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	177	-0-	-3	-0-	17	1	160	3	N	-0-					-0-
10	186	N	154	-0-	-32	-0-	10	1	144	3	N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	14	1	196	3	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
02	196	N	98	-0-	-98	-0-	7	1	91	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

09	150	N	145	-0-	-5	-0-	9	1	136	3	N	-0-					271
10	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-					271
11	150	N	127	-0-	-23	-0-	8	1	119	3	N	-0-					271
12	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					271
01	155	N	119	-0-	-36	-0-	7	1	112	3	N	-0-					271
02	112	N	102	-0-	-10	-0-	6	1	96	3	N	-0-					271

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

09	600	N	564	-0-	-36	-0-	51	1	513	3	N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	53	1	543	3	N	-0-					-0-
11	570	N	554	-0-	-16	-0-	43	1	511	3	N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	44	1	522	3	N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	47	1	581	3	N	-0-					-0-
*02	510	N	510	-0-	-0-	-0-	39	1	471	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

09	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					111
10	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					111
11	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					111
12	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					111
01	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					111
02	84	N	79	-0-	-5	-0-	5	1	74	3	N	-0-					111

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		223	-0-	223	17996	109	1	114	3	N	-0-					25
10	SWR 10		230	-0-	230	18226	113	1	117	3	N	-0-					25
11	SWR 10		219	-0-	219	18445	107	1	112	3	N	-0-					25
12	SWR 10		229	-0-	229	18674	111	1	118	3	N	-0-					25
01	SWR 10		137	-0-	137	18811	22	1	115	3	N	-0-					25
02	SWR 10		110	-0-	110	18921	8	1	102	3	N	-0-					25

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	244	-0-	-26	-0-	17	1	227	3	N	-0-					207
10	279	N	262	-0-	-17	-0-	20	1	242	3	N	-0-					207
11	244	N	244	-0-	-0-	-0-	18	1	226	3	N	-0-					207
12	261	N	261	-0-	-0-	-0-	20	1	241	3	N	-0-					207
01	254	N	254	-0-	-0-	-0-	20	1	234	3	N	-0-					207
*02	243	N	243	-0-	-0-	-0-	19	1	224	3	N	-0-					207

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	68	-0-	-22	-0-	10	1	58	3	N	-0-					225
10	93	N	60	-0-	-33	-0-	6	1	54	3	N	-0-					225
11	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					225
12	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					225
01	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					225
02	56	N	26	-0-	-30	-0-	2	1	24	3	N	-0-					225

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	47	1	144	3	N	-0-					9
10	217	N	217	-0-	-0-	-0-	61	1	156	3	N	-0-					9
11	210	N	208	-0-	-2	-0-	55	1	153	3	N	-0-					9
12	177	N	177	-0-	-0-	-0-	14	1	163	3	N	-0-					9
01	217	N	170	-0-	-47	-0-	13	1	157	3	N	-0-					9
02	196	N	142	-0-	-54	-0-	11	1	131	3	N	-0-					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	206	-0-	-34	-0-	40	1	166	3	N	-0-					6
10	272	N	272	-0-	-0-	-0-	128	1	144	3	N	-0-					6
11	272	N	272	-0-	-0-	-0-	115	1	157	3	N	-0-					6
12	262	N	262	-0-	-0-	-0-	115	1	147	3	N	-0-					6
01	279	N	238	-0-	-41	-0-	114	1	124	3	N	-0-					6
02	252	N	140	-0-	-112	-0-	36	1	104	3	N	-0-					6

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		280	-0-	280	16197	110	1	115	3	N	50	1	8			406
							55	9									
10	SWR 10		316	-0-	316	16513	123	1	117	3	N	69	4	8			471
							76	9									
11	SWR 10		399	-0-	399	16912	114	1	140	3	N	132	289	1			314
							145	9									
12	SWR 10		285	-0-	285	17197	46	1	174	3	N	59					373
							65	9									
01	SWR 10		204	-0-	204	17401	48	1	115	3	N	37	137	1			273
							41	9									
02	SWR 10		291	-0-	291	17692	54	1	172	3	N	59					332
							65	9									

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	72	1	40	3	N	-0-					-0-
10	155	N	124	-0-	-31	-0-	71	1	53	3	N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	54	1	47	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	972	-0-	-18	-0-	67	1	905	3	N	-0-					46
10	1026	N	1026	-0-	-0-	-0-	72	1	954	3	N	-0-					46
11	991	N	991	-0-	-0-	-0-	72	1	919	3	N	-0-					46
12	1001	N	1001	-0-	-0-	-0-	78	1	923	3	N	-0-					46
01	1023	N	994	-0-	-29	-0-	80	1	914	3	N	-0-					46
02	924	N	916	-0-	-8	-0-	73	1	843	3	N	-0-					46

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		117	-0-	117	4451	11	1	106	3	N	-0-					52
10	SWR 10		119	-0-	119	4570	18	1	101	3	N	-0-					52
11	SWR 10		96	-0-	96	4666	10	1	86	3	N	-0-					52
12	SWR 10		126	-0-	126	4792	11	1	115	3	N	-0-					52
01	SWR 10		114	-0-	114	4906	11	1	103	3	N	-0-					52
02	SWR 10		86	-0-	86	4992	9	1	77	3	N	-0-					52

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	5	1	371	2	N	-0-					-0-
*02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
11	480	N	470	-0-	-10	-0-	470	2			N	-0-					-0-
12	496	N	163	-0-	-333	-0-	163	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
10	1116	N	1098	-0-	-18	-0-	1098	2			N	-0-					-0-
11	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
12	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
01	1085	N	1070	-0-	-15	-0-	1070	2			N	-0-					-0-
*02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1301	N	1301	-0-	-0-	-0-	13	1	1288	2	N	-0-			28
10	1332	N	1332	-0-	-0-	-0-	13	1	1319	2	N	-0-			28
11	1275	N	1275	-0-	-0-	-0-	12	1	1263	2	N	-0-			28
12	1214	N	1214	-0-	-0-	-0-	12	1	1202	2	N	-0-			28
01	1308	N	1308	-0-	-0-	-0-	13	1	1295	2	N	-0-			28
*02	1201	N	1201	-0-	-0-	-0-	12	1	1189	2	N	-0-			28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-			-0-
10	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-			-0-
11	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-			-0-
12	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-			-0-
01	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-			-0-
*02	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	734	N	734	-0-	-0- B	-0-	734	2			N	-0-			137
10	982	N	982	-0-	-0- B	-0-	982	2			N	-0-			137
11	836	N	836	-0-	-0- B	-0-	836	2			N	-0-			137
12	938	N	938	-0-	-0- B	-0-	938	2			N	-0-			137
*01	762	N	762	-0-	-0- B	-0-	762	2			N	-0-			137
02	784	N	NO RPT	-0-	-784 B	-0-					N	NO RPT			137

03/01 BALANCING DATE STATUS -> -0-

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			114
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			114
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			114
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			114
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			114
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			114

03/01 BALANCING DATE STATUS -> -0-

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FORT MCKAVITT (LIME 4150) //CONT.// 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2412	-0-	-18	-0-	2403	2	9	9	N	8					110
10	2613	X	2613	-0-	-0-	-0-	2610	2	3	9	N	3					113
11	2430	X	2163	-0-	-267	-0-	2152	2	11	9	Y	10					123
12	2543	X	2543	-0-	-0-	-0-	2524	2	19	9	Y	17	39	1			101
*01	2029	N	2029	-0-	-0-	-0-	2029	2			Y	-0-					101
02	2016	N	NO RPT	-0-	-2016	-0-					Y	NO RPT					101

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*01	94	N	94	-0-	-0-	-0-	29	1	65	2	N	-0-					42
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

FORT TERRETT RANCH (STRAWN 3000) 32142 800 ASSOCIATED 49B CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 324 RRCID -> 284937 COMPL. DATE 05/01/2012 TOTAL DEPTH 3000 PERF. 2892 - 2920

09	480	#	467	-0-	-13	-0-	467	2			N	-0-					-0-
10	496	#	476	-0-	-20	-0-	476	2			N	-0-					-0-
11	480	#	462	-0-	-18	-0-	462	2			N	-0-					-0-
12	464	R	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*01	450	R	450	-0-	-0-	-0-	140	1	310	2	N	-0-					-0-
02	448	#	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	730	N	730	-0-	-0-	-0-	722	2	8	9	N	7					70
10	806	N	782	-0-	-24	-0-	772	2	10	9	N	9					79
11	758	N	758	-0-	-0-	-0-	746	2	12	9	N	11					90
12	797	N	797	-0-	-0-	-0-	787	2	10	9	N	9					99
01	775	N	709	-0-	-66	-0-	700	2	9	9	N	8					107
02	700	N	649	-0-	-51	-0-	637	2	12	9	N	11					118

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1810	X	1369	-0-	-441	-0-	1303	2	66	9	N	60					118
10	2584	X	2584	-0-	-0-	-0-	2530	2	54	9	N	49					167
11	2736	X	2736	-0-	-0-	-0-	2677	2	59	9	N	54					221
12	2142	X	2142	-0-	-0-	-0-	2090	2	52	9	N	47	179	1			89
01	2261	X	2261	-0-	-0-	-0-	2222	2	39	9	N	35					124
02	1400	X	780	-0-	-620	-0-	780	2			N	-0-					124

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PERMIAN SOLUTIONS LLC 655846
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	179	-0-	-121 B	-0-	179	2			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
01	186	N	79	-0-	-107 B	-0-	79	2			N	-0-					-0-
02	140	N	123	-0-	-17 B	-0-	123	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
11	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
12	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
01	527	N	406	-0-	-121 B	-0-	406	2			N	-0-					-0-
02	420	N	400	-0-	-20 B	-0-	400	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	174	-0-	-6	B	-0-	165	2	9	9	N	8	8	8			58
10	188	N	188	-0-	-0-	B	-0-	186	2	2	9	N	2	2	8			58
11	180	N	172	-0-	-8	B	-0-	171	2	1	9	N	1	1	8			58
12	186	N	174	-0-	-12	B	-0-	172	2	2	9	N	2	2	8			58
01	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					58
*02	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					58

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

09	840	N	376	-0-	-464	B	-0-	373	2	3	9	N	3	3	8			-0-
10	1054	N	248	-0-	-806	B	-0-	246	2	2	9	N	2	2	8			-0-
11	870	N	535	-0-	-335	B	-0-	535	2			N	-0-					-0-
12	479	N	479	-0-	-0-	B	-0-	477	2	2	9	N	2	2	8			-0-
01	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-
*02	649	N	649	-0-	-0-	B	-0-	649	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

09	1110	N	961	-0-	-149	B	-0-	961	3			N	-0-					58
10	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					58
11	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					58
12	992	N	882	-0-	-110	B	-0-	879	3	3	9	N	3	3	8			58
01	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					58
*02	1413	N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					58

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	131	-0-	131	B	131		131	2			N	-0-					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

09	720	N	603	-0-	-117	B	-0-	603	2			N	-0-					-0-
10	744	N	472	-0-	-272	B	-0-	472	2			N	-0-					-0-
11	630	N	611	-0-	-19	B	-0-	611	2			N	-0-					-0-
12	737	N	737	-0-	-0-	B	-0-	737	2			N	-0-					-0-
01	465	N	444	-0-	-21	B	-0-	444	2			N	-0-					-0-
02	560	N	412	-0-	-148	B	-0-	412	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

09	1179	N	1179	-0-	-0-	B	-0-	1179	2			N	-0-					-0-
10	1302	N	1156	-0-	-146	B	-0-	1156	2			N	-0-					-0-
11	1230	N	1152	-0-	-78	B	-0-	1152	2			N	-0-					-0-
12	1209	N	1196	-0-	-13	B	-0-	1196	2			N	-0-					-0-
01	1147	N	823	-0-	-324	B	-0-	823	2			N	-0-					-0-
02	1064	N	802	-0-	-262	B	-0-	802	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		109	-0-	109 B	109	109	2			Y	-0-					-0-
10	DLQ G-10		111	-0-	111 B	220	111	2			Y	-0-					-0-
11	324	N	104	-0-	-220 B	-0-	104	2			Y	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	2			Y	-0-					-0-
01	124	N	104	-0-	-20 B	-0-	104	2			Y	-0-					-0-
*02	97	N	97	-0-	-0- B	-0-	97	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

09	1638	N	1638	-0-	-0- B	-0-	1634	2	4	9	N	4	4	8			119
10	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					119
11	1689	N	1689	-0-	-0- B	-0-	1689	2			N	-0-					119
12	1710	N	1710	-0-	-0- B	-0-	1710	2			N	-0-					119
01	1581	N	1165	-0-	-416 B	-0-	1164	2	1	9	N	1	1	8			119
02	1540	N	786	-0-	-754 B	-0-	786	2			N	-0-					119

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

09	DLQ G-10		1571	-0-	1571 B	1571	1571	2			Y	-0-					-0-
10	DLQ G-10		1263	-0-	1263 B	2834	1263	2			Y	-0-					-0-
11	3686	X	852	-0-	-2834 B	-0-	851	2	1	9	Y	1	1	8			-0-
12	834	N	834	-0-	-0- B	-0-	834	2			Y	-0-					-0-
01	1271	N	765	-0-	-506 B	-0-	765	2			Y	-0-					-0-
*02	820	N	820	-0-	-0- B	-0-	820	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

09	690	N	674	-0-	-16 B	-0-	674	2			N	-0-					-0-
10	713	N	697	-0-	-16 B	-0-	697	2			N	-0-					-0-
11	690	N	660	-0-	-30 B	-0-	660	2			N	-0-					-0-
12	682	N	646	-0-	-36 B	-0-	646	2			N	-0-					-0-
01	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
02	616	N	612	-0-	-4 B	-0-	612	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
10	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
*02	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

09	450	N	422	-0-	-28 B	-0-	422	2			N	-0-					33
10	620	N	506	-0-	-114 B	-0-	506	2			N	-0-					33
11	450	N	431	-0-	-19 B	-0-	431	2			N	-0-					33
12	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					33
01	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					33
*02	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
01	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
*02	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1079	N	1079	-0-	-0- B	-0-	1076	2	3	9	N	3	3	8			-0-
10	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
11	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
12	1202	N	1202	-0-	-0- B	-0-	1202	2			N	-0-					-0-
01	1271	N	791	-0-	-480 B	-0-	791	2			N	-0-					-0-
02	1204	N	1000	-0-	-204 B	-0-	1000	2			N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					115
10	1023	N	594	-0-	-429 B	-0-	592	2	2	9	N	2	2	8			115
11	1056	N	1056	-0-	-0- B	-0-	1054	2	2	9	N	2					117
12	899	N	868	-0-	-31 B	-0-	868	2			N	-0-					117
01	589	N	284	-0-	-305 B	-0-	284	2			N	-0-					117
02	980	N	486	-0-	-494 B	-0-	480	2	6	9	N	5	2	8			120

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-					-0-
10	1767	N	1697	-0-	-70 B	-0-	1697	2			N	-0-					-0-
11	1650	N	1641	-0-	-9 B	-0-	1641	2			N	-0-					-0-
12	1705	N	1532	-0-	-173 B	-0-	1532	2			N	-0-					-0-
01	1705	N	1575	-0-	-130 B	-0-	1575	2			N	-0-					-0-
02	1540	N	1493	-0-	-47 B	-0-	1493	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1691	-0-	-229 B	-0-	1691	2			N	-0-					15
10	2294	N	1698	-0-	-596 B	-0-	1698	2			N	-0-					15
11	2190	N	2041	-0-	-149 B	-0-	2041	2			N	-0-					15
12	2023	N	2023	-0-	-0- B	-0-	2023	2			N	-0-					15
01	1705	N	1455	-0-	-250 B	-0-	1455	2			N	-0-					15
02	1904	N	1623	-0-	-281 B	-0-	1623	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	690	-0-	-30 B	-0-	690	2			N	-0-					-0-
10	837	N	793	-0-	-44 B	-0-	791	2	2	9	N	2	2	8			-0-
11	750	N	749	-0-	-1 B	-0-	749	2			N	-0-					-0-
12	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
01	806	N	712	-0-	-94 B	-0-	710	2	2	9	N	2	2	8			-0-
*02	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	30	-0-	-60 B	-0-	30	2			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
11	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
*02	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
10	992	N	900	-0-	-92 B	-0-	900	2			N	-0-					-0-
11	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
12	992	N	854	-0-	-138 B	-0-	854	2			N	-0-					-0-
01	899	N	788	-0-	-111 B	-0-	788	2			N	-0-					-0-
02	868	N	795	-0-	-73 B	-0-	795	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0- B	-0-	15	2	4	9	N	4	4	8			15
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					15
11	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					15
12	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					15
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					15
02	28	N	22	-0-	-6 B	-0-	22	2			N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					10
10	1612	N	1409	-0-	-203 B	-0-	1409	2			N	-0-					10
11	1320	N	1193	-0-	-127 B	-0-	1193	2			N	-0-					10
12	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					10
01	1395	N	1118	-0-	-277 B	-0-	1118	2			N	-0-					10
*02	1317	N	1317	-0-	-0- B	-0-	1317	2			N	-0-					10

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
11	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
02	168	N	155	-0-	-13 B	-0-	155	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
10	651	N	563	-0-	-88 B	-0-	563	2			N	-0-					-0-
11	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
12	620	N	615	-0-	-5 B	-0-	615	2			N	-0-					-0-
01	558	N	544	-0-	-14 B	-0-	543	2	1	9	N	1	1	8			-0-
*02	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
10	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-
11	1290	N	1259	-0-	-31 B	-0-	1259	2			N	-0-					-0-
12	1256	N	1256	-0-	-0- B	-0-	1254	2	2	9	N	2	2	8			-0-
01	1085	N	599	-0-	-486 B	-0-	599	2			N	-0-					-0-
02	1176	N	887	-0-	-289 B	-0-	887	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1032	N	1032	-0-	-0- B	-0-	1032	2			N	-0-					-0-
10	1271	N	1055	-0-	-216 B	-0-	1055	2			N	-0-					-0-
11	1110	N	1108	-0-	-2 B	-0-	1108	2			N	-0-					-0-
12	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
01	1054	N	694	-0-	-360 B	-0-	694	2			N	-0-					-0-
02	1036	N	839	-0-	-197 B	-0-	839	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	622	-0-	-8 B	-0-	618	2	4	9	N	4	4	8			-0-
10	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
11	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-
12	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
01	961	N	392	-0-	-569 B	-0-	391	2	1	9	N	1	1	8			-0-
02	868	N	327	-0-	-541 B	-0-	327	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1313	N	1313	-0-	-0-	B	-0-	1313	2			N	-0-					-0-
10	1550	N	1309	-0-	-241	B	-0-	1307	2	2	9	N	2	2	8			-0-
11	1368	N	1368	-0-	-0-	B	-0-	1368	2			N	-0-					-0-
12	1364	N	1364	-0-	-0-	B	-0-	1364	2			N	-0-					-0-
01	1302	N	1025	-0-	-277	B	-0-	1025	2			N	-0-					-0-
02	1288	N	1200	-0-	-88	B	-0-	1200	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	9	-0-	-3	B	-0-	9	2			N	-0-					-0-
10	31	N	2	-0-	-29	B	-0-	2	2			N	-0-					-0-
11	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	878	N	878	-0-	-0-	B	-0-	878	2			N	-0-					-0-
10	961	N	888	-0-	-73	B	-0-	886	2	2	9	N	2	2	8			-0-
11	769	N	769	-0-	-0-	B	-0-	769	2			N	-0-					-0-
12	899	N	739	-0-	-160	B	-0-	739	2			N	-0-					-0-
01	899	N	696	-0-	-203	B	-0-	696	2			N	-0-					-0-
*02	767	N	767	-0-	-0-	B	-0-	767	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1232	N	1232	-0-	-0-	B	-0-	1232	2			N	-0-					-0-
10	1099	N	1099	-0-	-0-	B	-0-	1097	2	2	9	N	2	2	8			-0-
11	1200	N	1072	-0-	-128	B	-0-	1072	2			N	-0-					-0-
12	1271	N	1081	-0-	-190	B	-0-	1081	2			N	-0-					-0-
01	1110	N	1110	-0-	-0-	B	-0-	1110	2			N	-0-					-0-
02	1008	N	698	-0-	-310	B	-0-	698	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1522	N	1522	-0-	-0-	B	-0-	1522	2			N	-0-					-0-
10	1519	N	1135	-0-	-384	B	-0-	1135	2			N	-0-					-0-
11	1487	N	1487	-0-	-0-	B	-0-	1486	2	1	9	N	1	1	8			-0-
12	1581	N	1482	-0-	-99	B	-0-	1482	2			N	-0-					-0-
01	1299	N	1299	-0-	-0-	B	-0-	1299	2			N	-0-					-0-
02	1400	N	1340	-0-	-60	B	-0-	1340	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	485	-0-	-595	B	-0-	481	2	4	9	N	4	4	8			-0-
10	1240	N	265	-0-	-975	B	-0-	265	2			N	-0-					-0-
11	1110	N	509	-0-	-601	B	-0-	509	2			N	-0-					-0-
12	496	N	270	-0-	-226	B	-0-	270	2			N	-0-					-0-
01	279	N	146	-0-	-133	B	-0-	146	2			N	-0-					-0-
02	476	N	83	-0-	-393	B	-0-	83	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1416	N	1416	-0-	-0-	B	-0-	1416	2			N	-0-					-0-
10	1448	N	1448	-0-	-0-	B	-0-	1446	2	2	9	N	2	2	8			-0-
11	1457	N	1457	-0-	-0-	B	-0-	1457	2			N	-0-					-0-
12	1464	N	1464	-0-	-0-	B	-0-	1464	2			N	-0-					-0-
01	1457	N	1179	-0-	-278	B	-0-	1178	2	1	9	N	1	1	8			-0-
02	1372	N	1040	-0-	-332	B	-0-	1040	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
10	372	N	330	-0-	-42	B	-0-	330	2			N	-0-					-0-
11	360	N	334	-0-	-26	B	-0-	334	2			N	-0-					-0-
12	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
01	341	N	331	-0-	-10	B	-0-	331	2			N	-0-					-0-
02	308	N	304	-0-	-4	B	-0-	304	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
10	403	N	350	-0-	-53	B	-0-	350	2			N	-0-					-0-
11	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
12	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-
01	341	N	131	-0-	-210	B	-0-	131	2			N	-0-					-0-
02	336	N	216	-0-	-120	B	-0-	216	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	182	-0-	-58	B	-0-	182	2			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
11	180	N	177	-0-	-3	B	-0-	177	2			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
01	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-
*02	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	958	N	958	-0-	-0-	B	-0-	958	2			N	-0-					-0-
10	992	N	966	-0-	-26	B	-0-	966	2			N	-0-					-0-
11	960	N	695	-0-	-265	B	-0-	693	2	2	9	N	2	2	8			-0-
12	1264	N	1264	-0-	-0-	B	-0-	1264	2			N	-0-					-0-
01	1022	N	1022	-0-	-0-	B	-0-	1022	2			N	-0-					-0-
*02	1054	N	1054	-0-	-0-	B	-0-	1054	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
10	515	N	515	-0-	-0-	B	-0-	515	2			N	-0-					-0-
11	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
12	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
01	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
*02	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	802	N	802	-0-	-0-	B	-0-	802	2			N	-0-					-0-
10	961	N	851	-0-	-110	B	-0-	851	2			N	-0-					-0-
11	810	N	776	-0-	-34	B	-0-	776	2			N	-0-					-0-
12	837	N	771	-0-	-66	B	-0-	771	2			N	-0-					-0-
01	837	N	542	-0-	-295	B	-0-	541	2	1	9	N	1	1	8			-0-
*02	798	N	798	-0-	-0-	B	-0-	798	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
10	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
11	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
12	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
01	434	N	325	-0-	-109	B	-0-	325	2			N	-0-					-0-
02	448	N	288	-0-	-160	B	-0-	288	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-
10	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
12	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
01	310	N	236	-0-	-74 B	-0-	236	2			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
10	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
*02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
10	744	N	394	-0-	-350 B	-0-	394	2			N	-0-					-0-
11	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
12	744	N	378	-0-	-366 B	-0-	378	2			N	-0-					-0-
01	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
02	672	N	331	-0-	-341 B	-0-	331	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	595	-0-	-5 B	-0-	595	2			N	-0-					-0-
10	651	N	615	-0-	-36 B	-0-	615	2			N	-0-					-0-
11	600	N	586	-0-	-14 B	-0-	586	2			N	-0-					-0-
12	620	N	605	-0-	-15 B	-0-	605	2			N	-0-					-0-
01	620	N	513	-0-	-107 B	-0-	513	2			N	-0-					-0-
02	560	N	322	-0-	-238 B	-0-	322	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1150	N	1150	-0-	-0- B	-0-	1150	2			N	-0-					-0-
10	1240	N	1216	-0-	-24 B	-0-	1216	2			N	-0-					-0-
11	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
12	1178	N	1156	-0-	-22 B	-0-	1156	2			N	-0-					-0-
01	1209	N	921	-0-	-288 B	-0-	921	2			N	-0-					-0-
02	1064	N	1061	-0-	-3 B	-0-	1061	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1018	-0-	-272 B	-0-	1014	2	4	9	N	4	4	8			-0-
10	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-					-0-
11	1200	N	457	-0-	-743 B	-0-	457	2			N	-0-					-0-
12	1054	N	560	-0-	-494 B	-0-	558	2	2	9	N	2	2	8			-0-
01	1457	N	1004	-0-	-453 B	-0-	1004	2			N	-0-					-0-
*02	1074	N	1074	-0-	-0- B	-0-	1072	2	2	9	N	2	2	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
10	93	N	25	-0-	-68	B	-0-	25	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	124	N	107	-0-	-17	B	-0-	107	2			N	-0-					-0-
01	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
*02	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2779	-0-	-101	B	-0-	2779	2			N	-0-					32
10	2914	X	2607	-0-	-307	B	-0-	2607	2			N	-0-					32
11	2820	X	2752	-0-	-68	B	-0-	2752	2			N	-0-					32
12	2914	X	2801	-0-	-113	B	-0-	2801	2			N	-0-					32
01	2883	X	2258	-0-	-625	B	-0-	2258	2			N	-0-					32
02	2604	X	2365	-0-	-239	B	-0-	2365	2			N	-0-					32

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	327	-0-	-3	B	-0-	327	2			N	-0-					-0-
10	341	N	333	-0-	-8	B	-0-	333	2			N	-0-					-0-
11	330	N	323	-0-	-7	B	-0-	323	2			N	-0-					-0-
12	341	N	330	-0-	-11	B	-0-	330	2			N	-0-					-0-
01	341	N	323	-0-	-18	B	-0-	323	2			N	-0-					-0-
02	308	N	303	-0-	-5	B	-0-	303	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1707	N	1707	-0-	-0-	B	-0-	1707	2			N	-0-					-0-
10	1767	N	1734	-0-	-33	B	-0-	1732	2	2	9	N	2	2	8			-0-
11	1538	N	1538	-0-	-0-	B	-0-	1538	2			N	-0-					-0-
12	1767	N	1574	-0-	-193	B	-0-	1574	2			N	-0-					-0-
01	1736	N	1379	-0-	-357	B	-0-	1379	2			N	-0-					-0-
*02	1451	N	1451	-0-	-0-	B	-0-	1451	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	765	-0-	-45	B	-0-	761	2	4	9	N	4	4	8			-0-
10	899	N	691	-0-	-208	B	-0-	691	2			N	-0-					-0-
11	840	N	803	-0-	-37	B	-0-	803	2			N	-0-					-0-
12	867	N	867	-0-	-0-	B	-0-	865	2	2	9	N	2	2	8			-0-
01	682	N	563	-0-	-119	B	-0-	563	2			N	-0-					-0-
02	756	N	667	-0-	-89	B	-0-	667	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
10	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
11	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
12	217	N	210	-0-	-7	B	-0-	210	2			N	-0-					-0-
01	217	N	197	-0-	-20	B	-0-	197	2			N	-0-					-0-
02	196	N	191	-0-	-5	B	-0-	191	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
10	401	N	401	-0-	-0-	B	-0-	399	2	2	9	N	2	2	8			-0-
11	330	N	25	-0-	-305	B	-0-	25	2			N	-0-					-0-
12	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1010	N	1010	-0-	-0- B	-0-	1006	2	4	9	N	4	4	8			-0-
10	1116	N	973	-0-	-143 B	-0-	973	2			N	-0-					-0-
11	1020	N	942	-0-	-78 B	-0-	941	2	1	9	N	1	1	8			-0-
12	1054	N	952	-0-	-102 B	-0-	952	2			N	-0-					-0-
01	961	N	858	-0-	-103 B	-0-	857	2	1	9	N	1	1	8			-0-
02	868	N	681	-0-	-187 B	-0-	681	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0- B	-0-	567	2	4	9	N	4	4	8			-0-
10	569	N	569	-0-	-0- B	-0-	567	2	2	9	N	2	2	8			-0-
11	583	N	583	-0-	-0- B	-0-	582	2	1	9	N	1	1	8			-0-
12	589	N	508	-0-	-81 B	-0-	506	2	2	9	N	2	2	8			-0-
01	558	N	342	-0-	-216 B	-0-	342	2			N	-0-					-0-
02	532	N	400	-0-	-132 B	-0-	398	2	2	9	N	2	2	8			-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0- B	-0-	662	3	4	9	N	4	4	8			-0-
10	615	N	615	-0-	-0- B	-0-	613	3	2	9	N	2	2	8			-0-
11	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
12	638	N	638	-0-	-0- B	-0-	636	3	2	9	N	2	2	8			-0-
01	558	N	355	-0-	-203 B	-0-	355	3			N	-0-					-0-
02	504	N	392	-0-	-112 B	-0-	392	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
10	1271	N	1117	-0-	-154 B	-0-	1117	2			N	-0-					-0-
11	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					-0-
12	1139	N	1139	-0-	-0- B	-0-	1137	2	2	9	N	2	2	8			-0-
01	1116	N	910	-0-	-206 B	-0-	910	2			N	-0-					-0-
02	1064	N	1005	-0-	-59 B	-0-	1005	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
10	434	N	352	-0-	-82 B	-0-	352	2			N	-0-					-0-
11	570	N	335	-0-	-235 B	-0-	335	2			N	-0-					-0-
12	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
01	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
*02	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
10	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
11	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
01	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
*02	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1695	N	1695	-0-	-0- B	-0-	1692	2	3	9	N	3	3	8			29
10	1659	N	1659	-0-	-0- B	-0-	1659	2			N	-0-					29
11	1350	N	1333	-0-	-17 B	-0-	1333	2			N	-0-					29
12	1705	N	670	-0-	-1035 B	-0-	670	2			N	-0-					29
01	1674	N	15	-0-	-1659 B	-0-	15	2			N	-0-					29
02	1232	N	-0-	-0-	-1232 B	-0-					N	-0-					29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1026	-0-	-24 B	-0-	1026	2			N	-0-					-0-
10	1116	N	1038	-0-	-78 B	-0-	1038	2			N	-0-					-0-
11	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
12	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
01	1023	N	879	-0-	-144 B	-0-	879	2			N	-0-					-0-
02	980	N	841	-0-	-139 B	-0-	841	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
10	806	N	618	-0-	-188 B	-0-	617	2	1	9	N	1	1	8			-0-
11	810	N	573	-0-	-237 B	-0-	573	2			N	-0-					-0-
12	682	N	582	-0-	-100 B	-0-	9	1	573	2	N	-0-					-0-
01	620	N	525	-0-	-95 B	-0-	4	1	521	2	N	-0-					-0-
*02	866	N	866	-0-	-0- B	-0-	45	1	821	2	N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	173	3	1	9	N	1	1	8			-0-
11	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
02	196	N	175	-0-	-21 B	-0-	175	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					29
10	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					29
11	1020	N	964	-0-	-56 B	-0-	964	2			N	-0-					29
12	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					29
01	1054	N	962	-0-	-92 B	-0-	961	2	1	9	N	1	1	8			29
*02	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					29

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
*02	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1692	N	1692	-0-	-0- B	-0-	1692	2			N	-0-					-0-
10	2108	N	1746	-0-	-362 B	-0-	1746	2			N	-0-					-0-
11	1875	N	1875	-0-	-0- B	-0-	1875	2			N	-0-					-0-
12	1851	N	1851	-0-	-0- B	-0-	1851	2			N	-0-					-0-
01	1736	N	1361	-0-	-375 B	-0-	1361	2			N	-0-					-0-
02	1764	N	1672	-0-	-92 B	-0-	1672	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
10	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
11	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-
12	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
01	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
02	280	N	272	-0-	-8 B	-0-	272	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
11	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
*02	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
10	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
11	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
12	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
01	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-
02	532	N	507	-0-	-25 B	-0-	507	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	311	-0-	-19 B	-0-	311	2			N	-0-					-0-
10	341	N	311	-0-	-30 B	-0-	310	2	1	9	N	1	1	8			-0-
11	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
12	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
01	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
02	280	N	278	-0-	-2 B	-0-	278	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
01	217	N	173	-0-	-44 B	-0-	173	2			N	-0-					-0-
02	224	N	214	-0-	-10 B	-0-	214	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1361	N	1361	-0-	-0- B	-0-	1361	2			N	-0-					49
10	2139	N	1756	-0-	-383 B	-0-	1755	2	1	9	N	1	1	8			49
11	1830	N	1780	-0-	-50 B	-0-	1780	2			N	-0-					49
12	1854	N	1854	-0-	-0- B	-0-	1854	2			N	-0-					49
01	1767	N	985	-0-	-782 B	-0-	984	2	1	9	N	1	1	8			49
02	1652	N	1341	-0-	-311 B	-0-	1341	2			N	-0-					49

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0- B	-0-	238	2	2	9	N	2					93
10	279	N	247	-0-	-32 B	-0-	246	2	1	9	N	1	1	8			93
11	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					93
12	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					93
01	248	N	191	-0-	-57 B	-0-	191	2			N	-0-					93
02	224	N	200	-0-	-24 B	-0-	200	2			N	-0-					93

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
10	899	N	504	-0-	-395 B	-0-	504	2			N	-0-					-0-
11	895	N	895	-0-	-0- B	-0-	894	2	1	9	N	1	1	8			-0-
12	806	N	584	-0-	-222 B	-0-	584	2			N	-0-					-0-
01	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
02	840	N	557	-0-	-283 B	-0-	557	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
10	93	N	66	-0-	-27 B	-0-	65	2	1	9	N	1	1	8			-0-
11	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
02	84	N	42	-0-	-42 B	-0-	42	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
10	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
11	330	N	307	-0-	-23 B	-0-	307	2			N	-0-					-0-
12	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
01	310	N	180	-0-	-130 B	-0-	180	2			N	-0-					-0-
*02	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	729	N	729	-0-	-0- B	-0-	711	2	18	9	N	16	3	8			82
10	899	N	739	-0-	-160 B	-0-	715	2	24	9	N	22					104
11	750	N	746	-0-	-4 B	-0-	739	2	7	9	N	6					110
12	775	N	775	-0-	-0- B	-0-	760	2	15	9	N	14					124
01	744	N	613	-0-	-131 B	-0-	594	2	19	9	N	17					141
02	700	N	666	-0-	-34 B	-0-	659	2	7	9	N	6					147

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
10	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	1633	-0-	-617 B	-0-	1629	2	4	9	N	4	4	8			-0-
10	2852	N	1239	-0-	-1613 B	-0-	1239	2			N	-0-					-0-
11	2520	N	2225	-0-	-295 B	-0-	2224	2	1	9	N	1	1	8			-0-
12	2536	N	2536	-0-	-0- B	-0-	2536	2			N	-0-					-0-
01	1494	N	1494	-0-	-0- B	-0-	1493	2	1	9	N	1	1	8			-0-
02	2072	N	1278	-0-	-794 B	-0-	1278	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					49
10	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					49
11	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					49
12	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					49
01	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					49
02	140	N	137	-0-	-3 B	-0-	137	2			N	-0-					49

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
10	403	N	338	-0-	-65 B	-0-	338	2			N	-0-					-0-
11	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
01	341	N	247	-0-	-94 B	-0-	247	2			N	-0-					-0-
02	336	N	255	-0-	-81 B	-0-	255	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					103
10	1674	N	1556	-0-	-118 B	-0-	1555	2	1	9	N	1	1	8			103
11	1590	N	1587	-0-	-3 B	-0-	1587	2			N	-0-					103
12	1612	N	1600	-0-	-12 B	-0-	1600	2			N	-0-					103
01	1550	N	1327	-0-	-223 B	-0-	1327	2			N	-0-					103
02	1484	N	1429	-0-	-55 B	-0-	1427	2	2	9	N	2	2	8			103

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1580	N	1580	-0-	-0- B	-0-	1580	2			N	-0-					-0-
10	1767	N	1597	-0-	-170 B	-0-	1597	2			N	-0-					-0-
11	1635	N	1635	-0-	-0- B	-0-	1635	2			N	-0-					-0-
12	1643	N	1625	-0-	-18 B	-0-	1625	2			N	-0-					-0-
01	1612	N	1359	-0-	-253 B	-0-	1359	2			N	-0-					-0-
02	1540	N	1454	-0-	-86 B	-0-	1454	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
10	868	N	585	-0-	-283 B	-0-	585	2			N	-0-					-0-
11	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
12	713	N	617	-0-	-96 B	-0-	617	2			N	-0-					-0-
01	589	N	337	-0-	-252 B	-0-	337	2			N	-0-					-0-
02	812	N	NO RPT	-0-	-812 B	-0-					N	NO RPT					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		678	-0-	678 B	678	678	2			N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	174	-0-	-36 B	-0-	174	2			N	-0-					-0-
10	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-
11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
01	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
02	196	N	175	-0-	-21 B	-0-	175	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	605	-0-	-25 B	-0-	605	2			N	-0-					75
10	651	N	278	-0-	-373 B	-0-	278	2			N	-0-					75
11	630	N	246	-0-	-384 B	-0-	246	2			N	-0-					75
12	620	N	143	-0-	-477 B	-0-	143	2			N	-0-					75
01	279	N	89	-0-	-190 B	-0-	89	2			N	-0-					75
02	224	N	123	-0-	-101 B	-0-	123	2			N	-0-					75

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

09	1800	N	1740	-0-	-60 B	-0-	1740	2			N	-0-					-0-
10	2232	N	1998	-0-	-234 B	-0-	1998	2			N	-0-					-0-
11	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
12	1798	N	1716	-0-	-82 B	-0-	1716	2			N	-0-					-0-
01	1984	N	1675	-0-	-309 B	-0-	1674	2	1	9	N	1	1	8			-0-
02	1848	N	1840	-0-	-8 B	-0-	1840	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

09	1170	N	1109	-0-	-61 B	-0-	1109	2			N	-0-					-0-
10	1364	N	1044	-0-	-320 B	-0-	1044	2			N	-0-					-0-
11	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-
12	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
01	1118	N	1118	-0-	-0- B	-0-	1117	2	1	9	N	1	1	8			-0-
*02	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

09	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
10	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
11	780	N	657	-0-	-123 B	-0-	657	2			N	-0-					-0-
12	899	N	630	-0-	-269 B	-0-	630	2			N	-0-					-0-
01	868	N	422	-0-	-446 B	-0-	420	2	2	9	N	2	2	8			-0-
02	616	N	449	-0-	-167 B	-0-	449	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

09	2040	N	2040	-0-	-0- B	-0-	2040	2			N	-0-					-0-
10	2294	N	2153	-0-	-141 B	-0-	2153	2			N	-0-					-0-
11	2130	N	2049	-0-	-81 B	-0-	2049	2			N	-0-					-0-
12	2152	N	2152	-0-	-0- B	-0-	2152	2			N	-0-					-0-
01	2139	N	1955	-0-	-184 B	-0-	1955	2			N	-0-					-0-
*02	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

09	930	N	872	-0-	-58 B	-0-	45	1	823	2	N	4	4	8			-0-
							4	9									
10	775	N	663	-0-	-112 B	-0-	663	2			N	-0-					-0-
11	810	N	653	-0-	-157 B	-0-	653	2			N	-0-					-0-
12	1190	N	1190	-0-	-0- B	-0-	67	1	1123	2	N	-0-					-0-
01	904	N	904	-0-	-0- B	-0-	31	1	872	2	N	1	1	8			-0-
							1	9									
*02	748	N	748	-0-	-0- B	-0-	22	1	726	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2416	N	2416	-0-	-0- B	-0-	2408	2	8	9	N	7	7	8			81
10	2728	N	2456	-0-	-272 B	-0-	2455	2	1	9	N	1	1	8			81
11	2430	N	2346	-0-	-84 B	-0-	2346	2			N	-0-					81
12	2511	N	2375	-0-	-136 B	-0-	2375	2			N	-0-					81
01	2449	N	2190	-0-	-259 B	-0-	2189	2	1	9	N	1	1	8			81
02	2184	N	2153	-0-	-31 B	-0-	2153	2			N	-0-					81

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
12	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
01	372	N	316	-0-	-56 B	-0-	316	2			N	-0-					-0-
02	364	N	317	-0-	-47 B	-0-	317	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-
10	1333	N	1329	-0-	-4 B	-0-	1329	2			N	-0-					-0-
11	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-
12	1309	N	1309	-0-	-0- B	-0-	1309	2			N	-0-					-0-
01	1333	N	1196	-0-	-137 B	-0-	1196	2			N	-0-					-0-
02	1204	N	1154	-0-	-50 B	-0-	1154	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1646	-0-	-214 B	-0-	1646	2			N	-0-					-0-
10	1891	N	1378	-0-	-513 B	-0-	1378	2			N	-0-					-0-
11	1740	N	1577	-0-	-163 B	-0-	1577	2			N	-0-					-0-
12	1705	N	1673	-0-	-32 B	-0-	1673	2			N	-0-					-0-
01	1464	N	1464	-0-	-0- B	-0-	1462	2	2	9	N	2	2	8			-0-
*02	1635	N	1635	-0-	-0- B	-0-	1635	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	606	N	606	-0-	-0- B	-0-	602	2	4	9	N	4	4	8			-0-
10	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
11	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
12	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
01	713	N	564	-0-	-149 B	-0-	564	2			N	-0-					-0-
*02	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	228	-0-	-12 B	-0-	228	2			N	-0-					-0-
10	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
11	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
02	224	N	213	-0-	-11 B	-0-	213	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
10	341	N	256	-0-	-85 B	-0-	256	2			N	-0-					-0-
11	330	N	217	-0-	-113 B	-0-	217	2			N	-0-					-0-
12	341	N	235	-0-	-106 B	-0-	235	2			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	252	2	1	9	N	1	1	8			-0-
*02	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					35
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					35
11	150	N	113	-0-	-37 B	-0-	113	3			N	-0-					35
12	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					35
01	155	N	113	-0-	-42 B	-0-	113	3			N	-0-					35
*02	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					35

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
10	1209	N	1082	-0-	-127 B	-0-	1081	2	1	9	N	1	1	8			-0-
11	1080	N	1071	-0-	-9 B	-0-	1071	2			N	-0-					-0-
12	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
01	1085	N	929	-0-	-156 B	-0-	928	2	1	9	N	1	1	8			-0-
*02	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
10	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
11	210	N	171	-0-	-39 B	-0-	171	2			N	-0-					-0-
12	217	N	169	-0-	-48 B	-0-	169	2			N	-0-					-0-
01	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
02	168	N	163	-0-	-5 B	-0-	163	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-
10	1116	N	965	-0-	-151 B	-0-	965	2			N	-0-					-0-
11	1050	N	491	-0-	-559 B	-0-	490	2	1	9	N	1	1	8			-0-
12	1023	N	169	-0-	-854 B	-0-	169	2			N	-0-					-0-
01	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
*02	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2458	N	2458	-0-	-0- B	-0-	2454	2	4	9	N	4	4	8			-0-
10	2697	N	2457	-0-	-240 B	-0-	2457	2			N	-0-					-0-
11	2520	N	2398	-0-	-122 B	-0-	2397	2	1	9	N	1	1	8			-0-
12	2542	N	2463	-0-	-79 B	-0-	2462	2	1	9	N	1	1	8			-0-
01	2449	N	2299	-0-	-150 B	-0-	2299	2			N	-0-					-0-
02	2240	N	2033	-0-	-207 B	-0-	2033	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
10	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
*02	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-
10	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
11	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
12	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
01	310	N	234	-0-	-76 B	-0-	233	2	1	9	N	1	1	8			-0-
02	308	N	257	-0-	-51 B	-0-	257	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
10	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
11	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
12	620	N	617	-0-	-3 B	-0-	617	2			N	-0-					-0-
01	682	N	585	-0-	-97 B	-0-	585	2			N	-0-					-0-
*02	611	N	611	-0-	-0- B	-0-	609	2	2	9	N	2	2	8			-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	911	N	911	-0-	-0- B	-0-	907	2	4	9	N	4	4	8			-0-
10	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
11	960	N	947	-0-	-13 B	-0-	946	2	1	9	N	1	1	8			-0-
12	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
01	930	N	624	-0-	-306 B	-0-	623	2	1	9	N	1	1	8			-0-
02	896	N	893	-0-	-3 B	-0-	893	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2213	N	2213	-0-	-0- B	-0-	2205	2	8	9	N	7	7	8			-0-
10	2153	N	2153	-0-	-0- B	-0-	2152	2	1	9	N	1	1	8			-0-
11	1380	N	90	-0-	-1290 B	-0-	90	2			N	-0-					-0-
12	1928	N	1928	-0-	-0- B	-0-	1926	2	2	9	N	2	2	8			-0-
01	2225	N	2225	-0-	-0- B	-0-	2224	2	1	9	N	1	1	8			-0-
*02	1616	N	1616	-0-	-0- B	-0-	1612	2	4	9	N	4	4	8			-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1544	-0-	-46 B	-0-	1544	2			N	-0-					-0-
10	1860	N	1718	-0-	-142 B	-0-	1718	2			N	-0-					-0-
11	2181	N	2181	-0-	-0- B	-0-	2181	2			N	-0-					-0-
12	1939	N	1939	-0-	-0- B	-0-	1937	2	2	9	N	2	2	8			-0-
01	1705	N	1580	-0-	-125 B	-0-	1580	2			N	-0-					-0-
*02	1932	N	1932	-0-	-0- B	-0-	1932	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3118	X	3118	-0-	-0- B	-0-	3115	2	3	9	N	3	3	8			-0-
10	2430	X	2430	-0-	-0- B	-0-	2430	2			N	-0-					-0-
11	2580	X	2580	-0-	-0- B	-0-	2580	2			N	-0-					-0-
12	3148	X	3148	-0-	-0- B	-0-	3148	2			N	-0-					-0-
01	1829	X	1756	-0-	-73 B	-0-	1755	2	1	9	N	1	1	8			-0-
*02	3007	X	3007	-0-	-0- B	-0-	3007	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1784	N	1784	-0-	-0- B	-0-	1784	2			N	-0-					-0-
10	1984	N	1856	-0-	-128 B	-0-	1855	2	1	9	N	1	1	8			-0-
11	1830	N	1799	-0-	-31 B	-0-	1799	2			N	-0-					-0-
12	1853	N	1853	-0-	-0- B	-0-	1851	2	2	9	N	2	2	8			-0-
01	1860	N	1719	-0-	-141 B	-0-	1719	2			N	-0-					-0-
*02	1700	N	1700	-0-	-0- B	-0-	1698	2	2	9	N	2	2	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	641	N	641	-0-	-0- B	-0-	638	2	3	9	N	3	3	8			-0-
10	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
11	720	N	648	-0-	-72 B	-0-	648	2			N	-0-					-0-
12	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
01	682	N	593	-0-	-89 B	-0-	592	2	1	9	N	1	1	8			-0-
02	616	N	610	-0-	-6 B	-0-	610	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	64	2	1	9	N	1	1	8			-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
02	56	N	39	-0-	-17 B	-0-	39	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	736	-0-	-14 B	-0-	736	2			N	-0-					-0-
10	806	N	765	-0-	-41 B	-0-	765	2			N	-0-					-0-
11	750	N	747	-0-	-3 B	-0-	747	2			N	-0-					-0-
12	775	N	740	-0-	-35 B	-0-	740	2			N	-0-					-0-
01	775	N	708	-0-	-67 B	-0-	708	2			N	-0-					-0-
02	700	N	687	-0-	-13 B	-0-	687	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
10	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					-0-
11	480	N	443	-0-	-37 B	-0-	443	2			N	-0-					-0-
12	465	N	429	-0-	-36 B	-0-	429	2			N	-0-					-0-
01	465	N	398	-0-	-67 B	-0-	398	2			N	-0-					-0-
02	420	N	378	-0-	-42 B	-0-	378	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
11	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
12	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
10	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
11	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
12	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
01	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
*02	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	765	-0-	-15 B	-0-	765	2			N	-0-					-0-
10	868	N	769	-0-	-99 B	-0-	769	2			N	-0-					-0-
11	780	N	760	-0-	-20 B	-0-	760	2			N	-0-					-0-
12	806	N	760	-0-	-46 B	-0-	760	2			N	-0-					-0-
01	775	N	734	-0-	-41 B	-0-	734	2			N	-0-					-0-
02	700	N	681	-0-	-19 B	-0-	681	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
10	1488	N	1454	-0-	-34 B	-0-	1454	2			N	-0-					-0-
11	1410	N	1399	-0-	-11 B	-0-	1399	2			N	-0-					-0-
12	1426	N	174	-0-	-1252 B	-0-	174	2			N	-0-					-0-
01	1457	N	914	-0-	-543 B	-0-	913	2	1	9	N	1	1	8			-0-
02	1316	N	1187	-0-	-129 B	-0-	1187	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
10	372	N	295	-0-	-77 B	-0-	295	2			N	-0-					-0-
11	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-
12	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-
01	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
02	336	N	318	-0-	-18 B	-0-	318	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2785	-0-	-125 B	-0-	2785	2			N	-0-					-0-
10	3100	X	2917	-0-	-183 B	-0-	2916	2	1	9	N	1	1	8			-0-
11	3000	X	2878	-0-	-122 B	-0-	2878	2			N	-0-					-0-
12	3100	X	2928	-0-	-172 B	-0-	2928	2			N	-0-					-0-
01	3038	X	2547	-0-	-491 B	-0-	2547	2			N	-0-					-0-
02	2688	X	2640	-0-	-48 B	-0-	2640	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
10	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
12	310	N	258	-0-	-52 B	-0-	258	2			N	-0-					-0-
01	279	N	220	-0-	-59 B	-0-	220	2			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	86	-0-	-124 B	-0-	86	2			N	-0-					-0-
10	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*02	260	N	260	-0-	-0- B	-0-	258	2	2	9	N	2	2	8			-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
10	1303	N	1303	-0-	-0- B	-0-	1302	2	1	9	N	1	1	8			-0-
11	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
12	1302	N	1291	-0-	-11 B	-0-	1291	2			N	-0-					-0-
01	1302	N	1173	-0-	-129 B	-0-	1173	2			N	-0-					-0-
02	1176	N	1157	-0-	-19 B	-0-	1157	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1087	-0-	-113 B	-0-	1087	2			N	-0-					-0-
10	1333	N	1030	-0-	-303 B	-0-	1030	2			N	-0-					-0-
11	1170	N	872	-0-	-298 B	-0-	872	2			N	-0-					-0-
12	1116	N	856	-0-	-260 B	-0-	856	2			N	-0-					-0-
01	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
*02	1167	N	1167	-0-	-0- B	-0-	1166	2	1	9	N	1	1	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
10	341	N	341	-0-	-0-	B	-0-	340	2	1	9	N	1	1	8			-0-
11	330	N	324	-0-	-6	B	-0-	324	2			N	-0-					-0-
12	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
01	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
02	308	N	301	-0-	-7	B	-0-	301	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

09	1262	N	1262	-0-	-0-	B	-0-	1262	2			N	-0-					-0-
10	1550	N	1327	-0-	-223	B	-0-	1326	2	1	9	N	1	1	8			-0-
11	1562	N	1562	-0-	-0-	B	-0-	1562	2			N	-0-					-0-
12	1302	N	1261	-0-	-41	B	-0-	1261	2			N	-0-					-0-
01	1333	N	1177	-0-	-156	B	-0-	1177	2			N	-0-					-0-
02	1456	N	1320	-0-	-136	B	-0-	1320	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

09	4124	X	4124	-0-	-0-	B	-0-	4124	2			N	-0-					-0-
10	4245	X	4245	-0-	-0-	B	-0-	4245	2			N	-0-					-0-
11	4050	X	3996	-0-	-54	B	-0-	3996	2			N	-0-					-0-
12	4247	X	4156	-0-	-91	B	-0-	4156	2			N	-0-					-0-
01	4247	X	4112	-0-	-135	B	-0-	4112	2			N	-0-					-0-
02	3836	X	3705	-0-	-131	B	-0-	3705	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

09	1530	N	1403	-0-	-127	B	-0-	1403	2			N	-0-					-0-
10	1550	N	1436	-0-	-114	B	-0-	1435	2	1	9	N	1	1	8			-0-
11	1410	N	1342	-0-	-68	B	-0-	1342	2			N	-0-					-0-
12	1457	N	1384	-0-	-73	B	-0-	1384	2			N	-0-					-0-
01	1426	N	1188	-0-	-238	B	-0-	1188	2			N	-0-					-0-
02	1260	N	1180	-0-	-80	B	-0-	1180	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

09	785	N	785	-0-	-0-	B	-0-	785	2			N	-0-					-0-
10	992	N	839	-0-	-153	B	-0-	839	2			N	-0-					-0-
11	840	N	650	-0-	-190	B	-0-	650	2			N	-0-					-0-
12	824	N	824	-0-	-0-	B	-0-	824	2			N	-0-					-0-
01	837	N	611	-0-	-226	B	-0-	610	2	1	9	N	1	1	8			-0-
*02	725	N	725	-0-	-0-	B	-0-	725	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

09	630	N	605	-0-	-25	B	-0-	605	2			N	-0-					-0-
10	651	N	623	-0-	-28	B	-0-	623	2			N	-0-					-0-
11	630	N	581	-0-	-49	B	-0-	581	2			N	-0-					-0-
12	620	N	604	-0-	-16	B	-0-	604	2			N	-0-					-0-
01	631	N	631	-0-	-0-	B	-0-	631	2			N	-0-					-0-
*02	581	N	581	-0-	-0-	B	-0-	581	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

09	390	N	352	-0-	-38	B	-0-	352	2			N	-0-					-0-
10	434	N	371	-0-	-63	B	-0-	371	2			N	-0-					-0-
11	390	N	339	-0-	-51	B	-0-	339	2			N	-0-					-0-
12	372	N	316	-0-	-56	B	-0-	314	2	2	9	N	2	2	8			-0-
01	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
02	308	N	306	-0-	-2	B	-0-	306	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-
10	372	N	369	-0-	-3	B	-0-	369	2			N	-0-					-0-
11	450	N	301	-0-	-149	B	-0-	301	2			N	-0-					-0-
12	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
01	372	N	359	-0-	-13	B	-0-	359	2			N	-0-					-0-
*02	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

09	885	N	885	-0-	-0-	B	-0-	885	2			N	-0-					-0-
10	775	N	770	-0-	-5	B	-0-	770	2			N	-0-					-0-
11	750	N	687	-0-	-63	B	-0-	687	2			N	-0-					-0-
12	775	N	685	-0-	-90	B	-0-	685	2			N	-0-					-0-
01	775	N	665	-0-	-110	B	-0-	665	2			N	-0-					-0-
*02	703	N	703	-0-	-0-	B	-0-	703	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

09	1047	N	1047	-0-	-0-	B	-0-	1047	2			N	-0-					-0-
10	1160	N	1160	-0-	-0-	B	-0-	1160	2			N	-0-					-0-
11	1485	N	1485	-0-	-0-	B	-0-	1485	2			N	-0-					-0-
12	1326	N	1326	-0-	-0-	B	-0-	1326	2			N	-0-					-0-
01	837	N	798	-0-	-39	B	-0-	798	2			N	-0-					-0-
*02	853	N	853	-0-	-0-	B	-0-	853	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

09	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
10	155	N	126	-0-	-29	B	-0-	126	2			N	-0-					-0-
11	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
12	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
01	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	B	-0-					N	NO RPT					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

09	1170	N	968	-0-	-202	B	-0-	966	2	2	9	N	2	2	8			-0-
10	1188	N	1188	-0-	-0-	B	-0-	1188	2			N	-0-					-0-
11	1101	N	1101	-0-	-0-	B	-0-	1101	2			N	-0-					-0-
12	1073	N	1073	-0-	-0-	B	-0-	1073	2			N	-0-					-0-
01	1178	N	1062	-0-	-116	B	-0-	1062	2			N	-0-					-0-
02	1036	N	990	-0-	-46	B	-0-	990	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

09	270	N	233	-0-	-37	B	-0-	233	2			N	-0-					-0-
10	279	N	245	-0-	-34	B	-0-	245	2			N	-0-					-0-
11	210	N	202	-0-	-8	B	-0-	202	2			N	-0-					-0-
12	248	N	234	-0-	-14	B	-0-	234	2			N	-0-					-0-
01	248	N	219	-0-	-29	B	-0-	219	2			N	-0-					-0-
*02	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

09	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
10	62	N	49	-0-	-13	B	-0-	49	2			N	-0-					-0-
11	60	N	52	-0-	-8	B	-0-	52	2			N	-0-					-0-
12	62	N	33	-0-	-29	B	-0-	33	2			N	-0-					-0-
01	62	N	47	-0-	-15	B	-0-	47	2			N	-0-					-0-
*02	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
10	155	N	139	-0-	-16	B	-0-	139	2			N	-0-					-0-
11	180	N	135	-0-	-45	B	-0-	135	2			N	-0-					-0-
12	186	N	133	-0-	-53	B	-0-	133	2			N	-0-					-0-
01	124	N	67	-0-	-57	B	-0-	67	2			N	-0-					-0-
02	140	N	49	-0-	-91	B	-0-	49	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	809	N	809	-0-	-0-	B	-0-	809	2			N	-0-					-0-
10	930	N	868	-0-	-62	B	-0-	868	2			N	-0-					-0-
11	870	N	854	-0-	-16	B	-0-	854	2			N	-0-					-0-
12	837	N	733	-0-	-104	B	-0-	733	2			N	-0-					-0-
01	868	N	697	-0-	-171	B	-0-	697	2			N	-0-					-0-
*02	809	N	809	-0-	-0-	B	-0-	809	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2826	X	2826	-0-	-0-	B	-0-	2826	2			N	-0-					-0-
10	2994	X	2994	-0-	-0-	B	-0-	2994	2			N	-0-					-0-
11	3270	X	1229	-0-	-2041	B	-0-	1229	2			N	-0-					-0-
12	3379	X	602	-0-	-2777	B	-0-	602	2			N	-0-					-0-
01	3379	X	1397	-0-	-1982	B	-0-	1396	2	1	9	N	1	1	8			-0-
02	2716	X	1656	-0-	-1060	B	-0-	1656	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
10	434	N	400	-0-	-34	B	-0-	400	2			N	-0-					-0-
11	390	N	380	-0-	-10	B	-0-	380	2			N	-0-					-0-
12	403	N	393	-0-	-10	B	-0-	393	2			N	-0-					-0-
01	403	N	379	-0-	-24	B	-0-	379	2			N	-0-					-0-
02	364	N	344	-0-	-20	B	-0-	344	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	824	N	824	-0-	-0-	B	-0-	824	2			N	-0-					-0-
10	957	N	957	-0-	-0-	B	-0-	957	2			N	-0-					-0-
11	1034	N	1034	-0-	-0-	B	-0-	1033	2	1	9	N	1	1	8			-0-
12	837	N	814	-0-	-23	B	-0-	814	2			N	-0-					-0-
01	961	N	734	-0-	-227	B	-0-	734	2			N	-0-					-0-
02	952	N	795	-0-	-157	B	-0-	795	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
10	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
11	150	N	145	-0-	-5	B	-0-	145	2			N	-0-					-0-
12	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
01	155	N	139	-0-	-16	B	-0-	139	2			N	-0-					-0-
*02	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1329	-0-	-111	B	-0-	1325	2	4	9	N	4	4	8			-0-
10	1461	N	1461	-0-	-0-	B	-0-	1461	2			N	-0-					-0-
11	1418	N	1418	-0-	-0-	B	-0-	1418	2			N	-0-					-0-
12	1364	N	1350	-0-	-14	B	-0-	1350	2			N	-0-					-0-
01	1457	N	1360	-0-	-97	B	-0-	1360	2			N	-0-					-0-
02	1316	N	1253	-0-	-63	B	-0-	1253	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
10	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
12	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
01	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
02	196	N	162	-0-	-34 B	-0-	162	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					71
10	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					71
11	330	N	303	-0-	-27 B	-0-	303	2			N	-0-					71
12	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					71
01	310	N	258	-0-	-52 B	-0-	257	2	1	9	N	1	1	8			71
*02	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					71

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	331	-0-	-29 B	-0-	331	2			N	-0-					-0-
10	372	N	341	-0-	-31 B	-0-	340	2	1	9	N	1	1	8			-0-
11	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
12	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-
01	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-
02	308	N	287	-0-	-21 B	-0-	287	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	483	-0-	-57 B	-0-	483	2			N	-0-					-0-
10	496	N	489	-0-	-7 B	-0-	489	2			N	-0-					-0-
11	510	N	454	-0-	-56 B	-0-	454	2			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
01	496	N	424	-0-	-72 B	-0-	424	2			N	-0-					-0-
*02	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2796	X	2796	-0-	-0- B	-0-	2788	2	8	9	N	7	7	8			-0-
10	3054	N	3054	-0-	-0- B	-0-	3044	2	10	9	N	9	9	8			-0-
11	2220	N	2220	-0-	-0- B	-0-	2216	2	4	9	N	4	4	8			-0-
12	2510	N	2510	-0-	-0- B	-0-	2498	2	12	9	N	11	11	8			-0-
01	2614	N	2614	-0-	-0- B	-0-	2606	2	8	9	N	7	7	8			-0-
02	2072	N	1858	-0-	-214 B	-0-	1854	2	4	9	N	4	4	8			-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) //CONT.// 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
10	14	N	9	-0-	-5	-0-	9	2			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	9	N	6	-0-	-3	-0-	6	2			N	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

09	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
12	PRTL PLG	NO RPT		-0-	-0-	1486					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	1486					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

09	1950	#	1000	-0-	-950	-0-	66	1	850	3	N	76					118
							84	9									
10	1488	#	1059	-0-	-429	-0-	68	1	936	3	N	50					168
							55	9									
11	1440	#	1242	-0-	-198	-0-	66	1	1090	3	N	78	158	1			88
							86	9									
12	1780	R	1780	-0-	-0-	-0-	68	1	1640	3	N	65					153
							72	9									
01	1498	R	1498	-0-	-0-	-0-	68	1	1316	3	N	104	174	1			83
							114	9									
02	1148	#	491	-0-	-657	-0-	62	1	418	3	N	10					93
							11	9									

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

09	14B DENY		-0-	-0-	-0-	8171					N	-0-					175
10	14B DENY		-0-	-0-	-0-	8171					N	-0-					175
11	14B DENY		-0-	-0-	-0-	8171					N	-0-					175
12	14B DENY	NO RPT		-0-	-0-	8171					N	NO RPT					175
01	14B DENY	NO RPT		-0-	-0-	8171					N	NO RPT					175
02	14B DENY	NO RPT		-0-	-0-	8171					N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

09	0	N	-0-	-0-	-0-	-0-					N	1					26
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	1					27
12	0	N	-0-	-0-	-0-	-0-					N	1					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

GENEVA (STRAWN) //CONT.// 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
02	308	N	270	-0-	-38	-0-	270	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16	-0-	74	6			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	6			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	6			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	6			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	6			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2105	N	1667	-0-	-438	-0-	181	1	1348	2	Y	125					466
							138	9									
10	1763	N	1763	-0-	-0-	-0-	153	1	1553	2	Y	52	188	1			330
							57	9									
11	1763	N	1763	-0-	-0-	-0-	159	1	1528	2	Y	69					399
							76	9									
12	1820	N	1820	-0-	-0-	-0-	173	1	1583	2	Y	58	153	1			304
							64	9									
01	2178	N	2178	-0-	-0-	-0-	293	1	1787	2	Y	89	315	1			78
							98	9									
02	1428	N	1427	-0-	-1	-0-	140	1	1235	2	Y	47					125
							52	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	3690	-0-	-2100	-0-	410	1	3048	2	Y	211	189	1			262
							232	9									
10	5983	X	5568	-0-	-415	-0-	468	1	4742	2	Y	325	468	1			119
							358	9									
11	5790	X	5782	-0-	-8	-0-	513	1	4931	2	Y	307	228	1			198
							338	9									
12	6351	X	6351	-0-	-0-	-0-	588	1	5383	2	Y	345	325	1			218
							380	9									
01	5856	X	5856	-0-	-0-	-0-	783	1	4781	2	Y	265	329	1			154
							292	9									
*02	5171	X	5171	-0-	-0-	-0-	501	1	4406	2	Y	240	300	1			94
							264	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	361	-0-	-59	-0-	24	1	328	2	Y	8	7	1			165
							9	9									
10	435	N	435	-0-	-0-	-0-	28	1	397	2	Y	9	6	1			168
							10	9									
11	612	N	612	-0-	-0-	-0-	25	1	575	2	Y	11	16	1			163
							12	9									
12	533	N	533	-0-	-0-	-0-	39	1	483	2	Y	10	8	1			165
							11	9									
01	444	N	444	-0-	-0-	-0-	25	1	411	2	Y	7	6	1			166
							8	9									
*02	441	N	441	-0-	-0-	-0-	19	1	414	2	Y	7	113	1			60
							8	9									

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

09	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					17
10	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					17
11	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					17
01	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					17
02	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					17

PLUGGED AND ABANDONED_____ 09/06/2018 - P/A 09/06/18

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

09	30	N	8	-0-	-22	-0-	1	1	7	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
01	DLQ G-10		30	-0-	30	30	2	1	28	2	Y	-0-					-0-
02	DLQ G-10		91	-0-	91	121	4	1	85	2	Y	2	1	1			1
							2	9									

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

09	5310	X	4694	-0-	-616	-0-	547	1	4073	2	Y	67	180	1			113
							74	9									
10	5487	X	5379	-0-	-108	-0-	471	1	4767	2	Y	128	170	1			71
							141	9									
11	5430	X	5192	-0-	-238	-0-	482	1	4635	2	Y	68					139
							75	9									
12	5611	X	5113	-0-	-498	-0-	494	1	4517	2	Y	93	169	1			63
							102	9									
01	4781	X	4781	-0-	-0-	-0-	654	1	3995	2	Y	120					183
							132	9									
*02	4520	X	4520	-0-	-0-	-0-	451	1	3964	2	Y	95	182	1			96
							105	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

09	8130	X	3629	-0-	-4501	-0-	424	1	3157	2	Y	44	27	1			51
							48	9									
10	7440	X	5537	-0-	-1903	-0-	490	1	4958	2	Y	81	102	1			30
							89	9									
11	5944	X	5944	-0-	-0-	-0-	547	1	5258	2	Y	126	74	1			82
							139	9									
12	6127	X	6127	-0-	-0-	-0-	593	1	5426	2	Y	98	118	1			62
							108	9									
01	DLQ G-10		5799	-0-	5799	5799	804	1	4911	2	Y	76	94	1			44
							84	9									
02	DLQ G-10		5239	-0-	5239	11038	527	1	4636	2	Y	69	86	1			27
							76	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	3012	-0-	-1518	-0-	351	1	2613	2	Y	44	27	1			51
							48	9									
10	4681	X	3879	-0-	-802	-0-	342	1	3464	2	Y	66	93	1			24
							73	9									
11	4530	X	3001	-0-	-1529	-0-	274	1	2638	2	Y	81	53	1			52
							89	9									
12	4495	X	3474	-0-	-1021	-0-	337	1	3083	2	Y	49	70	1			31
							54	9									
01	DLQ G-10		4270	-0-	4270	4270	595	1	3633	2	Y	38	47	1			22
							42	9									
02	DLQ G-10		3844	-0-	3844	8114	389	1	3418	2	Y	34	43	1			13
							37	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	98	-0-	-22	-0-	6	1	90	2	Y	2	2	1			31
							2	9									
10	162	N	162	-0-	-0-	-0-	10	1	148	2	Y	4	2	1			33
							4	9									
11	164	N	164	-0-	-0-	-0-	7	1	155	2	Y	2	5	1			30
							2	9									
12	161	N	161	-0-	-0-	-0-	12	1	146	2	Y	3	2	1			31
							3	9									
01	DLQ G-10		152	-0-	152	152	9	1	140	2	Y	3	2	1			32
							3	9									
02	DLQ G-10		136	-0-	136	288	6	1	128	2	Y	2	4	1			30
							2	9									

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5606	X	5606	-0-	-0-	-0-	367	1	5118	2	N	110	125	1			105
							121	9									
10	6125	X	6125	-0-	-0-	-0-	390	1	5590	2	N	132	97	1			140
							145	9									
11	6072	X	6072	-0-	-0-	-0-	248	1	5712	2	N	102	193	1			49
							112	9									
12	7410	X	7410	-0-	-0-	-0-	546	1	6706	2	N	144	93	1			100
							158	9									
01	5499	X	5499	-0-	-0-	-0-	315	1	5084	2	N	91	87	1			104
							100	9									
*02	6237	X	6237	-0-	-0-	-0-	270	1	5862	2	N	95	144	1			55
							105	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	842	N	842	-0-	-0-	-0-	55	1	768	2	N	17	18	1			58
							19	9									
10	1164	N	1164	-0-	-0-	-0-	74	1	1062	2	N	25	14	1			69
							28	9									
11	1340	N	1340	-0-	-0-	-0-	55	1	1261	2	N	22	38	1			53
							24	9									
12	1414	N	1414	-0-	-0-	-0-	104	1	1280	2	N	27	19	1			61
							30	9									
01	1280	N	1280	-0-	-0-	-0-	70	1	1125	2	N	77	17	1			121
							85	9									
*02	1045	N	1045	-0-	-0-	-0-	45	1	982	2	N	16	29	1			108
							18	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	635	-0-	-505	-0-	42	1	580	2	N	12	14	1			38
							13	9									
10	806	N	337	-0-	-469	-0-	21	1	308	2	N	7	10	1			35
							8	9									
11	1506	N	1506	-0-	-0-	-0-	62	1	1415	2	N	26	24	1			37
							29	9									
12	2115	N	2115	-0-	-0-	-0-	156	1	1914	2	N	41	25	1			53
							45	9									
01	1261	N	1261	-0-	-0-	-0-	72	1	1166	2	N	21	25	1			49
							23	9									
*02	1385	N	1385	-0-	-0-	-0-	60	1	1301	2	N	22	33	1			38
							24	9									

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	2696	-0-	-1444	-0-	314	1	2334	2	Y	44	27	1			51
							48	9									
10	4278	X	3895	-0-	-383	-0-	346	1	3507	2	Y	38	75	1			14
							42	9									
11	4140	X	3996	-0-	-144	-0-	374	1	3597	2	Y	23	22	1			15
							25	9									
12	4241	X	4241	-0-	-0-	-0-	406	1	3710	2	Y	114	57	1			72
							125	9									
01	DLQ G-10		3748	-0-	3748	3748	507	1	3096	2	Y	132	127	1			77
							145	9									
02	DLQ G-10		3967	-0-	3967	7715	393	1	3461	2	Y	103	140	1			40
							113	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307

PLUGGED AND ABANDONED_____ 08/29/2018 - P/A 08/29/18

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	607	-0-	-143	-0-	40	1	554	2	N	12	12	1			29
							13	9									
10	851	N	851	-0-	-0-	-0-	54	1	777	2	N	18	10	1			37
							20	9									
11	913	N	913	-0-	-0-	-0-	37	1	859	2	N	15	27	1			25
							17	9									
12	817	N	817	-0-	-0-	-0-	60	1	739	2	N	16	12	1			29
							18	9									
01	837	N	687	-0-	-150	-0-	39	1	635	2	N	12	10	1			31
							13	9									
02	812	N	725	-0-	-87	-0-	31	1	681	2	N	12	18	1			25
							13	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20

PT PETROLEUM, LLC 682074
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

09	DLQ G-10		8146	-0-	8146	16332	15	1	8106	3	Y	23	24	1			3
							25	9									
10	23419	X	7087	-0-	-16332	-0-	20	1	7053	3	Y	13	12	1			4
							14	9									
11	7412	X	7412	-0-	-0-	-0-	20	1	7370	3	Y	20	20	1			4
							22	9									
12	8308	X	6338	-0-	-1970	-0-	20	1	6301	3	Y	15	16	1			3
							17	9									
01	8308	X	7947	-0-	-361	-0-	20	1	7897	3	Y	27	25	1			5
							30	9									
02	7504	X	5519	-0-	-1985	-0-	20	1	5486	3	Y	12	14	1			3
							13	9									

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

09	4950	X	50	-0-	-4900	-0-	18	1	2	3	N	27	30	1			3
							30	9									
10	4154	X	59	-0-	-4095	-0-	20	1	4	3	N	32	26	1			9
							35	9									
11	3870	X	52	-0-	-3818	-0-	20	1	32	9	N	29	32	1			6
12	3999	X	63	-0-	-3936	-0-	20	1	22	3	N	19	21	1			4
							21	9									
01	1922	X	-0-	-0-	-1922	-0-					N	46	42	1			8
*02	204	X	204	-0-	-0-	-0-	20	1	155	3	N	26	28	1			6
							29	9									

SABLE PERMIAN RESOURCES, LLC 742251
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					263

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

09	3750	X	3348	-0-	-402	-0-	3206	2	142	9	N	129	185	1			120
10	3784	X	3784	-0-	-0-	-0-	3608	2	176	9	N	160					280
11	3420	X	3414	-0-	-6	-0-	3271	2	143	9	N	130	188	1			222
12	3472	X	2956	-0-	-516	-0-	2898	2	58	9	N	53					275
01	3782	X	3043	-0-	-739	-0-	2914	2	129	9	N	117	192	1			200
02	3416	X	2911	-0-	-505	-0-	2781	2	130	9	N	118	189	1			129

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	447	-0-	-3	-0-	447	3			Y	-0-					5
10	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					5
11	450	N	388	-0-	-62	-0-	388	3			Y	-0-					5
12	465	N	400	-0-	-65	-0-	400	3			Y	-0-					5
01	465	N	444	-0-	-21	-0-	444	3			Y	-0-					5
*02	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	429	3	2	9	Y	2					21
10	403	N	249	-0-	-154	-0-	245	3	4	9	Y	4					25
11	390	N	273	-0-	-117	-0-	272	3	1	9	Y	1					26
12	403	N	378	-0-	-25	-0-	376	3	2	9	Y	2					28
01	377	N	377	-0-	-0-	-0-	375	3	2	9	Y	2					30
*02	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					30

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/04/2018 - P/A 09/04/18

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					9
10	205	N	205	-0-	-0-	-0-	204	3	1	9	Y	1					10
11	180	N	176	-0-	-4	-0-	175	3	1	9	Y	1					11
12	217	N	176	-0-	-41	-0-	176	3			Y	-0-					11
01	217	N	158	-0-	-59	-0-	157	3	1	9	Y	1					12
*02	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					12

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					5
10	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					5
11	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					5
12	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					5
01	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					5
02	420	N	300	-0-	-120	-0-	300	3			Y	-0-					5

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
09	270	N	209	-0-	-61	-0-	209	2			N	-0-					-0-
10	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	2			N	-0-					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

*08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

09	450	N	424	-0-	-26	-0-	424	2			N	-0-					-0-
10	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	392	N	370	-0-	-22	-0-	370	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
11	480	N	425	-0-	-55	-0-	425	2			N	-0-					-0-
12	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
01	558	N	466	-0-	-92	-0-	466	2			N	-0-					-0-
02	392	N	389	-0-	-3	-0-	389	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

09	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
01	279	N	272	-0-	-7	-0-	16	1	256	3	N	-0-					-0-
02	252	N	220	-0-	-32	-0-	14	1	206	3	N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

09	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
10	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
11	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
12	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
01	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
02	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25

PLUGGED AND ABANDONED_____ 10/19/2016

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF. 11997 - 12085

09	1817	N	1817	-0-	-0-	-0-	1771	3	46	9	N	42					1	8	281
10	2356	N	1167	-0-	-1189	-0-	1153	3	14	9	N	13	196	1		1			97
11	2612	N	2612	-0-	-0-	-0-	2554	3	58	9	N	53							150
12	2902	N	2902	-0-	-0-	-0-	2833	3	69	9	N	63							213
01	2780	N	2780	-0-	-0-	-0-	2702	3	78	9	N	71							284
*02	2476	N	2476	-0-	-0-	-0-	2409	3	67	9	N	61	187	1					158

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	360	N	46	-0-	-314	-0-	46	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
11	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
12	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	751	-0-	-59	-0-	17 11	1 9	723	3	Y	10	7	1			6
10	837	N	686	-0-	-151	-0-	15 10	1 9	661	3	Y	9	11	1			4
11	780	N	649	-0-	-131	-0-	649	3			Y	-0-					4
12	775	N	650	-0-	-125	-0-	650	3			Y	-0-					4
*01	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					4
*02	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					4

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	124	-0-	-86	-0-	3 3	1 9	118	3	Y	3	2	1			2
10	265	N	265	-0-	-0-	-0-	6 3	1 9	256	3	Y	3	4	1			1
11	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					1
12	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					1
*01	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					1
*02	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					1

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	34	-0-	-176	-0-	1 8	1 9	25	3	Y	7	5	1			4
10	217	N	15	-0-	-202	-0-	8	3	7	9	Y	6	7	1			3
11	90	N	3	-0-	-87	-0-	3	3			Y	-0-					3
12	31	N	-0-	-0-	-31	-0-					Y	-0-					3
*01	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					3
*02	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	8 8	1 9	347	3	Y	7	5	1			4
10	372	N	366	-0-	-6	-0-	8 7	1 9	351	3	Y	6	7	1			3
11	360	N	346	-0-	-14	-0-	346	3			Y	-0-					3
12	372	N	357	-0-	-15	-0-	357	3			Y	-0-					3
01	372	N	355	-0-	-17	-0-	355	3			Y	-0-					3
*02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	506	-0-	-4	-0-	12	1	491	3	Y	3	2	1			2
							3	9									
10	517	N	517	-0-	-0-	-0-	11	1	503	3	Y	3	4	1			1
							3	9									
11	510	N	493	-0-	-17	-0-	493	3			Y	-0-					1
12	527	N	512	-0-	-15	-0-	512	3			Y	-0-					1
01	527	N	470	-0-	-57	-0-	470	3			Y	-0-					1
*02	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	4	1	177	3	Y	3	2	1			2
							3	9									
10	189	N	189	-0-	-0-	-0-	4	1	182	3	Y	3	4	1			1
							3	9									
11	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					1
12	186	N	183	-0-	-3	-0-	183	3			Y	-0-					1
01	186	N	183	-0-	-3	-0-	183	3			Y	-0-					1
*02	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	361	-0-	-59	-0-	8	1	345	3	Y	7	5	1			4
							8	9									
10	403	N	376	-0-	-27	-0-	8	1	361	3	Y	6	7	1			3
							7	9									
11	360	N	345	-0-	-15	-0-	345	3			Y	-0-					3
12	372	N	356	-0-	-16	-0-	356	3			Y	-0-					3
01	372	N	354	-0-	-18	-0-	354	3			Y	-0-					3
*02	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					3

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1776	N	1776	-0-	-0-	-0-	42	1	1723	3	Y	10	7	1			6
							11	9									
10	1829	N	1818	-0-	-11	-0-	40	1	1768	3	Y	9	11	1			4
							10	9									
11	1770	N	1749	-0-	-21	-0-	1749	3			Y	-0-					4
12	1829	N	1780	-0-	-49	-0-	1780	3			Y	-0-					4
01	1829	N	1768	-0-	-61	-0-	1768	3			Y	-0-					4
*02	1596	N	1596	-0-	-0-	-0-	1596	3			Y	-0-					4

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	498	-0-	-42	-0-	12	1	478	3	Y	7	5	1			4
							8	9									
10	558	N	523	-0-	-35	-0-	12	1	504	3	Y	6	7	1			3
							7	9									
11	540	N	496	-0-	-44	-0-	496	3			Y	-0-					3
12	527	N	501	-0-	-26	-0-	501	3			Y	-0-					3
01	527	N	500	-0-	-27	-0-	500	3			Y	-0-					3
*02	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	N	405	-0-	-0-	-0-	9	1	393	3	Y	3	2	1			2
							3	9									
10	372	N	325	-0-	-47	-0-	7	1	315	3	Y	3	4	1			1
							3	9									
11	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					1
12	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					1
*01	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					1
*02	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					1

HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
11	810	N	756	-0-	-54	-0-	756	3			N	-0-					-0-
12	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
01	837	N	803	-0-	-34	-0-	803	3			N	-0-					-0-
*02	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	328	-0-	-2	-0-	8	1	317	3	Y	3	2	1			2
							3	9									
10	341	N	335	-0-	-6	-0-	7	1	325	3	Y	3	4	1			1
							3	9									
11	330	N	326	-0-	-4	-0-	326	3			Y	-0-					1
12	341	N	337	-0-	-4	-0-	337	3			Y	-0-					1
01	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					1
*02	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	551	-0-	-79	-0-	13	1	530	3	Y	7	5	1			4
							8	9									
10	651	N	631	-0-	-20	-0-	14	1	610	3	Y	6	7	1			3
							7	9									
11	630	N	587	-0-	-43	-0-	587	3			Y	-0-					3
12	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					3
01	620	N	594	-0-	-26	-0-	594	3			Y	-0-					3
*02	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	569	N	569	-0-	-0-	-0-	13	1	548	3	Y	7	5	1			4
							8	9									
10	590	N	590	-0-	-0-	-0-	13	1	570	3	Y	6	7	1			3
							7	9									
11	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					3
12	558	N	550	-0-	-8	-0-	550	3			Y	-0-					3
01	558	N	537	-0-	-21	-0-	537	3			Y	-0-					3
*02	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	430	N	430	-0-	-0-	-0-	10	1	417	3	Y	3	2	1			2
							3	9									
10	445	N	445	-0-	-0-	-0-	10	1	432	3	Y	3	4	1			1
							3	9									
11	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					1
12	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					1
*01	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					1
*02	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					1

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	6	1	269	3	Y	3	2	1			2
							3	9									
10	302	N	302	-0-	-0-	-0-	7	1	292	3	Y	3	4	1			1
							3	9									
11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					1
12	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					1
*01	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					1
*02	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					1

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	164	-0-	-76	-0-	4	1	157	3	Y	3	2	1			2
							3	9									
10	3100	N	4264	-0-	1164	1164	95	1	4166	3	Y	3	4	1			1
							3	9									
11	1409	N	245	-0-	-1164	-0-	245	3			Y	-0-					1
12	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					1
01	248	X	240	-0-	-8	-0-	240	3			Y	-0-					1
02	224	X	213	-0-	-11	-0-	213	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	205	-0-	-5	-0-	5	1	197	3	Y	3	2	1			2
							3	9									
10	217	N	208	-0-	-9	-0-	5	1	200	3	Y	3	4	1			1
							3	9									
11	210	N	192	-0-	-18	-0-	192	3			Y	-0-					1
12	217	N	196	-0-	-21	-0-	196	3			Y	-0-					1
01	217	N	194	-0-	-23	-0-	194	3			Y	-0-					1
*02	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	11	1	468	3	Y	7	5	1			4
							8	9									
10	562	N	562	-0-	-0-	-0-	12	1	543	3	Y	6	7	1			3
							7	9									
11	480	N	476	-0-	-4	-0-	476	3			Y	-0-					3
12	496	N	484	-0-	-12	-0-	484	3			Y	-0-					3
01	496	N	474	-0-	-22	-0-	474	3			Y	-0-					3
*02	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1651	N	1651	-0-	-0-	-0-	39	1	1601	3	Y	10	7	1			6
							11	9									
10	1794	N	1794	-0-	-0-	-0-	40	1	1744	3	Y	9	11	1			4
							10	9									
11	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					4
12	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					4
*01	1769	N	1769	-0-	-0-	-0-	1769	3			Y	-0-					4
*02	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					4

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	431	-0-	-109	-0-	10	1	413	3	Y	7	5	1			4
							8	9									
10	527	N	435	-0-	-92	-0-	10	1	418	3	Y	6	7	1			3
							7	9									
11	480	N	409	-0-	-71	-0-	409	3			Y	-0-					3
12	434	N	420	-0-	-14	-0-	420	3			Y	-0-					3
01	434	N	419	-0-	-15	-0-	419	3			Y	-0-					3
*02	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	N	454	-0-	-0-	-0-	11	1	440	3	Y	3	2	1			2
							3	9									
10	465	N	456	-0-	-9	-0-	10	1	443	3	Y	3	4	1			1
							3	9									
11	450	N	434	-0-	-16	-0-	434	3			Y	-0-					1
12	465	N	447	-0-	-18	-0-	447	3			Y	-0-					1
01	465	N	441	-0-	-24	-0-	441	3			Y	-0-					1
*02	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	7	1	288	3	Y	3	2	1			2
							3	9									
10	312	N	312	-0-	-0-	-0-	7	1	302	3	Y	3	4	1			1
							3	9									
11	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					1
12	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					1
*01	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					1
*02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					1

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	98	-0-	-82	-0-	2	1	93	3	Y	3	2	1			2
							3	9									
10	155	N	152	-0-	-3	-0-	3	1	146	3	Y	3	4	1			1
							3	9									
11	180	N	164	-0-	-16	-0-	164	3			Y	-0-					1
12	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					1
01	155	N	116	-0-	-39	-0-	116	3			Y	-0-					1
*02	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	546	-0-	-204	-0-	13	1	525	3	Y	7	5	1			4
							8	9									
10	967	N	967	-0-	-0-	-0-	21	1	939	3	Y	6	7	1			3
							7	9									
11	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					3
12	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					3
01	775	N	723	-0-	-52	-0-	723	3			Y	-0-					3
*02	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	698	-0-	-22	-0-	16	1	674	3	Y	7	5	1			4
							8	9									
10	1005	N	1005	-0-	-0-	-0-	22	1	976	3	Y	6	7	1			3
							7	9									
11	900	N	812	-0-	-88	-0-	812	3			Y	-0-					3
12	978	N	978	-0-	-0-	-0-	978	3			Y	-0-					3
*01	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					3
*02	1374	N	1374	-0-	-0-	-0-	1374	3			Y	-0-					3

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1020	-0-	-30	-0-	24	1	988	3	Y	7	5	1			4
							8	9									
10	1054	N	971	-0-	-83	-0-	22	1	942	3	Y	6	7	1			3
							7	9									
11	1020	N	873	-0-	-147	-0-	873	3			Y	-0-					3
12	1054	N	967	-0-	-87	-0-	967	3			Y	-0-					3
*01	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					3
*02	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					3

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	928	-0-	-152	-0-	22	1	895	3	Y	10	7	1			6
							11	9									
10	1281	N	1281	-0-	-0-	-0-	28	1	1243	3	Y	9	11	1			4
							10	9									
11	1080	N	1073	-0-	-7	-0-	1073	3			Y	-0-					4
12	979	N	979	-0-	-0-	-0-	979	3			Y	-0-					4
01	1116	N	918	-0-	-198	-0-	918	3			Y	-0-					4
*02	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					4

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	N	635	-0-	-0-	-0-	15	1	609	3	Y	10	7	1			6
							11	9									
10	651	N	645	-0-	-6	-0-	14	1	621	3	Y	9	11	1			4
							10	9									
11	630	N	568	-0-	-62	-0-	568	3			Y	-0-					4
12	651	N	601	-0-	-50	-0-	601	3			Y	-0-					4
01	651	N	597	-0-	-54	-0-	597	3			Y	-0-					4
*02	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	31	-0-	-29	-0-	1	1	27	3	Y	3	2	1			2
							3	9									
10	417	N	417	-0-	-0-	-0-	9	1	405	3	Y	3	4	1			1
							3	9									
11	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					1
12	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					1
*01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					1
*02	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					1

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	11	1	434	3	Y	7	5	1			4
							8	9									
10	496	N	465	-0-	-31	-0-	10	1	448	3	Y	6	7	1			3
							7	9									
11	480	N	445	-0-	-35	-0-	445	3			Y	-0-					3
12	465	N	448	-0-	-17	-0-	448	3			Y	-0-					3
01	465	N	450	-0-	-15	-0-	450	3			Y	-0-					3
*02	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1031	-0-	-49	-0-	24	1	999	3	Y	7	5	1			4
							8	9									
10	1085	N	953	-0-	-132	-0-	21	1	925	3	Y	6	7	1			3
							7	9									
11	1050	N	998	-0-	-52	-0-	998	3			Y	-0-					3
12	1054	N	1018	-0-	-36	-0-	1018	3			Y	-0-					3
*01	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					3
*02	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	168	-0-	-12	-0-	4	1	161	3	Y	3	2	1			2
							3	9									
10	647	N	647	-0-	-0-	-0-	14	1	630	3	Y	3	4	1			1
							3	9									
11	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					1
12	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					1
01	217	N	71	-0-	-146	-0-	71	3			Y	-0-					1
*02	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					1

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1094	-0-	-46	-0-	26	1	1057	3	Y	10	7	1			6
							11	9									
10	1178	N	1054	-0-	-124	-0-	23	1	1021	3	Y	9	11	1			4
							10	9									
11	1140	N	952	-0-	-188	-0-	952	3			Y	-0-					4
12	1116	N	964	-0-	-152	-0-	964	3			Y	-0-					4
01	1054	N	1001	-0-	-53	-0-	1001	3			Y	-0-					4
*02	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	848	N	848	-0-	-0-	-0-	20	1	817	3	Y	10	7	1			6
							11	9									
10	868	N	853	-0-	-15	-0-	19	1	824	3	Y	9	11	1			4
							10	9									
11	840	N	793	-0-	-47	-0-	793	3			Y	-0-					4
12	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					4
01	868	N	843	-0-	-25	-0-	843	3			Y	-0-					4
*02	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					4

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1018	N	1018	-0-	-0-	-0-	24	1	983	3	Y	10	7	1			6
							11	9									
10	1023	N	996	-0-	-27	-0-	22	1	964	3	Y	9	11	1			4
							10	9									
11	990	N	210	-0-	-780	-0-	210	3			Y	-0-					4
12	1023	N	437	-0-	-586	-0-	437	3			Y	-0-					4
01	992	N	410	-0-	-582	-0-	410	3			Y	-0-					4
*02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					4

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	888	N	888	-0-	-0-	-0-	21	1	859	3	Y	7	5	1			4
							8	9									
10	899	N	885	-0-	-14	-0-	20	1	858	3	Y	6	7	1			3
							7	9									
11	870	N	856	-0-	-14	-0-	856	3			Y	-0-					3
12	899	N	871	-0-	-28	-0-	871	3			Y	-0-					3
01	899	N	873	-0-	-26	-0-	873	3			Y	-0-					3
*02	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	761	N	761	-0-	-0-	-0-	18	1	732	3	Y	10	7	1			6
							11	9									
10	829	N	829	-0-	-0-	-0-	18	1	801	3	Y	9	11	1			4
							10	9									
11	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					4
12	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					4
*01	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					4
*02	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					4

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	13	1	554	3	Y	7	5	1			4
							8	9									
10	587	N	587	-0-	-0-	-0-	13	1	567	3	Y	6	7	1			3
							7	9									
11	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					3
12	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					3
01	558	N	463	-0-	-95	-0-	463	3			Y	-0-					3
*02	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	403	-0-	-47	-0-	9	1	386	3	Y	7	5	1			4
							8	9									
10	372	N	285	-0-	-87	-0-	6	1	272	3	Y	6	7	1			3
							7	9									
11	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					3
12	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					3
*01	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					3
*02	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					3

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	990	-0-	-0-	-0-	23	1	956	3	Y	10	7	1			6
							11	9									
10	1023	N	887	-0-	-136	-0-	20	1	857	3	Y	9	11	1			4
							10	9									
11	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					4
12	1023	N	1015	-0-	-8	-0-	1015	3			Y	-0-					4
*01	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					4
*02	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	N	353	-0-	-0-	-0-	8	1	342	3	Y	3	2	1			2
							3	9									
10	341	N	300	-0-	-41	-0-	7	1	290	3	Y	3	4	1			1
							3	9									
11	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					1
12	341	N	303	-0-	-38	-0-	303	3			Y	-0-					1
*01	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					1
*02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	768	N	768	-0-	-0-	-0-	18	1	742	3	Y	7	5	1			4
							8	9									
10	806	N	790	-0-	-16	-0-	17	1	766	3	Y	6	7	1			3
							7	9									
11	780	N	748	-0-	-32	-0-	748	3			Y	-0-					3
12	806	N	764	-0-	-42	-0-	764	3			Y	-0-					3
01	775	N	747	-0-	-28	-0-	747	3			Y	-0-					3
*02	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	146	-0-	-274	-0-	3	1	135	3	Y	7	5	1			4
							8	9									
10	608	N	608	-0-	-0-	-0-	13	1	588	3	Y	6	7	1			3
							7	9									
11	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					3
12	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					3
*01	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					3
*02	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	13	1	518	3	Y	7	5	1			4
							8	9									
10	527	N	524	-0-	-3	-0-	12	1	505	3	Y	6	7	1			3
							7	9									
11	510	N	496	-0-	-14	-0-	496	3			Y	-0-					3
12	527	N	524	-0-	-3	-0-	524	3			Y	-0-					3
01	527	N	515	-0-	-12	-0-	515	3			Y	-0-					3
*02	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					3

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	998	-0-	-22	-0-	23	1	964	3	Y	10	7	1			6
							11	9									
10	1023	N	1006	-0-	-17	-0-	22	1	974	3	Y	9	11	1			4
							10	9									
11	1020	N	974	-0-	-46	-0-	974	3			Y	-0-					4
12	1023	N	993	-0-	-30	-0-	993	3			Y	-0-					4
01	992	N	980	-0-	-12	-0-	980	3			Y	-0-					4
*02	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					4

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	9	1	360	3	Y	3	2	1			2
							3	9									
10	372	N	323	-0-	-49	-0-	7	1	313	3	Y	3	4	1			1
							3	9									
11	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					1
12	972	N	972	-0-	-0-	-0-	972	3			Y	-0-					1
*01	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					1
*02	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	62	-0-	-178	-0-	1	1	53	3	Y	7	5	1			4
							8	9									
10	263	N	263	-0-	-0-	-0-	6	1	250	3	Y	6	7	1			3
							7	9									
11	240	N	239	-0-	-1	-0-	239	3			Y	-0-					3
12	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					3
01	248	N	215	-0-	-33	-0-	215	3			Y	-0-					3
*02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					3

VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	16	1	289	2	Y	-0-					-0-
10	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-
11	330	N	182	-0-	-148	-0-	8	1	174	2	Y	-0-					-0-
12	310	N	189	-0-	-121	-0-	10	1	179	2	Y	-0-					-0-
01	217	N	167	-0-	-50	-0-	8	1	159	2	Y	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	301	-0-	-419	-0-	16	1	285	2	Y	-0-					-0-
10	682	N	260	-0-	-422	-0-	12	1	248	2	Y	-0-					-0-
11	690	N	223	-0-	-467	-0-	10	1	213	2	Y	-0-					-0-
12	643	N	643	-0-	-0-	-0-	32	1	611	2	Y	-0-					-0-
01	778	N	778	-0-	-0-	-0-	37	1	741	2	Y	-0-					-0-
*02	467	N	467	-0-	-0-	-0-	24	1	443	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	792	N	792	-0-	-0-	-0-	43	1	749	2	Y	-0-					-0-
10	310	N	114	-0-	-196	-0-	6	1	108	2	Y	-0-					-0-
11	389	N	389	-0-	-0-	-0-	18	1	371	2	Y	-0-					-0-
12	569	N	569	-0-	-0-	-0-	29	1	540	2	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	10	1	194	2	Y	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		591	-0-	591	591	29	1	562	2	Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	591					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	591					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	591					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	591					Y	NO RPT					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	19 1	1 9	337	2	Y	1	1	1			2
10	279	N	217	-0-	-62	-0-	10	1	207	2	Y	-0-	1	1			1
11	270	N	204	-0-	-66	-0-	10	1	194	2	Y	-0-	1	1			-0-
12	279	N	271	-0-	-8	-0-	13	1	258	2	Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	11	1	215	2	Y	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					Y	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	2	1	49	2	Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					-0-
12	93	N	62	-0-	-31	-0-	3	1	59	2	Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	3	1	51	2	Y	-0-					-0-
02	112	N	69	-0-	-43	-0-	3 1	1 9	65	2	Y	1	1	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	251	-0-	-499	-0-	13	1	238	2	Y	-0-					-0-
10	1000	N	1000	-0-	-0-	-0-	48	1	952	2	Y	-0-					-0-
11	750	N	737	-0-	-13	-0-	35	1	702	2	Y	-0-					-0-
12	394	N	394	-0-	-0-	-0-	20	1	374	2	Y	-0-					-0-
01	834	N	834	-0-	-0-	-0-	40	1	794	2	Y	-0-					-0-
02	700	N	NO RPT	-0-	-700	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	525	N	525	-0-	-0-	-0-	28	1	497	2	Y	-0-					-0-
10	440	N	440	-0-	-0-	-0-	21	1	419	2	Y	-0-					-0-
11	422	N	422	-0-	-0-	-0-	21	1	401	2	Y	-0-					-0-
12	588	N	588	-0-	-0-	-0-	29	1	559	2	Y	-0-					-0-
01	528	N	528	-0-	-0-	-0-	25	1	503	2	Y	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	N	541	-0-	-0-	-0-	29	1	501	2	Y	10	6	1			11
							11	9									
10	651	N	513	-0-	-138	-0-	25	1	484	2	Y	4	7	1			8
							4	9									
11	499	N	499	-0-	-0-	-0-	24	1	475	2	Y	-0-	7	1			1
12	558	N	508	-0-	-50	-0-	25	1	483	2	Y	-0-					1
01	617	N	617	-0-	-0-	-0-	30	1	587	2	Y	-0-					1
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					1

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	327	N	327	-0-	-0-	-0-	15	1	312	2	Y	-0-					-0-
11	225	N	225	-0-	-0-	-0-	10	1	215	2	Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	10	1	195	2	Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	13	1	261	2	Y	-0-					-0-
02	224	N	140	-0-	-84	-0-	7	1	132	2	Y	1	1	1			-0-
							1	9									

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	258	-0-	-102	-0-	14	1	244	2	Y	-0-					-0-
10	589	N	6	-0-	-583	-0-	6	3			Y	-0-					-0-
11	390	N	390	-0-	-0-	-0-	18	1	372	2	Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	25	1	477	2	Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	26	1	508	2	Y	-0-					-0-
*02	755	N	755	-0-	-0-	-0-	38	1	716	2	Y	1	1	1			-0-
							1	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	32	1	565	2	Y	-0-					-0-
10	535	N	535	-0-	-0-	-0-	26	1	509	2	Y	-0-					-0-
11	568	N	568	-0-	-0-	-0-	27	1	541	2	Y	-0-					-0-
12	527	N	314	-0-	-213	-0-	15	1	299	2	Y	-0-					-0-
01	833	N	833	-0-	-0-	-0-	40	1	793	2	Y	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	15	-0-	-75	-0-	1	1	14	2	Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-					-0-
11	328	N	328	-0-	-0-	-0-	16	1	312	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	124	N	7	-0-	-117	-0-	7	2			Y	-0-					-0-
02	308	N	3	-0-	-305	-0-	3	2			Y	-0-					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					-0-
10	181	N	181	-0-	-0-	-0-	8	1	173	2	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-
01	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	453	-0-	-207	-0-	24	1	427	2	Y	2	1	1			3
							2	9									
10	682	N	677	-0-	-5	-0-	33	1	643	2	Y	1	2	1			2
							1	9									
11	1919	N	1919	-0-	-0-	-0-	92	1	1827	2	Y	-0-	2	1			-0-
12	637	N	637	-0-	-0-	-0-	32	1	605	2	Y	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	49	1	970	2	Y	-0-					-0-
02	616	N	NO RPT	-0-	-616	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	239	-0-	-121	-0-	13	1	226	2	Y	-0-					-0-
10	417	N	417	-0-	-0-	-0-	20	1	397	2	Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	17	1	346	2	Y	-0-					-0-
12	687	N	687	-0-	-0-	-0-	35	1	652	2	Y	-0-					-0-
01	614	N	614	-0-	-0-	-0-	29	1	585	2	Y	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	709	N	709	-0-	-0-	-0-	38	1	671	2	Y	-0-					-0-
10	831	N	831	-0-	-0-	-0-	40	1	791	2	Y	-0-					-0-
11	810	N	810	-0-	-0-	-0-	39	1	771	2	Y	-0-					-0-
12	717	N	717	-0-	-0-	-0-	36	1	681	2	Y	-0-					-0-
01	647	N	647	-0-	-0-	-0-	32	1	615	2	Y	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	10	1	201	2	Y	-0-					-0-
11	301	N	301	-0-	-0-	-0-	15	1	286	2	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	15	1	296	2	Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	16	1	303	2	Y	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	14	1	267	2	Y	1	1	1			-0-
							1	9									

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	24	1	422	2	Y	-0-					-0-
10	633	N	633	-0-	-0-	-0-	30	1	603	2	Y	-0-					-0-
11	433	N	433	-0-	-0-	-0-	20	1	413	2	Y	-0-					-0-
12	372	N	275	-0-	-97	-0-	14	1	261	2	Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	21	1	399	2	Y	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	769	N	769	-0-	-0-	-0-	41	1	727	2	Y	1	1	1			2
							1	9									
10	416	N	416	-0-	-0-	-0-	20	1	396	2	Y	-0-	1	1			1
11	709	N	709	-0-	-0-	-0-	33	1	676	2	Y	-0-	1	1			-0-
12	682	N	617	-0-	-65	-0-	31	1	586	2	Y	-0-					-0-
01	403	N	397	-0-	-6	-0-	19	1	378	2	Y	-0-					-0-
02	616	N	NO RPT	-0-	-616	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
10	558	N	519	-0-	-39	-0-	25	1	494	2	Y	-0-					-0-
11	1065	N	1065	-0-	-0-	-0-	51	1	1014	2	Y	-0-					-0-
12	761	N	761	-0-	-0-	-0-	38	1	723	2	Y	-0-					-0-
01	927	N	927	-0-	-0-	-0-	44	1	883	2	Y	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					Y	NO RPT					-0-

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	102	-0-	-48	-0-	5	1	97	2	Y	-0-					-0-
10	124	N	114	-0-	-10	-0-	5	1	109	2	Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
01	124	N	58	-0-	-66	-0-	2	1	56	2	Y	-0-					-0-
*02	2309	N	2309	-0-	-0-	-0-	118	1	2190	2	Y	1	1	1			-0-
							1	9									

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1288	N	1288	-0-	-0-	-0-	69	1	1219	2	Y	-0-					-0-
10	1328	N	1328	-0-	-0-	-0-	64	1	1264	2	Y	-0-					-0-
11	1366	N	1366	-0-	-0-	-0-	65	1	1301	2	Y	-0-					-0-
12	1872	N	1872	-0-	-0-	-0-	94	1	1778	2	Y	-0-					-0-
01	1674	N	1674	-0-	-0-	-0-	81	1	1593	2	Y	-0-					-0-
*02	1273	N	1273	-0-	-0-	-0-	64	1	1208	2	Y	1	1	1			-0-
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	439	-0-	-101	-0-	24	1	415	2	Y	-0-					-0-
10	649	N	649	-0-	-0-	-0-	31	1	618	2	Y	-0-					-0-
11	612	N	612	-0-	-0-	-0-	29	1	583	2	Y	-0-					-0-
12	702	N	702	-0-	-0-	-0-	35	1	667	2	Y	-0-					-0-
01	1198	N	1198	-0-	-0-	-0-	58	1	1140	2	Y	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1004	N	1004	-0-	-0-	-0-	54	1	950	2	Y	-0-					-0-
10	744	N	691	-0-	-53	-0-	33	1	658	2	Y	-0-					-0-
11	752	N	752	-0-	-0-	-0-	36	1	716	2	Y	-0-					-0-
12	766	N	766	-0-	-0-	-0-	39	1	727	2	Y	-0-					-0-
01	809	N	809	-0-	-0-	-0-	39	1	770	2	Y	-0-					-0-
02	672	N	580	-0-	-92	-0-	29	1	550	2	Y	1	1	1			-0-
							1	9									

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	881	X	881	-0-	-0-	-0-	47	1	826	2	Y	7	4	1			8
							8	9									
10	1318	X	1318	-0-	-0-	-0-	63	1	1254	2	Y	1	5	1			4
							1	9									
11	1207	X	1207	-0-	-0-	-0-	57	1	1150	2	Y	-0-	4	1			-0-
12	1117	X	1117	-0-	-0-	-0-	56	1	1061	2	Y	-0-					-0-
01	682	N	488	-0-	-194	-0-	23	1	465	2	Y	-0-					-0-
02	616	N	83	-0-	-533	-0-	4	1	77	2	Y	2	2	1			-0-
							2	9									

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	15	1	255	2	Y	-0-					-0-
10	291	N	291	-0-	-0-	-0-	14	1	277	2	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	14	1	293	2	Y	-0-					-0-
12	279	N	274	-0-	-5	-0-	14	1	260	2	Y	-0-					-0-
01	279	N	212	-0-	-67	-0-	10	1	202	2	Y	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					Y	1	1	1			-0-

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1576	N	1576	-0-	-0-	-0-	85	1	1488	2	Y	3	1	1			3
							3	9									
10	1225	N	1225	-0-	-0-	-0-	59	1	1165	2	Y	1	2	1			2
							1	9									
11	1152	N	1152	-0-	-0-	-0-	55	1	1097	2	Y	-0-	2	1			-0-
12	806	N	767	-0-	-39	-0-	39	1	728	2	Y	-0-					-0-
01	1014	N	1014	-0-	-0-	-0-	49	1	965	2	Y	-0-					-0-
02	728	N	NO RPT	-0-	-728	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	N	358	-0-	-0-	-0-	19	1	339	2	Y	-0-					-0-
10	495	N	495	-0-	-0-	-0-	23	1	472	2	Y	-0-					-0-
11	390	N	384	-0-	-6	-0-	19	1	365	2	Y	-0-					-0-
12	461	N	461	-0-	-0-	-0-	23	1	438	2	Y	-0-					-0-
01	496	N	375	-0-	-121	-0-	18	1	357	2	Y	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	N	495	-0-	-0-	-0-	27	1	468	2	Y	-0-					-0-
10	434	N	414	-0-	-20	-0-	20	1	394	2	Y	-0-					-0-
11	456	N	456	-0-	-0-	-0-	22	1	434	2	Y	-0-					-0-
12	613	N	613	-0-	-0-	-0-	31	1	582	2	Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	23	1	449	2	Y	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	22	-0-	-38	-0-	1	1	21	2	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	1	1	37	2	Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	562	-0-	-218	-0-	31	1	531	2	Y	-0-					-0-
10	607	N	607	-0-	-0-	-0-	29	1	578	2	Y	-0-					-0-
11	780	N	331	-0-	-449	-0-	16	1	315	2	Y	-0-					-0-
12	589	N	546	-0-	-43	-0-	28	1	518	2	Y	-0-					-0-
01	620	N	460	-0-	-160	-0-	23	1	437	2	Y	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
10	124	N	114	-0-	-10	-0-	5	1	109	2	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
12	155	N	101	-0-	-54	-0-	5	1	96	2	Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	889	N	889	-0-	-0-	-0-	48	1	841	2	Y	-0-					-0-
10	1089	N	1089	-0-	-0-	-0-	52	1	1037	2	Y	-0-					-0-
11	937	N	937	-0-	-0-	-0-	45	1	892	2	Y	-0-					-0-
12	871	N	871	-0-	-0-	-0-	43	1	828	2	Y	-0-					-0-
01	812	N	812	-0-	-0-	-0-	40	1	772	2	Y	-0-					-0-
02	644	N	NO RPT	-0-	-644	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	143	-0-	-397	-0-	7	1	134	2	Y	2	1	1			2
							2	9									
10	1659	N	1659	-0-	-0-	-0-	80	1	1576	2	Y	3	2	1			3
							3	9									
11	2207	N	2207	-0-	-0-	-0-	105	1	2102	2	Y	-0-	3	1			-0-
12	516	N	516	-0-	-0-	-0-	26	1	490	2	Y	-0-					-0-
01	1300	N	1300	-0-	-0-	-0-	63	1	1237	2	Y	-0-					-0-
02	504	N	464	-0-	-40	-0-	24	1	438	2	Y	2	2	1			-0-
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	10	1	216	2	Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	13	1	247	2	Y	-0-					-0-
01	191	N	191	-0-	-0-	-0-	9	1	182	2	Y	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

09	480	N	291	-0-	-189	-0-	16	1	268	2	Y	6	4	1			6
							7	9									
10	1165	N	1165	-0-	-0-	-0-	56	1	1108	2	Y	1	4	1			3
							1	9									
11	1517	N	1517	-0-	-0-	-0-	73	1	1444	2	Y	-0-	3	1			-0-
12	310	N	297	-0-	-13	-0-	15	1	282	2	Y	-0-					-0-
01	775	N	421	-0-	-354	-0-	21	1	400	2	Y	-0-					-0-
02	700	N	349	-0-	-351	-0-	9	1	338	2	Y	2	2	1			-0-
							2	9									

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

09	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
10	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
11	120	N	113	-0-	-7	-0-	5	1	108	2	Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	8	1	156	2	Y	-0-					-0-
01	155	N	125	-0-	-30	-0-	6	1	119	2	Y	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

09	780	N	714	-0-	-66	-0-	38	1	670	2	Y	5	2	1			6
							6	9									
10	823	N	823	-0-	-0-	-0-	39	1	780	2	Y	4	4	1			6
							4	9									
11	1040	N	1040	-0-	-0-	-0-	49	1	990	2	Y	1	6	1			1
							1	9									
12	744	N	728	-0-	-16	-0-	36	1	692	2	Y	-0-					1
01	945	N	945	-0-	-0-	-0-	46	1	899	2	Y	-0-					1
02	728	N	NO RPT	-0-	-728	-0-					Y	NO RPT					1

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		47	-0-	47	47	2	1	45	2	Y	-0-					-0-
12	T. A.		33	-0-	33	80	1	1	32	2	Y	-0-					-0-
01	T. A.		15	-0-	15	95	1	1	14	2	Y	-0-					-0-
*02	95	X	-0-	-0-	-95	-0-					Y	1	1	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
10	338	N	338	-0-	-0-	-0-	16	1	322	2	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	11	1	223	2	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-					-0-
01	248	N	228	-0-	-20	-0-	11	1	217	2	Y	-0-					-0-
02	224	N	4	-0-	-220	-0-	4	3			Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	803	N	803	-0-	-0-	-0-	43	1	760	2	Y	-0-					-0-
10	755	N	755	-0-	-0-	-0-	36	1	719	2	Y	-0-					-0-
11	655	N	655	-0-	-0-	-0-	31	1	624	2	Y	-0-					-0-
12	744	N	744	-0-	-0-	-0-	37	1	707	2	Y	-0-					-0-
01	729	N	729	-0-	-0-	-0-	35	1	694	2	Y	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	232	-0-	-158	-0-	12	1	220	2	Y	-0-					-0-
10	1049	N	1049	-0-	-0-	-0-	51	1	998	2	Y	-0-					-0-
11	984	N	984	-0-	-0-	-0-	47	1	937	2	Y	-0-					-0-
12	419	N	419	-0-	-0-	-0-	21	1	398	2	Y	-0-					-0-
01	1458	N	1458	-0-	-0-	-0-	70	1	1388	2	Y	-0-					-0-
*02	1699	N	1699	-0-	-0-	-0-	87	1	1611	2	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	800	-0-	-400	-0-	43	1	749	2	Y	7	4	1			7
							8	9									
10	1085	N	273	-0-	-812	-0-	13	1	258	2	Y	2	4	1			5
							2	9									
11	1211	N	1211	-0-	-0-	-0-	58	1	1153	2	Y	-0-	4	1			1
12	949	N	949	-0-	-0-	-0-	47	1	902	2	Y	-0-					1
01	959	N	959	-0-	-0-	-0-	46	1	913	2	Y	-0-					1
02	1120	N	583	-0-	-537	-0-	29	1	553	2	Y	1	2	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	378	-0-	-282	-0-	20	1	356	2	Y	2	1	1			3
							2	9									
10	589	N	367	-0-	-222	-0-	18	1	348	2	Y	1	2	1			2
							1	9									
11	577	N	577	-0-	-0-	-0-	28	1	549	2	Y	-0-	2	1			-0-
12	681	N	681	-0-	-0-	-0-	35	1	646	2	Y	-0-					-0-
01	412	N	412	-0-	-0-	-0-	20	1	392	2	Y	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					2
10	1021	N	1021	-0-	-0-	-0-	49	1	971	2	Y	1	2	1			1
							1	9									
11	720	N	242	-0-	-478	-0-	12	1	230	2	Y	-0-	1	1			-0-
12	522	N	522	-0-	-0-	-0-	26	1	496	2	Y	-0-					-0-
01	744	N	656	-0-	-88	-0-	32	1	624	2	Y	-0-					-0-
*02	757	N	757	-0-	-0-	-0-	38	1	718	2	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	99	-0-	-171	-0-	5	1	94	2	Y	-0-					-0-
10	348	N	348	-0-	-0-	-0-	17	1	331	2	Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	19	1	361	2	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
01	415	N	415	-0-	-0-	-0-	20	1	395	2	Y	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	829	N	829	-0-	-0-	-0-	45	1	784	2	Y	-0-					-0-
10	496	N	246	-0-	-250	-0-	12	1	234	2	Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	837	N	11	-0-	-826	-0-	11	2			Y	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	57	1	1125	2	Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		568	-0-	568	568	31	1	537	2	Y	-0-					-0-
10	T. A.		465	-0-	465	1033	22	1	443	2	Y	-0-					-0-
11	T. A.		640	-0-	640	1673	30	1	610	2	Y	-0-					-0-
12	T. A.		317	-0-	317	1990	15	1	302	2	Y	-0-					-0-
01	T. A.		432	-0-	432	2422	21	1	411	2	Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	2422					Y	NO RPT					-0-

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	741	N	741	-0-	-0-	-0-	40	1	701	2	Y	-0-					-0-
10	744	N	534	-0-	-210	-0-	26	1	508	2	Y	-0-					-0-
11	686	N	686	-0-	-0-	-0-	33	1	653	2	Y	-0-					-0-
12	775	N	706	-0-	-69	-0-	36	1	670	2	Y	-0-					-0-
01	587	N	587	-0-	-0-	-0-	28	1	559	2	Y	-0-					-0-
02	644	N	NO RPT	-0-	-644	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	983	N	983	-0-	-0-	-0-	53	1	930	2	Y	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	52	1	1023	2	Y	-0-					-0-
11	754	N	754	-0-	-0-	-0-	36	1	718	2	Y	-0-					-0-
12	721	N	721	-0-	-0-	-0-	36	1	685	2	Y	-0-					-0-
01	515	N	515	-0-	-0-	-0-	26	1	489	2	Y	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

09	240	N	130	-0-	-110	-0-	7	1	123	2	Y	-0-					-0-
10	248	N	176	-0-	-72	-0-	8	1	168	2	Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	124	N	57	-0-	-67	-0-	3	1	54	2	Y	-0-					-0-
01	186	N	23	-0-	-163	-0-	1	1	22	2	Y	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	742	N	742	-0-	-0-	-0-	36	1	706	2	Y	-0-					-0-
11	752	N	752	-0-	-0-	-0-	36	1	716	2	Y	-0-					-0-
12	528	N	528	-0-	-0-	-0-	26	1	502	2	Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	20	1	391	2	Y	-0-					-0-
*02	389	N	389	-0-	-0-	-0-	20	1	369	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

09	600	N	506	-0-	-94	-0-	27 1	1 9	478	2	Y	1	1	1			2
10	873	N	873	-0-	-0-	-0-	41	1	832	2	Y	-0-	1	1			1
11	1023	N	1023	-0-	-0-	-0-	49	1	974	2	Y	-0-	1	1			-0-
12	743	N	743	-0-	-0-	-0-	37	1	706	2	Y	-0-					-0-
01	1007	N	1007	-0-	-0-	-0-	49	1	958	2	Y	-0-					-0-
*02	909	N	909	-0-	-0-	-0-	47	1	862	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

09	660	N	504	-0-	-156	-0-	27	1	477	2	Y	-0-					-0-
10	682	N	482	-0-	-200	-0-	23	1	459	2	Y	-0-					-0-
11	1239	N	1239	-0-	-0-	-0-	59	1	1180	2	Y	-0-					-0-
12	1370	N	1370	-0-	-0-	-0-	69	1	1301	2	Y	-0-					-0-
01	960	N	960	-0-	-0-	-0-	47	1	913	2	Y	-0-					-0-
02	616	N	NO RPT	-0-	-616	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	836	N	836	-0-	-0-	-0-	45	1	791	2	Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	12	1	242	2	Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	13	1	247	2	Y	-0-					-0-
12	543	N	543	-0-	-0-	-0-	28	1	515	2	Y	-0-					-0-
01	600	N	600	-0-	-0-	-0-	29	1	571	2	Y	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	574	N	574	-0-	-0-	-0-	31	1	543	2	Y	-0-					1
10	548	N	548	-0-	-0-	-0-	26	1	522	2	Y	-0-					1
11	660	N	552	-0-	-108	-0-	26	1	526	2	Y	-0-	1	1			-0-
12	687	N	687	-0-	-0-	-0-	35	1	652	2	Y	-0-					-0-
01	558	N	544	-0-	-14	-0-	26	1	518	2	Y	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	10	1	189	2	Y	-0-					-0-
10	248	N	79	-0-	-169	-0-	4	1	75	2	Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	8					8
12	217	N	162	-0-	-55	-0-	8	1	154	2	Y	-0-					8
01	175	N	175	-0-	-0-	-0-	8	1	167	2	Y	-0-					8
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	438	-0-	-12	-0-	24	1	414	2	Y	-0-					-0-
10	651	N	624	-0-	-27	-0-	30	1	594	2	Y	-0-					-0-
11	630	N	223	-0-	-407	-0-	11	1	212	2	Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	25	1	480	2	Y	-0-					-0-
01	620	N	611	-0-	-9	-0-	29	1	582	2	Y	-0-					-0-
02	196	N	171	-0-	-25	-0-	9	1	161	2	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	162	-0-	-48	-0-	9	1	153	2	Y	-0-					-0-
10	286	N	286	-0-	-0-	-0-	14	1	272	2	Y	-0-					-0-
11	210	N	152	-0-	-58	-0-	7	1	145	2	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
01	217	N	146	-0-	-71	-0-	7	1	139	2	Y	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	24	1	429	2	Y	-0-					-0-
10	434	N	316	-0-	-118	-0-	16	1	300	2	Y	-0-					-0-
11	394	N	394	-0-	-0-	-0-	19	1	375	2	Y	-0-					-0-
12	465	N	388	-0-	-77	-0-	19	1	369	2	Y	-0-					-0-
01	310	N	250	-0-	-60	-0-	12	1	238	2	Y	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	768	N	768	-0-	-0-	-0-	41	1	727	2	Y	-0-					-0-
10	467	N	467	-0-	-0-	-0-	23	1	444	2	Y	-0-					-0-
11	957	N	957	-0-	-0-	-0-	45	1	912	2	Y	-0-					-0-
12	855	N	855	-0-	-0-	-0-	43	1	812	2	Y	-0-					-0-
01	762	N	762	-0-	-0-	-0-	37	1	725	2	Y	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	32	1	563	2	Y	7	4	1			8
							8	9									
10	541	N	541	-0-	-0-	-0-	26	1	512	2	Y	3	5	1			6
							3	9									
11	481	N	481	-0-	-0-	-0-	23	1	458	2	Y	-0-	5	1			1
12	620	N	536	-0-	-84	-0-	27	1	509	2	Y	-0-					1
01	547	N	547	-0-	-0-	-0-	27	1	520	2	Y	-0-					1
02	448	N	NO RPT	-0-	-448	-0-					Y	NO RPT					1

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	449	N	449	-0-	-0-	-0-	24	1	425	2	Y	-0-					-0-
10	419	N	419	-0-	-0-	-0-	20	1	399	2	Y	-0-					-0-
11	438	N	438	-0-	-0-	-0-	21	1	417	2	Y	-0-					-0-
12	555	N	555	-0-	-0-	-0-	28	1	527	2	Y	-0-					-0-
01	580	N	580	-0-	-0-	-0-	28	1	552	2	Y	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	20	1	374	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		702	-0-	702	702	38	1	664	2	Y	-0-					-0-
10	14B2 EXT		213	-0-	213	915	10	1	203	2	Y	-0-					-0-
11	14B2 EXT		45	-0-	45	960	2	1	43	2	Y	-0-					-0-
12	14B2 EXT		18	-0-	18	978	1	1	17	2	Y	-0-					-0-
01	14B2 EXT		27	-0-	27	1005	1	1	26	2	Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	1005					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	25	1	437	2	Y	-0-					-0-
10	372	N	134	-0-	-238	-0-	6	1	128	2	Y	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
12	834	N	834	-0-	-0-	-0-	42	1	792	2	Y	-0-					-0-
01	338	N	338	-0-	-0-	-0-	16	1	322	2	Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	805	N	805	-0-	-0-	-0-	44	1	761	2	Y	-0-					-0-
10	589	N	444	-0-	-145	-0-	21	1	423	2	Y	-0-					-0-
11	689	N	689	-0-	-0-	-0-	33	1	656	2	Y	-0-					-0-
12	589	N	498	-0-	-91	-0-	25	1	473	2	Y	-0-					-0-
01	671	N	671	-0-	-0-	-0-	33	1	638	2	Y	-0-					-0-
02	532	N	197	-0-	-335	-0-	10	1	186	2	Y	1	1	1			-0-
							1	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	921	N	921	-0-	-0-	-0-	50	1	871	2	Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
11	427	N	427	-0-	-0-	-0-	20	1	407	2	Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	11	1	221	2	Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	20	1	391	2	Y	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	25	1	471	2	Y	1	1	1			-0-
							1	9									

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
10	186	N	108	-0-	-78	-0-	5	1	103	2	Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	10	1	200	2	Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	9	1	180	2	Y	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	12	1	217	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		108	-0-	108	108	5	1	103	2	Y	-0-					1
10	T. A.		804	-0-	804	912	39	1	765	2	Y	-0-					1
11	T. A.		62	-0-	62	974	3	1	59	2	Y	-0-					1
12	T. A.		-0-	-0-	-0-	974					Y	-0-					1
01	T. A.		102	-0-	102	1076	5	1	97	2	Y	-0-					1
*02	1146	X	70	-0-	-1076	-0-	3	1	65	2	Y	2	2	1			1
							2	9									

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	88	-0-	-362	-0-	5	1	83	2	Y	-0-					-0-
10	465	N	198	-0-	-267	-0-	10	1	188	2	Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	13	1	244	2	Y	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	23	1	434	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-
02	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
10	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	8	1	177	2	Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	10	1	197	2	Y	-0-					-0-
01	124	N	109	-0-	-15	-0-	5	1	104	2	Y	-0-					-0-
02	168	N	92	-0-	-76	-0-	4	1	88	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1108	N	1108	-0-	-0-	-0-	60	1	1048	2	Y	-0-					-0-
10	496	N	388	-0-	-108	-0-	19	1	369	2	Y	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	69	1	1358	2	Y	-0-					-0-
*02	1776	N	1776	-0-	-0-	-0-	91	1	1684	2	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		1199	-0-	1199	1199	65	1	1134	2	Y	-0-					-0-
10	T. A.		1100	-0-	1100	2299	53	1	1047	2	Y	-0-					-0-
11	T. A.		1169	-0-	1169	3468	56	1	1113	2	Y	-0-					-0-
12	T. A.		1153	-0-	1153	4621	58	1	1095	2	Y	-0-					-0-
01	T. A.		1214	-0-	1214	5835	59	1	1155	2	Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	5835					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		100	-0-	100	100	5	1	95	2	N	-0-					-0-
11	14B2 EXT		226	-0-	226	326	10	1	216	2	N	-0-					-0-
12	14B2 EXT		348	-0-	348	674	18	1	330	2	N	-0-					-0-
01	14B2 EXT		204	-0-	204	878	10	1	194	2	N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	878					N	NO RPT					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	10	1	179	2	N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	8	1	174	2	N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	6	1	136	2	N	-0-					-0-
12	93	N	47	-0-	-46	-0-	3	1	44	2	N	-0-					-0-
01	93	N	35	-0-	-58	-0-	1	1	34	2	N	-0-					-0-
02	84	N	46	-0-	-38	-0-	2	1	44	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
10	62	N	41	-0-	-21	-0-	2	1	39	2	N	-0-					-0-
11	60	N	41	-0-	-19	-0-	2	1	39	2	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	2	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	17	1	305	2	N	-0-					-0-
10	279	N	145	-0-	-134	-0-	7	1	138	2	N	-0-					-0-
11	270	N	20	-0-	-250	-0-	1	1	19	2	N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	155	N	1	-0-	-154	-0-	1	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	157	-0-	-53	-0-	6	1	121	2	N	27	15	1			28
							30	9									
10	217	N	187	-0-	-30	-0-	8	1	168	2	N	10	17	1			21
							11	9									
11	150	N	143	-0-	-7	-0-	7	1	133	2	N	3	19	1			5
							3	9									
12	155	N	126	-0-	-29	-0-	6	1	114	2	N	5					10
							6	9									
01	186	N	183	-0-	-3	-0-	9	1	174	2	N	-0-					10
02	140	N	65	-0-	-75	-0-	3	1	62	2	N	-0-	10	1			-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	907	-0-	-113	-0-	48	1	855	2	N	4	3	1			4
							4	9									
10	992	N	796	-0-	-196	-0-	38	1	756	2	N	2	3	1			3
							2	9									
11	1073	N	1073	-0-	-0-	-0-	51	1	1022	2	N	-0-	3	1			-0-
12	1287	N	1287	-0-	-0-	-0-	64	1	1223	2	N	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	54	1	1056	2	N	-0-					-0-
02	1008	N	951	-0-	-57	-0-	48	1	902	2	N	1	1	1			-0-
							1	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	18	1	325	2	N	-0-					-0-
10	310	N	199	-0-	-111	-0-	9	1	190	2	N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	17	1	324	2	N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	10	1	194	2	N	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	13	1	275	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	N	528	-0-	-0-	-0-	28	1	493	2	N	6	5	1			7
							7	9									
10	620	N	232	-0-	-388	-0-	11	1	219	2	N	2	4	1			5
							2	9									
11	565	N	565	-0-	-0-	-0-	27	1	538	2	N	-0-	4	1			1
12	719	N	719	-0-	-0-	-0-	36	1	683	2	N	-0-					1
01	217	N	208	-0-	-9	-0-	10	1	198	2	N	-0-					1
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					1

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	10	1	181	2	N	-0-					-0-
10	155	N	93	-0-	-62	-0-	4	1	89	2	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	9	1	171	2	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	8	1	167	2	N	-0-					-0-
01	93	N	70	-0-	-23	-0-	3	1	67	2	N	-0-					-0-
02	140	N	95	-0-	-45	-0-	5	1	90	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1057	N	1057	-0-	-0-	-0-	57	1	998	2	N	2	1	1			2
							2	9									
10	496	N	-0-	-0-	-496	-0-					N	-0-	1	1			1
11	540	N	-0-	-0-	-540	-0-					N	-0-	1	1			-0-
12	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	30	1	535	2	N	-0-					-0-
10	620	N	572	-0-	-48	-0-	27	1	545	2	N	-0-					-0-
11	600	N	538	-0-	-62	-0-	26	1	512	2	N	-0-					-0-
12	589	N	555	-0-	-34	-0-	28	1	527	2	N	-0-					-0-
01	1578	N	1578	-0-	-0-	-0-	76	1	1502	2	N	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	23	1	408	2	N	1					1
							1	9									
10	372	N	370	-0-	-2	-0-	17	1	352	2	N	1	1	1			1
							1	9									
11	380	N	380	-0-	-0-	-0-	19	1	361	2	N	-0-	1	1			-0-
12	434	N	401	-0-	-33	-0-	20	1	381	2	N	-0-					-0-
01	372	N	212	-0-	-160	-0-	10	1	202	2	N	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	434	-0-	-136	-0-	23	1	411	2	N	-0-					-0-
10	527	N	393	-0-	-134	-0-	19	1	374	2	N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	21	1	415	2	N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	23	1	438	2	N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	20	1	385	2	N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	28	-0-	-92	-0-	2	1	26	2	N	-0-					-0-
10	124	N	9	-0-	-115	-0-	9	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	5	1	106	2	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	1			N	-0-					-0-
02	112	N	29	-0-	-83	-0-	1	1	28	2	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	236	-0-	-64	-0-	12	1	224	2	N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	24	1	461	2	N	-0-					-0-
11	360	N	205	-0-	-155	-0-	10	1	195	2	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	22	1	412	2	N	-0-					-0-
01	403	N	324	-0-	-79	-0-	15	1	309	2	N	-0-					-0-
02	196	N	134	-0-	-62	-0-	6	1	127	2	N	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	23	1	409	2	N	-0-					-0-
10	310	N	224	-0-	-86	-0-	11	1	213	2	N	-0-					-0-
11	420	N	198	-0-	-222	-0-	9	1	189	2	N	-0-					-0-
12	434	N	243	-0-	-191	-0-	12	1	231	2	N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	12	1	250	2	N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	13	1	249	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	25	1	448	2	N	-0-					-0-
10	558	N	333	-0-	-225	-0-	16	1	317	2	N	-0-					-0-
11	582	N	582	-0-	-0-	-0-	27	1	555	2	N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	25	1	477	2	N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	22	1	425	2	N	-0-					-0-
02	532	N	357	-0-	-175	-0-	18	1	338	2	N	1	1	1			-0-
							1	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1720	N	1720	-0-	-0-	-0-	91	1	1610	2	N	17	11	1			18
							19	9									
10	2361	N	2361	-0-	-0-	-0-	113	1	2241	2	N	6	11	1			13
							7	9									
11	2361	N	2361	-0-	-0-	-0-	113	1	2247	2	N	1	11	1			3
							1	9									
12	2271	N	2271	-0-	-0-	-0-	114	1	2157	2	N	-0-					3
01	2106	N	2106	-0-	-0-	-0-	102	1	2004	2	N	-0-					3
*02	2071	N	2071	-0-	-0-	-0-	105	1	1965	2	N	1	4	1			-0-
							1	9									

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	169	-0-	-41	-0-	9	1	160	2	N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	10	1	197	2	N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	21	1	425	2	N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	33	1	635	2	N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	28	1	553	2	N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	526	N	526	-0-	-0-	-0-	25	1	500	2	N	1					1
							1	9									
11	563	N	563	-0-	-0-	-0-	27	1	536	2	N	-0-	1	1			-0-
12	405	N	405	-0-	-0-	-0-	21	1	384	2	N	-0-					-0-
01	465	N	293	-0-	-172	-0-	14	1	279	2	N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	404	-0-	-166	-0-	21	1	380	2	N	3	1	1			3
							3	9									
10	589	N	422	-0-	-167	-0-	20	1	401	2	N	1	2	1			2
							1	9									
11	692	N	692	-0-	-0-	-0-	33	1	659	2	N	-0-	2	1			-0-
12	663	N	663	-0-	-0-	-0-	33	1	630	2	N	-0-					-0-
01	434	N	418	-0-	-16	-0-	20	1	398	2	N	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	6	1	119	2	N	33	19	1			34
							36	9									
10	124	N	124	-0-	-0-	-0-	5	1	105	2	N	13	21	1			26
							14	9									
11	258	N	258	-0-	-0-	-0-	12	1	243	2	N	3	23	1			6
							3	9									
12	195	N	195	-0-	-0-	-0-	10	1	177	2	N	7					13
							8	9									
01	124	N	45	-0-	-79	-0-	2	1	43	2	N	-0-					13
02	224	N	123	-0-	-101	-0-	6	1	117	2	N	-0-	13	1			-0-

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2443	X	2443	-0-	-0-	-0-	131	1	2293	2	N	17	11	1			18
							19	9									
10	2686	X	2686	-0-	-0-	-0-	129	1	2551	2	N	5	11	1			12
							6	9									
11	2550	X	2459	-0-	-91	-0-	117	1	2342	2	N	-0-	10	1			2
12	3099	X	3099	-0-	-0-	-0-	155	1	2944	2	N	-0-					2
01	2697	X	2403	-0-	-294	-0-	116	1	2287	2	N	-0-					2
*02	2482	X	2482	-0-	-0-	-0-	126	1	2355	2	N	1	3	1			-0-
							1	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	427	-0-	-383	-0-	427	3			N	-0-					145
10	806	N	762	-0-	-44	-0-	755	3	7	9	N	6					151
11	767	N	767	-0-	-0-	-0-	755	3	12	9	N	11					162
12	618	N	618	-0-	-0-	-0-	618	3			N	-0-	147	1			15
01	775	N	612	-0-	-163	-0-	611	3	1	9	N	1					16
02	728	N	617	-0-	-111	-0-	611	3	6	9	N	5					21

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	112	-0-	-68	-0-	6	1	106	2	N	-0-					-0-
10	186	N	120	-0-	-66	-0-	6	1	114	2	N	-0-					-0-
11	120	N	59	-0-	-61	-0-	3	1	56	2	N	-0-					-0-
12	124	N	16	-0-	-108	-0-	1	1	15	2	N	-0-					-0-
01	124	N	29	-0-	-95	-0-	2	1	27	2	N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

09	11	N	11	-0-	-0-	-0-	11	3		N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3		N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3		N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3		N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3		N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	3		N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
11	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	112	N	21	-0-	-91	-0-	21	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

09	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

09	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1					177
10	305	N	305	-0-	-0-	-0-	304	3	1	9	N	1					178
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					178
12	341	N	323	-0-	-18	-0-	323	3			N	-0-					178
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					178
*02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					178

EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

09	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	279	N	113	-0-	-166	-0-	113	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	427	-0-	-23	-0-	427	2			N	-0-					14
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					14
11	420	N	354	-0-	-66	-0-	354	2			N	-0-					14
12	434	N	367	-0-	-67	-0-	367	2			N	-0-					14
01	465	N	410	-0-	-55	-0-	410	2			N	-0-					14
*02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					30
10	130	N	130	-0-	-0-	-0-	97	2	33	9	N	30					30
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					30
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					30
*01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					30
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
FOSSIL PETROLEUM LLC 278879
GAREY RANCH WELL #: 1 RRCID -> 284952 COMPL. DATE 08/01/2018 TOTAL DEPTH 3610 PERF. 3108 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		5069	-0-	5069	8589	5069	3			N	-0-					-0-
10	SHUT IN		5130	-0-	5130	13719	5130	3			N	-0-					-0-
11	18479	X	4760	-0-	-13719	-0-	4760	3			N	-0-					-0-
12	5239	X	4655	-0-	-584	-0-	4655	3			N	-0-					-0-
01	5239	X	4480	-0-	-759	-0-	4480	3			N	-0-					-0-
02	4732	X	NO RPT	-0-	-4732	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					43
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					43
11	30	N	-0-	-0-	-30	-0-					N	-0-					43
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					43
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-	5	5			4
10	62	N	-0-	-0-	-62	-0-					N	-0-	4	5			-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	84	N	10	-0-	-74	-0-	10	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	1	N	-0-	-0-	-1	-0-					N	-0-					30
11	1	N	-0-	-0-	-1	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					25
10	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					25
11	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					25
12	1569	N	1569	-0-	-0-	-0-	1569	3			Y	-0-					25
01	1141	N	1141	-0-	-0-	-0-	1141	3			Y	-0-					25
*02	1724	N	1724	-0-	-0-	-0-	1724	3			Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	975	N	975	-0-	-0-	-0-	930	3	45	9	N	41	82	1			69
10	943	N	943	-0-	-0-	-0-	932	3	11	9	N	10					79
11	1050	N	896	-0-	-154	-0-	888	3	8	9	N	7	52	1			34
12	1023	N	959	-0-	-64	-0-	942	3	17	9	N	15					49
01	930	N	930	-0-	-0-	-0-	910	3	20	9	N	18					67
02	840	N	828	-0-	-12	-0-	816	3	12	9	N	11					78

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1313	N	1313	-0-	-0-	-0-	1277	3	36	9	Y	33	35	1			6
10	744	N	469	-0-	-275	-0-	469	3			Y	-0-					6
11	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					6
12	992	N	392	-0-	-600	-0-	389	3	3	9	Y	3	1	1			8
01	465	N	378	-0-	-87	-0-	378	3			Y	-0-					8
02	308	N	79	-0-	-229	-0-	79	3			Y	-0-					8

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	760	-0-	-20	-0-	749	3	11	9	N	10	54	1			36
10	775	N	769	-0-	-6	-0-	763	3	6	9	N	5					41
11	810	N	788	-0-	-22	-0-	784	3	4	9	N	4					45
12	775	N	704	-0-	-71	-0-	704	3			N	-0-					45
01	775	N	688	-0-	-87	-0-	681	3	7	9	N	6					51
02	728	N	608	-0-	-120	-0-	602	3	6	9	N	5					56

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					44
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					44
11	60	N	17	-0-	-43	-0-	17	3			N	-0-					44
12	31	N	-0-	-0-	-31	-0-					N	-0-					44
01	270	N	270	-0-	-0-	-0-	65	3	205	9	N	186					230
*02	275	N	275	-0-	-0-	-0-	148	3	127	9	N	115	185	1			160

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					Y	-0-					22
10	31	N	-0-	-0-	-31	-0-					Y	-0-					22
11	30	N	1	-0-	-29	-0-	1	3			Y	-0-					22
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
02	1	N	-0-	-0-	-1	-0-					Y	-0-					22

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	722	-0-	-268	-0-	669	3	53	9	Y	48	52	1			12
10	1054	N	1009	-0-	-45	-0-	952	3	57	9	Y	52	51	1			13
11	1252	N	1252	-0-	-0-	-0-	1213	3	39	9	Y	35	37	1			11
12	1374	N	1374	-0-	-0-	-0-	1309	3	65	9	Y	59	62	1			8
01	1388	N	1388	-0-	-0-	-0-	1320	3	68	9	Y	62	55	1			15
*02	1127	N	1127	-0-	-0-	-0-	1062	3	65	9	Y	59	54	1			20

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		17	-0-	17	17	17	3			Y	-0-					-0-
02	T. A.		2	-0-	2	19	2	3			Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	317	-0-	-103	-0-	306	3	11	9	N	10					60
10	403	N	307	-0-	-96	-0-	304	3	3	9	N	3					63
11	304	N	304	-0-	-0-	-0-	284	3	20	9	N	18					81
12	341	N	304	-0-	-37	-0-	292	3	12	9	N	11	72	1			20
01	310	N	296	-0-	-14	-0-	283	3	13	9	N	12					32
02	280	N	254	-0-	-26	-0-	253	3	1	9	N	1					33

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1567	-0-	-53	-0-	1514	3	53	9	Y	48	113	1			8
10	1674	N	1641	-0-	-33	-0-	1566	3	75	9	Y	68	42	1			34
11	1620	N	1541	-0-	-79	-0-	1479	3	62	9	Y	56					90
12	1615	N	1615	-0-	-0-	-0-	1539	3	76	9	Y	69	134	1			25
01	1581	N	1547	-0-	-34	-0-	1494	3	53	9	Y	48					73
02	1428	N	1407	-0-	-21	-0-	1340	3	67	9	Y	61					134

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1368	-0-	-42	-0-	1309	3	59	9	N	54					67
10	1488	N	1311	-0-	-177	-0-	1289	3	22	9	N	20					87
11	1380	N	1005	-0-	-375	-0-	992	3	13	9	N	12					99
12	1426	N	1156	-0-	-270	-0-	1115	3	41	9	N	37	99	1			37
01	1302	N	1244	-0-	-58	-0-	1226	3	18	9	N	16					53
*02	1142	N	1142	-0-	-0-	-0-	1080	3	62	9	N	56					109

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	616	-0-	-44	-0-	610	3	6	9	N	5					30
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					30
11	600	N	452	-0-	-148	-0-	428	3	24	9	N	22					52
12	666	N	666	-0-	-0-	-0-	659	3	7	9	N	6					58
01	620	N	612	-0-	-8	-0-	612	3			N	-0-					58
*02	547	N	547	-0-	-0-	-0-	537	3	10	9	N	9					67

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

09	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

09	685	N	685	-0-	-0-	-0-	619	3	66	9	N	60	80	1			17
10	669	N	669	-0-	-0-	-0-	614	3	55	9	N	50					67
11	720	N	645	-0-	-75	-0-	588	3	57	9	N	52					119
12	713	N	668	-0-	-45	-0-	600	3	68	9	N	62	161	1			20
01	682	N	634	-0-	-48	-0-	588	3	46	9	N	42					62
02	616	N	531	-0-	-85	-0-	509	3	22	9	N	20					82

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

09	3150	X	2545	-0-	-605	-0-	2487	3	58	9	Y	53	58	1			14
10	3224	X	2754	-0-	-470	-0-	2677	3	77	9	Y	70	70	1			14
11	3120	X	2063	-0-	-1057	-0-	2013	3	50	9	Y	45	48	1			11
12	3224	X	2173	-0-	-1051	-0-	2101	3	72	9	Y	65	69	1			7
01	2809	X	2809	-0-	-0-	-0-	2735	3	74	9	Y	67	61	1			13
*02	2745	X	2745	-0-	-0-	-0-	2672	3	73	9	Y	66	60	1			19

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

09	8220	X	8178	-0-	-42	-0-	8071	3	107	9	Y	97	105	1			33
10	8494	X	8371	-0-	-123	-0-	8231	3	140	9	Y	127	127	1			33
11	8220	X	8005	-0-	-215	-0-	7911	3	94	9	Y	85	85	1			33
12	8494	X	8310	-0-	-184	-0-	8183	3	127	9	Y	115	125	1			23
01	8277	X	8213	-0-	-64	-0-	8084	3	129	9	Y	117	103	1			37
02	7476	X	7447	-0-	-29	-0-	7329	3	118	9	Y	107	98	1			46

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

09	1080	N	1078	-0-	-2	-0-	1028	3	50	9	N	45	92	1			20
10	1085	N	1054	-0-	-31	-0-	1013	3	41	9	N	37					57
11	1050	N	1007	-0-	-43	-0-	981	3	26	9	N	24					81
12	1116	N	1030	-0-	-86	-0-	1008	3	22	9	N	20	68	1			33
01	1054	N	1050	-0-	-4	-0-	1002	3	48	9	N	44					77
02	952	N	923	-0-	-29	-0-	884	3	39	9	N	35					112

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

09	489	N	489	-0-	-0-	-0-	477	3	12	9	N	11					38
10	494	N	494	-0-	-0-	-0-	476	3	18	9	N	16					54
11	540	N	431	-0-	-109	-0-	416	3	15	9	N	14	44	1			24
12	496	N	481	-0-	-15	-0-	451	3	30	9	N	27					51
01	496	N	425	-0-	-71	-0-	421	3	4	9	N	4					55
*02	451	N	451	-0-	-0-	-0-	421	3	30	9	N	27					82

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	447	-0-	-3	-0-	447	3			N	-0-					18
10	471	N	471	-0-	-0-	-0-	447	3	24	9	N	22					40
11	450	N	428	-0-	-22	-0-	426	3	2	9	N	2					42
12	465	N	439	-0-	-26	-0-	427	3	12	9	N	11					53
01	465	N	413	-0-	-52	-0-	394	3	19	9	N	17					70
02	392	N	365	-0-	-27	-0-	359	3	6	9	N	5					75

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2369	N	2369	-0-	-0-	-0-	2262	3	107	9	Y	97	105	1			33
10	2356	N	1693	-0-	-663	-0-	1555	3	138	9	Y	125	127	1			31
11	2190	N	1461	-0-	-729	-0-	1375	3	86	9	Y	78	79	1			30
12	2449	N	1933	-0-	-516	-0-	1806	3	127	9	Y	115	125	1			20
01	2041	N	2041	-0-	-0-	-0-	1903	3	138	9	Y	125	110	1			35
*02	2160	N	2160	-0-	-0-	-0-	2029	3	131	9	Y	119	109	1			45

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	608	-0-	-22	-0-	597	3	11	9	N	10					67
10	651	N	632	-0-	-19	-0-	613	3	19	9	N	17					84
11	630	N	559	-0-	-71	-0-	549	3	10	9	N	9					93
12	620	N	600	-0-	-20	-0-	581	3	19	9	N	17	83	1			27
01	620	N	610	-0-	-10	-0-	587	3	23	9	N	21					48
02	532	N	530	-0-	-2	-0-	511	3	19	9	N	17					65

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	213	-0-	-27	-0-	207	3	6	9	N	5					35
10	341	N	259	-0-	-82	-0-	259	3			N	-0-					35
11	270	N	260	-0-	-10	-0-	252	3	8	9	N	7					42
12	274	N	274	-0-	-0-	-0-	262	3	12	9	N	11					53
01	248	N	211	-0-	-37	-0-	207	3	4	9	N	4					57
02	252	N	201	-0-	-51	-0-	201	3			N	-0-					57

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	842	-0-	-28	-0-	795	3	47	9	N	43					60
10	899	N	860	-0-	-39	-0-	818	3	42	9	N	38					98
11	870	N	836	-0-	-34	-0-	785	3	51	9	N	46					144
12	886	N	886	-0-	-0-	-0-	816	3	70	9	N	64	156	1			52
01	868	N	852	-0-	-16	-0-	799	3	53	9	N	48					100
*02	792	N	792	-0-	-0-	-0-	726	3	66	9	N	60					160

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	5			25
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	5			24
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	5			23
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	5			22
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	5			21
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	5			20

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					15
10	287	N	287	-0-	-0-	-0-	262	3	25	9	Y	23					38
11	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					38
12	279	N	207	-0-	-72	-0-	207	3			Y	-0-					38
01	279	N	270	-0-	-9	-0-	270	3			Y	-0-					38
*02	273	N	273	-0-	-0-	-0-	221	3	52	9	Y	47					85
UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821																	
09	960	N	956	-0-	-4	-0-	945	3	11	9	Y	10	11	1			1
10	1023	N	961	-0-	-62	-0-	947	3	14	9	Y	13	13	1			1
11	960	N	899	-0-	-61	-0-	890	3	9	9	Y	8	9	1			-0-
12	1019	N	1019	-0-	-0-	-0-	1004	3	15	9	Y	14	12	1			2
01	961	N	957	-0-	-4	-0-	944	3	13	9	Y	12	11	1			3
*02	851	N	851	-0-	-0-	-0-	838	3	13	9	Y	12	11	1			4
UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900																	
09	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			Y	-0-					-0-
UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180																	
09	990	N	985	-0-	-5	-0-	970	3	15	9	Y	14	16	1			2
10	1023	N	914	-0-	-109	-0-	893	3	21	9	Y	19	19	1			2
11	990	N	979	-0-	-11	-0-	967	3	12	9	Y	11	13	1			-0-
12	1023	N	1023	-0-	-0-	-0-	1002	3	21	9	Y	19	18	1			1
01	1000	N	1000	-0-	-0-	-0-	980	3	20	9	Y	18	16	1			3
02	840	N	756	-0-	-84	-0-	736	3	20	9	Y	18	16	1			5
BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755																	
09	120	N	57	-0-	-63	-0-	57	3			N	-0-					27
10	66	N	66	-0-	-0-	-0-	60	3	6	9	N	5					32
11	90	N	89	-0-	-1	-0-	75	3	14	9	N	13					45
12	62	N	58	-0-	-4	-0-	56	3	2	9	N	2					47
01	143	N	143	-0-	-0-	-0-	115	3	28	9	N	25					72
02	84	N	65	-0-	-19	-0-	59	3	6	9	N	5					77
WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743																	
09	60	N	44	-0-	-16	-0-	38	3	6	9	N	5					44
10	74	N	74	-0-	-0-	-0-	41	3	33	9	N	30					74
11	60	N	58	-0-	-2	-0-	41	3	17	9	N	15					89
12	56	N	56	-0-	-0-	-0-	27	3	29	9	N	26	78	1			37
01	62	N	62	-0-	-0-	-0-	50	3	12	9	N	11					48
*02	63	N	63	-0-	-0-	-0-	35	3	28	9	N	25					73
UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855																	
09	690	N	637	-0-	-53	-0-	622	3	15	9	Y	14	15	1			2
10	713	N	679	-0-	-34	-0-	658	3	21	9	Y	19	18	1			3
11	690	N	562	-0-	-128	-0-	551	3	11	9	Y	10	13	1			-0-
12	651	N	633	-0-	-18	-0-	612	3	21	9	Y	19	18	1			1
01	693	N	693	-0-	-0-	-0-	673	3	20	9	Y	18	16	1			3
*02	585	N	585	-0-	-0-	-0-	566	3	19	9	Y	17	16	1			4

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	624	-0-	-36	-0-	593	3	31	9	Y	28	31	1			8
10	746	N	746	-0-	-0-	-0-	705	3	41	9	Y	37	37	1			8
11	660	N	625	-0-	-35	-0-	600	3	25	9	Y	23	25	1			6
12	651	N	561	-0-	-90	-0-	521	3	40	9	Y	36	36	1			6
01	678	N	678	-0-	-0-	-0-	638	3	40	9	Y	36	32	1			10
*02	536	N	536	-0-	-0-	-0-	497	3	39	9	Y	35	32	1			13

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	10	3	19	9	Y	17	18	1			5
10	31	N	9	-0-	-22	-0-	7	3	2	9	Y	2	2	1			5
11	30	N	8	-0-	-22	-0-	8	3			Y	-0-					5
12	31	N	9	-0-	-22	-0-	6	3	3	9	Y	3	1	1			7
01	9	N	8	-0-	-1	-0-	8	3			Y	-0-					7
02	8	N	5	-0-	-3	-0-	5	3			Y	-0-					7

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					Y	-0-					3
10	31	N	-0-	-0-	-31	-0-					Y	-0-					3
11	18	N	18	-0-	-0-	-0-	18	3			Y	-0-	2	1			1
12	49	N	49	-0-	-0-	-0-	10	3	39	9	Y	35	35	1			1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	28	N	-0-	-0-	-28	-0-					Y	-0-					1

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	210	-0-	-120	-0-	179	3	31	9	Y	28	31	1			8
10	373	N	373	-0-	-0-	-0-	332	3	41	9	Y	37	37	1			8
11	307	N	307	-0-	-0-	-0-	282	3	25	9	Y	23	25	1			6
12	306	N	306	-0-	-0-	-0-	266	3	40	9	Y	36	36	1			6
01	202	N	202	-0-	-0-	-0-	162	3	40	9	Y	36	32	1			10
*02	180	N	180	-0-	-0-	-0-	141	3	39	9	Y	35	32	1			13

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	640	N	640	-0-	-0-	-0-	638	3	2	9	N	2					32
10	669	N	669	-0-	-0-	-0-	651	3	18	9	N	16					48
11	663	N	663	-0-	-0-	-0-	637	3	26	9	N	24					72
12	691	N	691	-0-	-0-	-0-	668	3	23	9	N	21	63	1			30
01	688	N	688	-0-	-0-	-0-	666	3	22	9	N	20					50
*02	527	N	527	-0-	-0-	-0-	502	3	25	9	N	23					73

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	896	N	896	-0-	-0-	-0-	878	3	18	9	N	16					38
10	992	N	897	-0-	-95	-0-	884	3	13	9	N	12					50
11	930	N	686	-0-	-244	-0-	686	3			N	-0-					50
12	930	N	906	-0-	-24	-0-	878	3	28	9	N	25	50	1			25
01	899	N	844	-0-	-55	-0-	830	3	14	9	N	13					38
*02	753	N	753	-0-	-0-	-0-	743	3	10	9	N	9					47

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1181	-0-	-49	-0-	1160	3	21	9	Y	19	21	1			9
10	1295	N	1295	-0-	-0-	-0-	1267	3	28	9	Y	25	25	1			9
11	1200	N	1176	-0-	-24	-0-	1159	3	17	9	Y	15	17	1			7
12	1251	N	1251	-0-	-0-	-0-	1223	3	28	9	Y	25	25	1			7
01	1207	N	1207	-0-	-0-	-0-	1182	3	25	9	Y	23	22	1			8
*02	1059	N	1059	-0-	-0-	-0-	1033	3	26	9	Y	24	22	1			10

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	N	674	-0-	-0-	-0-	619	3	55	9	N	50					75
10	682	N	677	-0-	-5	-0-	627	3	50	9	N	45					120
11	660	N	594	-0-	-66	-0-	561	3	33	9	N	30					150
12	682	N	668	-0-	-14	-0-	634	3	34	9	N	31	118	1			63
01	687	N	687	-0-	-0-	-0-	613	3	74	9	N	67					130
*02	591	N	591	-0-	-0-	-0-	543	3	48	9	N	44	144	1			30

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1485	-0-	-15	-0-	1421	3	64	9	N	58	49	1			32
10	1612	N	1453	-0-	-159	-0-	1402	3	51	9	N	46					78
11	1530	N	1421	-0-	-109	-0-	1364	3	57	9	N	52	73	1			57
12	1550	N	1510	-0-	-40	-0-	1457	3	53	9	N	48	73	1			32
01	1458	N	1458	-0-	-0-	-0-	1400	3	58	9	N	53					85
02	1316	N	1306	-0-	-10	-0-	1252	3	54	9	N	49					134

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	56	-0-	-124	-0-	27	3	29	9	N	26					58
10	496	N	63	-0-	-433	-0-	18	3	45	9	N	41					99
11	56	N	56	-0-	-0-	-0-	12	3	44	9	N	40					139
12	259	N	259	-0-	-0-	-0-	227	3	32	9	N	29	121	1			47
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					47
02	56	N	-0-	-0-	-56	-0-					N	-0-					47

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	101	3	32	9	N	29	173	1			5
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					5
11	150	N	65	-0-	-85	-0-	65	3			N	-0-					5
12	124	N	62	-0-	-62	-0-	62	3			N	-0-					5
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					5
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					5

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1860	-0-	-0-	-0-	1806	3	54	9	Y	49	93	1			23
10	2005	N	2005	-0-	-0-	-0-	1932	3	73	9	Y	66	71	1			18
11	1876	N	1876	-0-	-0-	-0-	1804	3	72	9	Y	65					83
12	1960	N	1960	-0-	-0-	-0-	1892	3	68	9	Y	62	122	1			23
01	1773	N	1773	-0-	-0-	-0-	1716	3	57	9	Y	52					75
*02	1598	N	1598	-0-	-0-	-0-	1543	3	55	9	Y	50					125

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	180	3	1	9	N	1					60
10	186	N	171	-0-	-15	-0-	170	3	1	9	N	1					61
11	180	N	152	-0-	-28	-0-	152	3			N	-0-					61
12	186	N	121	-0-	-65	-0-	121	3			N	-0-					61
01	186	N	129	-0-	-57	-0-	129	3			N	-0-					61
02	140	N	85	-0-	-55	-0-	85	3			N	-0-					61

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	255	3	20	9	N	18	90	1			34
10	268	N	268	-0-	-0-	-0-	266	3	2	9	N	2					36
11	319	N	319	-0-	-0-	-0-	256	3	63	9	N	57					93
12	279	N	268	-0-	-11	-0-	264	3	4	9	N	4	74	1			23
01	279	N	215	-0-	-64	-0-	215	3			N	-0-					23
02	308	N	278	-0-	-30	-0-	242	3	36	9	N	33					56

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	5	3	3	9	Y	3					29
10	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					29
11	63	N	63	-0-	-0-	-0-	61	3	2	9	Y	2					31
12	47	N	47	-0-	-0-	-0-	46	3	1	9	Y	1					32
01	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					32
*02	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					32

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	105	-0-	-15	-0-	105	3			Y	-0-	1	5			33
10	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					33
11	90	N	86	-0-	-4	-0-	86	3			Y	-0-					33
12	124	N	100	-0-	-24	-0-	100	3			Y	-0-					33
01	93	N	87	-0-	-6	-0-	87	3			Y	-0-					33
02	84	N	73	-0-	-11	-0-	73	3			Y	-0-					33

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					19
10	372	N	365	-0-	-7	-0-	365	3			N	-0-					19
11	360	N	337	-0-	-23	-0-	337	3			N	-0-					19
12	372	N	354	-0-	-18	-0-	354	3			N	-0-					19
01	372	N	353	-0-	-19	-0-	353	3			N	-0-					19
*02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	N	2684	-0-	-136	-0-	2684	3			Y	-0-					-0-
10	2852	N	2742	-0-	-110	-0-	2742	3			Y	-0-					-0-
11	2719	N	2719	-0-	-0-	-0-	2711	3	8	9	Y	7	7	1			-0-
12	2842	N	2842	-0-	-0-	-0-	2827	3	15	9	Y	14	12	1			2
01	2792	N	2792	-0-	-0-	-0-	2779	3	13	9	Y	12	11	1			3
02	2548	N	2530	-0-	-18	-0-	2517	3	13	9	Y	12	11	1			4

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	568	-0-	-62	-0-	546	3	22	9	N	20					45
10	620	N	571	-0-	-49	-0-	536	3	35	9	N	32					77
11	570	N	489	-0-	-81	-0-	479	3	10	9	N	9	73	1			13
12	589	N	504	-0-	-85	-0-	487	3	17	9	N	15					28
01	558	N	489	-0-	-69	-0-	464	3	25	9	N	23					51
02	448	N	405	-0-	-43	-0-	388	3	17	9	N	15					66

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	130	-0-	-20	-0-	110	3	20	9	N	18	52	1			23
10	186	N	146	-0-	-40	-0-	140	3	6	9	N	5					28
11	142	N	142	-0-	-0-	-0-	112	3	30	9	N	27					55
12	124	N	100	-0-	-24	-0-	80	3	20	9	N	18	59	1			14
01	155	N	88	-0-	-67	-0-	85	3	3	9	N	3					17
*02	172	N	172	-0-	-0-	-0-	138	3	34	9	N	31					48

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
11	478	N	478	-0-	-0-	-0-	467	3	11	9	Y	10					22
12	594	N	594	-0-	-0-	-0-	565	3	29	9	Y	26					48
01	538	N	538	-0-	-0-	-0-	506	3	32	9	Y	29					77
02	392	N	272	-0-	-120	-0-	258	3	14	9	Y	13					90

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	877	N	877	-0-	-0-	-0-	862	3	15	9	Y	14	15	1			1
10	946	N	946	-0-	-0-	-0-	925	3	21	9	Y	19	18	1			2
11	886	N	886	-0-	-0-	-0-	874	3	12	9	Y	11	13	1			-0-
12	899	N	737	-0-	-162	-0-	716	3	21	9	Y	19	18	1			1
01	938	N	938	-0-	-0-	-0-	918	3	20	9	Y	18	16	1			3
02	728	N	628	-0-	-100	-0-	609	3	19	9	Y	17	15	1			5

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	380	3	15	9	Y	14	15	1			2
10	434	N	300	-0-	-134	-0-	279	3	21	9	Y	19	18	1			3
11	450	N	375	-0-	-75	-0-	364	3	11	9	Y	10	13	1			-0-
12	414	N	414	-0-	-0-	-0-	393	3	21	9	Y	19	18	1			1
01	310	N	289	-0-	-21	-0-	269	3	20	9	Y	18	16	1			3
02	364	N	229	-0-	-135	-0-	210	3	19	9	Y	17	16	1			4

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	364	-0-	-56	-0-	349	3	15	9	Y	14	15	1			2
10	434	N	385	-0-	-49	-0-	364	3	21	9	Y	19	18	1			3
11	390	N	284	-0-	-106	-0-	273	3	11	9	Y	10	13	1			-0-
12	372	N	321	-0-	-51	-0-	300	3	21	9	Y	19	18	1			1
01	403	N	403	-0-	-0-	-0-	383	3	20	9	Y	18	16	1			3
*02	576	N	576	-0-	-0-	-0-	557	3	19	9	Y	17	16	1			4

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					15
10	31	N	7	-0-	-24	-0-	4	3	3	9	N	3					18
11	23	N	23	-0-	-0-	-0-	21	3	2	9	N	2					20
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					20
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					20
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					20

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	455	-0-	-55	-0-	419	3	36	9	N	33					65
10	496	N	474	-0-	-22	-0-	441	3	33	9	N	30					95
11	480	N	476	-0-	-4	-0-	418	3	58	9	N	53					148
12	492	N	492	-0-	-0-	-0-	462	3	30	9	N	27	122	1			53
01	465	N	450	-0-	-15	-0-	420	3	30	9	N	27					80
02	448	N	439	-0-	-9	-0-	389	3	50	9	N	45					125

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	1924	-0-	-266	-0-	1876	3	48	9	N	44					100
10	1953	X	1898	-0-	-55	-0-	1854	3	44	9	N	40					140
11	1890	X	1864	-0-	-26	-0-	1806	3	58	9	N	53	131	1			62
12	1984	X	1973	-0-	-11	-0-	1901	3	72	9	N	65	74	1			53
01	1891	N	1802	-0-	-89	-0-	1750	3	52	9	N	47					100
02	1736	N	1641	-0-	-95	-0-	1599	3	42	9	N	38	74	1			64

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	N	292	-0-	-0-	-0-	291	3	1	9	N	1					48
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					48
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					48
12	321	N	321	-0-	-0-	-0-	315	3	6	9	N	5					53
01	295	N	295	-0-	-0-	-0-	273	3	22	9	N	20					73
*02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					73

BAKER B WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					18
10	279	N	237	-0-	-42	-0-	237	3			N	-0-					18
11	270	N	230	-0-	-40	-0-	230	3			N	-0-					18
12	279	N	211	-0-	-68	-0-	211	3			N	-0-					18
01	248	N	211	-0-	-37	-0-	211	3			N	-0-					18
02	224	N	165	-0-	-59	-0-	165	3			N	-0-					18

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	626	-0-	-64	-0-	616	3	10	9	N	9					73
10	682	N	644	-0-	-38	-0-	644	3			N	-0-					73
11	667	N	667	-0-	-0-	-0-	654	3	13	9	N	12					85
12	674	N	674	-0-	-0-	-0-	653	3	21	9	N	19	75	1			29
01	651	N	632	-0-	-19	-0-	618	3	14	9	N	13					42
02	616	N	570	-0-	-46	-0-	560	3	10	9	N	9					51

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					43
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					43
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					43
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					43
01	93	N	52	-0-	-41	-0-	52	3			N	-0-					43
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					43

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	468	-0-	-12	-0-	454	3	14	9	N	13	38	1			27
10	527	N	489	-0-	-38	-0-	480	3	9	9	N	8					35
11	497	N	497	-0-	-0-	-0-	493	3	4	9	N	4					39
12	496	N	494	-0-	-2	-0-	484	3	10	9	N	9					48
01	496	N	481	-0-	-15	-0-	470	3	11	9	N	10					58
02	476	N	430	-0-	-46	-0-	428	3	2	9	N	2					60

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	389	-0-	-151	-0-	368	3	21	9	Y	19	21	1			4
10	496	N	391	-0-	-105	-0-	363	3	28	9	Y	25	25	1			4
11	420	N	342	-0-	-78	-0-	325	3	17	9	Y	15	17	1			2
12	403	N	341	-0-	-62	-0-	313	3	28	9	Y	25	25	1			2
01	403	N	344	-0-	-59	-0-	316	3	28	9	Y	25	22	1			5
02	308	N	289	-0-	-19	-0-	264	3	25	9	Y	23	21	1			7

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1320	-0-	-30	-0-	1307	3	13	9	N	12					75
10	1395	N	1363	-0-	-32	-0-	1332	3	31	9	N	28					103
11	1350	N	1301	-0-	-49	-0-	1258	3	43	9	N	39	128	1			14
12	1364	N	1326	-0-	-38	-0-	1300	3	26	9	N	24					38
01	1364	N	1289	-0-	-75	-0-	1253	3	36	9	N	33					71
02	1204	N	1124	-0-	-80	-0-	1098	3	26	9	N	24	78	1			17

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4486	X	4486	-0-	-0-	-0-	4386	3	100	9	Y	91	68	1			40
10	4920	X	4920	-0-	-0-	-0-	4820	3	100	9	Y	91	111	1			20
11	4660	X	4660	-0-	-0-	-0-	4553	3	107	9	Y	97	81	1			36
12	4910	X	4910	-0-	-0-	-0-	4794	3	116	9	Y	105	119	1			22
01	4929	X	4710	-0-	-219	-0-	4603	3	107	9	Y	97					119
02	4452	X	4228	-0-	-224	-0-	4136	3	92	9	Y	84	180	1			23

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	721	-0-	-29	-0-	675	3	46	9	Y	42	46	1			12
10	795	N	795	-0-	-0-	-0-	733	3	62	9	Y	56	55	1			13
11	780	N	621	-0-	-159	-0-	582	3	39	9	Y	35	38	1			10
12	803	N	803	-0-	-0-	-0-	746	3	57	9	Y	52	55	1			7
01	806	N	806	-0-	-0-	-0-	748	3	58	9	Y	53	48	1			12
*02	721	N	721	-0-	-0-	-0-	664	3	57	9	Y	52	48	1			16

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	5	-0-	-2	-0-	5	3			Y	-0-					18
10	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					18
11	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					18
12	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					18
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					18
02	28	N	27	-0-	-1	-0-	27	3			Y	-0-					18

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3123	X	3123	-0-	-0-	-0-	3059	3	64	9	Y	58	63	1			18
10	3007	X	3007	-0-	-0-	-0-	2923	3	84	9	Y	76	76	1			18
11	2927	X	2927	-0-	-0-	-0-	2872	3	55	9	Y	50	52	1			16
12	3201	X	3201	-0-	-0-	-0-	3123	3	78	9	Y	71	75	1			12
01	3646	X	3646	-0-	-0-	-0-	3563	3	83	9	Y	75	66	1			21
*02	3123	X	3123	-0-	-0-	-0-	3045	3	78	9	Y	71	66	1			26

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	179	-0-	-61	-0-	179	3			N	-0-					109
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					109
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					109
12	186	N	86	-0-	-100	-0-	86	3			N	-0-					109
01	186	N	144	-0-	-42	-0-	144	3			N	-0-					109
02	140	N	113	-0-	-27	-0-	66	3	47	9	N	43	109	1			43

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	264	3	24	9	N	22	57	1			13
10	279	N	198	-0-	-81	-0-	192	3	6	9	N	5					18
11	293	N	293	-0-	-0-	-0-	282	3	11	9	N	10					28
12	310	N	276	-0-	-34	-0-	263	3	13	9	N	12					40
01	250	N	250	-0-	-0-	-0-	233	3	17	9	N	15					55
02	280	N	246	-0-	-34	-0-	226	3	20	9	N	18					73

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1228	-0-	-2	-0-	1198	3	30	9	N	27					84
10	1333	N	1287	-0-	-46	-0-	1245	3	42	9	N	38					122
11	1244	N	1244	-0-	-0-	-0-	1218	3	26	9	N	24					146
12	1307	N	1307	-0-	-0-	-0-	1246	3	61	9	N	55	172	1			29
01	1302	N	1232	-0-	-70	-0-	1198	3	34	9	N	31					60
02	1148	N	940	-0-	-208	-0-	926	3	14	9	N	13					73

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1609	N	1609	-0-	-0-	-0-	1609	3			Y	-0-					-0-
10	1382	N	1382	-0-	-0-	-0-	1382	3			Y	-0-					-0-
11	1230	N	910	-0-	-320	-0-	910	3			Y	-0-					-0-
12	1271	N	1108	-0-	-163	-0-	1108	3			Y	-0-					-0-
01	1477	N	1477	-0-	-0-	-0-	1477	3			Y	-0-					-0-
*02	2016	N	2016	-0-	-0-	-0-	2016	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		10	-0-	10	10	10	3			Y	-0-					-0-
10	14B2 EXT		1	-0-	1	11	1	3			Y	-0-					-0-
11	14B2 EXT		2	-0-	2	13	2	3			Y	-0-					-0-
12	14B2 EXT		1	-0-	1	14	1	3			Y	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	5			21
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	5			20
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	5			19
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	5			18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	806	X	806	-0-	-0-	-0-	806	3			Y	-0-	1	5			43
10	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-	1	5			42
11	629	N	629	-0-	-0-	-0-	629	3			Y	-0-	1	5			41
12	431	N	431	-0-	-0-	-0-	431	3			Y	-0-	1	5			40
01	1643	N	1643	-0-	-0-	-0-	1641	3	2	9	Y	2					42
*02	2800	N	3323	-0-	523	523	3323	3			Y	-0-					42

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	89	-0-	-1	-0-	64	3	25	9	N	23	55	1			30
10	124	N	66	-0-	-58	-0-	66	3			N	-0-					30
11	134	N	134	-0-	-0-	-0-	98	3	36	9	N	33					63
12	144	N	144	-0-	-0-	-0-	119	3	25	9	N	23	53	1			33
01	116	N	116	-0-	-0-	-0-	92	3	24	9	N	22					55
02	112	N	104	-0-	-8	-0-	79	3	25	9	N	23					78

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	595	N	595	-0-	-0-	-0-	545	3	50	9	N	45	52	1			23
10	620	N	604	-0-	-16	-0-	561	3	43	9	N	39					62
11	600	N	557	-0-	-43	-0-	526	3	31	9	N	28					90
12	620	N	566	-0-	-54	-0-	555	3	11	9	N	10	68	1			32
01	589	N	537	-0-	-52	-0-	520	3	17	9	N	15					47
02	532	N	503	-0-	-29	-0-	475	3	28	9	N	25					72

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	95	-0-	-25	-0-	95	3			N	-0-					53
10	155	N	83	-0-	-72	-0-	83	3			N	-0-					53
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					53
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					53
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					53
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					53

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					25
10	128	N	128	-0-	-0-	-0-	106	3	22	9	N	20					45
11	90	N	51	-0-	-39	-0-	27	3	24	9	N	22					67
12	155	N	-0-	-0-	-155	-0-					N	-0-					67
01	124	N	-0-	-0-	-124	-0-					N	-0-					67
02	56	N	-0-	-0-	-56	-0-					N	-0-					67

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

09	1099	N	1099	-0-	-0-	-0-	1062	3	37	9	Y	34	37	1			9
10	1407	N	1407	-0-	-0-	-0-	1359	3	48	9	Y	44	44	1			9
11	1080	N	1054	-0-	-26	-0-	1022	3	32	9	Y	29	30	1			8
12	1116	N	1011	-0-	-105	-0-	965	3	46	9	Y	42	44	1			6
01	1038	N	1038	-0-	-0-	-0-	991	3	47	9	Y	43	39	1			10
*02	943	N	943	-0-	-0-	-0-	897	3	46	9	Y	42	38	1			14

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

09	2490	N	2189	-0-	-301	-0-	2101	3	88	9	Y	80	88	1			24
10	2573	N	1895	-0-	-678	-0-	1787	3	108	9	Y	98	100	1			22
11	2400	N	1353	-0-	-1047	-0-	1297	3	56	9	Y	51	53	1			20
12	2263	N	1370	-0-	-893	-0-	1262	3	108	9	Y	98	104	1			14
01	2062	N	2062	-0-	-0-	-0-	1948	3	114	9	Y	104	92	1			26
*02	1964	N	1964	-0-	-0-	-0-	1855	3	109	9	Y	99	90	1			35

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

09	90	N	50	-0-	-40	-0-	50	3			Y	-0-					43
10	93	N	84	-0-	-9	-0-	81	3	3	9	Y	3					46
11	90	N	65	-0-	-25	-0-	65	3			Y	-0-					46
12	63	N	63	-0-	-0-	-0-	61	3	2	9	Y	2	38	1			10
01	93	N	88	-0-	-5	-0-	86	3	2	9	Y	2					12
02	56	N	36	-0-	-20	-0-	36	3			Y	-0-					12

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

09	690	N	576	-0-	-114	-0-	566	3	10	9	N	9					32
10	700	N	700	-0-	-0-	-0-	666	3	34	9	N	31					63
11	660	N	649	-0-	-11	-0-	614	3	35	9	N	32	80	1			15
12	697	N	697	-0-	-0-	-0-	657	3	40	9	N	36	23	1			28
01	713	N	666	-0-	-47	-0-	644	3	22	9	N	20					48
02	616	N	591	-0-	-25	-0-	569	3	22	9	N	20					68

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

09	180	N	163	-0-	-17	-0-	146	3	17	9	Y	15	37	1			10
10	186	N	181	-0-	-5	-0-	159	3	22	9	Y	20					30
11	180	N	178	-0-	-2	-0-	157	3	21	9	Y	19					49
12	167	N	167	-0-	-0-	-0-	153	3	14	9	Y	13	44	1			18
01	168	N	168	-0-	-0-	-0-	151	3	17	9	Y	15					33
*02	134	N	134	-0-	-0-	-0-	113	3	21	9	Y	19					52

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
11	15	N	14	-0-	-1	-0-	14	3			Y	-0-					-0-
12	13	N	7	-0-	-6	-0-	7	3			Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
02	14	N	5	-0-	-9	-0-	5	3			Y	-0-					-0-
	BAKER "A"				WELL #: 112	RRCID -> 258589	COMPL. DATE 06/05/2010					TOTAL DEPTH 8000			PERF. 7612 - 7765		
09	1268	N	1268	-0-	-0-	-0-	1220	3	48	9	N	44					72
10	1279	N	1279	-0-	-0-	-0-	1232	3	47	9	N	43					115
11	1260	N	1212	-0-	-48	-0-	1177	3	35	9	N	32					147
12	1302	N	1260	-0-	-42	-0-	1227	3	33	9	N	30	145	1			32
01	1271	N	1248	-0-	-23	-0-	1204	3	44	9	N	40					72
*02	1143	N	1143	-0-	-0-	-0-	1096	3	47	9	N	43	92	1			23
	BAKER "B"				WELL #: 103	RRCID -> 259151	COMPL. DATE 07/07/2010					TOTAL DEPTH 8050			PERF. 7754 - 7800		
09	821	N	821	-0-	-0-	-0-	802	3	19	9	N	17	59	1			20
10	899	N	828	-0-	-71	-0-	806	3	22	9	N	20					40
11	840	N	722	-0-	-118	-0-	708	3	14	9	N	13					53
12	837	N	804	-0-	-33	-0-	793	3	11	9	N	10					63
01	837	N	799	-0-	-38	-0-	773	3	26	9	N	24					87
*02	727	N	727	-0-	-0-	-0-	716	3	11	9	N	10					97
	BAKER				WELL #: 104	RRCID -> 259154	COMPL. DATE 06/30/2010					TOTAL DEPTH 8000			PERF. 7636 - 7748		
09	360	N	276	-0-	-84	-0-	224	3	52	9	N	47	114	1			37
10	408	N	408	-0-	-0-	-0-	358	3	50	9	N	45					82
11	399	N	399	-0-	-0-	-0-	334	3	65	9	N	59	104	1			37
12	327	N	327	-0-	-0-	-0-	294	3	33	9	N	30	42	1			25
01	403	N	317	-0-	-86	-0-	286	3	31	9	N	28					53
02	364	N	313	-0-	-51	-0-	262	3	51	9	N	46	79	1			20
	BAKER "C"				WELL #: 101	RRCID -> 259159	COMPL. DATE 03/04/2017					TOTAL DEPTH 8000			PERF. 2214 - 3720		
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	UNIVERSITY 42				WELL #: 2213	RRCID -> 259162	COMPL. DATE 07/05/2010					TOTAL DEPTH 8025			PERF. 7680 - 7756		
09	150	N	141	-0-	-9	-0-	88	3	53	9	Y	48	52	1			15
10	155	N	155	-0-	-0-	-0-	86	3	69	9	Y	63	63	1			15
11	150	N	114	-0-	-36	-0-	69	3	45	9	Y	41	43	1			13
12	155	N	127	-0-	-28	-0-	62	3	65	9	Y	59	62	1			10
01	138	N	138	-0-	-0-	-0-	70	3	68	9	Y	62	55	1			17
*02	107	N	107	-0-	-0-	-0-	42	3	65	9	Y	59	54	1			22
	UNIVERSITY 42				WELL #: 1504	RRCID -> 260171	COMPL. DATE 08/12/2010					TOTAL DEPTH 8314			PERF. 7995 - 8006		
09	489	N	489	-0-	-0-	-0-	489	3			Y	-0-	1	5			10
10	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					10
11	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					10
12	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					10
01	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					10
02	532	N	147	-0-	-385	-0-	147	3			Y	-0-					10

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	N	239	-0-	-0-	-0-	171	3	68	9	Y	62	72	1			40
10	310	N	223	-0-	-87	-0-	156	3	67	9	Y	61	36	1			65
11	246	N	246	-0-	-0-	-0-	173	3	73	9	Y	66	60	1			71
12	248	N	227	-0-	-21	-0-	171	3	56	9	Y	51	65	1			57
01	217	N	181	-0-	-36	-0-	137	3	44	9	Y	40					97
02	224	N	192	-0-	-32	-0-	145	3	47	9	Y	43					140

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			Y	-0-					-0-
02	308	N	286	-0-	-22	-0-	286	3			Y	-0-					-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	8	-0-	-22	-0-	8	3			N	-0-					63
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					63
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					63
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					63
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					63
*02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					63

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	518	-0-	-142	-0-	512	3	6	9	Y	5					48
10	651	N	609	-0-	-42	-0-	598	3	11	9	Y	10					58
11	660	N	626	-0-	-34	-0-	609	3	17	9	Y	15					73
12	645	N	645	-0-	-0-	-0-	631	3	14	9	Y	13	65	1			21
01	661	N	661	-0-	-0-	-0-	646	3	15	9	Y	14					35
02	588	N	571	-0-	-17	-0-	560	3	11	9	Y	10					45

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	844	-0-	-86	-0-	831	3	13	9	N	12					40
10	899	N	890	-0-	-9	-0-	873	3	17	9	N	15					55
11	930	N	870	-0-	-60	-0-	848	3	22	9	N	20	58	1			17
12	931	N	931	-0-	-0-	-0-	892	3	39	9	N	35					52
01	899	N	873	-0-	-26	-0-	847	3	26	9	N	24					76
02	812	N	773	-0-	-39	-0-	754	3	19	9	N	17	71	1			22

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	368	3	13	9	N	12					32
10	403	N	354	-0-	-49	-0-	332	3	22	9	N	20					52
11	360	N	274	-0-	-86	-0-	270	3	4	9	N	4					56
12	403	N	303	-0-	-100	-0-	297	3	6	9	N	5					61
01	341	N	291	-0-	-50	-0-	269	3	22	9	N	20					81
*02	275	N	275	-0-	-0-	-0-	240	3	35	9	N	32					113

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	788	-0-	-52	-0-	766	3	22	9	N	20	84	1			13
10	868	N	808	-0-	-60	-0-	786	3	22	9	N	20					33
11	840	N	771	-0-	-69	-0-	732	3	39	9	N	35					68
12	806	N	798	-0-	-8	-0-	774	3	24	9	N	22	50	1			40
01	806	N	805	-0-	-1	-0-	759	3	46	9	N	42					82
02	728	N	700	-0-	-28	-0-	667	3	33	9	N	30					112

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23	N	23	-0-	-0-	-0-	6	3	17	9	N	15					60
10	31	N	28	-0-	-3	-0-	11	3	17	9	N	15					75
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					75
12	31	N	16	-0-	-15	-0-	9	3	7	9	N	6	63	1			18
01	31	N	25	-0-	-6	-0-	19	3	6	9	N	5					23
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					23

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	217	3	1	9	N	1	84	1			17
10	217	N	198	-0-	-19	-0-	189	3	9	9	N	8					25
11	240	N	209	-0-	-31	-0-	184	3	25	9	N	23					48
12	217	N	187	-0-	-30	-0-	181	3	6	9	N	5					53
01	210	N	210	-0-	-0-	-0-	186	3	24	9	N	22					75
02	196	N	165	-0-	-31	-0-	157	3	8	9	N	7					82

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	208	3	37	9	N	34					92
10	241	N	241	-0-	-0-	-0-	228	3	13	9	N	12					104
11	232	N	232	-0-	-0-	-0-	210	3	22	9	N	20	52	1			72
12	248	N	205	-0-	-43	-0-	202	3	3	9	N	3					75
01	248	N	244	-0-	-4	-0-	216	3	28	9	N	25					100
02	224	N	216	-0-	-8	-0-	187	3	29	9	N	26	68	1			58

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	242	-0-	-58	-0-	154	3	88	9	N	80	129	1			4
10	279	N	240	-0-	-39	-0-	176	3	64	9	N	58					62
11	263	N	263	-0-	-0-	-0-	189	3	74	9	N	67					129
12	248	N	233	-0-	-15	-0-	160	3	73	9	N	66	167	1			28
01	248	N	203	-0-	-45	-0-	151	3	52	9	N	47					75
02	252	N	178	-0-	-74	-0-	123	3	55	9	N	50					125

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	519	-0-	-21	-0-	508	3	11	9	N	10					38
10	589	N	553	-0-	-36	-0-	529	3	24	9	N	22					60
11	570	N	442	-0-	-128	-0-	434	3	8	9	N	7					67
12	527	N	442	-0-	-85	-0-	435	3	7	9	N	6	53	1			20
01	558	N	432	-0-	-126	-0-	429	3	3	9	N	3					23
02	420	N	380	-0-	-40	-0-	380	3			N	-0-					23

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1052	N	1052	-0-	-0-	-0-	1006	3	46	9	Y	42	46	1			12
10	1163	N	1163	-0-	-0-	-0-	1101	3	62	9	Y	56	55	1			13
11	1033	N	1033	-0-	-0-	-0-	994	3	39	9	Y	35	38	1			10
12	1051	N	1051	-0-	-0-	-0-	994	3	57	9	Y	52	55	1			7
01	1125	N	1125	-0-	-0-	-0-	1067	3	58	9	Y	53	48	1			12
*02	977	N	977	-0-	-0-	-0-	920	3	57	9	Y	52	48	1			16

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	933	N	933	-0-	-0-	-0-	926	3	7	9	Y	6	6	1			-0-
10	971	N	971	-0-	-0-	-0-	962	3	9	9	Y	8	8	1			-0-
11	931	N	931	-0-	-0-	-0-	925	3	6	9	Y	5	5	1			-0-
12	980	N	980	-0-	-0-	-0-	969	3	11	9	Y	10	8	1			2
01	961	N	950	-0-	-11	-0-	942	3	8	9	Y	7	7	1			2
02	868	N	854	-0-	-14	-0-	846	3	8	9	Y	7	7	1			2

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	963	-0-	-207	-0-	932	3	31	9	N	28					48
10	1116	N	1095	-0-	-21	-0-	1038	3	57	9	N	52					100
11	1050	N	1043	-0-	-7	-0-	995	3	48	9	N	44	108	1			36
12	1052	N	1052	-0-	-0-	-0-	1007	3	45	9	N	41					77
01	1085	N	1053	-0-	-32	-0-	1003	3	50	9	N	45					122
02	980	N	921	-0-	-59	-0-	891	3	30	9	N	27					149

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	286	3	35	9	N	32	67	1			35
10	321	N	321	-0-	-0-	-0-	293	3	28	9	N	25					60
11	303	N	303	-0-	-0-	-0-	280	3	23	9	N	21					81
12	317	N	317	-0-	-0-	-0-	303	3	14	9	N	13	32	1			62
01	310	N	270	-0-	-40	-0-	264	3	6	9	N	5					67
02	280	N	227	-0-	-53	-0-	215	3	12	9	N	11					78

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	N	662	-0-	-0-	-0-	653	3	9	9	N	8					65
10	713	N	664	-0-	-49	-0-	623	3	41	9	N	37					102
11	690	N	618	-0-	-72	-0-	605	3	13	9	N	12					114
12	682	N	298	-0-	-384	-0-	291	3	7	9	N	6	108	1			12
01	651	N	504	-0-	-147	-0-	497	3	7	9	N	6					18
02	588	N	494	-0-	-94	-0-	486	3	8	9	N	7					25

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	846	-0-	-24	-0-	813	3	33	9	N	30					73
10	899	N	814	-0-	-85	-0-	795	3	19	9	N	17					90
11	870	N	844	-0-	-26	-0-	793	3	51	9	N	46					136
12	869	N	869	-0-	-0-	-0-	823	3	46	9	N	42	103	1			75
01	806	N	777	-0-	-29	-0-	749	3	28	9	N	25					100
02	784	N	715	-0-	-69	-0-	685	3	30	9	N	27					127

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	126	3	54	9	Y	49	56	1			38
10	221	N	221	-0-	-0-	-0-	159	3	62	9	Y	56					94
11	240	N	182	-0-	-58	-0-	127	3	55	9	Y	50	121	1			23
12	227	N	227	-0-	-0-	-0-	168	3	59	9	Y	54	77	1			-0-
01	171	N	171	-0-	-0-	-0-	129	3	42	9	Y	38					38
*02	200	N	200	-0-	-0-	-0-	130	3	70	9	Y	64					102

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	92	-0-	-28	-0-	92	3			N	-0-					30
10	124	N	78	-0-	-46	-0-	78	3			N	-0-					30
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					30
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					30
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					30
02	84	N	58	-0-	-26	-0-	58	3			N	-0-					30

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			112
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			111
11	0	N	-0-	-0-	-0-	-0-					Y	42					153
12	0	N	-0-	-0-	-0-	-0-					Y	70	166	1			57
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	72	80	1			49
02	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					49

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					63
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					63
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					63
12	62	N	29	-0-	-33	-0-	29	3			N	-0-					63
01	62	N	42	-0-	-20	-0-	42	3			N	-0-					63
02	56	N	33	-0-	-23	-0-	33	3			N	-0-					63

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	N	692	-0-	-0-	-0-	677	3	15	9	N	14	79	1			12
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					12
11	683	N	683	-0-	-0-	-0-	683	3			N	-0-					12
12	720	N	720	-0-	-0-	-0-	700	3	20	9	N	18					30
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					30
02	644	N	532	-0-	-112	-0-	529	3	3	9	N	3					33

BAKER B WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9990	X	9151	-0-	-839	-0-	8942	3	209	9	N	190	202	1			29
10	10323	X	9168	-0-	-1155	-0-	8967	3	201	9	N	183	100	1			112
11	9990	X	8690	-0-	-1300	-0-	8513	3	177	9	N	161	158	1			115
12	9889	X	9780	-0-	-109	-0-	9549	3	231	9	N	210	313	1			12
01	9703	X	9364	-0-	-339	-0-	9102	3	262	9	N	238	120	1			130
02	8540	X	8378	-0-	-162	-0-	8160	3	218	9	N	198	82	1			246

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	112	3	39	9	N	35					54
10	186	N	156	-0-	-30	-0-	126	3	30	9	N	27					81
11	188	N	188	-0-	-0-	-0-	144	3	44	9	N	40	77	1			44
12	155	N	95	-0-	-60	-0-	73	3	22	9	N	20	31	1			33
01	168	N	168	-0-	-0-	-0-	126	3	42	9	N	38					71
02	168	N	124	-0-	-44	-0-	103	3	21	9	N	19					90

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1440	-0-	-240	-0-	1372	3	68	9	Y	62	48	1			28
10	1674	N	1443	-0-	-231	-0-	1368	3	75	9	Y	68	74	1			22
11	1530	N	1341	-0-	-189	-0-	1273	3	68	9	Y	62	57	1			27
12	1488	N	1348	-0-	-140	-0-	1279	3	69	9	Y	63	73	1			17
01	1395	N	1308	-0-	-87	-0-	1235	3	73	9	Y	66					83
02	1260	N	1141	-0-	-119	-0-	1090	3	51	9	Y	46					129

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1320	-0-	-0-	-0-	1287	3	33	9	N	30	102	1			37
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					37
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					37
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-	18	1			19
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					19
*02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					19

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					28
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					28
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					28
12	240	N	240	-0-	-0-	-0-	233	3	7	9	N	6					34
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					34
*02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					34

BAKER B WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230	X	6270	-0-	-960	-0-	5975	3	295	9	N	268	292	1			43
10	7192	X	6516	-0-	-676	-0-	6201	3	315	9	N	286	248	1			81
11	6810	X	6271	-0-	-539	-0-	5963	3	308	9	N	280	236	1			125
12	6789	X	6324	-0-	-465	-0-	6016	3	308	9	N	280	334	1			71
01	6541	X	6077	-0-	-464	-0-	5767	3	310	9	N	282	236	1			117
*02	5980	X	5980	-0-	-0-	-0-	5721	3	259	9	N	235	235	1			117

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	143	3	55	9	N	50	58	1			59
10	213	N	213	-0-	-0-	-0-	169	3	44	9	N	40					99
11	176	N	176	-0-	-0-	-0-	134	3	42	9	N	38	61	1			76
12	233	N	233	-0-	-0-	-0-	168	3	65	9	N	59	69	1			66
01	164	N	164	-0-	-0-	-0-	122	3	42	9	N	38					104
02	140	N	120	-0-	-20	-0-	92	3	28	9	N	25	84	1			45

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*02	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*02	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
11	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*02	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	X	106	-0-	-0-	-0-	106	3			N	-0-					13
10	110	X	110	-0-	-0-	-0-	110	3			N	-0-					13
11	113	X	113	-0-	-0-	-0-	113	3			N	-0-					13
12	129	X	129	-0-	-0-	-0-	129	3			N	-0-					13
01	134	X	134	-0-	-0-	-0-	134	3			N	-0-					13
*02	127	X	127	-0-	-0-	-0-	127	3			N	-0-					13

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*02	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*02	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
11	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*02	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	81	3	34	9	N	31	44	1			17
10	124	N	71	-0-	-53	-0-	59	3	12	9	N	11					28
11	137	N	137	-0-	-0-	-0-	91	3	46	9	N	42					70
12	127	N	127	-0-	-0-	-0-	93	3	34	9	N	31	68	1			33
01	125	N	125	-0-	-0-	-0-	81	3	44	9	N	40	51	1			22
02	112	N	100	-0-	-12	-0-	77	3	23	9	N	21					43

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	103	3	18	9	N	16	54	1			33
10	186	N	173	-0-	-13	-0-	129	3	44	9	N	40					73
11	153	N	153	-0-	-0-	-0-	114	3	39	9	N	35					108
12	155	N	155	-0-	-0-	-0-	112	3	43	9	N	39	84	1			63
01	186	N	141	-0-	-45	-0-	110	3	31	9	N	28					91
02	140	N	108	-0-	-32	-0-	84	3	24	9	N	22					113

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
11	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
12	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
01	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
02	308	N	295	-0-	-13	-0-	295	3			N	-0-					-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
10	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-

BAKER B WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10230	X	8123	-0-	-2107	-0-	7736	3	387	9	N	352	385	1			17
10	10571	X	8429	-0-	-2142	-0-	7990	3	439	9	N	399	348	1			68
11	10230	X	8137	-0-	-2093	-0-	7705	3	432	9	N	393	331	1			130
12	8401	X	8236	-0-	-165	-0-	7803	3	433	9	N	394	469	1			55
01	8432	X	8346	-0-	-86	-0-	7915	3	431	9	N	392	329	1			118
02	7616	X	7541	-0-	-75	-0-	7182	3	359	9	N	326	327	1			117

UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	634	N	199	-0-	-435	-0-	152	3	47	9	N	43	67	1			13
10	434	N	215	-0-	-219	-0-	183	3	32	9	N	29					42
11	420	N	189	-0-	-231	-0-	169	3	20	9	N	18					60
12	238	N	238	-0-	-0-	-0-	209	3	29	9	N	26	48	1			38
01	217	N	207	-0-	-10	-0-	186	3	21	9	N	19					57
02	168	N	132	-0-	-36	-0-	107	3	25	9	N	23					80

BAKER B WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7714	X	7714	-0-	-0-	-0-	7206	3	508	9	N	462	466	1			44
10	8267	X	8267	-0-	-0-	-0-	7790	3	477	9	N	434	341	1			137
11	8055	X	8055	-0-	-0-	-0-	7547	3	508	9	N	462	556	1			43
12	8154	X	8154	-0-	-0-	-0-	7702	3	452	9	N	411	418	1			36
01	8045	X	8045	-0-	-0-	-0-	7582	3	463	9	N	421	432	1			25
*02	7189	X	7189	-0-	-0-	-0-	6805	3	384	9	N	349	371	1			3

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER B WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050	X	6473	-0-	-577	-0-	6217	3	256	9	N	233	253	1			37
10	7285	X	6762	-0-	-523	-0-	6498	3	264	9	N	240	208	1			69
11	7382	X	7382	-0-	-0-	-0-	7138	3	244	9	N	222	188	1			103
12	6758	X	6413	-0-	-345	-0-	6196	3	217	9	N	197	235	1			65
01	6758	X	6335	-0-	-423	-0-	6085	3	250	9	N	227	188	1			104
02	6888	X	5933	-0-	-955	-0-	5718	3	215	9	N	195	195	1			104

BAKER B WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6960	X	6517	-0-	-443	-0-	6288	3	229	9	N	208	225	1			31
10	7192	X	6561	-0-	-631	-0-	6323	3	238	9	N	216	186	1			61
11	6960	X	6284	-0-	-676	-0-	6053	3	231	9	N	210	177	1			94
12	6851	X	6439	-0-	-412	-0-	6208	3	231	9	N	210	251	1			53
01	6851	X	6030	-0-	-821	-0-	5796	3	234	9	N	213	176	1			90
02	6076	X	5848	-0-	-228	-0-	5654	3	194	9	N	176	176	1			90

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	6539	-0-	-811	-0-	6057	3	482	9	N	438	520	1			20
10	7595	X	6727	-0-	-868	-0-	6296	3	431	9	N	392	306	1			106
11	7200	X	4824	-0-	-2376	-0-	4561	3	263	9	N	239	61	1			284
12	7285	X	6760	-0-	-525	-0-	6339	3	421	9	N	383	567	1			100
01	6851	X	5954	-0-	-897	-0-	5646	3	308	9	N	280	269	1			111
02	6104	X	5718	-0-	-386	-0-	5453	3	265	9	N	241	255	1			97

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	5511	-0-	-369	-0-	5312	3	199	9	N	181	215	1			51
10	6014	X	5484	-0-	-530	-0-	5230	3	254	9	N	231	181	1			101
11	5670	X	4464	-0-	-1206	-0-	4293	3	171	9	N	155	39	1			217
12	5735	X	5632	-0-	-103	-0-	5331	3	301	9	N	274	405	1			86
01	5704	X	5236	-0-	-468	-0-	4948	3	288	9	N	262	253	1			95
02	5152	X	4819	-0-	-333	-0-	4592	3	227	9	N	206	219	1			82

BAKER B WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	X	6189	-0-	-321	-0-	5782	3	407	9	N	370	398	1			54
10	6727	X	6395	-0-	-332	-0-	5991	3	404	9	N	367	222	1			199
11	6510	X	6229	-0-	-281	-0-	5812	3	417	9	N	379	341	1			237
12	6727	X	6306	-0-	-421	-0-	5871	3	435	9	N	395	598	1			34
01	6654	X	6654	-0-	-0-	-0-	6200	3	454	9	N	413	377	1			70
*02	5893	X	5893	-0-	-0-	-0-	5553	3	340	9	N	309	90	1			289

BAKER B WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9330	X	8743	-0-	-587	-0-	8508	3	235	9	N	214	228	1			37
10	9641	X	9223	-0-	-418	-0-	8957	3	266	9	N	242	210	1			69
11	9502	X	9502	-0-	-0-	-0-	9242	3	260	9	N	236	199	1			106
12	9641	X	8890	-0-	-751	-0-	8630	3	260	9	N	236	282	1			60
01	9579	X	8748	-0-	-831	-0-	8473	3	275	9	N	250	208	1			102
02	8876	X	7816	-0-	-1060	-0-	7545	3	271	9	N	246	246	1			102

BAKER B WELL #: 2116HB RRCID -> 282159 COMPL. DATE 05/17/2015 TOTAL DEPTH 5875 PERF. 6160 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16920	X	11658	-0-	-5262	-0-	11057	3	601	9	N	546	553	1			68
10	13536	X	11828	-0-	-1708	-0-	11283	3	545	9	N	495	389	1			174
11	12510	X	11556	-0-	-954	-0-	10973	3	583	9	N	530	638	1			66
12	12741	X	11605	-0-	-1136	-0-	10917	3	688	9	N	625	636	1			55
01	12059	X	11633	-0-	-426	-0-	10894	3	739	9	N	672	504	1			223
02	10892	X	10705	-0-	-187	-0-	10074	3	631	9	N	574	641	1			156

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER B WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5239	X	5239	-0-	-0-	-0-	5138	3	101	9	N	92	85	1			16
10	7037	X	5434	-0-	-1603	-0-	5355	3	79	9	N	72	38	1			50
11	6000	X	2263	-0-	-3737	-0-	2194	3	69	9	N	63	60	1			53
12	5456	X	5240	-0-	-216	-0-	5140	3	100	9	N	91	136	1			8
01	5425	X	5259	-0-	-166	-0-	5139	3	120	9	N	109	35	1			82
02	4900	X	4523	-0-	-377	-0-	4487	3	36	9	N	33	77	1			38

BAKER B WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14347	X	14347	-0-	-0-	-0-	14153	3	194	9	N	176	190	1			30
10	14612	X	14612	-0-	-0-	-0-	14413	3	199	9	N	181	156	1			55
11	11269	X	11269	-0-	-0-	-0-	11090	3	179	9	N	163	138	1			80
12	13120	X	13120	-0-	-0-	-0-	12924	3	196	9	N	178	211	1			47
01	13518	X	13518	-0-	-0-	-0-	13323	3	195	9	N	177	147	1			77
*02	12771	X	12771	-0-	-0-	-0-	12581	3	190	9	N	173	173	1			77

CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	84	-0-	-36	-0-	59	3	25	9	N	23					89
10	93	N	63	-0-	-30	-0-	63	3			N	-0-					89
11	90	N	61	-0-	-29	-0-	61	3			N	-0-					89
12	93	N	87	-0-	-6	-0-	44	3	43	9	N	39	95	1			33
01	117	N	117	-0-	-0-	-0-	116	3	1	9	N	1					34
*02	62	N	62	-0-	-0-	-0-	54	3	8	9	N	7					41

CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	122	-0-	-58	-0-	122	3			N	-0-	58	1			22
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					22
11	150	N	149	-0-	-1	-0-	124	3	25	9	N	23					45
12	142	N	142	-0-	-0-	-0-	122	3	20	9	N	18					63
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					63
*02	144	N	144	-0-	-0-	-0-	136	3	8	9	N	7					70

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					68
10	124	N	79	-0-	-45	-0-	79	3			N	-0-					68
11	180	N	102	-0-	-78	-0-	87	3	15	9	N	14					82
12	124	N	105	-0-	-19	-0-	98	3	7	9	N	6	59	1			29
01	146	N	146	-0-	-0-	-0-	140	3	6	9	N	5					34
*02	115	N	115	-0-	-0-	-0-	97	3	18	9	N	16					50

CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					52
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					52
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					52
12	192	N	192	-0-	-0-	-0-	186	3	6	9	N	5					57
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					57
*02	194	N	194	-0-	-0-	-0-	177	3	17	9	N	15					72

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	150	N	95	-0-	-55	-0-	95	3			N	-0-					-0-
12	155	N	84	-0-	-71	-0-	83	3	1	9	N	1					1
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					1
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					1

CINCO TERRY "A" WELL #: 904 RRCID -> 284705 COMPL. DATE 10/16/2007 TOTAL DEPTH 8430 PERF. 7683 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	458	-0-	458	916	458	3			N	-0-					-0-
10	DELQ PR		623	-0-	623	1539	623	3			N	-0-					-0-
11	2078	N	539	-0-	-1539	-0-	539	3			N	-0-					-0-
12	496	N	12	-0-	-484	-0-	6	3	6	9	N	5					5
01	409	N	409	-0-	-0-	-0-	403	3	6	9	N	5					10
02	420	N	365	-0-	-55	-0-	365	3			N	-0-					10

UNIVERSITY 54-15 WELL #: 1 RRCID -> 284747 COMPL. DATE 12/21/2010 TOTAL DEPTH 8191 PERF. 5008 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	X	175	-0-	-215	-0-	175	3			N	-0-					-0-
10	403	X	172	-0-	-231	-0-	172	3			N	-0-					-0-
11	390	N	173	-0-	-217	-0-	173	3			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

UNIVERSITY 54-19 WELL #: 3 RRCID -> 285368 COMPL. DATE 10/30/2011 TOTAL DEPTH 8200 PERF. 4738 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	279	X	169	-0-	-110	-0-	169	3			N	-0-					-0-
11	DELQ PR		153	-0-	153	153	153	3			N	-0-					-0-
12	328	X	175	-0-	-153	-0-	175	3			N	-0-					-0-
01	279	X	169	-0-	-110	-0-	169	3			N	-0-					-0-
*02	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 2314 RRCID -> 286184 COMPL. DATE 02/28/2011 TOTAL DEPTH 8000 PERF. 7730 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	84	X	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2311 RRCID -> 286187 COMPL. DATE 11/28/2010 TOTAL DEPTH 8016 PERF. 7734 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	X	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1504	-0-	-146	-0-	1493	2	11	9	N	10					198
10	1488	N	1215	-0-	-273	-0-	1211	2	4	9	N	4					202
11	1530	N	1281	-0-	-249	-0-	1272	2	9	9	N	8	181	1			29
12	1550	N	1239	-0-	-311	-0-	1231	2	8	9	N	7					36
01	1774	N	1774	-0-	-0-	-0-	1766	2	8	9	N	7					43
*02	1495	N	1495	-0-	-0-	-0-	1486	2	9	9	N	8					51

ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	765	-0-	-285	-0-	765	2			N	-0-					2
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					2
11	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*01	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					2
*02	898	N	898	-0-	-0-	-0-	898	2			N	-0-					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2217	-0-	-93	-0-	2217	2			N	-0-					217
10	2180	N	2180	-0-	-0-	-0-	2177	2	3	9	N	3					220
11	2250	N	2105	-0-	-145	-0-	2099	2	6	9	N	5					225
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					225
*01	3100	N	3450	-0-	350	350	3442	2	8	9	N	7					232
*02	2316	N	1966	-0-	-350	-0-	1966	2			N	-0-					232

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	507	3	4	9	N	4					184
10	558	N	506	-0-	-52	-0-	498	3	8	9	N	7					191
11	494	N	494	-0-	-0-	-0-	490	3	4	9	N	4	178	1			17
12	527	N	455	-0-	-72	-0-	449	3	6	9	N	5					22
01	496	N	411	-0-	-85	-0-	404	3	7	9	N	6					28
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					28

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	209	3	4	9	N	4					90
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					90
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					90
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					90
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					90
*02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					90

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

09	256	N	256	-0-	-0-	-0-	247	3	9	9	N	8					146
10	176	N	176	-0-	-0-	-0-	175	3	1	9	N	1					147
11	150	N	107	-0-	-43	-0-	105	3	2	9	N	2					149
12	155	N	89	-0-	-66	-0-	89	3			N	-0-					149
01	155	N	54	-0-	-101	-0-	53	3	1	9	N	1					150
02	112	N	90	-0-	-22	-0-	90	3			N	-0-					150

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

09	DLQ G-10		139	-0-	139	410	139	2			Y	-0-					31
10	554	N	144	-0-	-410	-0-	144	2			Y	-0-					31
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
12	155	N	131	-0-	-24	-0-	131	2			Y	-0-					31
01	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					31
*02	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					31

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

09	DLQ G-10		52	-0-	52	152	52	2			Y	-0-					9
10	205	N	53	-0-	-152	-0-	53	2			Y	-0-					9
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
12	62	N	49	-0-	-13	-0-	49	2			Y	-0-					9
01	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					9
*02	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					9

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

09	240	N	-0-	-0-	-240	-0-					N	-0-					30
10	248	N	-0-	-0-	-248	-0-					N	-0-					30
11	240	N	-0-	-0-	-240	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

09	581	N	581	-0-	-0-	-0-	150	1	421	3	N	9					91
							10	9									
10	579	N	579	-0-	-0-	-0-	155	1	424	3	N	-0-					91
11	961	N	961	-0-	-0-	-0-	150	1	811	3	N	-0-					91
12	597	N	597	-0-	-0-	-0-	155	1	442	3	N	-0-					91
01	811	N	811	-0-	-0-	-0-	155	1	656	3	N	-0-					91
02	588	N	555	-0-	-33	-0-	140	1	413	3	N	2					93
							2	9									

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	751	-0-		-29	-0-	150	1	580	3	N	19					50
								21	9									
10	761	N	761	-0-		-0-	-0-	155	1	604	3	N	2					52
								2	9									
11	750	N	731	-0-		-19	-0-	150	1	577	3	N	4					56
								4	9									
12	775	N	747	-0-		-28	-0-	155	1	589	3	N	3					59
								3	9									
01	775	N	767	-0-		-8	-0-	155	1	579	3	N	30					89
								33	9									
*02	676	N	676	-0-		-0-	-0-	140	1	522	3	N	13					102
								14	9									

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

09	540	N	403	-0-		-137	-0-	125	1	253	3	N	23					221
								25	9									
10	496	N	396	-0-		-100	-0-	155	1	219	3	N	20					241
								22	9									
11	570	N	196	-0-		-374	-0-	45	1	151	3	N	-0-					241
12	403	N	242	-0-		-161	-0-	30	1	179	3	N	30					271
								33	9									
01	403	N	228	-0-		-175	-0-	5	1	200	3	N	21					292
								23	9									
02	196	N	148	-0-		-48	-0-	25	1	119	3	N	4					296
								4	9									

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

09	420	N	293	-0-		-127	-0-	284	2	9	9	N	8					130
10	434	N	311	-0-		-123	-0-	303	2	8	9	N	7					137
11	330	N	191	-0-		-139	-0-	188	2	3	9	N	3					140
12	310	N	295	-0-		-15	-0-	295	2			N	-0-					140
01	310	N	129	-0-		-181	-0-	128	2	1	9	N	1					141
02	168	N	92	-0-		-76	-0-	92	2			N	-0-					141

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

09	464	N	464	-0-		-0-	-0-	460	2	4	9	N	4					44
10	620	N	447	-0-		-173	-0-	445	2	2	9	N	2					46
11	344	N	344	-0-		-0-	-0-	343	2	1	9	N	1					47
12	465	N	321	-0-		-144	-0-	321	2			N	-0-					47
01	434	N	298	-0-		-136	-0-	297	2	1	9	N	1					48
02	308	N	106	-0-		-202	-0-	106	2			N	-0-					48

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

09	3150		2983	-0-		-167	-0-	2983	3			Y	-0-					35
10	3255		3031	-0-		-224	-0-	3031	3			Y	-0-					35
11	3393		3393	-0-		-0-	-0-	3393	3			Y	-0-					35
12	3311		3311	-0-		-0-	-0-	3311	3			Y	-0-					35
01	3213	R	3213	-0-		-0-	-0-	3213	3			Y	-0-					35
02	3136		2817	-0-		-319	-0-	2817	3			Y	-0-					35

HOWARD DRAW (CLEARFORK) //CONT.// 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
11	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					6
12	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					6
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					6
*02	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

09	240	N	124	-0-	-116	B	-0-	124	2		N	-0-					-0-
10	217	N	134	-0-	-83	B	-0-	134	2		N	-0-					-0-
11	150	N	132	-0-	-18	B	-0-	132	2		N	-0-					-0-
12	124	N	52	-0-	-72	B	-0-	52	2		N	-0-					-0-
01	124	N	NO RPT	-0-	-124	B	-0-				N	NO RPT					-0-
02	112	N	NO RPT	-0-	-112	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

09	1170	N	589	-0-	-581	B	-0-	589	2		N	-0-					-0-
10	961	N	638	-0-	-323	B	-0-	638	2		N	-0-					-0-
11	660	N	626	-0-	-34	B	-0-	626	2		N	-0-					-0-
12	620	N	248	-0-	-372	B	-0-	248	2		N	-0-					-0-
01	651	N	NO RPT	-0-	-651	B	-0-				N	NO RPT					-0-
02	588	N	NO RPT	-0-	-588	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

09	630	N	320	-0-	-310	B	-0-	320	2		N	-0-					-0-
10	527	N	347	-0-	-180	B	-0-	347	2		N	-0-					-0-
11	360	N	341	-0-	-19	B	-0-	341	2		N	-0-					-0-
12	341	N	135	-0-	-206	B	-0-	135	2		N	-0-					-0-
01	341	N	NO RPT	-0-	-341	B	-0-				N	NO RPT					-0-
02	308	N	NO RPT	-0-	-308	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

09	30	N	18	-0-	-12	B	-0-	18	2		N	-0-					-0-
10	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-					-0-
11	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-					-0-
12	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-					-0-
*02	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
11	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
12	9	N	3	-0-	-6 B	-0-	3	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
10	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
01	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-
*02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	3	-0-	-9 B	-0-	3	2			N	-0-					-0-
10	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
11	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
01	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
*02	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
10	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
11	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
12	93	N	3	-0-	-90 B	-0-	3	2			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
11	163	N	163	-0-	-0- B	-0-	159	2	4	9	N	4	4	8			-0-
12	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
*02	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
11	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
*02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	66	2	8	9	N	7	7	8			-0-
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
11	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	6	-0-	-24 B	-0-	6	2	N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	2	N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	2	N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	2	N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-															

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	6	N	6	-0-	-0- B	-0-	6	2	N	-0-					-0-
10	9	N	9	-0-	-0- B	-0-	9	2	N	-0-					-0-
11	9	N	9	-0-	-0- B	-0-	9	2	N	-0-					-0-
12	6	N	3	-0-	-3 B	-0-	3	2	N	-0-					-0-
01	9	N	6	-0-	-3 B	-0-	6	2	N	-0-					-0-
02	9	N	8	-0-	-1 B	-0-	8	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-															

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	147	N	147	-0-	-0- B	-0-	147	2	N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	2	N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	2	N	-0-					-0-
12	155	N	115	-0-	-40 B	-0-	115	2	N	-0-					-0-
01	279	N	105	-0-	-174 B	-0-	105	2	N	-0-					-0-
02	140	N	123	-0-	-17 B	-0-	123	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-															

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	537	N	537	-0-	-0- B	-0-	537	2	N	-0-					-0-
10	701	N	701	-0-	-0- B	-0-	701	2	N	-0-					-0-
11	631	N	631	-0-	-0- B	-0-	631	2	N	-0-					-0-
12	558	N	71	-0-	-487 B	-0-	71	2	N	-0-					-0-
01	682	N	102	-0-	-580 B	-0-	102	2	N	-0-					-0-
*02	625	N	625	-0-	-0- B	-0-	625	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-															

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
10	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
12	62	N	12	-0-	-50 B	-0-	12	2			N	-0-					-0-
01	93	N	6	-0-	-87 B	-0-	6	2			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
10	9	N	6	-0-	-3 B	-0-	6	2			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	11	N	3	-0-	-8 B	-0-	3	2			N	-0-					-0-
01	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
10	434	N	424	-0-	-10 B	-0-	424	2			N	-0-					-0-
11	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
12	434	N	49	-0-	-385 B	-0-	49	2			N	-0-					-0-
01	434	N	94	-0-	-340 B	-0-	94	2			N	-0-					-0-
*02	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
11	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
01	310	N	270	-0-	-40 B	-0-	270	2			N	-0-					-0-
*02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	-0-	-0-		-12 B	-0-					N	-0-					-0-
10	9	N	-0-	-0-		-9 B	-0-					N	-0-					-0-
11	12	N	-0-	-0-		-12 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
*02	3	N	3	-0-		-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	60	-0-		-0- B	-0-	60	2			N	-0-					-0-
10	31	N	22	-0-		-9 B	-0-	22	2			N	-0-					-0-
11	72	N	72	-0-		-0- B	-0-	72	2			N	-0-					-0-
12	62	N	47	-0-		-15 B	-0-	47	2			N	-0-					-0-
01	37	N	37	-0-		-0- B	-0-	37	2			N	-0-					-0-
02	56	N	34	-0-		-22 B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	24	-0-		-6 B	-0-	24	2			N	-0-					-0-
10	56	N	56	-0-		-0- B	-0-	56	2			N	-0-					-0-
11	48	N	48	-0-		-0- B	-0-	48	2			N	-0-					-0-
12	31	N	6	-0-		-25 B	-0-	6	2			N	-0-					-0-
01	62	N	9	-0-		-53 B	-0-	9	2			N	-0-					-0-
02	56	N	36	-0-		-20 B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	90	-0-		-0- B	-0-	90	2			N	-0-					-0-
10	68	N	68	-0-		-0- B	-0-	68	2			N	-0-					-0-
11	60	N	42	-0-		-18 B	-0-	42	2			N	-0-					-0-
12	93	N	50	-0-		-43 B	-0-	50	2			N	-0-					-0-
01	62	N	28	-0-		-34 B	-0-	28	2			N	-0-					-0-
*02	73	N	73	-0-		-0- B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	3	-0-		-3 B	-0-	3	2			N	-0-					-0-
10	12	N	-0-	-0-		-12 B	-0-					N	-0-					-0-
11	9	N	3	-0-		-6 B	-0-	3	2			N	-0-					-0-
12	25	N	25	-0-		-0- B	-0-	25	2			N	-0-					-0-
01	31	N	31	-0-		-0- B	-0-	31	2			N	-0-					-0-
02	3	N	-0-	-0-		-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
01	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
*02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
*02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
01	186	N	121	-0-	-65 B	-0-	121	2			N	-0-					-0-
*02	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*02	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
01	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
*02	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
12	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
01	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
01	93	N	43	-0-	-50 B	-0-	43	2			N	-0-					-0-
02	84	N	53	-0-	-31 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
10	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
11	120	N	3	-0-	-117 B	-0-	3	2			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
01	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					20
10	589	N	483	-0-	-106	-0-	483	3			N	-0-					20
11	570	N	480	-0-	-90	-0-	480	3			N	-0-					20
12	589	N	567	-0-	-22	-0-	567	3			N	-0-					20
01	496	N	461	-0-	-35	-0-	461	3			N	-0-					20
02	448	N	349	-0-	-99	-0-	349	3			N	-0-					20

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					126
10	1829	N	881	-0-	-948	-0-	881	3			N	-0-					126
11	1530	N	941	-0-	-589	-0-	919	3	22	4	N	-0-					126
12	1395	N	1119	-0-	-276	-0-	1119	3			N	-0-					126
01	868	N	816	-0-	-52	-0-	816	3			N	-0-					126
02	868	N	486	-0-	-382	-0-	486	3			N	-0-					126

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	255	-0-	-45	-0-	255	3			N	-0-					50
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					50
11	300	N	169	-0-	-131	-0-	169	3			N	-0-					50
12	279	N	271	-0-	-8	-0-	271	3			N	-0-					50
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					50
*02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					50

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

09	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					103
10	1209	N	869	-0-	-340	-0-	869	3			N	-0-					103
11	1170	N	807	-0-	-363	-0-	807	3			N	-0-					103
12	1209	N	1085	-0-	-124	-0-	1085	3			N	-0-					103
01	868	N	803	-0-	-65	-0-	803	3			N	-0-					103
*02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					103

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

09	810	N	516	-0-	-294	-0-	516	3			N	-0-					57
10	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					57
11	756	N	756	-0-	-0-	-0-	756	3			N	-0-					57
12	837	N	837	-0-	-0-	-0-	837	3			N	-0-					57
01	1085	N	467	-0-	-618	-0-	467	3			N	-0-					57
02	700	N	512	-0-	-188	-0-	512	3			N	-0-					57

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

09	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					26
10	2449	N	1951	-0-	-498	-0-	1951	3			N	-0-					26
11	2130	N	2006	-0-	-124	-0-	2006	3			N	-0-					26
12	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					26
01	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					26
*02	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-					26

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

09	3769	X	3769	-0-	-0-	-0-	3769	3			N	-0-					35
10	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-					35
11	3055	X	3055	-0-	-0-	-0-	3055	3			N	-0-					35
12	3215	X	3215	-0-	-0-	-0-	3215	3			N	-0-					35
01	2332	X	2332	-0-	-0-	-0-	2332	3			N	-0-					35
02	1400	X	546	-0-	-854	-0-	546	3			N	-0-					35

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

09	300	N	168	-0-	-132	-0-	168	3			N	-0-					79
10	651	N	228	-0-	-423	-0-	228	3			N	-0-					79
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					79
12	186	N	124	-0-	-62	-0-	124	3			N	-0-					79
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					79
*02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					79

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					75
10	775	N	507	-0-	-268	-0-	507	3			N	-0-					75
11	720	N	483	-0-	-237	-0-	483	3			N	-0-					75
12	682	N	500	-0-	-182	-0-	500	3			N	-0-					75
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					75
*02	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					75

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734

UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	857	N	857	-0-	-0-	-0-	32	1	817	2	Y	7	39	1			12
							8	9									
10	822	N	822	-0-	-0-	-0-	38	1	777	2	Y	6					18
							7	9									
11	960	N	586	-0-	-374	-0-	39	1	545	2	Y	2					20
							2	9									
12	899	N	586	-0-	-313	-0-	39	1	543	2	Y	4					24
							4	9									
01	837	N	575	-0-	-262	-0-	38	1	535	2	Y	2					26
							2	9									
02	560	N	363	-0-	-197	-0-	27	1	334	2	Y	2					28
							2	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	686	N	686	-0-	-0-	-0-	29	1	657	2	Y	-0-					-0-
10	771	N	771	-0-	-0-	-0-	31	1	740	2	Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-
12	478	N	478	-0-	-0-	-0-	30	1	448	2	Y	-0-					-0-
01	299	N	299	-0-	-0-	-0-	19	1	280	2	Y	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	752	N	752	-0-	-0-	-0-	32	1	718	2	Y	2					7
							2	9									
10	776	N	776	-0-	-0-	-0-	31	1	743	2	Y	2					9
							2	9									
11	1110	N	464	-0-	-646	-0-	28	1	432	2	Y	4	9	1			4
							4	9									
12	775	N	544	-0-	-231	-0-	34	1	508	2	Y	2					6
							2	9									
01	775	N	550	-0-	-225	-0-	30	1	516	2	Y	4	8	1			2
							4	9									
*02	1272	N	1272	-0-	-0-	-0-	69	1	1200	2	Y	3					5
							3	9									

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	772	N	772	-0-	-0-	-0-	33	1	737	2	Y	2					8
							2	9									
10	597	N	597	-0-	-0-	-0-	24	1	571	2	Y	2					10
							2	9									
11	371	N	371	-0-	-0-	-0-	22	1	343	2	Y	5	10	1			5
							6	9									
12	363	N	363	-0-	-0-	-0-	22	1	339	2	Y	2					7
							2	9									
01	740	N	740	-0-	-0-	-0-	41	1	693	2	Y	5	10	1			2
							6	9									
*02	486	N	486	-0-	-0-	-0-	26	1	457	2	Y	3					5
							3	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	1	1	17	2	Y	1	2	1			1
							1	9									
10	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					1
11	15	N	13	-0-	-2	-0-	1	1	12	2	Y	-0-					1
12	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					1
01	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					1
02	13	N	11	-0-	-2	-0-	1	1	10	2	Y	-0-					1

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	10	1	229	2	Y	4					13
							4	9									
10	341	N	331	-0-	-10	-0-	13	1	314	2	Y	4					17
							4	9									
11	670	N	670	-0-	-0-	-0-	40	1	623	2	Y	6	16	1			7
							7	9									
12	303	N	303	-0-	-0-	-0-	18	1	279	2	Y	5					12
							6	9									
01	290	N	290	-0-	-0-	-0-	16	1	266	2	Y	7	16	1			3
							8	9									
02	224	N	76	-0-	-148	-0-	4	1	66	2	Y	5					8
							6	9									

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	846	N	846	-0-	-0-	-0-	61	1	784	2	Y	1					6
							1	9									
10	989	N	989	-0-	-0-	-0-	72	1	916	2	Y	1					7
							1	9									
11	1132	N	1132	-0-	-0-	-0-	89	1	1042	2	Y	1	4	1			4
							1	9									
12	743	N	743	-0-	-0-	-0-	54	1	688	2	Y	1					5
							1	9									
01	1024	N	1024	-0-	-0-	-0-	77	1	946	2	Y	1	3	1			3
							1	9									
02	560	N	527	-0-	-33	-0-	38	1	488	2	Y	1					4
							1	9									

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	N	699	-0-	-0-	-0-	26	1	670	2	Y	3	20	1			6
							3	9									
10	496	N	452	-0-	-44	-0-	21	1	428	2	Y	3					9
							3	9									
11	580	N	580	-0-	-0-	-0-	38	1	540	2	Y	2					11
							2	9									
12	558	N	484	-0-	-74	-0-	32	1	451	2	Y	1					12
							1	9									
01	522	N	522	-0-	-0-	-0-	35	1	485	2	Y	2					14
							2	9									
02	532	N	357	-0-	-175	-0-	27	1	329	2	Y	1					15
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	19	1 3 9	431	2	Y	3					10
10	564	N	564	-0-	-0-	-0-	23	1 2 9	539	2	Y	2					12
11	241	N	241	-0-	-0-	-0-	14	1 7 9	220	2	Y	6	12	1			6
12	304	N	304	-0-	-0-	-0-	19	1 3 9	282	2	Y	3					9
01	271	N	271	-0-	-0-	-0-	15	1 4 9	252	2	Y	4	11	1			2
02	168	N	49	-0-	-119	-0-	2	1 4 9	43	2	Y	4					6

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					-0-
10	155	N	72	-0-	-83	-0-	5	1	67	2	Y	-0-					-0-
11	120	N	66	-0-	-54	-0-	5	1	61	2	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	756	N	756	-0-	-0-	-0-	32	1 1 9	723	2	Y	1					2
10	796	N	796	-0-	-0-	-0-	32	1 1 9	763	2	Y	1					3
11	750	N	579	-0-	-171	-0-	35	1 1 9	543	2	Y	1	3	1			1
12	824	N	824	-0-	-0-	-0-	51	1 1 9	772	2	Y	1					2
01	812	N	812	-0-	-0-	-0-	45	1 1 9	766	2	Y	1	3	1			-0-
*02	859	N	859	-0-	-0-	-0-	47	1 1 9	811	2	Y	1					1

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2021	N	2021	-0-	-0-	-0-	76	1 4 9	1941	2	Y	4	16	1			5
10	1311	N	1311	-0-	-0-	-0-	61	1 2 9	1248	2	Y	2					7
11	1382	N	1382	-0-	-0-	-0-	91	1 1 9	1290	2	Y	1					8
12	1502	N	1502	-0-	-0-	-0-	100	1 1 9	1401	2	Y	1					9
01	1314	N	1314	-0-	-0-	-0-	88	1 1 9	1225	2	Y	1					10
*02	1125	N	1125	-0-	-0-	-0-	84	1 1 9	1040	2	Y	1					11

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-		-0-	-0-	12	1 2 9	262	2	Y	2					5
10	261	N	261	-0-		-0-	-0-	11	1 1 9	249	2	Y	1					6
11	390	N	329	-0-		-61	-0-	20	1 3 9	306	2	Y	3	6	1			3
12	409	N	409	-0-		-0-	-0-	25	1 1 9	383	2	Y	1					4
01	505	N	505	-0-		-0-	-0-	28	1 3 9	474	2	Y	3	6	1			1
*02	476	N	476	-0-		-0-	-0-	26	1 2 9	448	2	Y	2					3

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-		-0-	-0-	18	1 4 9	413	2	Y	4					11
10	372	N	220	-0-		-152	-0-	9	1 2 9	209	2	Y	2					13
11	570	N	198	-0-		-372	-0-	12	1 6 9	180	2	Y	5	12	1			6
12	465	N	248	-0-		-217	-0-	15	1 3 9	230	2	Y	3					9
01	326	N	326	-0-		-0-	-0-	18	1 6 9	302	2	Y	5	12	1			2
*02	223	N	223	-0-		-0-	-0-	12	1 6 9	205	2	Y	5					7

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-		-0-	-0-	11	1 2 9	257	2	Y	2					8
10	288	N	288	-0-		-0-	-0-	12	1 3 9	273	2	Y	3					11
11	300	N	177	-0-		-123	-0-	10	1 4 9	163	2	Y	4	10	1			5
12	279	N	201	-0-		-78	-0-	12	1 2 9	187	2	Y	2					7
01	279	N	138	-0-		-141	-0-	7	1 6 9	125	2	Y	5	10	1			2
02	168	N	96	-0-		-72	-0-	5	1 3 9	88	2	Y	3					5

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-		-0-	-0-	18	1 8 9	470	2	Y	7	36	1			11
10	323	N	323	-0-		-0-	-0-	15	1 7 9	301	2	Y	6					17
11	480	N	229	-0-		-251	-0-	15	1 2 9	212	2	Y	2					19
12	527	N	322	-0-		-205	-0-	21	1 3 9	298	2	Y	3					22
01	395	N	395	-0-		-0-	-0-	26	1 2 9	367	2	Y	2					24
*02	346	N	346	-0-		-0-	-0-	26	1 2 9	318	2	Y	2					26

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	673	N	673	-0-	-0-	-0-	48	1	625	2	Y	-0-					-0-
10	1073	N	1073	-0-	-0-	-0-	79	1	994	2	Y	-0-					-0-
11	618	N	618	-0-	-0-	-0-	49	1	569	2	Y	-0-					-0-
12	889	N	889	-0-	-0-	-0-	64	1	825	2	Y	-0-					-0-
01	822	N	822	-0-	-0-	-0-	62	1	760	2	Y	-0-					-0-
*02	513	N	513	-0-	-0-	-0-	37	1	476	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

09	527	N	527	-0-	-0-	-0-	38	1	489	2	Y	-0-					-0-
10	573	N	573	-0-	-0-	-0-	42	1	531	2	Y	-0-					-0-
11	476	N	476	-0-	-0-	-0-	38	1	438	2	Y	-0-					-0-
12	558	N	283	-0-	-275	-0-	20	1	263	2	Y	-0-					-0-
01	527	N	310	-0-	-217	-0-	23	1	287	2	Y	-0-					-0-
*02	543	N	543	-0-	-0-	-0-	39	1	504	2	Y	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

09	319	N	319	-0-	-0-	-0-	23	1	295	2	Y	1					16
							1	9									
10	310	N	310	-0-	-0-	-0-	23	1	285	2	Y	2					18
							2	9									
11	387	N	387	-0-	-0-	-0-	30	1	354	2	Y	3	10	1			11
							3	9									
12	417	N	417	-0-	-0-	-0-	30	1	385	2	Y	2					13
							2	9									
01	486	N	486	-0-	-0-	-0-	36	1	447	2	Y	3	8	1			8
							3	9									
*02	414	N	414	-0-	-0-	-0-	30	1	382	2	Y	2					10
							2	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

09	169	N	169	-0-	-0-	-0-	7	1	162	2	Y	-0-					-0-
10	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
12	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
01	62	N	10	-0-	-52	-0-	1	1	9	2	Y	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	2			Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

09	173	N	173	-0-	-0-	-0-	7	1	166	2	Y	-0-					1
10	175	N	175	-0-	-0-	-0-	7	1	168	2	Y	-0-					1
11	240	N	225	-0-	-15	-0-	14	1	211	2	Y	-0-	1	1			-0-
12	241	N	241	-0-	-0-	-0-	15	1	225	2	Y	1					1
							1	9									
01	207	N	207	-0-	-0-	-0-	11	1	196	2	Y	-0-	1	1			-0-
02	224	N	211	-0-	-13	-0-	11	1	199	2	Y	1					1
							1	9									

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

09	0	N	-0-	-0-	-0-	-0-					Y	2					5
10	0	N	-0-	-0-	-0-	-0-					Y	1					6
11	0	N	-0-	-0-	-0-	-0-					Y	2	5	1			3
12	0	N	-0-	-0-	-0-	-0-					Y	1					4
01	0	N	-0-	-0-	-0-	-0-					Y	2	5	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	2					3

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	N	255	-0-	-0-	-0-	9	1	237	2	Y	8	41	1			13
							9	9									
10	186	N	159	-0-	-27	-0-	7	1	145	2	Y	6					19
							7	9									
11	210	N	150	-0-	-60	-0-	10	1	137	2	Y	3					22
							3	9									
12	279	N	193	-0-	-86	-0-	13	1	177	2	Y	3					25
							3	9									
01	168	N	168	-0-	-0-	-0-	11	1	155	2	Y	2					27
							2	9									
*02	153	N	153	-0-	-0-	-0-	11	1	139	2	Y	3					30
							3	9									

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	8	1	214	2	Y	-0-	3	1			1
10	155	N	130	-0-	-25	-0-	6	1	124	2	Y	-0-					1
11	180	N	127	-0-	-53	-0-	8	1	118	2	Y	1					2
							1	9									
12	217	N	127	-0-	-90	-0-	8	1	119	2	Y	-0-					2
01	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					2
*02	132	N	132	-0-	-0-	-0-	10	1	122	2	Y	-0-					2

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	N	356	-0-	-0-	-0-	15	1	341	2	Y	-0-					-0-
10	351	N	351	-0-	-0-	-0-	14	1	337	2	Y	-0-					-0-
11	510	N	318	-0-	-192	-0-	19	1	299	2	Y	-0-					-0-
12	436	N	436	-0-	-0-	-0-	27	1	409	2	Y	-0-					-0-
01	727	N	727	-0-	-0-	-0-	40	1	687	2	Y	-0-					-0-
*02	532	N	532	-0-	-0-	-0-	29	1	503	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	2			Y	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	N	636	-0-	-0-	-0-	27	1	602	2	Y	6					18
							7	9									
10	173	N	173	-0-	-0-	-0-	7	1	160	2	Y	5					23
							6	9									
11	733	N	733	-0-	-0-	-0-	44	1	679	2	Y	9	22	1			10
							10	9									
12	717	N	717	-0-	-0-	-0-	44	1	666	2	Y	6					16
							7	9									
01	793	N	793	-0-	-0-	-0-	43	1	740	2	Y	9	21	1			4
							10	9									
*02	595	N	595	-0-	-0-	-0-	32	1	554	2	Y	8					12
							9	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-		-0-	-0-		28	1	622	2	Y	2					7
									2	9									
10	749	N	749	-0-		-0-	-0-		30	1	717	2	Y	2					9
									2	9									
11	570	N	491	-0-		-79	-0-		29	1	458	2	Y	4	9	1			4
									4	9									
12	589	N	573	-0-		-16	-0-		35	1	536	2	Y	2					6
									2	9									
01	620	N	518	-0-		-102	-0-		28	1	484	2	Y	5	9	1			2
									6	9									
*02	543	N	543	-0-		-0-	-0-		29	1	511	2	Y	3					5
									3	9									

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-		-0-	-0-		18	1	401	2	Y	4					12
									4	9									
10	347	N	347	-0-		-0-	-0-		14	1	330	2	Y	3					15
									3	9									
11	566	N	566	-0-		-0-	-0-		34	1	526	2	Y	5	14	1			6
									6	9									
12	807	N	807	-0-		-0-	-0-		50	1	753	2	Y	4					10
									4	9									
01	450	N	450	-0-		-0-	-0-		25	1	418	2	Y	6	13	1			3
									7	9									
*02	577	N	577	-0-		-0-	-0-		31	1	542	2	Y	4					7
									4	9									

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	907	N	907	-0-		-0-	-0-		38	1	852	2	Y	15					45
									17	9									
10	403	N	329	-0-		-74	-0-		13	1	303	2	Y	12					57
									13	9									
11	899	N	899	-0-		-0-	-0-		53	1	823	2	Y	21	53	1			25
									23	9									
12	930	N	449	-0-		-481	-0-		27	1	407	2	Y	14					39
									15	9									
01	887	N	887	-0-		-0-	-0-		48	1	814	2	Y	23	52	1			10
									25	9									
*02	689	N	689	-0-		-0-	-0-		36	1	633	2	Y	18					28
									20	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	778	N	778	-0-		-0-	-0-		56	1	722	2	Y	-0-					4
10	730	N	730	-0-		-0-	-0-		53	1	676	2	Y	1					5
									1	9									
11	850	N	850	-0-		-0-	-0-		67	1	782	2	Y	1	3	1			3
									1	9									
12	806	N	631	-0-		-175	-0-		46	1	585	2	Y	-0-					3
01	744	N	-0-	-0-		-744	-0-						Y	1	2	1			2
02	784	N	-0-	-0-		-784	-0-						Y	1					3

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1130	N	1130	-0-	-0-	-0-	81	1	1043	2	Y	5					45
							6	9									
10	837	N	282	-0-	-555	-0-	20	1	256	2	Y	5					50
							6	9									
11	810	N	75	-0-	-735	-0-	5	1	64	2	Y	5	26	1			29
							6	9									
12	837	N	-0-	-0-	-837	-0-					Y	7					36
01	279	N	135	-0-	-144	-0-	9	1	117	2	Y	8	23	1			21
							9	9									
02	84	N	-0-	-0-	-84	-0-					Y	7					28

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	11	1	289	2	Y	4	22	1			7
							4	9									
10	243	N	243	-0-	-0-	-0-	11	1	229	2	Y	3					10
							3	9									
11	271	N	271	-0-	-0-	-0-	18	1	251	2	Y	2					12
							2	9									
12	310	N	212	-0-	-98	-0-	14	1	196	2	Y	2					14
							2	9									
01	290	N	290	-0-	-0-	-0-	19	1	270	2	Y	1					15
							1	9									
*02	280	N	280	-0-	-0-	-0-	21	1	258	2	Y	1					16
							1	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	627	N	627	-0-	-0-	-0-	27	1	597	2	N	3					8
							3	9									
10	1043	N	1043	-0-	-0-	-0-	42	1	999	2	N	2					10
							2	9									
11	876	N	876	-0-	-0-	-0-	53	1	820	2	N	3	9	1			4
							3	9									
12	651	N	427	-0-	-224	-0-	26	1	398	2	N	3					7
							3	9									
01	1054	N	690	-0-	-364	-0-	38	1	648	2	N	4	9	1			2
							4	9									
02	812	N	717	-0-	-95	-0-	39	1	675	2	N	3					5
							3	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1457	N	1457	-0-	-0-	-0-	105	1	1352	2	N	-0-					5
10	1427	N	1427	-0-	-0-	-0-	105	1	1321	2	N	1					6
							1	9									
11	1140	N	1119	-0-	-21	-0-	88	1	1031	2	N	-0-	3	1			3
12	1519	N	1355	-0-	-164	-0-	98	1	1256	2	N	1					4
							1	9									
01	1426	N	992	-0-	-434	-0-	74	1	917	2	N	1	3	1			2
							1	9									
*02	1083	N	1083	-0-	-0-	-0-	78	1	1004	2	N	1					3
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	550	3	28	9	Y	25	16	1			9
02	420	N	371	-0-	-49	-0-	351	3	20	9	Y	18	12	1			15

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
09	1123	N	1123	-0-	-0-	-0-	1123	2	Y	-0-	121
10	1302	N	1144	-0-	-158	-0-	1144	2	Y	-0-	121
11	1083	N	1083	-0-	-0-	-0-	1083	2	Y	-0-	121
12	1147	N	1039	-0-	-108	-0-	1039	2	Y	-0-	121
01	1147	N	1127	-0-	-20	-0-	1127	2	Y	-0-	121
02	1008	N	971	-0-	-37	-0-	971	2	Y	-0-	121

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	2	Y	-0-	-0-
10	31	N	31	-0-	-0-	-0-	31	2	Y	-0-	-0-
11	30	N	27	-0-	-3	-0-	27	2	Y	-0-	-0-
12	31	N	14	-0-	-17	-0-	14	2	Y	-0-	-0-
01	31	N	20	-0-	-11	-0-	20	2	Y	-0-	-0-
02	28	N	26	-0-	-2	-0-	26	2	Y	-0-	-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

DJH OIL & GAS LLC 221734
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899 N	899	-0-	-0-	-0-	64 2	1 9	833	2	Y	2					20
10	1434 N	1434	-0-	-0-	-0-	105 3	1 9	1326	2	Y	3					23
11	903 N	903	-0-	-0-	-0-	71 2	1 9	830	2	Y	2	12	1			13
12	930 N	843	-0-	-87	-0-	61 3	1 9	779	2	Y	3					16
01	1178 N	875	-0-	-303	-0-	65 3	1 9	807	2	Y	3	10	1			9
*02	1171 N	1171	-0-	-0-	-0-	84 4	1 9	1083	2	Y	4					13

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630 N	510	-0-	-120	-0-	13	1	497	2	Y	-0-					1
10	651 N	563	-0-	-88	-0-	22	1	541	2	Y	-0-					1
11	1517 N	1517	-0-	-0-	-0-	51 1	1 9	1465	2	Y	1	1	1			1
12	527 N	363	-0-	-164	-0-	26	1	337	2	Y	-0-					1
01	558 N	209	-0-	-349	-0-	16 1	1 9	192	2	Y	1	1	1			1
02	616 N	334	-0-	-282	-0-	24	1	310	2	Y	-0-					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2214 N	2214	-0-	-0-	-0-	158 13	1 9	2043	2	Y	12					119
10	2728 N	2728	-0-	-0-	-0-	199 17	1 9	2512	2	Y	15					134
11	1974 N	1974	-0-	-0-	-0-	155 14	1 9	1805	2	Y	13	70	1			77
12	2077 N	1739	-0-	-338	-0-	124 22	1 9	1593	2	Y	20					97
01	1922 N	996	-0-	-926	-0-	73 22	1 9	901	2	Y	20	61	1			56
02	1736 N	983	-0-	-753	-0-	69 21	1 9	893	2	Y	19					75

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1301	N	1301	-0-	-0-	-0-	32	1	1269	2	Y	-0-					-0-
10	1556	N	1556	-0-	-0-	-0-	61	1	1495	2	Y	-0-					-0-
11	1460	N	1460	-0-	-0-	-0-	49	1	1411	2	Y	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	118	1	1517	2	Y	-0-					-0-
01	1941	N	1941	-0-	-0-	-0-	146	1	1795	2	Y	-0-					-0-
*02	1588	N	1588	-0-	-0-	-0-	114	1	1474	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	10	1	427	2	Y	-0-					-0-
10	558	N	400	-0-	-158	-0-	15	1	385	2	Y	-0-					-0-
11	420	N	392	-0-	-28	-0-	13	1	379	2	Y	-0-					-0-
12	465	N	397	-0-	-68	-0-	29	1	368	2	Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	31	1	380	2	Y	-0-					-0-
02	364	N	361	-0-	-3	-0-	26	1	335	2	Y	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	N	443	-0-	-0-	-0-	32	1	411	2	Y	-0-					-0-
10	465	N	437	-0-	-28	-0-	32	1	405	2	Y	-0-					-0-
11	528	N	528	-0-	-0-	-0-	42	1	486	2	Y	-0-					-0-
12	598	N	598	-0-	-0-	-0-	43	1	555	2	Y	-0-					-0-
01	615	N	615	-0-	-0-	-0-	46	1	569	2	Y	-0-					-0-
*02	533	N	533	-0-	-0-	-0-	38	1	495	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1497	N	1497	-0-	-0-	-0-	108	1	1389	2	Y	-0-					-0-
10	1271	N	1020	-0-	-251	-0-	75	1	945	2	Y	-0-					-0-
11	1230	N	1090	-0-	-140	-0-	86	1	1004	2	Y	-0-					-0-
12	1583	N	1583	-0-	-0-	-0-	114	1	1469	2	Y	-0-					-0-
01	1231	N	1231	-0-	-0-	-0-	92	1	1139	2	Y	-0-					-0-
*02	1328	N	1328	-0-	-0-	-0-	96	1	1232	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	422	-0-	-118	-0-	30	1	392	2	N	-0-					-0-
10	558	N	426	-0-	-132	-0-	31	1	395	2	N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	41	1	477	2	N	-0-					-0-
12	434	N	52	-0-	-382	-0-	4	1	48	2	N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1679	N	1679	-0-	-0-	-0-	44	1	1634	2	Y	1					12
							1	9									
10	1758	N	1758	-0-	-0-	-0-	71	1	1685	2	Y	2					14
							2	9									
11	1650	N	1342	-0-	-308	-0-	46	1	1295	2	Y	1	7	1			8
							1	9									
12	1763	N	1763	-0-	-0-	-0-	127	1	1634	2	Y	2					10
							2	9									
01	1643	N	1374	-0-	-269	-0-	103	1	1269	2	Y	2	6	1			6
							2	9									
*02	1374	N	1374	-0-	-0-	-0-	99	1	1273	2	Y	2					8
							2	9									

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2342	N	2342	-0-	-0-	-0-	53	1	2287	2	Y	2					19
							2	9									
10	3022	N	3022	-0-	-0-	-0-	115	1	2904	2	Y	3					22
							3	9									
11	2700	N	1511	-0-	-1189	-0-	48	1	1462	2	Y	1	11	1			12
							1	9									
12	2418	N	1429	-0-	-989	-0-	103	1	1322	2	Y	4					16
							4	9									
01	1891	N	1334	-0-	-557	-0-	100	1	1231	2	Y	3	10	1			9
							3	9									
*02	2213	N	2213	-0-	-0-	-0-	159	1	2051	2	Y	3					12
							3	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	143	-0-	-7	-0-	10	1	133	2	N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	10	1	127	2	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	10	1	116	2	N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	17	1	213	2	N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	18	1	228	2	N	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	17	1	221	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	13	1	166	2	N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	7	1	92	2	N	-0-					-0-
11	60	N	34	-0-	-26	-0-	3	1	31	2	N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	13	1	163	2	N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	16	1	195	2	N	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	19	1	241	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1255	N	1255	-0-	-0-	-0-	90	1	1165	2	Y	-0-					-0-
10	1333	N	1056	-0-	-277	-0-	77	1	979	2	Y	-0-					-0-
11	1629	N	1629	-0-	-0-	-0-	129	1	1500	2	Y	-0-					-0-
12	1594	N	1594	-0-	-0-	-0-	115	1	1479	2	Y	-0-					-0-
01	1508	N	1508	-0-	-0-	-0-	113	1	1395	2	Y	-0-					-0-
*02	1592	N	1592	-0-	-0-	-0-	115	1	1477	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	693	N	693	-0-	-0-	-0-	50	1	642	2	Y	1					12
							1	9									
10	1057	N	1057	-0-	-0-	-0-	77	1	978	2	Y	2					14
							2	9									
11	752	N	752	-0-	-0-	-0-	59	1	692	2	Y	1	7	1			8
							1	9									
12	726	N	726	-0-	-0-	-0-	52	1	672	2	Y	2					10
							2	9									
01	934	N	934	-0-	-0-	-0-	70	1	862	2	Y	2	6	1			6
							2	9									
02	616	N	333	-0-	-283	-0-	24	1	307	2	Y	2					8
							2	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1726	-0-	-254	-0-	124	1	1598	2	Y	4					45
							4	9									
10	2367	N	2367	-0-	-0-	-0-	173	1	2187	2	Y	6					51
							7	9									
11	2902	N	2902	-0-	-0-	-0-	229	1	2667	2	Y	5	27	1			29
							6	9									
12	2890	N	2890	-0-	-0-	-0-	208	1	2673	2	Y	8					37
							9	9									
01	2769	N	2769	-0-	-0-	-0-	207	1	2554	2	Y	7	23	1			21
							8	9									
02	2240	N	2026	-0-	-214	-0-	145	1	1873	2	Y	7					28
							8	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1011	N	1011	-0-	-0-	-0-	73	1	937	2	Y	1					8
							1	9									
10	730	N	730	-0-	-0-	-0-	53	1	676	2	Y	1					9
							1	9									
11	1243	N	1243	-0-	-0-	-0-	98	1	1144	2	Y	1	5	1			5
							1	9									
12	1195	N	1195	-0-	-0-	-0-	86	1	1107	2	Y	2					7
							2	9									
01	1814	N	1814	-0-	-0-	-0-	136	1	1677	2	Y	1	4	1			4
							1	9									
*02	1788	N	1788	-0-	-0-	-0-	129	1	1658	2	Y	1					5
							1	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1945	N	1945	-0-	-0-	-0-	140	1	1805	2	N	-0-					-0-
10	2384	N	2384	-0-	-0-	-0-	175	1	2209	2	N	-0-					-0-
11	1833	N	1833	-0-	-0-	-0-	145	1	1688	2	N	-0-					-0-
12	1953	N	1871	-0-	-82	-0-	135	1	1736	2	N	-0-					-0-
01	2276	N	2276	-0-	-0-	-0-	171	1	2105	2	N	-0-					-0-
*02	1982	N	1982	-0-	-0-	-0-	143	1	1839	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	4197	-0-	-243	-0-	4197	2			N	-0-					-0-
10	4588	X	4357	-0-	-231	-0-	4357	2			N	-0-					-0-
11	4440	X	4268	-0-	-172	-0-	4268	2			N	-0-					-0-
12	4402	X	3649	-0-	-753	-0-	3649	2			N	-0-					-0-
01	4577	X	4577	-0-	-0-	-0-	4577	2			N	-0-					-0-
*02	4194	X	4194	-0-	-0-	-0-	4194	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
10	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
11	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
12	1891	N	1748	-0-	-143	-0-	1748	2			N	-0-					-0-
01	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
02	1708	N	1700	-0-	-8	-0-	1700	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	109	-0-	-11	-0-	109	2			N	-0-					26
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					26
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					26
12	124	N	86	-0-	-38	-0-	86	2			N	-0-					26
01	124	N	100	-0-	-24	-0-	100	2			N	-0-					26
*02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1137	-0-	-3	-0-	1137	2			N	-0-					155
10	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					155
11	1170	N	1151	-0-	-19	-0-	1151	2			N	-0-					155
12	1178	N	1000	-0-	-178	-0-	1000	2			N	-0-					155
01	1240	N	1188	-0-	-52	-0-	1188	2			N	-0-					155
*02	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					155

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
10	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
11	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
12	1736	N	1562	-0-	-174	-0-	1562	2			N	-0-					-0-
01	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
*02	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1267	-0-	-53	-0-	1267	2			N	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
11	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
12	1302	N	1116	-0-	-186	-0-	1116	2			N	-0-					-0-
01	1333	N	1316	-0-	-17	-0-	1316	2			N	-0-					-0-
02	1204	N	1188	-0-	-16	-0-	1188	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	489	-0-	-51	-0-	489	2			N	-0-					-0-
10	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
11	510	N	498	-0-	-12	-0-	498	2			N	-0-					-0-
12	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
02	476	N	438	-0-	-38	-0-	438	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	360	-0-	-150	-0-	360	3			N	-0-					-0-
10	465	N	312	-0-	-153	-0-	312	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					22
10	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					22
11	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					22
12	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					22
01	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					22
*02	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					22

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
11	570	N	551	-0-	-19	-0-	551	2			N	-0-					-0-
12	558	N	242	-0-	-316	-0-	242	2			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

09	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
10	1229	N	1229	-0-	-0-	-0-	1229	2			Y	-0-					-0-
11	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					-0-
12	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					-0-
01	1209	N	1198	-0-	-11	-0-	1198	2			Y	-0-					-0-
02	1092	N	1065	-0-	-27	-0-	1065	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GP OPERATING LLC 319452
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

09	14B	DENY	NO RPT	-0-	-0-	2598					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2598					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2598					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2598					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2598					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2598					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	5062					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	5062					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	5062					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	5062					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	5062					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	5062					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	599					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	599					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	599					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	599					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	599					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	599					N	NO RPT					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	2288					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2288					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2288					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2288					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2288					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2288					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	514					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	514					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	514					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	514					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	514					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	514					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	83					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	83					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	83					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	83					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	83					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	83					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	615					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	615					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	615					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	615					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	615					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	615					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	38					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	38					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	38					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	38					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	38					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	38					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	3875					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3875					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3875					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3875					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3875					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3875					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	225					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	225					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	225					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	225					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	225					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	225					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	63	-0-	63	1752	63	3			N	-0-					-0-
10	14B DENY	NO RPT	-0-	-0-	1752					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	1752					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1752					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1752					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1752					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	692					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	692					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	692					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	692					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	692					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	692					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	126					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	126					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	126					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	126					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	126					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	126					N	NO RPT					-0-

ROWLAND, REX D. ESTATE OF 731670
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60 N	-0-	-0-	-60	-0-					N	-0-					-0-
10	10 N	-0-	-0-	-10	-0-					N	-0-					-0-
11	11 N	-0-	-0-	-11	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

09	47	N	47	-0-	-0-	-0-	45	2	2	9	N	2	2	1			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

09	180	N	32	-0-	-148	-0-	31	2	1	9	N	1	1	1			-0-
10	39	N	39	-0-	-0-	-0-	38	2	1	9	N	1	1	1			-0-
11	90	N	16	-0-	-74	-0-	16	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	17	2	1	9	N	1	1	1			-0-
01	84	N	84	-0-	-0-	-0-	83	2	1	9	N	1	1	1			-0-
*02	37	N	37	-0-	-0-	-0-	36	2	1	9	N	1	1	1			-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

09	335	N	335	-0-	-0-	-0-	320	2	15	9	N	14	14	1			-0-
10	346	N	346	-0-	-0-	-0-	334	2	12	9	N	11	11	1			-0-
11	319	N	319	-0-	-0-	-0-	309	2	10	9	N	9	9	1			-0-
12	341	N	277	-0-	-64	-0-	268	2	9	9	N	8	8	1			-0-
01	347	N	347	-0-	-0-	-0-	341	2	6	9	N	5	5	1			-0-
*02	310	N	310	-0-	-0-	-0-	303	2	7	9	N	6	6	1			-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

09	96	N	96	-0-	-0-	-0-	92	2	4	9	N	4	4	1			-0-
10	93	N	88	-0-	-5	-0-	85	2	3	9	N	3	3	1			-0-
11	96	N	96	-0-	-0-	-0-	93	2	3	9	N	3	3	1			-0-
12	93	N	75	-0-	-18	-0-	73	2	2	9	N	2	2	1			-0-
01	126	N	126	-0-	-0-	-0-	124	2	2	9	N	2	2	1			-0-
*02	98	N	98	-0-	-0-	-0-	96	2	2	9	N	2	2	1			-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

09	66	N	66	-0-	-0-	-0-	63	2	3	9	N	3	3	1			-0-
10	62	N	61	-0-	-1	-0-	59	2	2	9	N	2	2	1			-0-
11	66	N	66	-0-	-0-	-0-	64	2	2	9	N	2	2	1			-0-
12	62	N	62	-0-	-0-	-0-	60	2	2	9	N	2	2	1			-0-
01	73	N	73	-0-	-0-	-0-	72	2	1	9	N	1	1	1			-0-
*02	75	N	75	-0-	-0-	-0-	73	2	2	9	N	2	2	1			-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

09	360	N	152	-0-	-208	-0-	145	2	7	9	N	6	6	1			-0-
10	253	N	253	-0-	-0-	-0-	244	2	9	9	N	8	8	1			-0-
11	204	N	204	-0-	-0-	-0-	197	2	7	9	N	6	6	1			-0-
12	164	N	164	-0-	-0-	-0-	158	2	6	9	N	5	5	1			-0-
01	248	N	174	-0-	-74	-0-	171	2	3	9	N	3	3	1			-0-
*02	197	N	197	-0-	-0-	-0-	193	2	4	9	N	4	4	1			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	144	2	7	9	N	6	6	1			-0-
10	248	N	107	-0-	-141	-0-	103	2	4	9	N	4	4	1			-0-
11	120	N	116	-0-	-4	-0-	113	2	3	9	N	3	3	1			-0-
12	155	N	73	-0-	-82	-0-	71	2	2	9	N	2	2	1			-0-
01	155	N	155	-0-	-0-	-0-	153	2	2	9	N	2	2	1			-0-
*02	456	N	456	-0-	-0-	-0-	446	2	10	9	N	9	9	1			-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		848	-0-	848	4819	809	2	39	9	N	35	35	1			-0-
10	14B2 EXT		540	-0-	540	5359	520	2	20	9	N	18	18	1			-0-
11	14B2 EXT		537	-0-	537	5896	520	2	17	9	N	15	15	1			-0-
12	4750		432	-0-	-4318	1578	418	2	14	9	N	13	13	1			-0-
01	1814		236	-0-	-1578	-0-	232	2	4	9	N	4	4	1			-0-
*02	265	R	265	-0-	-0-	-0-	259	2	6	9	N	5	5	1			-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	225	-0-	-105	-0-	215	2	10	9	N	9	9	1			-0-
10	496	N	205	-0-	-291	-0-	197	2	8	9	N	7	7	1			-0-
11	214	N	214	-0-	-0-	-0-	207	2	7	9	N	6	6	1			-0-
12	248	N	189	-0-	-59	-0-	182	2	7	9	N	6	6	1			-0-
01	217	N	196	-0-	-21	-0-	193	2	3	9	N	3	3	1			-0-
*02	249	N	249	-0-	-0-	-0-	243	2	6	9	N	5	5	1			-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	-0-	-0-	-312	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	370	2	7	9	N	6	6	1			-0-
*02	364	N	364	-0-	-0-	-0-	356	2	8	9	N	7	7	1			-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
TREK PETROLEUM COMPANY, INC. //CONT.// 867579
TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

09	630	N	538	-0-	-92	-0-	538	2			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	620	N	618	-0-	-2	-0-	618	2			N	-0-					-0-
*02	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

09	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
02	336	N	332	-0-	-4	-0-	332	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

09	1110	N	1107	-0-	-3	-0-	1107	2			N	-0-					-0-
10	1178	N	1145	-0-	-33	-0-	1145	2			N	-0-					-0-
11	1140	N	1079	-0-	-61	-0-	1079	2			N	-0-					-0-
12	1147	N	1048	-0-	-99	-0-	1048	2			N	-0-					-0-
01	1147	N	1064	-0-	-83	-0-	1064	2			N	-0-					-0-
*02	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

09	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
10	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
12	1054	N	990	-0-	-64	-0-	990	2			N	-0-					-0-
01	1054	N	955	-0-	-99	-0-	955	2			N	-0-					-0-
02	952	N	921	-0-	-31	-0-	921	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

09	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
10	1953	N	1729	-0-	-224	-0-	1729	2			N	-0-					-0-
11	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
12	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
01	1736	N	1607	-0-	-129	-0-	1607	2			N	-0-					-0-
02	1736	N	1671	-0-	-65	-0-	1671	2			N	-0-					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

09	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
11	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
01	651	N	606	-0-	-45	-0-	606	2			N	-0-					-0-
*02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

09	660	N	608	-0-	-52	-0-	608	2			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
01	744	N	684	-0-	-60	-0-	684	2			N	-0-					-0-
02	616	N	204	-0-	-412	-0-	204	2			N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

09	1500	N	1465	-0-	-35	-0-	1465	2			N	-0-					-0-
10	1519	N	1453	-0-	-66	-0-	1453	2			N	-0-					-0-
11	1470	N	1420	-0-	-50	-0-	1420	2			N	-0-					-0-
12	1519	N	1456	-0-	-63	-0-	1456	2			N	-0-					-0-
*01	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
*02	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

09	990	N	948	-0-	-42	-0-	948	2			N	-0-					-0-
10	1023	N	968	-0-	-55	-0-	968	2			N	-0-					-0-
11	960	N	926	-0-	-34	-0-	926	2			N	-0-					-0-
12	992	N	949	-0-	-43	-0-	949	2			N	-0-					-0-
01	961	N	949	-0-	-12	-0-	949	2			N	-0-					-0-
02	868	N	866	-0-	-2	-0-	866	2			N	-0-					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

09	960	N	919	-0-	-41	-0-	919	2			N	-0-					-0-
10	992	N	962	-0-	-30	-0-	962	2			N	-0-					-0-
11	960	N	936	-0-	-24	-0-	936	2			N	-0-					-0-
12	961	N	957	-0-	-4	-0-	957	2			N	-0-					-0-
01	961	N	951	-0-	-10	-0-	951	2			N	-0-					-0-
02	868	N	847	-0-	-21	-0-	847	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	401	-0-	-289	-0-	401	2			N	-0-					-0-
10	775	N	486	-0-	-289	-0-	486	2			N	-0-					-0-
11	600	N	578	-0-	-22	-0-	578	2			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
*01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
10	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
11	1470	N	1457	-0-	-13	-0-	1457	2			N	-0-					-0-
12	1519	N	1326	-0-	-193	-0-	1326	2			N	-0-					-0-
01	1550	N	1235	-0-	-315	-0-	1235	2			N	-0-					-0-
02	1372	N	1071	-0-	-301	-0-	1071	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1475	-0-	-145	-0-	1475	2			N	-0-					-0-
10	1674	N	1564	-0-	-110	-0-	1564	2			N	-0-					-0-
11	1620	N	1427	-0-	-193	-0-	1427	2			N	-0-					-0-
12	1519	N	1424	-0-	-95	-0-	1424	2			N	-0-					-0-
*01	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
02	1344	N	1213	-0-	-131	-0-	1213	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	383					N	-0-					-0-
10	383	X	-0-	-0-	-383	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	458	-0-	-82	-0-	458	2			N	-0-					-0-
10	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*01	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
02	504	N	486	-0-	-18	-0-	486	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
11	720	N	665	-0-	-55	-0-	665	2			N	-0-					-0-
12	775	N	695	-0-	-80	-0-	695	2			N	-0-					-0-
01	713	N	700	-0-	-13	-0-	700	2			N	-0-					-0-
02	616	N	484	-0-	-132	-0-	484	2			N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	718	-0-	-2	-0-	718	2			N	-0-					-0-
10	682	N	659	-0-	-23	-0-	659	2			N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
*01	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
*02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1614	-0-	-426	-0-	1614	2			N	-0-					-0-
10	1922	N	1695	-0-	-227	-0-	1695	2			N	-0-					-0-
11	1830	N	1596	-0-	-234	-0-	1596	2			N	-0-					-0-
12	1674	N	1603	-0-	-71	-0-	1603	2			N	-0-					-0-
01	1705	N	1604	-0-	-101	-0-	1604	2			N	-0-					-0-
02	1484	N	1430	-0-	-54	-0-	1430	2			N	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	969	-0-	-21	-0-	969	2			N	-0-					-0-
10	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
11	1020	N	965	-0-	-55	-0-	965	2			N	-0-					-0-
12	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
01	1085	N	1082	-0-	-3	-0-	1082	2			N	-0-					-0-
*02	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	648	-0-	-42	-0-	648	2			N	-0-					-0-
10	682	N	666	-0-	-16	-0-	666	2			N	-0-					-0-
11	660	N	643	-0-	-17	-0-	643	2			N	-0-					-0-
12	682	N	650	-0-	-32	-0-	650	2			N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
02	588	N	575	-0-	-13	-0-	575	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	983	-0-	-97	-0-	983	2			N	-0-					-0-
10	1054	N	995	-0-	-59	-0-	995	2			N	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
12	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
*01	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
02	1036	N	975	-0-	-61	-0-	975	2			N	-0-					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	489	-0-	-21	-0-	489	2			N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
02	476	N	448	-0-	-28	-0-	448	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1175	-0-	-25	-0-	1175	2			N	-0-					-0-
10	1240	N	1204	-0-	-36	-0-	1204	2			N	-0-					-0-
11	1200	N	1153	-0-	-47	-0-	1153	2			N	-0-					-0-
12	1209	N	1188	-0-	-21	-0-	1188	2			N	-0-					-0-
01	1209	N	1186	-0-	-23	-0-	1186	2			N	-0-					-0-
*02	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	513	-0-	-27	-0-	513	2			N	-0-					-0-
10	527	N	518	-0-	-9	-0-	518	2			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
12	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
*01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
*02	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	974	-0-	-136	-0-	974	2			N	-0-					-0-
10	1147	N	1132	-0-	-15	-0-	1132	2			N	-0-					-0-
11	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
12	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
01	1147	N	1117	-0-	-30	-0-	1117	2			N	-0-					-0-
02	1008	N	1003	-0-	-5	-0-	1003	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	794	-0-	-346	-0-	794	2			N	-0-					-0-
10	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
11	1020	N	933	-0-	-87	-0-	933	2			N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
01	1178	N	718	-0-	-460	-0-	718	2			N	-0-					-0-
02	868	N	462	-0-	-406	-0-	462	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
11	630	N	591	-0-	-39	-0-	591	2			N	-0-					-0-
12	682	N	584	-0-	-98	-0-	584	2			N	-0-					-0-
01	620	N	573	-0-	-47	-0-	573	2			N	-0-					-0-
02	560	N	461	-0-	-99	-0-	461	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1570	-0-	-50	-0-	1570	2			N	-0-					-0-
10	1798	N	1616	-0-	-182	-0-	1616	2			N	-0-					-0-
11	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
12	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
01	1612	N	1569	-0-	-43	-0-	1569	3			N	-0-					-0-
02	1624	N	1051	-0-	-573	-0-	1051	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
10	1147	N	1125	-0-	-22	-0-	1125	2			N	-0-					-0-
11	1110	N	1090	-0-	-20	-0-	1090	2			N	-0-					-0-
12	1116	N	1108	-0-	-8	-0-	1108	2			N	-0-					-0-
01	1116	N	1092	-0-	-24	-0-	1092	2			N	-0-					-0-
02	1008	N	999	-0-	-9	-0-	999	2			N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	503	-0-	-37	-0-	503	2			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
01	496	N	333	-0-	-163	-0-	333	2			N	-0-					-0-
02	504	N	250	-0-	-254	-0-	250	2			N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
10	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
11	1170	N	1039	-0-	-131	-0-	1039	2			N	-0-					-0-
12	1364	N	1065	-0-	-299	-0-	1065	2			N	-0-					-0-
01	1364	N	1270	-0-	-94	-0-	1270	2			N	-0-					-0-
02	980	N	775	-0-	-205	-0-	775	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1407	-0-	-3	-0-	1407	2			N	-0-					-0-
10	1457	N	1450	-0-	-7	-0-	1450	2			N	-0-					-0-
11	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
12	1457	N	1421	-0-	-36	-0-	1421	2			N	-0-					-0-
01	1457	N	1412	-0-	-45	-0-	1412	2			N	-0-					-0-
02	1344	N	1339	-0-	-5	-0-	1339	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	434	N	355	-0-	-79	-0-	355	2			N	-0-					-0-
11	390	N	361	-0-	-29	-0-	361	2			N	-0-					-0-
12	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
*01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	399	-0-	-111	-0-	399	2			N	-0-					-0-
10	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	2			N	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
*02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
10	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
11	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
12	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
01	1116	N	876	-0-	-240	-0-	876	2			N	-0-					-0-
*02	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	224	-0-	-106	-0-	224	2			N	-0-					-0-
10	341	N	191	-0-	-150	-0-	191	2			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	520	-0-	-20	-0-	520	2			N	-0-					-0-
10	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
11	540	N	523	-0-	-17	-0-	523	2			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*01	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
01	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
10	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
11	240	N	188	-0-	-52	-0-	188	2			N	-0-					-0-
12	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
02	168	N	125	-0-	-43	-0-	125	2			N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1300	-0-	-50	-0-	1300	2			N	-0-					-0-
10	1333	N	1328	-0-	-5	-0-	1328	2			N	-0-					-0-
11	1290	N	1280	-0-	-10	-0-	1280	2			N	-0-					-0-
12	1333	N	1300	-0-	-33	-0-	1300	2			N	-0-					-0-
01	1333	N	1311	-0-	-22	-0-	1311	2			N	-0-					-0-
02	1204	N	1178	-0-	-26	-0-	1178	2			N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	622	-0-	-38	-0-	622	2			N	-0-					-0-
10	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
01	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-
*02	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	929	-0-	-31	-0-	929	2			N	-0-					-0-
10	992	N	973	-0-	-19	-0-	973	2			N	-0-					-0-
11	960	N	943	-0-	-17	-0-	943	2			N	-0-					-0-
12	961	N	959	-0-	-2	-0-	959	2			N	-0-					-0-
01	961	N	949	-0-	-12	-0-	949	2			N	-0-					-0-
02	868	N	856	-0-	-12	-0-	856	2			N	-0-					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
*01	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*02	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
10	434	N	286	-0-	-148	-0-	286	2			N	-0-					-0-
11	330	N	260	-0-	-70	-0-	260	2			N	-0-					-0-
12	341	N	242	-0-	-99	-0-	242	2			N	-0-					-0-
01	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-
02	252	N	181	-0-	-71	-0-	181	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1573	-0-	-167	-0-	1573	2			N	-0-					-0-
10	1767	N	1295	-0-	-472	-0-	1295	2			N	-0-					-0-
11	1710	N	1655	-0-	-55	-0-	1655	2			N	-0-					-0-
12	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
*01	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
*02	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
10	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
11	1050	N	1045	-0-	-5	-0-	1045	2			N	-0-					-0-
12	1085	N	1068	-0-	-17	-0-	1068	2			N	-0-					-0-
01	1085	N	953	-0-	-132	-0-	953	2			N	-0-					-0-
02	980	N	681	-0-	-299	-0-	681	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	493	-0-	-347	-0-	493	2			N	-0-					-0-
10	837	N	534	-0-	-303	-0-	534	2			N	-0-					-0-
11	720	N	671	-0-	-49	-0-	671	2			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
*01	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
*02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	866	-0-	-4	-0-	866	2			N	-0-					-0-
10	899	N	867	-0-	-32	-0-	867	2			N	-0-					-0-
11	870	N	867	-0-	-3	-0-	867	2			N	-0-					-0-
12	899	N	887	-0-	-12	-0-	887	2			N	-0-					-0-
*01	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
02	812	N	792	-0-	-20	-0-	792	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	714	-0-	-36	-0-	714	2			N	-0-					-0-
10	744	N	741	-0-	-3	-0-	741	2			N	-0-					-0-
11	720	N	707	-0-	-13	-0-	707	2			N	-0-					-0-
12	744	N	718	-0-	-26	-0-	718	2			N	-0-					-0-
01	744	N	710	-0-	-34	-0-	710	2			N	-0-					-0-
02	672	N	643	-0-	-29	-0-	643	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
10	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
11	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
12	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
*01	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
02	1260	N	1157	-0-	-103	-0-	1157	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-
10	806	N	726	-0-	-80	-0-	726	2			Y	-0-					-0-
11	660	N	597	-0-	-63	-0-	597	2			Y	-0-					-0-
12	899	N	891	-0-	-8	-0-	891	2			Y	-0-					-0-
*01	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
02	560	N	510	-0-	-50	-0-	510	2			Y	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	692	-0-	-28	-0-	692	2			N	-0-					-0-
10	744	N	708	-0-	-36	-0-	708	2			N	-0-					-0-
11	690	N	686	-0-	-4	-0-	686	2			N	-0-					-0-
12	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
01	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
02	644	N	621	-0-	-23	-0-	621	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	768	-0-	-102	-0-	768	2			Y	-0-					-0-
10	837	N	625	-0-	-212	-0-	625	2			Y	-0-					-0-
11	870	N	690	-0-	-180	-0-	690	2			Y	-0-					-0-
12	806	N	687	-0-	-119	-0-	687	2			Y	-0-					-0-
*01	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
02	644	N	451	-0-	-193	-0-	451	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	990	-0-	-60	-0-	990	2			N	-0-					-0-
10	1054	N	1052	-0-	-2	-0-	1052	2			N	-0-					-0-
11	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	1054	N	1040	-0-	-14	-0-	1040	2			N	-0-					-0-
02	952	N	936	-0-	-16	-0-	936	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1126	-0-	-44	-0-	1126	2			N	-0-					-0-
10	1209	N	1056	-0-	-153	-0-	1056	2			N	-0-					-0-
11	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
12	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
*01	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
02	1092	N	295	-0-	-797	-0-	295	2			N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	460	-0-	-20	-0-	460	2			Y	-0-					-0-
10	496	N	451	-0-	-45	-0-	451	2			Y	-0-					-0-
11	480	N	325	-0-	-155	-0-	325	2			Y	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	2			Y	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	496	N	459	-0-	-37	-0-	459	2			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
01	465	N	429	-0-	-36	-0-	429	2			N	-0-					-0-
02	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	924	-0-	-36	-0-	924	2			Y	-0-					-0-
10	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
11	1256	N	1256	-0-	-0-	-0-	1256	2			Y	-0-					-0-
12	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					-0-
*01	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					-0-
*02	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
12	620	N	605	-0-	-15	-0-	605	2			N	-0-					-0-
01	682	N	307	-0-	-375	-0-	307	2			N	-0-					-0-
*02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1472	-0-	-118	-0-	1472	2			Y	-0-					-0-
10	1581	N	1492	-0-	-89	-0-	1492	2			Y	-0-					-0-
11	1560	N	1392	-0-	-168	-0-	1392	2			Y	-0-					-0-
12	1519	N	1379	-0-	-140	-0-	1379	2			Y	-0-					-0-
01	1488	N	1271	-0-	-217	-0-	1271	3			Y	-0-					-0-
02	1288	N	1220	-0-	-68	-0-	1220	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					-0-
11	1290	N	901	-0-	-389	-0-	901	2			Y	-0-					-0-
12	1240	N	1077	-0-	-163	-0-	1077	2			Y	-0-					-0-
*01	1190	N	1190	-0-	-0-	-0-	1190	3			Y	-0-					-0-
*02	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	671	-0-	-19	-0-	671	2			N	-0-					-0-
10	713	N	347	-0-	-366	-0-	347	2			N	-0-					-0-
11	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
12	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
*01	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
02	728	N	533	-0-	-195	-0-	533	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

09	270	N	101	-0-	-169	-0-	101	2			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

09	360	N	303	-0-	-57	-0-	303	2			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
02	336	N	304	-0-	-32	-0-	304	2			N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

09	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*01	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*02	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

09	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-
10	2696	N	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
11	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-
12	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
*01	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
*02	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					-0-

DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	208	-0-	-212	-0-	208	2			N	-0-					-0-
10	372	N	209	-0-	-163	-0-	209	2			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
10	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
11	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-
12	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
01	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
*02	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
10	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
*02	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	943	-0-	-107	-0-	943	2			Y	-0-					-0-
10	1178	N	980	-0-	-198	-0-	980	2			Y	-0-					-0-
11	1080	N	977	-0-	-103	-0-	977	2			Y	-0-					-0-
12	961	N	910	-0-	-51	-0-	910	2			Y	-0-					-0-
01	992	N	848	-0-	-144	-0-	848	2			Y	-0-					-0-
02	924	N	896	-0-	-28	-0-	896	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	304	-0-	-176	-0-	304	2			N	-0-					-0-
10	527	N	308	-0-	-219	-0-	308	2			N	-0-					-0-
11	360	N	305	-0-	-55	-0-	305	2			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	202	-0-	-308	-0-	202	2			Y	-0-					-0-
10	434	N	274	-0-	-160	-0-	274	2			Y	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	2			Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

09	1953	N	1953	-0-	-0-	-0-	1953	2			Y	-0-					2
10	2162	N	2162	-0-	-0-	-0-	2162	2			Y	-0-					2
11	1800	N	1645	-0-	-155	-0-	1645	2			Y	-0-					2
12	2015	N	1561	-0-	-454	-0-	1561	2			Y	-0-					2
01	2170	N	1416	-0-	-754	-0-	1416	2			Y	-0-					2
02	1540	N	1445	-0-	-95	-0-	1445	2			Y	-0-					2

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

09	1170	N	964	-0-	-206	-0-	964	2			Y	-0-					11
10	1209	N	994	-0-	-215	-0-	993	2	1	9	Y	1					12
11	1140	N	932	-0-	-208	-0-	932	2			Y	-0-					12
12	992	N	804	-0-	-188	-0-	804	2			Y	-0-					12
01	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					12
*02	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					12

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

09	300	N	233	-0-	-67	-0-	233	2			N	-0-					1
10	372	N	226	-0-	-146	-0-	226	2			N	-0-					1
11	317	N	317	-0-	-0-	-0-	316	2	1	9	N	1					2
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-	1	1			1
*01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					1
02	308	N	283	-0-	-25	-0-	283	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

09	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	420	N	161	-0-	-259	-0-	161	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

09	810	N	592	-0-	-218	-0-	592	2			N	-0-					-0-
10	775	N	418	-0-	-357	-0-	418	2			N	-0-					-0-
11	660	N	502	-0-	-158	-0-	502	2			N	-0-					-0-
12	620	N	487	-0-	-133	-0-	487	2			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

09	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
10	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
11	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
12	1085	N	970	-0-	-115	-0-	970	2			N	-0-					-0-
01	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
02	980	N	684	-0-	-296	-0-	684	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

09	900	N	772	-0-	-128	-0-	772	2			N	-0-					-0-
10	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
11	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
12	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
01	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
*02	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

09	690	N	609	-0-	-81	-0-	609	2			N	-0-					-0-
10	868	N	615	-0-	-253	-0-	615	2			N	-0-					-0-
11	840	N	670	-0-	-170	-0-	670	2			N	-0-					-0-
12	620	N	503	-0-	-117	-0-	503	2			N	-0-					-0-
01	620	N	536	-0-	-84	-0-	536	2			N	-0-					-0-
02	616	N	600	-0-	-16	-0-	600	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1160	-0-	-190	-0-	1160	2			N	-0-					-0-
10	1519	N	1003	-0-	-516	-0-	1003	2			N	-0-					-0-
11	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
12	1209	N	1084	-0-	-125	-0-	1084	2			N	-0-					-0-
01	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
02	1204	N	1134	-0-	-70	-0-	1134	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
10	1302	N	1092	-0-	-210	-0-	1092	2			N	-0-					-0-
11	1260	N	738	-0-	-522	-0-	738	2			N	-0-					-0-
12	1178	N	919	-0-	-259	-0-	919	2			N	-0-					-0-
01	1085	N	1038	-0-	-47	-0-	1038	2			N	-0-					-0-
*02	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
10	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
11	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
12	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
01	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
*02	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
10	868	N	866	-0-	-2	-0-	866	2			N	-0-					-0-
11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
12	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
01	868	N	723	-0-	-145	-0-	723	2			N	-0-					-0-
*02	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
10	2170	N	1861	-0-	-309	-0-	1861	2			N	-0-					-0-
11	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
12	2108	N	2062	-0-	-46	-0-	2062	2			N	-0-					-0-
01	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
02	1932	N	1495	-0-	-437	-0-	1495	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	640	-0-	-170	-0-	640	2			N	-0-					-0-
10	837	N	664	-0-	-173	-0-	664	2			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
12	651	N	620	-0-	-31	-0-	620	2			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-
10	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
11	300	N	240	-0-	-60	-0-	240	2			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	229	-0-	-131	-0-	229	2			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
02	308	N	297	-0-	-11	-0-	297	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	2418	-0-	-102	-0-	2417	2	1	9	Y	1					24
10	2955	X	2955	-0-	-0-	-0-	2954	2	1	9	Y	1					25
11	2633	X	2633	-0-	-0-	-0-	2633	2			Y	-0-					25
12	2635	X	2254	-0-	-381	-0-	2254	2			Y	-0-					25
01	2945	X	2395	-0-	-550	-0-	2395	2			Y	-0-					25
02	2660	X	2317	-0-	-343	-0-	2317	2			Y	-0-					25

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1387	-0-	-173	-0-	1383	2	4	9	Y	4	14	1			3
10	1674	N	1427	-0-	-247	-0-	1420	2	7	9	Y	6					9
11	1501	N	1501	-0-	-0-	-0-	1492	2	9	9	Y	8					17
12	1458	N	1458	-0-	-0-	-0-	1451	2	7	9	Y	6	13	1			10
01	1525	N	1525	-0-	-0-	-0-	1510	2	15	9	Y	14	14	1			10
02	1400	N	1359	-0-	-41	-0-	1355	2	4	9	Y	4					14

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	366	-0-	-54	-0-	365	2	1	9	Y	1	4	1			1
10	527	N	473	-0-	-54	-0-	471	2	2	9	Y	2					3
11	420	N	420	-0-	-0-	-0-	418	2	2	9	Y	2					5
12	372	N	330	-0-	-42	-0-	328	2	2	9	Y	2	4	1			3
01	465	N	370	-0-	-95	-0-	366	2	4	9	Y	4	4	1			3
02	392	N	370	-0-	-22	-0-	369	2	1	9	Y	1					4

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1410	-0-	-570	-0-	1408	2	2	9	N	2	3	1			1
10	2108	N	1294	-0-	-814	-0-	1293	2	1	9	N	1					2
11	1402	N	1402	-0-	-0-	-0-	1401	2	1	9	N	1					3
12	1998	N	1998	-0-	-0-	-0-	1996	2	2	9	N	2	3	1			2
01	2057	N	2057	-0-	-0-	-0-	2054	2	3	9	N	3	3	1			2
*02	1809	N	1809	-0-	-0-	-0-	1808	2	1	9	N	1					3

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	886	-0-	-164	-0-	886	2			Y	-0-	2	1			-0-
10	1364	N	759	-0-	-605	-0-	758	2	1	9	Y	1					1
11	1023	N	1023	-0-	-0-	-0-	1022	2	1	9	Y	1					2
12	930	N	897	-0-	-33	-0-	896	2	1	9	Y	1	2	1			1
01	926	N	926	-0-	-0-	-0-	924	2	2	9	Y	2	2	1			1
02	952	N	848	-0-	-104	-0-	847	2	1	9	Y	1					2

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1172	N	1172	-0-	-0-	-0-	1172	2			Y	-0-					3
10	1085	N	694	-0-	-391	-0-	694	2			Y	-0-					3
11	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					3
12	1085	N	955	-0-	-130	-0-	955	2			Y	-0-					3
01	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					3
02	980	N	825	-0-	-155	-0-	825	2			Y	-0-					3

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2094	-0-	-696	-0-	2094	2			N	-0-					-0-
10	2883	X	1995	-0-	-888	-0-	1995	2			N	-0-					-0-
11	2790	X	1840	-0-	-950	-0-	1840	2			N	-0-					-0-
12	2170	X	1634	-0-	-536	-0-	1634	2			N	-0-					-0-
01	2170	X	1895	-0-	-275	-0-	1895	2			N	-0-					-0-
*02	2020	X	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2776	-0-	-224	-0-	2776	2			N	-0-					-0-
10	4306	X	4306	-0-	-0-	-0-	4306	2			N	-0-					-0-
11	3120	X	2132	-0-	-988	-0-	2132	2			N	-0-					-0-
12	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					-0-
01	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					-0-
*02	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
10	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
11	750	N	623	-0-	-127	-0-	623	2			N	-0-					-0-
12	806	N	708	-0-	-98	-0-	708	2			N	-0-					-0-
01	837	N	538	-0-	-299	-0-	538	2			N	-0-					-0-
02	588	N	535	-0-	-53	-0-	535	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	457	-0-	-113	-0-	456	2	1	9	N	1	6	1			1
10	682	N	403	-0-	-279	-0-	400	2	3	9	N	3					4
11	541	N	541	-0-	-0-	-0-	537	2	4	9	N	4					8
12	536	N	536	-0-	-0-	-0-	534	2	2	9	N	2	6	1			4
01	509	N	509	-0-	-0-	-0-	502	2	7	9	N	6	6	1			4
02	504	N	416	-0-	-88	-0-	413	2	3	9	N	3					7

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	941	-0-	-79	-0-	940	2	1	9	N	1	4	1			1
10	1333	N	943	-0-	-390	-0-	941	2	2	9	N	2					3
11	1099	N	1099	-0-	-0-	-0-	1097	2	2	9	N	2					5
12	981	N	981	-0-	-0-	-0-	979	2	2	9	N	2	4	1			3
01	1094	N	1094	-0-	-0-	-0-	1090	2	4	9	N	4	4	1			3
*02	1128	N	1128	-0-	-0-	-0-	1127	2	1	9	N	1					4

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1940	-0-	-160	-0-	1936	2	4	9	N	4					91
10	2602	N	2602	-0-	-0-	-0-	2599	2	3	9	N	3					94
11	2400	N	1579	-0-	-821	-0-	1579	2			N	-0-					94
12	2076	N	2076	-0-	-0-	-0-	2075	2	1	9	N	1					95
01	2604	N	1879	-0-	-725	-0-	1879	2			N	-0-					95
*02	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					95

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					4
10	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					4
11	180	N	141	-0-	-39	-0-	140	2	1	9	Y	1					5
12	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					5
01	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					5
*02	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					5

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

09	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
10	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
11	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
12	1085	N	1026	-0-	-59	-0-	1026	2			N	-0-					-0-
01	1054	N	907	-0-	-147	-0-	907	2			N	-0-					-0-
02	952	N	857	-0-	-95	-0-	857	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

09	1710	N	1274	-0-	-436	-0-	1274	2			N	-0-					-0-
10	1767	N	946	-0-	-821	-0-	946	2			N	-0-					-0-
11	2982	N	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
12	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
01	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
02	1596	N	848	-0-	-748	-0-	848	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
11	630	N	404	-0-	-226	-0-	404	2			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
01	651	N	515	-0-	-136	-0-	515	2			N	-0-					-0-
*02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

09	5610	X	4906	-0-	-704	-0-	4906	2			N	-0-					-0-
10	5921	X	4823	-0-	-1098	-0-	4823	2			N	-0-					-0-
11	5730	X	4928	-0-	-802	-0-	4928	2			N	-0-					-0-
12	5921	X	5315	-0-	-606	-0-	5315	2			N	-0-					-0-
01	5921	X	4936	-0-	-985	-0-	4936	2			N	-0-					-0-
*02	4773	X	4773	-0-	-0-	-0-	4773	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
01	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
*02	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1380	-0-	-30	-0-	1380	3			N	-0-					-0-
10	1674	N	1427	-0-	-247	-0-	1427	3			N	-0-					-0-
11	1410	N	1340	-0-	-70	-0-	1340	3			N	-0-					-0-
12	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
01	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
*02	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
10	1953	N	1721	-0-	-232	-0-	1721	3			N	-0-					-0-
11	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
12	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
01	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					-0-
*02	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
*02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	415	-0-	-5	-0-	415	2			N	-0-					-0-
10	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
11	420	N	409	-0-	-11	-0-	409	2			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
02	392	N	385	-0-	-7	-0-	385	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
10	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
11	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
12	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
01	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
*02	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1460	-0-	-370	-0-	1460	2			N	-0-					-0-
10	1829	N	1399	-0-	-430	-0-	1399	2			N	-0-					-0-
11	1560	N	1267	-0-	-293	-0-	1267	2			N	-0-					-0-
12	1519	N	1334	-0-	-185	-0-	1334	2			N	-0-					-0-
01	1395	N	1260	-0-	-135	-0-	1260	2			N	-0-					-0-
02	1176	N	1094	-0-	-82	-0-	1094	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. //CONT.// 130354
COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3209	-0-	-331	-0-	3209	2			N	-0-					-0-
10	3658	X	3334	-0-	-324	-0-	3334	2			N	-0-					-0-
11	3480	X	3324	-0-	-156	-0-	3324	2			N	-0-					-0-
12	3503	X	3483	-0-	-20	-0-	3483	2			N	-0-					-0-
01	3472	X	3450	-0-	-22	-0-	3450	2			N	-0-					-0-
02	3108	X	3080	-0-	-28	-0-	3080	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	926	-0-	-4	-0-	922	3	4	9	N	4					7
10	901	N	901	-0-	-0-	-0-	895	3	6	9	N	5	6	1			6
11	900	N	771	-0-	-129	-0-	765	3	6	9	N	5	6	1			5
12	961	N	866	-0-	-95	-0-	858	3	8	9	N	7					12
01	899	N	858	-0-	-41	-0-	858	3			N	-0-					12
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					12

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	330	3	2	9	N	2					3
10	325	N	325	-0-	-0-	-0-	323	3	2	9	N	2	3	1			2
11	330	N	284	-0-	-46	-0-	282	3	2	9	N	2	3	1			1
12	341	N	319	-0-	-22	-0-	316	3	3	9	N	3					4
*01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					4
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					4

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
11	510	N	451	-0-	-59	-0-	451	2			N	-0-					-0-
12	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
01	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1079	-0-	-31	-0-	1079	2			N	-0-					-0-
10	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
11	1110	N	1096	-0-	-14	-0-	1096	2			N	-0-					-0-
12	1116	N	1073	-0-	-43	-0-	1073	2			N	-0-					-0-
01	1085	N	1073	-0-	-12	-0-	1073	2			N	-0-					-0-
02	1036	N	NO RPT	-0-	-1036	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1201	-0-	-29	-0-	1201	2			N	-0-					-0-
10	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
11	1230	N	1220	-0-	-10	-0-	1220	2			N	-0-					-0-
12	1240	N	1194	-0-	-46	-0-	1194	2			N	-0-					-0-
01	1209	N	1194	-0-	-15	-0-	1194	2			N	-0-					-0-
02	1148	N	NO RPT	-0-	-1148	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1836	-0-	-84	-0-	1836	2			Y	-0-					-0-
10	1827	N	1827	-0-	-0-	-0-	1827	2			Y	-0-					-0-
11	1860	N	1855	-0-	-5	-0-	1855	2			Y	-0-					-0-
12	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
*01	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2164	-0-	-86	-0-	2158	2	6	9	Y	5					92
10	2156	N	2156	-0-	-0-	-0-	2148	2	8	9	Y	7					99
11	2220	N	2072	-0-	-148	-0-	2064	2	8	9	Y	7					106
12	2241	N	2241	-0-	-0-	-0-	2239	2	2	9	Y	2					108
*01	2239	N	2239	-0-	-0-	-0-	2239	2			Y	-0-					108
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					108

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	871	-0-	-29	-0-	871	2			N	-0-					-0-
10	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
11	870	N	859	-0-	-11	-0-	859	2			N	-0-					-0-
12	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*01	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	759	N	759	-0-	-0-	-0-	755	3	4	9	N	4					6
10	775	N	775	-0-	-0-	-0-	768	3	7	9	N	6	6	1			6
11	720	N	679	-0-	-41	-0-	672	3	7	9	N	6	6	1			6
12	775	N	762	-0-	-13	-0-	753	3	9	9	N	8					14
01	775	N	753	-0-	-22	-0-	753	3			N	-0-					14
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					14

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
10	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
11	810	N	747	-0-	-63	-0-	747	2			N	-0-					-0-
12	837	N	743	-0-	-94	-0-	743	2			N	-0-					-0-
01	837	N	743	-0-	-94	-0-	743	2			N	-0-					-0-
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1495	-0-	-5	-0-	1495	2			N	-0-					-0-
10	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
11	1500	N	1483	-0-	-17	-0-	1483	2			N	-0-					-0-
12	1550	N	1523	-0-	-27	-0-	1523	2			N	-0-					-0-
*01	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
02	1372	N	NO RPT	-0-	-1372	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
11	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
12	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
01	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3005	-0-	-265	-0-	3005	2			Y	-0-					-0-
10	3224	X	2990	-0-	-234	-0-	2990	2			Y	-0-					-0-
11	3120	X	3037	-0-	-83	-0-	3037	2			Y	-0-					-0-
12	3162	X	3118	-0-	-44	-0-	3118	2			Y	-0-					-0-
*01	3118	X	3118	-0-	-0-	-0-	3118	2			Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	926	-0-	-34	-0-	926	2			Y	-0-					1
10	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					1
11	930	N	874	-0-	-56	-0-	874	2			Y	-0-					1
12	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					1
*01	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					1
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	763	-0-	-47	-0-	760	3	3	9	N	3					6
10	903	N	903	-0-	-0-	-0-	897	3	6	9	N	5	5	1			6
11	807	N	807	-0-	-0-	-0-	801	3	6	9	N	5	5	1			6
12	906	N	906	-0-	-0-	-0-	898	3	8	9	N	7					13
01	899	N	898	-0-	-1	-0-	898	3			N	-0-					13
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					13

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	544	-0-	-26	-0-	544	2			Y	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
*01	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1347	-0-	-63	-0-	1344	2	3	9	Y	3					48
10	1341	N	1341	-0-	-0-	-0-	1337	2	4	9	Y	4					52
11	1380	N	1362	-0-	-18	-0-	1358	2	4	9	Y	4					56
12	1396	N	1396	-0-	-0-	-0-	1395	2	1	9	Y	1					57
*01	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					57
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	874	-0-	-26	-0-	874	2			Y	-0-					-0-
10	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					-0-
11	900	N	883	-0-	-17	-0-	883	2			Y	-0-					-0-
12	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
*01	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	206	-0-	-4	-0-	203	3	3	9	N	3					8
10	195	N	195	-0-	-0-	-0-	189	3	6	9	N	5	5	1			8
11	240	N	168	-0-	-72	-0-	162	3	6	9	N	5	5	1			8
12	217	N	190	-0-	-27	-0-	182	3	8	9	N	7					15
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					15
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					15

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1175	-0-	-55	-0-	1169	2	6	9	Y	5					85
10	1172	N	1172	-0-	-0-	-0-	1164	2	8	9	Y	7					92
11	1200	N	1126	-0-	-74	-0-	1118	2	8	9	Y	7					99
12	1215	N	1215	-0-	-0-	-0-	1213	2	2	9	Y	2					101
*01	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					101
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					101

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1020	-0-	-60	-0-	1016	2	4	9	Y	4					92
10	1018	N	1018	-0-	-0-	-0-	1011	2	7	9	Y	6					98
11	1050	N	1034	-0-	-16	-0-	1027	2	7	9	Y	6					104
12	1055	N	1055	-0-	-0-	-0-	1054	2	1	9	Y	1					105
*01	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					105
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					105

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	660	-0-	-30	-0-	656	2	4	9	Y	4					68
10	659	N	659	-0-	-0-	-0-	652	2	7	9	Y	6					74
11	670	N	670	-0-	-0-	-0-	663	2	7	9	Y	6					80
12	682	N	681	-0-	-1	-0-	680	2	1	9	Y	1					81
*01	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					81
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					81

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
11	450	N	394	-0-	-56	-0-	394	3			N	-0-					-0-
12	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
01	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	899	-0-	-31	-0-	899	2			Y	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
11	930	N	908	-0-	-22	-0-	908	2			Y	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
*01	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1956	-0-	-84	-0-	1954	2	2	9	Y	2					63
10	1946	N	1946	-0-	-0-	-0-	1944	2	2	9	Y	2					65
11	1980	N	1976	-0-	-4	-0-	1974	2	2	9	Y	2					67
12	2028	N	2028	-0-	-0-	-0-	2027	2	1	9	Y	1					68
*01	2027	N	2027	-0-	-0-	-0-	2027	2			Y	-0-					68
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2574	-0-	-216	-0-	2574	2			Y	-0-					-0-
10	2759	X	2561	-0-	-198	-0-	2561	2			Y	-0-					-0-
11	2670	X	2292	-0-	-378	-0-	2292	2			Y	-0-					-0-
12	2697	X	2670	-0-	-27	-0-	2670	2			Y	-0-					-0-
*01	2400	N	2670	-0-	270	270	2670	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	270					Y	NO RPT					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
11	390	N	377	-0-	-13	-0-	377	2			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2131	-0-	-89	-0-	2131	2			Y	-0-					-0-
10	2120	N	2120	-0-	-0-	-0-	2120	2			Y	-0-					-0-
11	2160	N	2153	-0-	-7	-0-	2153	2			Y	-0-					-0-
12	2211	N	2211	-0-	-0-	-0-	2211	2			Y	-0-					-0-
*01	2211	N	2211	-0-	-0-	-0-	2211	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	870	-0-	-30	-0-	870	2			N	-0-					-0-
10	930	N	892	-0-	-38	-0-	892	2			N	-0-					-0-
11	870	N	651	-0-	-219	-0-	651	2			N	-0-					-0-
12	899	N	813	-0-	-86	-0-	813	2			N	-0-					-0-
01	899	N	765	-0-	-134	-0-	765	2			N	-0-					-0-
*02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1765	-0-	-65	-0-	1765	2			N	-0-					-0-
10	1891	N	1833	-0-	-58	-0-	1833	2			N	-0-					-0-
11	1800	N	1699	-0-	-101	-0-	1699	2			N	-0-					-0-
12	1829	N	1736	-0-	-93	-0-	1736	2			N	-0-					-0-
01	1829	N	1723	-0-	-106	-0-	1723	2			N	-0-					-0-
*02	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1729	X	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
10	1940	X	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
11	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
12	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
01	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
*02	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	887	-0-	-223	-0-	880	2	7	9	Y	6	19	1			4
10	776	N	776	-0-	-0-	-0-	766	2	10	9	Y	9					13
11	840	N	674	-0-	-166	-0-	663	2	11	9	Y	10					23
12	930	N	516	-0-	-414	-0-	505	2	11	9	Y	10	19	1			14
01	964	N	964	-0-	-0-	-0-	944	2	20	9	Y	18	19	1			13
*02	854	N	854	-0-	-0-	-0-	846	2	8	9	Y	7					20

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
11	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
*01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
02	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
10	868	N	772	-0-	-96	-0-	772	3			N	-0-					-0-
11	840	N	726	-0-	-114	-0-	726	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*02	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
10	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
11	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
10	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	336	N	312	-0-	-24	-0-	312	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
01	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	24	-0-	-66	-0-	24	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-
11	240	N	157	-0-	-83	-0-	157	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
11	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	579	-0-	-81	-0-	579	3			N	-0-					-0-
10	713	N	570	-0-	-143	-0-	570	3			N	-0-					-0-
11	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
*02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3299	-0-	-91	-0-	3299	3			N	-0-					-0-
10	3596	X	3389	-0-	-207	-0-	3389	3			N	-0-					-0-
11	3480	X	3152	-0-	-328	-0-	3152	3			N	-0-					-0-
12	3596	X	-0-	-0-	-3596	-0-					N	-0-					-0-
01	4747	X	4747	-0-	-0-	-0-	4747	3			N	-0-					-0-
*02	3521	X	3521	-0-	-0-	-0-	3521	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

09	2910	X	2628	-0-	-282	-0-	2628	3			N	-0-					-0-
10	2914	X	2398	-0-	-516	-0-	2398	3			N	-0-					-0-
11	2897	X	2897	-0-	-0-	-0-	2897	3			N	-0-					-0-
12	2883	X	-0-	-0-	-2883	-0-					N	-0-					-0-
01	4217	X	4217	-0-	-0-	-0-	4217	3			N	-0-					-0-
*02	2866	X	2866	-0-	-0-	-0-	2866	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1079	-0-	-361	-0-	1079	3			N	-0-					-0-
10	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
11	1080	N	1001	-0-	-79	-0-	1001	3			N	-0-					-0-
12	1116	N	4	-0-	-1112	-0-	4	3			N	-0-					-0-
01	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
*02	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

09	4290	X	4145	-0-	-145	-0-	4145	3			N	-0-					-0-
10	4519	X	4519	-0-	-0-	-0-	4519	3			N	-0-					-0-
11	4405	X	4405	-0-	-0-	-0-	4405	3			N	-0-					-0-
12	4278	X	-0-	-0-	-4278	-0-					N	-0-					-0-
01	6244	X	6244	-0-	-0-	-0-	6244	3			N	-0-					-0-
02	4088	X	3879	-0-	-209	-0-	3879	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

09	1380	N	1293	-0-	-87	-0-	1293	3			N	-0-					-0-
10	1550	N	1355	-0-	-195	-0-	1355	3			N	-0-					-0-
11	1320	N	1247	-0-	-73	-0-	1247	3			N	-0-					-0-
12	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
01	2263	N	2263	-0-	-0-	-0-	2263	3			N	-0-					-0-
*02	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

09	1320	N	1288	-0-	-32	-0-	1288	3			N	-0-					-0-
10	1457	N	1305	-0-	-152	-0-	1305	3			N	-0-					-0-
11	1320	N	1250	-0-	-70	-0-	1250	3			N	-0-					-0-
12	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
01	2141	N	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
*02	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	186	N	31	-0-	-155	-0-	31	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

09	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
02	588	N	395	-0-	-193	-0-	395	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

09	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
10	1116	N	945	-0-	-171	-0-	945	3			N	-0-					-0-
11	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
12	992	N	688	-0-	-304	-0-	688	3			N	-0-					-0-
01	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
02	812	N	652	-0-	-160	-0-	652	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

09	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
10	868	N	816	-0-	-52	-0-	816	3			N	-0-					-0-
11	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
*02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

09	930	N	809	-0-	-121	-0-	809	3			N	-0-					-0-
10	1426	N	781	-0-	-645	-0-	781	3			N	-0-					-0-
11	1170	N	603	-0-	-567	-0-	603	3			N	-0-					-0-
12	837	N	553	-0-	-284	-0-	553	3			N	-0-					-0-
01	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
*02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

09	2160	N	2143	-0-	-17	-0-	2143	3			N	-0-					-0-
10	2511	N	2312	-0-	-199	-0-	2312	3			N	-0-					-0-
11	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
12	2240	N	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
01	2325	N	2324	-0-	-1	-0-	2324	3			N	-0-					-0-
02	2016	N	1618	-0-	-398	-0-	1618	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

09	840	N	726	-0-	-114	-0-	726	3			N	-0-					-0-
10	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
11	840	N	751	-0-	-89	-0-	751	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
*02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
10	1209	N	988	-0-	-221	-0-	988	3			N	-0-					-0-
11	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
01	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
*02	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2342	-0-	-268	-0-	2342	3			N	-0-					-0-
10	2945	N	2179	-0-	-766	-0-	2179	3			N	-0-					-0-
11	2610	N	2080	-0-	-530	-0-	2080	3			N	-0-					-0-
12	2418	N	-0-	-0-	-2418	-0-					N	-0-					-0-
01	2882	N	2882	-0-	-0-	-0-	2882	3			N	-0-					-0-
*02	2753	N	2753	-0-	-0-	-0-	2753	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	341	N	164	-0-	-177	-0-	164	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
02	280	N	5	-0-	-275	-0-	5	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	66	-0-	-84	-0-	66	3			N	-0-					-0-
10	155	N	97	-0-	-58	-0-	97	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	112	N	67	-0-	-45	-0-	67	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3219	-0-	219	515	3219	3			N	-0-					-0-
10	3100	N	3304	-0-	204	719	3304	3			N	-0-					-0-
11	4105	X	3386	-0-	-719	-0-	3386	3			N	-0-					-0-
12	2356	X	-0-	-0-	-2356	-0-					N	-0-					-0-
01	3180	X	3180	-0-	-0-	-0-	3180	3			N	-0-					-0-
02	2128	X	1759	-0-	-369	-0-	1759	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	COUCH "E"				WELL #: 2903H	RRCID -> 169982	COMPL. DATE 01/25/1998		TOTAL DEPTH	9135	PERF. 9300 - 11555						
09	1410	N	1361	-0-	-49	-0-	1361	3			N	-0-					-0-
10	1798	N	1333	-0-	-465	-0-	1333	3			N	-0-					-0-
11	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
12	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
01	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
02	1428	N	1286	-0-	-142	-0-	1286	3			N	-0-					-0-
	HENDERSON "25"				WELL #: 2H	RRCID -> 170575	COMPL. DATE 05/13/1998		TOTAL DEPTH	9368	PERF.11030 - 12920						
09	1620	N	1202	-0-	-418	-0-	1202	3			N	-0-					-0-
10	1581	N	1157	-0-	-424	-0-	1157	3			N	-0-					-0-
11	1590	N	1263	-0-	-327	-0-	1263	3			N	-0-					-0-
12	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
01	3100	N	3976	-0-	876	876	3976	3			N	-0-					-0-
*02	2800	N	2660	-0-	-140	736	2660	3			N	-0-					-0-
	MONTGOMERY, W. C.				WELL #: 38	RRCID -> 170616	COMPL. DATE 06/10/2004		TOTAL DEPTH	9938	PERF. 9220 - 9317						
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	COUCH "E"				WELL #: 2202H	RRCID -> 170919	COMPL. DATE 02/15/1998		TOTAL DEPTH	9385	PERF.10615 - 12805						
09	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
10	682	N	607	-0-	-75	-0-	607	3			N	-0-					-0-
11	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
*02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
	COUCH "E"				WELL #: 3003H	RRCID -> 172543	COMPL. DATE 10/30/1998		TOTAL DEPTH	9116	PERF. 9145 - 11390						
09	570	N	450	-0-	-120	-0-	450	3			N	-0-					-0-
10	558	N	426	-0-	-132	-0-	426	3			N	-0-					-0-
11	510	N	449	-0-	-61	-0-	449	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
02	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
	COUCH 30				WELL #: 2H	RRCID -> 174229	COMPL. DATE 07/23/1998		TOTAL DEPTH	9089	PERF. 9200 - 11475						
09	2197	N	2197	-0-	-0-	-0-	2197	3			N	-0-					-0-
10	2449	N	2224	-0-	-225	-0-	2224	3			N	-0-					-0-
11	2301	N	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-
12	2263	N	-0-	-0-	-2263	-0-					N	-0-					-0-
01	3100	N	3344	-0-	244	244	3344	3			N	-0-					-0-
*02	2676	N	2432	-0-	-244	-0-	2432	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
10	496	N	105	-0-	-391	-0-	105	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1090	-0-	-20	-0-	1090	3			N	-0-					-0-
10	713	N	542	-0-	-171	-0-	542	3			N	-0-					-0-
11	690	N	490	-0-	-200	-0-	490	3			N	-0-					-0-
12	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
01	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
*02	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
02	112	N	80	-0-	-32	-0-	80	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	105	-0-	-135	-0-	105	3			N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
10	961	N	888	-0-	-73	-0-	888	3			N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
12	961	N	112	-0-	-849	-0-	112	3			N	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
*02	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1186	-0-	-14	-0-	1186	3			N	-0-					-0-
10	1302	N	1163	-0-	-139	-0-	1163	3			N	-0-					-0-
11	1260	N	1079	-0-	-181	-0-	1079	3			N	-0-					-0-
12	1240	N	139	-0-	-1101	-0-	139	3			N	-0-					-0-
01	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
02	1008	N	549	-0-	-459	-0-	549	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
11	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-
12	372	N	23	-0-	-349	-0-	23	3			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1403	-0-	-37	-0-	81	1	1322	3	N	-0-					-0-
10	1402	N	1402	-0-	-0-	-0-	81	1	1321	3	N	-0-					-0-
11	1320	N	1016	-0-	-304	-0-	58	1	958	3	N	-0-					-0-
12	1457	N	79	-0-	-1378	-0-	5	1	74	3	N	-0-					-0-
01	1752	N	1752	-0-	-0-	-0-	101	1	1651	3	N	-0-					-0-
*02	1294	N	1294	-0-	-0-	-0-	81	1	1213	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	862	N	862	-0-	-0-	-0-	50	1	812	3	N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	51	1	835	3	N	-0-					-0-
11	810	N	644	-0-	-166	-0-	37	1	607	3	N	-0-					-0-
12	899	N	48	-0-	-851	-0-	3	1	45	3	N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	59	1	968	3	N	-0-					-0-
*02	840	N	840	-0-	-0-	-0-	53	1	787	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4385	-0-	-115	-0-	252	1	4133	3	N	-0-					-0-
10	4557	X	4502	-0-	-55	-0-	259	1	4243	3	N	-0-					-0-
11	4410	X	3239	-0-	-1171	-0-	186	1	3053	3	N	-0-					-0-
12	4526	X	258	-0-	-4268	-0-	15	1	243	3	N	-0-					-0-
01	4526	X	4345	-0-	-181	-0-	250	1	4095	3	N	-0-					-0-
*02	4400	X	4400	-0-	-0-	-0-	309	1	4091	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3097	X	3097	-0-	-0-	-0-	178	1	2919	3	N	-0-					-0-
10	3154	X	3154	-0-	-0-	-0-	181	1	2973	3	N	-0-					-0-
11	3030	X	2342	-0-	-688	-0-	135	1	2207	3	N	-0-					-0-
12	3131	X	177	-0-	-2954	-0-	10	1	167	3	N	-0-					-0-
01	3299	X	3299	-0-	-0-	-0-	190	1	3109	3	N	-0-					-0-
02	2828	X	2791	-0-	-37	-0-	195	1	2596	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
10	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
11	990	N	959	-0-	-31	-0-	959	2			N	-0-					-0-
12	1023	N	976	-0-	-47	-0-	976	2			N	-0-					-0-
01	1023	N	928	-0-	-95	-0-	928	2			N	-0-					-0-
02	896	N	824	-0-	-72	-0-	824	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
10	806	N	615	-0-	-191	-0-	615	2			N	-0-					-0-
11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
12	806	N	482	-0-	-324	-0-	482	2			N	-0-					-0-
01	620	N	521	-0-	-99	-0-	521	2			N	-0-					-0-
*02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
10	1111	N	1111	-0-	-0-	-0-	1111	2			Y	-0-					-0-
11	1020	N	890	-0-	-130	-0-	890	2			Y	-0-					-0-
12	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					-0-
01	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					-0-
*02	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	100	2			N	-0-					6
10	93	N	84	-0-	-9	-0-	84	2			N	-0-					6
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					6
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					6
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					6
*02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	818	-0-	-52	-0-	818	2			Y	-0-					7
10	899	N	770	-0-	-129	-0-	770	2			Y	-0-					7
11	780	N	767	-0-	-13	-0-	767	2			Y	-0-					7
12	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					7
01	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					7
*02	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					7

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
10	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-
11	480	N	414	-0-	-66	-0-	414	2			N	-0-					-0-
12	465	N	389	-0-	-76	-0-	389	2			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
02	392	N	340	-0-	-52	-0-	340	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					14
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					14
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					14
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					14
01	248	N	226	-0-	-22	-0-	226	2			N	-0-					14
02	224	N	169	-0-	-55	-0-	169	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

09	1320	N	1006	-0-	-314	-0-	1006	2			N	-0-					-0-
10	1426	N	1161	-0-	-265	-0-	1161	2			N	-0-					-0-
11	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
12	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
01	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
02	1064	N	1029	-0-	-35	-0-	1029	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

09	1110	N	1035	-0-	-75	-0-	1035	2			Y	-0-					6
10	1085	N	1064	-0-	-21	-0-	1064	2			Y	-0-					6
11	1050	N	966	-0-	-84	-0-	966	2			Y	-0-					6
12	1162	N	1162	-0-	-0-	-0-	1162	2			Y	-0-					6
01	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					6
*02	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

09	540	N	361	-0-	-179	-0-	361	2			N	-0-					-0-
10	496	N	329	-0-	-167	-0-	329	2			N	-0-					-0-
11	420	N	338	-0-	-82	-0-	338	2			N	-0-					-0-
12	372	N	270	-0-	-102	-0-	270	2			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

09	1050	N	931	-0-	-119	-0-	931	2			N	-0-					-0-
10	1085	N	1060	-0-	-25	-0-	1060	2			N	-0-					-0-
11	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
01	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
*02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*02	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

09	480	N	419	-0-	-61	-0-	419	2			N	-0-					-0-
10	496	N	376	-0-	-120	-0-	376	2			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
12	434	N	213	-0-	-221	-0-	213	2			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

09	1350	N	1077	-0-	-273	-0-	1077	2			N	-0-					-0-
10	1209	N	1189	-0-	-20	-0-	1189	2			N	-0-					-0-
11	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
12	1116	N	1051	-0-	-65	-0-	1051	2			N	-0-					-0-
01	1178	N	889	-0-	-289	-0-	889	2			N	-0-					-0-
02	1064	N	960	-0-	-104	-0-	960	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
11	480	N	327	-0-	-153	-0-	327	2			N	-0-					-0-
12	527	N	458	-0-	-69	-0-	458	2			N	-0-					-0-
01	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-
*02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

09	1020	N	982	-0-	-38	-0-	982	2			N	-0-					-0-
10	1054	N	948	-0-	-106	-0-	948	2			N	-0-					-0-
11	930	N	905	-0-	-25	-0-	905	2			N	-0-					-0-
12	1023	N	990	-0-	-33	-0-	990	2			N	-0-					-0-
01	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
*02	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					8
10	465	N	413	-0-	-52	-0-	413	2			Y	-0-					8
11	420	N	394	-0-	-26	-0-	394	2			Y	-0-					8
12	496	N	426	-0-	-70	-0-	426	2			Y	-0-					8
01	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					8
*02	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
12	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
01	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*02	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	120	N	55	-0-	-65	-0-	55	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	270	N	189	-0-	-81	-0-	189	2			N	-0-					-0-
12	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	836	-0-	-64	-0-	836	2			N	-0-					-0-
10	899	N	848	-0-	-51	-0-	848	2			N	-0-					-0-
11	840	N	813	-0-	-27	-0-	813	2			N	-0-					-0-
12	868	N	835	-0-	-33	-0-	835	2			N	-0-					-0-
01	837	N	736	-0-	-101	-0-	736	2			N	-0-					-0-
02	756	N	729	-0-	-27	-0-	729	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2857	-0-	-173	-0-	2856	3	1	9	N	1	1	1			-0-
10	3131	X	3056	-0-	-75	-0-	3054	3	2	9	N	2	1	1			1
11	3030	X	2777	-0-	-253	-0-	2775	3	2	9	N	2	2	1			1
12	3425	X	3425	-0-	-0-	-0-	3423	3	2	9	N	2	2	1			1
01	3131	X	3102	-0-	-29	-0-	3100	3	2	9	N	2	2	1			1
*02	2979	X	2979	-0-	-0-	-0-	2978	3	1	9	N	1	1	1			1

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1135	-0-	-275	-0-	1135	3			N	-0-					-0-
10	1364	N	1131	-0-	-233	-0-	1131	3			N	-0-					-0-
11	1230	N	1129	-0-	-101	-0-	1129	3			N	-0-					-0-
12	1178	N	1139	-0-	-39	-0-	1139	3			N	-0-					-0-
01	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
*02	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	429	-0-	-171	-0-	429	3			N	-0-					-0-
10	589	N	380	-0-	-209	-0-	380	3			N	-0-					-0-
11	510	N	453	-0-	-57	-0-	453	3			N	-0-					-0-
12	434	N	306	-0-	-128	-0-	306	3			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	420	N	340	-0-	-80	-0-	340	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
10	899	N	581	-0-	-318	-0-	581	3			N	-0-					-0-
11	870	N	625	-0-	-245	-0-	625	3			N	-0-					-0-
12	899	N	701	-0-	-198	-0-	701	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	588	N	419	-0-	-169	-0-	419	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUPPLER (ELLENBURGER) //CONT.// 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

09	1710	N	1653	-0-	-57	-0-	1653	3			Y	-0-					-0-
10	1767	N	1660	-0-	-107	-0-	1660	3			Y	-0-					-0-
11	1650	N	1288	-0-	-362	-0-	1288	3			Y	-0-					-0-
12	1705	N	1448	-0-	-257	-0-	1448	3			Y	-0-					-0-
01	1674	N	1294	-0-	-380	-0-	1294	3			Y	-0-					-0-
*02	1309	N	1309	-0-	-0-	-0-	1309	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

09	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
10	899	N	635	-0-	-264	-0-	635	3			Y	-0-					-0-
11	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					-0-
01	1076	N	1076	-0-	-0-	-0-	1076	3			Y	-0-					-0-
02	840	N	590	-0-	-250	-0-	590	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

09	1698	N	1698	-0-	-0-	-0-	1698	3			Y	-0-					-0-
10	1736	N	1725	-0-	-11	-0-	1725	3			Y	-0-					-0-
11	1650	N	1559	-0-	-91	-0-	1559	3			Y	-0-					-0-
12	1767	N	1755	-0-	-12	-0-	1755	3			Y	-0-					-0-
01	1736	N	1699	-0-	-37	-0-	1699	3			Y	-0-					-0-
*02	1528	N	1528	-0-	-0-	-0-	1528	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

09	12408	X	12408	-0-	-0-	-0-	11903	3	505	9	Y	459	450	1			55
10	12282	X	12282	-0-	-0-	-0-	11788	3	494	9	Y	449	474	1			30
11	10449	X	10449	-0-	-0-	-0-	9986	3	463	9	Y	421	426	1			25
12	10757	X	9133	-0-	-1624	-0-	8906	3	227	9	Y	206	197	1			34
01	12524	X	11164	-0-	-1360	-0-	10724	3	440	9	Y	400	398	1			36
02	11312	X	10096	-0-	-1216	-0-	9551	3	545	9	Y	495	481	1			50

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		859	-0-	859	859	859	2			Y	-0-					75
10	DLQ G-10		764	-0-	764	1623	764	2			Y	-0-					75
11	DLQ G-10		742	-0-	742	2365	742	2			Y	-0-					75
12	1400	N	728	-0-	-672	1693	728	2			Y	-0-					75
01	2342	N	649	-0-	-1693	-0-	649	2			Y	-0-					75
02	700	N	674	-0-	-26	-0-	674	2			Y	-0-					75

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1452	-0-	1452	1452	1452	2			Y	-0-					195
10	DLQ G-10		1542	-0-	1542	2994	1542	2			Y	-0-					195
11	DLQ G-10		1466	-0-	1466	4460	1464	2	2	9	Y	2					197
12	1400	N	2151	-0-	751	5211	2151	2			Y	-0-					197
01	3100	N	1211	-0-	-1889	3322	1211	2			Y	-0-	175	1			22
*02	2800	N	1435	-0-	-1365	1957	1435	2			Y	-0-					22

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	285	2			N	-0-					54
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					54
11	282	N	282	-0-	-0-	-0-	278	2	4	9	N	4					58
12	310	N	285	-0-	-25	-0-	285	2			N	-0-					58
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					58
*02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					58

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	923	-0-	-37	-0-	923	2			N	-0-					-0-
10	961	N	556	-0-	-405	-0-	556	2			N	-0-					-0-
11	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
12	961	N	165	-0-	-796	-0-	165	2			N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	952	N	-0-	-0-	-952	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	975	N	975	-0-	-0-	-0-	975	2			N	-0-					196
10	1023	N	982	-0-	-41	-0-	982	2			N	-0-					196
11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					196
12	1023	N	933	-0-	-90	-0-	933	2			N	-0-					196
01	992	N	919	-0-	-73	-0-	919	2			N	-0-					196
02	868	N	838	-0-	-30	-0-	838	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					78
10	527	N	460	-0-	-67	-0-	460	2			N	-0-					78
11	480	N	417	-0-	-63	-0-	417	2			N	-0-					78
12	589	N	413	-0-	-176	-0-	413	2			N	-0-					78
01	465	N	324	-0-	-141	-0-	324	2			N	-0-					78
*02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					78

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
10	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-
01	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					-0-
02	616	N	456	-0-	-160	-0-	456	2			Y	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
12	248	N	205	-0-	-43	-0-	205	2			Y	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
02	392	N	370	-0-	-22	-0-	370	2			Y	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
10	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
11	900	N	744	-0-	-156	-0-	744	2			Y	-0-					-0-
12	1085	N	704	-0-	-381	-0-	704	2			Y	-0-					-0-
01	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-
*02	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*02	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					18
10	403	N	398	-0-	-5	-0-	398	2			N	-0-					18
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					18
12	403	N	374	-0-	-29	-0-	374	2			N	-0-					18
01	376	N	376	-0-	-0-	-0-	376	2			N	-0-					18
02	364	N	351	-0-	-13	-0-	351	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					17
10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					17
11	450	N	407	-0-	-43	-0-	407	2			N	-0-					17
12	465	N	427	-0-	-38	-0-	427	2			N	-0-					17
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					17
*02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	128	-0-	-22	-0-	128	2			N	-0-					2
10	155	N	117	-0-	-38	-0-	117	2			N	-0-					2
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					2
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					2
01	143	N	143	-0-	-0-	-0-	142	2	1	9	N	1					3
02	140	N	122	-0-	-18	-0-	122	2			N	-0-					3

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	60	N	25	-0-	-35	-0-	25	2			N	-0-					-0-
12	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		573	-0-	573	1592	573	2			Y	-0-					75
10	DLQ G-10		509	-0-	509	2101	509	2			Y	-0-					75
11	2596	N	495	-0-	-2101	-0-	495	2			Y	-0-					75
12	589	N	485	-0-	-104	-0-	485	2			Y	-0-					75
01	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					75
02	476	N	449	-0-	-27	-0-	449	2			Y	-0-					75

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	620	N	603	-0-	-17	-0-	603	2			N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
12	620	N	93	-0-	-527	-0-	93	2			N	-0-					-0-
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1064	-0-	-76	-0-	1064	2			N	-0-					-0-
10	1147	N	1104	-0-	-43	-0-	1104	2			N	-0-					-0-
11	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
12	1085	N	195	-0-	-890	-0-	195	2			N	-0-					-0-
01	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
02	1036	N	-0-	-0-	-1036	-0-					N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
10	1922	N	1837	-0-	-85	-0-	1837	2			N	-0-					-0-
11	1800	N	1773	-0-	-27	-0-	1773	2			N	-0-					-0-
12	1860	N	351	-0-	-1509	-0-	351	2			N	-0-					-0-
01	1829	N	212	-0-	-1617	-0-	212	2			N	-0-					-0-
02	1652	N	-0-	-0-	-1652	-0-					N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
10	2325	N	2220	-0-	-105	-0-	2220	2			N	-0-					-0-
11	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
12	2294	N	1303	-0-	-991	-0-	1303	2			N	-0-					-0-
01	2232	N	1216	-0-	-1016	-0-	1216	2			N	-0-					-0-
02	2044	N	1132	-0-	-912	-0-	1132	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
10	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
12	682	N	116	-0-	-566	-0-	116	2			N	-0-					-0-
01	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1235	N	1235	-0-	-0-	-0-	41	1	1194	3	N	-0-					20
10	1302	N	1283	-0-	-19	-0-	42	1	1241	3	N	-0-					20
11	1096	N	1096	-0-	-0-	-0-	35	1	1061	3	N	-0-					20
12	1271	N	871	-0-	-400	-0-	28	1	843	3	N	-0-					20
01	1271	N	636	-0-	-635	-0-	20	1	616	3	N	-0-					20
02	1036	N	676	-0-	-360	-0-	22	1	654	3	N	-0-					20

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

MEWBOURNE OIL COMPANY 562560

INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050

INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					110
10	1395	N	1277	-0-	-118	-0-	1277	2			N	-0-					110
11	1350	N	1218	-0-	-132	-0-	1218	2			N	-0-					110
12	1302	N	1247	-0-	-55	-0-	1247	2			N	-0-					110
01	1271	N	1239	-0-	-32	-0-	1239	2			N	-0-					110
02	1148	N	1120	-0-	-28	-0-	1120	2			N	-0-					110

PRIMAL ENERGY CORPORATION 677741

UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-					35
10	1891	N	1787	-0-	-104	-0-	1787	3			N	-0-					35
11	1800	N	1770	-0-	-30	-0-	1770	3			N	-0-					35
12	1953	N	1836	-0-	-117	-0-	1836	3			N	-0-					35
01	1798	N	1770	-0-	-28	-0-	1770	3			N	-0-					35
*02	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					35

STRATA OPERATING, INC. 825445

UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610

INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	78	3	1	9	Y	1	1	8			-0-
10	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
11	90	N	48	-0-	-42	-0-	48	3			Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	101	3	4	9	Y	4	4	8			-0-
01	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	103	3	2	9	Y	2	2	8			-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					95
10	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					95
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					95
12	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					95
01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					95
*02	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					95

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	334	3	1	9	Y	1	1	8			-0-
10	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
11	390	N	292	-0-	98	-0-	289	3	3	9	Y	3	3	8			-0-
12	341	N	161	-0-	-180	-0-	161	3			Y	-0-					-0-
01	DLQ G-10		279	-0-	279	279	277	3	2	9	Y	2	2	8			-0-
02	DLQ G-10		288	-0-	288	567	288	3			Y	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3925	X	3925	-0-	-0-	-0-	3925	3			N	-0-					156
10	3926	X	3926	-0-	-0-	-0-	3926	3			N	-0-					156
11	3730	X	3730	-0-	-0-	-0-	3730	3			N	-0-					156
12	3100	X	2997	-0-	-103	-0-	2997	3			N	-0-					156
01	3100	X	2640	-0-	-460	-0-	2640	3			N	-0-					156
*02	3106	X	3106	-0-	-0-	-0-	3106	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	1714	-0-	-416	-0-	1714	3			N	-0-					40
10	2046	N	1502	-0-	-544	-0-	1502	3			N	-0-					40
11	1590	N	1587	-0-	-3	-0-	1587	3			N	-0-					40
12	1767	N	1257	-0-	-510	-0-	1257	3			N	-0-					40
01	1488	N	1314	-0-	-174	-0-	1314	3			N	-0-					40
02	1484	N	1201	-0-	-283	-0-	1201	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	40	-0-	-200	-0-	40	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
12	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	408	-0-	-72	-0-	408	2			N	-0-					-0-
10	620	N	307	-0-	-313	-0-	307	2			N	-0-					-0-
11	390	N	360	-0-	-30	-0-	360	2			Y	-0-					-0-
12	434	N	333	-0-	-101	-0-	332	2	1	9	Y	1	1	8			-0-
01	310	N	202	-0-	-108	-0-	202	2			Y	-0-					-0-
02	336	N	260	-0-	-76	-0-	260	2			Y	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1245	-0-	-315	-0-	1245	2			N	-0-					-0-
10	1302	N	698	-0-	-604	-0-	698	2			N	-0-					-0-
11	1140	N	1125	-0-	-15	-0-	1125	2			Y	-0-					-0-
12	1302	N	1252	-0-	-50	-0-	1252	2			Y	-0-					-0-
01	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					-0-
*02	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
10	930	N	527	-0-	-403	-0-	527	2			N	-0-					-0-
11	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					-0-
01	527	N	394	-0-	-133	-0-	394	2			Y	-0-					-0-
02	840	N	566	-0-	-274	-0-	566	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	2			Y	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	2			Y	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	336	-0-	-24	-0-	336	3			Y	-0-					2
10	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					2
11	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					2
12	341	N	260	-0-	-81	-0-	258	3	2	9	Y	2					4
01	503	N	503	-0-	-0-	-0-	501	3	2	9	Y	2					6
*02	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					6

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
11	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
12	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
01	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
*02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
*02	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
11	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
12	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
11	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
12	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
10	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
11	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
12	124	N	53	-0-	-71 B	-0-	53	2			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*02	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
11	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
01	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
*02	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	90	N	23	-0-	-67 B	-0-	23	2			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*02	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
*02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	270	N	149	-0-	-121 B	-0-	149	2			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
11	180	N	79	-0-	-101 B	-0-	79	2			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
*02	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	213	N	213	-0-		-0- B	-0-	213	2			N	-0-					-0-
10	211	N	211	-0-		-0- B	-0-	211	2			N	-0-					-0-
11	180	N	110	-0-		-70 B	-0-	110	2			N	-0-					-0-
12	217	N	161	-0-		-56 B	-0-	161	2			N	-0-					-0-
01	139	N	139	-0-		-0- B	-0-	139	2			N	-0-					-0-
*02	233	N	233	-0-		-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	138	N	138	-0-		-0- B	-0-	138	2			N	-0-					-0-
10	143	N	143	-0-		-0- B	-0-	143	2			N	-0-					-0-
11	90	N	74	-0-		-16 B	-0-	74	2			N	-0-					-0-
12	155	N	91	-0-		-64 B	-0-	91	2			N	-0-					-0-
01	51	N	51	-0-		-0- B	-0-	51	2			N	-0-					-0-
*02	119	N	119	-0-		-0- B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	60	N	49	-0-		-11 B	-0-	49	2			N	-0-					-0-
10	62	N	48	-0-		-14 B	-0-	48	2			N	-0-					-0-
11	60	N	25	-0-		-35 B	-0-	25	2			N	-0-					-0-
12	62	N	35	-0-		-27 B	-0-	35	2			N	-0-					-0-
01	26	N	26	-0-		-0- B	-0-	26	2			N	-0-					-0-
*02	53	N	53	-0-		-0- B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	176	N	176	-0-		-0- B	-0-	176	2			N	-0-					-0-
10	179	N	179	-0-		-0- B	-0-	179	2			N	-0-					-0-
11	120	N	93	-0-		-27 B	-0-	93	2			N	-0-					-0-
12	186	N	92	-0-		-94 B	-0-	92	2			N	-0-					-0-
01	83	N	83	-0-		-0- B	-0-	83	2			N	-0-					-0-
*02	127	N	127	-0-		-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	38	N	38	-0-		-0- B	-0-	38	2			N	-0-					-0-
10	54	N	54	-0-		-0- B	-0-	54	2			N	-0-					-0-
11	30	N	28	-0-		-2 B	-0-	28	2			N	-0-					-0-
12	32	N	32	-0-		-0- B	-0-	32	2			N	-0-					-0-
01	12	N	12	-0-		-0- B	-0-	12	2			N	-0-					-0-
*02	33	N	33	-0-		-0- B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
10	310	N	190	-0-	-120 B	-0-	190	2			N	-0-					-0-
11	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
*02	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
11	180	N	113	-0-	-67 B	-0-	113	2			N	-0-					-0-
12	341	N	104	-0-	-237 B	-0-	104	2			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*02	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	60	N	35	-0-	-25 B	-0-	35	2			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*02	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
11	90	N	61	-0-	-29 B	-0-	61	2			N	-0-					-0-
12	155	N	66	-0-	-89 B	-0-	66	2			N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*02	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
12	155	N	90	-0-	-65 B	-0-	90	2			N	-0-					-0-
01	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
*02	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	90	N	79	-0-		-11 B	-0-	79	2			N	-0-					-0-
10	74	N	74	-0-		-0- B	-0-	74	2			N	-0-					-0-
11	60	N	39	-0-		-21 B	-0-	39	2			N	-0-					-0-
12	93	N	63	-0-		-30 B	-0-	63	2			N	-0-					-0-
01	26	N	26	-0-		-0- B	-0-	26	2			N	-0-					-0-
02	28	N	22	-0-		-6 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	180	N	36	-0-		-144 B	-0-	36	2			N	-0-					-0-
10	155	N	47	-0-		-108 B	-0-	47	2			N	-0-					-0-
11	60	N	25	-0-		-35 B	-0-	25	2			N	-0-					-0-
12	59	N	59	-0-		-0- B	-0-	59	2			N	-0-					-0-
01	105	N	105	-0-		-0- B	-0-	105	2			N	-0-					-0-
*02	232	N	232	-0-		-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	96	N	96	-0-		-0- B	-0-	96	2			N	-0-					-0-
10	90	N	90	-0-		-0- B	-0-	90	2			N	-0-					-0-
11	60	N	47	-0-		-13 B	-0-	47	2			N	-0-					-0-
12	62	N	35	-0-		-27 B	-0-	35	2			N	-0-					-0-
01	25	N	25	-0-		-0- B	-0-	25	2			N	-0-					-0-
02	56	N	53	-0-		-3 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	130	N	130	-0-		-0- B	-0-	130	2			N	-0-					-0-
10	113	N	113	-0-		-0- B	-0-	113	2			N	-0-					-0-
11	90	N	59	-0-		-31 B	-0-	59	2			N	-0-					-0-
12	124	N	87	-0-		-37 B	-0-	87	2			N	-0-					-0-
01	61	N	61	-0-		-0- B	-0-	61	2			N	-0-					-0-
*02	107	N	107	-0-		-0- B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	60	N	54	-0-		-6 B	-0-	54	2			N	-0-					-0-
10	68	N	68	-0-		-0- B	-0-	68	2			N	-0-					-0-
11	60	N	35	-0-		-25 B	-0-	35	2			N	-0-					-0-
12	62	N	47	-0-		-15 B	-0-	47	2			N	-0-					-0-
01	45	N	45	-0-		-0- B	-0-	45	2			N	-0-					-0-
*02	64	N	64	-0-		-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-											
09	120	N	49	-0-	-71 B	-0-	49	2			N	-0-				-0-
10	247	N	247	-0-	-0- B	-0-	247	2			N	-0-				-0-
11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-				-0-
12	189	N	189	-0-	-0- B	-0-	189	2			N	-0-				-0-
01	150	N	150	-0-	-0- B	-0-	150	2			N	-0-				-0-
*02	161	N	161	-0-	-0- B	-0-	161	2			N	-0-				-0-
03/01 BALANCING DATE STATUS ->					-0-											

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

09/01 BALANCING DATE STATUS ->					-0-											
09	262	N	262	-0-	-0- B	-0-	262	2			N	-0-				-0-
10	235	N	235	-0-	-0- B	-0-	235	2			N	-0-				-0-
11	210	N	122	-0-	-88 B	-0-	122	2			N	-0-				-0-
12	279	N	165	-0-	-114 B	-0-	165	2			N	-0-				-0-
01	162	N	162	-0-	-0- B	-0-	162	2			N	-0-				-0-
*02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-				-0-
03/01 BALANCING DATE STATUS ->					-0-											

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

09/01 BALANCING DATE STATUS ->					-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->					-0-											

PETRO-SMITH OPERATING LLC 660313
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

09/01 BALANCING DATE STATUS ->					-0-											
09	174	N	174	-0-	-0- B	-0-	174	3			N	-0-				-0-
10	257	N	257	-0-	-0- B	-0-	257	3			N	-0-				-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-				-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-				-0-
*01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->					-0-											

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

09/01 BALANCING DATE STATUS ->					-0-											
09	174	N	174	-0-	-0- B	-0-	174	3			N	-0-				-0-
10	257	N	257	-0-	-0- B	-0-	257	3			N	-0-				-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-				-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-				-0-
*01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->					-0-											

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
PETRO-SMITH OPERATING LLC //CONT.// 660313
PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
10	217	N	34	-0-	-183 B	-0-	34	3			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
10	155	N	106	-0-	-49 B	-0-	106	2			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
12	155	N	49	-0-	-106 B	-0-	49	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
10	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
*01	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
02	140	N	109	-0-	-31 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
10	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
11	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
*01	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
02	84	N	66	-0-	-18 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
10	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
11	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
10	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
11	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-
12	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
10	15	N	8	-0-	-7 B	-0-	8	2			N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
10	13	N	7	-0-	-6 B	-0-	7	2			N	-0-					-0-
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
11	60	N	11	-0-	-49 B	-0-	11	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
10	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
10	13	N	7	-0-	-6 B	-0-	7	2			N	-0-					-0-
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	8	N	4	-0-	-4 B	-0-	4	2			N	-0-					-0-
11	13	N	2	-0-	-11 B	-0-	2	2			N	-0-					-0-
12	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
10	14	N	7	-0-	-7 B	-0-	7	2			N	-0-					-0-
11	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	16	N	16	-0-		-0- B	-0-	16	2			N	-0-					-0-
10	14	N	7	-0-		-7 B	-0-	7	2			N	-0-					-0-
11	30	N	4	-0-		-26 B	-0-	4	2			N	-0-					-0-
12	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
01	7	N	-0-	-0-		-7 B	-0-					N	-0-					-0-
02	4	N	-0-	-0-		-4 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	93	N	93	-0-		-0- B	-0-	93	2			N	-0-					-0-
10	93	N	43	-0-		-50 B	-0-	43	2			N	-0-					-0-
11	120	N	22	-0-		-98 B	-0-	22	2			N	-0-					-0-
12	93	N	-0-	-0-		-93 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-		-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	29	N	29	-0-		-0- B	-0-	29	2			N	-0-					-0-
10	31	N	13	-0-		-18 B	-0-	13	2			N	-0-					-0-
11	30	N	7	-0-		-23 B	-0-	7	2			N	-0-					-0-
12	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
01	13	N	-0-	-0-		-13 B	-0-					N	-0-					-0-
02	7	N	-0-	-0-		-7 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	22	N	22	-0-		-0- B	-0-	22	2			N	-0-					-0-
10	31	N	10	-0-		-21 B	-0-	10	2			N	-0-					-0-
11	30	N	5	-0-		-25 B	-0-	5	2			N	-0-					-0-
12	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
01	10	N	-0-	-0-		-10 B	-0-					N	-0-					-0-
02	5	N	-0-	-0-		-5 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	61	N	61	-0-		-0- B	-0-	61	2			N	-0-					-0-
10	62	N	28	-0-		-34 B	-0-	28	2			N	-0-					-0-
11	90	N	15	-0-		-75 B	-0-	15	2			N	-0-					-0-
12	62	N	-0-	-0-		-62 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-		-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
10	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
10	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
11	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
11	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
10	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
11	60	N	13	-0-	-47 B	-0-	13	2			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
10	93	N	41	-0-	-52 B	-0-	41	2			N	-0-					-0-
11	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
10	155	N	75	-0-	-80 B	-0-	75	2			N	-0-					-0-
11	210	N	40	-0-	-170 B	-0-	40	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
11	60	N	9	-0-	-51 B	-0-	9	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
*01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					147
10	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					147
11	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					147
12	2728	N	2658	-0-	-70	-0-	2658	2			N	-0-					117
01	2480	N	2450	-0-	-30	-0-	2448	2	2	9	N	2					119
*02	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					119

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

09	0 #	-0-	-0-	-0-	-0-					N	-0-					44
10	0 #	-0-	-0-	-0-	-0-					N	-0-					44
11	0 #	-0-	-0-	-0-	-0-					N	-0-					44
12	0 #	-0-	-0-	-0-	-0-					N	-0-					44
01	0 #	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	705	R	705	-0-	-0-	-0-	694	2	11	9	N	10					180
10	711	R	711	-0-	-0-	-0-	702	2	9	9	N	8					188
11	669	R	669	-0-	-0-	-0-	658	2	11	9	N	10					198
12	696	R	696	-0-	-0-	-0-	681	2	15	9	N	14	10	8			202
*01	708	R	708	-0-	-0-	-0-	679	2	29	9	N	26					228
*02	608	R	608	-0-	-0-	-0-	608	2			N	-0-	186	1			42

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	332	-0-	-28	-0-	15	1	317	3	N	-0-					-0-
10	403	N	401	-0-	-2	-0-	17	1	384	3	N	-0-					-0-
11	390	N	334	-0-	-56	-0-	14	1	320	3	N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
01	403	N	372	-0-	-31	-0-	17	1	355	3	N	-0-					-0-
02	308	N	300	-0-	-8	-0-	14	1	286	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	17	1	359	3	N	-0-					-0-
10	372	N	288	-0-	-84	-0-	12	1	276	3	N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	14	1	326	3	N	-0-					-0-
12	403	N	352	-0-	-51	-0-	16	1	336	3	N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
02	308	N	197	-0-	-111	-0-	9	1	188	3	N	-0-					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

09	2520	N	1947	-0-	-573	-0-	1947	2			N	-0-					-0-
10	2697	N	1942	-0-	-755	-0-	1942	2			N	-0-					-0-
11	1950	N	1921	-0-	-29	-0-	1921	2			N	-0-					-0-
*12	2015	N	803	-0-	-1212	-0-	803	2			N	-0-					-0-
*01	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
*02	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

09	2340	N	1803	-0-	-537	-0-	1803	2			N	-0-					-0-
10	2480	N	1799	-0-	-681	-0-	1799	2			N	-0-					-0-
11	1800	N	1780	-0-	-20	-0-	1780	2			N	-0-					-0-
*12	1860	N	744	-0-	-1116	-0-	744	2			N	-0-					-0-
*01	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
*02	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

09	780	N	601	-0-	-179	-0-	601	2			N	-0-					-0-
10	806	N	607	-0-	-199	-0-	607	2			N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
*12	620	N	252	-0-	-368	-0-	252	2			N	-0-					-0-
*01	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
*02	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

09	2430	N	1868	-0-	-562	-0-	1868	2			N	-0-					-0-
10	2573	N	1863	-0-	-710	-0-	1863	2			N	-0-					-0-
11	1890	N	1843	-0-	-47	-0-	1843	2			N	-0-					-0-
*12	1922	N	770	-0-	-1152	-0-	770	2			N	-0-					-0-
*01	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
*02	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	1966	-0-	-584	-0-	1966	2			N	-0-					-0-
10	2728	N	1961	-0-	-767	-0-	1961	2			N	-0-					-0-
11	1980	N	1939	-0-	-41	-0-	1939	2			N	-0-					-0-
*12	2046	N	810	-0-	-1236	-0-	810	2			N	-0-					-0-
*01	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
*02	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	452	3	10	9	N	9					84
10	460	N	460	-0-	-0-	-0-	451	3	9	9	N	8					92
11	420	N	346	-0-	-74	-0-	340	3	6	9	N	5					97
12	465	N	395	-0-	-70	-0-	386	3	9	9	N	8					105
01	465	N	332	-0-	-133	-0-	318	3	14	9	N	13					118
02	336	N	302	-0-	-34	-0-	293	3	9	9	N	8					126

SHOCO PRODUCTION, L.P. 778198
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8820	X	8069	-0-	-751	-0-	8069	2			N	-0-					-0-
10	9114	X	8413	-0-	-701	-0-	8413	2			N	-0-					-0-
11	8640	X	6107	-0-	-2533	-0-	6107	2			N	-0-					-0-
12	8928	X	7156	-0-	-1772	-0-	7156	2			N	-0-					-0-
01	8928	X	4340	-0-	-4588	-0-	4340	2			N	-0-					-0-
02	7588	X	6725	-0-	-863	-0-	6725	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34680	X	33392	-0-	-1288	-0-	33392	2			N	-0-					-0-
10	35836	X	34786	-0-	-1050	-0-	34786	2			N	-0-					-0-
11	34620	X	31937	-0-	-2683	-0-	31937	2			N	-0-					-0-
12	35774	X	33090	-0-	-2684	-0-	33090	2			N	-0-					-0-
01	35774	X	34006	-0-	-1768	-0-	34006	2			N	-0-					-0-
02	31416	X	31369	-0-	-47	-0-	31369	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80940	X	72310	-0-	-8630	-0-	72310	2			N	-0-					-0-
10	83638	X	82819	-0-	-819	-0-	82819	2			N	-0-					-0-
11	80940	X	77511	-0-	-3429	-0-	77511	2			N	-0-					-0-
12	83142	X	79183	-0-	-3959	-0-	79183	2			N	-0-					-0-
01	83142	X	80378	-0-	-2764	-0-	80378	2			N	-0-					-0-
02	74816	X	72345	-0-	-2471	-0-	72345	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29520	X	28199	-0-	-1321	-0-	28195	2	4	9	N	4	4	8			-0-
10	30504	X	29478	-0-	-1026	-0-	29478	2			N	-0-					-0-
11	29520	X	27732	-0-	-1788	-0-	27732	2			N	-0-					-0-
12	29512	X	29314	-0-	-198	-0-	29314	2			N	-0-					-0-
01	29481	X	29092	-0-	-389	-0-	29092	2			N	-0-					-0-
02	26628	X	26253	-0-	-375	-0-	26253	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
10	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
11	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
12	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
01	1705	N	1655	-0-	-50	-0-	1655	2			N	-0-					-0-
*02	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7650	X	7273	-0-	-377	-0-	7273	2			N	-0-					-0-
10	7905	X	7594	-0-	-311	-0-	7594	2			N	-0-					-0-
11	7716	X	7716	-0-	-0-	-0-	7716	2			N	-0-					-0-
12	9372	X	9372	-0-	-0-	-0-	9372	2			N	-0-					-0-
01	7905	X	7044	-0-	-861	-0-	7044	2			N	-0-					-0-
02	7140	X	6838	-0-	-302	-0-	6838	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
10	1550	N	1510	-0-	-40	-0-	1510	2			N	-0-					-0-
11	1470	N	1440	-0-	-30	-0-	1440	2			N	-0-					-0-
12	1550	N	1531	-0-	-19	-0-	1531	2			N	-0-					-0-
01	1519	N	1432	-0-	-87	-0-	1432	2			N	-0-					-0-
02	1344	N	1341	-0-	-3	-0-	1341	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19950	X	19659	-0-	-291	-0-	19659	2			N	-0-					-0-
10	20615	X	20284	-0-	-331	-0-	20284	2			N	-0-					-0-
11	19950	X	18959	-0-	-991	-0-	18959	2			N	-0-					-0-
12	20615	X	20159	-0-	-456	-0-	20159	2			N	-0-					-0-
01	20491	X	19871	-0-	-620	-0-	19871	2			N	-0-					-0-
02	18340	X	17880	-0-	-460	-0-	17880	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55830	X	52345	-0-	-3485	-0-	52345	2			N	-0-					-0-
10	57691	X	55272	-0-	-2419	-0-	55272	2			N	-0-					-0-
11	54450	X	54220	-0-	-230	-0-	54220	2			N	-0-					-0-
12	55986	X	53541	-0-	-2445	-0-	53541	2			N	-0-					-0-
01	55273	X	54210	-0-	-1063	-0-	54210	2			N	-0-					-0-
02	50596	X	49061	-0-	-1535	-0-	49061	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	111	-0-	-129	-0-	111	2			N	-0-					-0-
10	155	N	35	-0-	-120	-0-	35	2			N	-0-					-0-
11	120	N	8	-0-	-112	-0-	8	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	8	N	1	-0-	-7	-0-	1	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	670	-0-	-80	-0-	670	2			N	-0-					-0-
10	775	X	628	-0-	-147	-0-	628	2			N	-0-					-0-
11	750	X	599	-0-	-151	-0-	599	2			N	-0-					-0-
12	775	X	547	-0-	-228	-0-	547	2			N	-0-					-0-
01	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*02	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30474	X	30474	-0-	-0-	-0-	30474	2			N	-0-					-0-
10	31559	X	31559	-0-	-0-	-0-	31559	2			N	-0-					-0-
11	30637	X	30637	-0-	-0-	-0-	30637	2			N	-0-					-0-
12	31840	X	31840	-0-	-0-	-0-	31840	2			N	-0-					-0-
01	31555	X	31555	-0-	-0-	-0-	31555	2			N	-0-					-0-
*02	28468	X	28468	-0-	-0-	-0-	28468	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6009	X	6009	-0-	-0-	-0-	6009	2			N	-0-					-0-
10	6452	X	6452	-0-	-0-	-0-	6452	2			N	-0-					-0-
11	6122	X	6122	-0-	-0-	-0-	6122	2			N	-0-					-0-
12	6787	X	6787	-0-	-0-	-0-	6787	2			N	-0-					-0-
01	6324	X	5944	-0-	-380	-0-	5944	2			N	-0-					-0-
02	5712	X	4315	-0-	-1397	-0-	4315	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1724	-0-	-76	-0-	1724	2			N	-0-					-0-
10	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
11	1680	N	1664	-0-	-16	-0-	1664	2			N	-0-					-0-
12	1767	N	1726	-0-	-41	-0-	1726	2			N	-0-					-0-
01	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
*02	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5973	X	5973	-0-	-0-	-0-	5973	2			N	-0-					-0-
10	6541	X	5667	-0-	-874	-0-	5667	2			N	-0-					-0-
11	6330	X	5139	-0-	-1191	-0-	5139	2			N	-0-					-0-
12	6541	X	5350	-0-	-1191	-0-	5350	2			N	-0-					-0-
01	6541	X	6462	-0-	-79	-0-	6462	2			N	-0-					-0-
*02	5874	X	5874	-0-	-0-	-0-	5874	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					-0-
10	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					-0-
11	2760	X	1841	-0-	-919	-0-	1841	2			N	-0-					-0-
12	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					-0-
01	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					-0-
*02	3039	X	3039	-0-	-0-	-0-	3039	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	375	-0-	-45	-0-	375	2			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

09	1740	N	1540	-0-	-200	-0-	1540	2			N	-0-					-0-
10	1736	N	1579	-0-	-157	-0-	1579	2			N	-0-					-0-
11	1590	N	1568	-0-	-22	-0-	1568	2			N	-0-					-0-
12	1581	N	1518	-0-	-63	-0-	1518	2			N	-0-					-0-
01	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
*02	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

09	33960	X	33539	-0-	-421	-0-	33530	2	9	9	N	8	8	8			-0-
10	35479	X	35479	-0-	-0-	-0-	35479	2			N	-0-					-0-
11	33960	X	32762	-0-	-1198	-0-	32762	2			N	-0-					-0-
12	34906	X	34767	-0-	-139	-0-	34767	2			N	-0-					-0-
01	35464	X	34998	-0-	-466	-0-	34998	2			N	-0-					-0-
02	32032	X	31677	-0-	-355	-0-	31677	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

09	3793	X	3793	-0-	-0-	-0-	3793	2			N	-0-					-0-
10	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					-0-
11	3849	X	3849	-0-	-0-	-0-	3849	2			N	-0-					-0-
12	3976	X	3976	-0-	-0-	-0-	3976	2			N	-0-					-0-
01	4049	X	4049	-0-	-0-	-0-	4049	2			N	-0-					-0-
*02	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

09	22290	X	20043	-0-	-2247	-0-	20034	2	9	9	N	8	8	8			-0-
10	23033	X	22990	-0-	-43	-0-	22990	2			N	-0-					-0-
11	22440	X	21875	-0-	-565	-0-	21875	2			N	-0-					-0-
12	23188	X	22886	-0-	-302	-0-	22886	2			N	-0-					-0-
01	23188	X	22908	-0-	-280	-0-	22908	2			N	-0-					-0-
*02	21046	X	21046	-0-	-0-	-0-	21046	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

09	36980	X	36980	-0-	-0-	-0-	36976	2	4	9	N	4	4	8			-0-
10	38343	X	38343	-0-	-0-	-0-	38343	2			N	-0-					-0-
11	37252	X	37252	-0-	-0-	-0-	37252	2			N	-0-					-0-
12	38412	X	38412	-0-	-0-	-0-	38412	2			N	-0-					-0-
01	38066	X	38066	-0-	-0-	-0-	38066	2			N	-0-					-0-
*02	34318	X	34318	-0-	-0-	-0-	34318	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

09	540	N	526	-0-	-14	-0-	526	2			N	-0-					-0-
10	558	N	537	-0-	-21	-0-	537	2			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
*02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1722	-0-	-108	-0-	1722	2			N	-0-					-0-
10	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
11	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
12	1767	N	1574	-0-	-193	-0-	1574	2			N	-0-					-0-
01	1860	N	1509	-0-	-351	-0-	1509	2			N	-0-					-0-
02	1484	N	1304	-0-	-180	-0-	1304	2			N	-0-					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21480	X	18522	-0-	-2958	-0-	18522	3			N	-0-					-0-
10	22196	X	19485	-0-	-2711	-0-	19485	3			N	-0-					-0-
11	21480	X	18505	-0-	-2975	-0-	18505	3			N	-0-					-0-
12	20615	X	19638	-0-	-977	-0-	19638	3			N	-0-					-0-
01	20491	X	19638	-0-	-853	-0-	19638	3			N	-0-					-0-
02	17612	X	NO RPT	-0-	-17612	-0-					N	NO RPT					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24533	X	24533	-0-	-0-	-0-	24533	3			N	-0-					-0-
10	24313	X	24313	-0-	-0-	-0-	24313	3			N	-0-					-0-
11	23457	X	23457	-0-	-0-	-0-	23457	3			N	-0-					-0-
12	24603	X	24603	-0-	-0-	-0-	24603	3			N	-0-					-0-
*01	24603	X	24603	-0-	-0-	-0-	24603	3			N	-0-					-0-
02	21336	X	NO RPT	-0-	-21336	-0-					N	NO RPT					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33360	X	31319	-0-	-2041	-0-	31319	3			N	-0-					-0-
10	34472	X	31856	-0-	-2616	-0-	31856	3			N	-0-					-0-
11	33360	X	30746	-0-	-2614	-0-	30746	3			N	-0-					-0-
12	34472	X	33214	-0-	-1258	-0-	33214	3			N	-0-					-0-
*01	33214	X	33214	-0-	-0-	-0-	33214	3			N	-0-					-0-
02	29232	X	NO RPT	-0-	-29232	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25020	X	24286	-0-	-734	-0-	24282	2	4	9	N	4	4	8			-0-
10	25854	X	25134	-0-	-720	-0-	25134	2			N	-0-					-0-
11	25020	X	23515	-0-	-1505	-0-	23515	2			N	-0-					-0-
12	25823	X	25404	-0-	-419	-0-	25404	2			N	-0-					-0-
01	25358	X	24545	-0-	-813	-0-	24545	2			N	-0-					-0-
02	22708	X	21868	-0-	-840	-0-	21868	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5843	X	5843	-0-	-0-	-0-	5843	2			N	-0-					-0-
10	7726	X	7726	-0-	-0-	-0-	7726	2			N	-0-					-0-
11	6394	X	6394	-0-	-0-	-0-	6394	2			N	-0-					-0-
12	6409	X	6409	-0-	-0-	-0-	6409	2			N	-0-					-0-
01	6366	X	6366	-0-	-0-	-0-	6366	2			N	-0-					-0-
*02	5876	X	5876	-0-	-0-	-0-	5876	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3735	-0-	-45	-0-	3735	2			N	-0-					-0-
10	3906	X	3894	-0-	-12	-0-	3894	2			N	-0-					-0-
11	3780	X	3601	-0-	-179	-0-	3601	2			N	-0-					-0-
12	3875	X	3752	-0-	-123	-0-	3729	2	23	9	N	21	21	8			-0-
01	3906	X	3683	-0-	-223	-0-	3683	2			N	-0-					-0-
02	3528	X	3211	-0-	-317	-0-	3211	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1269	-0-	-81	-0-	1269	2			N	-0-					-0-
10	1333	N	1263	-0-	-70	-0-	1263	2			N	-0-					-0-
11	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
12	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
01	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
*02	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

09	1583	N	1583	-0-	-0-	-0-	1564	3	19	9	N	17					65
10	1643	N	1474	-0-	-169	-0-	1	1	1456	3	N	15					80
							17	9									
11	1572	N	1572	-0-	-0-	-0-	1	1	1546	3	N	23					103
							25	9									
12	1643	N	1615	-0-	-28	-0-	1	1	1584	3	N	27					130
							30	9									
01	1543	N	1543	-0-	-0-	-0-	1	1	1514	3	N	25					155
							28	9									
02	1456	N	1405	-0-	-51	-0-	1	1	1379	3	N	23					178
							25	9									

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

09	660	N	517	-0-	-143	-0-	476	3	41	9	N	37					79
10	1495	N	1495	-0-	-0-	-0-	1	1	1457	3	N	34					113
							37	9									
11	1469	N	1469	-0-	-0-	-0-	2	1	1426	3	N	37					150
							41	9									
12	1530	N	1530	-0-	-0-	-0-	1	1	1492	3	N	34					184
							37	9									
01	1441	N	1441	-0-	-0-	-0-	1393	3	48	9	N	44					228
*02	1277	N	1277	-0-	-0-	-0-	2	1	1231	3	N	40	182	1			86
							44	9									

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

09	2490	N	1965	-0-	-525	-0-	1955	3	10	9	N	9					55
10	2418	N	1988	-0-	-430	-0-	1955	3	33	9	N	30					85
11	2103	N	2103	-0-	-0-	-0-	2091	3	12	9	N	11					96
12	2161	N	2161	-0-	-0-	-0-	2146	3	15	9	N	14					110
01	2447	N	2447	-0-	-0-	-0-	2359	3	88	9	N	80	185	1			5
*02	1988	N	1988	-0-	-0-	-0-	1938	3	50	9	N	45					50

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

09	3422	R	3422	-0-	-0-	-0-	3421	2	1	9	N	1					38
10	3613	R	3613	-0-	-0-	-0-	3612	2	1	9	N	1					39
11	3640	R	3640	-0-	-0-	-0-	3530	2	110	9	N	100					139
12	3635	R	3635	-0-	-0-	-0-	3595	2	40	9	N	36	157	1			18
01	3691	R	3691	-0-	-0-	-0-	3669	2	22	9	N	20					38
*02	3355	R	3355	-0-	-0-	-0-	3309	2	46	9	N	42					80

BUSTAMANTE OIL COMPANY 112685
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

09	300	#	295	-0-	-5	-0-	243	2	52	9	N	47	172	1			40
10	310	#	231	-0-	-79	-0-	218	2	13	9	N	12					52
11	300	#	-0-	-0-	-300	-0-					N	18					70
12	310	#	-0-	-0-	-310	-0-					N	-0-					70
01	310	#	-0-	-0-	-310	-0-					N	13					83
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					83

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		21	-0-	21	21	21	2			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	21					Y	-0-					-0-
12	T. A.		22	-0-	22	43	22	2			Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	43					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	43					Y	NO RPT					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

09	160	R	160	-0-	-0-	-0-	148	2	12	9	N	11					151
10	100	R	100	-0-	-0-	-0-	79	2	21	9	N	19					170
11	265	R	265	-0-	-0-	-0-	254	2	11	9	N	10	148	1			32
*12	199	R	199	-0-	-0-	-0-	193	2	6	9	N	5					37
*01	224	R	224	-0-	-0-	-0-	191	2	33	9	N	30					67
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					67

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	R	431	-0-	-0-	-0-	407	2	24	9	N	22					78
10	341	#	255	-0-	-86	-0-	232	2	23	9	N	21					99
11	420	#	140	-0-	-280	-0-	139	2	1	9	N	1					100
12	434	#	253	-0-	-181	-0-	249	2	4	9	N	4					104
01	434	#	313	-0-	-121	-0-	299	2	14	9	N	13	94	1			23
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					23

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

09	1257	R	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
10	489	R	489	-0-	-0-	-0-	489	2			N	-0-					-0-
11	480	R	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*12	540	R	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*01	572	R	572	-0-	-0-	-0-	572	2			N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

09	300	#	95	-0-	-205	-0-	95	2			N	-0-					19
10	310	#	95	-0-	-215	-0-	95	2			N	-0-					19
11	300	#	14	-0-	-286	-0-	14	2			N	-0-					19
*12	223	R	223	-0-	-0-	-0-	223	2			N	-0-					19
*01	596	R	596	-0-	-0-	-0-	517	2	79	9	N	72					91
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					91

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

09	359	R	359	-0-	-0-	-0-	340	2	19	9	N	17					93
10	490	R	490	-0-	-0-	-0-	483	2	7	9	N	6					99
11	470	R	470	-0-	-0-	-0-	469	2	1	9	N	1					100
*12	251	R	251	-0-	-0-	-0-	248	2	3	9	N	3					103
*01	234	R	234	-0-	-0-	-0-	234	2			N	-0-					103
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					103

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

09	570	#	564	-0-	-6	-0-	550	2	14	9	Y	13					177
10	589	#	265	-0-	-324	-0-	250	2	15	9	Y	14					191
11	540	#	261	-0-	-279	-0-	260	2	1	9	Y	1	144	1			48
12	558	#	260	-0-	-298	-0-	259	2	1	9	Y	1					49
01	558	#	330	-0-	-228	-0-	329	2	1	9	Y	1					50
02	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	675	R	675	-0-	-0-	-0-	666	2	9	9	N	8					101
10	248	#	119	-0-	-129	-0-	118	2	1	9	N	1					102
11	1880	R	1880	-0-	-0-	-0-	1879	2	1	9	N	1	82	1			21
12	248	#	77	-0-	-171	-0-	77	2			N	-0-					21
01	248	#	78	-0-	-170	-0-	78	2			N	-0-					21
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	119	-0-	-31	-0-	117	3	2	9	N	2					51
10	155	#	126	-0-	-29	-0-	123	3	3	9	N	3					54
11	121	R	121	-0-	-0-	-0-	121	3			N	-0-					54
12	124	R	124	-0-	-0-	-0-	124	3			N	-0-					54
01	124	#	117	-0-	-7	-0-	117	3			N	-0-					54
*02	114	R	114	-0-	-0-	-0-	114	3			N	-0-					54

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

VANGUARD OPERATING, LLC 881585
JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

09	10 R	10	-0-	-0-	-0-	10	3	N	-0-			-0-
10	31 #	-0-	-0-	-31	-0-			N	-0-			-0-
11	30 #	-0-	-0-	-30	-0-			N	-0-			-0-
12	31 #	-0-	-0-	-31	-0-			N	-0-			-0-
01	11 #	-0-	-0-	-11	-0-			N	-0-			-0-
02	10 #	-0-	-0-	-10	-0-			N	-0-			-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					95
10	31	N	-0-	-0-	-31	-0-					N	-0-					95
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					95
12	13	N	9	-0-	-4	-0-	9	3			N	-0-					95
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					95
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166

JAN-JERRYE (CANYON REEF) //CONT.// 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
KIRKPATRICK OIL COMPANY 468890
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	566	-0-	-34	-0-	566	3			N	-0-					45
10	589	N	583	-0-	-6	-0-	583	3			N	-0-					45
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					45
12	589	N	578	-0-	-11	-0-	578	3			N	-0-					45
01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					45
02	560	N	520	-0-	-40	-0-	520	3			N	-0-					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1757	N	1757	-0-	-0-	-0-	68	1	1689	2	N	-0-					50
10	1860	N	1738	-0-	-122	-0-	76	1	1662	2	N	-0-					50
11	1770	N	1430	-0-	-340	-0-	63	1	1367	2	N	-0-					50
12	1829	N	1501	-0-	-328	-0-	71	1	1430	2	N	-0-					50
01	1736	N	1702	-0-	-34	-0-	80	1	1622	2	N	-0-					50
*02	1522	N	1522	-0-	-0-	-0-	78	1	1444	2	N	-0-					50

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1544	N	1544	-0-	-0-	-0-	60	1	1484	2	N	-0-					89
10	1612	N	1568	-0-	-44	-0-	68	1	1500	2	N	-0-					89
11	1560	N	530	-0-	-1030	-0-	23	1	507	2	N	-0-					89
12	1631	N	1631	-0-	-0-	-0-	77	1	1554	2	N	-0-					89
01	1983	N	1983	-0-	-0-	-0-	93	1	1890	2	N	-0-					89
*02	1419	N	1419	-0-	-0-	-0-	73	1	1346	2	N	-0-					89

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2189	N	2189	-0-	-0-	-0-	84	1	2105	2	N	-0-					-0-
10	2272	N	2272	-0-	-0-	-0-	99	1	2173	2	N	-0-					-0-
11	2151	N	2151	-0-	-0-	-0-	95	1	2056	2	N	-0-					-0-
12	2263	N	2159	-0-	-104	-0-	103	1	2056	2	N	-0-					-0-
01	2263	N	2150	-0-	-113	-0-	101	1	2049	2	N	-0-					-0-
02	2016	N	1867	-0-	-149	-0-	96	1	1771	2	N	-0-					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1952	X	1952	-0-	-0-	-0-	75	1	1877	2	N	-0-					-0-
10	2015	N	2015	-0-	-0-	-0-	87	1	1928	2	N	-0-					-0-
11	1980	N	1697	-0-	-283	-0-	75	1	1622	2	N	-0-					-0-
12	2015	N	2012	-0-	-3	-0-	96	1	1916	2	N	-0-					-0-
01	2015	N	1990	-0-	-25	-0-	94	1	1896	2	N	-0-					-0-
*02	1779	N	1779	-0-	-0-	-0-	92	1	1687	2	N	-0-					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
11	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
02	280	N	230	-0-	-50	-0-	230	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	529	-0-	-371	-0-	529	2			N	-0-					-0-
10	806	N	501	-0-	-305	-0-	501	2			N	-0-					-0-
11	660	N	493	-0-	-167	-0-	493	2			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
*02	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
11	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
02	336	N	332	-0-	-4	-0-	332	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

09	660	N	609	-0-	-51	-0-	609	2			N	-0-					-0-
10	682	N	557	-0-	-125	-0-	557	2			N	-0-					-0-
11	690	N	457	-0-	-233	-0-	457	2			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
01	558	N	351	-0-	-207	-0-	351	2			N	-0-					-0-
02	420	N	415	-0-	-5	-0-	415	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

09	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
10	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
11	960	N	942	-0-	-18	-0-	942	3			N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
*02	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

09	240	N	180	-0-	-60	-0-	180	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
02	140	N	96	-0-	-44	-0-	96	3			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	240	N	152	-0-	-88	-0-	152	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	775	N	722	-0-	-53	-0-	722	3			N	-0-					-0-
*02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

09	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
10	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
11	1110	N	950	-0-	-160	-0-	950	2			N	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
01	1085	N	880	-0-	-205	-0-	880	2			N	-0-					-0-
02	896	N	810	-0-	-86	-0-	810	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	2038					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	735					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

09	900	N	702	-0-	-198	-0-	702	3			N	-0-					-0-
10	1023	N	781	-0-	-242	-0-	781	3			N	-0-					-0-
11	1020	N	965	-0-	-55	-0-	965	3			N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
01	775	N	623	-0-	-152	-0-	623	3			N	-0-					-0-
02	896	N	844	-0-	-52	-0-	844	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1043	-0-	-37	-0-	1043	3			N	-0-					-0-
10	1116	N	913	-0-	-203	-0-	913	3			N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
12	1085	N	926	-0-	-159	-0-	926	3			N	-0-					-0-
01	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
02	756	N	741	-0-	-15	-0-	741	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	532	N	448	-0-	-84	-0-	448	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	93	N	18	-0-	-75	-0-	18	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	217	N	67	-0-	-150	-0-	67	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
11	540	N	491	-0-	-49	-0-	491	3			N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
01	527	N	421	-0-	-106	-0-	421	3			N	-0-					-0-
*02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

09	1230	N	1011	-0-	-219	-0-	1011	3			N	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
11	1140	N	992	-0-	-148	-0-	992	3			N	-0-					-0-
12	1054	N	1025	-0-	-29	-0-	1025	3			N	-0-					-0-
01	1054	N	1043	-0-	-11	-0-	1043	3			N	-0-					-0-
*02	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
10	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	465	N	218	-0-	-247	-0-	218	3			N	-0-					-0-
01	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
02	392	N	364	-0-	-28	-0-	364	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MARLENA WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	852	N	852	-0-	-0-	-0-	852	3			N	-0-					29
10	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					29
11	480	N	237	-0-	-243	-0-	237	3			N	-0-					29
12	496	N	376	-0-	-120	-0-	376	3			N	-0-					29
01	496	N	65	-0-	-431	-0-	65	3			N	-0-					29
02	224	N	63	-0-	-161	-0-	63	3			N	-0-					29

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-															
09	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	3					57
10	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					57
11	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-	47	1			10
12	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					10
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					10
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					10
03/01 BALANCING DATE STATUS ->		-0-															

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50
03/01 BALANCING DATE STATUS ->		-0-															

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-															

TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-															

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		8743															
09	DLQ G-10	5230	-0-	5230	B	13973	221	1	5006	2	Y	3					64
							3	9									
10	DLQ G-10	5689	-0-	5689	B	19662	506	1	5166	2	Y	15					79
							17	9									
11	DLQ G-10	5607	-0-	5607	B	25269	674	1	4871	2	Y	56	65	1			70
							62	9									
12	0	6360	-0-	6360	B	31629	537	1	5811	2	Y	11					81
							12	9									
01	0 N	NO RPT	-0-	-0-	B	31629					Y	NO RPT					81
02	0 N	NO RPT	-0-	-0-	B	31629					Y	NO RPT					81
03/01 BALANCING DATE STATUS ->		31629															

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	3					58
10	0	N	-0-	-0-	-0- B	-0-					N	18					76
11	930	N	-0-	-0-	-930 B	-0-					N	66	63	1			79
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					79
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					79
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					79
03/01 BALANCING DATE STATUS -> -0-																	

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 3538																	
09	DLQ G-10		-0-	-0-	-0- B	3538					N	-0-					28
10	0		-0-	-0-	-0- B	3538					N	-0-					28
11	1488		-0-	-0-	-1488 B	2050					N	-0-					28
*12	2050	N	-0-	-0-	-2050 B	-0-					N	133	117	1			44
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					44
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					44
03/01 BALANCING DATE STATUS -> -0-																	

TURNER RANCH T.D. 25 WELL #: 1 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 20461																	
09	DLQ G-10	8976	-0-	8976 B	29437	465	1	8483	2	Y	25	28	1			6	
						28	9										
10	DLQ G-10	11713	-0-	11713 B	41150	1126	1	10556	2	Y	28	26	1			8	
						31	9										
11	DLQ G-10	8332	-0-	8332 B	49482	1086	1	7215	2	Y	28	28	1			8	
						31	9										
12	0	10174	-0-	10174 B	59656	943	1	9201	2	Y	27	26	1			9	
						30	9										
01	0	NO RPT	-0-	-0- B	59656					Y	NO RPT					9	
02	0	NO RPT	-0-	-0- B	59656					Y	NO RPT					9	
03/01 BALANCING DATE STATUS -> 59656																	

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF. 17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22650	X	22170	-0-	-480	-0-	22157	3	13	9	N	12	12	8			-0-
10	23157	X	20507	-0-	-2650	-0-	20507	3			N	-0-					-0-
11	21900	X	21331	-0-	-569	-0-	21324	3	7	9	N	6	6	8			-0-
12	22909	X	22095	-0-	-814	-0-	22095	3			N	-0-					-0-
01	22909	X	21331	-0-	-1578	-0-	21331	3			N	-0-					-0-
02	20692	X	19303	-0-	-1389	-0-	19303	3			N	-0-					-0-

K M (ELLEN.) //CONT.// 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10478	X	3263	-0-		-7215	-0-	3263	3			N	-0-					-0-
09	9180	X	6648	-0-		-2532	-0-	6648	3			N	-0-					-0-
10	9269	X	7413	-0-		-1856	-0-	7413	3			N	-0-					-0-
11	8070	X	7261	-0-		-809	-0-	7261	3			N	-0-					-0-
12	8339	X	6842	-0-		-1497	-0-	6842	3			N	-0-					-0-
01	7409	X	6337	-0-		-1072	-0-	6337	3			N	-0-					-0-
02	6776	X	5716	-0-		-1060	-0-	5716	3			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

*08	672	N	672	-0-	-0-	-0-	-0-	36	1	635	2	Y	1	1	1			2
								1	9									
09	652	N	652	-0-	-0-	-0-	-0-	31	1	620	2	Y	1	1	1			2
								1	9									
10	681	N	681	-0-	-0-	-0-	-0-	32	1	646	2	Y	3	1	1			4
								3	9									
11	660	N	660	-0-	-0-	-0-	-0-	32	1	615	2	Y	12	5	1			8
								13	9									
12	697	N	697	-0-	-0-	-0-	-0-	34	1	662	2	Y	1	8	1			1
								1	9									
01	682	N	670	-0-	-12	-0-	-0-	35	1	634	2	Y	1	1	1			1
								1	9									
*02	628	N	628	-0-	-0-	-0-	-0-	32	1	595	2	Y	1	1	1			1
								1	9									

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

09	0	N	-0-	-0-	-0-	-0-	-0-					N	7					60
10	0	N	-0-	-0-	-0-	-0-	-0-					N	8					68
11	0	N	-0-	-0-	-0-	-0-	-0-					N	1					69
12	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					69

BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	18	-0-	-42	-0-	18	2		N	-0-			35
10	85	N	85	-0-	-0-	-0-	85	2		N	-0-			35
11	60	N	51	-0-	-9	-0-	51	2		N	-0-			35
12	31	N	13	-0-	-18	-0-	13	2		N	-0-			35
01	93	N	37	-0-	-56	-0-	37	2		N	-0-			35
*02	107	N	107	-0-	-0-	-0-	107	2		N	-0-			35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

09	0	N	-0-	-0-	-0-	-0-				N	-0-			10
10	0	N	-0-	-0-	-0-	-0-				N	-0-			10
11	0	N	-0-	-0-	-0-	-0-				N	-0-			10
12	0	N	-0-	-0-	-0-	-0-				N	-0-			10
01	0	N	-0-	-0-	-0-	-0-				N	-0-			10
02	0	N	-0-	-0-	-0-	-0-				N	-0-			10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

09	0	N	-0-	-0-	-0-	-0-				N	-0-			2
10	0	N	-0-	-0-	-0-	-0-				N	-0-			2
11	0	N	-0-	-0-	-0-	-0-				N	-0-			2
12	0	N	-0-	-0-	-0-	-0-				N	-0-			2
01	0	N	-0-	-0-	-0-	-0-				N	-0-			2
02	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

09	0	N	-0-	-0-	-0-	-0-				N	-0-			4
10	0	N	-0-	-0-	-0-	-0-				N	-0-			4
11	0	N	-0-	-0-	-0-	-0-				N	-0-			4
12	0	N	-0-	-0-	-0-	-0-				N	-0-			4
01	0	N	-0-	-0-	-0-	-0-				N	-0-			4
02	0	N	-0-	-0-	-0-	-0-				N	-0-			4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

09	0	W	-0-	-0-	-0-	5076				N	-0-			-0-
10	0	W	-0-	-0-	-0-	5076				N	-0-			-0-
11	0	W	-0-	-0-	-0-	5076				N	-0-			-0-
12	0	W	-0-	-0-	-0-	5076				N	-0-			-0-
01	0	W	-0-	-0-	-0-	5076				N	-0-			-0-
02	0	W	-0-	-0-	-0-	5076				N	-0-			-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			32
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			32
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			32
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			32
01	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			32
02	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

09	0 N	-0-	-0-	-0-	-0-			N	-0-			8
10	4 N	-0-	-0-	-4	-0-			N	-0-			8
11	0 N	-0-	-0-	-0-	-0-			N	-0-			8
12	0 N	-0-	-0-	-0-	-0-			N	-0-			8
01	0 N	-0-	-0-	-0-	-0-			N	-0-			8
02	0 N	-0-	-0-	-0-	-0-			N	-0-			8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

09	1380 N	1320	-0-	-60	-0-	1287	3	33	9	Y	30	1	8			67
10	1303 N	1303	-0-	-0-	-0-	1268	3	35	9	Y	32	65	1	2	8	32
11	1320 N	1161	-0-	-159	-0-	1131	3	30	9	Y	27					59
12	1212 N	1212	-0-	-0-	-0-	1177	3	35	9	Y	32	63	1			28
01	1302 N	1167	-0-	-135	-0-	1130	3	37	9	Y	34					62
02	DLQ G-10	1069	-0-	1069	1069	1047	3	22	9	Y	20					82

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

09	330 N	307	-0-	-23	-0-	272	3	35	9	Y	32					62
10	341 N	254	-0-	-87	-0-	254	3			Y	-0-					62
11	330 N	176	-0-	-154	-0-	174	3	2	9	Y	2					64
12	310 N	208	-0-	-102	-0-	206	3	2	9	Y	2					66
01	316 N	316	-0-	-0-	-0-	293	3	23	9	Y	21	60	1			27
*02	340 N	340	-0-	-0-	-0-	287	3	53	9	Y	48					75

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

09	434 N	434	-0-	-0-	-0-	425	3	9	9	N	8					75
10	465 N	462	-0-	-3	-0-	453	3	9	9	N	8					83
11	480 N	441	-0-	-39	-0-	434	3	7	9	N	6					89
12	448 N	448	-0-	-0-	-0-	446	3	2	9	N	2					91
01	465 N	439	-0-	-26	-0-	433	3	6	9	N	5					96
02	420 N	405	-0-	-15	-0-	399	3	6	9	N	5					101

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	279	-0-	-471	-0-	65	1	214	2	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	63	1	216	2	N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	80	1	199	2	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*01	268	N	268	-0-	-0-	-0-	83	1	185	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	291	-0-	-9	-0-	291	2			N	-0-					-0-
10	310	#	173	-0-	-137	-0-	173	2			N	-0-					-0-
11	300	#	11	-0-	-289	-0-	11	2			N	-0-					-0-
12	310	#	278	-0-	-32	-0-	278	2			N	-0-					-0-
01	310	#	260	-0-	-50	-0-	260	2			N	-0-					-0-
02	280	#	190	-0-	-90	-0-	190	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	468	R	468	-0-	-0-	-0-	446	3	22	9	N	20	174	1			31
10	588	R	588	-0-	-0-	-0-	184	1	400	3	N	4					35
							4	9									
11	599	R	599	-0-	-0-	-0-	182	1	417	3	N	-0-					35
12	607	R	607	-0-	-0-	-0-	191	1	406	3	N	9					44
							10	9									
01	486	R	486	-0-	-0-	-0-	141	1	300	3	N	41					85
							45	9									
*02	435	R	435	-0-	-0-	-0-	136	1	299	3	N	-0-					85

KIM (HARKEY) 49246 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14250		13082	-0-	-1168	-0-	13082	2			N	-0-					-0-
10	13454	#	12839	-0-	-615	-0-	12839	2			N	-0-					-0-
11	13020	#	9356	-0-	-3664	-0-	9356	2			N	-0-					-0-
12	13516	#	12303	-0-	-1213	-0-	12303	2			N	-0-					-0-
01	13516	#	8438	-0-	-5078	-0-	8438	2			N	-0-					-0-
02	12208	#	6808	-0-	-5400	-0-	6808	2			N	-0-					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					42
10	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					42
11	270	N	79	-0-	-191	-0-	79	2			Y	-0-					42
12	372	N	-0-	-0-	-372	-0-					Y	1					43
01	341	N	-0-	-0-	-341	-0-					Y	1					44
02	84	N	-0-	-0-	-84	-0-					Y	1					45

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

09	228 N	228	-0-	-0-	-0-	218	3	10	4	Y	-0-					-0-
10	217 N	78	-0-	-139	-0-	78	3			Y	-0-					-0-
11	210 N	17	-0-	-193	-0-	17	3			Y	-0-					-0-
12	217 N	119	-0-	-98	-0-	119	3			Y	-0-					-0-
01	200 N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
*02	155 N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	455	-0-	-55	-0-	449	2	6	9	N	5					167
10	439	N	439	-0-	-0-	-0-	428	2	11	9	N	10					177
11	452	N	452	-0-	-0-	-0-	446	2	6	9	N	5					182
12	479	N	479	-0-	-0-	-0-	479	2			N	-0-					182
01	434	N	426	-0-	-8	-0-	426	2			N	-0-					182
02	420	N	376	-0-	-44	-0-	376	2			N	-0-					182

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	B -0-	283	3			N	-0-					-0-
10	281	N	281	-0-	-0-	B -0-	281	3			N	-0-					-0-
11	300	N	276	-0-	-24	B -0-	276	3			N	-0-					-0-
12	167	N	167	-0-	-0-	B -0-	167	3			N	-0-					-0-
01	279	N	220	-0-	-59	B -0-	220	3			N	-0-					-0-
02	250	N	189	-0-	-61	B -0-	189	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	265	-0-	-5	B -0-	265	3			N	-0-					80
10	217	N	217	-0-	-0-	B -0-	217	3			N	-0-					80
11	279	N	279	-0-	-0-	B -0-	279	3			N	-0-					80
12	302	N	302	-0-	-0-	B -0-	302	3			N	-0-					80
01	354	N	354	-0-	-0-	B -0-	354	3			N	-0-					80
*02	270	N	270	-0-	-0-	B -0-	270	3			N	-0-					80

03/01 BALANCING DATE STATUS -> -0-

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
10	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
11	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
12	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
01	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
*02	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					3
10	DLQ G-10		9	-0-	9	15	9	2			Y	-0-					3
11	43	N	28	-0-	-15	-0-	28	2			Y	-0-					3
12	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	28	N	8	-0-	-20	-0-	8	2			Y	-0-					3

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					9
10	DLQ G-10		9	-0-	9	15	9	2			Y	-0-					9
11	43	N	28	-0-	-15	-0-	28	2			Y	-0-					9
12	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					9
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
02	28	N	8	-0-	-20	-0-	8	2			Y	-0-					9

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1671	-0-	-99	-0-	30	1	1641	2	N	-0-					42
10	1829	N	1582	-0-	-247	-0-	31	1	1551	2	N	-0-					42
11	1710	N	1567	-0-	-143	-0-	30	1	1537	2	N	-0-					42
12	1736	N	1374	-0-	-362	-0-	31	1	1343	2	N	-0-					42
01	1658	N	1658	-0-	-0-	-0-	31	1	1627	2	N	-0-					42
*02	1485	N	1485	-0-	-0-	-0-	28	1	1457	2	N	-0-					42

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/20/2018 - P/A 08/20/18

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	N	632	-0-	-0-	-0-	630	3	2	9	N	2					44
10	632	N	632	-0-	-0-	-0-	631	3	1	9	N	1					45
*11	620	N	620	-0-	-0-	-0-	619	3	1	9	N	1					46
*12	432	N	432	-0-	-0-	-0-	431	3	1	9	N	1					47
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					24
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					30
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					13
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					41
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					79
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					79
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					79
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					79
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					134
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					134
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					134
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					134
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					103
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					131
10	0	N	-0-	-0-	-0-	-0-					N	-0-					131
11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					30
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					30
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
PETEX 659782
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					88
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					88
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					88
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					88
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					88
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					88

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SABLE PERMIAN RESOURCES, LLC 742251
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	917	N	917	-0-	-0-	-0-	917	3			N	-0-					21
10	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
PLACE OIL AND GAS CO. 667700
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	4521					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	4521					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	4521					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	4521					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	4521					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	447	3	3	9	N	3					103
10	496	N	464	-0-	-32	-0-	461	3	3	9	N	3					106
11	436	N	436	-0-	-0-	-0-	433	3	3	9	N	3					109
12	465	N	455	-0-	-10	-0-	452	3	3	9	N	3					112
01	465	N	452	-0-	-13	-0-	451	3	1	9	N	1					113
02	420	N	408	-0-	-12	-0-	407	3	1	9	N	1					114

EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	5	1	205	3	N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					143
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					143

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

09	299	N	299	-0-	-0-	-0-	298	2	1	9	N	1					88
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					88
*11	297	N	297	-0-	-0-	-0-	296	2	1	9	N	1					89
*12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					89
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					105
*12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					105
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
SEM OPERATING COMPANY LLC 766370
UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	O	5041	-0-	5041	5041	868	1	3109	3	Y	966	971	1			99
							1	4	1063	9							
10	0	O	5714	-0-	5714	10755	868	1	3819	3	Y	934	899	1			134
							1027	9									
11	0	O	1627	-0-	1627	12382	868	1	256	3	Y	457	464	1			127
							503	9									
12	0	O	2874	-0-	2874	15256	868	1	1275	3	Y	662	707	1			82
							3	4	728	9							
01	0	%	1878	-0-	1878	17134	868	1	372	3	Y	580	530	1			132
							638	9									
02	P&A COND		NO RPT	-0-	-0-	17134					Y	NO RPT					132

RECLASSIFIED TO OIL DIST. 09 LEASE 18131 01/07/2019

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

09	DLQ G-10	26	-0-	26	26	23	2	3	9	Y	3	4	1			45
10	DLQ G-10	61	-0-	61	87	22	2	39	9	Y	35					80
11	121 N	34	-0-	-87	-0-	21	2	13	9	Y	12	4	1			88
12	25 N	25	-0-	-0-	-0-	21	2	4	9	Y	4	7	1			85
01	628 N	628	-0-	-0-	-0-	624	2	4	9	Y	4					89
*02	481 N	481	-0-	-0-	-0-	434	2	47	9	Y	43	3	1			129

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

09	DLQ G-10	28	-0-	28	28	24	2	4	9	Y	4	4	1			55
10	DLQ G-10	56	-0-	56	84	23	2	33	9	Y	30					85
11	119 N	35	-0-	-84	-0-	21	2	14	9	Y	13	4	1			94
12	23 N	23	-0-	-0-	-0-	21	2	2	9	Y	2	7	1			89
01	270 N	270	-0-	-0-	-0-	263	2	7	9	Y	6					95
*02	186 N	186	-0-	-0-	-0-	183	2	3	9	Y	3	3	1			95

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

09	180 N	180	-0-	-0-	-0-	169	2	11	9	N	10					31
10	234 N	234	-0-	-0-	-0-	234	2			N	-0-					31
11	218 N	218	-0-	-0-	-0-	218	2			N	-0-					31
12	230 N	230	-0-	-0-	-0-	230	2			N	-0-					31
01	248 N	222	-0-	-26	-0-	222	2			N	-0-					31
02	196 N	NO RPT	-0-	-196	-0-					N	NO RPT					31

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

09	296 N	296	-0-	-0-	-0-	285	2	11	9	N	10					10
10	385 N	385	-0-	-0-	-0-	385	2			N	-0-					10
11	420 N	380	-0-	-40	-0-	380	2			N	-0-					10
12	482 N	482	-0-	-0-	-0-	482	2			N	-0-					10
01	372 N	220	-0-	-152	-0-	220	2			N	-0-					10
02	364 N	NO RPT	-0-	-364	-0-					N	NO RPT					10

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
*02	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	270	N	196	-0-	-74	-0-	196	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
10	465	N	364	-0-	-101	-0-	364	3			N	-0-					-0-
11	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
12	434	N	197	-0-	-237	-0-	197	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
10	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
11	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-
12	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	5	-0-	-4	-0-	5	3			N	-0-					2
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					2
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					2
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					2
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	519	-0-	-531	-0-	519	2			N	-0-					14
10	806	N	590	-0-	-216	-0-	590	2			N	-0-					14
11	557	N	557	-0-	-0-	-0-	557	2			N	-0-					14
12	619	N	619	-0-	-0-	-0-	618	2	1	9	N	1	13	1			2
01	589	N	583	-0-	-6	-0-	582	2	1	9	N	1					3
02	532	N	503	-0-	-29	-0-	503	2			N	-0-					3

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	722	-0-	-988	-0-	722	2			Y	-0-					4
10	1519	N	868	-0-	-651	-0-	868	2			Y	-0-					4
11	1260	N	706	-0-	-554	-0-	706	2			Y	-0-					4
12	756	N	756	-0-	-0-	-0-	755	2	1	9	Y	1	4	1			1
01	868	N	741	-0-	-127	-0-	741	2			Y	-0-					1
02	672	N	623	-0-	-49	-0-	623	2			Y	-0-					1

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1043	-0-	-487	-0-	1043	2			Y	-0-					15
10	1457	N	1021	-0-	-436	-0-	1021	2			Y	-0-					15
11	1465	N	1465	-0-	-0-	-0-	1464	2	1	9	Y	1					16
12	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-	14	1			2
01	1203	N	1203	-0-	-0-	-0-	1202	2	1	9	Y	1					3
02	1372	N	664	-0-	-708	-0-	664	2			Y	-0-					3

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	X	1597	-0-	-563	-0-	1596	2	1	9	Y	1					62
10	2232	X	1544	-0-	-688	-0-	1544	2			Y	-0-					62
11	2160	X	1782	-0-	-378	-0-	1781	2	1	9	Y	1					63
12	1953	X	1593	-0-	-360	-0-	1589	2	4	9	Y	4	57	1			10
01	1635	N	1635	-0-	-0-	-0-	1634	2	1	9	Y	1					11
02	1652	N	1612	-0-	-40	-0-	1610	2	2	9	Y	2					13

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	942	-0-	-438	-0-	942	2			Y	-0-					3
10	1798	N	1128	-0-	-670	-0-	1128	2			Y	-0-					3
11	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					3
12	1354	N	1354	-0-	-0-	-0-	1354	2			Y	-0-	3	1			-0-
01	1116	N	867	-0-	-249	-0-	866	2	1	9	Y	1					1
*02	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					1

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					15
10	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					15
11	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					15
12	1321	N	1321	-0-	-0-	-0-	1320	2	1	9	Y	1	14	1			2
01	1378	N	1378	-0-	-0-	-0-	1377	2	1	9	Y	1					3
02	1540	N	1457	-0-	-83	-0-	1457	2			Y	-0-					3

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2402	N	2402	-0-	-0-	-0-	2402	2			Y	-0-					18
10	2547	N	2547	-0-	-0-	-0-	2546	2	1	9	Y	1					19
11	3000	N	3045	-0-	45	45	3045	2			Y	-0-					19
12	2869	N	2824	-0-	-45	-0-	2823	2	1	9	Y	1	17	1			3
01	2778	N	2778	-0-	-0-	-0-	2777	2	1	9	Y	1					4
*02	3028	X	3028	-0-	-0-	-0-	3028	2			Y	-0-					4

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1322	N	1322	-0-	-0-	-0-	1322	2			Y	-0-					24
10	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					24
11	1243	N	1243	-0-	-0-	-0-	1242	2	1	9	Y	1					25
12	1347	N	1347	-0-	-0-	-0-	1346	2	1	9	Y	1	22	1			4
01	2400	N	2400	-0-	-0-	-0-	2399	2	1	9	Y	1					5
*02	1058	N	1058	-0-	-0-	-0-	1057	2	1	9	Y	1					6

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2132	X	2132	-0-	-0-	-0-	2130	2	2	9	Y	2					146
10	1147	X	769	-0-	-378	-0-	767	2	2	9	Y	2					148
11	2725	N	2725	-0-	-0-	-0-	2725	2			Y	-0-					148
12	2609	N	2609	-0-	-0-	-0-	2599	2	10	9	Y	9	135	1			22
01	2253	N	2253	-0-	-0-	-0-	2246	2	7	9	Y	6					28
*02	2800	N	3393	-0-	593	593	3387	2	6	9	Y	5					33

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	788	-0-	-802	-0-	788	2			N	-0-					-0-
10	1364	N	913	-0-	-451	-0-	913	2			N	-0-					-0-
11	840	N	722	-0-	-118	-0-	722	2			N	-0-					-0-
12	806	N	752	-0-	-54	-0-	752	2			N	-0-					-0-
01	899	N	771	-0-	-128	-0-	771	2			N	-0-					-0-
*02	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	657	N	657	-0-	-0-	-0-	655	2	2	9	N	2	4	1			1
10	744	N	517	-0-	-227	-0-	516	2	1	9	N	1					2
11	582	N	582	-0-	-0-	-0-	580	2	2	9	N	2					4
12	682	N	527	-0-	-155	-0-	525	2	2	9	N	2	3	1			3
01	551	N	551	-0-	-0-	-0-	548	2	3	9	N	3	4	1			2
02	532	N	517	-0-	-15	-0-	515	2	2	9	N	2					4

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	700	-0-	-260	-0-	700	2			N	-0-					-0-
10	992	N	744	-0-	-248	-0-	744	2			N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
02	756	N	703	-0-	-53	-0-	703	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1788	-0-	-222	-0-	1788	2			N	-0-					-0-
10	2325	N	1623	-0-	-702	-0-	1623	2			N	-0-					-0-
11	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
12	1860	N	1719	-0-	-141	-0-	1719	2			N	-0-					-0-
01	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
*02	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	995	-0-	-865	-0-	991	2	4	9	N	4	14	1			3
10	2077	N	1353	-0-	-724	-0-	1345	2	8	9	N	7					10
11	1641	N	1641	-0-	-0-	-0-	1633	2	8	9	N	7					17
12	1178	N	1178	-0-	-0-	-0-	1170	2	8	9	N	7	14	1			10
01	1635	N	1635	-0-	-0-	-0-	1620	2	15	9	N	14	14	1			10
02	1540	N	1464	-0-	-76	-0-	1458	2	6	9	N	5					15

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	623	-0-	-217	-0-	623	2			N	-0-					-0-
10	961	N	604	-0-	-357	-0-	604	2			N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*02	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	937	N	937	-0-	-0-	-0-	931	2	6	9	Y	5	19	1			3
10	1308	N	1308	-0-	-0-	-0-	1297	2	11	9	Y	10					13
11	2039	N	2039	-0-	-0-	-0-	2028	2	11	9	Y	10					23
12	2294	N	2294	-0-	-0-	-0-	2283	2	11	9	Y	10	19	1			14
01	2356	N	2356	-0-	-0-	-0-	2336	2	20	9	Y	18	19	1			13
*02	2242	N	2242	-0-	-0-	-0-	2234	2	8	9	Y	7					20

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3423	-0-	423	423	3423	2			Y	-0-	1	1			-0-
10	2435	X	2012	-0-	-423	-0-	2011	2	1	9	Y	1					1
11	4056	X	4056	-0-	-0-	-0-	4055	2	1	9	Y	1					2
12	2027	X	2027	-0-	-0-	-0-	2027	2			Y	-0-	1	1			1
01	1883	X	1883	-0-	-0-	-0-	1882	2	1	9	Y	1	1	1			1
*02	2290	X	2290	-0-	-0-	-0-	2290	2			Y	-0-					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	478	-0-	-62	-0-	476	2	2	9	Y	2	8	1			1
10	589	N	404	-0-	-185	-0-	400	2	4	9	Y	4					5
11	473	N	473	-0-	-0-	-0-	469	2	4	9	Y	4					9
12	496	N	323	-0-	-173	-0-	317	2	6	9	Y	5	8	1			6
01	403	N	306	-0-	-97	-0-	298	2	8	9	Y	7	8	1			5
*02	552	N	552	-0-	-0-	-0-	549	2	3	9	Y	3					8

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	1243	-0-	-737	-0-	1233	2	10	9	Y	9	35	1			6
10	2046	X	900	-0-	-1146	-0-	881	2	19	9	Y	17					23
11	1980	N	1106	-0-	-874	-0-	1085	2	21	9	Y	19					42
12	1383	N	1383	-0-	-0-	-0-	1364	2	19	9	Y	17	34	1			25
01	1033	N	1033	-0-	-0-	-0-	996	2	37	9	Y	34	35	1			24
02	1036	N	551	-0-	-485	-0-	537	2	14	9	Y	13					37

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1972	N	1972	-0-	-0-	-0-	1971	2	1	9	Y	1	5	1			1
10	1640	N	1640	-0-	-0-	-0-	1637	2	3	9	Y	3					4
11	1695	N	1695	-0-	-0-	-0-	1692	2	3	9	Y	3					7
12	1684	N	1684	-0-	-0-	-0-	1682	2	2	9	Y	2	5	1			4
01	1752	N	1752	-0-	-0-	-0-	1746	2	6	9	Y	5	5	1			4
02	1596	N	1474	-0-	-122	-0-	1472	2	2	9	Y	2					6

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1028	-0-	-442	-0-	1028	2			N	-0-					-0-
10	1519	N	1004	-0-	-515	-0-	1004	2			N	-0-					-0-
11	960	N	338	-0-	-622	-0-	338	2			N	-0-					-0-
12	1054	N	602	-0-	-452	-0-	602	2			N	-0-					-0-
01	992	N	636	-0-	-356	-0-	636	2			N	-0-					-0-
02	308	N	252	-0-	-56	-0-	252	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	1837	-0-	-923	-0-	1837	2			N	-0-					-0-
10	2387	X	1715	-0-	-672	-0-	1715	2			N	-0-					-0-
11	1950	X	1642	-0-	-308	-0-	1642	2			N	-0-					-0-
12	2015	X	1164	-0-	-851	-0-	1164	2			N	-0-					-0-
01	1891	X	1427	-0-	-464	-0-	1427	2			N	-0-					-0-
02	1708	X	1358	-0-	-350	-0-	1358	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	1446	-0-	-1044	-0-	1446	2			N	-0-					-0-
10	2604	N	1841	-0-	-763	-0-	1841	2			N	-0-					-0-
11	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
12	1488	N	960	-0-	-528	-0-	960	2			N	-0-					-0-
01	1829	N	1257	-0-	-572	-0-	1257	2			N	-0-					-0-
02	1792	N	993	-0-	-799	-0-	993	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
01	775	N	637	-0-	-138	-0-	637	3			N	-0-					-0-
02	672	N	618	-0-	-54	-0-	618	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1637	-0-	-133	-0-	1637	3			N	-0-					-0-
10	1767	N	1705	-0-	-62	-0-	1705	3			N	-0-					-0-
11	1710	N	1670	-0-	-40	-0-	1670	3			N	-0-					-0-
12	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
01	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
*02	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
10	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
01	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
02	476	N	268	-0-	-208	-0-	268	3			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	310	N	197	-0-	-113	-0-	197	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	433	-0-	-17	-0-	10 3	1 9	420	3	Y	3	2	1			2
10	465	N	433	-0-	-32	-0-	10 3	1 9	420	3	Y	3	4	1			1
11	450	N	441	-0-	-9	-0-	441	3			Y	-0-					1
12	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					1
01	DLQ G-10		451	-0-	451	451	451	3			Y	-0-					1
02	DLQ G-10		409	-0-	409	860	409	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	643	-0-	-287	-0-	643	3			N	-0-					-0-
10	930	N	730	-0-	-200	-0-	730	3			N	-0-					-0-
11	900	N	668	-0-	-232	-0-	668	3			N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
*02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

09	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
10	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
11	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
12	1550	N	1476	-0-	-74	-0-	1476	3			N	-0-					-0-
01	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
*02	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

09	660	N	596	-0-	-64	-0-	596	3			N	-0-					-0-
10	682	N	605	-0-	-77	-0-	605	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
01	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
*02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

09	1290	N	1255	-0-	-35	-0-	1255	3			N	-0-					-0-
10	1364	N	1191	-0-	-173	-0-	1191	3			N	-0-					-0-
11	1380	N	1070	-0-	-310	-0-	1070	3			N	-0-					-0-
12	1302	N	1110	-0-	-192	-0-	1110	3			N	-0-					-0-
01	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
*02	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

09	600	N	590	-0-	-10	-0-	34	1	556	3	N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	34	1	568	3	N	-0-					-0-
11	570	N	459	-0-	-111	-0-	26	1	433	3	N	-0-					-0-
12	620	N	33	-0-	-587	-0-	2	1	31	3	N	-0-					-0-
01	851	N	851	-0-	-0-	-0-	49	1	802	3	N	-0-					-0-
*02	540	N	540	-0-	-0-	-0-	30	1	510	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	976	-0-	-74	-0-	56	1	920	3	N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	59	1	962	3	N	-0-					-0-
11	960	N	766	-0-	-194	-0-	44	1	722	3	N	-0-					-0-
12	1023	N	62	-0-	-961	-0-	4	1	58	3	N	-0-					-0-
01	1023	N	985	-0-	-38	-0-	57	1	928	3	N	-0-					-0-
*02	843	N	843	-0-	-0-	-0-	54	1	789	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		798	-0-	798	2445	9 12	1 9	777	3	Y	11					37
10	1600	N	798	-0-	-802	1643	7 61	1 9	730	3	Y	55	64	1			28
11	2338	N	695	-0-	-1643	-0-	5	1	690	3	Y	-0-					28
12	837	N	783	-0-	-54	-0-	6	1	777	3	Y	-0-					28
01	991	N	991	-0-	-0-	-0-	13	1	978	3	Y	-0-					28
*02	1398	N	1398	-0-	-0-	-0-	1324	3	74	9	Y	67					95

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1278	-0-	-12	-0-	1278	2			N	-0-					35
10	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					35
11	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					35
12	1333	N	1282	-0-	-51	-0-	1282	2			N	-0-					35
01	1519	N	1251	-0-	-268	-0-	1251	2			N	-0-					35
02	1288	N	1094	-0-	-194	-0-	1094	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3340	X	3340	-0-	-0-	-0-	3340	2			Y	-0-					112
10	4185	X	2751	-0-	-1434	-0-	2751	2			Y	-0-					112
11	4050	X	3675	-0-	-375	-0-	3675	2			Y	-0-					112
12	4185	X	3371	-0-	-814	-0-	3371	2			Y	-0-					112
01	3627	X	3177	-0-	-450	-0-	3177	2			Y	-0-					112
02	3360	X	3029	-0-	-331	-0-	3029	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	906	-0-	-234	-0-	906	2			Y	-0-					74
10	1116	N	819	-0-	-297	-0-	819	2			Y	-0-					74
11	990	N	906	-0-	-84	-0-	906	2			Y	-0-					74
12	930	N	904	-0-	-26	-0-	904	2			Y	-0-					74
01	882	N	882	-0-	-0-	-0-	882	2			Y	-0-					74
02	840	N	789	-0-	-51	-0-	789	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					9
10	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					9
11	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					9
12	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					9
01	682	N	541	-0-	-141	-0-	541	2			Y	-0-					9
02	616	N	466	-0-	-150	-0-	466	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	724	-0-	-146	-0-	724	2			Y	-0-					28
10	837	N	604	-0-	-233	-0-	604	2			Y	-0-					28
11	780	N	635	-0-	-145	-0-	635	2			Y	-0-					28
12	744	N	698	-0-	-46	-0-	698	2			Y	-0-					28
01	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					28
*02	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					28

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

09	4200	X	2803	-0-	-1397	-0-	2803	2			Y	-0-					4
10	4340	X	2340	-0-	-2000	-0-	2340	2			Y	-0-					4
11	4200	X	3247	-0-	-953	-0-	3247	2			Y	-0-					4
12	3813	X	3322	-0-	-491	-0-	3322	2			Y	-0-					4
01	3286	X	2944	-0-	-342	-0-	2944	2			Y	-0-					4
02	3024	X	2762	-0-	-262	-0-	2762	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174

PLUGGED AND ABANDONED_____ 01/01/2017 - P/A 04/06/16

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 01/01/2017 - P/A 01/12/16

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
VANCO OIL & GAS CORP. 881484
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					178
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					178
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					178
*12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					178
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

09	685	N	685	-0-	-0-	-0-	548	1	137	3	N	-0-					-0-
10	942	N	942	-0-	-0-	-0-	611	1	331	3	N	-0-					-0-
11	793	N	793	-0-	-0-	-0-	538	1	255	3	N	-0-					-0-
12	954	N	954	-0-	-0-	-0-	638	1	316	3	N	-0-					-0-
01	933	N	933	-0-	-0-	-0-	618	1	315	3	N	-0-					-0-
*02	843	N	843	-0-	-0-	-0-	564	1	279	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

09	480	N	452	-0-	-28	-0-	28	1	423	2	N	1					23
							1	9									
10	429	N	429	-0-	-0-	-0-	29	1	400	2	N	-0-					23
11	450	N	433	-0-	-17	-0-	30	1	403	2	N	-0-	1	1			22
12	437	N	437	-0-	-0-	-0-	40	1	397	2	N	-0-					22
01	437	N	437	-0-	-0-	-0-	34	1	401	2	N	2	11	1			13
							2	9									
02	392	N	384	-0-	-8	-0-	34	1	349	2	N	1					14
							1	9									

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	247	-0-	-23	-0-	15	1	232	2	N	-0-					12
10	231	N	231	-0-	-0-	-0-	15	1	216	2	N	-0-					12
11	251	N	251	-0-	-0-	-0-	17	1	234	2	N	-0-					12
12	255	N	255	-0-	-0-	-0-	23	1	232	2	N	-0-					12
01	267	N	267	-0-	-0-	-0-	21	1	245	2	N	1	6	1			7
							1	9									
02	224	N	212	-0-	-12	-0-	19	1	192	2	N	1					8
							1	9									

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	1	1	1			5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	N	674	-0-	-0-	-0-	42	1	630	2	N	2					28
							2	9									
10	630	N	630	-0-	-0-	-0-	42	1	588	2	N	-0-					28
11	590	N	590	-0-	-0-	-0-	40	1	550	2	N	-0-					28
12	552	N	552	-0-	-0-	-0-	50	1	502	2	N	-0-					28
01	620	N	581	-0-	-39	-0-	45	1	534	2	N	2	17	1			13
							2	9									
02	560	N	517	-0-	-43	-0-	45	1	470	2	N	2					15
							2	9									

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	27	1	404	2	N	2					17
							2	9									
10	408	N	408	-0-	-0-	-0-	27	1	381	2	N	-0-					17
11	426	N	426	-0-	-0-	-0-	29	1	397	2	N	-0-					17
12	427	N	427	-0-	-0-	-0-	39	1	388	2	N	-0-					17
01	436	N	436	-0-	-0-	-0-	34	1	401	2	N	1	9	1			9
							1	9									
02	392	N	377	-0-	-15	-0-	33	1	343	2	N	1					10
							1	9									

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1269	N	1269	-0-	-0-	-0-	79	1	1184	2	N	5					56
							6	9									
10	1191	N	1191	-0-	-0-	-0-	79	1	1112	2	N	-0-					56
11	1410	N	1285	-0-	-125	-0-	88	1	1197	2	N	-0-					56
12	1294	N	1294	-0-	-0-	-0-	118	1	1176	2	N	-0-					56
01	1337	N	1337	-0-	-0-	-0-	104	1	1229	2	N	4	31	1			29
							4	9									
02	1204	N	1152	-0-	-52	-0-	101	1	1047	2	N	4					33
							4	9									

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	196	N	11	-0-	-185	-0-	11	2			N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					102
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					102
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					102
12	310	N	282	-0-	-28	-0-	282	3			N	-0-					102
01	399	N	399	-0-	-0-	-0-	303	3	96	4	N	-0-					102
*02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

09	98	N	98	-0-	-0-	-0-	84	3	14	4	N	-0-					99
10	31	N	26	-0-	-5	-0-	15	3	11	4	N	-0-					99
11	30	N	-0-	-0-	-30	-0-					N	-0-					99
12	93	N	5	-0-	-88	-0-	5	3			N	-0-					99
01	31	N	4	-0-	-27	-0-	4	3			N	-0-					99
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

09	455	N	455	-0-	-0-	-0-	392	3	63	4	Y	-0-					164
10	112	N	112	-0-	-0-	-0-	63	3	49	4	Y	-0-					164
11	180	N	-0-	-0-	-180	-0-					Y	-0-					164
12	248	N	16	-0-	-232	-0-	16	3			Y	-0-					164
01	124	N	19	-0-	-105	-0-	19	3			Y	-0-					164
*02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

09	420	N	280	-0-	-140	-0-	185	3	95	9	N	86	181	1			77
10	341	N	310	-0-	-31	-0-	205	3	105	9	N	95					172
11	378	N	378	-0-	-0-	-0-	231	3	147	9	N	134	176	1			129
12	279	N	254	-0-	-25	-0-	170	3	84	9	N	76	182	1	1	8	22
01	310	N	143	-0-	-167	-0-	90	3	53	9	N	48	2	8			68
02	364	N	288	-0-	-76	-0-	207	3	81	9	N	74	1	8			141

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
DELFIN OPERATING, LLC 212175
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					60
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					60
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					60
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					60
*01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					60
*02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					60

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

09	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
12	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
*01	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
*02	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

09	176	N	176	-0-	-0-	-0-	16	1	160	3	N	-0-					-0-
10	248	N	168	-0-	-80	-0-	11	1	157	3	N	-0-					-0-
11	210	N	152	-0-	-58	-0-	10	1	142	3	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
01	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					-0-
02	140	N	130	-0-	-10	-0-	8	1	122	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

09	150	N	59	-0-	-91	-0-	59	3			N	-0-					-0-
10	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

09	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-
10	186	N	56	-0-	-130	-0-	56	3			N	-0-					-0-
11	180	N	76	-0-	-104	-0-	76	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	133	-0-	-77	-0-	133	3			N	-0-					-0-
10	217	N	84	-0-	-133	-0-	84	3			N	-0-					-0-
11	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
10	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	72	-0-	-78	-0-	72	3			N	-0-					-0-
10	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-
*02	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	165	-0-	-195	-0-	165	3			N	-0-					-0-
10	341	N	17	-0-	-324	-0-	17	3			N	-0-					-0-
11	300	N	8	-0-	-292	-0-	8	3			N	-0-					-0-
12	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	37	-0-	-53	-0-	37	3			N	-0-					-0-
10	93	N	35	-0-	-58	-0-	35	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					80
10	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					80
11	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					80
12	248	N	234	-0-	-14	-0-	234	3			N	-0-					80
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					80
02	224	N	177	-0-	-47	-0-	177	3			N	-0-					80

ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	586	-0-	-104	-0-	184	1	401	3	N	1	1	1			2
							1	9									
10	713	N	576	-0-	-137	-0-	178	1	398	3	N	-0-	1	1			1
11	690	N	545	-0-	-145	-0-	90	1	455	3	N	-0-					1
12	549	N	549	-0-	-0-	-0-	48	1	501	3	N	-0-					1
01	589	N	548	-0-	-41	-0-	54	1	493	3	N	1	1	1			1
							1	9									
02	504	N	483	-0-	-21	-0-	45	1	437	3	N	1	1	1			1
							1	9									

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	286	-0-	-14	-0-	26	1	260	3	N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	18	1	268	3	N	1					1
							1	9									
11	300	N	271	-0-	-29	-0-	17	1	254	3	N	-0-					1
12	271	N	271	-0-	-0-	-0-	17	1	254	3	N	-0-					1
01	279	N	263	-0-	-16	-0-	14	1	249	3	N	-0-					1
02	252	N	230	-0-	-22	-0-	15	1	215	3	N	-0-					1

ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					4
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					4
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					4
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					4
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					4
02	280	N	270	-0-	-10	-0-	270	2			N	-0-					4

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
10	1612	N	1484	-0-	-128	-0-	1484	2			N	-0-					-0-
11	1620	N	1461	-0-	-159	-0-	1461	2			N	-0-					-0-
12	1612	N	1525	-0-	-87	-0-	1525	2			N	-0-					-0-
01	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
02	1372	N	1270	-0-	-102	-0-	1270	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					8
10	341	N	269	-0-	-72	-0-	269	2			N	-0-					8
11	390	N	193	-0-	-197	-0-	193	2			N	-0-					8
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					8
01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					8
*02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	584	-0-	-16	-0-	584	2			N	-0-					40
10	620	N	592	-0-	-28	-0-	592	2			N	-0-					40
11	600	N	558	-0-	-42	-0-	558	2			N	-0-					40
12	589	N	414	-0-	-175	-0-	414	2			N	-0-					40
01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					40
*02	577	N	577	-0-	-0-	-0-	577	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
10	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
11	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*02	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-
12	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
11	120	N	74	-0-	-46	-0-	74	2			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
10	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

09	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-
12	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

09	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
10	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
11	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

09	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

09	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
10	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

09	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
10	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
11	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

09	210	N	157	-0-	-53	-0-	157	2			N	-0-					-0-
10	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
11	210	N	140	-0-	-70	-0-	140	2			N	-0-					-0-
12	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
10	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

09	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
10	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
11	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
12	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

09	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
10	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
11	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

09	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
10	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

09	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
10	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

09	90	N	67	-0-	-23	-0-	65	3	2	9	Y	2					6
10	93	N	67	-0-	-26	-0-	65	3	2	9	Y	2					8
11	90	N	90	-0-	-0-	-0-	89	3	1	9	Y	1	8	1			1
12	62	N	42	-0-	-20	-0-	41	3	1	9	Y	1					2
01	55	N	55	-0-	-0-	-0-	54	3	1	9	Y	1					3
*02	85	N	85	-0-	-0-	-0-	84	3	1	9	Y	1					4

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	14	1	146	3	N	-0-					5
10	186	N	162	-0-	-24	-0-	13	1	149	3	N	-0-					5
11	150	N	145	-0-	-5	-0-	11	1	134	3	N	-0-					5
12	204	N	204	-0-	-0-	-0-	14	1	190	3	N	-0-					5
01	376	N	376	-0-	-0-	-0-	28	1	348	3	N	-0-					5
*02	274	N	274	-0-	-0-	-0-	19	1	255	3	N	-0-					5

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	25	1	251	3	N	-0-					1
10	332	N	332	-0-	-0-	-0-	27	1	305	3	N	-0-					1
11	270	N	182	-0-	-88	-0-	14	1	168	3	N	-0-					1
12	349	N	349	-0-	-0-	-0-	24	1	325	3	N	-0-					1
01	341	N	305	-0-	-36	-0-	23	1	282	3	N	-0-					1
*02	545	N	545	-0-	-0-	-0-	39	1	506	3	N	-0-					1

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	2318	-0-	2318	2318	64 105	1 9	2149	2	Y	95	86	1			45
10	DLQ	G-10	2135	-0-	2135	4453	66 105	1 9	1964	2	Y	95	87	1			53
11	6678	R	2225	-0-	-4453	-0-	64 99	1 9	2062	2	Y	90	87	1			56
12	2091	R	2091	-0-	-0-	-0-	61 95	1 9	1935	2	Y	86	83	1			59
01	2387	#	2075	-0-	-312	-0-	62 114	1 9	1899	2	Y	104	125	1			38
02	2156	#	2119	-0-	-37	-0-	60 94	1 9	1965	2	Y	85	67	1			56

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	6323	-0-	6323	6323	184	1	6139	2	Y	-0-					-0-
10	DLQ	G-10	5801	-0-	5801	12124	190	1	5611	2	Y	-0-					-0-
11	17138		6072	-0-	-11066	1058	182	1	5890	2	Y	-0-					-0-
12	6762	R	5704	-0-	-1058	-0-	174	1	5530	2	Y	-0-					-0-
01	6541	#	5605	-0-	-936	-0-	178	1	5427	2	Y	-0-					-0-
02	5908	#	5785	-0-	-123	-0-	171	1	5614	2	Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1950	-0-	1950	1950		55 1 53 9	1842	2	Y	48	43	1			23
10	DLQ G-10		1792	-0-	1792	3742		57 1 52 9	1683	2	Y	47	44	1			26
11	5614	R	1872	-0-	-3742	-0-		55 1 50 9	1767	2	Y	45	43	1			28
12	1758	R	1758	-0-	-0-	-0-		52 1 47 9	1659	2	Y	43	41	1			30
01	2015	#	1738	-0-	-277	-0-		53 1 57 9	1628	2	Y	52	63	1			19
02	1820	#	1781	-0-	-39	-0-		51 1 46 9	1684	2	Y	42	33	1			28

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

09	0	#	-0-	-0-	-0-	-0-					N	119	107	1			57
10	0	#	-0-	-0-	-0-	-0-					N	118	109	1			66
11	0	#	-0-	-0-	-0-	-0-					N	112	108	1			70
12	0	#	-0-	-0-	-0-	-0-					N	108	104	1			74
01	0	#	-0-	-0-	-0-	-0-					N	130	157	1			47
02	0	#	-0-	-0-	-0-	-0-					N	106	84	1			69

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

09	2002	R	2002	-0-	-0-	-0-		55 1 105 9	1842	2	N	95	86	1			45
10	1845	R	1845	-0-	-0-	-0-		57 1 105 9	1683	2	N	95	87	1			53
11	1921	R	1921	-0-	-0-	-0-		55 1 99 9	1767	2	N	90	87	1			56
12	1806	R	1806	-0-	-0-	-0-		52 1 95 9	1659	2	N	86	83	1			59
01	1795	R	1795	-0-	-0-	-0-		53 1 114 9	1628	2	N	104	125	1			38
*02	1829	R	1829	-0-	-0-	-0-		51 1 94 9	1684	2	N	85	67	1			56

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

09	330	N	316	-0-	-14	-0-	316	3			N	-0-					129
10	341	N	316	-0-	-25	-0-	316	3			N	-0-					129
11	360	N	324	-0-	-36	-0-	324	3			N	-0-					129
12	341	N	336	-0-	-5	-0-	336	3			N	-0-					129
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					129
*02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

09	587	R	587	-0-	-0-	-0-	587	2			Y	-0-					106
10	805	R	805	-0-	-0-	-0-	805	2			Y	-0-					106
11	720	#	665	-0-	-55	-0-	665	2			Y	-0-					106
12	496	#	457	-0-	-39	-0-	457	2			Y	-0-					106
01	407	R	407	-0-	-0-	-0-	407	2			Y	-0-					106
02	728	#	354	-0-	-374	-0-	353	2	1	9	Y	1					107

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

09	T. A.		524	-0-	524	2141	524	2			Y	-0-					-0-
10	T. A.		719	-0-	719	2860	719	2			Y	-0-					-0-
11	T. A.		594	-0-	594	3454	594	2			Y	-0-					-0-
12	3917	R	463	-0-	-3454	-0-	463	2			Y	-0-					-0-
01	814	R	814	-0-	-0-	-0-	814	2			Y	-0-					-0-
*02	893	R	893	-0-	-0-	-0-	893	2			Y	-0-					-0-

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1556	-0-	1556	1556	15	1	1512	3	Y	26	96	1			35
							29	9									
10	DLQ G-10		1522	-0-	1522	3078	16	1	1488	3	Y	16					51
							18	9									
11	DLQ G-10		1433	-0-	1433	4511	15	1	1404	3	Y	13					64
							14	9									
12	DLQ G-10		1567	-0-	1567	6078	16	1	1539	3	Y	11					75
							12	9									
01	7372	R	1294	-0-	-6078	-0-	16	1	1269	3	Y	8					83
							9	9									
*02	1447	R	1447	-0-	-0-	-0-	14	1	1411	3	Y	20					103
							22	9									

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		877	-0-	877	877	15	1	837	3	Y	23	85	1			28
							25	9									
10	DLQ G-10		544	-0-	544	1421	16	1	511	3	Y	15					43
							17	9									
11	DLQ G-10		355	-0-	355	1776	15	1	328	3	Y	11					54
							12	9									
12	DLQ G-10		82	-0-	82	1858	16	1	56	3	Y	9					63
							10	9									
01	1940	R	82	-0-	-1858	-0-	16	1	58	3	Y	7					70
							8	9									
*02	111	R	111	-0-	-0-	-0-	14	1	78	3	Y	17					87
							19	9									

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	341	N	68	-0-	-273	-0-	68	2			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					23
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					23
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					23
*02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					23

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					10
10	331	N	331	-0-	-0-	-0-	331	2			N	-0-					10
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					9
12	341	N	306	-0-	-35	-0-	306	2			N	-0-					9
01	341	N	283	-0-	-58	-0-	283	2			N	-0-					9
02	280	N	231	-0-	-49	-0-	231	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					80
10	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					80
11	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					80
12	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					80
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					80
02	1148	N	-0-	-0-	-1148	-0-					N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1794	-0-	-36	-0-	1794	2			Y	-0-					28
10	1860	N	1778	-0-	-82	-0-	1778	2			Y	-0-					28
11	1770	N	1696	-0-	-74	-0-	1696	2			Y	-0-					28
12	1860	N	1820	-0-	-40	-0-	1820	2			Y	-0-					28
01	1773	N	1773	-0-	-0-	-0-	1773	2			Y	-0-					28
*02	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					28

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDWAY LANE (STRAWN) //CONT.// 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	620	N	236	-0-	-384	-0-	236	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
11	60	N	39	-0-	-21	-0-	37	2	2	9	N	2	2	8			-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	1108					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1108					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1108					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	1106					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1106					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1106					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

09	14B	DENY	-0-	-0-	-0-	1100					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

09	14B	DENY	-0-	-0-	-0-	1107					N	-0-					109
10	14B2	EXT	-0-	-0-	-0-	1107					N	-0-					109
11	14B2	EXT	-0-	-0-	-0-	1107					N	-0-					109
12	14B2	EXT	NO RPT	-0-	-0-	1107					N	NO RPT					109
01	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
02	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

09	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
10	372	N	37	-0-	-335	-0-	37	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	308	N	207	-0-	-101	-0-	207	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
11	330	N	262	-0-	-68	-0-	262	2			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

09	14B2 EXT		-0-	-0-	-0-	89					N	-0-					-0-
10	89	X	-0-	-0-	-89	-0-					N	-0-					-0-
11	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

09	960	N	649	-0-	-311	-0-	649	2			N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
11	930	N	519	-0-	-411	-0-	519	2			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
*01	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
*02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

09	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
10	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-
11	660	N	497	-0-	-163	-0-	497	2			N	-0-					-0-
12	651	N	556	-0-	-95	-0-	556	2			N	-0-					-0-
01	558	N	409	-0-	-149	-0-	409	2			N	-0-					-0-
02	476	N	339	-0-	-137	-0-	339	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	360	N	335	-0-	-25	-0-	335	2			N	-0-					-0-
12	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
02	308	N	279	-0-	-29	-0-	279	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

09	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
10	279	N	187	-0-	-92	-0-	187	2			N	-0-					-0-
11	270	N	166	-0-	-104	-0-	166	2			N	-0-					-0-
12	341	N	79	-0-	-262	-0-	79	2			N	-0-					-0-
01	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
02	168	N	94	-0-	-74	-0-	94	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	360	N	207	-0-	-153	-0-	207	3			N	-0-					-0-
12	341	N	75	-0-	-266	-0-	75	3			N	-0-					-0-
01	372	N	57	-0-	-315	-0-	57	3			N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	378	-0-	-702	-0-	378	2			N	-0-					-0-
10	1085	N	814	-0-	-271	-0-	814	2			N	-0-					-0-
11	1110	N	717	-0-	-393	-0-	717	2			N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
01	806	N	598	-0-	-208	-0-	598	2			N	-0-					-0-
*02	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	466	-0-	-1064	-0-	466	2			N	-0-					-0-
10	1333	N	1135	-0-	-198	-0-	1135	2			N	-0-					-0-
11	1560	N	1110	-0-	-450	-0-	1110	2			N	-0-					-0-
12	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
01	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
*02	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
11	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
12	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
11	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
12	186	N	111	-0-	-75	-0-	111	2			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
12	341	N	240	-0-	-101	-0-	240	2			N	-0-					-0-
01	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
*02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-
12	465	N	353	-0-	-112	-0-	353	2			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
12	217	N	97	-0-	-120	-0-	97	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	186	N	103	-0-	-83	-0-	103	2			N	-0-					-0-
11	210	N	143	-0-	-67	-0-	143	2			N	-0-					-0-
12	279	N	188	-0-	-91	-0-	188	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	428	-0-	-322	-0-	428	2			N	-0-					-0-
10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
01	713	N	704	-0-	-9	-0-	704	2			N	-0-					-0-
02	644	N	602	-0-	-42	-0-	602	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	341	N	289	-0-	-52	-0-	289	2			N	-0-					-0-
11	330	N	277	-0-	-53	-0-	277	2			N	-0-					-0-
12	403	N	308	-0-	-95	-0-	308	2			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
11	360	N	246	-0-	-114	-0-	246	2			N	-0-					-0-
12	496	N	306	-0-	-190	-0-	306	2			N	-0-					-0-
01	341	N	283	-0-	-58	-0-	283	2			N	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	480	N	382	-0-	-98	-0-	382	2			N	-0-					-0-
12	496	N	358	-0-	-138	-0-	358	2			N	-0-					-0-
01	465	N	269	-0-	-196	-0-	269	2			N	-0-					-0-
02	420	N	305	-0-	-115	-0-	305	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
10	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
12	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
*01	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
10	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
11	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
12	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
01	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
10	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
11	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
01	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
*02	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
11	60	N	35	-0-	-25 B	-0-	35	2			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
*02	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	55	-0-	-35 B	-0-	55	2			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
11	60	N	30	-0-	-30 B	-0-	30	2			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*02	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
11	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
12	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
02	56	N	17	-0-	-39 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
10	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
11	60	N	30	-0-	-30 B	-0-	30	2			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
*02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	31	-0-	-29 B	-0-	31	2			N	-0-					-0-
10	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
11	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
01	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
*02	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
11	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
01	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	60	N	37	-0-	-23 B	-0-	37	2			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*02	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	103					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	103					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	103					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	103					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	103					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	103					N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	-0-	-0-	-4620	-0-					N	-0-					-0-
10	4619	X	-0-	-0-	-4619	-0-					N	-0-					-0-
11	4380	X	-0-	-0-	-4380	-0-					N	-0-					-0-
12	4526	X	-0-	-0-	-4526	-0-					N	-0-					-0-
01	4309	X	-0-	-0-	-4309	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	16	-0-	-4034	-0-	16	1			N	-0-					-0-
10	4030	X	1	-0-	-4029	-0-	1	1			N	-0-					-0-
11	3480	X	1	-0-	-3479	-0-	1	1			N	-0-					-0-
12	3503	X	-0-	-0-	-3503	-0-					N	-0-					-0-
01	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	12	-0-	-2478	-0-	12	1			N	-0-					-0-
10	2573	X	1	-0-	-2572	-0-	1	1			N	-0-					-0-
11	2490	X	1	-0-	-2489	-0-	1	1			N	-0-					-0-
12	2573	X	-0-	-0-	-2573	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	X	-0-	-0-	-1380	-0-					N	-0-					-0-
10	1426	X	-0-	-0-	-1426	-0-					N	-0-					-0-
11	1380	X	-0-	-0-	-1380	-0-					N	-0-					-0-
12	1426	X	-0-	-0-	-1426	-0-					N	-0-					-0-
01	1426	X	-0-	-0-	-1426	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5476	X	5476	-0-	-0-	-0-	5476	2			N	-0-					-0-
10	5549	X	-0-	-0-	-5549	-0-					N	-0-					-0-
11	5370	X	-0-	-0-	-5370	-0-					N	-0-					-0-
12	5487	X	-0-	-0-	-5487	-0-					N	-0-					-0-
01	5487	X	-0-	-0-	-5487	-0-					N	-0-					-0-
02	5012	X	-0-	-0-	-5012	-0-					N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	-0-	-0-	-1410	-0-					N	-0-					-0-
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
10	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	11	-0-	11	B	-38383	11	2			N	-0-					-0-
10	11	N	11	-0-	-0-	B	-38383	11	2			N	-0-					-0-
11	0	N	11	-0-	11	B	-38372	11	2			N	-0-					-0-
12	0	N	11	-0-	11	B	-38361	11	2			N	-0-					-0-
01	0	N	11	-0-	11	B	-38350	11	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-38350					N	NO RPT					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
10	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
11	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
12	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
*01	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	9	-0-	9 B	-19022	9	2			N	-0-					19
10	9	N	9	-0-	-0- B	-19022	9	2			N	-0-					19
11	0	N	9	-0-	9 B	-19013	9	2			N	-0-					19
12	0	N	9	-0-	9 B	-19004	9	2			N	-0-					19
01	0	N	9	-0-	9 B	-18995	9	2			N	-0-					19
02	0	N	NO RPT	-0-	-0- B	-18995					N	NO RPT					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	10	-0-	10 B	-93	10	2			N	-0-					-0-
10	10	N	10	-0-	-0- B	-93	10	2			N	-0-					-0-
11	0	N	10	-0-	10 B	-83	10	2			N	-0-					-0-
12	0	N	10	-0-	10 B	-73	10	2			N	-0-					-0-
01	0	N	10	-0-	10 B	-63	10	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-63					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1	-0-	1	3	1	2			Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		411	-0-	411	1272	411	2			Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	1272					Y	-0-					-0-
11	DLQ G-10		1	-0-	1	1273	1	2			Y	-0-					-0-
12	1568	N	295	-0-	-1273	-0-	295	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
10	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
11	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		186	-0-	186	568	185	2	1	9	Y	1					116
10	DLQ G-10		-0-	-0-	-0-	568					Y	-0-					-0-
11	DLQ G-10		1	-0-	1	569	1	2			Y	-0-					116
12	865	N	296	-0-	-569	-0-	295	2	1	9	Y	1					117
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					117
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					117

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN MATRIX INC. 528436
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

09	360	N	117	-0-	-243	-0-	117	2			N	-0-					-0-
10	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-
12	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	556	2	7	9	Y	6	6	1			-0-
10	346	N	346	-0-	-0-	-0-	337	2	9	9	Y	8	8	1			-0-
11	747	N	747	-0-	-0-	-0-	737	2	10	9	Y	9	9	1			-0-
*12	486	N	486	-0-	-0-	-0-	477	2	9	9	Y	8	8	1			-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	50	-0-	-100	-0-	50	2			Y	-0-					4
10	155	N	40	-0-	-115	-0-	40	2			Y	-0-					4
11	90	N	30	-0-	-60	-0-	30	2			Y	-0-					4
12	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					4
01	DLQ G-10		81	-0-	81	81	81	2			Y	-0-					4
02	DLQ G-10		101	-0-	101	182	101	2			Y	-0-					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					3
10	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					3
11	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					3
12	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					3
01	DLQ G-10		210	-0-	210	210	210	2			Y	-0-					3
02	DLQ G-10		214	-0-	214	424	214	2			Y	-0-					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					5
10	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					5
11	150	N	102	-0-	-48	-0-	102	2			Y	-0-					5
12	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					5
01	DLQ G-10		206	-0-	206	206	206	2			Y	-0-					5
02	DLQ G-10		218	-0-	218	424	218	2			Y	-0-					5

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	403	-0-	-287	-0-	403	2			Y	-0-					3
10	403	N	311	-0-	-92	-0-	311	2			Y	-0-					3
11	390	N	201	-0-	-189	-0-	201	2			Y	-0-					3
12	403	N	294	-0-	-109	-0-	294	2			Y	-0-					3
01	DLQ G-10		314	-0-	314	314	314	2			Y	-0-					3
02	DLQ G-10		322	-0-	322	636	322	2			Y	-0-					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	248	N	187	-0-	-61	-0-	187	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*02	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	603	-0-	-207	-0-	603	2			N	-0-					-0-
10	527	N	397	-0-	-130	-0-	397	2			N	-0-					-0-
11	540	N	264	-0-	-276	-0-	264	2			N	-0-					-0-
12	620	N	430	-0-	-190	-0-	430	2			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					53
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					53
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					53
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					53
*01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					53
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1814	N	1814	-0-	-0-	-0-	1792	3	22	9	Y	20	13	0			7
11	2761	N	2761	-0-	-0-	-0-	2705	3	56	9	Y	51	30	1			28
12	1921	N	1921	-0-	-0-	-0-	1889	2	32	9	Y	29	29	1			28
01	1798	N	1604	-0-	-194	-0-	1545	2	59	9	Y	54	39	1			43
02	2352	N	1229	-0-	-1123	-0-	1229	2			Y	-0-	50	1			36

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1570	N	1570	-0-	-0-	-0-	1570	2			Y	-0-					-0-
10	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					-0-
11	1550	N	1550	-0-	-0-	-0-	1550	2			Y	-0-					-0-
12	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					-0-
01	1643	N	1555	-0-	-88	-0-	1555	2			Y	-0-					-0-
02	1456	N	1423	-0-	-33	-0-	1423	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
10	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
11	300	N	286	-0-	-14	-0-	286	2			N	-0-					-0-
12	372	N	214	-0-	-158	-0-	214	2			N	-0-					-0-
01	341	N	175	-0-	-166	-0-	175	2			N	-0-					-0-
02	280	N	223	-0-	-57	-0-	223	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	651	N	568	-0-	-83	-0-	568	3			N	-0-					-0-
11	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-
12	620	N	356	-0-	-264	-0-	356	3			N	-0-					-0-
01	558	N	291	-0-	-267	-0-	291	3			N	-0-					-0-
02	448	N	371	-0-	-77	-0-	371	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	26	-0-	26	1289	26	3			N	-0-					-0-
10	14B2	EXT	65	-0-	65	1354	65	3			N	-0-					-0-
11	14B2	EXT	52	-0-	52	1406	52	3			N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	26	-0-	26	1289	26	3			N	-0-					-0-
10	14B2	EXT	65	-0-	65	1354	65	3			N	-0-					-0-
11	14B2	EXT	52	-0-	52	1406	52	3			N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	26	-0-	26	1289	26	3			N	-0-					-0-
10	14B2	EXT	65	-0-	65	1354	65	3			N	-0-					-0-
11	14B2	EXT	52	-0-	52	1406	52	3			N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	26	-0-	26	1289	26	3			N	-0-					-0-
10	14B2	EXT	65	-0-	65	1354	65	3			N	-0-					-0-
11	14B2	EXT	52	-0-	52	1406	52	3			N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	26	-0-	26	1287	26	3			N	-0-					-0-
10	14B2	EXT	67	-0-	67	1354	67	3			N	-0-					-0-
11	14B2	EXT	53	-0-	53	1407	53	3			N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1407					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
10	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
11	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
01	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-
02	700	N	637	-0-	-63	-0-	637	3			N	-0-					-0-

MORRISON (WOLFCAMP 3600) //CONT.// 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	961	N	711	-0-	-250	-0-	711	3			N	-0-					-0-
11	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
02	784	N	755	-0-	-29	-0-	755	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	#	901	-0-	-89	-0-	120	1	781	3	N	-0-					93
10	1023	#	917	-0-	-106	-0-	124	1	793	3	N	-0-					93
11	960	#	857	-0-	-103	-0-	120	1	737	3	N	-0-					93
12	992	#	682	-0-	-310	-0-	124	1	558	3	N	-0-					93
01	961	#	670	-0-	-291	-0-	124	1	546	3	N	-0-					93
*02	869	R	869	-0-	-0-	-0-	112	1	757	3	N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	R	153	-0-	-0-	-0-	120	1	33	3	N	-0-					70
10	155	#	150	-0-	-5	-0-	124	1	26	3	N	-0-					70
11	150	#	16	-0-	-134	-0-	16	3			N	-0-					70
12	155	#	14	-0-	-141	-0-	14	3			N	-0-					70
01	155	#	26	-0-	-129	-0-	26	3			N	-0-					70
*02	70	#	15	-0-	-55	-0-	15	3			N	-0-					70

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1259	N	1259	-0-	-0-	-0-	68	1	1189	2	Y	2	2	0	3	1	5
							2	9									
09	808	N	808	-0-	-0-	-0-	39	1	768	2	Y	1	2	1			4
							1	9									
10	744	N	673	-0-	-71	-0-	32	1	639	2	Y	2	1	1			5
							2	9									
11	540	N	540	-0-	-0-	-0-	27	1	512	2	Y	1	1	1			5
							1	9									
12	819	N	819	-0-	-0-	-0-	40	1	778	2	Y	1	1	1			5
							1	9									
01	2082	N	2082	-0-	-0-	-0-	108	1	1973	2	Y	1	1	1			1
							1	9									
*02	762	N	762	-0-	-0-	-0-	39	1	722	2	Y	1	1	1			1
							1	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

09	P&A COND	NO RPT	-0-	-0-	-0-		Y	NO RPT					5
10	P&A COND	NO RPT	-0-	-0-	-0-		Y	NO RPT					5
11	P&A COND	NO RPT	-0-	-0-	-0-		Y	NO RPT					5
12	P&A COND	NO RPT	-0-	-0-	-0-		Y	NO RPT					5
01	P&A COND	NO RPT	-0-	-0-	-0-		Y	NO RPT					5
02	P&A COND	NO RPT	-0-	-0-	-0-		Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

09	14B DENY	-0-	-0-	-0-	-0-		N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

09	0 N	-0-	-0-	-0-	-0-		N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-		N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-		N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-		N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-		N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-		N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
AVAD OPERATING, LLC 037877
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	102	-0-	-48 B	-0-	102	2			N	-0-					-0-
10	155	N	62	-0-	-93 B	-0-	62	2			N	-0-					-0-
11	120	N	93	-0-	-27 B	-0-	93	2			N	-0-					-0-
12	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*02	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
10	713	N	644	-0-	-69 B	-0-	644	2			N	-0-					-0-
11	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
12	682	N	544	-0-	-138 B	-0-	544	2			N	-0-					-0-
01	651	N	545	-0-	-106 B	-0-	545	2			N	-0-					-0-
*02	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		217	-0-	217	927	217	2			Y	-0-					-0-
10	1342	N	415	-0-	-927	-0-	415	2			Y	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
12	217	N	86	-0-	-131	-0-	86	2			Y	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
02	336	N	NO RPT	-0-	-336	-0-					Y	NO RPT					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	615	N	615	-0-	-0-	-0-	615	2			N	-0-					82
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					82
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					82
*12	589	N	100	-0-	-489	-0-	100	2			N	-0-	12	6			70
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					70
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					70

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY RESOURCES LLC 463257
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
10	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
11	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
12	217	N	209	-0-	-8	B	-0-	209	2			N	-0-					-0-
01	217	N	176	-0-	-41	B	-0-	176	2			N	-0-					-0-
02	196	N	192	-0-	-4	B	-0-	192	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	260	-0-	-10	B	-0-	260	2			N	-0-					-0-
10	279	N	273	-0-	-6	B	-0-	273	2			N	-0-					-0-
11	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
12	279	N	86	-0-	-193	B	-0-	86	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-
02	252	N	NO RPT	-0-	-252	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOLDING ENERGY, LLC 080199
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	26	-0-	-94	B	-0-	26	3			N	-0-					-0-
10	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
11	60	N	25	-0-	-35	B	-0-	25	3			N	-0-					-0-
12	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
01	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
*02	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PETRO-SMITH OPERATING LLC 660313
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					4
10	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					4
11	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					4
12	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4
02	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4

03/01 BALANCING DATE STATUS -> -0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					2
10	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					2
11	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					2
12	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					2
01	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2
02	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2

03/01 BALANCING DATE STATUS -> -0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
PETRO-SMITH OPERATING LLC //CONT.// 660313
SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					3
10	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					3
11	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					3
12	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					3
01	DLQ G-10	NO RPT		-0-	-0- B	-0-					Y	NO RPT					3
02	DLQ G-10	NO RPT		-0-	-0- B	-0-					Y	NO RPT					3
03/01 BALANCING DATE STATUS -> -0-																	

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

09	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

09	429	N	429	-0-	-0-	-0-	427	2	2	9	N	2					64
10	431	N	431	-0-	-0-	-0-	430	2	1	9	N	1					65
11	420	N	277	-0-	-143	-0-	275	2	2	9	N	2					67
12	434	N	-0-	-0-	-434	-0-					N	2					69
01	434	N	-0-	-0-	-434	-0-					N	1					70
*02	305	N	305	-0-	-0-	-0-	304	2	1	9	N	1					71

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
DE3 OPERATING LLC 518310
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	930	N	732	-0-	-198	-0-	732	3			N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
02	756	N	650	-0-	-106	-0-	650	3			N	-0-					-0-

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	102	-0-	-18	-0-	102	1			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	1			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	1			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	1			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	1			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	1			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	1			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	1			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	1			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	1			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	1			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	1			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	1			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	#	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
*02	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2185	R	2185	-0-	-0-	-0-	2166	2	19	9	N	17					119
10	2170	#	1837	-0-	-333	-0-	1826	2	11	9	N	10					129
11	2160	#	1798	-0-	-362	-0-	1787	2	11	9	N	10					139
12	2263	#	2127	-0-	-136	-0-	2109	2	18	9	N	16					155
*01	2151	N	2151	-0-	-0-	-0-	2133	3	18	9	N	16					171
*02	2033	N	2033	-0-	-0-	-0-	2019	3	14	9	N	13					184

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
01	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	308	-0-	-52	-0-	308	2			N	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
02	308	N	298	-0-	-10	-0-	298	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
10	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
11	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
12	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
01	744	N	521	-0-	-223	-0-	521	2			N	-0-					-0-
02	672	N	521	-0-	-151	-0-	521	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
10	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
12	899	N	752	-0-	-147	-0-	752	2			N	-0-					-0-
01	868	N	490	-0-	-378	-0-	490	2			N	-0-					-0-
02	700	N	490	-0-	-210	-0-	490	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
01	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-
02	308	N	297	-0-	-11	-0-	297	2			N	-0-					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

09	1170	N	1024	-0-	-146	-0-	1024	3			Y	-0-					69
10	1178	N	1118	-0-	-60	-0-	1118	3			Y	-0-					69
11	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					69
12	1133	N	1133	-0-	-0-	-0-	1133	3			Y	-0-					69
01	1116	N	1082	-0-	-34	-0-	1082	3			Y	-0-					69
02	1092	N	951	-0-	-141	-0-	951	3			Y	-0-					69

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

09	DLQ G-10	129	-0-	129	349	129	2			Y	-0-					-0-
10	DLQ G-10	98	-0-	98	447	98	2			Y	-0-					-0-
11	563	N	116	-0-	-447	-0-	116	2			Y	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	2			Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

09	270	N	150	-0-	-120	-0-	150	2			N	-0-					77
10	279	N	200	-0-	-79	-0-	200	2			N	-0-					77
11	210	N	12	-0-	-198	-0-	12	2			N	-0-					77
12	155	N	34	-0-	-121	-0-	34	2			N	-0-					77
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					77
*02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					77

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		43	-0-	43	116	43	2			Y	-0-					-0-
10	DLQ G-10		33	-0-	33	149	33	2			Y	-0-					-0-
11	188	N	39	-0-	-149	-0-	39	2			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		385	-0-	385	1345	385	2			Y	-0-					107
10	DLQ G-10		404	-0-	404	1749	404	2			Y	-0-					107
11	2030	N	281	-0-	-1749	-0-	281	2			Y	-0-					107
12	403	N	361	-0-	-42	-0-	361	2			Y	-0-					107
01	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					107
*02	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		302	-0-	302	815	302	2			Y	-0-					-0-
10	DLQ G-10		228	-0-	228	1043	228	2			Y	-0-					-0-
11	1314	N	271	-0-	-1043	-0-	271	2			Y	-0-					-0-
12	310	N	239	-0-	-71	-0-	239	2			Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		278	-0-	278	972	278	2			Y	-0-					80
10	DLQ G-10		292	-0-	292	1264	292	2			Y	-0-					80
11	1468	N	204	-0-	-1264	-0-	204	2			Y	-0-					80
12	279	N	261	-0-	-18	-0-	261	2			Y	-0-					80
01	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					80
*02	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					80

PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
12	682	N	586	-0-	-96	-0-	586	2			N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
02	588	N	507	-0-	-81	-0-	507	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
10	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
11	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
12	961	N	949	-0-	-12	-0-	949	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*02	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	333	-0-	-57	-0-	333	2			N	-0-					-0-
10	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
12	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	308	N	294	-0-	-14	-0-	294	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
10	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	140	N	80	-0-	-60	-0-	80	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
12	372	N	295	-0-	-77	-0-	295	2			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	334	-0-	-56	-0-	334	2			N	-0-					-0-
10	403	N	306	-0-	-97	-0-	306	2			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	134	-0-	-46	-0-	134	2			N	-0-					-0-
10	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
11	300	N	210	-0-	-90	-0-	210	2			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
10	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		164	-0-	164	442	164	2			Y	-0-					-0-
10	DLQ G-10		124	-0-	124	566	124	2			Y	-0-					-0-
11	713	N	147	-0-	-566	-0-	147	2			Y	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	2			Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		172	-0-	172	465	172	2			Y	-0-					-0-
10	DLQ G-10		130	-0-	130	595	130	2			Y	-0-					-0-
11	750	N	155	-0-	-595	-0-	155	2			Y	-0-					-0-
12	186	N	137	-0-	-49	-0-	137	2			Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	2			Y	-0-					-0-

BEDROCK PRODUCTION, LLC 061620
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	75	2			Y	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	2			Y	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	2			Y	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	83	-0-	-7	-0-	83	2			Y	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	2			Y	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	2			Y	-0-					-0-
12	93	N	21	-0-	-72	-0-	21	2			Y	-0-					-0-
01	62	N	19	-0-	-43	-0-	19	3			Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	808	-0-	-2	-0-	808	2			Y	-0-					-0-
10	837	N	829	-0-	-8	-0-	829	2			Y	-0-					-0-
11	840	N	757	-0-	-83	-0-	757	2			Y	-0-					-0-
12	837	N	815	-0-	-22	-0-	815	2			Y	-0-					-0-
01	837	N	805	-0-	-32	-0-	805	3			Y	-0-					-0-
*02	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1434	-0-	-156	-0-	1434	2			Y	-0-					-0-
10	1550	N	1504	-0-	-46	-0-	1504	2			Y	-0-					-0-
11	1472	N	1472	-0-	-0-	-0-	1472	2			Y	-0-					-0-
12	1522	N	1522	-0-	-0-	-0-	1522	2			Y	-0-					-0-
01	1519	N	1392	-0-	-127	-0-	1392	3			Y	-0-					-0-
02	1372	N	1220	-0-	-152	-0-	1220	2			Y	-0-					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
11	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
12	465	N	406	-0-	-59	-0-	406	2			Y	-0-					-0-
01	465	N	434	-0-	-31	-0-	434	3			Y	-0-					-0-
*02	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
11	720	N	564	-0-	-156	-0-	564	2			Y	-0-					-0-
12	775	N	763	-0-	-12	-0-	763	2			Y	-0-					-0-
01	775	N	566	-0-	-209	-0-	566	3			Y	-0-					-0-
02	532	N	286	-0-	-246	-0-	286	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
10	465	N	460	-0-	-5	-0-	460	2			Y	-0-					-0-
11	450	N	367	-0-	-83	-0-	367	2			Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
01	465	N	424	-0-	-41	-0-	424	3			Y	-0-					-0-
*02	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	705	-0-	-135	-0-	705	2			N	-0-					3
10	844	N	844	-0-	-0-	-0-	844	2			N	-0-					3
11	691	N	691	-0-	-0-	-0-	691	2			N	-0-					3
12	908	N	908	-0-	-0-	-0-	889	2	19	9	N	17					20
01	837	N	741	-0-	-96	-0-	722	2	19	9	N	17					37
02	644	N	518	-0-	-126	-0-	518	2			N	-0-					37

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	387	-0-	-63	-0-	387	2			Y	-0-					-0-
10	434	N	383	-0-	-51	-0-	383	2			Y	-0-					-0-
11	390	N	366	-0-	-24	-0-	366	2			Y	-0-					-0-
12	403	N	354	-0-	-49	-0-	354	2			Y	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
02	336	N	330	-0-	-6	-0-	330	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	714	-0-	-306	-0-	714	2			Y	-0-					-0-
10	1054	N	745	-0-	-309	-0-	745	2			Y	-0-					-0-
11	990	N	643	-0-	-347	-0-	643	2			Y	-0-					-0-
12	744	N	590	-0-	-154	-0-	590	2			Y	-0-					-0-
01	744	N	639	-0-	-105	-0-	639	3			Y	-0-					-0-
*02	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	736	-0-	-134	-0-	736	2			Y	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					-0-
11	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
12	775	N	634	-0-	-141	-0-	634	2			Y	-0-					-0-
01	775	N	613	-0-	-162	-0-	613	3			Y	-0-					-0-
02	644	N	468	-0-	-176	-0-	468	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1009	-0-	-11	-0-	1009	2			Y	-0-					-0-
10	1054	N	1032	-0-	-22	-0-	1032	2			Y	-0-					-0-
11	990	N	884	-0-	-106	-0-	884	2			Y	-0-					-0-
12	1054	N	1010	-0-	-44	-0-	1010	2			Y	-0-					-0-
01	1023	N	1007	-0-	-16	-0-	1007	3			Y	-0-					-0-
02	812	N	801	-0-	-11	-0-	801	2			Y	-0-					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	192	-0-	-18	-0-	192	2			N	-0-					69
10	217	N	208	-0-	-9	-0-	208	2			N	-0-					69
11	210	N	190	-0-	-20	-0-	190	2			N	-0-					69
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					69
01	217	N	217	-0-	-0-	-0-	216	3	1	9	N	1					70
02	168	N	156	-0-	-12	-0-	152	2	4	9	N	4					74

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	370	-0-	-110	-0-	370	2			Y	-0-					-0-
10	465	N	356	-0-	-109	-0-	356	2			Y	-0-					-0-
11	390	N	303	-0-	-87	-0-	303	2			Y	-0-					-0-
12	372	N	305	-0-	-67	-0-	305	2			Y	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			Y	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	986	-0-	-64	-0-	986	2			Y	-0-					-0-
10	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
11	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					-0-
12	1023	N	980	-0-	-43	-0-	980	2			Y	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					-0-
*02	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	973	-0-	-47	-0-	973	2			Y	-0-					-0-
10	992	N	988	-0-	-4	-0-	988	2			Y	-0-					-0-
11	990	N	927	-0-	-63	-0-	927	2			Y	-0-					-0-
12	992	N	967	-0-	-25	-0-	967	2			Y	-0-					-0-
01	992	N	930	-0-	-62	-0-	930	3			Y	-0-					-0-
02	868	N	797	-0-	-71	-0-	797	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	560	-0-	-70	-0-	560	2			Y	-0-					-0-
10	651	N	608	-0-	-43	-0-	608	2			Y	-0-					-0-
11	630	N	575	-0-	-55	-0-	575	2			Y	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
*01	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
02	532	N	506	-0-	-26	-0-	506	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	319	-0-	-11	-0-	319	2			N	-0-					20
10	341	N	305	-0-	-36	-0-	305	2			N	-0-					20
11	270	N	251	-0-	-19	-0-	251	2			N	-0-					20
12	341	N	303	-0-	-38	-0-	303	2			N	-0-					20
01	310	N	298	-0-	-12	-0-	298	2			N	-0-					20
02	224	N	223	-0-	-1	-0-	223	2			N	-0-					20

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1569	-0-	-81	-0-	1569	2			N	-0-					-0-
10	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
11	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
12	1612	N	1542	-0-	-70	-0-	1542	2			N	-0-					-0-
*01	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
02	1456	N	1405	-0-	-51	-0-	1405	2			N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
10	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
12	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
*01	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
*02	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	143	-0-	-247	-0-	143	2			Y	-0-					-0-
10	310	N	88	-0-	-222	-0-	88	2			Y	-0-					-0-
11	330	N	195	-0-	-135	-0-	195	2			Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
*01	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
*02	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
10	341	N	273	-0-	-68	-0-	273	2			N	-0-					-0-
11	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	259	-0-	-41	-0-	259	2			Y	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
12	279	N	241	-0-	-38	-0-	241	2			Y	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	3			Y	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	259	-0-	-11	-0-	259	2			Y	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	2			Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
*02	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	227	-0-	-13	-0-	227	2			Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	2			Y	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	992	-0-	-178	-0-	992	2			Y	-0-					-0-
10	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					-0-
11	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					-0-
12	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-					-0-
01	1333	N	1215	-0-	-118	-0-	1215	3			Y	-0-					-0-
02	1092	N	1085	-0-	-7	-0-	1085	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
12	279	N	176	-0-	-103	-0-	176	2			Y	-0-					-0-
01	248	N	96	-0-	-152	-0-	96	3			Y	-0-					-0-
02	224	N	158	-0-	-66	-0-	158	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	355	-0-	-335	-0-	355	2			Y	-0-					-0-
10	558	N	419	-0-	-139	-0-	419	2			Y	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	3			Y	-0-					-0-
02	420	N	323	-0-	-97	-0-	323	2			Y	-0-					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
12	310	N	194	-0-	-116	-0-	194	2			Y	-0-					-0-
01	279	N	211	-0-	-68	-0-	211	3			Y	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	439	-0-	-11	-0-	439	2			Y	-0-					-0-
10	465	N	434	-0-	-31	-0-	434	2			Y	-0-					-0-
11	450	N	412	-0-	-38	-0-	412	2			Y	-0-					-0-
12	465	N	447	-0-	-18	-0-	447	2			Y	-0-					-0-
01	434	N	422	-0-	-12	-0-	422	3			Y	-0-					-0-
02	392	N	312	-0-	-80	-0-	312	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	688	-0-	-92	-0-	688	2			Y	-0-					-0-
10	806	N	780	-0-	-26	-0-	780	2			Y	-0-					-0-
11	750	N	740	-0-	-10	-0-	740	2			Y	-0-					-0-
12	834	N	834	-0-	-0-	-0-	834	2			Y	-0-					-0-
*01	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					-0-
*02	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	494	N	494	-0-	-0-	-0-	494	2			N	-0-					21
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					21
11	450	N	325	-0-	-125	-0-	325	2			N	-0-					21
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					21
01	465	N	423	-0-	-42	-0-	423	2			N	-0-					21
*02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1782	N	1782	-0-	-0-	-0-	1771	2	11	9	N	10					216
10	1822	N	1822	-0-	-0-	-0-	1805	2	17	9	N	15					231
11	2008	N	2008	-0-	-0-	-0-	1991	2	17	9	N	15					246
12	1899	N	1899	-0-	-0-	-0-	1881	2	18	9	N	16					262
01	1829	N	1505	-0-	-324	-0-	1487	2	18	9	N	16	168	1			110
02	1708	N	1544	-0-	-164	-0-	1529	2	15	9	N	14					124

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1940	-0-	-130	-0-	1918	2	22	9	N	20	159	1			11
10	2077	N	1882	-0-	-195	-0-	1873	2	9	9	N	8					19
11	2010	N	1448	-0-	-562	-0-	1437	2	11	9	N	10					29
12	2159	N	2159	-0-	-0-	-0-	2148	2	11	9	N	10					39
01	1980	N	1980	-0-	-0-	-0-	1972	2	8	9	N	7					46
*02	1605	N	1605	-0-	-0-	-0-	1601	2	4	9	N	4					50

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
12	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
01	806	N	796	-0-	-10	-0-	796	3			N	-0-					-0-
02	728	N	690	-0-	-38	-0-	690	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/29/2018 - PLUGGED 10/29/18

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
01	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
*02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
11	510	N	471	-0-	-39	-0-	471	3			N	-0-					-0-
12	651	N	463	-0-	-188	-0-	463	3			N	-0-					-0-
01	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
*02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
12	372	N	253	-0-	-119	-0-	253	3			N	-0-					-0-
01	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
02	280	N	238	-0-	-42	-0-	238	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

09	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
10	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
11	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
12	1116	N	884	-0-	-232	-0-	884	3			N	-0-					-0-
01	1054	N	917	-0-	-137	-0-	917	3			N	-0-					-0-
02	896	N	704	-0-	-192	-0-	704	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-		-0-	-0-	90	1	194	3	Y	2					16
								2	9									
10	270	N	270	-0-		-0-	-0-	83	1	184	3	Y	3					19
								3	9									
11	221	N	221	-0-		-0-	-0-	36	1	183	3	Y	2	21	1			-0-
								2	9									
12	318	N	318	-0-		-0-	-0-	113	1	202	3	Y	3					3
								3	9									
01	279	N	NO RPT	-0-		-279	-0-					Y	NO RPT					3
02	196	N	NO RPT	-0-		-196	-0-					Y	NO RPT					3

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	658	N	658	-0-		-0-	-0-	658	3			N	-0-					-0-
10	647	N	647	-0-		-0-	-0-	647	3			N	-0-					-0-
11	461	N	461	-0-		-0-	-0-	461	3			N	-0-					-0-
12	575	N	575	-0-		-0-	-0-	575	3			N	-0-					-0-
01	620	N	NO RPT	-0-		-620	-0-					N	NO RPT					-0-
02	420	N	NO RPT	-0-		-420	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	270	-0-		-150	-0-	270	3			N	-0-					-0-
10	479	N	479	-0-		-0-	-0-	479	3			N	-0-					-0-
11	371	N	371	-0-		-0-	-0-	371	3			N	-0-					-0-
12	427	N	427	-0-		-0-	-0-	427	3			N	-0-					-0-
01	465	N	NO RPT	-0-		-465	-0-					N	NO RPT					-0-
02	336	N	NO RPT	-0-		-336	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	613	-0-		-47	-0-	613	3			N	-0-					-0-
10	651	N	362	-0-		-289	-0-	362	3			N	-0-					-0-
11	130	N	130	-0-		-0-	-0-	130	3			N	-0-					-0-
12	668	N	668	-0-		-0-	-0-	668	3			N	-0-					-0-
01	372	N	NO RPT	-0-		-372	-0-					N	NO RPT					-0-
02	112	N	NO RPT	-0-		-112	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	568	-0-	-92	-0-	568	3			N	-0-					-0-
10	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	465	N	362	-0-	-103	-0-	362	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	681	N	681	-0-	-0-	-0-	214	1	461	3	Y	5					47
							6	9									
10	684	N	684	-0-	-0-	-0-	210	1	466	3	Y	7					54
							8	9									
11	496	N	496	-0-	-0-	-0-	82	1	410	3	Y	4	41	1			17
							4	9									
12	678	N	678	-0-	-0-	-0-	240	1	430	3	Y	7					24
							8	9									
01	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					24
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					24

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	149	1	321	3	Y	3					23
							3	9									
10	498	N	498	-0-	-0-	-0-	153	1	339	3	Y	5					28
							6	9									
11	392	N	392	-0-	-0-	-0-	65	1	324	3	Y	3	31	1			-0-
							3	9									
12	464	N	464	-0-	-0-	-0-	164	1	294	3	Y	5					5
							6	9									
01	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					5
02	364	N	NO RPT	-0-	-364	-0-					Y	NO RPT					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	321	-0-	-159	-0-	321	3			N	-0-					-0-
10	496	N	12	-0-	-484	-0-	12	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1494	N	1494	-0-	-0-	-0-	470 11	1 9	1013	3	Y	10					66
10	1522	N	1522	-0-	-0-	-0-	468 18	1 9	1036	3	Y	16					82
11	991	N	991	-0-	-0-	-0-	163 10	1 9	818	3	Y	9	83	1			8
12	1417	N	1417	-0-	-0-	-0-	503 14	1 9	900	3	Y	13					21
01	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					21
02	924	N	NO RPT	-0-	-924	-0-					Y	NO RPT					21

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	775	N	768	-0-	-7	-0-	768	3			N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
10	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
12	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	147	-0-	-243	-0-	147	3			N	-0-					-0-
10	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

DJH OIL & GAS LLC 221734
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	169	-0-	-11	-0-	169	2			Y	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	2			Y	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	2			Y	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	2			Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
10	155	N	117	-0-	-38	-0-	117	2			Y	-0-					-0-
11	150	N	98	-0-	-52	-0-	98	2			Y	-0-					-0-
12	155	N	83	-0-	-72	-0-	83	2			Y	-0-					-0-
01	124	N	68	-0-	-56	-0-	68	2			Y	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	2			Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
01	279	N	213	-0-	-66	-0-	213	2			Y	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	688	-0-	-92	-0-	688	2			Y	-0-					5
10	912	N	912	-0-	-0-	-0-	911	2	1	9	Y	1					6
11	720	N	692	-0-	-28	-0-	692	2			Y	-0-					6
12	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					6
01	899	N	633	-0-	-266	-0-	633	2			Y	-0-					6
*02	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					6

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
10	372	N	262	-0-	-110	-0-	262	2			Y	-0-					-0-
11	360	N	302	-0-	-58	-0-	302	2			Y	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	255	-0-	-105	-0-	255	2			Y	-0-					4
10	434	N	339	-0-	-95	-0-	339	2			Y	-0-					4
11	360	N	226	-0-	-134	-0-	225	2	1	9	Y	1					5
12	398	N	398	-0-	-0-	-0-	397	2	1	9	Y	1					6
01	341	N	323	-0-	-18	-0-	322	2	1	9	Y	1					7
*02	442	N	442	-0-	-0-	-0-	441	2	1	9	Y	1					8

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					1
10	73	N	73	-0-	-0-	-0-	72	2	1	9	Y	1					2
11	82	N	82	-0-	-0-	-0-	82	2			Y	-0-	2	1			-0-
12	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	60	2	1	9	Y	1					1
*02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	124	N	50	-0-	-74	-0-	50	2			N	-0-					-0-
11	120	N	46	-0-	-74	-0-	46	2			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	56	N	22	-0-	-34	-0-	22	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	456	2	10	9	Y	9					70
10	499	N	499	-0-	-0-	-0-	490	2	9	9	Y	8					78
11	696	N	696	-0-	-0-	-0-	678	2	18	9	Y	16					94
12	495	N	495	-0-	-0-	-0-	482	2	13	9	Y	12					106
01	403	N	296	-0-	-107	-0-	277	2	19	9	Y	17					123
*02	410	N	410	-0-	-0-	-0-	396	2	14	9	Y	13					136

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1269	N	1269	-0-	-0-	-0-	1267	2	2	9	Y	2					20
10	1541	N	1541	-0-	-0-	-0-	1539	2	2	9	Y	2					22
11	1090	N	1090	-0-	-0-	-0-	1087	2	3	9	Y	3					25
12	1178	N	1080	-0-	-98	-0-	1077	2	3	9	Y	3					28
01	1216	N	1216	-0-	-0-	-0-	1212	2	4	9	Y	4					32
02	1008	N	936	-0-	-72	-0-	934	2	2	9	Y	2					34

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					105
10	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					105
11	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					105
12	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					105
01	837	N	766	-0-	-71	-0-	766	2			Y	-0-					105
*02	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					105

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2703	-0-	-297	4453	2693	2	10	9	Y	9					64
10	3100	N	2649	-0-	-451	4002	2642	2	7	9	Y	6					70
11	3000	N	2606	-0-	-394	3608	2594	2	12	9	Y	11					81
12	3100	N	3089	-0-	-11	3597	3075	2	14	9	Y	13					94
01	3100	N	3174	-0-	74	3671	3156	2	18	9	Y	16					110
*02	2800	N	3213	-0-	413	4084	3199	2	14	9	Y	13					123

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	708	2	4	9	Y	4			26
10	727	N	727	-0-	-0-	-0-	724	2	3	9	Y	3			29
11	632	N	632	-0-	-0-	-0-	626	2	6	9	Y	5			34
12	1504	N	1504	-0-	-0-	-0-	1498	2	6	9	Y	5			39
01	1309	N	1309	-0-	-0-	-0-	1302	2	7	9	Y	6			45
*02	717	N	717	-0-	-0-	-0-	711	2	6	9	Y	5			50

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

09	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-			-0-
10	1570	N	1570	-0-	-0-	-0-	1570	2			Y	-0-			-0-
11	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-			-0-
12	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-			-0-
01	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-			-0-
*02	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-			-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

09	452	N	452	-0-	-0-	-0-	452	2			Y	-0-			4
10	465	N	455	-0-	-10	-0-	454	2	1	9	Y	1			5
11	665	N	665	-0-	-0-	-0-	664	2	1	9	Y	1			6
12	724	N	724	-0-	-0-	-0-	724	2			Y	-0-			6
01	599	N	599	-0-	-0-	-0-	597	2	2	9	Y	2			8
*02	589	N	589	-0-	-0-	-0-	589	2			Y	-0-			8

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

09	T. A.	NO RPT	-0-	-0-	260						Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	260						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT			-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

09	312	N	312	-0-	-0-	-0-	312	2			Y	-0-			-0-
10	272	N	272	-0-	-0-	-0-	272	2			Y	-0-			-0-
11	330	N	268	-0-	-62	-0-	268	2			Y	-0-			-0-
12	310	N	256	-0-	-54	-0-	256	2			Y	-0-			-0-
01	279	N	275	-0-	-4	-0-	275	2			Y	-0-			-0-
02	252	N	250	-0-	-2	-0-	250	2			Y	-0-			-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

09	920	N	920	-0-	-0-	-0-	920	2			Y	-0-			2
10	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-			2
11	446	N	446	-0-	-0-	-0-	446	2			Y	-0-			2
12	243	N	243	-0-	-0-	-0-	242	2	1	9	Y	1			3
01	316	N	316	-0-	-0-	-0-	316	2			Y	-0-			3
*02	321	N	321	-0-	-0-	-0-	321	2			Y	-0-			3

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

09	307	N	307	-0-	-0-	-0-	307	2			N	-0-			-0-
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-			-0-
11	180	N	122	-0-	-58	-0-	122	2			N	-0-			-0-
12	248	N	185	-0-	-63	-0-	185	2			N	-0-			-0-
01	248	N	178	-0-	-70	-0-	178	2			N	-0-			-0-
*02	138	N	138	-0-	-0-	-0-	138	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1442	-0-	-1558	1164	1442	2			Y	-0-					-0-
10	2580	N	1416	-0-	-1164	-0-	1416	2			Y	-0-					-0-
11	1740	N	1519	-0-	-221	-0-	1519	2			Y	-0-					-0-
12	1643	N	1643	-0-	-0-	-0-	1643	2			Y	-0-					-0-
01	1746	N	1746	-0-	-0-	-0-	1746	2			Y	-0-					-0-
*02	1568	N	1568	-0-	-0-	-0-	1568	2			Y	-0-					-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	212	-0-	-28	-0-	212	2			Y	-0-					5
10	287	N	287	-0-	-0-	-0-	286	2	1	9	Y	1					6
11	308	N	308	-0-	-0-	-0-	307	2	1	9	Y	1	6	1			1
12	430	N	430	-0-	-0-	-0-	429	2	1	9	Y	1					2
01	288	N	288	-0-	-0-	-0-	287	2	1	9	Y	1					3
02	280	N	279	-0-	-1	-0-	279	2			Y	-0-					3

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	212	2	1	9	Y	1					3
10	217	N	214	-0-	-3	-0-	214	2			Y	-0-					3
11	303	N	303	-0-	-0-	-0-	303	2			Y	-0-	3	1			-0-
12	352	N	352	-0-	-0-	-0-	351	2	1	9	Y	1					1
01	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					1
*02	286	N	286	-0-	-0-	-0-	285	2	1	9	Y	1					2

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
10	558	N	171	-0-	-387	-0-	171	2			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
12	403	N	147	-0-	-256	-0-	147	2			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
02	364	N	46	-0-	-318	-0-	46	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					1
10	831	N	831	-0-	-0-	-0-	830	2	1	9	Y	1					2
11	970	N	970	-0-	-0-	-0-	970	2			Y	-0-	2	1			-0-
12	775	N	649	-0-	-126	-0-	649	2			Y	-0-					-0-
01	858	N	858	-0-	-0-	-0-	857	2	1	9	Y	1					1
*02	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					1
10	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					1
11	810	N	781	-0-	-29	-0-	781	2			Y	-0-	1	1			-0-
12	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					-0-
01	1313	N	1313	-0-	-0-	-0-	1312	2	1	9	Y	1					1
*02	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	801	N	801	-0-	-0-	-0-	798	2	3	9	Y	3					21
10	682	N	495	-0-	-187	-0-	493	2	2	9	Y	2					23
11	690	N	550	-0-	-140	-0-	547	2	3	9	Y	3					26
12	713	N	650	-0-	-63	-0-	644	2	6	9	Y	5					31
01	496	N	327	-0-	-169	-0-	321	2	6	9	Y	5					36
*02	803	N	803	-0-	-0-	-0-	799	2	4	9	Y	4					40

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	147	2	2	9	Y	2					22
10	124	N	119	-0-	-5	-0-	116	2	3	9	Y	3					25
11	151	N	151	-0-	-0-	-0-	149	2	2	9	Y	2	22	1			5
12	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					5
01	233	N	233	-0-	-0-	-0-	229	2	4	9	Y	4					9
*02	152	N	152	-0-	-0-	-0-	149	2	3	9	Y	3					12

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	620	N	620	-0-	-0-	-0-	595	2	25	9	Y	23					93
10	696	N	696	-0-	-0-	-0-	648	2	48	9	Y	44	87	1			50
11	871	N	871	-0-	-0-	-0-	812	2	59	9	Y	54					104
12	951	N	951	-0-	-0-	-0-	895	2	56	9	Y	51	86	1			69
01	623	N	623	-0-	-0-	-0-	575	2	48	9	Y	44	91	1			22
*02	755	N	755	-0-	-0-	-0-	709	2	46	9	Y	42					64

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3108	-0-	108	108	3108	2			Y	-0-					2
10	3100	N	3371	-0-	271	379	3371	2			Y	-0-					2
11	719	N	340	-0-	-379	-0-	340	2			Y	-0-	2	1			-0-
12	444	X	444	-0-	-0-	-0-	443	2	1	9	Y	1					1
01	589	X	348	-0-	-241	-0-	348	2			Y	-0-					1
02	532	X	276	-0-	-256	-0-	276	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1213	N	1213	-0-	-0-	-0-	1212	2	1	9	Y	1					5
10	882	N	882	-0-	-0-	-0-	882	2			Y	-0-					5
11	1068	N	1068	-0-	-0-	-0-	1067	2	1	9	Y	1					6
12	1252	N	1252	-0-	-0-	-0-	1251	2	1	9	Y	1					7
01	832	N	832	-0-	-0-	-0-	831	2	1	9	Y	1					8
*02	1125	N	1125	-0-	-0-	-0-	1124	2	1	9	Y	1					9

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					4
10	1953	N	1946	-0-	-7	-0-	1945	2	1	9	N	1					5
11	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-	4	1			1
12	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					1
01	2685	N	2685	-0-	-0-	-0-	2684	2	1	9	N	1					2
02	1568	N	1312	-0-	-256	-0-	1312	2			N	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	715	-0-	-305	-0-	715	2			N	-0-					-0-
10	1178	N	586	-0-	-592	-0-	586	2			N	-0-					-0-
11	900	N	667	-0-	-233	-0-	667	2			N	-0-					-0-
12	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
01	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
*02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2054	N	2054	-0-	-0-	-0-	2052	2	2	9	Y	2					19
10	2145	N	2145	-0-	-0-	-0-	2142	2	3	9	Y	3					22
11	2684	N	2684	-0-	-0-	-0-	2683	2	1	9	Y	1	19	1			4
12	1929	N	1929	-0-	-0-	-0-	1928	2	1	9	Y	1					5
01	2077	N	1798	-0-	-279	-0-	1795	2	3	9	Y	3					8
*02	2395	N	2395	-0-	-0-	-0-	2393	2	2	9	Y	2					10

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	868	-0-	-242	-0-	868	2			N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
11	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
12	899	N	701	-0-	-198	-0-	701	2			N	-0-					-0-
01	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
02	980	N	966	-0-	-14	-0-	966	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	343	-0-	-137	-0-	343	2			Y	-0-					3
10	558	N	362	-0-	-196	-0-	361	2	1	9	Y	1					4
11	404	N	404	-0-	-0-	-0-	404	2			Y	-0-	4	1			-0-
12	419	N	419	-0-	-0-	-0-	418	2	1	9	Y	1					1
01	442	N	442	-0-	-0-	-0-	441	2	1	9	Y	1					2
*02	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					2

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	308	-0-	-82	-0-	308	2			Y	-0-					3
10	465	N	287	-0-	-178	-0-	286	2	1	9	Y	1					4
11	358	N	358	-0-	-0-	-0-	358	2			Y	-0-	4	1			-0-
12	385	N	385	-0-	-0-	-0-	384	2	1	9	Y	1					1
01	405	N	405	-0-	-0-	-0-	404	2	1	9	Y	1					2
*02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					2

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	273	-0-	-117	-0-	272	2	1	9	Y	1					13
10	465	N	313	-0-	-152	-0-	311	2	2	9	Y	2					15
11	498	N	498	-0-	-0-	-0-	497	2	1	9	Y	1	15	1			1
12	450	N	450	-0-	-0-	-0-	447	2	3	9	Y	3					4
01	384	N	384	-0-	-0-	-0-	381	2	3	9	Y	3					7
02	476	N	323	-0-	-153	-0-	322	2	1	9	Y	1					8

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
10	403	N	257	-0-	-146	-0-	257	2			N	-0-					-0-
11	390	N	304	-0-	-86	-0-	304	2			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	96	-0-	-84	-0-	96	2			Y	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	2			Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	426	N	426	-0-	-0-	-0-	425	2	1	9	Y	1					16
10	468	N	468	-0-	-0-	-0-	465	2	3	9	Y	3					19
11	384	N	384	-0-	-0-	-0-	381	2	3	9	Y	3	20	1			2
12	434	N	307	-0-	-127	-0-	304	2	3	9	Y	3					5
01	465	N	328	-0-	-137	-0-	325	2	3	9	Y	3					8
02	364	N	306	-0-	-58	-0-	304	2	2	9	Y	2					10

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					1
10	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					1
11	810	N	545	-0-	-265	-0-	545	2			Y	-0-	1	1			-0-
12	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-
01	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
02	504	N	489	-0-	-15	-0-	488	2	1	9	Y	1					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	429	-0-	-201	-0-	428	2	1	9	Y	1					8
10	589	N	551	-0-	-38	-0-	550	2	1	9	Y	1					9
11	606	N	606	-0-	-0-	-0-	604	2	2	9	Y	2	10	1			1
12	655	N	655	-0-	-0-	-0-	654	2	1	9	Y	1					2
01	665	N	665	-0-	-0-	-0-	663	2	2	9	Y	2					4
*02	584	N	584	-0-	-0-	-0-	583	2	1	9	Y	1					5

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	488	-0-	-292	-0-	488	2			Y	-0-					3
10	868	N	523	-0-	-345	-0-	523	2			Y	-0-					3
11	690	N	528	-0-	-162	-0-	528	2			Y	-0-	3	1			-0-
12	588	N	588	-0-	-0-	-0-	587	2	1	9	Y	1					1
01	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					1
*02	629	N	629	-0-	-0-	-0-	628	2	1	9	Y	1					2

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1187	N	1187	-0-	-0-	-0-	1187	2			Y	-0-					3
10	1519	N	1396	-0-	-123	-0-	1396	2			Y	-0-					3
11	1290	N	1113	-0-	-177	-0-	1112	2	1	9	Y	1					4
12	1240	N	1236	-0-	-4	-0-	1236	2			Y	-0-					4
01	1395	N	1267	-0-	-128	-0-	1266	2	1	9	Y	1					5
*02	1102	N	1102	-0-	-0-	-0-	1101	2	1	9	Y	1					6

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	258	2	1	9	Y	1					18
10	251	N	251	-0-	-0-	-0-	247	2	4	9	Y	4					22
11	279	N	279	-0-	-0-	-0-	276	2	3	9	Y	3	23	1			2
12	307	N	307	-0-	-0-	-0-	304	2	3	9	Y	3					5
01	294	N	294	-0-	-0-	-0-	288	2	6	9	Y	5					10
*02	268	N	268	-0-	-0-	-0-	266	2	2	9	Y	2					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	134	2	1	9	Y	1					18
10	279	N	156	-0-	-123	-0-	153	2	3	9	Y	3					21
11	198	N	198	-0-	-0-	-0-	195	2	3	9	Y	3	22	1			2
12	228	N	228	-0-	-0-	-0-	225	2	3	9	Y	3					5
01	221	N	221	-0-	-0-	-0-	217	2	4	9	Y	4					9
02	196	N	174	-0-	-22	-0-	171	2	3	9	Y	3					12

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1114	-0-	-176	-0-	1114	2			Y	-0-					3
10	1364	N	790	-0-	-574	-0-	790	2			Y	-0-					3
11	1156	N	1156	-0-	-0-	-0-	1155	2	1	9	Y	1					4
12	1147	N	1056	-0-	-91	-0-	1055	2	1	9	Y	1					5
01	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					5
02	1092	N	696	-0-	-396	-0-	695	2	1	9	Y	1					6

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					1
10	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					1
11	240	N	232	-0-	-8	-0-	231	2	1	9	Y	1					2
12	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					2
01	496	N	449	-0-	-47	-0-	449	2			Y	-0-					2
*02	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					2

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	422	-0-	-88	-0-	422	2			Y	-0-					1
10	589	N	406	-0-	-183	-0-	406	2			Y	-0-					1
11	480	N	431	-0-	-49	-0-	431	2			Y	-0-	1	1			-0-
12	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
01	527	N	527	-0-	-0-	-0-	526	2	1	9	Y	1					1
*02	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1104	-0-	-96	-0-	1104	2			Y	-0-					6
10	1240	N	996	-0-	-244	-0-	995	2	1	9	Y	1					7
11	960	N	836	-0-	-124	-0-	835	2	1	9	Y	1					8
12	1147	N	1033	-0-	-114	-0-	1032	2	1	9	Y	1					9
01	992	N	865	-0-	-127	-0-	863	2	2	9	Y	2					11
*02	923	N	923	-0-	-0-	-0-	922	2	1	9	Y	1					12

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1846	N	1846	-0-	-0-	-0-	1846	2			Y	-0-					2
10	2027	N	2027	-0-	-0-	-0-	2027	2			Y	-0-					2
11	2579	N	2579	-0-	-0-	-0-	2578	2	1	9	Y	1					3
12	2263	N	2263	-0-	-0-	-0-	2263	2			Y	-0-					3
01	2098	N	2098	-0-	-0-	-0-	2098	2			Y	-0-					3
*02	1891	N	1891	-0-	-0-	-0-	1890	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1064	N	1064	-0-	-0-	-0-	1063	2	1	9	Y	1					26
10	899	N	470	-0-	-429	-0-	469	2	1	9	Y	1					27
11	870	N	587	-0-	-283	-0-	580	2	7	9	Y	6					33
12	1722	N	1722	-0-	-0-	-0-	1718	2	4	9	Y	4					37
01	2155	N	2155	-0-	-0-	-0-	2147	2	8	9	Y	7					44
*02	1768	N	1768	-0-	-0-	-0-	1764	2	4	9	Y	4					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1036	N	1036	-0-	-0-	-0-	1035	2	1	9	Y	1					3
10	1178	N	1041	-0-	-137	-0-	1041	2			Y	-0-					3
11	1230	N	950	-0-	-280	-0-	950	2			Y	-0-					3
12	1085	N	1079	-0-	-6	-0-	1078	2	1	9	Y	1					4
01	1054	N	978	-0-	-76	-0-	978	2			Y	-0-					4
*02	935	N	935	-0-	-0-	-0-	934	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

09	630	N	572	-0-	-58	-0-	572	2			Y	-0-					3
10	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					3
11	660	N	559	-0-	-101	-0-	558	2	1	9	Y	1					4
12	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					4
01	620	N	557	-0-	-63	-0-	556	2	1	9	Y	1					5
02	532	N	500	-0-	-32	-0-	499	2	1	9	Y	1					6

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

09	690	N	563	-0-	-127	-0-	562	2	1	9	Y	1					8
10	713	N	556	-0-	-157	-0-	555	2	1	9	Y	1					9
11	651	N	651	-0-	-0-	-0-	649	2	2	9	Y	2	10	1			1
12	1173	N	1173	-0-	-0-	-0-	1171	2	2	9	Y	2					3
01	959	N	959	-0-	-0-	-0-	957	2	2	9	Y	2					5
*02	889	N	889	-0-	-0-	-0-	888	2	1	9	Y	1					6

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

09	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					5
10	334	N	334	-0-	-0-	-0-	333	2	1	9	Y	1					6
11	217	N	217	-0-	-0-	-0-	216	2	1	9	Y	1	6	1			1
12	233	N	233	-0-	-0-	-0-	232	2	1	9	Y	1					2
01	283	N	283	-0-	-0-	-0-	282	2	1	9	Y	1					3
*02	227	N	227	-0-	-0-	-0-	226	2	1	9	Y	1					4

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

09	450	N	432	-0-	-18	-0-	431	2	1	9	Y	1					7
10	620	N	559	-0-	-61	-0-	558	2	1	9	Y	1					8
11	628	N	628	-0-	-0-	-0-	627	2	1	9	Y	1	8	1			1
12	534	N	534	-0-	-0-	-0-	533	2	1	9	Y	1					2
01	606	N	606	-0-	-0-	-0-	604	2	2	9	Y	2					4
02	588	N	574	-0-	-14	-0-	573	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

09	960	N	880	-0-	-80	-0-	880	2			Y	-0-					3
10	1085	N	1039	-0-	-46	-0-	1039	2			Y	-0-					3
11	990	N	941	-0-	-49	-0-	940	2	1	9	Y	1					4
12	1082	N	1082	-0-	-0-	-0-	1081	2	1	9	Y	1					5
01	1054	N	994	-0-	-60	-0-	993	2	1	9	Y	1					6
*02	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					6

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

09	1952	N	1952	-0-	-0-	-0-	1952	2			Y	-0-					2
10	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					2
11	1596	N	1596	-0-	-0-	-0-	1595	2	1	9	Y	1					3
12	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					3
01	1519	N	1319	-0-	-200	-0-	1318	2	1	9	Y	1					4
02	1372	N	1341	-0-	-31	-0-	1341	2			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	325	-0-	-35	-0-	325	2			Y	-0-					4
10	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					4
11	501	N	501	-0-	-0-	-0-	500	2	1	9	Y	1					5
12	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					5
01	496	N	489	-0-	-7	-0-	488	2	1	9	Y	1					6
02	448	N	441	-0-	-7	-0-	440	2	1	9	Y	1					7

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1669	N	1669	-0-	-0-	-0-	1669	2			Y	-0-					3
10	1681	N	1681	-0-	-0-	-0-	1680	2	1	9	Y	1					4
11	2050	N	2050	-0-	-0-	-0-	2050	2			Y	-0-					4
12	1792	N	1792	-0-	-0-	-0-	1791	2	1	9	Y	1					5
01	1844	N	1844	-0-	-0-	-0-	1843	2	1	9	Y	1					6
*02	1430	N	1430	-0-	-0-	-0-	1430	2			Y	-0-					6

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					4
10	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					4
11	786	N	786	-0-	-0-	-0-	785	2	1	9	Y	1					5
12	734	N	734	-0-	-0-	-0-	733	2	1	9	Y	1					6
01	683	N	683	-0-	-0-	-0-	682	2	1	9	Y	1					7
*02	628	N	628	-0-	-0-	-0-	627	2	1	9	Y	1					8

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					-0-
10	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					-0-
11	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-
12	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
*02	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					2
10	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					2
11	862	N	862	-0-	-0-	-0-	861	2	1	9	Y	1					3
12	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					3
01	773	N	773	-0-	-0-	-0-	772	2	1	9	Y	1					4
*02	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					4

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1409	-0-	-301	-0-	1409	2			Y	-0-					-0-
10	1913	N	1913	-0-	-0-	-0-	1913	2			Y	-0-					-0-
11	1560	N	1159	-0-	-401	-0-	1159	2			Y	-0-					-0-
12	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					-0-
01	1922	N	1393	-0-	-529	-0-	1393	2			Y	-0-					-0-
*02	1454	N	1454	-0-	-0-	-0-	1454	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	995	-0-	-325	-0-	994	2	1	9	Y	1					6
10	1614	N	1614	-0-	-0-	-0-	1614	2			Y	-0-					6
11	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-					6
12	1023	N	584	-0-	-439	-0-	584	2			Y	-0-					6
01	1302	N	1045	-0-	-257	-0-	1045	2			Y	-0-					6
*02	1703	N	1703	-0-	-0-	-0-	1703	2			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					5
10	914	N	914	-0-	-0-	-0-	913	2	1	9	Y	1					6
11	908	N	908	-0-	-0-	-0-	907	2	1	9	Y	1					7
12	975	N	975	-0-	-0-	-0-	974	2	1	9	Y	1					8
01	908	N	908	-0-	-0-	-0-	907	2	1	9	Y	1					9
*02	1009	N	1009	-0-	-0-	-0-	1008	2	1	9	Y	1					10

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					-0-
10	1267	N	1267	-0-	-0-	-0-	1267	2			Y	-0-					-0-
11	1050	N	1009	-0-	-41	-0-	1009	2			Y	-0-					-0-
12	1308	N	1308	-0-	-0-	-0-	1308	2			Y	-0-					-0-
01	1271	N	1258	-0-	-13	-0-	1258	2			Y	-0-					-0-
*02	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	179	2	2	9	Y	2	4	1			1
10	279	N	268	-0-	-11	-0-	267	2	1	9	Y	1					2
11	498	N	498	-0-	-0-	-0-	495	2	3	9	Y	3					5
12	425	N	425	-0-	-0-	-0-	423	2	2	9	Y	2	4	1			3
01	502	N	502	-0-	-0-	-0-	498	2	4	9	Y	4	4	1			3
02	476	N	447	-0-	-29	-0-	446	2	1	9	Y	1					4

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1570	N	1570	-0-	-0-	-0-	1570	2			Y	-0-					1
10	1751	N	1751	-0-	-0-	-0-	1751	2			Y	-0-					1
11	2292	N	2292	-0-	-0-	-0-	2292	2			Y	-0-					1
12	1722	N	1722	-0-	-0-	-0-	1722	2			Y	-0-					1
01	1736	N	1681	-0-	-55	-0-	1681	2			Y	-0-					1
02	1652	N	1011	-0-	-641	-0-	1011	2			Y	-0-					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	N	584	-0-	-0-	-0-	581	2	3	9	Y	3	13	1			2
10	1097	N	1097	-0-	-0-	-0-	1090	2	7	9	Y	6					8
11	1023	N	1023	-0-	-0-	-0-	1015	2	8	9	Y	7					15
12	1032	N	1032	-0-	-0-	-0-	1024	2	8	9	Y	7	13	1			9
01	1085	N	918	-0-	-167	-0-	904	2	14	9	Y	13	13	1			9
*02	956	N	956	-0-	-0-	-0-	952	2	4	9	Y	4					13

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	739	N	739	-0-	-0-	-0-	739	2			N	-0-					12
10	592	N	592	-0-	-0-	-0-	591	2	1	9	N	1					13
11	805	N	805	-0-	-0-	-0-	802	2	3	9	N	3					16
12	954	N	954	-0-	-0-	-0-	952	2	2	9	N	2					18
01	888	N	888	-0-	-0-	-0-	885	2	3	9	N	3					21
*02	888	N	888	-0-	-0-	-0-	886	2	2	9	N	2					23

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	1813	-0-	-557	-0-	1813	2			N	-0-					-0-
10	2449	X	780	-0-	-1669	-0-	780	2			N	-0-					-0-
11	2370	X	1476	-0-	-894	-0-	1476	2			N	-0-					-0-
12	2449	X	1919	-0-	-530	-0-	1919	2			N	-0-					-0-
01	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
*02	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	N	586	-0-	-0-	-0-	583	2	3	9	N	3					40
10	1209	N	454	-0-	-755	-0-	447	2	7	9	N	6					46
11	837	N	837	-0-	-0-	-0-	828	2	9	9	N	8	49	1			5
12	838	N	838	-0-	-0-	-0-	830	2	8	9	N	7					12
01	773	N	773	-0-	-0-	-0-	763	2	10	9	N	9					21
02	784	N	657	-0-	-127	-0-	651	2	6	9	N	5					26

ENERVEST OPERATING, L.L.C. 252131
MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
02	280	N	251	-0-	-29	-0-	251	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

09	780	N	728	-0-	-52	-0-	728	3			N	-0-					-0-
10	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
11	780	N	495	-0-	-285	-0-	495	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
*02	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
10	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-
11	90	N	42	-0-	-48	-0-	42	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	240	N	167	-0-	-73	-0-	167	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
10	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
11	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
11	540	N	487	-0-	-53	-0-	487	3			N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
10	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
12	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
01	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
*02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
10	434	N	237	-0-	-197	-0-	237	3			N	-0-					-0-
11	420	N	215	-0-	-205	-0-	215	3			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	105	-0-	-135	-0-	105	3			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
11	240	N	151	-0-	-89	-0-	151	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	365	-0-	-85	-0-	365	3			N	-0-					-0-
10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
01	434	N	298	-0-	-136	-0-	298	3			N	-0-					-0-
*02	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
11	690	N	634	-0-	-56	-0-	634	3			N	-0-					-0-
12	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
01	775	N	569	-0-	-206	-0-	569	3			N	-0-					-0-
02	588	N	499	-0-	-89	-0-	499	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
11	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	53	-0-	-127	-0-	53	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
*02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
10	837	N	826	-0-	-11	-0-	826	3			N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
02	756	N	755	-0-	-1	-0-	755	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
10	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
11	690	N	557	-0-	-133	-0-	557	3			N	-0-					-0-
12	775	N	657	-0-	-118	-0-	657	3			N	-0-					-0-
01	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
02	532	N	515	-0-	-17	-0-	515	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	360	N	245	-0-	-115	-0-	245	3			N	-0-					-0-
12	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-
01	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
10	1209	N	928	-0-	-281	-0-	928	3			N	-0-					-0-
11	1140	N	852	-0-	-288	-0-	852	3			N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*02	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	672	-0-	-18	-0-	672	3			N	-0-					-0-
10	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
11	690	N	540	-0-	-150	-0-	540	3			N	-0-					-0-
12	682	N	540	-0-	-142	-0-	540	3			N	-0-					-0-
01	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-
*02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-
10	775	N	725	-0-	-50	-0-	725	3			N	-0-					-0-
11	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
02	672	N	591	-0-	-81	-0-	591	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	587	-0-	-193	-0-	587	3			N	-0-					-0-
10	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
11	690	N	547	-0-	-143	-0-	547	3			N	-0-					-0-
12	620	N	532	-0-	-88	-0-	532	3			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	801	-0-	-639	-0-	801	3			N	-0-					-0-
10	837	N	681	-0-	-156	-0-	681	3			N	-0-					-0-
11	840	N	704	-0-	-136	-0-	704	3			N	-0-					-0-
12	837	N	593	-0-	-244	-0-	593	3			N	-0-					-0-
01	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
*02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

09	750	N	629	-0-	-121	-0-	629	3			N	-0-					-0-
10	713	N	607	-0-	-106	-0-	607	3			N	-0-					-0-
11	720	N	544	-0-	-176	-0-	544	3			N	-0-					-0-
12	651	N	468	-0-	-183	-0-	468	3			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

09	660	N	595	-0-	-65	-0-	595	3			N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
11	660	N	490	-0-	-170	-0-	490	3			N	-0-					-0-
12	620	N	487	-0-	-133	-0-	487	3			N	-0-					-0-
01	620	N	487	-0-	-133	-0-	487	3			N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
11	450	N	375	-0-	-75	-0-	375	3			N	-0-					-0-
12	434	N	279	-0-	-155	-0-	279	3			N	-0-					-0-
01	496	N	279	-0-	-217	-0-	279	3			N	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	855	-0-	-45	-0-	855	3			N	-0-					-0-
10	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
11	870	N	693	-0-	-177	-0-	693	3			N	-0-					-0-
12	899	N	478	-0-	-421	-0-	478	3			N	-0-					-0-
01	868	N	478	-0-	-390	-0-	478	3			N	-0-					-0-
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
11	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
*02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
11	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
12	775	N	586	-0-	-189	-0-	586	3			N	-0-					-0-
01	713	N	645	-0-	-68	-0-	645	3			N	-0-					-0-
*02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-			-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-			-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-			-0-
*02	22	N	22	-0-	-0-	-0-	22	3			N	-0-			-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

09	30	N	5	-0-	-25	-0-	5	3			N	-0-			-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-			-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-			-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-			-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

09	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-			-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-			-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-			-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

09	530	N	530	-0-	-0-	-0-	530	3			N	-0-			-0-
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-			-0-
11	506	N	506	-0-	-0-	-0-	506	3			N	-0-			-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-			-0-
01	747	N	747	-0-	-0-	-0-	747	3			N	-0-			-0-
*02	522	N	522	-0-	-0-	-0-	522	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	210	N	150	-0-	-60	-0-	150	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	217	N	104	-0-	-113	-0-	104	3			N	-0-					-0-
01	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	151	-0-	-89	-0-	151	3			N	-0-					-0-
10	186	N	86	-0-	-100	-0-	86	3			N	-0-					-0-
11	180	N	24	-0-	-156	-0-	24	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
02	336	N	298	-0-	-38	-0-	298	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	150	N	64	-0-	-86	-0-	64	3			N	-0-					-0-
12	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
01	124	N	48	-0-	-76	-0-	48	3			N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

09	390	N	326	-0-	-64	-0-	326	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	196	N	175	-0-	-21	-0-	175	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

09	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	450	N	71	-0-	-379	-0-	71	3			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
12	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	54	-0-	-66	-0-	54	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	220	3	4	9	N	4	4	8			-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
01	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
02	504	N	496	-0-	-8	-0-	496	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

09	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	336	N	315	-0-	-21	-0-	315	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

09	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					46
10	341	N	336	-0-	-5	-0-	336	3			Y	-0-					46
11	120	N	83	-0-	-37	-0-	83	3			Y	-0-					46
12	372	N	-0-	-0-	-372	-0-					Y	-0-					46
01	341	N	50	-0-	-291	-0-	50	3			Y	-0-					46
*02	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

09	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					60
10	62	N	40	-0-	-22	-0-	40	3			Y	-0-					60
11	30	N	-0-	-0-	-30	-0-					Y	-0-					60
12	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					60
*01	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					60
*02	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					60

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

09	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					15
10	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					15
11	240	N	171	-0-	-69	-0-	171	3			Y	-0-					15
12	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					15
01	248	N	94	-0-	-154	-0-	94	3			Y	-0-					15
*02	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					8
10	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					8
11	90	N	66	-0-	-24	-0-	66	3			Y	-0-					8
12	93	N	2	-0-	-91	-0-	2	3			Y	-0-					8
01	93	N	26	-0-	-67	-0-	26	3			Y	-0-					8
*02	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	382	-0-	-98	-0-	382	3			Y	-0-					31
10	434	N	189	-0-	-245	-0-	189	3			Y	-0-					31
11	240	N	54	-0-	-186	-0-	54	3			Y	-0-					31
12	403	N	-0-	-0-	-403	-0-					Y	-0-					31
01	186	N	-0-	-0-	-186	-0-					Y	-0-					31
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

09	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					28
10	93	N	64	-0-	-29	-0-	64	3			Y	-0-					28
11	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					28
12	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					28
01	62	N	55	-0-	-7	-0-	55	3			Y	-0-					28
*02	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

09	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					42
10	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					42
11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					42
12	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					42
01	217	N	40	-0-	-177	-0-	40	3			Y	-0-					42
*02	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

09	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					77
10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					77
11	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					77
12	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					77
01	186	N	51	-0-	-135	-0-	51	3			Y	-0-					77
*02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					77

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
11	210	N	83	-0-	-127	-0-	83	3			N	-0-					-0-
12	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
01	217	N	114	-0-	-103	-0-	114	3			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

09	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

09	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					37
10	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					37
11	240	N	164	-0-	-76	-0-	164	3			Y	-0-					37
12	248	N	136	-0-	-112	-0-	136	3			Y	-0-					37
*01	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					37
*02	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					35
10	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					35
11	180	N	91	-0-	-89	-0-	91	3			Y	-0-					35
12	186	N	51	-0-	-135	-0-	51	3			Y	-0-					35
01	186	N	15	-0-	-171	-0-	15	3			Y	-0-					35
*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					35

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
02	280	N	215	-0-	-65	-0-	215	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
11	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
02	336	N	315	-0-	-21	-0-	315	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	570	N	445	-0-	-125	-0-	445	3			N	-0-					-0-
12	589	N	429	-0-	-160	-0-	429	3			N	-0-					-0-
01	558	N	429	-0-	-129	-0-	429	3			N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	310	N	196	-0-	-114	-0-	196	3			N	-0-					-0-
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-
11	270	N	137	-0-	-133	-0-	137	3			N	-0-					-0-
12	279	N	33	-0-	-246	-0-	33	3			N	-0-					-0-
01	217	N	20	-0-	-197	-0-	20	3			N	-0-					-0-
02	140	N	11	-0-	-129	-0-	11	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	232	-0-	-248	-0-	232	3			N	-0-					-0-
10	496	N	312	-0-	-184	-0-	312	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

09	1080	N	962	-0-	-118	-0-	962	3			N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
11	990	N	742	-0-	-248	-0-	742	3			N	-0-					-0-
12	992	N	939	-0-	-53	-0-	939	3			N	-0-					-0-
01	961	N	913	-0-	-48	-0-	913	3			N	-0-					-0-
*02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
10	31	N	-0-	-0-	-31	-0-					Y	-0-					62
11	12	N	-0-	-0-	-12	-0-					Y	-0-					62
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					62
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					62

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

09	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	390	N	205	-0-	-185	-0-	205	3			N	-0-					-0-
12	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-
01	341	N	240	-0-	-101	-0-	240	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		113	-0-	113	193	113	3			Y	-0-					170
10	DLQ G-10		449	-0-	449	642	449	3			Y	-0-					170
11	DLQ G-10		176	-0-	176	818	176	3			Y	-0-					170
12	1098	N	280	-0-	-818	-0-	280	3			Y	-0-					170
*01	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					170
*02	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					170
09	240	N	108	-0-	-132	-0-	108	3			Y	-0-					28
10	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					28
11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					28
12	124	N	103	-0-	-21	-0-	103	3			Y	-0-					28
01	186	N	53	-0-	-133	-0-	53	3			Y	-0-					28
*02	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					28
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
10	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
11	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
12	1178	N	1109	-0-	-69	-0-	1109	3			N	-0-					-0-
01	1116	N	1102	-0-	-14	-0-	1102	3			N	-0-					-0-
*02	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
11	300	N	201	-0-	-99	-0-	201	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	112	N	64	-0-	-48	-0-	64	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
01	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
*02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
12	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
01	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
02	280	N	257	-0-	-23	-0-	257	3			N	-0-					-0-

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	85	3			Y	-0-					47
10	93	N	47	-0-	-46	-0-	47	3			Y	-0-					47
11	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					47
12	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					47
01	62	N	49	-0-	-13	-0-	49	3			Y	-0-					47
*02	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					34
10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					34
11	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					34
12	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					34
01	124	N	89	-0-	-35	-0-	89	3			Y	-0-					34
*02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	180	N	37	-0-	-143	-0-	37	3			N	-0-					-0-
12	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
01	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

09	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	465	N	308	-0-	-157	-0-	308	3			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	527	N	418	-0-	-109	-0-	418	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	336	N	311	-0-	-25	-0-	311	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	112	N	84	-0-	-28	-0-	84	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-
*02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
01	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
02	448	N	378	-0-	-70	-0-	378	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	985	-0-	-35	-0-	985	3			N	-0-					-0-
10	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
11	1020	N	845	-0-	-175	-0-	845	3			N	-0-					-0-
12	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
01	1023	N	823	-0-	-200	-0-	823	3			N	-0-					-0-
*02	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

09	1020	N	960	-0-	-60	-0-	960	3			N	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
11	990	N	901	-0-	-89	-0-	901	3			N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	1023	N	913	-0-	-110	-0-	913	3			N	-0-					-0-
02	840	N	699	-0-	-141	-0-	699	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

09	720	N	623	-0-	-97	-0-	623	3			N	-0-					-0-
10	682	N	602	-0-	-80	-0-	602	3			N	-0-					-0-
11	690	N	553	-0-	-137	-0-	553	3			N	-0-					-0-
12	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

09	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	480	N	328	-0-	-152	-0-	328	3			N	-0-					-0-
12	403	N	164	-0-	-239	-0-	164	3			N	-0-					-0-
01	403	N	164	-0-	-239	-0-	164	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	168	N	59	-0-	-109	-0-	59	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

09	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
10	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
11	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
12	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

09	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
10	465	N	366	-0-	-99	-0-	366	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

09	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
11	570	N	513	-0-	-57	-0-	513	3			N	-0-					-0-
12	806	N	734	-0-	-72	-0-	734	3			N	-0-					-0-
01	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
*02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	496	N	332	-0-	-164	-0-	332	3			N	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
12	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
01	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					82
10	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					82
11	600	N	456	-0-	-144	-0-	456	3			Y	-0-					82
12	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					82
01	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					82
*02	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					82

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
01	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
02	308	N	297	-0-	-11	-0-	297	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
11	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

09	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
10	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

09	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	465	N	257	-0-	-208	-0-	257	3			N	-0-					-0-
02	308	N	94	-0-	-214	-0-	94	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
01	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	40	-0-	-110	-0-	40	3			N	-0-					-0-
10	155	N	13	-0-	-142	-0-	13	3			N	-0-					-0-
11	120	N	15	-0-	-105	-0-	15	3			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
01	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
12	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
01	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
*02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
01	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-
*02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
10	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-
11	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
12	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
01	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
*02	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
11	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
12	651	N	584	-0-	-67	-0-	584	3			N	-0-					-0-
01	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
*02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

09	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
12	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
01	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
*02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
01	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
02	140	N	75	-0-	-65	-0-	75	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
02	140	N	99	-0-	-41	-0-	99	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	392	N	353	-0-	-39	-0-	353	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	280	N	275	-0-	-5	-0-	275	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
11	300	N	160	-0-	-140	-0-	160	2			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
01	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
*02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	279	-0-	-201	-0-	279	3			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	403	N	322	-0-	-81	-0-	322	3			N	-0-					-0-
11	390	N	217	-0-	-173	-0-	217	3			N	-0-					-0-
12	403	N	313	-0-	-90	-0-	313	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

09	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					37
10	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					37
11	330	N	325	-0-	-5	-0-	325	3			Y	-0-					37
12	341	N	274	-0-	-67	-0-	274	3			Y	-0-					37
*01	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					37
*02	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

09	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					24
10	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					24
11	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					24
12	465	N	89	-0-	-376	-0-	89	3			Y	-0-					24
01	465	N	131	-0-	-334	-0-	131	3			Y	-0-					24
*02	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					24

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
01	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
10	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
12	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-
01	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
*02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
10	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
12	279	N	130	-0-	-149	-0-	130	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	36	-0-	-144	-0-	36	3			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					30
10	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					30
11	840	N	730	-0-	-110	-0-	730	3			Y	-0-					30
12	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					30
*01	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					30
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	196	N	177	-0-	-19	-0-	177	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
01	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	248	N	159	-0-	-89	-0-	159	3			N	-0-					-0-
02	224	N	148	-0-	-76	-0-	148	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	138	-0-	-72	-0-	138	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

09	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
10	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
01	310	N	156	-0-	-154	-0-	156	3			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

09	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
12	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	168	N	148	-0-	-20	-0-	148	3			N	-0-					-0-
HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410																	
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308																	
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948																	
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
01	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
*02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927																	
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392																	
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-
12	558	N	395	-0-	-163	-0-	395	3			N	-0-					-0-
01	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
*02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142																	
09	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
02	308	N	306	-0-	-2	-0-	306	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
01	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
11	180	N	88	-0-	-92	-0-	88	3			N	-0-					-0-
12	217	N	67	-0-	-150	-0-	67	3			N	-0-					-0-
01	217	N	55	-0-	-162	-0-	55	3			N	-0-					-0-
02	84	N	9	-0-	-75	-0-	9	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	299	-0-	-361	-0-	299	3			N	-0-					-0-
10	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
*02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
01	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
02	112	N	83	-0-	-29	-0-	83	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	496	N	372	-0-	-124	-0-	372	3			N	-0-					-0-
11	420	N	204	-0-	-216	-0-	204	3			N	-0-					-0-
12	620	N	239	-0-	-381	-0-	239	3			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*02	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
01	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
*02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					61
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					61
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					61
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					61
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					61
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					61

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	210	N	161	-0-	-49	-0-	161	3			N	-0-					-0-
12	217	N	121	-0-	-96	-0-	121	3			N	-0-					-0-
01	217	N	125	-0-	-92	-0-	125	3			N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	152	-0-	-118	-0-	152	3			N	-0-					-0-
10	279	N	151	-0-	-128	-0-	151	3			N	-0-					-0-
11	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	311	-0-	-109	-0-	311	3			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	211	-0-	-59	-0-	211	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
11	450	N	392	-0-	-58	-0-	392	3			N	-0-					-0-
12	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
10	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	496	N	383	-0-	-113	-0-	383	3			N	-0-					-0-
01	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
*02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-
01	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
*02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
01	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
11	360	N	264	-0-	-96	-0-	264	3			N	-0-					-0-
12	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					16
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					16
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					16
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					16
*01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					16
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					16

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
11	750	N	563	-0-	-187	-0-	563	3			N	-0-					-0-
12	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*02	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
10	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	600	N	526	-0-	-74	-0-	526	3			N	-0-					-0-
12	651	N	582	-0-	-69	-0-	582	3			N	-0-					-0-
01	620	N	582	-0-	-38	-0-	582	3			N	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	300	N	259	-0-	-41	-0-	259	2			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					19
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					19
11	810	N	-0-	-0-	-810	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*02	951	N	951	-0-	-0-	-0-	951	3			N	-0-					19

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					11
10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					11
11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					11
*02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
01	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
*02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
11	180	N	130	-0-	-50	-0-	130	3			N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

09	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-
12	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
*01	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

09	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	630	N	190	-0-	-440	-0-	190	3			N	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*02	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

09	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					120
10	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					120
11	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					120
12	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					120
01	1246	N	1246	-0-	-0-	-0-	1222	3	24	9	N	22					142
*02	1097	N	1097	-0-	-0-	-0-	1089	3	8	9	N	7					149

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

09	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	112	N	79	-0-	-33	-0-	79	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
10	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

09	180	N	2	-0-	-178	-0-	2	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					29
10	641	N	641	-0-	-0-	-0-	641	3			N	-0-					29
11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					29
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					29
01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					29
*02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					29

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
11	900	N	843	-0-	-57	-0-	843	3			N	-0-					-0-
12	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
*02	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	279	N	123	-0-	-156	-0-	123	3			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	372	N	159	-0-	-213	-0-	159	3			N	-0-					-0-
01	310	N	189	-0-	-121	-0-	189	3			N	-0-					-0-
*02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

09	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
10	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
11	1080	N	531	-0-	-549	-0-	531	3			N	-0-					-0-
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
01	1147	N	501	-0-	-646	-0-	501	3			N	-0-					-0-
*02	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-
11	300	N	238	-0-	-62	-0-	238	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	22	-0-	-226	-0-	22	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	224	N	181	-0-	-43	-0-	181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
11	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
02	224	N	98	-0-	-126	-0-	98	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	280	N	162	-0-	-118	-0-	162	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
11	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
12	713	N	663	-0-	-50	-0-	663	3			N	-0-					-0-
01	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-
*02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	504	N	501	-0-	-3	-0-	501	3			N	-0-					-0-

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
10	837	N	824	-0-	-13	-0-	824	3			N	-0-					-0-
11	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
01	837	N	800	-0-	-37	-0-	800	3			N	-0-					-0-
*02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	168	-0-	-312	-0-	168	3			N	-0-					-0-
10	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
11	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
10	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-
11	330	N	249	-0-	-81	-0-	249	3			N	-0-					-0-
12	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	280	N	196	-0-	-84	-0-	196	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	248	N	144	-0-	-104	-0-	144	3			N	-0-					-0-
11	210	N	76	-0-	-134	-0-	76	3			N	-0-					-0-
12	310	N	167	-0-	-143	-0-	167	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
02	84	N	33	-0-	-51	-0-	33	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
10	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	682	N	615	-0-	-67	-0-	615	3			N	-0-					-0-
01	620	N	515	-0-	-105	-0-	515	3			N	-0-					-0-
*02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
02	280	N	254	-0-	-26	-0-	254	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	465	N	361	-0-	-104	-0-	361	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	336	N	325	-0-	-11	-0-	325	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	430	-0-	-260	-0-	430	3			N	-0-					-0-
10	713	N	303	-0-	-410	-0-	303	3			N	-0-					-0-
11	630	N	391	-0-	-239	-0-	391	3			N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-
01	248	N	118	-0-	-130	-0-	118	3			N	-0-					-0-
02	224	N	147	-0-	-77	-0-	147	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

09	540	N	513	-0-	-27	-0-	513	3			N	-0-					-0-
10	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
11	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-
12	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
01	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-
02	476	N	404	-0-	-72	-0-	404	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

09	316	N	316	-0-	-0-	-0-	314	3	2	9	Y	2					31
10	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					31
11	330	N	288	-0-	-42	-0-	288	3			Y	-0-					31
12	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					31
01	304	N	304	-0-	-0-	-0-	303	3	1	9	Y	1					32
*02	270	N	270	-0-	-0-	-0-	269	3	1	9	Y	1					33

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	713	N	529	-0-	-184	-0-	529	3			N	-0-					-0-
11	510	N	250	-0-	-260	-0-	250	3			N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
*02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

09	1650	N	1450	-0-	-200	-0-	1450	3			N	-0-					-0-
10	1581	N	1345	-0-	-236	-0-	1345	3			N	-0-					-0-
11	1650	N	1253	-0-	-397	-0-	1253	3			N	-0-					-0-
12	1488	N	1240	-0-	-248	-0-	1240	3			N	-0-					-0-
01	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
02	1176	N	1061	-0-	-115	-0-	1061	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
10	2077	N	1695	-0-	-382	-0-	1695	3			N	-0-					-0-
11	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
12	1767	N	968	-0-	-799	-0-	968	3			N	-0-					-0-
01	2159	N	2159	-0-	-0-	-0-	2159	3			N	-0-					-0-
*02	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	366	N	366	-0-	-0-	-0-	366	2			N	-0-					19
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					19
11	510	N	253	-0-	-257	-0-	253	2			N	-0-					19
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					19
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					19
*02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					19

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					24
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					24
11	180	N	142	-0-	-38	-0-	142	3			N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					24
*02	220	N	220	-0-	-0-	-0-	219	3	1	9	N	1					25

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	186	N	23	-0-	-163	-0-	23	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

09	1110	N	1081	-0-	-29	-0-	1081	3			N	-0-					-0-
10	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
11	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
12	1116	N	956	-0-	-160	-0-	956	3			N	-0-					-0-
01	1023	N	476	-0-	-547	-0-	476	3			N	-0-					-0-
*02	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

09	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
11	240	N	192	-0-	-48	-0-	192	3			Y	-0-					-0-
12	465	N	323	-0-	-142	-0-	323	3			Y	-0-					-0-
01	403	N	358	-0-	-45	-0-	358	3			Y	-0-					-0-
*02	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

09	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

09	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
11	870	N	643	-0-	-227	-0-	643	3			N	-0-					-0-
12	899	N	550	-0-	-349	-0-	550	3			N	-0-					-0-
01	775	N	550	-0-	-225	-0-	550	3			N	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	600	N	532	-0-	-68	-0-	532	3			N	-0-					-0-
12	589	N	527	-0-	-62	-0-	527	3			N	-0-					-0-
01	589	N	527	-0-	-62	-0-	527	3			N	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
01	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	445	-0-	-65	-0-	445	3			N	-0-					-0-
10	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-
11	480	N	293	-0-	-187	-0-	293	3			N	-0-					-0-
12	465	N	328	-0-	-137	-0-	328	3			N	-0-					-0-
01	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					15
10	186	N	115	-0-	-71	-0-	115	3			Y	-0-					15
11	90	N	70	-0-	-20	-0-	70	3			Y	-0-					15
12	124	N	54	-0-	-70	-0-	54	3			Y	-0-					15
01	124	N	77	-0-	-47	-0-	77	3			Y	-0-					15
*02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					27
10	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					27
11	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					27
12	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					27
*01	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					27
*02	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					12
10	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					12
11	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					12
12	31	N	2	-0-	-29	-0-	2	3			Y	-0-					12
01	62	N	3	-0-	-59	-0-	3	3			Y	-0-					12
*02	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					12

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

09	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
10	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
11	840	N	758	-0-	-82	-0-	758	3			N	-0-					-0-
12	899	N	787	-0-	-112	-0-	787	3			N	-0-					-0-
01	868	N	787	-0-	-81	-0-	787	3			N	-0-					-0-
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					-0-

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

09	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					48
10	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					48
11	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					48
12	248	N	164	-0-	-84	-0-	164	3			Y	-0-					48
*01	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					48
*02	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					48

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

09	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
10	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
12	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

09	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
02	252	N	228	-0-	-24	-0-	228	3			N	-0-					-0-

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

09	150	N	-0-	-0-	-150	-0-					Y	-0-					17
10	93	N	49	-0-	-44	-0-	49	3			Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					17
*01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					17
*02	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

09	600	N	304	-0-	-296	-0-	304	3			Y	-0-					21
10	434	N	400	-0-	-34	-0-	400	3			Y	-0-					21
11	510	N	434	-0-	-76	-0-	434	3			Y	-0-					21
12	310	N	75	-0-	-235	-0-	75	3			Y	-0-					21
01	403	N	201	-0-	-202	-0-	201	3			Y	-0-					21
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	162	-0-	-78	-0-	162	3			Y	-0-					48
10	186	N	89	-0-	-97	-0-	89	3			Y	-0-					48
11	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					48
12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					48
*01	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					48
*02	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	76	-0-	-74	-0-	76	3			Y	-0-					44
10	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					44
11	60	N	45	-0-	-15	-0-	45	3			Y	-0-					44
12	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					44
01	155	N	33	-0-	-122	-0-	33	3			Y	-0-					44
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					44

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	806	N	542	-0-	-264	-0-	542	3			N	-0-					-0-
01	744	N	542	-0-	-202	-0-	542	3			N	-0-					-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	263	-0-	-247	-0-	263	3			Y	-0-					37
10	403	N	259	-0-	-144	-0-	259	3			Y	-0-					37
11	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					37
12	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					37
*01	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					37
*02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					37

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

09	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	82	-0-	-278	-0-	82	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
*02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
01	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
02	224	N	181	-0-	-43	-0-	181	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	13	-0-	-80	-0-	13	3			N	-0-					-0-
01	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

09	7	N	7	-0-	-0-	-0-	3	3	4	9	N	4	4	8			-0-
10	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
02	224	N	205	-0-	-19	-0-	205	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

09	270	N	165	-0-	-105	-0-	165	3			N	-0-					-0-
10	186	N	5	-0-	-181	-0-	5	3			N	-0-					-0-
11	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
12	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

09	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
10	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-
11	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
12	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	308	N	225	-0-	-83	-0-	225	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
12	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
*02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
02	140	N	116	-0-	-24	-0-	116	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
11	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
01	961	N	915	-0-	-46	-0-	915	3			N	-0-					-0-
*02	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		365	-0-	365	1295	365	3			Y	-0-					74
10	DLQ G-10		459	-0-	459	1754	459	3			Y	-0-					74
11	DLQ G-10		521	-0-	521	2275	521	3			Y	-0-					74
12	2690	N	415	-0-	-2275	-0-	415	3			Y	-0-					74
01	465	N	361	-0-	-104	-0-	361	3			Y	-0-					74
*02	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					74

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

09	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
10	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	600	N	281	-0-	-319	-0-	281	3			N	-0-					-0-
12	434	N	309	-0-	-125	-0-	309	3			N	-0-					-0-
01	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
11	810	N	641	-0-	-169	-0-	641	3			N	-0-					-0-
12	837	N	373	-0-	-464	-0-	373	3			N	-0-					-0-
01	806	N	373	-0-	-433	-0-	373	3			N	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

09	DLQ G-10		432	-0-	432	1049	432	3			Y	-0-					29
10	DLQ G-10		193	-0-	193	1242	193	3			Y	-0-					29
11	DLQ G-10		216	-0-	216	1458	216	3			Y	-0-					29
12	1499	N	41	-0-	-1458	-0-	41	3			Y	-0-					29
01	186	N	27	-0-	-159	-0-	27	3			Y	-0-					29
*02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					29

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

09	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
11	330	N	258	-0-	-72	-0-	258	3			Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

09	210	N	163	-0-	-47	-0-	163	3			Y	-0-					48
10	279	N	162	-0-	-117	-0-	162	3			Y	-0-					48
11	120	N	97	-0-	-23	-0-	97	3			Y	-0-					48
12	155	N	49	-0-	-106	-0-	49	3			Y	-0-					48
01	155	N	100	-0-	-55	-0-	100	3			Y	-0-					48
*02	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

09	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					45
10	279	N	159	-0-	-120	-0-	159	3			Y	-0-					45
11	210	N	60	-0-	-150	-0-	60	3			Y	-0-					45
12	310	N	55	-0-	-255	-0-	55	3			Y	-0-					45
*01	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					45
*02	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					35
10	124	N	76	-0-	-48	-0-	76	3			Y	-0-					35
11	60	N	50	-0-	-10	-0-	50	3			Y	-0-					35
12	124	N	55	-0-	-69	-0-	55	3			Y	-0-					35
01	62	N	34	-0-	-28	-0-	34	3			Y	-0-					35
*02	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					35

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
10	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
12	930	N	835	-0-	-95	-0-	835	3			N	-0-					-0-
01	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-
02	728	N	719	-0-	-9	-0-	719	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	372	N	269	-0-	-103	-0-	269	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
02	280	N	256	-0-	-24	-0-	256	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
11	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					Y	-0-					23
10	93	N	58	-0-	-35	-0-	58	3			Y	-0-					23
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					23
*01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					23
*02	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					23

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

09	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
12	341	N	4	-0-	-337	-0-	4	3			N	-0-					-0-
01	341	N	74	-0-	-267	-0-	74	3			N	-0-					-0-
*02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
01	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
02	140	N	94	-0-	-46	-0-	94	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

09	570	N	458	-0-	-112	-0-	458	3			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	600	N	239	-0-	-361	-0-	239	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
12	496	N	349	-0-	-147	-0-	349	3			N	-0-					-0-
01	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-
*02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

09	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
11	660	N	605	-0-	-55	-0-	605	3			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	150	N	7	-0-	-143	-0-	7	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
11	780	N	682	-0-	-98	-0-	682	3			N	-0-					-0-
12	992	N	188	-0-	-804	-0-	188	3			N	-0-					-0-
01	961	N	759	-0-	-202	-0-	759	3			N	-0-					-0-
*02	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
11	420	N	220	-0-	-200	-0-	220	2			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	280	N	55	-0-	-225	-0-	55	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
10	1271	N	1231	-0-	-40	-0-	1231	3			N	-0-					-0-
11	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
12	1302	N	1164	-0-	-138	-0-	1164	3			N	-0-					-0-
01	1240	N	1154	-0-	-86	-0-	1154	3			N	-0-					-0-
*02	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
01	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

09	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
*02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
11	630	N	375	-0-	-255	-0-	375	3			N	-0-					-0-
12	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	364	N	283	-0-	-81	-0-	283	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	93	N	13	-0-	-80	-0-	13	3			N	-0-					-0-
02	84	N	61	-0-	-23	-0-	61	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
*02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	279	N	147	-0-	-132	-0-	147	3			N	-0-					-0-
01	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					60
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					60
11	90	N	45	-0-	-45	-0-	45	2			N	-0-					60
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					60
01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					60
*02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					60

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

09	690	N	630	-0-	-60	-0-	630	3			N	-0-					-0-
10	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
01	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
02	644	N	556	-0-	-88	-0-	556	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	300	N	172	-0-	-128	-0-	172	3			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

09	270	N	170	-0-	-100	-0-	170	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

09	690	N	669	-0-	-21	-0-	669	3			N	-0-					-0-
10	713	N	600	-0-	-113	-0-	600	3			N	-0-					-0-
11	630	N	528	-0-	-102	-0-	528	3			N	-0-					-0-
12	682	N	585	-0-	-97	-0-	585	3			N	-0-					-0-
01	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-
02	504	N	496	-0-	-8	-0-	496	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	186	N	106	-0-	-80	-0-	106	3			N	-0-					-0-
11	180	N	23	-0-	-157	-0-	23	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	155	N	81	-0-	-74	-0-	81	3			N	-0-					-0-
01	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	71	-0-	-49	-0-	71	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
10	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	620	N	494	-0-	-126	-0-	494	3			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	9	-0-	-171	-0-	9	3			N	-0-					-0-
10	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	279	N	120	-0-	-159	-0-	120	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	796	-0-	-254	-0-	796	3			N	-0-					-0-
10	1116	N	943	-0-	-173	-0-	943	3			N	-0-					-0-
11	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
12	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
01	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
*02	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-
10	372	N	165	-0-	-207	-0-	165	3			N	-0-					-0-
11	360	N	273	-0-	-87	-0-	273	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
12	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
01	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
*02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	392	N	310	-0-	-82	-0-	310	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
*02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
12	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
01	155	N	62	-0-	-93	-0-	62	3			N	-0-					-0-
02	112	N	60	-0-	-52	-0-	60	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
01	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
02	364	N	335	-0-	-29	-0-	335	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
01	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
02	196	N	161	-0-	-35	-0-	161	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	527	N	303	-0-	-224	-0-	303	3			N	-0-					-0-
01	465	N	229	-0-	-236	-0-	229	3			N	-0-					-0-
02	448	N	176	-0-	-272	-0-	176	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
10	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
01	434	N	317	-0-	-117	-0-	317	3			N	-0-					-0-
02	364	N	258	-0-	-106	-0-	258	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	492	-0-	-48	-0-	492	3			N	-0-					-0-
10	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
02	532	N	520	-0-	-12	-0-	520	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	248	N	164	-0-	-84	-0-	164	3			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

09	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
10	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
11	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
12	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
01	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
*02	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
11	600	N	546	-0-	-54	-0-	546	3			N	-0-					-0-
12	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
02	504	N	435	-0-	-69	-0-	435	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	150	N	63	-0-	-87	-0-	63	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
12	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	157	-0-	-53	-0-	157	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	21	-0-	-35	-0-	21	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	180	N	79	-0-	-101	-0-	79	3			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	271	3	2	9	N	2	2	8			-0-
*02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
11	630	N	509	-0-	-121	-0-	509	3			N	-0-					-0-
12	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-
01	620	N	493	-0-	-127	-0-	493	3			N	-0-					-0-
*02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
01	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
10	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
11	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
12	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
01	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
*02	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	558	N	496	-0-	-62	-0-	496	3			N	-0-					-0-
01	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
02	504	N	436	-0-	-68	-0-	436	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					63
10	279	N	225	-0-	-54	-0-	225	2			N	-0-					63
11	270	N	178	-0-	-92	-0-	178	2			N	-0-					63
12	248	N	229	-0-	-19	-0-	229	2			N	-0-					63
01	217	N	105	-0-	-112	-0-	105	2			N	-0-					63
*02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					63

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	180	N	74	-0-	-106	-0-	74	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	107	-0-	-73	-0-	107	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
02	196	N	175	-0-	-21	-0-	175	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	107	-0-	-373	-0-	107	3			N	-0-					-0-
10	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	744	N	547	-0-	-197	-0-	547	3			N	-0-					-0-
02	504	N	480	-0-	-24	-0-	480	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	312	-0-	-408	-0-	312	3			N	-0-					-0-
10	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
01	1054	N	934	-0-	-120	-0-	934	3			N	-0-					-0-
*02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
10	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
11	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
12	1333	N	1307	-0-	-26	-0-	1307	3			N	-0-					-0-
01	1302	N	1278	-0-	-24	-0-	1278	3			N	-0-					-0-
*02	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	47	-0-	-103	-0-	47	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
01	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
*02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	159	-0-	-321	-0-	159	3			N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
01	713	N	586	-0-	-127	-0-	586	3			N	-0-					-0-
02	532	N	531	-0-	-1	-0-	531	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	280	N	121	-0-	-159	-0-	121	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
11	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
12	713	N	469	-0-	-244	-0-	469	3			N	-0-					-0-
01	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
*02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

09	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
10	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	196	N	55	-0-	-141	-0-	55	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
01	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
02	476	N	447	-0-	-29	-0-	447	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	112	N	83	-0-	-29	-0-	83	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
*02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
11	300	N	228	-0-	-72	-0-	228	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
01	589	N	422	-0-	-167	-0-	422	3			N	-0-					-0-
02	448	N	374	-0-	-74	-0-	374	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
01	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
02	336	N	270	-0-	-66	-0-	270	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	168	N	78	-0-	-90	-0-	78	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	641	-0-	-49	-0-	641	3			N	-0-					-0-
10	713	N	656	-0-	-57	-0-	656	3			N	-0-					-0-
11	780	N	750	-0-	-30	-0-	750	3			N	-0-					-0-
12	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	700	N	571	-0-	-129	-0-	571	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
10	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
11	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	84	N	52	-0-	-32	-0-	52	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
11	660	N	616	-0-	-44	-0-	616	3			N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
01	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
02	588	N	571	-0-	-17	-0-	571	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	280	N	276	-0-	-4	-0-	276	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	49	-0-	-221	-0-	49	3			N	-0-					-0-
10	186	N	41	-0-	-145	-0-	41	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*02	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	510	N	412	-0-	-98	-0-	412	3			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	336	N	132	-0-	-204	-0-	132	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

09	780	N	768	-0-	-12	-0-	768	3			N	-0-					-0-
10	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
11	780	N	697	-0-	-83	-0-	697	3			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
02	644	N	586	-0-	-58	-0-	586	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

09	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
11	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	775	N	496	-0-	-279	-0-	496	3			N	-0-					-0-
11	390	N	135	-0-	-255	-0-	135	3			N	-0-					-0-
12	496	N	332	-0-	-164	-0-	332	3			N	-0-					-0-
01	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	654	-0-	-186	-0-	654	3			N	-0-					-0-
10	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
11	840	N	654	-0-	-186	-0-	654	3			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	775	N	607	-0-	-168	-0-	607	3			N	-0-					-0-
02	616	N	400	-0-	-216	-0-	400	3			N	-0-					-0-

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					32
10	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					32
11	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					32
12	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					32
*01	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					32
*02	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					37
10	124	N	68	-0-	-56	-0-	68	3			Y	-0-					37
11	90	N	26	-0-	-64	-0-	26	3			Y	-0-					37
12	124	N	23	-0-	-101	-0-	23	3			Y	-0-					37
*01	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					37
*02	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					Y	-0-					21
10	31	N	26	-0-	-5	-0-	26	3			Y	-0-					21
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
12	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					21
*01	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					21
*02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					16
10	124	N	54	-0-	-70	-0-	54	3			Y	-0-					16
11	60	N	36	-0-	-24	-0-	36	3			Y	-0-					16
12	124	N	39	-0-	-85	-0-	39	3			Y	-0-					16
01	62	N	23	-0-	-39	-0-	23	3			Y	-0-					16
*02	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
02	196	N	175	-0-	-21	-0-	175	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
01	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
02	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	15	N	7	-0-	-8	-0-	7	3			N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
11	360	N	308	-0-	-52	-0-	308	2			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
02	336	N	146	-0-	-190	-0-	146	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
12	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
01	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
*02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
11	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-
02	56	N	10	-0-	-46	-0-	10	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
01	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
02	308	N	251	-0-	-57	-0-	251	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	42	-0-	-78	-0-	42	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	90	N	25	-0-	-65	-0-	25	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	124	N	38	-0-	-86	-0-	38	3			N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
10	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	280	N	271	-0-	-9	-0-	271	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
01	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
02	364	N	339	-0-	-25	-0-	339	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
01	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
10	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
11	330	N	235	-0-	-95	-0-	235	3			N	-0-					-0-
12	310	N	221	-0-	-89	-0-	221	3			N	-0-					-0-
01	279	N	200	-0-	-79	-0-	200	3			N	-0-					-0-
02	224	N	168	-0-	-56	-0-	168	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
*02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

09	900	N	865	-0-	-35	-0-	865	3			N	-0-					-0-
10	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-
11	1110	N	828	-0-	-282	-0-	828	3			N	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
01	868	N	862	-0-	-6	-0-	862	3			N	-0-					-0-
02	784	N	755	-0-	-29	-0-	755	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
*02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

09	780	N	748	-0-	-32	-0-	748	3			N	-0-					-0-
10	837	N	732	-0-	-105	-0-	732	3			N	-0-					-0-
11	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*02	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
01	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
02	392	N	377	-0-	-15	-0-	377	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

09	600	N	209	-0-	-391	-0-	209	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	510	N	327	-0-	-183	-0-	327	3			N	-0-					-0-
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
01	651	N	483	-0-	-168	-0-	483	3			N	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
*02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
12	775	N	703	-0-	-72	-0-	703	3			N	-0-					-0-
01	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
02	616	N	596	-0-	-20	-0-	596	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
10	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
11	540	N	469	-0-	-71	-0-	469	3			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
02	448	N	445	-0-	-3	-0-	445	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
01	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-
*02	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
01	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
02	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	210	N	133	-0-	-77	-0-	133	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
*02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	124	-0-	-116	-0-	124	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	140	N	33	-0-	-107	-0-	33	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
10	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
11	600	N	532	-0-	-68	-0-	532	3			N	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
01	2735	N	2735	-0-	-0-	-0-	2735	3			N	-0-					-0-
*02	2515	N	2515	-0-	-0-	-0-	2515	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
10	744	N	631	-0-	-113	-0-	631	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	744	N	601	-0-	-143	-0-	601	3			N	-0-					-0-
01	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
02	532	N	507	-0-	-25	-0-	507	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
01	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-
02	392	N	310	-0-	-82	-0-	310	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	270	N	174	-0-	-96	-0-	174	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
12	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	392	N	363	-0-	-29	-0-	363	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
12	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
01	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
*02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	434	N	318	-0-	-116	-0-	318	3			N	-0-					-0-
01	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	57	-0-	-63	-0-	57	3			N	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
*02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

09	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
12	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
01	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
	MONTGOMERY, C. C 15				WELL #: 9		RRCID -> 160916		COMPL. DATE 10/07/1996			TOTAL DEPTH 6900		PERF. 6351 - 6596			
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
11	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-
12	620	N	472	-0-	-148	-0-	472	3			N	-0-					-0-
01	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-
	BEAN, VADA				WELL #: 8		RRCID -> 160998		COMPL. DATE 10/10/1996			TOTAL DEPTH 6850		PERF. 6044 - 6594			
09	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
10	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MILLSPAUGH, A. "1"				WELL #: 4R		RRCID -> 161010		COMPL. DATE 09/03/1996			TOTAL DEPTH 7210		PERF. 6564 - 7006			
09	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
02	168	N	143	-0-	-25	-0-	143	3			N	-0-					-0-
	PIERCE, J. S. "17"				WELL #: 7		RRCID -> 161014		COMPL. DATE 10/24/1996			TOTAL DEPTH 7210		PERF. 6046 - 6564			
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
	CLEGG "84"				WELL #: 3		RRCID -> 161020		COMPL. DATE 09/25/1996			TOTAL DEPTH 7004		PERF. 5886 - 6746			
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
*02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
	HOOVER, LAURA ESTATE "51"				WELL #: 5		RRCID -> 161023		COMPL. DATE 12/22/2001			TOTAL DEPTH 7311		PERF. 6044 - 7186			
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	527	N	458	-0-	-69	-0-	458	3			N	-0-					-0-
11	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
12	558	N	453	-0-	-105	-0-	453	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

09	660	N	593	-0-	-67	-0-	593	3			N	-0-					-0-
10	682	N	482	-0-	-200	-0-	482	3			N	-0-					-0-
11	600	N	469	-0-	-131	-0-	469	3			N	-0-					-0-
12	620	N	454	-0-	-166	-0-	454	3			N	-0-					-0-
01	496	N	280	-0-	-216	-0-	280	3			N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

09	720	N	708	-0-	-12	-0-	708	3			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
11	690	N	611	-0-	-79	-0-	611	3			N	-0-					-0-
12	744	N	555	-0-	-189	-0-	555	3			N	-0-					-0-
01	713	N	555	-0-	-158	-0-	555	3			N	-0-					-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	310	N	180	-0-	-130	-0-	180	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	341	N	236	-0-	-105	-0-	236	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	252	N	129	-0-	-123	-0-	129	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

09	2490	N	2294	-0-	-196	-0-	2263	3	31	9	N	28	26	1	1	8	13
10	2387	N	2300	-0-	-87	-0-	2261	3	39	9	N	35	28	1			20
11	2370	N	1976	-0-	-394	-0-	1937	3	39	9	N	35	28	1			27
12	2356	N	2291	-0-	-65	-0-	2233	3	58	9	N	53	57	1			23
01	2294	N	2161	-0-	-133	-0-	2118	3	43	9	N	39	27	1			35
*02	1969	N	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
11	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
12	527	N	417	-0-	-110	-0-	417	3			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	448	N	369	-0-	-79	-0-	369	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

09	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
10	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
11	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
01	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
*02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
*02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
11	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	774	-0-	-36	-0-	774	3			N	-0-					-0-
10	899	N	717	-0-	-182	-0-	717	3			N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*02	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
02	504	N	481	-0-	-23	-0-	481	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	262	-0-	-308	-0-	262	3			N	-0-					-0-
10	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*02	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	280	N	275	-0-	-5	-0-	275	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	217	N	133	-0-	-84	-0-	133	3			N	-0-					-0-
01	217	N	108	-0-	-109	-0-	108	3			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	806	N	695	-0-	-111	-0-	695	3			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	241	-0-	-209	-0-	241	3			N	-0-					-0-
10	403	N	47	-0-	-356	-0-	47	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	837	N	780	-0-	-57	-0-	780	3			N	-0-					-0-
01	775	N	773	-0-	-2	-0-	773	3			N	-0-					-0-
*02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					Y	-0-					16
10	93	N	53	-0-	-40	-0-	53	3			Y	-0-					16
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
12	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					16
*01	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					16
*02	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	175	-0-	-5	-0-	175	3			Y	-0-					61
10	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					61
11	150	N	139	-0-	-11	-0-	139	3			Y	-0-					61
12	186	N	141	-0-	-45	-0-	141	3			Y	-0-					61
*01	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					61
*02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	413	-0-	-37	-0-	413	3			Y	-0-					32
10	465	N	172	-0-	-293	-0-	172	3			Y	-0-					32
11	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					32
12	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					32
*01	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					32
*02	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					80
10	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					80
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					80
12	155	N	-0-	-0-	-155	-0-					Y	-0-					80
01	62	N	-0-	-0-	-62	-0-					Y	-0-					80
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					74
10	124	N	36	-0-	-88	-0-	36	3			Y	-0-					74
11	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					74
12	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					74
*01	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					74
*02	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					48
10	93	N	39	-0-	-54	-0-	39	3			Y	-0-					48
11	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					48
12	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					48
*01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					48
*02	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					48

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	403	N	254	-0-	-149	-0-	254	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	336	N	312	-0-	-24	-0-	312	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
10	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
11	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
01	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	724	-0-	-56	-0-	724	3			N	-0-					-0-
10	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
11	630	N	579	-0-	-51	-0-	579	3			N	-0-					-0-
12	744	N	634	-0-	-110	-0-	634	3			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	196	N	149	-0-	-47	-0-	149	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	90	N	34	-0-	-56	-0-	34	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
10	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*02	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
01	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
02	112	N	41	-0-	-71	-0-	41	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
02	168	N	5	-0-	-163	-0-	5	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
12	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
01	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
*02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	280	N	235	-0-	-45	-0-	235	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	465	N	388	-0-	-77	-0-	388	3			N	-0-					-0-
01	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
12	527	N	408	-0-	-119	-0-	408	3			N	-0-					-0-
01	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
02	392	N	355	-0-	-37	-0-	355	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	279	N	155	-0-	-124	-0-	155	3			N	-0-					-0-
02	168	N	128	-0-	-40	-0-	128	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
02	476	N	410	-0-	-66	-0-	410	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	90	N	15	-0-	-75	-0-	15	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
*02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	279	N	183	-0-	-96	-0-	183	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	196	N	107	-0-	-89	-0-	107	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	336	N	316	-0-	-20	-0-	316	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	404	-0-	-46	-0-	404	3			N	-0-					-0-
10	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	133	-0-	-47	-0-	133	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	750	N	737	-0-	-13	-0-	737	3			N	-0-					-0-
12	837	N	665	-0-	-172	-0-	665	3			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
02	700	N	660	-0-	-40	-0-	660	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	610	-0-	-230	-0-	610	3			N	-0-					-0-
10	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	868	N	735	-0-	-133	-0-	735	3			N	-0-					-0-
*02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	725	-0-	-25	-0-	725	3			N	-0-					-0-
10	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-
11	630	N	582	-0-	-48	-0-	582	3			N	-0-					-0-
12	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-
01	744	N	624	-0-	-120	-0-	624	3			N	-0-					-0-
*02	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
11	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
11	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
12	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
01	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
*02	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

09	330	N	171	-0-	-159	-0-	171	3			N	-0-					-0-
10	310	N	110	-0-	-200	-0-	110	3			N	-0-					-0-
11	300	N	189	-0-	-111	-0-	189	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	372	N	275	-0-	-97	-0-	275	3			N	-0-					-0-
11	360	N	248	-0-	-112	-0-	248	3			N	-0-					-0-
12	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	694	-0-	-56	-0-	694	3			N	-0-					-0-
10	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
10	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	899	N	795	-0-	-104	-0-	795	3			N	-0-					-0-
01	930	N	798	-0-	-132	-0-	798	3			N	-0-					-0-
02	756	N	612	-0-	-144	-0-	612	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	423	-0-	-57	-0-	423	3			Y	-0-					48
10	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					48
11	420	N	338	-0-	-82	-0-	338	3			Y	-0-					48
12	434	N	126	-0-	-308	-0-	126	3			Y	-0-					48
01	465	N	207	-0-	-258	-0-	207	3			Y	-0-					48
*02	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	288	-0-	-72	-0-	288	3			Y	-0-					55
10	496	N	286	-0-	-210	-0-	286	3			Y	-0-					55
11	240	N	171	-0-	-69	-0-	171	3			Y	-0-					55
12	310	N	86	-0-	-224	-0-	86	3			Y	-0-					55
01	279	N	177	-0-	-102	-0-	177	3			Y	-0-					55
*02	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					55

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	458	-0-	-82	-0-	458	3			N	-0-					-0-
10	558	N	449	-0-	-109	-0-	449	3			N	-0-					-0-
11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
12	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	14	N	2	-0-	-12	-0-	2	3			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

09	1230	N	189	-0-	-1041	-0-	189	3			N	-0-					-0-
10	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
11	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-
12	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
01	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
*02	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	345	-0-	-165	-0-	345	3			N	-0-					-0-
10	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
10	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					43
10	248	N	240	-0-	-8	-0-	240	3			Y	-0-					43
11	240	N	174	-0-	-66	-0-	174	3			Y	-0-					43
12	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					43
*01	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					43
*02	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	57	-0-	-33	-0-	57	3			Y	-0-					15
10	62	N	10	-0-	-52	-0-	10	3			Y	-0-					15
11	90	N	22	-0-	-68	-0-	22	3			Y	-0-					15
12	62	N	3	-0-	-59	-0-	3	3			Y	-0-					15
01	10	N	-0-	-0-	-10	-0-					Y	-0-					15
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					45
10	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					45
11	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					45
12	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					45
01	217	N	137	-0-	-80	-0-	137	3			Y	-0-					45
*02	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					20
10	403	N	263	-0-	-140	-0-	263	3			Y	-0-					20
11	210	N	159	-0-	-51	-0-	159	3			Y	-0-					20
12	279	N	123	-0-	-156	-0-	123	3			Y	-0-					20
01	248	N	177	-0-	-71	-0-	177	3			Y	-0-					20
*02	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					87
10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					87
11	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					87
12	372	N	196	-0-	-176	-0-	196	3			Y	-0-					87
01	310	N	208	-0-	-102	-0-	208	3			Y	-0-					87
*02	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					43
10	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					43
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					43
12	186	N	95	-0-	-91	-0-	95	3			Y	-0-					43
01	155	N	101	-0-	-54	-0-	101	3			Y	-0-					43
*02	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					43

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	61	-0-	-29	-0-	61	3			Y	-0-					25
10	93	N	25	-0-	-68	-0-	25	3			Y	-0-					25
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					25
12	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					25
*01	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					25
*02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					25

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	168	N	166	-0-	-2	-0-	166	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					136
10	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					136
11	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					136
12	527	N	264	-0-	-263	-0-	264	3			Y	-0-					136
*01	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					136
*02	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					51
10	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					51
11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					51
12	248	N	132	-0-	-116	-0-	132	3			Y	-0-					51
01	217	N	141	-0-	-76	-0-	141	3			Y	-0-					51
*02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					51

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
01	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
*02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	448	N	398	-0-	-50	-0-	398	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	584	-0-	-76	-0-	584	3			N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
*02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
11	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
12	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
01	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
02	448	N	415	-0-	-33	-0-	415	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	186	N	31	-0-	-155	-0-	31	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	168	N	137	-0-	-31	-0-	137	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	155	N	31	-0-	-124	-0-	31	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	280	N	206	-0-	-74	-0-	206	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					34
10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					34
11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					34
12	124	N	94	-0-	-30	-0-	94	3			Y	-0-					34
01	124	N	65	-0-	-59	-0-	65	3			Y	-0-					34
*02	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					34

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
10	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	294	-0-	-366	-0-	294	3			N	-0-					-0-
10	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
01	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
02	252	N	217	-0-	-35	-0-	217	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	392	N	377	-0-	-15	-0-	377	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	770	-0-	-10	-0-	770	3			N	-0-					-0-
10	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-
11	780	N	740	-0-	-40	-0-	740	3			N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
02	700	N	655	-0-	-45	-0-	655	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	504	3	2	9	Y	2					31
10	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					31
11	510	N	350	-0-	-160	-0-	350	3			Y	-0-					31
12	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					31
01	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					31
*02	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					31

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	N	642	-0-	-0-	-0-	640	3	2	9	Y	2					28
10	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					28
11	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					28
12	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					28
01	509	N	509	-0-	-0-	-0-	508	3	1	9	Y	1					29
*02	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1					30

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
01	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1091	-0-	-79	-0-	1091	3			N	-0-					-0-
10	1116	N	1045	-0-	-71	-0-	1045	3			N	-0-					-0-
11	1140	N	944	-0-	-196	-0-	944	3			N	-0-					-0-
12	1116	N	1019	-0-	-97	-0-	1019	3			N	-0-					-0-
01	1054	N	1041	-0-	-13	-0-	1041	3			N	-0-					-0-
02	868	N	851	-0-	-17	-0-	851	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	465	N	267	-0-	-198	-0-	267	3			N	-0-					-0-
01	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
*02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	202	-0-	-98	-0-	202	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	310	N	219	-0-	-91	-0-	219	3			N	-0-					-0-
02	280	N	162	-0-	-118	-0-	162	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
10	558	N	423	-0-	-135	-0-	423	3			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
10	775	N	640	-0-	-135	-0-	640	3			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	806	N	582	-0-	-224	-0-	582	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	544	-0-	-26	-0-	544	3			N	-0-					-0-
10	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
01	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
02	420	N	192	-0-	-228	-0-	192	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
10	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
12	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
01	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
*02	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
10	589	N	325	-0-	-264	-0-	325	3			N	-0-					-0-
11	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	532	N	354	-0-	-178	-0-	354	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
10	620	N	504	-0-	-116	-0-	504	3			N	-0-					-0-
11	600	N	469	-0-	-131	-0-	469	3			N	-0-					-0-
12	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	448	N	429	-0-	-19	-0-	429	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
10	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
11	390	N	319	-0-	-71	-0-	319	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
*02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	372	N	221	-0-	-151	-0-	221	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	120	N	29	-0-	-91	-0-	29	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
02	308	N	303	-0-	-5	-0-	303	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
01	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

09	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
11	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
*02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

09	540	N	370	-0-	-170	-0-	370	3			N	-0-					-0-
10	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
11	390	N	324	-0-	-66	-0-	324	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

09	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					27
10	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					27
11	120	N	85	-0-	-35	-0-	85	3			Y	-0-					27
12	310	N	92	-0-	-218	-0-	92	3			Y	-0-					27
01	124	N	55	-0-	-69	-0-	55	3			Y	-0-					27
*02	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

09	540	N	409	-0-	-131	-0-	409	3			Y	-0-					69
10	682	N	406	-0-	-276	-0-	406	3			Y	-0-					69
11	330	N	243	-0-	-87	-0-	243	3			Y	-0-					69
12	434	N	122	-0-	-312	-0-	122	3			Y	-0-					69
01	403	N	252	-0-	-151	-0-	252	3			Y	-0-					69
*02	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					69

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					Y	-0-					37
10	62	N	36	-0-	-26	-0-	36	3			Y	-0-					37
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
12	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					37
*01	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					37
*02	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					37

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
11	960	N	666	-0-	-294	-0-	666	3			N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	992	N	972	-0-	-20	-0-	972	3			N	-0-					-0-
*02	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	131	-0-	-109	-0-	131	3			Y	-0-					52
10	186	N	129	-0-	-57	-0-	129	3			Y	-0-					52
11	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					52
12	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					52
*01	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					52
*02	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					44
10	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					44
11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					44
12	248	N	138	-0-	-110	-0-	138	3			Y	-0-					44
01	217	N	146	-0-	-71	-0-	146	3			Y	-0-					44
*02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					81
10	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					81
11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					81
12	310	N	154	-0-	-156	-0-	154	3			Y	-0-					81
*01	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					81
*02	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	120	-0-	-60	-0-	120	3			Y	-0-					48
10	186	N	50	-0-	-136	-0-	50	3			Y	-0-					48
11	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					48
12	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					48
*01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					48
*02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	868	N	799	-0-	-69	-0-	799	3			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	930	N	847	-0-	-83	-0-	847	3			N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*02	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	589	N	487	-0-	-102	-0-	487	3			N	-0-					-0-
01	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
02	504	N	449	-0-	-55	-0-	449	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
12	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
01	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
*02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-
10	620	N	521	-0-	-99	-0-	521	3			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	682	N	397	-0-	-285	-0-	397	3			N	-0-					-0-
01	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-
02	476	N	403	-0-	-73	-0-	403	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
11	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
12	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					31
10	248	N	150	-0-	-98	-0-	150	3			Y	-0-					31
11	120	N	91	-0-	-29	-0-	91	3			Y	-0-					31
12	155	N	70	-0-	-85	-0-	70	3			Y	-0-					31
01	155	N	102	-0-	-53	-0-	102	3			Y	-0-					31
*02	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	108	3			Y	-0-					21
10	155	N	102	-0-	-53	-0-	102	3			Y	-0-					21
11	90	N	61	-0-	-29	-0-	61	3			Y	-0-					21
12	124	N	47	-0-	-77	-0-	47	3			Y	-0-					21
01	93	N	69	-0-	-24	-0-	69	3			Y	-0-					21
*02	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					65
10	496	N	293	-0-	-203	-0-	293	3			Y	-0-					65
11	360	N	111	-0-	-249	-0-	111	3			Y	-0-					65
12	558	N	102	-0-	-456	-0-	102	3			Y	-0-					65
*01	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					65
*02	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					65

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					31
10	403	N	173	-0-	-230	-0-	173	3			Y	-0-					31
11	150	N	115	-0-	-35	-0-	115	3			Y	-0-					31
12	434	N	124	-0-	-310	-0-	124	3			Y	-0-					31
01	186	N	75	-0-	-111	-0-	75	3			Y	-0-					31
*02	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					31

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
01	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
10	1240	N	1183	-0-	-57	-0-	1183	3			N	-0-					-0-
11	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
12	1426	N	1187	-0-	-239	-0-	1187	3			N	-0-					-0-
01	1178	N	1120	-0-	-58	-0-	1120	3			N	-0-					-0-
02	1092	N	1078	-0-	-14	-0-	1078	3			N	-0-					-0-

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		318	-0-	318	775	318	3			Y	-0-					101
10	DLQ G-10		243	-0-	243	1018	243	3			Y	-0-					101
11	DLQ G-10		270	-0-	270	1288	270	3			Y	-0-					101
12	1487	N	199	-0-	-1288	-0-	199	3			Y	-0-					101
01	248	N	160	-0-	-88	-0-	160	3			Y	-0-					101
*02	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					101

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	684	-0-	-6	-0-	684	3			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
11	660	N	587	-0-	-73	-0-	587	3			N	-0-					-0-
12	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-
01	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
*02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
01	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
*02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	706	-0-	-104	-0-	706	3			N	-0-					-0-
10	744	N	630	-0-	-114	-0-	630	3			N	-0-					-0-
11	750	N	570	-0-	-180	-0-	570	3			N	-0-					-0-
12	744	N	482	-0-	-262	-0-	482	3			N	-0-					-0-
01	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-
02	532	N	358	-0-	-174	-0-	358	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	690	-0-	-210	-0-	690	3			N	-0-					-0-
10	868	N	762	-0-	-106	-0-	762	3			N	-0-					-0-
11	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
12	713	N	530	-0-	-183	-0-	530	3			N	-0-					-0-
01	775	N	606	-0-	-169	-0-	606	3			N	-0-					-0-
*02	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
10	744	N	620	-0-	-124	-0-	620	3			N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	744	N	563	-0-	-181	-0-	563	3			N	-0-					-0-
01	620	N	508	-0-	-112	-0-	508	3			N	-0-					-0-
02	588	N	482	-0-	-106	-0-	482	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
01	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
*02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

09	780	N	683	-0-	-97	-0-	683	3			N	-0-					-0-
10	775	N	380	-0-	-395	-0-	380	3			N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	728	N	611	-0-	-117	-0-	611	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

09	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*02	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
01	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
02	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	N	564	-0-	-0-	-0-	516	3	48	9	N	44					127
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					127
11	540	N	474	-0-	-66	-0-	474	3			N	-0-					127
12	589	N	479	-0-	-110	-0-	479	3			N	-0-					127
01	558	N	479	-0-	-79	-0-	479	3			N	-0-					127
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					127

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	105	-0-	-255	-0-	105	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	595	-0-	-35	-0-	595	3			N	-0-					60
10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					60
11	600	N	545	-0-	-55	-0-	545	3			N	-0-					60
12	620	N	552	-0-	-68	-0-	552	3			N	-0-					60
01	620	N	552	-0-	-68	-0-	552	3			N	-0-					60
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					60

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	282	-0-	-228	-0-	282	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	525	-0-	-135	-0-	525	3			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
10	527	N	356	-0-	-171	-0-	356	3			N	-0-					-0-
11	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	812	-0-	-148	-0-	812	3			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
12	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
01	868	N	711	-0-	-157	-0-	711	3			N	-0-					-0-
*02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	527	N	424	-0-	-103	-0-	424	3			N	-0-					-0-
01	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
02	336	N	260	-0-	-76	-0-	260	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
11	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
*02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
01	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
11	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
12	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
01	775	N	614	-0-	-161	-0-	614	3			N	-0-					-0-
*02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
11	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
12	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-
01	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
*02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	434	N	348	-0-	-86	-0-	348	3			N	-0-					-0-
01	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
02	336	N	256	-0-	-80	-0-	256	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
10	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
01	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
10	806	N	788	-0-	-18	-0-	788	3			N	-0-					-0-
11	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
12	806	N	642	-0-	-164	-0-	642	3			N	-0-					-0-
01	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-
*02	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	455	-0-	-55	-0-	455	3			N	-0-					-0-
10	527	N	458	-0-	-69	-0-	458	3			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	504	N	422	-0-	-82	-0-	422	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	465	N	380	-0-	-85	-0-	380	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	341	N	46	-0-	-295	-0-	46	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	308	N	267	-0-	-41	-0-	267	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
01	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
*02	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	651	N	535	-0-	-116	-0-	535	3			N	-0-					-0-
11	540	N	421	-0-	-119	-0-	421	3			N	-0-					-0-
12	713	N	511	-0-	-202	-0-	511	3			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
11	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
10	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-
11	1020	N	785	-0-	-235	-0-	785	3			N	-0-					-0-
12	992	N	810	-0-	-182	-0-	810	3			N	-0-					-0-
01	899	N	800	-0-	-99	-0-	800	3			N	-0-					-0-
*02	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
10	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
11	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
12	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
02	784	N	694	-0-	-90	-0-	694	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
10	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
11	1560	N	1159	-0-	-401	-0-	1159	3			N	-0-					-0-
12	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
01	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
*02	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	510	N	439	-0-	-71	-0-	439	3			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*02	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

09	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
10	930	N	848	-0-	-82	-0-	848	3			N	-0-					-0-
11	900	N	813	-0-	-87	-0-	813	3			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
02	756	N	750	-0-	-6	-0-	750	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

09	270	N	202	-0-	-68	-0-	202	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	252	N	225	-0-	-27	-0-	225	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

09	660	N	510	-0-	-150	-0-	510	3			N	-0-					-0-
10	682	N	514	-0-	-168	-0-	514	3			N	-0-					-0-
11	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
12	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	396	-0-	-354	-0-	396	3			N	-0-					-0-
10	775	N	723	-0-	-52	-0-	723	3			N	-0-					-0-
11	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
01	713	N	694	-0-	-19	-0-	694	3			N	-0-					-0-
02	700	N	646	-0-	-54	-0-	646	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

09	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
10	1457	N	1455	-0-	-2	-0-	1455	3			N	-0-					-0-
11	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
12	1457	N	1415	-0-	-42	-0-	1415	3			N	-0-					-0-
01	1457	N	1393	-0-	-64	-0-	1393	3			N	-0-					-0-
02	1232	N	880	-0-	-352	-0-	880	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

09	1440	N	1419	-0-	-21	-0-	1419	3			N	-0-					-0-
10	1426	N	1412	-0-	-14	-0-	1412	3			N	-0-					-0-
11	1410	N	1362	-0-	-48	-0-	1362	3			N	-0-					-0-
12	1457	N	1304	-0-	-153	-0-	1304	3			N	-0-					-0-
01	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
02	1260	N	1220	-0-	-40	-0-	1220	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

09	516	N	516	-0-	-0-	-0-	512	2	4	9	N	4					172
10	682	N	554	-0-	-128	-0-	554	2			N	-0-					172
11	420	N	301	-0-	-119	-0-	301	2			N	-0-					172
12	1053	N	1053	-0-	-0-	-0-	1042	2	11	9	N	10					182
01	558	N	339	-0-	-219	-0-	339	2			N	-0-					182
*02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					182

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

09	300	N	20	-0-	-280	-0-	20	3			N	-0-					-0-
10	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
11	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

09	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
10	837	N	754	-0-	-83	-0-	754	3			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
12	899	N	735	-0-	-164	-0-	735	3			N	-0-					-0-
01	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
*02	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

09	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
10	1426	N	1239	-0-	-187	-0-	1239	3			N	-0-					-0-
11	1230	N	298	-0-	-932	-0-	298	3			N	-0-					-0-
12	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
01	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
*02	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
10	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
12	1116	N	1059	-0-	-57	-0-	1059	3			N	-0-					-0-
01	1085	N	1024	-0-	-61	-0-	1024	3			N	-0-					-0-
02	896	N	886	-0-	-10	-0-	886	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
10	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
11	960	N	940	-0-	-20	-0-	940	3			N	-0-					-0-
12	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
01	992	N	913	-0-	-79	-0-	913	3			N	-0-					-0-
02	868	N	748	-0-	-120	-0-	748	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	1974	-0-	-156	-0-	1974	3			N	-0-					-0-
10	2170	X	1994	-0-	-176	-0-	1994	3			N	-0-					-0-
11	2070	X	1874	-0-	-196	-0-	1874	3			N	-0-					-0-
12	2077	X	2067	-0-	-10	-0-	2067	3			N	-0-					-0-
01	1984	N	1978	-0-	-6	-0-	1978	3			N	-0-					-0-
*02	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
10	899	N	822	-0-	-77	-0-	822	3			N	-0-					-0-
11	870	N	716	-0-	-154	-0-	716	3			N	-0-					-0-
12	899	N	809	-0-	-90	-0-	809	3			N	-0-					-0-
01	837	N	824	-0-	-13	-0-	824	3			N	-0-					-0-
02	672	N	571	-0-	-101	-0-	571	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
11	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
12	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	873	-0-	-27	-0-	873	3			N	-0-					-0-
10	930	N	827	-0-	-103	-0-	827	3			N	-0-					-0-
11	930	N	793	-0-	-137	-0-	793	3			N	-0-					-0-
12	899	N	858	-0-	-41	-0-	858	3			N	-0-					-0-
01	837	N	828	-0-	-9	-0-	828	3			N	-0-					-0-
*02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
11	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
12	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

09	2490	N	2360	-0-	-130	-0-	2360	3			N	-0-					-0-
10	2480	N	2381	-0-	-99	-0-	2381	3			N	-0-					-0-
11	2430	N	2181	-0-	-249	-0-	2181	3			N	-0-					-0-
12	2461	N	2461	-0-	-0-	-0-	2461	3			N	-0-					-0-
01	2387	N	2357	-0-	-30	-0-	2357	3			N	-0-					-0-
*02	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

09	1770	N	1672	-0-	-98	-0-	1672	3			N	-0-					-0-
10	1767	N	1676	-0-	-91	-0-	1676	3			N	-0-					-0-
11	1710	N	1560	-0-	-150	-0-	1560	3			N	-0-					-0-
12	1736	N	1724	-0-	-12	-0-	1724	3			N	-0-					-0-
01	1674	N	1656	-0-	-18	-0-	1656	3			N	-0-					-0-
02	1456	N	1450	-0-	-6	-0-	1450	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

09	870	N	840	-0-	-30	-0-	840	3			N	-0-					-0-
10	868	N	862	-0-	-6	-0-	862	3			N	-0-					-0-
11	870	N	757	-0-	-113	-0-	757	3			N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*02	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	279	N	82	-0-	-197	-0-	82	3			N	-0-					-0-
11	15	N	3	-0-	-12	-0-	3	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

09	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	510	N	457	-0-	-53	-0-	457	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

09	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
01	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
02	448	N	419	-0-	-29	-0-	419	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	300	N	203	-0-	-97	-0-	203	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
10	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
11	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	193	2	21	9	N	19					181
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					181
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					181
12	217	N	198	-0-	-19	-0-	198	2			N	-0-					181
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					181
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					181

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	951	N	951	-0-	-0-	-0-	951	2			N	-0-					296
10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					296
11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					296
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					296
*01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					296
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					296

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	902	-0-	-58	-0-	902	3			N	-0-					-0-
10	992	N	926	-0-	-66	-0-	926	3			N	-0-					-0-
11	930	N	865	-0-	-65	-0-	865	3			N	-0-					-0-
12	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
01	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
*02	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*02	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	951	-0-	-99	-0-	951	3			N	-0-					-0-
10	1054	N	1002	-0-	-52	-0-	1002	3			N	-0-					-0-
11	990	N	864	-0-	-126	-0-	864	3			N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
*02	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
10	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
11	540	N	469	-0-	-71	-0-	469	3			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-
02	448	N	423	-0-	-25	-0-	423	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
10	496	N	299	-0-	-197	-0-	299	3			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
12	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
10	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
11	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
12	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
01	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
*02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
12	806	N	765	-0-	-41	-0-	765	3			N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*02	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
01	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
02	364	N	165	-0-	-199	-0-	165	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
01	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
*02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	107	-0-	-103	-0-	107	3			N	-0-					-0-
10	186	N	96	-0-	-90	-0-	96	3			N	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
12	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	660	N	600	-0-	-60	-0-	600	3			N	-0-					-0-
12	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
01	682	N	679	-0-	-3	-0-	679	3			N	-0-					-0-
*02	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
10	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*02	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	620	N	56	-0-	-564	-0-	56	3			N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
12	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

09	360	N	223	-0-	-137	-0-	223	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

09	100	N	100	-0-	-0-	-0-	92	2	8	9	N	7					87
10	120	N	120	-0-	-0-	-0-	117	2	3	9	N	3					90
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					90
12	62	N	55	-0-	-7	-0-	55	2			N	-0-					90
01	62	N	29	-0-	-33	-0-	29	2			N	-0-					90
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					90

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

09	810	N	766	-0-	-44	-0-	766	3			N	-0-					-0-
10	837	N	797	-0-	-40	-0-	797	3			N	-0-					-0-
11	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
01	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
*02	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
10	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
11	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
12	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
01	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
*02	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
12	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	540	N	467	-0-	-73	-0-	467	3			N	-0-					-0-
12	527	N	239	-0-	-288	-0-	239	3			N	-0-					-0-
01	465	N	239	-0-	-226	-0-	239	3			N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					25
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					25
11	330	N	277	-0-	-53	-0-	277	3			N	-0-					25
12	341	N	288	-0-	-53	-0-	288	3			N	-0-					25
01	341	N	288	-0-	-53	-0-	288	3			N	-0-					25
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					25

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	264	3	22	9	N	20					100
10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					100
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					100
12	156	N	156	-0-	-0-	-0-	147	3	9	9	N	8					108
01	250	N	250	-0-	-0-	-0-	242	3	8	9	N	7					115
*02	312	N	312	-0-	-0-	-0-	308	3	4	9	N	4					119

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
12	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-
01	186	N	70	-0-	-116	-0-	70	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
10	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
11	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
12	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*02	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	662	-0-	-28	-0-	662	3			N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
11	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
12	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
01	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
02	308	N	297	-0-	-11	-0-	297	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
01	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
02	476	N	463	-0-	-13	-0-	463	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
12	775	N	619	-0-	-156	-0-	619	3			N	-0-					-0-
01	682	N	455	-0-	-227	-0-	455	3			N	-0-					-0-
*02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-
01	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
11	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
12	527	N	459	-0-	-68	-0-	459	3			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
02	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	196	N	167	-0-	-29	-0-	167	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	288	-0-	-42	-0-	288	3			N	-0-					127
10	372	N	263	-0-	-109	-0-	263	3			N	-0-					127
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					127
12	310	N	254	-0-	-56	-0-	254	3			N	-0-					127
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					127
*02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					127

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	496	N	414	-0-	-82	-0-	414	3			N	-0-					-0-
11	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
12	496	N	351	-0-	-145	-0-	351	3			N	-0-					-0-
01	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
*02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
12	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
01	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
*02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	155	N	11	-0-	-144	-0-	11	3			N	-0-					-0-
01	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
11	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
12	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
01	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-
02	280	N	219	-0-	-61	-0-	219	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2684	N	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
10	2719	N	2719	-0-	-0-	-0-	2719	3			N	-0-					-0-
11	2446	N	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	3100	N	4766	-0-	1666	1666	4766	3			N	-0-					-0-
*02	2800	N	3148	-0-	348	2014	3148	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	280	N	258	-0-	-22	-0-	258	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
02	280	N	245	-0-	-35	-0-	245	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
10	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
11	810	N	524	-0-	-286	-0-	524	3			N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
01	868	N	867	-0-	-1	-0-	867	3			N	-0-					-0-
*02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	426	-0-	-174	-0-	426	3			N	-0-					-0-
10	620	N	408	-0-	-212	-0-	408	3			N	-0-					-0-
11	450	N	345	-0-	-105	-0-	345	3			N	-0-					-0-
12	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
01	403	N	286	-0-	-117	-0-	286	3			N	-0-					-0-
02	336	N	313	-0-	-23	-0-	313	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
11	450	N	288	-0-	-162	-0-	288	3			N	-0-					-0-
12	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	682	N	452	-0-	-230	-0-	452	3			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
02	588	N	472	-0-	-116	-0-	472	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
12	496	N	345	-0-	-151	-0-	345	3			N	-0-					-0-
01	496	N	414	-0-	-82	-0-	414	3			N	-0-					-0-
02	392	N	351	-0-	-41	-0-	351	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	713	N	645	-0-	-68	-0-	645	3			N	-0-					-0-
11	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
12	713	N	583	-0-	-130	-0-	583	3			N	-0-					-0-
01	651	N	519	-0-	-132	-0-	519	3			N	-0-					-0-
*02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	510	N	465	-0-	-45	-0-	465	3			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
01	651	N	570	-0-	-81	-0-	570	3			N	-0-					-0-
02	448	N	408	-0-	-40	-0-	408	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
10	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
01	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
02	392	N	375	-0-	-17	-0-	375	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
01	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
02	280	N	254	-0-	-26	-0-	254	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
11	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-
12	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
01	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
*02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	351	-0-	-99	-0-	351	3			N	-0-					-0-
10	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
02	392	N	273	-0-	-119	-0-	273	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
10	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
12	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
01	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
02	588	N	569	-0-	-19	-0-	569	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
10	744	N	623	-0-	-121	-0-	623	3			N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	744	N	606	-0-	-138	-0-	606	3			N	-0-					-0-
01	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
02	560	N	440	-0-	-120	-0-	440	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
10	1240	N	1214	-0-	-26	-0-	1214	3			N	-0-					-0-
11	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
01	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
*02	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
01	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
*02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	744	N	643	-0-	-101	-0-	643	3			N	-0-					-0-
01	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
12	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
01	744	N	678	-0-	-66	-0-	678	3			N	-0-					-0-
02	644	N	543	-0-	-101	-0-	543	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
10	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	713	N	537	-0-	-176	-0-	537	3			N	-0-					-0-
01	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-
02	644	N	491	-0-	-153	-0-	491	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
10	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
12	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
01	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
10	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	930	N	728	-0-	-202	-0-	728	3			N	-0-					-0-
01	837	N	615	-0-	-222	-0-	615	3			N	-0-					-0-
02	700	N	686	-0-	-14	-0-	686	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	470	-0-	-100	-0-	470	3			N	-0-					-0-
10	465	N	297	-0-	-168	-0-	297	3			N	-0-					-0-
11	450	N	318	-0-	-132	-0-	318	3			N	-0-					-0-
12	496	N	273	-0-	-223	-0-	273	3			N	-0-					-0-
01	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
02	308	N	282	-0-	-26	-0-	282	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	527	N	393	-0-	-134	-0-	393	3			N	-0-					-0-
01	558	N	384	-0-	-174	-0-	384	3			N	-0-					-0-
02	364	N	334	-0-	-30	-0-	334	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

09	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-
10	899	N	897	-0-	-2	-0-	897	3			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
01	899	N	811	-0-	-88	-0-	811	3			N	-0-					-0-
*02	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	403	N	260	-0-	-143	-0-	260	3			N	-0-					-0-
01	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

09	600	N	599	-0-	-1	-0-	599	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
01	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
*02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

09	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-
01	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
*02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

09	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
10	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	588	N	485	-0-	-103	-0-	485	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
10	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
11	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
12	1178	N	1148	-0-	-30	-0-	1148	3			N	-0-					-0-
01	1209	N	1097	-0-	-112	-0-	1097	3			N	-0-					-0-
*02	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	615	-0-	-135	-0-	615	3			N	-0-					-0-
10	744	N	442	-0-	-302	-0-	442	3			N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
12	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
01	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
12	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
10	930	N	786	-0-	-144	-0-	786	3			N	-0-					-0-
11	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-
12	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*02	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
02	308	N	264	-0-	-44	-0-	264	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
01	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
02	476	N	452	-0-	-24	-0-	452	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

09	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
10	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-
11	510	N	452	-0-	-58	-0-	452	3			N	-0-					-0-
12	589	N	511	-0-	-78	-0-	511	3			N	-0-					-0-
01	558	N	481	-0-	-77	-0-	481	3			N	-0-					-0-
*02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
02	644	N	506	-0-	-138	-0-	506	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

09	3180	X	3084	-0-	-96	-0-	3084	3			N	-0-					-0-
10	3255	X	3132	-0-	-123	-0-	3132	3			N	-0-					-0-
11	3120	X	2802	-0-	-318	-0-	2802	3			N	-0-					-0-
12	3224	X	-0-	-0-	-3224	-0-					N	-0-					-0-
01	4899	X	4899	-0-	-0-	-0-	4899	3			N	-0-					-0-
*02	3319	X	3319	-0-	-0-	-0-	3319	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
10	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
11	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
12	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
*02	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	2537	-0-	-13	-0-	2537	3			N	-0-					-0-
10	2604	N	2594	-0-	-10	-0-	2594	3			N	-0-					-0-
11	2550	N	2204	-0-	-346	-0-	2204	3			N	-0-					-0-
12	2635	N	-0-	-0-	-2635	-0-					N	-0-					-0-
01	3100	N	3935	-0-	835	835	3935	3			N	-0-					-0-
*02	2800	N	2686	-0-	-114	721	2686	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-
10	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
01	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
*02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	84	N	49	-0-	-35	-0-	49	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1205	-0-	-445	-0-	1205	3			N	-0-					-0-
10	1302	N	1114	-0-	-188	-0-	1114	3			N	-0-					-0-
11	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
12	1240	N	1051	-0-	-189	-0-	1051	3			N	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
*02	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
11	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
02	532	N	521	-0-	-11	-0-	521	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	947	-0-	-103	-0-	947	3			N	-0-					-0-
10	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
11	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
12	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
01	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
02	1176	N	1114	-0-	-62	-0-	1114	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
10	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
10	341	N	249	-0-	-92	-0-	249	3			N	-0-					-0-
11	330	N	174	-0-	-156	-0-	174	3			N	-0-					-0-
12	310	N	162	-0-	-148	-0-	162	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	826	-0-	-74	-0-	826	3			N	-0-					-0-
10	899	N	736	-0-	-163	-0-	736	3			N	-0-					-0-
11	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
12	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	775	N	643	-0-	-132	-0-	643	3			N	-0-					-0-
01	713	N	609	-0-	-104	-0-	609	3			N	-0-					-0-
02	560	N	540	-0-	-20	-0-	540	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
12	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
10	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	837	N	749	-0-	-88	-0-	749	3			N	-0-					-0-
01	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
*02	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
10	992	N	942	-0-	-50	-0-	942	3			N	-0-					-0-
11	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
12	1023	N	911	-0-	-112	-0-	911	3			N	-0-					-0-
01	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
02	840	N	734	-0-	-106	-0-	734	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	927	N	927	-0-	-0-	-0-	918	3	9	9	N	8	8	8			76
10	953	N	953	-0-	-0-	-0-	855	3	98	9	N	89					165
11	780	N	779	-0-	-1	-0-	779	3			N	-0-					165
12	930	N	837	-0-	-93	-0-	837	3			N	-0-					165
01	930	N	813	-0-	-117	-0-	813	3			N	-0-					165
*02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					165

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
10	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
11	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
12	775	N	570	-0-	-205	-0-	570	3			N	-0-					-0-
01	713	N	577	-0-	-136	-0-	577	3			N	-0-					-0-
02	560	N	555	-0-	-5	-0-	555	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
10	1085	N	1049	-0-	-36	-0-	1049	3			N	-0-					-0-
11	840	N	816	-0-	-24	-0-	816	3			N	-0-					-0-
12	1178	N	980	-0-	-198	-0-	980	3			N	-0-					-0-
01	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*02	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	722	-0-	-28	-0-	722	3			N	-0-					-0-
10	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
11	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
12	744	N	743	-0-	-1	-0-	743	3			N	-0-					-0-
01	744	N	723	-0-	-21	-0-	723	3			N	-0-					-0-
02	644	N	641	-0-	-3	-0-	641	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	881	-0-	-49	-0-	881	3			N	-0-					-0-
10	930	N	836	-0-	-94	-0-	836	3			N	-0-					-0-
11	900	N	857	-0-	-43	-0-	857	3			N	-0-					-0-
12	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
02	812	N	763	-0-	-49	-0-	763	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1109	-0-	-31	-0-	1109	3			N	-0-					-0-
10	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					-0-
11	1110	N	776	-0-	-334	-0-	776	3			N	-0-					-0-
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
01	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
*02	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1136	-0-	-154	-0-	1136	3			N	-0-					-0-
10	1178	N	1074	-0-	-104	-0-	1074	3			N	-0-					-0-
11	1200	N	803	-0-	-397	-0-	803	3			N	-0-					-0-
12	1178	N	1003	-0-	-175	-0-	1003	3			N	-0-					-0-
01	1085	N	992	-0-	-93	-0-	992	3			N	-0-					-0-
*02	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
01	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	738	-0-	-72	-0-	738	3			N	-0-					-0-
10	775	N	720	-0-	-55	-0-	720	3			N	-0-					-0-
11	720	N	659	-0-	-61	-0-	659	3			N	-0-					-0-
12	775	N	684	-0-	-91	-0-	684	3			N	-0-					-0-
01	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
*02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
10	899	N	851	-0-	-48	-0-	851	3			N	-0-					-0-
11	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
12	1178	N	816	-0-	-362	-0-	816	3			N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*02	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
11	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
12	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
01	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
*02	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
11	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
01	1085	N	983	-0-	-102	-0-	983	3			N	-0-					-0-
02	952	N	921	-0-	-31	-0-	921	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
02	476	N	452	-0-	-24	-0-	452	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
10	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
11	2250	N	1540	-0-	-710	-0-	1540	3			N	-0-					-0-
12	2108	N	-0-	-0-	-2108	-0-					N	-0-					-0-
01	3067	N	3067	-0-	-0-	-0-	3067	3			N	-0-					-0-
*02	2747	N	2747	-0-	-0-	-0-	2747	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	357	-0-	-123	-0-	357	3			N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
02	392	N	386	-0-	-6	-0-	386	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	496	N	341	-0-	-155	-0-	341	3			N	-0-					-0-
11	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-	-0-	383	3	98	9	N	89	3	8			131
10	434	N	403	-0-	-31	-0-	377	3	26	9	N	24					155
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					155
12	496	N	488	-0-	-8	-0-	464	3	24	9	N	22					177
01	403	N	140	-0-	-263	-0-	140	3			N	-0-	159	1			18
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					18

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
10	124	N	37	-0-	-87	-0-	37	3			N	-0-					-0-
11	120	N	41	-0-	-79	-0-	41	3			N	-0-					-0-
12	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
11	210	N	56	-0-	-154	-0-	56	3			N	-0-					-0-
12	279	N	155	-0-	-124	-0-	155	3			N	-0-					-0-
01	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-
02	56	N	37	-0-	-19	-0-	37	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
12	806	N	698	-0-	-108	-0-	698	3			N	-0-					-0-
01	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
*02	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1163	-0-	-397	-0-	1163	3			N	-0-					-0-
10	1612	N	1492	-0-	-120	-0-	1492	3			N	-0-					-0-
11	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
12	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
01	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
*02	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
10	1643	N	1581	-0-	-62	-0-	1581	3			N	-0-					-0-
11	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
12	1860	N	1642	-0-	-218	-0-	1642	3			N	-0-					-0-
01	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
*02	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
*02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		1295	-0-	1295	62074	1295	3			N	-0-					-0-
10	SWR 10		1231	-0-	1231	63305	1231	3			N	-0-					-0-
11	SWR 10		1111	-0-	1111	64416	1111	3			N	-0-					-0-
12	SWR 10		1223	-0-	1223	65639	1223	3			N	-0-					-0-
01	SWR 10		1205	-0-	1205	66844	1205	3			N	-0-					-0-
02	SWR 10		1074	-0-	1074	67918	1074	3			N	-0-					-0-

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		134	-0-	134	745	134	2			Y	-0-					16
10	DLQ G-10		605	-0-	605	1350	605	2			Y	-0-					16
11	1817	N	467	-0-	-1350	-0-	467	2			Y	-0-					16
12	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					16
01	620	N	88	-0-	-532	-0-	88	2			Y	-0-					16
02	560	N	-0-	-0-	-560	-0-					Y	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		256	-0-	256	813	256	2			Y	-0-					-0-
10	DLQ G-10		308	-0-	308	1121	308	2			Y	-0-					-0-
11	1307	N	186	-0-	-1121	-0-	186	2			Y	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
01	310	N	200	-0-	-110	-0-	200	2			Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

09	DLQ G-10		714	-0-	714	1716	714	2			Y	-0-					-0-
10	DLQ G-10		644	-0-	644	2360	644	2			Y	-0-					-0-
11	2900	N	573	-0-	-2327	33	573	2			Y	-0-					-0-
12	940	N	907	-0-	-33	-0-	907	2			Y	-0-					-0-
01	651	N	619	-0-	-32	-0-	619	2			Y	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

09	DLQ G-10		75	-0-	75	131	75	2			Y	-0-					-0-
10	DLQ G-10		116	-0-	116	247	116	2			Y	-0-					-0-
11	263	N	16	-0-	-247	-0-	16	2			Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
01	124	N	50	-0-	-74	-0-	50	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

09	DLQ G-10		789	-0-	789	1216	789	2			Y	-0-					-0-
10	DLQ G-10		192	-0-	192	1408	192	2			Y	-0-					-0-
11	1582	N	174	-0-	-1408	-0-	174	2			Y	-0-					-0-
12	217	N	60	-0-	-157	-0-	60	2			Y	-0-					-0-
01	186	N	11	-0-	-175	-0-	11	2			Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

09	750	N	393	-0-	-357	-0-	393	2			N	-0-					92
10	837	N	800	-0-	-37	-0-	800	2			N	-0-					92
11	600	N	311	-0-	-289	-0-	311	2			N	-0-					92
12	594	N	594	-0-	-0-	-0-	594	2			N	-0-					92
01	806	N	762	-0-	-44	-0-	762	2			N	-0-					92
*02	689	N	689	-0-	-0-	-0-	689	2			N	-0-					92

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
12	93	N	33	-0-	-60	-0-	33	2			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	84	N	11	-0-	-73	-0-	11	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

09	330	N	264	-0-	-66	-0-	264	2			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
01	310	N	177	-0-	-133	-0-	177	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

09	3990	X	3086	-0-	-904	-0-	3086	2	2	9	N	2	2	8			72
10	4123	X	3498	-0-	-625	-0-	3498	2			N	-0-					72
11	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					72
12	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					72
01	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					72
02	3724	X	3210	-0-	-514	-0-	3208	2	2	9	N	2	2	8			72

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

09	1410	N	1187	-0-	-223	-0-	30	1	1157	2	N	-0-					42
10	1457	N	1266	-0-	-191	-0-	31	1	1235	2	N	-0-					42
11	1110	N	1101	-0-	-9	-0-	30	1	1071	2	N	-0-					42
12	1240	N	1044	-0-	-196	-0-	31	1	1013	2	N	-0-					42
01	1322	N	1322	-0-	-0-	-0-	31	1	1291	2	N	-0-					42
*02	1058	N	1058	-0-	-0-	-0-	28	1	1030	2	N	-0-					42

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

09	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
10	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1116	N	970	-0-	-146	-0-	970	2			N	-0-					-0-
09	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
10	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
01	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
02	1036	N	1021	-0-	-15	-0-	1021	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

08	186	N	88	-0-	-98	-0-	88	2			N	-0-					62
09	180	N	124	-0-	-56	-0-	124	2			N	-0-					62
10	155	N	86	-0-	-69	-0-	86	2			N	-0-					62
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					62
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					62
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					62
*02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

*08	777	N	777	-0-	-0-	-0-	777	2			N	-0-					88
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					88
10	899	N	820	-0-	-79	-0-	820	2			N	-0-					88
11	640	N	640	-0-	-0-	-0-	640	2			N	-0-					88
12	781	N	781	-0-	-0-	-0-	781	2			N	-0-					88
01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					88
*02	703	N	703	-0-	-0-	-0-	703	2			N	-0-					88

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

08	9	N	-0-	-0-	-9	-0-					N	-0-					22
09	9	N	-0-	-0-	-9	-0-					N	-0-					22
10	3	N	-0-	-0-	-3	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

*08	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
09	600	N	388	-0-	-212	-0-	388	2			N	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
01	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
02	560	N	423	-0-	-137	-0-	423	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

08	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
01	341	N	272	-0-	-69	-0-	272	2			N	-0-					-0-
02	280	N	242	-0-	-38	-0-	242	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	903	-0-	-120	-0-	903	2			N	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	1054	N	1050	-0-	-4	-0-	1050	2			N	-0-					-0-
11	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
01	1054	N	1047	-0-	-7	-0-	1047	2			N	-0-					-0-
*02	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	348	-0-	-55	-0-	348	2			N	-0-					34
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					34
10	558	N	460	-0-	-98	-0-	460	2			N	-0-					34
11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					34
12	534	N	534	-0-	-0-	-0-	534	2			N	-0-					34
01	585	N	585	-0-	-0-	-0-	579	2	6	9	N	5					39
*02	596	N	596	-0-	-0-	-0-	595	2	1	9	N	1					40

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	106	-0-	-80	-0-	106	2			N	-0-					-0-
09	180	N	99	-0-	-81	-0-	99	2			N	-0-					-0-
10	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
09	1080	N	898	-0-	-182	-0-	898	2			N	-0-					-0-
10	1271	N	823	-0-	-448	-0-	823	2			N	-0-					-0-
11	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
12	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
01	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
*02	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1004	-0-	1004	3454	1003	3	1	9	Y	1					40
10	1700	N	945	-0-	-755	2699	938	3	7	9	Y	6					46
11	3000	N	1137	-0-	-1863	836	1137	3			Y	-0-	17	1			29
12	2547	N	1711	-0-	-836	-0-	1696	3	15	9	Y	14					43
01	1060	N	1060	-0-	-0-	-0-	1043	3	17	9	Y	15					58
02	1064	N	619	-0-	-445	-0-	610	3	9	9	Y	8					66

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		466	-0-	466	779	466	3			Y	-0-					-0-
10	1345	N	566	-0-	-779	-0-	566	3			Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
12	310	N	118	-0-	-192	-0-	118	3			Y	-0-					-0-
01	310	N	3	-0-	-307	-0-	3	3			Y	-0-					-0-
*02	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	473	-0-	-67	-0-	473	3			N	-0-					-0-
10	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*02	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		118	-0-	118	442	118	3			Y	-0-					27
10	632	N	190	-0-	-442	-0-	189	3	1	9	Y	1					28
11	108	N	108	-0-	-0-	-0-	108	3			Y	-0-	27	1			1
12	199	N	199	-0-	-0-	-0-	197	3	2	9	Y	2					3
01	186	N	109	-0-	-77	-0-	109	3			Y	-0-					3
02	112	N	69	-0-	-43	-0-	68	3	1	9	Y	1					4

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	937	N	937	-0-	-0-	-0-	937	3			N	-0-					63
10	1049	N	1049	-0-	-0-	-0-	1042	3	7	9	N	6					69
11	930	N	763	-0-	-167	-0-	763	3			N	-0-					69
12	992	N	992	-0-	-0-	-0-	992	3			N	-0-					69
01	1044	N	1044	-0-	-0-	-0-	1040	3	4	9	N	4	2	8			71
*02	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					71

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1718	-0-	1718	5402	1717	3	1	9	Y	1					63
10	1700	N	1343	-0-	-357	5045	1334	3	9	9	Y	8					71
11	3000	N	1614	-0-	-1386	3659	1613	3	1	9	Y	1	69	1			3
12	3100	N	1672	-0-	-1428	2231	1658	3	14	9	Y	13					16
01	3100	N	1989	-0-	-1111	1120	1960	3	29	9	Y	26					42
*02	2390	N	1270	-0-	-1120	-0-	1251	3	19	9	Y	17					59

PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	1516	437	99			Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	1516	461	99			Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	1516	441	99			Y	-0-					-0-
12	DLQ G-10		NO RPT	-0-	-0-	1516					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	1389	437	99			Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	1389	462	99			Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	1389	441	99			Y	-0-					-0-
12	DLQ G-10		NO RPT	-0-	-0-	1389					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	526	440	99			Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	526	462	99			Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	526	442	99			Y	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	526					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PETRO-SMITH OPERATING LLC 660313
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	12	-0-	-378	-0-	12	3			N	-0-					-0-
10	496	N	8	-0-	-488	-0-	8	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	480	-0-	-300	-0-	480	3			N	-0-					-0-
10	465	N	179	-0-	-286	-0-	179	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PETRO-SMITH OPERATING LLC //CONT.// 660313
LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					2
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					2
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					2
12	62	N	19	-0-	-43	-0-	19	3			N	-0-					2
*01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					2

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
*01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		9	-0-	9	9	9	3			N	-0-					10
10	14B2 EXT		20	-0-	20	29	20	3			N	-0-					10
11	14B2 EXT		18	-0-	18	47	18	3			N	-0-					10
12	14B2 EXT		22	-0-	22	69	22	3			N	-0-					10
01	14B2 EXT		NO RPT	-0-	-0-	69					N	NO RPT					10
02	14B2 EXT		NO RPT	-0-	-0-	69					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	420	-0-	-30	-0-	420	2			N	-0-					45
10	465	N	414	-0-	-51	-0-	414	2			N	-0-					45
11	450	N	413	-0-	-37	-0-	413	2			N	-0-					45
12	434	N	390	-0-	-44	-0-	390	2			N	-0-					45
01	403	N	333	-0-	-70	-0-	333	2			N	-0-					45
02	392	N	240	-0-	-152	-0-	240	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	981	-0-	-99	-0-	981	2			N	-0-					33
10	1085	N	966	-0-	-119	-0-	966	2			N	-0-					33
11	1050	N	963	-0-	-87	-0-	963	2			N	-0-					33
12	1023	N	910	-0-	-113	-0-	910	2			N	-0-					33
01	961	N	778	-0-	-183	-0-	778	2			N	-0-					33
02	896	N	560	-0-	-336	-0-	560	2			N	-0-					33

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	341	N	159	-0-	-182	-0-	159	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	307	-0-	-233	-0-	307	3			N	-0-					-0-
10	558	N	288	-0-	-270	-0-	288	3			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	488	3	2	9	N	2	2	0			-0-
12	951	N	951	-0-	-0-	-0-	945	3	6	9	N	5	5	0			-0-
01	611	N	611	-0-	-0-	-0-	607	3	4	9	N	4	4	0			-0-
*02	223	N	223	-0-	-0-	-0-	222	3	1	9	N	1	1	0			-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
12	403	N	280	-0-	-123	-0-	280	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	727	N	727	-0-	-0-	-0-	727	2			N	-0-					148
10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					148
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					148
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					148
*01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					148
*02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					148

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	646	-0-	-314	-0-	646	3			N	-0-					-0-
10	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
11	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
12	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
01	1085	N	736	-0-	-349	-0-	736	3			N	-0-					-0-
02	812	N	456	-0-	-356	-0-	456	3			N	-0-					-0-
	MONTGOMERY 17				WELL #: 2	RRCID -> 041079	COMPL. DATE 02/02/1967		TOTAL DEPTH 6850		PERF. N/A						
09	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-
10	589	N	409	-0-	-180	-0-	409	3			N	-0-					-0-
11	420	N	74	-0-	-346	-0-	74	3			N	-0-					-0-
12	589	N	16	-0-	-573	-0-	16	3			N	-0-					-0-
01	403	N	50	-0-	-353	-0-	50	3			N	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
	MONTGOMERY "B"				WELL #: 1	RRCID -> 043297	COMPL. DATE 08/15/1967		TOTAL DEPTH 6854		PERF. 6242 -						0
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
12	93	N	6	-0-	-87	-0-	6	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
	MILLSPAUGH				WELL #: 3801	RRCID -> 070063	COMPL. DATE 01/15/1977		TOTAL DEPTH 7438		PERF. N/A						
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	MILLSPAUGH				WELL #: 3802	RRCID -> 077261	COMPL. DATE 06/07/1978		TOTAL DEPTH 7400		PERF. 6729 -						6883
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	HOOVER 49				WELL #: 1048	RRCID -> 077521	COMPL. DATE 06/21/1978		TOTAL DEPTH 7516		PERF. 7117 -						7315
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	392	N	72	-0-	-320	-0-	72	3			N	-0-					-0-
	MILLSPAUGH				WELL #: 3803	RRCID -> 078123	COMPL. DATE 07/20/1978		TOTAL DEPTH 7400		PERF. 6900 -						6920
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	3		N	-0-			-0-
10	161	N	161	-0-	-0-	-0-	161	3		N	-0-			-0-
11	159	N	159	-0-	-0-	-0-	159	3		N	-0-			-0-
12	217	N	144	-0-	-73	-0-	144	3		N	-0-			-0-
01	161	N	161	-0-	-0-	-0-	161	3		N	-0-			-0-
*02	177	N	177	-0-	-0-	-0-	177	3		N	-0-			-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

09	177	N	177	-0-	-0-	-0-	177	3		N	-0-			-0-
10	142	N	142	-0-	-0-	-0-	142	3		N	-0-			-0-
11	197	N	197	-0-	-0-	-0-	197	3		N	-0-			-0-
12	321	N	321	-0-	-0-	-0-	321	3		N	-0-			-0-
01	285	N	285	-0-	-0-	-0-	285	3		N	-0-			-0-
*02	258	N	258	-0-	-0-	-0-	258	3		N	-0-			-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

09	150	N	117	-0-	-33	-0-	117	3		N	-0-			-0-
10	124	N	60	-0-	-64	-0-	60	3		N	-0-			-0-
11	176	N	176	-0-	-0-	-0-	176	3		N	-0-			-0-
12	136	N	136	-0-	-0-	-0-	136	3		N	-0-			-0-
01	126	N	126	-0-	-0-	-0-	126	3		N	-0-			-0-
02	140	N	116	-0-	-24	-0-	116	3		N	-0-			-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

09	277	N	277	-0-	-0-	-0-	277	3		N	-0-			-0-
10	246	N	246	-0-	-0-	-0-	246	3		N	-0-			-0-
11	206	N	206	-0-	-0-	-0-	206	3		N	-0-			-0-
12	279	N	193	-0-	-86	-0-	193	3		N	-0-			-0-
01	248	N	186	-0-	-62	-0-	186	3		N	-0-			-0-
*02	234	N	234	-0-	-0-	-0-	234	3		N	-0-			-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

09	335	N	335	-0-	-0-	-0-	335	3		N	-0-			-0-
10	292	N	292	-0-	-0-	-0-	292	3		N	-0-			-0-
11	279	N	279	-0-	-0-	-0-	279	3		N	-0-			-0-
12	311	N	311	-0-	-0-	-0-	311	3		N	-0-			-0-
01	429	N	429	-0-	-0-	-0-	429	3		N	-0-			-0-
*02	346	N	346	-0-	-0-	-0-	346	3		N	-0-			-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

09	185	N	185	-0-	-0-	-0-	185	3		N	-0-			-0-
10	186	N	175	-0-	-11	-0-	175	3		N	-0-			-0-
11	162	N	162	-0-	-0-	-0-	162	3		N	-0-			-0-
12	186	N	114	-0-	-72	-0-	114	3		N	-0-			-0-
01	190	N	190	-0-	-0-	-0-	190	3		N	-0-			-0-
*02	160	N	160	-0-	-0-	-0-	160	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	100	-0-	-110	-0-	100	3			N	-0-					-0-
10	217	N	118	-0-	-99	-0-	118	3			N	-0-					-0-
11	180	N	95	-0-	-85	-0-	95	3			N	-0-					-0-
12	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	651	N	512	-0-	-139	-0-	512	3			N	-0-					-0-
01	651	N	495	-0-	-156	-0-	495	3			N	-0-					-0-
*02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
01	620	N	411	-0-	-209	-0-	411	3			N	-0-					-0-
*02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

09	360	N	246	-0-	-114	-0-	246	3			N	-0-					-0-
10	372	N	19	-0-	-353	-0-	19	3			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
12	248	N	7	-0-	-241	-0-	7	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	224	N	76	-0-	-148	-0-	76	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	651	N	363	-0-	-288	-0-	363	3			N	-0-					-0-
11	240	N	119	-0-	-121	-0-	119	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

09	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
10	186	N	40	-0-	-146	-0-	40	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

09	210	N	103	-0-	-107	-0-	103	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	248	N	142	-0-	-106	-0-	142	3			N	-0-					-0-
01	248	N	147	-0-	-101	-0-	147	3			N	-0-					-0-
02	196	N	120	-0-	-76	-0-	120	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-
11	180	N	15	-0-	-165	-0-	15	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
*02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
10	713	N	328	-0-	-385	-0-	328	3			N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
02	644	N	639	-0-	-5	-0-	639	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
10	589	N	59	-0-	-530	-0-	59	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
10	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
11	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
12	899	N	858	-0-	-41	-0-	858	3			N	-0-					-0-
01	837	N	831	-0-	-6	-0-	831	3			N	-0-					-0-
02	756	N	727	-0-	-29	-0-	727	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	780	-0-	-30	-0-	780	3			N	-0-					-0-
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
12	806	N	662	-0-	-144	-0-	662	3			N	-0-					-0-
01	806	N	621	-0-	-185	-0-	621	3			N	-0-					-0-
02	672	N	546	-0-	-126	-0-	546	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

09	630	N	547	-0-	-83	-0-	547	3			N	-0-					-0-
10	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*02	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

09	150	N	3	-0-	-147	-0-	3	3			N	-0-					-0-
10	155	N	56	-0-	-99	-0-	56	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	620	N	491	-0-	-129	-0-	491	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	651	N	567	-0-	-84	-0-	567	3			N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	532	N	165	-0-	-367	-0-	165	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

09	660	N	455	-0-	-205	-0-	455	3			N	-0-					-0-
10	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
11	510	N	468	-0-	-42	-0-	468	3			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
02	336	N	311	-0-	-25	-0-	311	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
01	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
02	392	N	332	-0-	-60	-0-	332	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

09	510	N	413	-0-	-97	-0-	413	3			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
02	392	N	376	-0-	-16	-0-	376	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
02	504	N	106	-0-	-398	-0-	106	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	744	N	485	-0-	-259	-0-	485	3			N	-0-					-0-
01	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
*02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

09	810	N	773	-0-	-37	-0-	773	3			N	-0-					-0-
10	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
12	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
01	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
*02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
11	870	N	832	-0-	-38	-0-	832	3			N	-0-					-0-
12	1116	N	774	-0-	-342	-0-	774	3			N	-0-					-0-
01	1116	N	992	-0-	-124	-0-	992	3			N	-0-					-0-
*02	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
01	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
02	476	N	375	-0-	-101	-0-	375	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	558	N	401	-0-	-157	-0-	401	3			N	-0-					-0-
01	558	N	389	-0-	-169	-0-	389	3			N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

09	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
10	992	N	925	-0-	-67	-0-	925	3			N	-0-					-0-
11	750	N	721	-0-	-29	-0-	721	3			N	-0-					-0-
12	1085	N	915	-0-	-170	-0-	915	3			N	-0-					-0-
01	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
*02	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
01	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

09	300	N	215	-0-	-85	-0-	215	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	168	N	138	-0-	-30	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	174	-0-	-66	-0-	174	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
02	168	N	141	-0-	-27	-0-	141	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	825	-0-	-15	-0-	825	3			N	-0-					-0-
10	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
12	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
01	1023	N	788	-0-	-235	-0-	788	3			N	-0-					-0-
*02	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*02	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-
10	341	N	238	-0-	-103	-0-	238	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	372	N	170	-0-	-202	-0-	170	3			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
11	600	N	556	-0-	-44	-0-	556	3			N	-0-					-0-
12	713	N	570	-0-	-143	-0-	570	3			N	-0-					-0-
01	713	N	558	-0-	-155	-0-	558	3			N	-0-					-0-
02	532	N	444	-0-	-88	-0-	444	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
11	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
02	196	N	169	-0-	-27	-0-	169	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
10	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	196	N	143	-0-	-53	-0-	143	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	310	N	190	-0-	-120	-0-	190	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	527	N	456	-0-	-71	-0-	456	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
*02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	527	N	410	-0-	-117	-0-	410	3			N	-0-					-0-
01	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
*02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	496	N	356	-0-	-140	-0-	356	3			N	-0-					-0-
11	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
12	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	527	N	364	-0-	-163	-0-	364	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	429	-0-	-81	-0-	429	3			N	-0-					-0-
10	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	837	N	768	-0-	-69	-0-	768	3			N	-0-					-0-
01	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
*02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	899	N	889	-0-	-10	-0-	889	3			N	-0-					-0-
01	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-
*02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	523	-0-	-77	-0-	523	3			N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
11	570	N	450	-0-	-120	-0-	450	3			N	-0-					-0-
12	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-
01	620	N	269	-0-	-351	-0-	269	3			N	-0-					-0-
*02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	778	-0-	-2	-0-	778	3			N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
11	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*02	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
10	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
11	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
12	1984	N	1903	-0-	-81	-0-	1903	3			N	-0-					-0-
01	1891	N	1854	-0-	-37	-0-	1854	3			N	-0-					-0-
*02	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2408	N	2408	-0-	-0-	-0-	2408	3			N	-0-					-0-
10	2324	N	2324	-0-	-0-	-0-	2324	3			N	-0-					-0-
11	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
12	2280	N	2280	-0-	-0-	-0-	2280	3			N	-0-					-0-
01	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
*02	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	226	-0-	-404	-0-	226	3			N	-0-					-0-
10	589	N	111	-0-	-478	-0-	111	3			N	-0-					-0-
11	390	N	135	-0-	-255	-0-	135	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
01	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					14
10		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					14
11		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					14
12		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					14
01		P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
02		P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

PLUGGED AND ABANDONED_____ 08/07/2012

SUTTON WELL #: RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					20
10		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					20
11		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					20
12		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					20
01		P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
02		P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

PLUGGED AND ABANDONED_____ 08/20/2015

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	271	3	1	9	Y	1	1	1			-0-
10	186	N	123	-0-	-63	-0-	122	3	1	9	Y	1	1	1			-0-
11	317	N	317	-0-	-0-	-0-	316	3	1	9	Y	1	1	1			-0-
12	279	N	264	-0-	-15	-0-	263	3	1	9	Y	1	1	1			-0-
01	261	N	261	-0-	-0-	-0-	254	3	7	9	Y	6	5	1			1
02	308	N	225	-0-	-83	-0-	219	3	6	9	Y	5	4	1			2

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					40
10	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					40
11	103	N	103	-0-	-0-	-0-	101	2	2	9	Y	2	2	8			40
12	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					40
01	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					40
*02	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					40

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
10	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-
11	300	N	238	-0-	-62	-0-	238	2			Y	-0-					-0-
12	279	N	215	-0-	-64	-0-	215	2			Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	2			Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
10	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
02	308	N	255	-0-	-53	-0-	255	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	39	-0-	-51	-0-	39	2			Y	-0-					-0-
10	93	N	50	-0-	-43	-0-	50	2			Y	-0-					-0-
11	90	N	53	-0-	-37	-0-	53	2			Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	2			Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2789	N	2789	-0-	-0-	-0-	2789	2			Y	-0-					-0-
10	2821	N	2816	-0-	-5	-0-	2816	2			Y	-0-					-0-
11	2730	N	2369	-0-	-361	-0-	2369	2			Y	-0-					-0-
12	2821	N	2582	-0-	-239	-0-	2582	2			Y	-0-					-0-
01	2340	N	2340	-0-	-0-	-0-	2340	2			Y	-0-					-0-
02	1960	N	1887	-0-	-73	-0-	1887	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
02	224	N	218	-0-	-6	-0-	218	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
10	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
11	600	N	548	-0-	-52	-0-	548	2			Y	-0-					-0-
12	673	N	673	-0-	-0-	-0-	672	2	1	9	Y	1	1	8			-0-
01	744	N	551	-0-	-193	-0-	551	2			Y	-0-					-0-
02	504	N	431	-0-	-73	-0-	431	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
10	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	770	N	770	-0-	-0-	-0-	763	3	7	9	Y	6	5	1			6
10	411	N	411	-0-	-0-	-0-	403	3	8	9	Y	7	7	1			6
11	150	N	115	-0-	-35	-0-	107	3	8	9	Y	7	7	1			6
12	239	N	239	-0-	-0-	-0-	231	3	8	9	Y	7	7	1			6
01	279	N	256	-0-	-23	-0-	256	3			Y	-0-	6	1			-0-
*02	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	708	-0-	-132	-0-	708	3			Y	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
11	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
12	744	N	598	-0-	-146	-0-	598	3			Y	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	3			Y	-0-					-0-
*02	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	98	-0-	-82	-0-	98	3			Y	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
11	180	N	140	-0-	-40	-0-	140	3			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
01	155	N	109	-0-	-46	-0-	109	3			Y	-0-					-0-
02	140	N	110	-0-	-30	-0-	110	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	100	-0-	-50	-0-	100	3			Y	-0-					-0-
10	124	N	77	-0-	-47	-0-	77	3			Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	841	-0-	-59	-0-	841	3			Y	-0-					-0-
10	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
11	900	N	809	-0-	-91	-0-	809	3			Y	-0-					-0-
12	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
01	983	N	983	-0-	-0-	-0-	973	3	10	9	Y	9	6	1			3
02	756	N	637	-0-	-119	-0-	629	3	8	9	Y	7	5	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	341	3	1	9	Y	1					9
10	367	N	367	-0-	-0-	-0-	366	3	1	9	Y	1	5	1			5
11	300	N	184	-0-	-116	-0-	184	3			Y	-0-					5
12	341	N	318	-0-	-23	-0-	317	3	1	9	Y	1					6
01	372	N	249	-0-	-123	-0-	248	3	1	9	Y	1					7
*02	240	N	240	-0-	-0-	-0-	239	3	1	9	Y	1					8

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1026	-0-	-234	-0-	1016	3	10	9	Y	9	8	1			6
10	1302	N	1178	-0-	-124	-0-	1166	3	12	9	Y	11	10	1			7
11	1411	N	1411	-0-	-0-	-0-	1400	3	11	9	Y	10	10	1			7
12	1165	N	1165	-0-	-0-	-0-	1153	3	12	9	Y	11	10	1			8
01	1506	N	1506	-0-	-0-	-0-	1498	3	8	9	Y	7	9	1			6
*02	1555	N	1555	-0-	-0-	-0-	1548	3	7	9	Y	6	5	1			7

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
02	392	N	380	-0-	-12	-0-	380	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
10	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
11	1168	N	1168	-0-	-0-	-0-	1168	3			Y	-0-					-0-
12	930	N	776	-0-	-154	-0-	776	3			Y	-0-					-0-
01	1129	N	1129	-0-	-0-	-0-	1129	3			Y	-0-					-0-
*02	1500	N	1500	-0-	-0-	-0-	1500	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	308	-0-	-232	-0-	305	3	3	9	Y	3	2	1			2
10	403	N	296	-0-	-107	-0-	293	3	3	9	Y	3	3	1			2
11	360	N	343	-0-	-17	-0-	340	3	3	9	Y	3	3	1			2
12	310	N	261	-0-	-49	-0-	258	3	3	9	Y	3	3	1			2
01	424	N	424	-0-	-0-	-0-	421	3	3	9	Y	3	3	1			2
*02	362	N	362	-0-	-0-	-0-	360	3	2	9	Y	2	2	1			2

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	407	-0-	-133	-0-	406	3	1	9	Y	1	2	1			-0-
10	496	N	250	-0-	-246	-0-	248	3	2	9	Y	2	2	1			-0-
11	330	N	266	-0-	-64	-0-	264	3	2	9	Y	2	2	1			-0-
12	434	N	288	-0-	-146	-0-	286	3	2	9	Y	2	2	1			-0-
01	287	N	287	-0-	-0-	-0-	286	3	1	9	Y	1	1	1			-0-
*02	290	N	290	-0-	-0-	-0-	289	3	1	9	Y	1	1	1			-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	53	2	77	9	Y	70	89	1			82
10	143	N	143	-0-	-0-	-0-	59	2	84	9	Y	76					158
11	125	N	125	-0-	-0-	-0-	51	2	74	9	Y	67					225
12	124	N	75	-0-	-49	-0-	58	2	17	9	Y	15	175	1			65
01	213	N	213	-0-	-0-	-0-	57	2	156	9	Y	142					207
*02	190	N	190	-0-	-0-	-0-	61	2	129	9	Y	117	191	1			133

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	561	3	44	9	Y	40	37	1			17
10	631	N	631	-0-	-0-	-0-	577	3	54	9	Y	49	46	1			20
11	522	N	522	-0-	-0-	-0-	469	3	53	9	Y	48	46	1			22
12	620	N	552	-0-	-68	-0-	498	3	54	9	Y	49	47	1			24
01	558	N	321	-0-	-237	-0-	299	3	22	9	Y	20	31	1			13
02	476	N	270	-0-	-206	-0-	252	3	18	9	Y	16	15	1			14

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	624	-0-	-276	-0-	624	3			Y	-0-					-0-
10	806	N	778	-0-	-28	-0-	778	3			Y	-0-					-0-
11	870	N	680	-0-	-190	-0-	680	3			Y	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
*02	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	886	N	886	-0-	-0-	-0-	883	3	3	9	Y	3	3	1			1
10	992	N	966	-0-	-26	-0-	962	3	4	9	Y	4	4	1			1
11	763	N	763	-0-	-0-	-0-	759	3	4	9	Y	4	4	1			1
12	930	N	619	-0-	-311	-0-	615	3	4	9	Y	4	4	1			1
01	961	N	663	-0-	-298	-0-	645	3	18	9	Y	16	12	1			5
02	700	N	693	-0-	-7	-0-	680	3	13	9	Y	12	9	1			8

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
10	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
12	372	N	359	-0-	-13	-0-	359	3			Y	-0-					-0-
01	558	N	510	-0-	-48	-0-	497	3	13	9	Y	12	8	1			4
*02	552	N	552	-0-	-0-	-0-	542	3	10	9	Y	9	6	1			7

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
10	1270	N	1270	-0-	-0-	-0-	1270	3			Y	-0-					-0-
11	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-
01	1147	N	939	-0-	-208	-0-	905	3	34	9	Y	31	20	1			11
*02	889	N	889	-0-	-0-	-0-	864	3	25	9	Y	23	16	1			18

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	40	3	20	9	Y	18					95
10	124	N	58	-0-	-66	-0-	38	3	20	9	Y	18	56	1			57
11	90	N	87	-0-	-3	-0-	78	3	9	9	Y	8					65
12	110	N	110	-0-	-0-	-0-	100	3	10	9	Y	9					74
01	113	N	113	-0-	-0-	-0-	101	3	12	9	Y	11					85
*02	102	N	102	-0-	-0-	-0-	88	3	14	9	Y	13					98

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	561	3	7	9	Y	6					30
10	913	N	913	-0-	-0-	-0-	906	3	7	9	Y	6	17	1			19
11	510	N	427	-0-	-83	-0-	423	3	4	9	Y	4					23
12	589	N	-0-	-0-	-589	-0-					Y	5					28
01	650	N	650	-0-	-0-	-0-	644	3	6	9	Y	5					33
*02	654	N	654	-0-	-0-	-0-	650	3	4	9	Y	4					37

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	3	Y	-0-					10
10	177	N	177	-0-	-0-	-0-	177	3	Y	-0-	10	1			-0-
11	397	N	397	-0-	-0-	-0-	397	3	Y	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3	Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3	Y	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	313	3	Y	-0-					-0-

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	348	2	Y	-0-					10
10	333	N	333	-0-	-0-	-0-	333	2	Y	-0-					10
11	303	N	303	-0-	-0-	-0-	303	2	Y	-0-					10
12	348	N	348	-0-	-0-	-0-	348	2	Y	-0-					10
01	354	N	354	-0-	-0-	-0-	354	2	Y	-0-					10
*02	353	N	353	-0-	-0-	-0-	353	2	Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	3	Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3	Y	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3	Y	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	3	Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-					-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	2	N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2	N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	2	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2	N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	2	N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	873	-0-	-177	-0-	873	2	Y	-0-	45	1			-0-
10	868	N	697	-0-	-171	-0-	697	2	Y	-0-					-0-
11	870	N	469	-0-	-401	-0-	469	2	Y	-0-					-0-
12	899	N	713	-0-	-186	-0-	713	2	Y	-0-					-0-
01	682	N	603	-0-	-79	-0-	603	2	Y	-0-					-0-
*02	453	N	453	-0-	-0-	-0-	453	2	Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	100	-0-	-50	-0-	100	2			Y	-0-					-0-
10	186	N	131	-0-	-55	-0-	131	2			Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	111	2			Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	143	-0-	-67	-0-	143	2			Y	-0-					-0-
10	217	N	135	-0-	-82	-0-	135	2			Y	-0-					-0-
11	240	N	101	-0-	-139	-0-	101	2			Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
*02	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	716	-0-	-64	-0-	716	3			Y	-0-					-0-
10	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-
11	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
12	744	N	696	-0-	-48	-0-	696	3			Y	-0-					-0-
01	930	N	734	-0-	-196	-0-	734	3			Y	-0-					-0-
*02	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	941	N	941	-0-	-0-	-0-	938	3	3	9	Y	3	3	1			1
10	1071	N	1071	-0-	-0-	-0-	1067	3	4	9	Y	4	4	1			1
11	840	N	651	-0-	-189	-0-	647	3	4	9	Y	4	4	1			1
12	1298	N	1298	-0-	-0-	-0-	1294	3	4	9	Y	4	4	1			1
01	961	N	870	-0-	-91	-0-	828	3	42	9	Y	38	26	1			13
*02	807	N	807	-0-	-0-	-0-	777	3	30	9	Y	27	19	1			21

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	875	N	875	-0-	-0-	-0-	825	3	50	9	Y	45	41	1			24
10	930	N	857	-0-	-73	-0-	796	3	61	9	Y	55	52	1			27
11	900	N	777	-0-	-123	-0-	718	3	59	9	Y	54	52	1			29
12	935	N	935	-0-	-0-	-0-	874	3	61	9	Y	55	53	1			31
01	868	N	856	-0-	-12	-0-	799	3	57	9	Y	52	54	1			29
02	728	N	722	-0-	-6	-0-	677	3	45	9	Y	41	32	1			38

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	384	-0-	-156	-0-	384	3			Y	-0-					13
10	527	N	423	-0-	-104	-0-	423	3			Y	-0-					13
11	480	N	112	-0-	-368	-0-	112	3			Y	-0-					13
12	403	N	48	-0-	-355	-0-	48	3			Y	-0-					13
01	434	N	73	-0-	-361	-0-	73	3			Y	-0-					13
*02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					13

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					66
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					66
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					66
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					66
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					66
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
10	558	N	519	-0-	-39	-0-	519	2			Y	-0-					-0-
11	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
*02	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	295	-0-	-5	-0-	295	2			Y	-0-	41	1			-0-
10	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	2			Y	-0-					-0-
12	310	N	281	-0-	-29	-0-	281	2			Y	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	2			Y	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	48	-0-	-132	-0-	48	2			Y	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
*02	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
10	558	N	527	-0-	-31	-0-	527	2			Y	-0-					-0-
11	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
12	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
02	616	N	499	-0-	-117	-0-	499	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1592	N	1592	-0-	-0-	-0-	1435	3	157	9	Y	143	125	1	1	8	79
10	2435	N	2435	-0-	-0-	-0-	2203	3	232	9	Y	211	187	1			103
11	2350	N	2350	-0-	-0-	-0-	2115	3	235	9	Y	214	199	1			118
12	2004	N	2004	-0-	-0-	-0-	1773	3	231	9	Y	210	202	1			126
01	2449	N	1852	-0-	-597	-0-	1621	3	231	9	Y	210	213	1			123
02	2184	N	2151	-0-	-33	-0-	2002	3	149	9	Y	135	114	1			144

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
10	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
12	1241	N	1241	-0-	-0-	-0-	1241	3			Y	-0-					-0-
01	1700	N	1700	-0-	-0-	-0-	1700	3			Y	-0-					-0-
*02	1130	N	1130	-0-	-0-	-0-	1130	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
10	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					-0-
11	720	N	576	-0-	-144	-0-	576	3			Y	-0-					-0-
12	744	N	552	-0-	-192	-0-	552	3			Y	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	1060	3			Y	-0-					-0-
*02	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
11	300	N	229	-0-	-71	-0-	229	3			Y	-0-					-0-
12	310	N	298	-0-	-12	-0-	298	3			Y	-0-					-0-
01	434	N	399	-0-	-35	-0-	399	3			Y	-0-					-0-
*02	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1724	N	1724	-0-	-0-	-0-	1724	3			Y	-0-					-0-
10	1915	N	1915	-0-	-0-	-0-	1915	3			Y	-0-					-0-
11	1590	N	1398	-0-	-192	-0-	1398	3			Y	-0-					-0-
12	1770	N	1770	-0-	-0-	-0-	1770	3			Y	-0-					-0-
01	2057	N	2057	-0-	-0-	-0-	2057	3			Y	-0-					-0-
*02	1734	N	1734	-0-	-0-	-0-	1734	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1254	-0-	-96	-0-	1212	3	42	9	Y	38	35	1			18
10	1085	N	1072	-0-	-13	-0-	1022	3	50	9	Y	45	43	1			20
11	1470	N	1194	-0-	-276	-0-	1146	3	48	9	Y	44	43	1			21
12	1384	N	1384	-0-	-0-	-0-	1334	3	50	9	Y	45	43	1			23
01	1374	N	1374	-0-	-0-	-0-	1350	3	24	9	Y	22	31	1			14
*02	1549	N	1549	-0-	-0-	-0-	1529	3	20	9	Y	18	16	1			16

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2154	X	2154	-0-	-0-	-0-	2154	3			Y	-0-					-0-
10	2201	X	1580	-0-	-621	-0-	1580	3			Y	-0-					-0-
11	2272	X	2272	-0-	-0-	-0-	2272	3			Y	-0-					-0-
12	2201	N	1904	-0-	-297	-0-	1904	3			Y	-0-					-0-
01	3100	N	3121	-0-	21	21	3121	3			Y	-0-					-0-
*02	2495	N	2474	-0-	-21	-0-	2474	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	799	N	799	-0-	-0-	-0-	798	3	1	9	Y	1	1	1			-0-
10	1155	N	1155	-0-	-0-	-0-	1153	3	2	9	Y	2	2	1			-0-
11	1226	N	1226	-0-	-0-	-0-	1224	3	2	9	Y	2	2	1			-0-
12	1213	N	1213	-0-	-0-	-0-	1211	3	2	9	Y	2	2	1			-0-
01	1147	N	924	-0-	-223	-0-	920	3	4	9	Y	4	3	1			1
*02	1087	N	1087	-0-	-0-	-0-	1084	3	3	9	Y	3	2	1			2

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	N	749	-0-	-0-	-0-	748	3	1	9	Y	1	1	8			-0-
10	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
01	806	N	609	-0-	-197	-0-	528	3	81	9	Y	74	48	1			26
*02	782	N	782	-0-	-0-	-0-	723	3	59	9	Y	54	36	1			44

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1635	-0-	-375	-0-	1599	3	36	9	Y	33	30	1			17
10	1892	N	1892	-0-	-0-	-0-	1846	3	46	9	Y	42	39	1			20
11	1605	N	1605	-0-	-0-	-0-	1559	3	46	9	Y	42	40	1			22
12	1861	N	1861	-0-	-0-	-0-	1815	3	46	9	Y	42	41	1			23
01	2167	N	2167	-0-	-0-	-0-	2109	3	58	9	Y	53	50	1			26
*02	1694	N	1694	-0-	-0-	-0-	1654	3	40	9	Y	36	29	1			33

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1531	-0-	-1469	682	1531	3			Y	-0-					-0-
10	2411	N	1729	-0-	-682	-0-	1729	3			Y	-0-					-0-
11	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-
12	1581	N	1555	-0-	-26	-0-	1555	3			Y	-0-					-0-
01	1736	N	1486	-0-	-250	-0-	1486	3			Y	-0-					-0-
02	1344	N	1193	-0-	-151	-0-	1193	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	N	670	-0-	-0-	-0-	656	3	14	9	Y	13	12	1			6
10	1772	N	1772	-0-	-0-	-0-	1753	3	19	9	Y	17	16	1			7
11	1239	N	1239	-0-	-0-	-0-	1220	3	19	9	Y	17	16	1			8
12	1548	N	1548	-0-	-0-	-0-	1529	3	19	9	Y	17	16	1			9
01	1407	N	1407	-0-	-0-	-0-	1379	3	28	9	Y	25	22	1			12
*02	818	N	818	-0-	-0-	-0-	798	3	20	9	Y	18	14	1			16

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
12	279	N	237	-0-	-42	-0-	237	2			Y	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	2			Y	-0-					-0-
02	252	N	221	-0-	-31	-0-	221	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
12	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-
01	558	N	480	-0-	-78	-0-	480	2			Y	-0-					-0-
02	588	N	391	-0-	-197	-0-	391	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
11	90	N	17	-0-	-73	-0-	17	2			N	-0-					-0-
12	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
01	93	N	18	-0-	-75	-0-	18	2			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	402	-0-	-18	-0-	400	3	2	9	Y	2					109
10	656	N	656	-0-	-0-	-0-	655	3	1	9	Y	1					110
11	600	N	323	-0-	-277	-0-	315	3	8	9	Y	7					117
12	403	N	349	-0-	-54	-0-	347	3	2	9	Y	2					119
01	468	N	468	-0-	-0-	-0-	462	3	6	9	Y	5	2	8			122
*02	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					122

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
01	577	N	577	-0-	-0-	-0-	575	3	2	9	Y	2					2
*02	588	N	588	-0-	-0-	-0-	587	3	1	9	Y	1	2	1	1	8	-0-

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	432	-0-	-348	-0-	390	3	42	9	Y	38					76
10	1200	N	1200	-0-	-0-	-0-	1161	3	39	9	Y	35	64	1			47
11	750	N	512	-0-	-238	-0-	478	3	34	9	Y	31					78
12	466	N	466	-0-	-0-	-0-	422	3	44	9	Y	40	67	1	2	8	49
01	1209	N	1003	-0-	-206	-0-	971	3	32	9	Y	29	58	1	2	8	18
*02	1175	N	1175	-0-	-0-	-0-	1146	3	29	9	Y	26					44

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	230	3			Y	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
11	210	N	142	-0-	-68	-0-	142	3			Y	-0-					-0-
12	248	N	206	-0-	-42	-0-	206	3			Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	319	3	2	9	Y	2	2	8			-0-
*02	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	344	-0-	-16	-0-	344	2			Y	-0-					8
10	372	N	343	-0-	-29	-0-	343	2			Y	-0-					8
11	360	N	317	-0-	-43	-0-	317	2			Y	-0-					8
12	341	N	316	-0-	-25	-0-	316	2			Y	-0-					8
01	341	N	331	-0-	-10	-0-	331	2			Y	-0-					8
02	308	N	307	-0-	-1	-0-	307	2			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

09	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	2			Y	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
01	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
*02	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

09	610	N	610	-0-	-0-	-0-	604	3	6	9	Y	5	5	8			-0-
10	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
11	390	N	331	-0-	-59	-0-	331	3			Y	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
02	308	N	297	-0-	-11	-0-	297	3			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

09	450	N	450	-0-	-0-	-0-	449	3	1	9	N	1	1	8			-0-
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	558	N	384	-0-	-174	-0-	384	3			N	-0-					-0-
02	476	N	385	-0-	-91	-0-	385	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

09	420	N	385	-0-	-35	-0-	375	3	10	9	Y	9					17
10	701	N	701	-0-	-0-	-0-	697	3	4	9	Y	4					21
11	504	N	504	-0-	-0-	-0-	501	3	3	9	Y	3					24
12	429	N	429	-0-	-0-	-0-	417	3	12	9	Y	11					35
01	713	N	599	-0-	-114	-0-	567	3	32	9	Y	29					64
02	476	N	375	-0-	-101	-0-	374	3	1	9	Y	1					65

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

09	820	N	820	-0-	-0-	-0-	794	3	26	9	Y	24					80
10	1048	N	1048	-0-	-0-	-0-	1024	3	24	9	Y	22	59	1			43
11	810	N	794	-0-	-16	-0-	773	3	21	9	Y	19					62
12	837	N	127	-0-	-710	-0-	99	3	28	9	Y	25	51	1			36
01	1044	N	1044	-0-	-0-	-0-	1032	3	12	9	Y	11	37	1			10
*02	996	N	996	-0-	-0-	-0-	985	3	11	9	Y	10					20

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	3			Y	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	3			Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
11	210	N	191	-0-	-19	-0-	189	3	2	9	Y	2	2	8			-0-
12	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	427	-0-	-23	-0-	427	2			Y	-0-					-0-
10	465	N	413	-0-	-52	-0-	413	2			Y	-0-					-0-
11	450	N	424	-0-	-26	-0-	424	2			Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
*02	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					7
10	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					7
11	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					7
12	310	N	303	-0-	-7	-0-	303	2			Y	-0-					7
01	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					7
*02	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
02	448	N	442	-0-	-6	-0-	442	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-
12	279	N	198	-0-	-81	-0-	198	3			Y	-0-					-0-
01	279	N	208	-0-	-71	-0-	208	3			Y	-0-					-0-
*02	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	234	-0-	-96	-0-	234	2			Y	-0-					-0-
10	341	N	250	-0-	-91	-0-	250	2			Y	-0-					-0-
11	330	N	276	-0-	-54	-0-	276	2			Y	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1862	N	1862	-0-	-0-	-0-	1862	2			Y	-0-					-0-
10	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					-0-
11	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					-0-
12	1574	N	1574	-0-	-0-	-0-	1574	2			Y	-0-					-0-
01	1357	N	1357	-0-	-0-	-0-	1356	2	1	9	Y	1	1	8			-0-
02	784	N	151	-0-	-633	-0-	151	2			Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			Y	-0-					-0-
12	124	N	56	-0-	-68	-0-	56	2			Y	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	2			Y	-0-					-0-
02	84	N	9	-0-	-75	-0-	9	2			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	57	-0-	-93	-0-	57	3			Y	-0-					2
10	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					2
11	120	N	60	-0-	-60	-0-	60	3			Y	-0-					2
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					2
01	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					2
*02	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	231	-0-	-9	-0-	231	3			Y	-0-					-0-
10	279	N	211	-0-	-68	-0-	211	3			Y	-0-					-0-
11	240	N	204	-0-	-36	-0-	204	3			Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
*02	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	172	-0-	-38	-0-	172	3			Y	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			Y	-0-					-0-
11	210	N	181	-0-	-29	-0-	181	3			Y	-0-					-0-
12	186	N	101	-0-	-85	-0-	101	3			Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

09	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
10	93	N	49	-0-	-44	-0-	49	2			Y	-0-					-0-
11	90	N	29	-0-	-61	-0-	29	2			Y	-0-					-0-
12	93	N	21	-0-	-72	-0-	21	2			Y	-0-					-0-
01	62	N	33	-0-	-29	-0-	33	2			Y	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

09	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

09	2808	N	2808	-0-	-0-	-0-	2788	3	20	9	Y	18	16	1			8
10	1870	N	1870	-0-	-0-	-0-	1845	3	25	9	Y	23	21	1			10
11	1293	N	1293	-0-	-0-	-0-	1268	3	25	9	Y	23	22	1			11
12	1986	N	1986	-0-	-0-	-0-	1961	3	25	9	Y	23	22	1			12
01	1856	N	1856	-0-	-0-	-0-	1827	3	29	9	Y	26	25	1			13
02	1148	N	925	-0-	-223	-0-	905	3	20	9	Y	18	14	1			17

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

09	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					-0-
10	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					-0-
11	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
12	992	N	984	-0-	-8	-0-	984	2			Y	-0-					-0-
01	951	N	951	-0-	-0-	-0-	951	2			Y	-0-					-0-
*02	854	N	854	-0-	-0-	-0-	854	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

09	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
10	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
11	630	N	628	-0-	-2	-0-	628	2			Y	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
*02	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

09	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	2			Y	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	2			Y	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			Y	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	512	-0-	-28	-0-	512	2			Y	-0-					-0-
10	558	N	463	-0-	-95	-0-	463	2			Y	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					-0-
*02	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

09	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
12	62	N	21	-0-	-41	-0-	21	2			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

09	300	N	241	-0-	-59	-0-	241	2			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-
02	336	N	164	-0-	-172	-0-	164	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

09	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	2			Y	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

09	540	N	253	-0-	-287	-0-	245	2	8	9	N	7					28
10	359	N	359	-0-	-0-	-0-	342	2	17	9	N	15					43
11	414	N	414	-0-	-0-	-0-	394	2	20	9	N	18					61
12	365	N	365	-0-	-0-	-0-	339	2	26	9	N	24					85
01	372	N	335	-0-	-37	-0-	309	2	26	9	N	24					109
02	392	N	249	-0-	-143	-0-	237	2	12	9	N	11					120

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
10	186	N	134	-0-	-52	-0-	134	2			Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	2			Y	-0-					-0-
11	360	N	324	-0-	-36	-0-	324	2			Y	-0-					-0-
12	372	N	368	-0-	-4	-0-	368	2			Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
*02	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	2			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					14
10	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					14
11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					14
12	555	N	555	-0-	-0-	-0-	541	3	14	9	Y	13	2	8			25
01	585	N	585	-0-	-0-	-0-	585	3			Y	-0-	23	1			2
*02	503	N	503	-0-	-0-	-0-	502	3	1	9	Y	1					3

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					-0-
10	837	N	629	-0-	-208	-0-	629	2			Y	-0-					-0-
11	660	N	573	-0-	-87	-0-	573	2			Y	-0-					-0-
12	837	N	645	-0-	-192	-0-	645	2			Y	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
*02	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	284	2	4	9	Y	4	4	8			71
10	279	N	177	-0-	-102	-0-	177	2			Y	-0-					71
11	275	N	275	-0-	-0-	-0-	273	2	2	9	Y	2	2	8			71
12	310	N	270	-0-	-40	-0-	270	2			Y	-0-					71
01	250	N	250	-0-	-0-	-0-	248	2	2	9	Y	2	2	8			71
02	252	N	209	-0-	-43	-0-	209	2			Y	-0-					71

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1915	-0-	-65	-0-	1909	3	6	9	N	5					83
10	2004	N	2004	-0-	-0-	-0-	1997	3	7	9	N	6					89
11	1837	N	1837	-0-	-0-	-0-	1830	3	7	9	N	6					95
12	2146	N	2146	-0-	-0-	-0-	2140	3	6	9	N	5					100
01	2015	N	1795	-0-	-220	-0-	1785	3	10	9	N	9					109
*02	1838	N	1838	-0-	-0-	-0-	1827	3	11	9	N	10					119

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	295	-0-	-35	-0-	295	3			Y	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
11	330	N	144	-0-	-186	-0-	144	3			Y	-0-					-0-
12	310	N	193	-0-	-117	-0-	193	3			Y	-0-					-0-
01	341	N	270	-0-	-71	-0-	270	3			Y	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

09	180	N	161	-0-	-19	-0-	161	2			Y	-0-					79
10	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					79
11	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					79
12	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					79
01	248	N	98	-0-	-150	-0-	98	2			Y	-0-					79
02	196	N	104	-0-	-92	-0-	104	2			Y	-0-					79

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

09	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
10	403	N	376	-0-	-27	-0-	376	2			Y	-0-					-0-
11	450	N	421	-0-	-29	-0-	421	2			Y	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

09	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
10	496	N	294	-0-	-202	-0-	294	2			Y	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
12	372	N	221	-0-	-151	-0-	221	2			Y	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
02	392	N	272	-0-	-120	-0-	272	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

09	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
10	558	N	478	-0-	-80	-0-	478	2			Y	-0-					-0-
11	630	N	401	-0-	-229	-0-	401	2			Y	-0-					-0-
12	589	N	470	-0-	-119	-0-	470	2			Y	-0-					-0-
01	465	N	400	-0-	-65	-0-	400	2			Y	-0-					-0-
02	364	N	324	-0-	-40	-0-	324	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

09	210	N	206	-0-	-4	-0-	206	2			Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
12	217	N	198	-0-	-19	-0-	198	2			Y	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

09	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	85	2			Y	-0-					7
10	155	N	139	-0-	-16	-0-	139	2			Y	-0-					7
11	120	N	103	-0-	-17	-0-	103	2			Y	-0-					7
12	93	N	57	-0-	-36	-0-	57	2			Y	-0-					7
01	124	N	85	-0-	-39	-0-	85	2			Y	-0-					7
*02	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
10	279	N	241	-0-	-38	-0-	241	3			Y	-0-					-0-
11	300	N	256	-0-	-44	-0-	256	3			Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1272	N	1272	-0-	-0-	-0-	1272	3			Y	-0-					-0-
10	1333	N	1328	-0-	-5	-0-	1328	3			Y	-0-					-0-
11	1290	N	1140	-0-	-150	-0-	1140	3			Y	-0-					-0-
12	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-
01	1284	N	1284	-0-	-0-	-0-	1284	3			Y	-0-					-0-
*02	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	563	-0-	-37	-0-	563	3			Y	-0-					49
10	620	N	474	-0-	-146	-0-	474	3			Y	-0-					49
11	600	N	556	-0-	-44	-0-	556	3			Y	-0-					49
12	589	N	587	-0-	-2	-0-	587	3			Y	-0-					49
01	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					49
*02	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					49

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-
11	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
12	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
01	1054	N	846	-0-	-208	-0-	846	3			Y	-0-					-0-
02	924	N	649	-0-	-275	-0-	649	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	59	-0-	-31	-0-	59	3			Y	-0-					113
10	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					113
11	90	N	48	-0-	-42	-0-	48	3			Y	-0-					113
12	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					113
01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					113
02	56	N	49	-0-	-7	-0-	49	3			Y	-0-					113

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					8
10	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					8
11	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					8
12	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					8
01	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					8
*02	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					7
10	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					7
11	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					7
12	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					7
01	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					7
*02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
10	434	N	393	-0-	-41	-0-	393	3			Y	-0-					-0-
11	420	N	412	-0-	-8	-0-	412	3			Y	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
02	392	N	389	-0-	-3	-0-	389	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	435	-0-	-15	-0-	435	3			Y	-0-					5
10	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					5
11	450	N	450	-0-	-0-	-0-	448	3	2	9	Y	2	2	8			5
12	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					5
01	776	N	776	-0-	-0-	-0-	774	3	2	9	Y	2					7
*02	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					7

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
01	651	N	609	-0-	-42	-0-	609	2			Y	-0-					-0-
*02	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	500	-0-	-70	-0-	500	2			Y	-0-					-0-
10	713	N	435	-0-	-278	-0-	435	2			Y	-0-					-0-
11	630	N	406	-0-	-224	-0-	406	2			Y	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
*02	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
10	217	N	183	-0-	-34	-0-	183	2			Y	-0-					-0-
11	210	N	32	-0-	-178	-0-	32	2			Y	-0-					-0-
12	248	N	5	-0-	-243	-0-	5	2			Y	-0-					-0-
01	186	N	4	-0-	-182	-0-	4	2			Y	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	198	-0-	-102	-0-	198	3			Y	-0-					12
10	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					12
11	270	N	259	-0-	-11	-0-	259	3			Y	-0-					12
12	338	N	338	-0-	-0-	-0-	326	3	12	9	Y	11					23
01	338	N	338	-0-	-0-	-0-	338	3			Y	-0-	23	1			-0-
*02	327	N	327	-0-	-0-	-0-	325	3	2	9	Y	2					2

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	728	-0-	-52	-0-	728	2			Y	-0-					9
10	713	N	707	-0-	-6	-0-	707	2			Y	-0-					9
11	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					9
12	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					9
01	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					9
*02	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					117
10	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-					117
11	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					117
12	1497	N	1497	-0-	-0-	-0-	1485	3	12	9	Y	11					128
01	1431	N	1431	-0-	-0-	-0-	1431	3			Y	-0-	116	1			12
*02	1263	N	1263	-0-	-0-	-0-	1261	3	2	9	Y	2					14

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	69	-0-	-21	-0-	69	2			Y	-0-					7
10	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					7
11	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					7
12	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					7
01	155	N	72	-0-	-83	-0-	72	2			Y	-0-					7
02	112	N	60	-0-	-52	-0-	60	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
11	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-
12	93	N	52	-0-	-41	-0-	52	3			Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
10	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
11	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
12	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
01	1085	N	863	-0-	-222	-0-	863	3			N	-0-					-0-
02	840	N	802	-0-	-38	-0-	802	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2205	N	2205	-0-	-0-	-0-	2202	3	3	9	Y	3	2	1			2
10	1580	N	1580	-0-	-0-	-0-	1577	3	3	9	Y	3	3	1			2
11	1612	N	1612	-0-	-0-	-0-	1609	3	3	9	Y	3	3	1			2
12	2246	N	2246	-0-	-0-	-0-	2243	3	3	9	Y	3	3	1			2
01	1670	N	1670	-0-	-0-	-0-	1666	3	4	9	Y	4	4	1			2
02	1512	N	1353	-0-	-159	-0-	1350	3	3	9	Y	3	2	1			3

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1377	N	1377	-0-	-0-	-0-	1368	3	9	9	Y	8	6	1	1	8	3
10	1236	N	1236	-0-	-0-	-0-	1226	3	10	9	Y	9	8	1			4
11	991	N	991	-0-	-0-	-0-	981	3	10	9	Y	9	9	1			4
12	1140	N	1140	-0-	-0-	-0-	1130	3	10	9	Y	9	9	1			4
01	1116	N	1036	-0-	-80	-0-	1025	3	11	9	Y	10	10	1			4
*02	1065	N	1065	-0-	-0-	-0-	1057	3	8	9	Y	7	6	1			5

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2608	N	2608	-0-	-0-	-0-	2597	3	11	9	Y	10	9	1			5
10	2091	N	2091	-0-	-0-	-0-	2077	3	14	9	Y	13	12	1			6
11	1906	N	1906	-0-	-0-	-0-	1892	3	14	9	Y	13	12	1			7
12	2521	N	2521	-0-	-0-	-0-	2507	3	14	9	Y	13	13	1			7
01	1523	N	1523	-0-	-0-	-0-	1508	3	15	9	Y	14	14	1			7
*02	1705	N	1705	-0-	-0-	-0-	1694	3	11	9	Y	10	8	1			9

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1571	-0-	-109	-0-	1564	3	7	9	Y	6	5	1	1	8	1
10	1558	N	1558	-0-	-0-	-0-	1551	3	7	9	Y	6	6	1			1
11	1680	N	1358	-0-	-322	-0-	1351	3	7	9	Y	6	6	1			1
12	1612	N	1568	-0-	-44	-0-	1560	3	8	9	Y	7	6	1			2
01	1625	N	1625	-0-	-0-	-0-	1596	3	29	9	Y	26	19	1			9
*02	1454	N	1454	-0-	-0-	-0-	1433	3	21	9	Y	19	13	1			15

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
10	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
12	589	N	588	-0-	-1	-0-	588	3			Y	-0-					-0-
01	713	N	670	-0-	-43	-0-	670	3			Y	-0-					-0-
02	588	N	489	-0-	-99	-0-	489	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1880	N	1880	-0-	-0-	-0-	1880	3			Y	-0-					-0-
10	1961	N	1961	-0-	-0-	-0-	1961	3			Y	-0-					-0-
11	1793	N	1793	-0-	-0-	-0-	1793	3			Y	-0-					-0-
12	1860	N	1619	-0-	-241	-0-	1619	3			Y	-0-					-0-
01	1643	N	1642	-0-	-1	-0-	1624	3	18	9	Y	16	10	1			6
*02	1567	N	1567	-0-	-0-	-0-	1555	3	12	9	Y	11	8	1			9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1300	N	1300	-0-	-0-	-0-	1298	3	2	9	Y	2	2	1			1
10	1466	N	1466	-0-	-0-	-0-	1464	3	2	9	Y	2	2	1			1
11	1080	N	982	-0-	-98	-0-	980	3	2	9	Y	2	2	1			1
12	1353	N	1353	-0-	-0-	-0-	1351	3	2	9	Y	2	2	1			1
01	1186	N	1186	-0-	-0-	-0-	1180	3	6	9	Y	5	4	1			2
02	840	N	723	-0-	-117	-0-	720	3	3	9	Y	3	3	1			2

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

09	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					10
10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					10
11	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					10
12	93	N	81	-0-	-12	-0-	81	3			Y	-0-					10
01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					10
02	112	N	76	-0-	-36	-0-	76	3			Y	-0-					10

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

09	870	N	854	-0-	-16	-0-	824	3	30	9	Y	27					85
10	1131	N	1131	-0-	-0-	-0-	1103	3	28	9	Y	25	46	1			64
11	630	N	546	-0-	-84	-0-	521	3	25	9	Y	23					87
12	868	N	820	-0-	-48	-0-	787	3	33	9	Y	30	50	1			67
01	775	N	448	-0-	-327	-0-	426	3	22	9	Y	20	42	1			45
*02	569	N	569	-0-	-0-	-0-	550	3	19	9	Y	17					62

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

09	630	N	596	-0-	-34	-0-	596	3			Y	-0-					21
10	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					21
11	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					21
12	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					21
01	705	N	705	-0-	-0-	-0-	646	3	59	9	Y	54	41	1			34
02	672	N	462	-0-	-210	-0-	412	3	50	9	Y	45					79

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

09	90	N	46	-0-	-44	-0-	46	3			Y	-0-					2
10	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					2
11	60	N	23	-0-	-37	-0-	21	3	2	9	Y	2	2	8			2
12	62	N	48	-0-	-14	-0-	48	3			Y	-0-					2
01	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					2
*02	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

09	1200	X	956	-0-	-244	-0-	956	3			Y	-0-					-0-
10	1271	X	801	-0-	-470	-0-	801	3			Y	-0-					-0-
11	1230	X	708	-0-	-522	-0-	708	3			Y	-0-					-0-
12	1271	X	891	-0-	-380	-0-	891	3			Y	-0-					-0-
01	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
*02	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	545	3	31	9	Y	28					48
10	815	N	815	-0-	-0-	-0-	789	3	26	9	Y	24					72
11	677	N	677	-0-	-0-	-0-	645	3	32	9	Y	29					101
12	653	N	653	-0-	-0-	-0-	628	3	25	9	Y	23					124
01	1011	N	1011	-0-	-0-	-0-	965	3	46	9	Y	42					166
*02	899	N	899	-0-	-0-	-0-	867	3	32	9	Y	29	157	1			38

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	731	-0-	-169	-0-	731	3			Y	-0-					13
10	930	N	887	-0-	-43	-0-	887	3			Y	-0-					13
11	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					13
12	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					13
01	1096	N	1096	-0-	-0-	-0-	1095	3	1	9	Y	1	1	8			13
02	868	N	776	-0-	-92	-0-	775	3	1	9	Y	1	1	8			13

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					6
10	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					6
11	600	N	547	-0-	-53	-0-	547	3			Y	-0-					6
12	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					6
01	930	N	831	-0-	-99	-0-	829	3	2	9	Y	2					8
*02	686	N	686	-0-	-0-	-0-	683	3	3	9	Y	3					11

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	252	-0-	-48	-0-	252	2			N	-0-					-0-
10	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
11	390	N	283	-0-	-107	-0-	283	2			N	-0-					-0-
12	248	N	164	-0-	-84	-0-	164	2			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	307	2	1	9	N	1	1	8			-0-
02	252	N	205	-0-	-47	-0-	205	2			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	189	-0-	-51	-0-	189	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
02	224	N	181	-0-	-43	-0-	181	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	880	N	880	-0-	-0-	-0-	838	3	42	9	Y	38					111
10	868	N	669	-0-	-199	-0-	647	3	22	9	Y	20					131
11	780	N	662	-0-	-118	-0-	631	3	31	9	Y	28					159
12	899	N	524	-0-	-375	-0-	515	3	9	9	Y	8					167
01	772	N	772	-0-	-0-	-0-	725	3	47	9	Y	43	166	1			44
*02	683	N	683	-0-	-0-	-0-	658	3	25	9	Y	23					67

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	720	-0-	-0-	-0-	597	2	123	9	N	112					184
10	682	N	507	-0-	-175	-0-	409	2	98	9	N	89					273
11	540	N	443	-0-	-97	-0-	366	2	77	9	N	70	174	1			169
12	744	N	584	-0-	-160	-0-	509	2	75	9	N	68					237
01	496	N	422	-0-	-74	-0-	393	2	29	9	N	26	124	1			139
02	420	N	325	-0-	-95	-0-	299	2	26	9	N	24					163

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2311	N	1004	-0-	-1307	-0-	987	3	17	9	Y	15	13	1	1	8	11
10	1147	N	1058	-0-	-89	-0-	1038	3	20	9	Y	18	17	1			12
11	1110	N	914	-0-	-196	-0-	894	3	20	9	Y	18	17	1			13
12	1030	N	1030	-0-	-0-	-0-	1010	3	20	9	Y	18	17	1			14
01	1054	N	1049	-0-	-5	-0-	1036	3	13	9	Y	12	14	1			12
*02	948	N	948	-0-	-0-	-0-	938	3	10	9	Y	9	8	1			13

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	261	3	17	9	Y	15	13	1			12
10	186	N	171	-0-	-15	-0-	149	3	22	9	Y	20	18	1			14
11	165	N	165	-0-	-0-	-0-	144	3	21	9	Y	19	18	1			15
12	234	N	234	-0-	-0-	-0-	213	3	21	9	Y	19	19	1			15
01	226	N	226	-0-	-0-	-0-	202	3	24	9	Y	22	21	1			16
*02	153	N	153	-0-	-0-	-0-	135	3	18	9	Y	16	13	1			19

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	713	-0-	-37	-0-	713	3			Y	-0-					-0-
10	713	N	675	-0-	-38	-0-	675	3			Y	-0-					-0-
11	750	N	585	-0-	-165	-0-	585	3			Y	-0-					-0-
12	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
01	725	N	725	-0-	-0-	-0-	714	3	11	9	Y	10	6	1			4
*02	606	N	606	-0-	-0-	-0-	598	3	8	9	Y	7	5	1			6

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
10	930	N	913	-0-	-17	-0-	913	3			Y	-0-					-0-
11	1024	N	1024	-0-	-0-	-0-	1024	3			Y	-0-					-0-
12	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
02	952	N	828	-0-	-124	-0-	828	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
11	300	N	176	-0-	-124	-0-	176	3			Y	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	950	N	950	-0-	-0-	-0-	914	3	36	9	Y	33	28	1			17
10	992	N	821	-0-	-171	-0-	768	3	53	9	Y	48	42	1			23
11	690	N	683	-0-	-7	-0-	630	3	53	9	Y	48	45	1			26
12	992	N	787	-0-	-205	-0-	734	3	53	9	Y	48	46	1			28
01	958	N	958	-0-	-0-	-0-	875	3	83	9	Y	75	66	1			37
*02	708	N	708	-0-	-0-	-0-	655	3	53	9	Y	48	38	1			47

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	342	3	3	9	Y	3	3	1			-0-
10	372	N	350	-0-	-22	-0-	346	3	4	9	Y	4	4	1			-0-
11	360	N	267	-0-	-93	-0-	263	3	4	9	Y	4	4	1			-0-
12	373	N	373	-0-	-0-	-0-	369	3	4	9	Y	4	4	1			-0-
01	346	N	346	-0-	-0-	-0-	342	3	4	9	Y	4	4	1			-0-
*02	333	N	333	-0-	-0-	-0-	330	3	3	9	Y	3	2	1			1

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1417	-0-	-113	-0-	1417	3			N	-0-					-0-
10	1581	N	1510	-0-	-71	-0-	1510	3			N	-0-					-0-
11	1470	N	1320	-0-	-150	-0-	1320	3			N	-0-					-0-
12	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
01	1519	N	1493	-0-	-26	-0-	1493	3			N	-0-					-0-
*02	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	816	-0-	-84	-0-	812	3	4	9	N	4	7	1			4
10	868	N	828	-0-	-40	-0-	822	3	6	9	N	5	6	1			3
11	840	N	698	-0-	-142	-0-	692	3	6	9	N	5	5	1			3
12	884	N	884	-0-	-0-	-0-	878	3	6	9	N	5	5	1			3
01	837	N	832	-0-	-5	-0-	826	3	6	9	N	5	5	1			3
*02	751	N	751	-0-	-0-	-0-	747	3	4	9	N	4	3	1			4

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
10	1333	N	1125	-0-	-208	-0-	1125	3			N	-0-					-0-
11	1230	N	1012	-0-	-218	-0-	1012	3			N	-0-					-0-
12	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
01	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
*02	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1499	-0-	-91	-0-	1499	3			N	-0-					-0-
10	1612	N	1475	-0-	-137	-0-	1475	3			N	-0-					-0-
11	1590	N	1413	-0-	-177	-0-	1413	3			N	-0-					-0-
12	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
01	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
*02	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4927	X	4927	-0-	-0-	-0-	4885	3	42	9	N	38	38	1			19
10	4920	X	4920	-0-	-0-	-0-	4870	3	50	9	N	45	45	1			19
11	4745	X	4745	-0-	-0-	-0-	4695	3	50	9	N	45	44	1			20
12	5662	X	5662	-0-	-0-	-0-	5612	3	50	9	N	45	44	1			21
01	4897	X	4897	-0-	-0-	-0-	4849	3	48	9	N	44	45	1			20
*02	4730	X	4730	-0-	-0-	-0-	4691	3	39	9	N	35	27	1			28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3667	X	3667	-0-	-0-	-0-	3660	3	7	9	Y	6	6	1			3
10	3820	X	3820	-0-	-0-	-0-	3811	3	9	9	Y	8	7	1			4
11	3677	X	3677	-0-	-0-	-0-	3668	3	9	9	Y	8	7	1			5
12	3782	X	3435	-0-	-347	-0-	3426	3	9	9	Y	8	7	1			6
01	3813	X	3560	-0-	-253	-0-	3553	3	7	9	Y	6	7	1			5
02	3444	X	3144	-0-	-300	-0-	3138	3	6	9	Y	5	4	1			6

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	925	-0-	-155	-0-	911	3	14	9	N	13	14	1			5
10	1054	N	918	-0-	-136	-0-	901	3	17	9	N	15	15	1			5
11	990	N	811	-0-	-179	-0-	794	3	17	9	N	15	15	1			5
12	999	N	999	-0-	-0-	-0-	982	3	17	9	N	15	15	1			5
01	930	N	930	-0-	-0-	-0-	913	3	17	9	N	15	15	1			5
*02	853	N	853	-0-	-0-	-0-	840	3	13	9	N	12	9	1			8

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1939	-0-	-101	-0-	1936	3	3	9	N	3	3	1			1
10	2043	N	2043	-0-	-0-	-0-	2039	3	4	9	N	4	4	1			1
11	1890	N	1810	-0-	-80	-0-	1806	3	4	9	N	4	4	1			1
12	2015	N	2011	-0-	-4	-0-	2007	3	4	9	N	4	4	1			1
01	2046	N	2008	-0-	-38	-0-	2004	3	4	9	N	4	4	1			1
*02	1801	N	1801	-0-	-0-	-0-	1798	3	3	9	N	3	2	1			2

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1139	N	1139	-0-	-0-	-0-	1126	3	13	9	N	12					108
10	1271	N	1159	-0-	-112	-0-	1139	3	20	9	N	18					126
11	1200	N	1004	-0-	-196	-0-	985	3	19	9	N	17					143
12	1253	N	1253	-0-	-0-	-0-	1231	3	22	9	N	20					163
01	1163	N	1163	-0-	-0-	-0-	1144	3	19	9	N	17					180
*02	1040	N	1040	-0-	-0-	-0-	1018	3	22	9	N	20					200

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1522	-0-	-68	-0-	1522	3			N	-0-					-0-
10	1612	N	1509	-0-	-103	-0-	1509	3			N	-0-					-0-
11	1140	N	945	-0-	-195	-0-	945	3			N	-0-					-0-
12	1581	N	699	-0-	-882	-0-	699	3			N	-0-					-0-
01	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
*02	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	769	-0-	-71	-0-	769	3			N	-0-					-0-
10	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
11	810	N	680	-0-	-130	-0-	680	3			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*02	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1140	-0-	-60	-0-	1109	3	31	9	N	28	1	8			106
10	1271	N	1132	-0-	-139	-0-	1104	3	28	9	N	25					131
11	1140	N	983	-0-	-157	-0-	962	3	21	9	N	19					150
12	1178	N	1145	-0-	-33	-0-	1123	3	22	9	N	20					170
01	1147	N	1131	-0-	-16	-0-	1107	3	24	9	N	22					192
*02	965	N	965	-0-	-0-	-0-	935	3	30	9	N	27	187	1			32

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
10	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
11	1080	N	642	-0-	-438	-0-	642	3			N	-0-					-0-
12	775	N	543	-0-	-232	-0-	543	3			N	-0-					-0-
01	868	N	300	-0-	-568	-0-	300	3			N	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					63
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					63
11	180	N	124	-0-	-56	-0-	124	3			N	-0-					63
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					63
01	186	N	128	-0-	-58	-0-	128	3			N	-0-					63
*02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					63

PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	631	-0-	-89	-0-	631	3			Y	-0-					8
10	992	N	768	-0-	-224	-0-	768	3			Y	-0-					8
11	690	N	497	-0-	-193	-0-	497	3			Y	-0-					8
12	651	N	447	-0-	-204	-0-	447	3			Y	-0-					8
01	775	N	433	-0-	-342	-0-	433	3			Y	-0-					8
*02	906	N	906	-0-	-0-	-0-	870	3	36	9	Y	33	33	1			8

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	477	-0-	-573	-0-	477	3			Y	-0-					8
10	1085	N	296	-0-	-789	-0-	296	3			Y	-0-					8
11	600	N	300	-0-	-300	-0-	300	3			Y	-0-					8
12	496	N	355	-0-	-141	-0-	355	3			Y	-0-					8
01	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					8
*02	901	N	901	-0-	-0-	-0-	865	3	36	9	Y	33	33	1			8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	217	N	18	-0-	-199	-0-	18	3			N	-0-					-0-
01	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
12	93	N	21	-0-	-72	-0-	21	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	279	N	34	-0-	-245	-0-	34	3			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
02	224	N	141	-0-	-83	-0-	141	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
10	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
01	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*02	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	124	N	37	-0-	-87	-0-	37	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	155	N	32	-0-	-123	-0-	32	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*02	151	N	151	-0-	-0-	-0-	150	3	1	9	N	1	1	8			-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	308	N	265	-0-	-43	-0-	265	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	527	N	376	-0-	-151	-0-	376	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
01	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
02	504	N	227	-0-	-277	-0-	227	3			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
10	837	N	833	-0-	-4	-0-	833	3			N	-0-					-0-
11	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*02	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	48	-0-	-42	-0-	48	3			N	-0-					-0-
10	155	N	68	-0-	-87	-0-	68	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	186	N	35	-0-	-151	-0-	35	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
02	252	N	214	-0-	-38	-0-	214	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	155	N	66	-0-	-89	-0-	66	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	112	N	69	-0-	-43	-0-	69	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
11	540	N	341	-0-	-199	-0-	341	3			N	-0-					-0-
12	713	N	514	-0-	-199	-0-	514	3			N	-0-					-0-
01	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-
*02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	155	N	30	-0-	-125	-0-	30	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	90	-0-	-240	-0-	90	3			Y	-0-					8
10	403	N	89	-0-	-314	-0-	89	3			Y	-0-					8
11	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					8
12	93	N	65	-0-	-28	-0-	65	3			Y	-0-					8
01	93	N	32	-0-	-61	-0-	32	3			Y	-0-					8
*02	277	N	277	-0-	-0-	-0-	240	3	37	9	Y	34	34	1			8

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	66	-0-	-114	-0-	66	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
01	279	N	162	-0-	-117	-0-	162	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	52	-0-	-308	-0-	52	3			N	-0-					-0-
10	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
11	330	N	158	-0-	-172	-0-	158	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	279	N	141	-0-	-138	-0-	141	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	300	N	202	-0-	-98	-0-	202	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	310	N	208	-0-	-102	-0-	208	3			N	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	2	-0-	-208	-0-	2	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
11	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	327	-0-	-453	-0-	327	3			N	-0-					-0-
10	651	N	542	-0-	-109	-0-	542	3			N	-0-					-0-
11	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
12	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	279	N	161	-0-	-118	-0-	161	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	341	N	92	-0-	-249	-0-	92	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	285	-0-	-255	-0-	285	3			N	-0-					-0-
10	589	N	316	-0-	-273	-0-	316	3			N	-0-					-0-
11	390	N	164	-0-	-226	-0-	164	3			N	-0-					-0-
12	310	N	205	-0-	-105	-0-	205	3			N	-0-					-0-
01	310	N	83	-0-	-227	-0-	83	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					6
10	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					6
11	210	N	206	-0-	-4	-0-	206	3			Y	-0-					6
12	217	N	75	-0-	-142	-0-	75	3			Y	-0-					6
01	310	N	220	-0-	-90	-0-	220	3			Y	-0-					6
*02	197	N	197	-0-	-0-	-0-	161	3	36	9	Y	33	33	1			6

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1607	N	1607	-0-	-0-	-0-	1607	3			Y	-0-					18
10	1413	N	1413	-0-	-0-	-0-	1413	3			Y	-0-					18
11	1140	N	590	-0-	-550	-0-	590	3			Y	-0-					18
12	1178	N	555	-0-	-623	-0-	555	3			Y	-0-					18
01	1426	N	863	-0-	-563	-0-	863	3			Y	-0-					18
*02	989	N	989	-0-	-0-	-0-	952	3	37	9	Y	34	34	1			18

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	341	N	250	-0-	-91	-0-	250	3			N	-0-					-0-
11	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
12	558	N	161	-0-	-397	-0-	161	3			N	-0-					-0-
01	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
*02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	632	-0-	-178	-0-	632	3			N	-0-					-0-
10	775	N	349	-0-	-426	-0-	349	3			N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	46	-0-	-74	-0-	46	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	85	-0-	-125	-0-	85	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	217	N	76	-0-	-141	-0-	76	3			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	192	-0-	-198	-0-	192	3			N	-0-					-0-
10	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	7	-0-	-353	-0-	7	3			N	-0-					-0-
10	372	N	146	-0-	-226	-0-	146	3			N	-0-					-0-
11	300	N	34	-0-	-266	-0-	34	3			N	-0-					-0-
12	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
01	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	589	N	12	-0-	-577	-0-	12	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	703	-0-	-227	-0-	703	3			N	-0-					146
10	868	N	737	-0-	-131	-0-	737	3			N	-0-					146
11	821	N	821	-0-	-0-	-0-	819	3	2	9	N	2	2	8			146
12	730	N	730	-0-	-0-	-0-	728	3	2	9	N	2	2	8			146
01	865	N	865	-0-	-0-	-0-	865	3			N	-0-	130	1			16
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					16

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	93	N	28	-0-	-65	-0-	28	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	8	1	9	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	11	1	30	3	N	-0-					-0-
01	31	N	25	-0-	-6	-0-	9	1	16	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

09	203	N	203	-0-	-0-	-0-	100	1	103	3	N	-0-					-0-
10	279	N	207	-0-	-72	-0-	102	1	105	3	N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	128	1	239	3	N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	114	1	310	3	N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	90	1	148	3	N	-0-					-0-
02	336	N	165	-0-	-171	-0-	64	1	101	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

09	990	N	579	-0-	-411	-0-	285	1	294	3	N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	296	1	307	3	N	-0-					-0-
11	660	N	549	-0-	-111	-0-	192	1	357	3	N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	207	1	563	3	N	-0-					-0-
01	589	N	573	-0-	-16	-0-	212	1	361	3	N	-0-					-0-
02	504	N	383	-0-	-121	-0-	148	1	235	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

09	480	N	316	-0-	-164	-0-	156	1	160	3	N	-0-					-0-
10	496	N	351	-0-	-145	-0-	172	1	179	3	N	-0-					-0-
11	510	N	320	-0-	-190	-0-	112	1	208	3	N	-0-					-0-
12	341	N	270	-0-	-71	-0-	73	1	197	3	N	-0-					-0-
01	341	N	196	-0-	-145	-0-	73	1	123	3	N	-0-					-0-
02	308	N	164	-0-	-144	-0-	63	1	101	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

09	420	N	62	-0-	-358	-0-	31	1	31	3	N	-0-					-0-
10	155	N	22	-0-	-133	-0-	11	1	11	3	N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	139	1	259	3	N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	184	1	499	3	N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	177	1	353	3	N	-0-					-0-
*02	668	N	668	-0-	-0-	-0-	258	1	410	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	169	-0-	-41	-0-	169	2			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
11	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
12	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
01	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					6
10	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					6
11	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					6
12	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					6
01	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					6
*02	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
11	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					9
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					9
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					9
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					9
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					9
*02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					9

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					7
10	186	N	114	-0-	-72	-0-	114	2			Y	-0-					7
11	240	N	197	-0-	-43	-0-	197	2			Y	-0-					7
12	217	N	128	-0-	-89	-0-	128	2			Y	-0-					7
01	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					7
*02	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	107	-0-	-43	-0-	107	2			Y	-0-					7
10	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					7
11	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					7
12	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					7
01	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					7
*02	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					7

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					42
10	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					42
11	270	N	176	-0-	-94	-0-	176	2			Y	-0-					42
12	403	N	168	-0-	-235	-0-	168	2			Y	-0-					42
01	248	N	193	-0-	-55	-0-	193	2			Y	-0-					42
*02	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	78	-0-	-162	-0-	78	2			N	-0-					27
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					27
11	270	N	158	-0-	-112	-0-	158	2			N	-0-					27
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					27
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					27
*02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	118	-0-	-32	-0-	118	2			Y	-0-					24
10	93	N	60	-0-	-33	-0-	60	2			Y	-0-					24
11	150	N	124	-0-	-26	-0-	124	2			Y	-0-					24
12	124	N	78	-0-	-46	-0-	78	2			Y	-0-					24
01	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					24
*02	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					24

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					18
10	93	N	22	-0-	-71	-0-	22	2			Y	-0-					18
11	180	N	68	-0-	-112	-0-	68	2			Y	-0-					18
12	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					18
01	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					18
*02	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	68	-0-	-22	-0-	68	2			Y	-0-					24
10	93	N	45	-0-	-48	-0-	45	2			Y	-0-					24
11	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					24
12	62	N	50	-0-	-12	-0-	50	2			Y	-0-					24
01	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					24
*02	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					24

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	300	N	224	-0-	-76	-0-	224	2			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
01	310	N	266	-0-	-44	-0-	266	2			N	-0-					-0-
*02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
11	180	N	118	-0-	-62	-0-	118	2			N	-0-					-0-
12	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	563	-0-	-7	-0-	563	2			Y	-0-					1
10	589	N	441	-0-	-148	-0-	441	2			Y	-0-					1
11	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					1
12	589	N	493	-0-	-96	-0-	493	2			Y	-0-					1
01	434	N	366	-0-	-68	-0-	366	2			Y	-0-					1
02	532	N	347	-0-	-185	-0-	347	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					13
10	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					13
11	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					13
12	589	N	380	-0-	-209	-0-	380	2			Y	-0-					13
01	713	N	198	-0-	-515	-0-	198	2			Y	-0-					13
*02	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					1
12	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					1
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					1
*02	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					1

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

09	935	N	935	-0-	-0-	-0-	932	2	3	9	N	3					178
10	837	N	209	-0-	-628	-0-	209	2			N	-0-	23	6	155	7	-0-
11	810	N	708	-0-	-102	-0-	708	2			N	-0-					-0-
12	837	N	681	-0-	-156	-0-	681	2			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
02	672	N	529	-0-	-143	-0-	529	2			N	-0-					-0-

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					190
10	186	N	152	-0-	-34	-0-	152	2			N	-0-					190
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					190
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					190
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					190
02	140	N	104	-0-	-36	-0-	104	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

09	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					4
10	155	N	143	-0-	-12	-0-	143	2			Y	-0-					4
11	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					4
12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					4
01	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					4
*02	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

09	630	N	515	-0-	-115	-0-	495	2	20	9	N	18					127
10	651	N	562	-0-	-89	-0-	545	2	17	9	N	15					142
11	957	N	957	-0-	-0-	-0-	940	2	17	9	N	15					157
12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					157
01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					157
*02	716	N	716	-0-	-0-	-0-	716	2			N	-0-					157

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
01	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
*02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. //CONT.// 950335
PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	166	-0-	-134	-0-	166	3			N	-0-					-0-
10	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
11	270	N	78	-0-	-192	-0-	78	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	355	-0-	-35	-0-	355	2			N	-0-					26
10	403	N	224	-0-	-179	-0-	224	2			N	-0-					26
11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					26
12	372	N	341	-0-	-31	-0-	341	2			N	-0-					26
01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					26
02	364	N	360	-0-	-4	-0-	360	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
11	660	N	416	-0-	-244	-0-	416	3			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	682	N	3	-0-	-679	-0-	3	3			N	-0-					-0-
*02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	301	-0-	-29	-0-	254	2	47	9	N	43	1	8			144
10	298	N	298	-0-	-0-	-0-	273	2	25	9	N	23					167
11	270	N	238	-0-	-32	-0-	197	2	41	9	N	37					204
12	310	N	171	-0-	-139	-0-	146	2	25	9	N	23	176	1			51
01	310	N	251	-0-	-59	-0-	232	2	19	9	N	17					68
*02	301	N	301	-0-	-0-	-0-	277	2	24	9	N	22					90

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	269	-0-	-151	-0-	269	2			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
11	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
12	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	246	2	117	9	N	106	50	1			56
*02	361	N	361	-0-	-0-	-0-	293	2	68	9	N	62					118

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	421	-0-	-29	-0-	421	2			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	527	N	354	-0-	-173	-0-	354	2			N	-0-					-0-
02	420	N	393	-0-	-27	-0-	393	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	240	N	167	-0-	-73	-0-	167	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

09	SWR 10		-0-	-0-	-0-	-0-					N	54	167	1	2	8	100
10	SWR 10		-0-	-0-	-0-	-0-					N	48					148
11	SWR 10		-0-	-0-	-0-	-0-					N	57					205
12	SWR 10		-0-	-0-	-0-	-0-					N	48					253
01	SWR 10		-0-	-0-	-0-	-0-					N	55					308
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					308

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		410	-0-	410	410	410	2			Y	-0-					-0-
10	DLQ G-10		445	-0-	445	855	445	2			Y	-0-					-0-
11	DLQ G-10		530	-0-	530	1385	530	2			Y	-0-					-0-
12	1894	R	509	-0-	-1385	-0-	509	2			Y	-0-					-0-
*01	496	R	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
02	504	#	416	-0-	-88	-0-	416	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		543	-0-	543	543	543	2			Y	-0-					-0-
10	DLQ G-10		537	-0-	537	1080	537	2			Y	-0-					-0-
11	DLQ G-10		533	-0-	533	1613	533	2			Y	-0-					-0-
12	2153	R	540	-0-	-1613	-0-	540	2			Y	-0-					-0-
01	558	#	477	-0-	-81	-0-	477	3			Y	-0-					-0-
02	504	#	484	-0-	-20	-0-	484	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1414	-0-	1414	1414	1414	2			Y	-0-					-0-
10	DLQ G-10		1361	-0-	1361	2775	1361	2			Y	-0-					-0-
11	DLQ G-10		1266	-0-	1266	4041	1266	2			Y	-0-					-0-
12	5443	R	1402	-0-	-4041	-0-	1402	2			Y	-0-					-0-
01	1519	#	1320	-0-	-199	-0-	1320	3			Y	-0-					-0-
02	1316	#	924	-0-	-392	-0-	924	2			Y	-0-					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		444	-0-	444	444	444	2			Y	-0-					-0-
10	DLQ G-10		453	-0-	453	897	453	2			Y	-0-					-0-
11	DLQ G-10		454	-0-	454	1351	454	2			Y	-0-					-0-
12	1796	R	445	-0-	-1351	-0-	445	2			Y	-0-					-0-
*01	472	R	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
*02	432	R	432	-0-	-0-	-0-	432	2			Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLUGGED AND ABANDONED_____ 10/10/2018 - PLUGGED 10/10/18

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			48
10	14B2 EXT	128	-0-	128	128			N	-0-			48
11	14B2 EXT	117	-0-	117	245			N	-0-			48
12	14B2 EXT	NO RPT	-0-	-0-	245			N	NO RPT			48
01	14B DENY	NO RPT	-0-	-0-	245			N	NO RPT			48
02	14B DENY	NO RPT	-0-	-0-	245			N	NO RPT			48

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

09	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*02	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	3			Y	-0-					-0-
12	217	N	172	-0-	-45	-0-	172	3			Y	-0-					-0-
01	248	N	159	-0-	-89	-0-	159	3			Y	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
12	589	N	581	-0-	-8	-0-	581	3			Y	-0-					-0-
01	682	N	351	-0-	-331	-0-	351	3			Y	-0-					-0-
*02	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
10	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
12	248	N	189	-0-	-59	-0-	189	3			Y	-0-					-0-
01	217	N	82	-0-	-135	-0-	82	3			Y	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-

BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	34	1	436	2	Y	4	9	1			4
							4	9									
10	446	N	446	-0-	-0-	-0-	37	1	406	2	Y	3					7
							3	9									
11	314	N	314	-0-	-0-	-0-	32	1	279	2	Y	3	8	1			2
							3	9									
12	354	N	354	-0-	-0-	-0-	11	1	339	2	Y	4					6
							4	9									
01	434	N	342	-0-	-92	-0-	339	2	3	9	Y	3					9
*02	298	N	298	-0-	-0-	-0-	28	1	268	2	Y	2	9	1			2
							2	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	49	1	440	2	Y	4					55
							4	9									
10	378	N	378	-0-	-0-	-0-	51	1	321	2	Y	5					60
							6	9									
11	368	N	368	-0-	-0-	-0-	45	1	323	2	Y	-0-					60
12	496	N	363	-0-	-133	-0-	20	1	340	2	Y	3					63
							3	9									
01	372	N	322	-0-	-50	-0-	316	2	6	9	Y	5	35	1			33
02	336	N	278	-0-	-58	-0-	26	1	252	2	Y	-0-	11	7			22

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	780	-0-	-0-	-0-	61	1	706	2	N	12	193	1			52
							13	9									
10	792	N	792	-0-	-0-	-0-	63	1	707	2	N	20					72
							22	9									
11	630	N	557	-0-	-73	-0-	55	1	487	2	N	14					86
							15	9									
12	806	N	736	-0-	-70	-0-	25	1	683	2	N	25					111
							28	9									
01	806	N	759	-0-	-47	-0-	729	2	30	9	N	27					138
*02	543	N	543	-0-	-0-	-0-	63	1	478	2	N	2					137
							2	9									

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	147	-0-	-33	-0-	11	1	129	2	Y	6					32
							7	9									
10	149	N	149	-0-	-0-	-0-	12	1	129	2	Y	7					39
							8	9									
11	150	N	135	-0-	-15	-0-	10	1	121	2	Y	4					43
							4	9									
12	168	N	168	-0-	-0-	-0-	5	1	157	2	Y	5					48
							6	9									
01	155	N	128	-0-	-27	-0-	121	2	7	9	Y	6	54	1			-0-
*02	141	N	141	-0-	-0-	-0-	10	1	131	2	Y	-0-					-0-

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	134	-0-	-136	-0-	28	1	102	2	Y	4					55
							4	9									
10	279	N	243	-0-	-36	-0-	29	1	208	2	Y	5					60
							6	9									
11	231	N	231	-0-	-0-	-0-	25	1	206	2	Y	-0-					60
12	247	N	247	-0-	-0-	-0-	12	1	232	2	Y	3					63
							3	9									
*01	349	N	349	-0-	-0-	-0-	343	2	6	9	Y	5	35	1			33
*02	365	N	365	-0-	-0-	-0-	37	1	328	2	Y	-0-	11	7			22

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	826	N	826	-0-	-0-	-0-	64	1	755	2	Y	6					32
							7	9									
10	833	N	833	-0-	-0-	-0-	69	1	756	2	Y	7					39
							8	9									
11	690	N	483	-0-	-207	-0-	60	1	419	2	Y	4					43
							4	9									
12	868	N	685	-0-	-183	-0-	21	1	658	2	Y	5					48
							6	9									
01	837	N	525	-0-	-312	-0-	518	2	7	9	Y	6	54	1			-0-
02	448	N	442	-0-	-6	-0-	46	1	396	2	Y	-0-					-0-

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	675	N	675	-0-	-0-	-0-	53	1	621	2	Y	1					71
							1	9									
10	686	N	686	-0-	-0-	-0-	57	1	627	2	Y	2					73
							2	9									
11	570	N	553	-0-	-17	-0-	50	1	502	2	Y	1					74
							1	9									
12	713	N	690	-0-	-23	-0-	21	1	669	2	Y	-0-					74
*01	685	N	685	-0-	-0-	-0-	678	2	7	9	Y	6					80
*02	540	N	540	-0-	-0-	-0-	56	1	483	2	Y	1					76
							1	9									

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1291	N	1291	-0-	-0-	-0-	83	1	1204	2	Y	4	7	1			5
							4	9									
10	1291	N	1291	-0-	-0-	-0-	86	1	1201	2	Y	4					9
							4	9									
11	1000	N	1000	-0-	-0-	-0-	75	1	922	2	Y	3	6	1			6
							3	9									
12	1248	N	1248	-0-	-0-	-0-	34	1	1210	2	Y	4					10
							4	9									
01	1302	N	1257	-0-	-45	-0-	1253	2	4	9	Y	4	6	1			8
*02	1017	N	1017	-0-	-0-	-0-	106	1	910	2	Y	1					10
							1	9									

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	728	N	728	-0-	-0-	-0-	56	1	668	2	Y	4	12	1			5
							4	9									
10	727	N	727	-0-	-0-	-0-	60	1	663	2	Y	4					9
							4	9									
11	600	N	566	-0-	-34	-0-	53	1	506	2	Y	6	12	1			3
							7	9									
12	744	N	716	-0-	-28	-0-	22	1	690	2	Y	4					7
							4	9									
*01	739	N	739	-0-	-0-	-0-	733	2	6	9	Y	5					12
*02	570	N	570	-0-	-0-	-0-	60	1	507	2	Y	3	12	1			3
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	513	N	513	-0-	-0-	-0-	39	1	470	2	Y	4	12	1			5
							4	9									
10	515	N	515	-0-	-0-	-0-	43	1	468	2	Y	4					9
							4	9									
11	420	N	342	-0-	-78	-0-	37	1	298	2	Y	6	12	1			3
							7	9									
12	527	N	430	-0-	-97	-0-	13	1	413	2	Y	4					7
							4	9									
01	527	N	433	-0-	-94	-0-	427	2	6	9	Y	5					12
*02	321	N	321	-0-	-0-	-0-	36	1	282	2	Y	3	12	1			3
							3	9									

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

09	0	N	-0-	-0-	-0-	-0-					Y	1					71
10	0	N	-0-	-0-	-0-	-0-					Y	2					73
11	0	N	-0-	-0-	-0-	-0-					Y	1					74
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
01	T. A.		-0-	-0-	-0-	-0-					Y	6					80
02	T. A.		-0-	-0-	-0-	-0-					Y	1					76

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

09	421	N	421	-0-	-0-	-0-	33	1	388	2	N	-0-					81
10	423	N	423	-0-	-0-	-0-	35	1	388	2	N	-0-					81
11	360	N	322	-0-	-38	-0-	31	1	291	2	N	-0-					81
12	434	N	122	-0-	-312	-0-	4	1	118	2	N	-0-					81
*01	521	N	521	-0-	-0-	-0-	517	2	4	9	N	4					85
*02	444	N	444	-0-	-0-	-0-	43	1	387	2	N	13					94
							14	9									

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	4	12	1			5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	4					9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	6	12	1			3
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	4					7
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	5					12
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	3	12	1			3

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

09	660	N	660	-0-	-0-	-0-	51	1	608	2	Y	1					46
							1	9									
10	673	N	673	-0-	-0-	-0-	56	1	615	2	Y	2					48
							2	9									
11	594	N	594	-0-	-0-	-0-	49	1	545	2	Y	-0-					48
12	682	N	674	-0-	-8	-0-	21	1	652	2	Y	1					49
							1	9									
01	682	N	611	-0-	-71	-0-	604	2	7	9	Y	6					55
02	560	N	392	-0-	-168	-0-	50	1	340	2	Y	2					51
							2	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1900	N	1900	-0-	-0-	-0-	176	1	1616	2	Y	98	182	1			117
							108	9									
10	1856	N	1856	-0-	-0-	-0-	183	1	1552	2	Y	110					227
							121	9									
11	1650	N	1413	-0-	-237	-0-	160	1	1177	2	Y	69	167	1			129
							76	9									
12	1953	N	1697	-0-	-256	-0-	73	1	1485	2	Y	126					255
							139	9									
01	1829	N	1616	-0-	-213	-0-	1477	2	139	9	Y	126	179	1			202
*02	1392	N	1392	-0-	-0-	-0-	126	1	1248	2	Y	16					203
							18	9									

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1137	N	1137	-0-	-0-	-0-	81	1	1047	2	Y	8					107
							9	9									
10	1151	N	1151	-0-	-0-	-0-	84	1	1056	2	Y	10					117
							11	9									
11	930	N	760	-0-	-170	-0-	74	1	686	2	Y	-0-					117
12	1178	N	1027	-0-	-151	-0-	34	1	986	2	Y	6					123
							7	9									
01	1147	N	1042	-0-	-105	-0-	1033	2	9	9	Y	8	67	1			64
02	700	N	646	-0-	-54	-0-	92	1	553	2	Y	1	21	7			44
							1	9									

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	687	N	687	-0-	-0-	-0-	51	1	607	2	Y	26	140	1			74
							29	9									
10	688	N	688	-0-	-0-	-0-	53	1	590	2	Y	41					115
							45	9									
11	570	N	502	-0-	-68	-0-	46	1	428	2	Y	25					140
							28	9									
12	682	N	648	-0-	-34	-0-	21	1	583	2	Y	40					180
							44	9									
*01	674	N	674	-0-	-0-	-0-	638	2	36	9	Y	33					213
*02	546	N	546	-0-	-0-	-0-	54	1	492	2	Y	-0-					196

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	449	N	449	-0-	-0-	-0-	22	1	421	2	Y	5					72
							6	9									
10	424	N	424	-0-	-0-	-0-	22	1	394	2	Y	7					79
							8	9									
11	360	N	333	-0-	-27	-0-	20	1	313	2	Y	-0-					79
12	465	N	422	-0-	-43	-0-	9	1	409	2	Y	4					83
							4	9									
*01	466	N	466	-0-	-0-	-0-	459	2	7	9	Y	6	46	1			43
02	308	N	37	-0-	-271	-0-	37	1			Y	-0-	14	7			29

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	727	N	727	-0-	-0-	-0-	54 35	1 9	638	2	N	32					198
10	719	N	719	-0-	-0-	-0-	58 32	1 9	629	2	N	29					227
11	558	N	558	-0-	-0-	-0-	50 20	1 9	488	2	N	18					245
12	744	N	658	-0-	-86	-0-	20 21	1 9	617	2	N	19					264
01	713	N	516	-0-	-197	-0-	502	2	14	9	N	13					277
*02	556	N	556	-0-	-0-	-0-	43 18	1 9	495	2	N	16	180	1			118

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

09	360	N	349	-0-	-11	-0-	347	1	2	9	N	2					53
10	341	N	186	-0-	-155	-0-	184	1	2	9	N	2					55
*11	651	N	651	-0-	-0-	-0-	648	1	3	9	N	3					58
*12	494	N	494	-0-	-0-	-0-	492	1	2	9	N	2					60
*01	489	N	489	-0-	-0-	-0-	486	1	3	9	N	3					63
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

09	300	N	262	-0-	-38	-0-	262	3			Y	-0-					20
10	310	N	259	-0-	-51	-0-	259	3			Y	-0-					20
11	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					20
12	267	N	267	-0-	-0-	-0-	265	3	2	9	Y	2					22
01	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					22
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					22

DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

09	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

09	750	N	709	-0-	-41	-0-	709	3			N	-0-					-0-
10	682	N	600	-0-	-82	-0-	600	3			N	-0-					-0-
11	720	N	497	-0-	-223	-0-	497	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

09	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
10	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

09	870	N	766	-0-	-104	-0-	766	3			N	-0-					-0-
10	899	N	825	-0-	-74	-0-	825	3			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
*02	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

09	510	N	371	-0-	-139	-0-	371	3			N	-0-					-0-
10	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
11	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
11	660	N	415	-0-	-245	-0-	415	3			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*02	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	5	1	204	3	Y	3	2	1			2
							3	9									
10	217	N	212	-0-	-5	-0-	5	1	204	3	Y	3	4	1			1
							3	9									
11	210	N	194	-0-	-16	-0-	194	3			Y	-0-					1
12	217	N	194	-0-	-23	-0-	194	3			Y	-0-					1
01	DLQ G-10		186	-0-	186	186	186	3			Y	-0-					1
02	DLQ G-10		169	-0-	169	355	169	3			Y	-0-					1

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	110	-0-	-10	-0-	3	1	104	3	Y	3	2	1			2
							3	9									
10	124	N	109	-0-	-15	-0-	2	1	104	3	Y	3	4	1			1
							3	9									
11	120	N	99	-0-	-21	-0-	99	3			Y	-0-					1
12	124	N	101	-0-	-23	-0-	101	3			Y	-0-					1
01	DLQ G-10		94	-0-	94	94	94	3			Y	-0-					1
02	DLQ G-10		83	-0-	83	177	83	3			Y	-0-					1

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	251	2	1	9	N	1					54
10	279	N	267	-0-	-12	-0-	267	2			N	-0-					54
11	240	N	227	-0-	-13	-0-	227	2			N	-0-					54
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					54
01	279	N	268	-0-	-11	-0-	268	2			N	-0-					54
*02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					54

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
12	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
01	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	270	N	209	-0-	-61	-0-	209	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	403	N	226	-0-	-177	-0-	226	3			N	-0-					-0-
*02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

09	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
10	930	N	817	-0-	-113	-0-	817	3			N	-0-					-0-
11	780	N	685	-0-	-95	-0-	685	3			N	-0-					-0-
12	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
01	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

09	1080	N	954	-0-	-126	-0-	954	3			N	-0-					-0-
10	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
11	990	N	950	-0-	-40	-0-	950	3			N	-0-					-0-
12	992	N	893	-0-	-99	-0-	893	3			N	-0-					-0-
01	992	N	893	-0-	-99	-0-	893	3			N	-0-					-0-
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	6	1	246	3	Y	10	6	1			6
							11	9									
10	250	N	250	-0-	-0-	-0-	5	1	235	3	Y	9	11	1			4
							10	9									
11	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					4
12	217	N	191	-0-	-26	-0-	191	3			Y	-0-					4
01	DLQ G-10		180	-0-	180	180	180	3			Y	-0-					4
02	DLQ G-10		155	-0-	155	335	155	3			Y	-0-					4

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	270	N	171	-0-	-99	-0-	171	3			N	-0-					-0-
12	310	N	202	-0-	-108	-0-	202	3			N	-0-					-0-
01	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	5	1	197	3	Y	7	5	1			4
							8	9									
10	260	N	260	-0-	-0-	-0-	6	1	247	3	Y	6	7	1			3
							7	9									
11	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					3
12	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					3
01	DLQ G-10		405	-0-	405	405	405	3			Y	-0-					3
02	DLQ G-10		384	-0-	384	789	384	3			Y	-0-					3

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
10	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
11	960	N	810	-0-	-150	-0-	810	3			N	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
*01	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					29
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					29
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					29
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					29
*01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					29
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					29

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	420	N	264	-0-	-156	-0-	264	3			N	-0-					-0-
12	372	N	246	-0-	-126	-0-	246	3			N	-0-					-0-
01	403	N	246	-0-	-157	-0-	246	3			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
11	870	N	720	-0-	-150	-0-	720	3			N	-0-					-0-
12	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
01	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	308	-0-	-82	-0-	308	3			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
11	300	N	202	-0-	-98	-0-	202	3			N	-0-					-0-
12	310	N	172	-0-	-138	-0-	172	3			N	-0-					-0-
01	279	N	172	-0-	-107	-0-	172	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	195	-0-	-165	-0-	195	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					2
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					2
11	210	N	173	-0-	-37	-0-	173	3			N	-0-					2
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					2
*01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					2
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					2

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
10	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
11	1140	N	1135	-0-	-5	-0-	1135	3			N	-0-					-0-
12	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
01	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
*02	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	939	-0-	-141	-0-	939	3			N	-0-					-0-
10	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
12	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
01	992	N	912	-0-	-80	-0-	912	3			N	-0-					-0-
02	1008	N	NO RPT	-0-	-1008	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	177	3	1	9	N	1	1	1			-0-
11	180	N	158	-0-	-22	-0-	157	3	1	9	N	1	1	1			-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
11	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

09	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
11	540	N	489	-0-	-51	-0-	489	3			Y	-0-					-0-
12	558	N	555	-0-	-3	-0-	555	3			Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
*02	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

09	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
10	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

09	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
10	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
11	1170	N	796	-0-	-374	-0-	796	3			N	-0-					-0-
12	1178	N	155	-0-	-1023	-0-	155	3			N	-0-					-0-
01	1178	N	639	-0-	-539	-0-	639	3			N	-0-					-0-
02	756	N	569	-0-	-187	-0-	569	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

09	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
11	690	N	640	-0-	-50	-0-	640	3			N	-0-					-0-
12	713	N	41	-0-	-672	-0-	41	3			N	-0-					-0-
01	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
*02	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	6	1	232	3	Y	3	2	1			2
							3	9									
10	186	N	171	-0-	-15	-0-	4	1	164	3	Y	3	4	1			1
							3	9									
11	180	N	91	-0-	-89	-0-	91	3			Y	-0-					1
12	186	N	103	-0-	-83	-0-	103	3			Y	-0-					1
01	DLQ G-10		124	-0-	124	124	124	3			Y	-0-					1
02	DLQ G-10		104	-0-	104	228	104	3			Y	-0-					1

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	183	-0-	-27	-0-	181	3	2	9	N	2					7
10	181	N	181	-0-	-0-	-0-	179	3	2	9	N	2	2	1			7
11	180	N	155	-0-	-25	-0-	153	3	2	9	N	2	2	1			7
12	186	N	174	-0-	-12	-0-	171	3	3	9	N	3					10
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					10
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					10

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
11	690	N	565	-0-	-125	-0-	565	3			N	-0-					-0-
12	713	N	421	-0-	-292	-0-	421	3			N	-0-					-0-
01	682	N	421	-0-	-261	-0-	421	3			N	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
12	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
01	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

09	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
11	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
12	744	N	585	-0-	-159	-0-	585	3			N	-0-					-0-
01	775	N	662	-0-	-113	-0-	662	3			N	-0-					-0-
02	700	N	531	-0-	-169	-0-	531	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

09	300	N	288	-0-	-12	-0-	287	3	1	9	N	1					4
10	290	N	290	-0-	-0-	-0-	289	3	1	9	N	1	1	1			4
11	270	N	255	-0-	-15	-0-	254	3	1	9	N	1	1	1			4
12	310	N	285	-0-	-25	-0-	284	3	1	9	N	1					5
*01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					5
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					5

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

09	360	N	353	-0-	-7	-0-	351	3	2	9	N	2					3
10	378	N	378	-0-	-0-	-0-	376	3	2	9	N	2	3	1			2
11	360	N	324	-0-	-36	-0-	322	3	2	9	N	2	3	1			1
12	372	N	364	-0-	-8	-0-	361	3	3	9	N	3					4
01	372	N	361	-0-	-11	-0-	361	3			N	-0-					4
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					4

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	630	N	513	-0-	-117	-0-	513	3			N	-0-					-0-
12	682	N	454	-0-	-228	-0-	454	3			N	-0-					-0-
01	682	N	454	-0-	-228	-0-	454	3			N	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1177	-0-	-23	-0-	1177	3			N	-0-					-0-
10	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
11	1200	N	1023	-0-	-177	-0-	1023	3			N	-0-					-0-
12	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
01	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
*02	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

09	1320	N	1319	-0-	-1	-0-	1319	3			N	-0-					-0-
10	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
11	1290	N	1129	-0-	-161	-0-	1129	3			N	-0-					-0-
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
01	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
*02	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

09	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	372	N	7	-0-	-365	-0-	7	3			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

09	1248	N	1248	-0-	-0-	-0-	1165	3	83	9	N	75					135
10	1217	N	1217	-0-	-0-	-0-	1143	3	74	9	N	67	89	1			113
11	1060	N	1060	-0-	-0-	-0-	998	3	62	9	N	56	85	1			84
12	1054	N	1	-0-	-1053	-0-	1	3			N	-0-					84
01	1826	N	1826	-0-	-0-	-0-	1690	3	136	9	N	124	95	1			113
*02	1257	N	1257	-0-	-0-	-0-	1183	3	74	9	N	67	89	1			91

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	420	N	352	-0-	-68	-0-	352	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

09	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
10	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					-0-
11	990	N	851	-0-	-139	-0-	851	3			N	-0-					-0-
12	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
01	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
*02	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

09	900	N	883	-0-	-17	-0-	883	3			N	-0-					-0-
10	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
11	900	N	815	-0-	-85	-0-	815	3			N	-0-					-0-
12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
01	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
*02	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	465	N	394	-0-	-71	-0-	394	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	129	-0-	-141	-0-	129	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
02	196	N	135	-0-	-61	-0-	135	3			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	874	N	874	-0-	-0-	-0-	873	3	1	9	Y	1					21
10	879	N	879	-0-	-0-	-0-	878	3	1	9	Y	1					22
11	900	N	763	-0-	-137	-0-	761	3	2	9	Y	2					24
12	899	N	844	-0-	-55	-0-	841	3	3	9	Y	3					27
*01	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					27
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	478	N	478	-0-	-0-	-0-	476	3	2	9	Y	2					10
10	481	N	481	-0-	-0-	-0-	479	3	2	9	Y	2					12
11	450	N	419	-0-	-31	-0-	415	3	4	9	Y	4					16
12	467	N	467	-0-	-0-	-0-	459	3	8	9	Y	7					23
*01	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					23
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	N	471	-0-	-0-	-0-	470	3	1	9	Y	1					8
10	474	N	474	-0-	-0-	-0-	473	3	1	9	Y	1					9
11	480	N	411	-0-	-69	-0-	410	3	1	9	Y	1					10
12	496	N	455	-0-	-41	-0-	453	3	2	9	Y	2					12
*01	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					12
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	3			Y	-0-					-0-
12	403	N	348	-0-	-55	-0-	348	3			Y	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					10
10	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					10
11	240	N	210	-0-	-30	-0-	210	3			Y	-0-					10
12	248	N	232	-0-	-16	-0-	232	3			Y	-0-					10
*01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					10
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
11	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
*02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	411	N	411	-0-	-0-	-0-	10	1	393	3	Y	7	5	1			4
							8	9									
10	378	N	378	-0-	-0-	-0-	8	1	363	3	Y	6	7	1			3
							7	9									
11	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					3
12	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					3
01	DLQ G-10		394	-0-	394	394	394	3			Y	-0-					3
02	DLQ G-10		346	-0-	346	740	346	3			Y	-0-					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-	-0-	-0-	12	1	497	3	Y	3	2	1			2
							3	9									
10	513	N	513	-0-	-0-	-0-	11	1	499	3	Y	3	4	1			1
							3	9									
11	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					1
12	527	N	495	-0-	-32	-0-	495	3			Y	-0-					1
01	DLQ G-10		495	-0-	495	495	495	3			Y	-0-					1
02	DLQ G-10		412	-0-	412	907	412	3			Y	-0-					1

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	5	1	188	3	Y	3	2	1			2
							3	9									
10	232	N	232	-0-	-0-	-0-	5	1	224	3	Y	3	4	1			1
							3	9									
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					1
12	217	N	166	-0-	-51	-0-	166	3			Y	-0-					1
01	DLQ G-10		163	-0-	163	163	163	3			Y	-0-					1
02	DLQ G-10		143	-0-	143	306	143	3			Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	669	-0-	-21	-0-	15	1	639	3	Y	14	10	1			8
							15	9									
10	713	N	664	-0-	-49	-0-	15	1	635	3	Y	13	15	1			6
							14	9									
11	690	N	617	-0-	-73	-0-	617	3			Y	-0-					6
12	682	N	630	-0-	-52	-0-	630	3			Y	-0-					6
01	DLQ G-10		651	-0-	651	651	651	3			Y	-0-					6
02	DLQ G-10		585	-0-	585	1236	585	3			Y	-0-					6

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	581	-0-	-19	-0-	14	1	559	3	Y	7	5	1			4
							8	9									
10	620	N	579	-0-	-41	-0-	13	1	559	3	Y	6	7	1			3
							7	9									
11	540	N	516	-0-	-24	-0-	516	3			Y	-0-					3
12	589	N	523	-0-	-66	-0-	523	3			Y	-0-					3
01	DLQ G-10		521	-0-	521	521	521	3			Y	-0-					3
02	DLQ G-10		478	-0-	478	999	478	3			Y	-0-					3

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	454	-0-	-26	-0-	11	1	435	3	Y	7	5	1			4
							8	9									
10	496	N	453	-0-	-43	-0-	10	1	436	3	Y	6	7	1			3
							7	9									
11	480	N	441	-0-	-39	-0-	441	3			Y	-0-					3
12	465	N	449	-0-	-16	-0-	449	3			Y	-0-					3
01	DLQ G-10		451	-0-	451	451	451	3			Y	-0-					3
02	DLQ G-10		413	-0-	413	864	413	3			Y	-0-					3

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	4	1	184	3	Y	11	7	1			6
							12	9									
10	147	N	147	-0-	-0-	-0-	3	1	134	3	Y	9	11	1			4
							10	9									
11	180	N	108	-0-	-72	-0-	108	3			Y	-0-					4
12	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					4
01	DLQ G-10		151	-0-	151	151	151	3			Y	-0-					4
02	DLQ G-10		155	-0-	155	306	155	3			Y	-0-					4

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0-	-0-	9	1	390	3	Y	7	5	1			4
							8	9									
10	385	N	385	-0-	-0-	-0-	8	1	370	3	Y	6	7	1			3
							7	9									
11	420	N	89	-0-	-331	-0-	89	3			Y	-0-					3
12	434	N	34	-0-	-400	-0-	34	3			Y	-0-					3
01	DLQ G-10		36	-0-	36	36	36	3			Y	-0-					3
02	DLQ G-10		56	-0-	56	92	56	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	8	1	330	3	Y	6	4	1			4
							7	9									
10	305	N	305	-0-	-0-	-0-	7	1	291	3	Y	6	7	1			3
							7	9									
11	210	N	196	-0-	-14	-0-	196	3			Y	-0-					3
12	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					3
01	DLQ G-10		239	-0-	239	239	239	3			Y	-0-					3
02	DLQ G-10		204	-0-	204	443	204	3			Y	-0-					3

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	280	-0-	-20	-0-	6	1	266	3	Y	7	5	1			4
							8	9									
10	291	N	291	-0-	-0-	-0-	6	1	278	3	Y	6	7	1			3
							7	9									
11	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					3
12	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					3
01	DLQ G-10		278	-0-	278	278	278	3			Y	-0-					3
02	DLQ G-10		247	-0-	247	525	247	3			Y	-0-					3

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	3	1	110	3	Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	4	1	160	3	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	270	N	32	-0-	-238	-0-	32	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
12	403	N	273	-0-	-130	-0-	273	3			N	-0-					-0-
01	403	N	273	-0-	-130	-0-	273	3			N	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
11	570	N	483	-0-	-87	-0-	483	3			N	-0-					-0-
12	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
01	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	720	N	512	-0-	-208	-0-	512	3			N	-0-					-0-
12	713	N	565	-0-	-148	-0-	565	3			N	-0-					-0-
01	651	N	565	-0-	-86	-0-	565	3			N	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	289	-0-	-101	-0-	289	3			N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
11	420	N	145	-0-	-275	-0-	145	3			N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*01	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	126	-0-	-234	-0-	126	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					220
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					220
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					220
12	512	N	512	-0-	-0-	-0-	512	2			N	-0-					220
*01	351	N	351	-0-	-0-	-0-	351	2			N	-0-					220
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	540	N	496	-0-	-44	-0-	496	3			N	-0-					-0-
12	620	N	466	-0-	-154	-0-	466	3			N	-0-					-0-
01	589	N	466	-0-	-123	-0-	466	3			N	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	690	N	391	-0-	-299	-0-	391	3			N	-0-					-0-
12	713	N	386	-0-	-327	-0-	386	3			N	-0-					-0-
01	651	N	386	-0-	-265	-0-	386	3			N	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

09	390	N	310	-0-	-80	-0-	310	3			N	-0-					9
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					9
11	360	N	211	-0-	-149	-0-	211	3			N	-0-					9
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					9
*01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					9
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					9

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

09	780	N	342	-0-	-438	-0-	342	3			N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
11	750	N	522	-0-	-228	-0-	522	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

09	690	N	504	-0-	-186	-0-	504	3			N	-0-					-0-
10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

09	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
01	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	689	-0-	-1	-0-	685	3	4	9	N	4					7
10	595	N	595	-0-	-0-	-0-	589	3	6	9	N	5	6	1			6
11	750	N	534	-0-	-216	-0-	528	3	6	9	N	5	6	1			5
12	713	N	600	-0-	-113	-0-	592	3	8	9	N	7					12
*01	592	N	592	-0-	-0-	-0-	592	3			N	-0-					12
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					12

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	274	3	1	9	N	1	1	1			-0-
11	270	N	240	-0-	-30	-0-	239	3	1	9	N	1	1	1			-0-
12	279	N	271	-0-	-8	-0-	269	3	2	9	N	2					2
01	279	N	269	-0-	-10	-0-	269	3			N	-0-					2
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					2

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
12	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	906	N	906	-0-	-0-	-0-	854	3	52	9	N	47	144	1			203
10	893	N	893	-0-	-0-	-0-	802	3	91	9	N	83					286
11	990	N	807	-0-	-183	-0-	729	3	78	9	N	71	134	1			223
12	930	N	809	-0-	-121	-0-	742	3	67	9	N	61					284
01	899	N	742	-0-	-157	-0-	742	3			N	-0-					284
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					284

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
10	1054	N	853	-0-	-201	-0-	853	3			N	-0-					-0-
11	1020	N	828	-0-	-192	-0-	828	3			N	-0-					-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
01	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
*02	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

09	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
11	720	N	606	-0-	-114	-0-	606	3			N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
01	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*02	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

09	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
11	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*02	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

09	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					5
10	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					5
11	300	N	259	-0-	-41	-0-	259	3			Y	-0-					5
12	310	N	287	-0-	-23	-0-	287	3			Y	-0-					5
*01	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					5
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

09	810	N	768	-0-	-42	-0-	768	3			N	-0-					-0-
10	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
11	780	N	661	-0-	-119	-0-	661	3			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
*02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

09	429	N	429	-0-	-0-	-0-	428	3	1	9	Y	1					10
10	431	N	431	-0-	-0-	-0-	430	3	1	9	Y	1					11
11	450	N	375	-0-	-75	-0-	373	3	2	9	Y	2					13
12	434	N	415	-0-	-19	-0-	412	3	3	9	Y	3					16
*01	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					16
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	258	-0-	-42	-0-	258	3			Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
11	390	N	136	-0-	-254	-0-	136	3			Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	N	767	-0-	-0-	-0-	765	3	2	9	Y	2					21
10	772	N	772	-0-	-0-	-0-	770	3	2	9	Y	2					23
11	780	N	671	-0-	-109	-0-	668	3	3	9	Y	3					26
12	806	N	745	-0-	-61	-0-	737	3	8	9	Y	7					33
*01	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					33
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	728	-0-	-262	-0-	728	3			N	-0-					20
10	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					20
11	990	N	865	-0-	-125	-0-	865	3			N	-0-					20
12	909	N	909	-0-	-0-	-0-	909	3			N	-0-					20
01	1023	N	909	-0-	-114	-0-	909	3			N	-0-					20
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					20

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*02	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
10	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
11	690	N	582	-0-	-108	-0-	582	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
12	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
01	558	N	494	-0-	-64	-0-	494	3			N	-0-					-0-
*02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
10	868	N	709	-0-	-159	-0-	709	3			N	-0-					-0-
11	990	N	740	-0-	-250	-0-	740	3			N	-0-					-0-
12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
*02	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

09	930	N	396	-0-	-534	-0-	396	3			N	-0-					-0-
10	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
11	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
01	1023	N	824	-0-	-199	-0-	824	3			N	-0-					-0-
02	896	N	732	-0-	-164	-0-	732	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

09	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

09	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
10	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

09	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
11	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*02	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

09	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
10	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
11	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
12	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
01	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
*02	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

09	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
10	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
11	1200	N	1118	-0-	-82	-0-	1118	3			N	-0-					-0-
12	1395	N	218	-0-	-1177	-0-	218	3			N	-0-					-0-
01	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
*02	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
*02	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

09	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

09	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
10	961	N	913	-0-	-48	-0-	913	3			N	-0-					-0-
11	990	N	712	-0-	-278	-0-	712	3			N	-0-					-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
01	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
*02	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

09	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

09	600	N	589	-0-	-11	-0-	585	3	4	9	N	4					6
10	610	N	610	-0-	-0-	-0-	603	3	7	9	N	6	6	1			6
11	578	N	578	-0-	-0-	-0-	571	3	7	9	N	6	7	1			5
12	620	N	601	-0-	-19	-0-	592	3	9	9	N	8					13
01	620	N	592	-0-	-28	-0-	592	3			N	-0-					13
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
*02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

09	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
11	360	N	237	-0-	-123	-0-	237	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

09	750	N	707	-0-	-43	-0-	707	3			N	-0-					-0-
10	744	N	641	-0-	-103	-0-	641	3			N	-0-					-0-
11	720	N	649	-0-	-71	-0-	649	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

09	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
12	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
01	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

09	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					-0-
10	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
11	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
12	961	N	948	-0-	-13	-0-	948	3			Y	-0-					-0-
01	930	N	922	-0-	-8	-0-	922	3			Y	-0-					-0-
02	840	N	824	-0-	-16	-0-	824	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	159	-0-	-21	-0-	155	3	4	9	Y	4					33
10	162	N	162	-0-	-0-	-0-	156	3	6	9	Y	5					38
11	180	N	119	-0-	-61	-0-	13	1	104	3	Y	2					40
							2	9									
12	173	N	173	-0-	-0-	-0-	171	3	2	9	Y	2					42
*01	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					42
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	373	-0-	-47	-0-	49	1	321	3	Y	3					28
							3	9									
10	432	N	432	-0-	-0-	-0-	62	1	366	3	Y	4					32
							4	9									
11	390	N	348	-0-	-42	-0-	346	3	2	9	Y	2					34
12	454	N	454	-0-	-0-	-0-	58	1	395	3	Y	1					35
							1	9									
*01	453	N	453	-0-	-0-	-0-	58	1	395	3	Y	-0-					35
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	347	3	3	9	N	3					7
10	350	N	350	-0-	-0-	-0-	344	3	6	9	N	5	5	1			7
11	307	N	307	-0-	-0-	-0-	301	3	6	9	N	5	5	1			7
12	345	N	345	-0-	-0-	-0-	337	3	8	9	N	7					14
*01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					14
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					14

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	494	-0-	-106	-0-	11	1	472	3	Y	10	7	1			6
							11	9									
10	527	N	489	-0-	-38	-0-	11	1	468	3	Y	9	11	1			4
							10	9									
11	510	N	450	-0-	-60	-0-	450	3			Y	-0-					4
12	496	N	447	-0-	-49	-0-	447	3			Y	-0-					4
01	DLQ G-10		434	-0-	434	434	434	3			Y	-0-					4
02	DLQ G-10		384	-0-	384	818	384	3			Y	-0-					4

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	677	N	677	-0-	-0-	-0-	16	1	654	3	Y	6	4	1			4
							7	9									
10	647	N	647	-0-	-0-	-0-	14	1	626	3	Y	6	7	1			3
							7	9									
11	600	N	502	-0-	-98	-0-	502	3			Y	-0-					3
12	620	N	593	-0-	-27	-0-	593	3			Y	-0-					3
01	DLQ G-10		628	-0-	628	628	628	3			Y	-0-					3
02	DLQ G-10		519	-0-	519	1147	519	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	14	1	580	3	Y	14	10	1			8
							15	9									
10	630	N	630	-0-	-0-	-0-	14	1	602	3	Y	13	15	1			6
							14	9									
11	600	N	539	-0-	-61	-0-	539	3			Y	-0-					6
12	620	N	534	-0-	-86	-0-	534	3			Y	-0-					6
01	DLQ G-10		543	-0-	543	543	543	3			Y	-0-					6
02	DLQ G-10		502	-0-	502	1045	502	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	8	1	346	3	Y	14	10	1			8
							15	9									
10	372	N	369	-0-	-3	-0-	8	1	347	3	Y	13	15	1			6
							14	9									
11	360	N	345	-0-	-15	-0-	345	3			Y	-0-					6
12	372	N	339	-0-	-33	-0-	339	3			Y	-0-					6
01	DLQ G-10		326	-0-	326	326	326	3			Y	-0-					6
02	DLQ G-10		230	-0-	230	556	230	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	440	-0-	-220	-0-	10	1	422	3	Y	7	5	1			4
							8	9									
10	454	N	454	-0-	-0-	-0-	10	1	437	3	Y	6	7	1			3
							7	9									
11	420	N	396	-0-	-24	-0-	396	3			Y	-0-					3
12	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					3
01	DLQ G-10		502	-0-	502	502	502	3			Y	-0-					3
02	DLQ G-10		409	-0-	409	911	409	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	447	-0-	-423	-0-	10	1	426	3	Y	10	7	1			6
							11	9									
10	1074	N	1074	-0-	-0-	-0-	24	1	1040	3	Y	9	11	1			4
							10	9									
11	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					4
12	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					4
01	DLQ G-10		809	-0-	809	809	809	3			Y	-0-					4
02	DLQ G-10		744	-0-	744	1553	744	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	461	-0-	-199	-0-	11	1	435	3	Y	14	10	1			8
							15	9									
10	776	N	776	-0-	-0-	-0-	17	1	745	3	Y	13	15	1			6
							14	9									
11	660	N	603	-0-	-57	-0-	603	3			Y	-0-					6
12	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					6
01	DLQ G-10		1005	-0-	1005	1005	1005	3			Y	-0-					6
02	DLQ G-10		887	-0-	887	1892	887	3			Y	-0-					6

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
10	1581	N	1506	-0-	-75	-0-	1506	3			N	-0-					-0-
11	1320	N	1317	-0-	-3	-0-	1317	3			N	-0-					-0-
12	1581	N	2	-0-	-1579	-0-	2	3			N	-0-					-0-
01	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
*02	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	99	-0-	-21	-0-	2	1	94	3	Y	3	2	1			2
							3	9									
10	31	N	-0-	-0-	-31	-0-					Y	3	4	1			1
11	90	N	-0-	-0-	-90	-0-					Y	-0-					1
12	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					1
01	DLQ G-10		181	-0-	181	181	181	3			Y	-0-					1
02	DLQ G-10		110	-0-	110	291	110	3			Y	-0-					1

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	737	-0-	-13	-0-	17	1	709	3	Y	10	7	1			6
							11	9									
10	744	N	617	-0-	-127	-0-	14	1	593	3	Y	9	11	1			4
							10	9									
11	750	N	682	-0-	-68	-0-	682	3			Y	-0-					4
12	775	N	670	-0-	-105	-0-	670	3			Y	-0-					4
01	DLQ G-10		718	-0-	718	718	718	3			Y	-0-					4
02	DLQ G-10		670	-0-	670	1388	670	3			Y	-0-					4

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	780	N	600	-0-	-180	-0-	600	3			N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
01	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
02	560	N	529	-0-	-31	-0-	529	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	684	N	684	-0-	-0-	-0-	16	1	657	3	Y	10	7	1			6
							11	9									
10	843	N	843	-0-	-0-	-0-	19	1	814	3	Y	9	11	1			4
							10	9									
11	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					4
12	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					4
01	DLQ G-10		892	-0-	892	892	892	3			Y	-0-					4
02	DLQ G-10		798	-0-	798	1690	798	3			Y	-0-					4

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

09	303	N	303	-0-	-0-	-0-	7	1	293	3	Y	3	2	1			2
							3	9									
10	324	N	324	-0-	-0-	-0-	7	1	314	3	Y	3	4	1			1
							3	9									
11	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					1
12	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					1
01	DLQ G-10		343	-0-	343	343	343	3			Y	-0-					1
02	DLQ G-10		307	-0-	307	650	307	3			Y	-0-					1

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
12	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	833	-0-	-7	-0-	833	3			N	-0-					-0-
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
11	840	N	722	-0-	-118	-0-	722	3			N	-0-					-0-
12	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
*01	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	8	1	329	3	Y	7	5	1			4
							8	9									
10	372	N	310	-0-	-62	-0-	7	1	296	3	Y	6	7	1			3
							7	9									
11	360	N	278	-0-	-82	-0-	278	3			Y	-0-					3
12	372	N	244	-0-	-128	-0-	244	3			Y	-0-					3
01	DLQ G-10		258	-0-	258	258	258	3			Y	-0-					3
02	DLQ G-10		239	-0-	239	497	239	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	406	N	406	-0-	-0-	-0-	9	1	389	3	Y	7	5	1			4
							8	9									
10	403	N	371	-0-	-32	-0-	8	1	356	3	Y	6	7	1			3
							7	9									
11	420	N	341	-0-	-79	-0-	341	3			Y	-0-					3
12	434	N	347	-0-	-87	-0-	347	3			Y	-0-					3
01	DLQ G-10		349	-0-	349	349	349	3			Y	-0-					3
02	DLQ G-10		313	-0-	313	662	313	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	562	N	562	-0-	-0-	-0-	13	1	541	3	Y	7	5	1			4
							8	9									
10	558	N	553	-0-	-5	-0-	12	1	534	3	Y	6	7	1			3
							7	9									
11	540	N	526	-0-	-14	-0-	526	3			Y	-0-					3
12	558	N	539	-0-	-19	-0-	539	3			Y	-0-					3
01	DLQ G-10		539	-0-	539	539	539	3			Y	-0-					3
02	DLQ G-10		488	-0-	488	1027	488	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
10	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
11	1110	N	828	-0-	-282	-0-	828	3			N	-0-					-0-
12	1147	N	1017	-0-	-130	-0-	1017	3			N	-0-					-0-
01	1147	N	1017	-0-	-130	-0-	1017	3			N	-0-					-0-
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
10	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
11	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
12	434	N	3	-0-	-431	-0-	3	3			N	-0-					-0-
01	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
*02	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
10	1178	N	1082	-0-	-96	-0-	1082	3			N	-0-					-0-
11	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
12	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
*02	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
10	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
11	390	N	296	-0-	-94	-0-	296	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	605	-0-	-55	-0-	14	1	576	3	Y	14	10	1			8
							15	9									
10	682	N	614	-0-	-68	-0-	13	1	587	3	Y	13	15	1			6
							14	9									
11	600	N	553	-0-	-47	-0-	553	3			Y	-0-					6
12	620	N	538	-0-	-82	-0-	538	3			Y	-0-					6
01	DLQ G-10		557	-0-	557	557	557	3			Y	-0-					6
02	DLQ G-10		462	-0-	462	1019	462	3			Y	-0-					6

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	901	-0-	-29	-0-	901	3			N	-0-					-0-
10	930	N	912	-0-	-18	-0-	912	3			N	-0-					-0-
11	900	N	855	-0-	-45	-0-	855	3			N	-0-					-0-
12	930	N	754	-0-	-176	-0-	754	3			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
02	812	N	716	-0-	-96	-0-	716	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
10	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
11	630	N	551	-0-	-79	-0-	551	3			N	-0-					-0-
12	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*02	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	908	-0-	-112	-0-	21	1	876	3	Y	10	7	1			6
							11	9									
10	1085	N	1061	-0-	-24	-0-	23	1	1028	3	Y	9	11	1			4
							10	9									
11	1020	N	836	-0-	-184	-0-	836	3			Y	-0-					4
12	930	N	925	-0-	-5	-0-	925	3			Y	-0-					4
01	DLQ G-10		910	-0-	910	910	910	3			Y	-0-					4
02	DLQ G-10		840	-0-	840	1750	840	3			Y	-0-					4

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	298	-0-	-92	-0-	7	1	288	3	Y	3	2	1			2
							3	9									
10	382	N	382	-0-	-0-	-0-	8	1	371	3	Y	3	4	1			1
							3	9									
11	390	N	387	-0-	-3	-0-	387	3			Y	-0-					1
12	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					1
01	DLQ G-10		446	-0-	446	446	446	3			Y	-0-					1
02	DLQ G-10		389	-0-	389	835	389	3			Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	776	N	776	-0-	-0-	-0-	18	1	747	3	Y	10	6	1			6
							11	9									
10	1102	N	1102	-0-	-0-	-0-	24	1	1068	3	Y	9	11	1			4
							10	9									
11	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					4
12	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					4
01	DLQ G-10		815	-0-	815	815	815	3			Y	-0-					4
02	DLQ G-10		718	-0-	718	1533	718	3			Y	-0-					4

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	504	-0-	-126	-0-	504	3			N	-0-					-0-
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
11	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
11	480	N	421	-0-	-59	-0-	421	3			N	-0-					-0-
12	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
01	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	N	598	-0-	-0-	-0-	14	1	577	3	Y	6	4	1			4
							7	9									
10	435	N	435	-0-	-0-	-0-	10	1	418	3	Y	6	7	1			3
							7	9									
11	570	N	391	-0-	-179	-0-	391	3			Y	-0-					3
12	589	N	387	-0-	-202	-0-	387	3			Y	-0-					3
01	DLQ G-10		378	-0-	378	378	378	3			Y	-0-					3
02	DLQ G-10		340	-0-	340	718	340	3			Y	-0-					3

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	403	N	316	-0-	-87	-0-	316	3			N	-0-					-0-
11	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
12	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
01	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
02	336	N	267	-0-	-69	-0-	267	3			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
10	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
11	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	300	N	213	-0-	-87	-0-	213	3			N	-0-					-0-
12	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	4	-0-	-116	-0-	4	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*01	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	112	N	73	-0-	-39	-0-	73	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	308	N	303	-0-	-5	-0-	303	3			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*01	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	378	-0-	-42	-0-	378	3			N	-0-					51
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					51
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					51
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					51
*01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					51
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	420	N	337	-0-	-83	-0-	337	3			N	-0-					-0-
12	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
01	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
*02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	556	-0-	-14	-0-	556	3			N	-0-					23
10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					23
11	570	N	484	-0-	-86	-0-	484	3			N	-0-					23
12	589	N	563	-0-	-26	-0-	563	3			N	-0-					23
01	589	N	563	-0-	-26	-0-	563	3			N	-0-					23
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1608	-0-	-72	-0-	1608	3			N	-0-					15
10	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					15
11	1680	N	1354	-0-	-326	-0-	1354	3			N	-0-					15
12	1674	N	1594	-0-	-80	-0-	1594	3			N	-0-					15
01	1674	N	1594	-0-	-80	-0-	1594	3			N	-0-					15
02	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					15

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
10	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
11	1350	N	1116	-0-	-234	-0-	1116	3			N	-0-					-0-
12	1457	N	1107	-0-	-350	-0-	1107	3			N	-0-					-0-
01	1395	N	1107	-0-	-288	-0-	1107	3			N	-0-					-0-
02	1036	N	NO RPT	-0-	-1036	-0-					N	NO RPT					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	189	-0-	-171	-0-	189	3			N	-0-					31
10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					31
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					31
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					31
*01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					31
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	540	N	435	-0-	-105	-0-	435	3			N	-0-					-0-
12	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
01	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	N	412	-0-	-0-	-0-	10	1	395	3	Y	6	4	1			4
							7	9									
10	382	N	382	-0-	-0-	-0-	8	1	367	3	Y	6	7	1			3
							7	9									
11	360	N	334	-0-	-26	-0-	334	3			Y	-0-					3
12	372	N	330	-0-	-42	-0-	330	3			Y	-0-					3
01	DLQ G-10		338	-0-	338	338	338	3			Y	-0-					3
02	DLQ G-10		306	-0-	306	644	306	3			Y	-0-					3

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
11	600	N	441	-0-	-159	-0-	441	3			N	-0-					-0-
12	620	N	460	-0-	-160	-0-	460	3			N	-0-					-0-
01	558	N	460	-0-	-98	-0-	460	3			N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-	-0-	-0-	850	3	6	9	N	5					9
10	917	N	917	-0-	-0-	-0-	909	3	8	9	N	7	8	1			8
11	780	N	726	-0-	-54	-0-	718	3	8	9	N	7	8	1			7
12	899	N	864	-0-	-35	-0-	853	3	11	9	N	10					17
01	930	N	853	-0-	-77	-0-	853	3			N	-0-					17
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					17

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1446	N	1446	-0-	-0-	-0-	34	1	1397	3	Y	14	10	1			8
							15	9									
10	1478	N	1478	-0-	-0-	-0-	33	1	1431	3	Y	13	15	1			6
							14	9									
11	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					6
12	1443	N	1443	-0-	-0-	-0-	1443	3			Y	-0-					6
01	DLQ G-10		1430	-0-	1430	1430	1430	3			Y	-0-					6
02	DLQ G-10		1292	-0-	1292	2722	1292	3			Y	-0-					6

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	540	N	477	-0-	-63	-0-	477	3			N	-0-					-0-
12	558	N	439	-0-	-119	-0-	439	3			N	-0-					-0-
01	558	N	439	-0-	-119	-0-	439	3			N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*01	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					9
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					9
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					9
12	248	N	236	-0-	-12	-0-	236	3			N	-0-					9
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					9
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					9

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	240	N	174	-0-	-66	-0-	174	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
10	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
10	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	337	-0-	-83	-0-	337	3			N	-0-					-0-
10	434	N	311	-0-	-123	-0-	311	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
10	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
11	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
02	196	N	109	-0-	-87	-0-	109	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
10	713	N	625	-0-	-88	-0-	625	3			N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
01	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	775	N	747	-0-	-28	-0-	747	3			N	-0-					-0-
11	810	N	614	-0-	-196	-0-	614	3			N	-0-					-0-
12	806	N	580	-0-	-226	-0-	580	3			N	-0-					-0-
01	744	N	545	-0-	-199	-0-	545	3			N	-0-					-0-
*02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	630	N	585	-0-	-45	-0-	585	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
*02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
*02	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
11	390	N	324	-0-	-66	-0-	324	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-
11	180	N	71	-0-	-109	-0-	71	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	810	N	549	-0-	-261	-0-	549	3			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1716	-0-	-114	-0-	40	1	1654	3	Y	20	14	1			12
							22	9									
10	1764	N	1764	-0-	-0-	-0-	39	1	1704	3	Y	19	22	1			9
							21	9									
11	1807	N	1807	-0-	-0-	-0-	1807	3			Y	-0-					9
12	1827	N	1827	-0-	-0-	-0-	1827	3			Y	-0-					9
01	DLQ G-10		1747	-0-	1747	1747	1747	3			Y	-0-					9
02	DLQ G-10		1394	-0-	1394	3141	1394	3			Y	-0-					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2192	N	2192	-0-	-0-	-0-	51	1	2126	3	Y	14	10	1			8
							15	9									
10	2191	N	2191	-0-	-0-	-0-	49	1	2128	3	Y	13	15	1			6
							14	9									
11	2130	N	2084	-0-	-46	-0-	2084	3			Y	-0-					6
12	2201	N	2199	-0-	-2	-0-	2199	3			Y	-0-					6
01	DLQ G-10		2209	-0-	2209	2209	2209	3			Y	-0-					6
02	DLQ G-10		2025	-0-	2025	4234	2025	3			Y	-0-					6

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

09	1200	N	1190	-0-	-10	-0-	28	1	1154	3	Y	7	5	1			4
							8	9									
10	1209	N	1085	-0-	-124	-0-	24	1	1054	3	Y	6	7	1			3
							7	9									
11	1200	N	1109	-0-	-91	-0-	1109	3			Y	-0-					3
12	1240	N	1101	-0-	-139	-0-	1101	3			Y	-0-					3
01	DLQ G-10		1055	-0-	1055	1055	1055	3			Y	-0-					3
02	DLQ G-10		976	-0-	976	2031	976	3			Y	-0-					3

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

09	600	N	588	-0-	-12	-0-	14	1	566	3	Y	7	5	1			4
							8	9									
10	589	N	589	-0-	-0-	-0-	13	1	569	3	Y	6	7	1			3
							7	9									
11	600	N	546	-0-	-54	-0-	546	3			Y	-0-					3
12	620	N	575	-0-	-45	-0-	575	3			Y	-0-					3
01	DLQ G-10		587	-0-	587	587	587	3			Y	-0-					3
02	DLQ G-10		516	-0-	516	1103	516	3			Y	-0-					3

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

09	390	N	384	-0-	-6	-0-	9	1	367	3	Y	7	5	1			4
							8	9									
10	403	N	393	-0-	-10	-0-	9	1	377	3	Y	6	7	1			3
							7	9									
11	390	N	370	-0-	-20	-0-	370	3			Y	-0-					3
12	403	N	380	-0-	-23	-0-	380	3			Y	-0-					3
01	DLQ G-10		338	-0-	338	338	338	3			Y	-0-					3
02	DLQ G-10		337	-0-	337	675	337	3			Y	-0-					3

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

09	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
10	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
11	360	N	266	-0-	-94	-0-	266	3			N	-0-					-0-
12	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					-0-
10	1942	N	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
11	1830	N	1607	-0-	-223	-0-	1607	3			N	-0-					-0-
12	1891	N	-0-	-0-	-1891	-0-					N	-0-					-0-
01	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
02	1512	N	1207	-0-	-305	-0-	1207	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
11	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
10	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
11	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
*02	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
	BEAN				WELL #: 3		RRCID -> 140289		COMPL. DATE 02/18/1992			TOTAL DEPTH 7000			PERF. 6352 - 6934		
09	588	N	588	-0-	-0-	-0-	78	1	504	3	Y	5					42
							6	9									
10	597	N	597	-0-	-0-	-0-	590	3	7	9	Y	6					48
11	537	N	537	-0-	-0-	-0-	59	1	475	3	Y	3					51
							3	9									
12	614	N	614	-0-	-0-	-0-	79	1	533	3	Y	2					53
							2	9									
*01	612	N	612	-0-	-0-	-0-	79	1	533	3	Y	-0-					53
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
	COUCH "C"				WELL #: 3		RRCID -> 140442		COMPL. DATE 03/29/2003			TOTAL DEPTH 7000			PERF. 6286 - 6861		
09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
*02	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
	HELBING 14 UNIT				WELL #: 7		RRCID -> 140783		COMPL. DATE 02/12/1992			TOTAL DEPTH 6575			PERF. 6248 - 6410		
09	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
10	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
11	1260	N	872	-0-	-388	-0-	872	3			N	-0-					-0-
12	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
01	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
02	812	N	740	-0-	-72	-0-	740	3			N	-0-					-0-
	KINCAID, A. R. TRUST -D-				WELL #: 8		RRCID -> 142282		COMPL. DATE 09/08/1997			TOTAL DEPTH 8100			PERF. 6204 - 7920		
09	1530	N	669	-0-	-861	-0-	15	1	631	3	Y	21	13	1			12
							23	9									
10	940	N	940	-0-	-0-	-0-	21	1	898	3	Y	19	22	1			9
							21	9									
11	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					9
12	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					9
01	DLQ G-10		718	-0-	718	718	718	3			Y	-0-					9
02	DLQ G-10		649	-0-	649	1367	649	3			Y	-0-					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	643	-0-	-17	-0-	15	1	609	3	Y	17	12	1			10
							19	9									
10	651	N	648	-0-	-3	-0-	14	1	617	3	Y	15	18	1			7
							17	9									
11	630	N	594	-0-	-36	-0-	594	3			Y	-0-					7
12	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					7
01	DLQ G-10		808	-0-	808	808	808	3			Y	-0-					7
02	DLQ G-10		691	-0-	691	1499	691	3			Y	-0-					7

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	539	-0-	-31	-0-	12	1	516	3	Y	10	7	1			6
							11	9									
10	581	N	581	-0-	-0-	-0-	13	1	558	3	Y	9	11	1			4
							10	9									
11	540	N	535	-0-	-5	-0-	535	3			Y	-0-					4
12	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					4
01	DLQ G-10		690	-0-	690	690	690	3			Y	-0-					4
02	DLQ G-10		676	-0-	676	1366	676	3			Y	-0-					4

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	555	-0-	-15	-0-	13	1	527	3	Y	14	10	1			8
							15	9									
10	564	N	564	-0-	-0-	-0-	12	1	538	3	Y	13	15	1			6
							14	9									
11	540	N	518	-0-	-22	-0-	518	3			Y	-0-					6
12	589	N	534	-0-	-55	-0-	534	3			Y	-0-					6
01	DLQ G-10		523	-0-	523	523	523	3			Y	-0-					6
02	DLQ G-10		483	-0-	483	1006	483	3			Y	-0-					6

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	8	1	311	3	Y	7	5	1			4
							8	9									
10	310	N	271	-0-	-39	-0-	6	1	258	3	Y	6	7	1			3
							7	9									
11	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					3
12	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					3
01	DLQ G-10		311	-0-	311	311	311	3			Y	-0-					3
02	DLQ G-10		273	-0-	273	584	273	3			Y	-0-					3

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	409	-0-	-11	-0-	9	1	389	3	Y	10	7	1			6
							11	9									
10	434	N	412	-0-	-22	-0-	9	1	393	3	Y	9	11	1			4
							10	9									
11	420	N	406	-0-	-14	-0-	406	3			Y	-0-					4
12	434	N	418	-0-	-16	-0-	418	3			Y	-0-					4
01	DLQ G-10		417	-0-	417	417	417	3			Y	-0-					4
02	DLQ G-10		376	-0-	376	793	376	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	678	-0-	-12	-0-	16	1	651	3	Y	10	7	1			6
							11	9									
10	950	N	950	-0-	-0-	-0-	21	1	919	3	Y	9	11	1			4
							10	9									
11	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					4
12	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					4
01	DLQ G-10		913	-0-	913	913	913	3			Y	-0-					4
02	DLQ G-10		705	-0-	705	1618	705	3			Y	-0-					4

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	476	3	1	9	Y	1					17
10	480	N	480	-0-	-0-	-0-	479	3	1	9	Y	1					18
11	480	N	417	-0-	-63	-0-	415	3	2	9	Y	2					20
12	496	N	462	-0-	-34	-0-	459	3	3	9	Y	3					23
*01	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					23
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	723	N	723	-0-	-0-	-0-	17	1	699	3	Y	6	4	1			4
							7	9									
10	604	N	604	-0-	-0-	-0-	13	1	584	3	Y	6	7	1			3
							7	9									
11	660	N	588	-0-	-72	-0-	588	3			Y	-0-					3
12	682	N	511	-0-	-171	-0-	511	3			Y	-0-					3
01	DLQ G-10		514	-0-	514	514	514	3			Y	-0-					3
02	DLQ G-10		520	-0-	520	1034	520	3			Y	-0-					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	701	N	701	-0-	-0-	-0-	16	1	673	3	Y	11	7	1			6
							12	9									
10	699	N	699	-0-	-0-	-0-	15	1	674	3	Y	9	11	1			4
							10	9									
11	570	N	432	-0-	-138	-0-	432	3			Y	-0-					4
12	713	N	468	-0-	-245	-0-	468	3			Y	-0-					4
01	DLQ G-10		543	-0-	543	543	543	3			Y	-0-					4
02	DLQ G-10		572	-0-	572	1115	572	3			Y	-0-					4

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	629	N	629	-0-	-0-	-0-	15	1	603	3	Y	10	7	1			6
							11	9									
10	722	N	722	-0-	-0-	-0-	16	1	696	3	Y	9	11	1			4
							10	9									
11	660	N	640	-0-	-20	-0-	640	3			Y	-0-					4
12	651	N	548	-0-	-103	-0-	548	3			Y	-0-					4
01	DLQ G-10		472	-0-	472	472	472	3			Y	-0-					4
02	DLQ G-10		412	-0-	412	884	412	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	12	1	490	3	Y	7	5	1			4
							8	9									
10	538	N	538	-0-	-0-	-0-	12	1	519	3	Y	6	7	1			3
							7	9									
11	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					3
12	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					3
01	DLQ G-10		478	-0-	478	478	478	3			Y	-0-					3
02	DLQ G-10		455	-0-	455	933	455	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	177	-0-	-33	-0-	4	1	165	3	Y	7	5	1			4
							8	9									
10	217	N	183	-0-	-34	-0-	4	1	172	3	Y	6	7	1			3
							7	9									
11	210	N	177	-0-	-33	-0-	177	3			Y	-0-					3
12	186	N	175	-0-	-11	-0-	175	3			Y	-0-					3
01	DLQ G-10		179	-0-	179	179	179	3			Y	-0-					3
02	DLQ G-10		161	-0-	161	340	161	3			Y	-0-					3

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	42	-0-	-858	-0-	1	1	29	3	Y	11	7	1			6
							12	9									
10	124	N	41	-0-	-83	-0-	1	1	30	3	Y	9	11	1			4
							10	9									
11	60	N	33	-0-	-27	-0-	33	3			Y	-0-					4
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					4
01	DLQ G-10		39	-0-	39	39	39	3			Y	-0-					4
02	DLQ G-10		41	-0-	41	80	41	3			Y	-0-					4

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	265	-0-	-935	-0-	6	1	247	3	Y	11	7	1			6
							12	9									
10	1594	N	1594	-0-	-0-	-0-	35	1	1549	3	Y	9	11	1			4
							10	9									
11	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					4
12	1280	N	1280	-0-	-0-	-0-	1280	3			Y	-0-					4
01	DLQ G-10		1242	-0-	1242	1242	1242	3			Y	-0-					4
02	DLQ G-10		1073	-0-	1073	2315	1073	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	10	1	412	3	Y	10	5	1			6
							11	9									
10	604	N	604	-0-	-0-	-0-	13	1	581	3	Y	9	11	1			4
							10	9									
11	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					4
12	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					4
01	DLQ G-10		398	-0-	398	398	398	3			Y	-0-					4
02	DLQ G-10		344	-0-	344	742	344	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1359	N	1359	-0-	-0-	-0-	32	1	1312	3	Y	14	10	1			8
							15	9									
10	1477	N	1477	-0-	-0-	-0-	33	1	1430	3	Y	13	15	1			6
							14	9									
11	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					6
12	1364	N	1335	-0-	-29	-0-	1335	3			Y	-0-					6
01	DLQ G-10		1564	-0-	1564	1564	1564	3			Y	-0-					6
02	DLQ G-10		1365	-0-	1365	2929	1365	3			Y	-0-					6

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	853	-0-	-587	-0-	20	1	818	3	Y	14	10	1			8
							15	9									
10	1364	N	881	-0-	-483	-0-	19	1	848	3	Y	13	15	1			6
							14	9									
11	1048	N	1048	-0-	-0-	-0-	1048	3			Y	-0-					6
12	1582	N	1582	-0-	-0-	-0-	1582	3			Y	-0-					6
01	DLQ G-10		1356	-0-	1356	1356	1356	3			Y	-0-					6
02	DLQ G-10		1211	-0-	1211	2567	1211	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
11	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
12	775	N	715	-0-	-60	-0-	715	3			N	-0-					-0-
01	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
11	390	N	331	-0-	-59	-0-	331	3			Y	-0-					-0-
12	403	N	366	-0-	-37	-0-	366	3			Y	-0-					-0-
*01	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
10	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
11	720	N	629	-0-	-91	-0-	629	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

09	870	N	12	-0-	-858	-0-	12	3			Y	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
01	DLQ G-10		152	-0-	152	152	152	3			Y	-0-					-0-
02	DLQ G-10		989	-0-	989	1141	989	3			Y	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

09	1650	N	942	-0-	-708	-0-	22	1	905	3	Y	14	10	1			8
							15	9									
10	1736	N	231	-0-	-1505	-0-	5	1	212	3	Y	13	15	1			6
							14	9									
11	1710	N	565	-0-	-1145	-0-	565	3			Y	-0-					6
12	1289	N	1289	-0-	-0-	-0-	1289	3			Y	-0-					6
01	DLQ G-10		1425	-0-	1425	1425	1425	3			Y	-0-					6
02	DLQ G-10		1214	-0-	1214	2639	1214	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

09	277	N	277	-0-	-0-	-0-	6	1	260	3	Y	10	7	1			6
							11	9									
10	352	N	352	-0-	-0-	-0-	8	1	334	3	Y	9	11	1			4
							10	9									
11	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					4
12	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					4
01	DLQ G-10		308	-0-	308	308	308	3			Y	-0-					4
02	DLQ G-10		275	-0-	275	583	275	3			Y	-0-					4

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

09	780	N	772	-0-	-8	-0-	768	3	4	9	N	4					10
10	729	N	729	-0-	-0-	-0-	722	3	7	9	N	6	6	1			10
11	750	N	632	-0-	-118	-0-	625	3	7	9	N	6	6	1			10
12	806	N	709	-0-	-97	-0-	700	3	9	9	N	8					18
01	744	N	700	-0-	-44	-0-	700	3			N	-0-					18
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					18

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

09	422	N	422	-0-	-0-	-0-	419	3	3	9	N	3					8
10	409	N	409	-0-	-0-	-0-	405	3	4	9	N	4	4	1			8
11	390	N	352	-0-	-38	-0-	348	3	4	9	N	4	4	1			8
12	434	N	396	-0-	-38	-0-	390	3	6	9	N	5					13
01	403	N	390	-0-	-13	-0-	390	3			N	-0-					13
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1035	-0-	-15	-0-	24	1	1000	3	Y	10	7	1			6
							11	9									
10	1023	N	1020	-0-	-3	-0-	23	1	987	3	Y	9	11	1			4
							10	9									
11	1050	N	1012	-0-	-38	-0-	1012	3			Y	-0-					4
12	1085	N	938	-0-	-147	-0-	938	3			Y	-0-					4
01	DLQ G-10		1048	-0-	1048	1048	1048	3			Y	-0-					4
02	DLQ G-10		934	-0-	934	1982	934	3			Y	-0-					4

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	392	-0-	-28	-0-	390	3	2	9	N	2					4
10	395	N	395	-0-	-0-	-0-	393	3	2	9	N	2	3	1			3
11	390	N	345	-0-	-45	-0-	343	3	2	9	N	2	3	1			2
12	403	N	387	-0-	-16	-0-	384	3	3	9	N	3					5
01	403	N	384	-0-	-19	-0-	384	3			N	-0-					5
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					5

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	-0-	-0-	-750	-0-					Y	6	3	1			4
10	465	N	290	-0-	-175	-0-	6	1	277	3	Y	6	7	1			3
							7	9									
11	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					3
12	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					3
01	DLQ G-10		742	-0-	742	742	742	3			Y	-0-					3
02	DLQ G-10		639	-0-	639	1381	639	3			Y	-0-					3

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	505	-0-	-1115	-0-	12	1	479	3	Y	13	8	1			8
							14	9									
10	1966	N	1966	-0-	-0-	-0-	44	1	1908	3	Y	13	15	1			6
							14	9									
11	1380	N	615	-0-	-765	-0-	615	3			Y	-0-					6
12	527	N	415	-0-	-112	-0-	415	3			Y	-0-					6
01	DLQ G-10		466	-0-	466	466	466	3			Y	-0-					6
02	DLQ G-10		308	-0-	308	774	308	3			Y	-0-					6

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	684	-0-	-66	-0-	680	3	4	9	N	4					7
10	614	N	614	-0-	-0-	-0-	607	3	7	9	N	6	6	1			7
11	690	N	531	-0-	-159	-0-	524	3	7	9	N	6	6	1			7
12	713	N	596	-0-	-117	-0-	587	3	9	9	N	8					15
01	620	N	587	-0-	-33	-0-	587	3			N	-0-					15
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					15

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	339	-0-	-201	-0-	339	3			N	-0-					-0-
10	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
11	510	N	434	-0-	-76	-0-	434	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	510	N	407	-0-	-103	-0-	407	3			N	-0-					-0-
12	496	N	334	-0-	-162	-0-	334	3			N	-0-					-0-
01	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	224	N	157	-0-	-67	-0-	157	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	433	-0-	-47	-0-	433	3			N	-0-					-0-
10	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
02	308	N	267	-0-	-41	-0-	267	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	620	N	445	-0-	-175	-0-	445	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	570	N	509	-0-	-61	-0-	509	3			N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
02	476	N	465	-0-	-11	-0-	465	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

09	344	N	344	-0-	-0-	-0-	8 3	1 9	333	3	Y	3	2	1			2
10	230	N	230	-0-	-0-	-0-	5 3	1 9	222	3	Y	3	4	1			1
11	240	N	192	-0-	-48	-0-	192	3			Y	-0-					1
12	279	N	235	-0-	-44	-0-	235	3			Y	-0-					1
01	DLQ G-10		187	-0-	187	187	187	3			Y	-0-					1
02	DLQ G-10		161	-0-	161	348	161	3			Y	-0-					1

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

09	180	N	24	-0-	-156	-0-	24	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

09	281	N	281	-0-	-0-	-0-	6 8	1 9	267	3	Y	7	5	1			4
10	319	N	319	-0-	-0-	-0-	7 7	1 9	305	3	Y	6	7	1			3
11	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					3
12	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					3
01	DLQ G-10		321	-0-	321	321	321	3			Y	-0-					3
02	DLQ G-10		204	-0-	204	525	204	3			Y	-0-					3

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

09	665	N	665	-0-	-0-	-0-	15 12	1 9	638	3	Y	11	7	1			6
10	613	N	613	-0-	-0-	-0-	13 10	1 9	590	3	Y	9	11	1			4
11	660	N	554	-0-	-106	-0-	554	3			Y	-0-					4
12	682	N	557	-0-	-125	-0-	557	3			Y	-0-					4
01	DLQ G-10		548	-0-	548	548	548	3			Y	-0-					4
02	DLQ G-10		486	-0-	486	1034	486	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	9	1	380	3	Y	14	10	1			8
							15	9									
10	414	N	414	-0-	-0-	-0-	9	1	391	3	Y	13	15	1			6
							14	9									
11	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					6
12	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					6
01	DLQ G-10		389	-0-	389	389	389	3			Y	-0-					6
02	DLQ G-10		346	-0-	346	735	346	3			Y	-0-					6

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	862	N	862	-0-	-0-	-0-	20	1	830	3	Y	11	7	1			6
							12	9									
10	807	N	807	-0-	-0-	-0-	18	1	779	3	Y	9	11	1			4
							10	9									
11	840	N	696	-0-	-144	-0-	696	3			Y	-0-					4
12	868	N	713	-0-	-155	-0-	713	3			Y	-0-					4
01	DLQ G-10		641	-0-	641	641	641	3			Y	-0-					4
02	DLQ G-10		570	-0-	570	1211	570	3			Y	-0-					4

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	614	N	614	-0-	-0-	-0-	14	1	593	3	Y	6	4	1			4
							7	9									
10	606	N	606	-0-	-0-	-0-	13	1	586	3	Y	6	7	1			3
							7	9									
11	570	N	542	-0-	-28	-0-	542	3			Y	-0-					3
12	589	N	547	-0-	-42	-0-	547	3			Y	-0-					3
01	DLQ G-10		520	-0-	520	520	520	3			Y	-0-					3
02	DLQ G-10		402	-0-	402	922	402	3			Y	-0-					3

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	464	3	2	9	N	2					3
10	466	N	466	-0-	-0-	-0-	463	3	3	9	N	3	4	1			2
11	480	N	405	-0-	-75	-0-	402	3	3	9	N	3	4	1			1
12	496	N	456	-0-	-40	-0-	450	3	6	9	N	5					6
01	465	N	450	-0-	-15	-0-	450	3			N	-0-					6
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					6

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	360	N	234	-0-	-126	-0-	234	3			N	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
11	810	N	618	-0-	-192	-0-	618	3			N	-0-					-0-
12	837	N	542	-0-	-295	-0-	542	3			N	-0-					-0-
01	775	N	542	-0-	-233	-0-	542	3			N	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	395	3	3	9	N	3					6
10	406	N	406	-0-	-0-	-0-	400	3	6	9	N	5	5	1			6
11	390	N	356	-0-	-34	-0-	350	3	6	9	N	5	5	1			6
12	403	N	400	-0-	-3	-0-	392	3	8	9	N	7					13
01	403	N	392	-0-	-11	-0-	392	3			N	-0-					13
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					13

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	830	-0-	-10	-0-	824	3	6	9	N	5					9
10	845	N	845	-0-	-0-	-0-	837	3	8	9	N	7	8	1			8
11	810	N	741	-0-	-69	-0-	733	3	8	9	N	7	8	1			7
12	868	N	832	-0-	-36	-0-	821	3	11	9	N	10					17
01	837	N	821	-0-	-16	-0-	821	3			N	-0-					17
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					17

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	380	-0-	-10	-0-	9	1	360	3	Y	10	7	1			6
							11	9									
10	403	N	384	-0-	-19	-0-	8	1	366	3	Y	9	11	1			4
							10	9									
11	390	N	372	-0-	-18	-0-	372	3			Y	-0-					4
12	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					4
01	DLQ G-10		412	-0-	412	412	412	3			Y	-0-					4
02	DLQ G-10		376	-0-	376	788	376	3			Y	-0-					4

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	8	1	350	3	Y	3	2	1			2
							3	9									
10	352	N	352	-0-	-0-	-0-	8	1	341	3	Y	3	4	1			1
							3	9									
11	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					1
12	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					1
01	DLQ G-10		351	-0-	351	351	351	3			Y	-0-					1
02	DLQ G-10		306	-0-	306	657	306	3			Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	3	1	129	3	Y	3	2	1			2
							3	9									
10	116	N	116	-0-	-0-	-0-	3	1	110	3	Y	3	4	1			1
							3	9									
11	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					1
12	93	N	82	-0-	-11	-0-	82	3			Y	-0-					1
01	DLQ G-10		92	-0-	92	92	92	3			Y	-0-					1
02	DLQ G-10		84	-0-	84	176	84	3			Y	-0-					1

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	792	N	792	-0-	-0-	-0-	18	1	762	3	Y	11	7	1			6
							12	9									
10	765	N	765	-0-	-0-	-0-	17	1	738	3	Y	9	11	1			4
							10	9									
11	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					4
12	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					4
01	DLQ G-10		698	-0-	698	698	698	3			Y	-0-					4
02	DLQ G-10		636	-0-	636	1334	636	3			Y	-0-					4

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	128	-0-	-82	-0-	3	1	122	3	Y	3	2	1			2
							3	9									
10	127	N	127	-0-	-0-	-0-	3	1	121	3	Y	3	4	1			1
							3	9									
11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					1
12	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					1
01	DLQ G-10		133	-0-	133	133	133	3			Y	-0-					1
02	DLQ G-10		121	-0-	121	254	121	3			Y	-0-					1

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	819	N	819	-0-	-0-	-0-	19	1	789	3	Y	10	7	1			6
							11	9									
10	682	N	523	-0-	-159	-0-	11	1	502	3	Y	9	11	1			4
							10	9									
11	810	N	397	-0-	-413	-0-	397	3			Y	-0-					4
12	837	N	406	-0-	-431	-0-	406	3			Y	-0-					4
01	DLQ G-10		455	-0-	455	455	455	3			Y	-0-					4
02	DLQ G-10		139	-0-	139	594	139	3			Y	-0-					4

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
11	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
12	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-
10	837	N	739	-0-	-98	-0-	739	3			N	-0-					-0-
11	750	N	688	-0-	-62	-0-	688	3			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
*02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

09	360	N	360	-0-	-0-	-0-	8	1	345	3	Y	6	4	1			4
							7	9									
10	368	N	368	-0-	-0-	-0-	8	1	353	3	Y	6	7	1			3
							7	9									
11	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					3
12	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					3
01	DLQ G-10		381	-0-	381	381	381	3			Y	-0-					3
02	DLQ G-10		336	-0-	336	717	336	3			Y	-0-					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

09	210	N	5	-0-	-205	-0-	1	3	4	9	Y	4	2	1			2
10	31	N	4	-0-	-27	-0-	1	3	3	9	Y	3	4	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	5	N	2	-0-	-3	-0-	2	3			Y	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

09	150	N	146	-0-	-4	-0-	146	3			N	-0-					1
10	146	N	146	-0-	-0-	-0-	145	3	1	9	N	1	1	1			1
11	150	N	129	-0-	-21	-0-	129	3			N	-0-	1	1			-0-
12	155	N	146	-0-	-9	-0-	145	3	1	9	N	1					1
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					1
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					1

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	308	N	298	-0-	-10	-0-	298	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1117	N	1117	-0-	-0-	-0-	1113	3	4	9	N	4					7
10	1063	N	1063	-0-	-0-	-0-	1057	3	6	9	N	5	6	1			6
11	1080	N	870	-0-	-210	-0-	864	3	6	9	N	5	6	1			5
12	1147	N	977	-0-	-170	-0-	969	3	8	9	N	7					12
01	1054	N	969	-0-	-85	-0-	969	3			N	-0-					12
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					12

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
10	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	N	789	-0-	-0-	-0-	18	1	756	3	Y	14	10	1			8
							15	9									
10	761	N	761	-0-	-0-	-0-	17	1	730	3	Y	13	15	1			6
							14	9									
11	720	N	559	-0-	-161	-0-	559	3			Y	-0-					6
12	806	N	737	-0-	-69	-0-	737	3			Y	-0-					6
01	DLQ G-10		737	-0-	737	737	737	3			Y	-0-					6
02	DLQ G-10		675	-0-	675	1412	675	3			Y	-0-					6

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	848	N	848	-0-	-0-	-0-	20	1	817	3	Y	10	7	1			6
							11	9									
10	912	N	912	-0-	-0-	-0-	20	1	882	3	Y	9	11	1			4
							10	9									
11	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					4
12	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					4
01	DLQ G-10		903	-0-	903	903	903	3			Y	-0-					4
02	DLQ G-10		823	-0-	823	1726	823	3			Y	-0-					4

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
11	390	N	248	-0-	-142	-0-	248	3			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
10	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-
10	744	N	718	-0-	-26	-0-	718	3			N	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
*02	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
10	837	N	751	-0-	-86	-0-	751	3			N	-0-					-0-
11	870	N	606	-0-	-264	-0-	606	3			N	-0-					-0-
12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
01	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
02	560	N	447	-0-	-113	-0-	447	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
02	56	N	24	-0-	-32	-0-	24	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	13	1	556	3	Y	7	5	1			4
							8	9									
10	582	N	582	-0-	-0-	-0-	13	1	562	3	Y	6	7	1			3
							7	9									
11	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					3
12	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					3
01	DLQ G-10		569	-0-	569	569	569	3			Y	-0-					3
02	DLQ G-10		520	-0-	520	1089	520	3			Y	-0-					3

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	224	N	187	-0-	-37	-0-	187	3			N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
12	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
01	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
10	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
11	630	N	561	-0-	-69	-0-	561	3			N	-0-					-0-
12	651	N	572	-0-	-79	-0-	572	3			N	-0-					-0-
01	589	N	521	-0-	-68	-0-	521	3			N	-0-					-0-
*02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	211	3	1	9	N	1	1	1			-0-
11	210	N	199	-0-	-11	-0-	198	3	1	9	N	1	1	1			-0-
12	217	N	206	-0-	-11	-0-	205	3	1	9	N	1					1
01	217	N	205	-0-	-12	-0-	205	3			N	-0-					1
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	332	3	3	9	N	3					5
10	329	N	329	-0-	-0-	-0-	323	3	6	9	N	5	5	1			5
11	302	N	302	-0-	-0-	-0-	296	3	6	9	N	5	5	1			5
12	340	N	340	-0-	-0-	-0-	332	3	8	9	N	7					12
*01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					12
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					12

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	372	N	133	-0-	-239	-0-	133	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	364	N	321	-0-	-43	-0-	321	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	540	N	484	-0-	-56	-0-	484	3			N	-0-					-0-
12	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
01	558	N	493	-0-	-65	-0-	493	3			N	-0-					-0-
02	448	N	446	-0-	-2	-0-	446	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	420	N	237	-0-	-183	-0-	237	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	4	1	167	3	Y	3	2	1			2
							3	9									
10	181	N	181	-0-	-0-	-0-	4	1	174	3	Y	3	4	1			1
							3	9									
11	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					1
12	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					1
01	DLQ G-10		186	-0-	186	186	186	3			Y	-0-					1
02	DLQ G-10		153	-0-	153	339	153	3			Y	-0-					1

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	341	-0-	-109	-0-	341	3			N	-0-					-0-
10	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	355	-0-	-95	-0-	8	1	339	3	Y	7	5	1			4
							8	9									
10	465	N	355	-0-	-110	-0-	8	1	340	3	Y	6	7	1			3
							7	9									
11	390	N	331	-0-	-59	-0-	331	3			Y	-0-					3
12	372	N	340	-0-	-32	-0-	340	3			Y	-0-					3
01	DLQ G-10		338	-0-	338	338	338	3			Y	-0-					3
02	DLQ G-10		308	-0-	308	646	308	3			Y	-0-					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1719	N	1719	-0-	-0-	-0-	40	1	1664	3	Y	14	9	1			8
							15	9									
10	1360	N	1360	-0-	-0-	-0-	30	1	1316	3	Y	13	15	1			6
							14	9									
11	1650	N	1650	-0-	-0-	-0-	1650	3			Y	-0-					6
12	1581	N	1426	-0-	-155	-0-	1426	3			Y	-0-					6
01	DLQ G-10		1487	-0-	1487	1487	1487	3			Y	-0-					6
02	DLQ G-10		1319	-0-	1319	2806	1319	3			Y	-0-					6

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	330	N	168	-0-	-162	-0-	168	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
02	588	N	368	-0-	-220	-0-	368	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	8	1	334	3	Y	3	2	1			2
							3	9									
10	354	N	354	-0-	-0-	-0-	8	1	343	3	Y	3	4	1			1
							3	9									
11	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					1
12	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					1
01	DLQ G-10		336	-0-	336	336	336	3			Y	-0-					1
02	DLQ G-10		179	-0-	179	515	179	3			Y	-0-					1

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
01	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
02	336	N	295	-0-	-41	-0-	295	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
10	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
11	1020	N	953	-0-	-67	-0-	953	3			N	-0-					-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
01	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
*02	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	436	-0-	-434	-0-	436	3			N	-0-					-0-
10	744	N	577	-0-	-167	-0-	577	3			N	-0-					-0-
11	750	N	608	-0-	-142	-0-	608	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	462	-0-	-18	-0-	459	3	3	9	N	3					7
10	467	N	467	-0-	-0-	-0-	461	3	6	9	N	5	5	1			7
11	450	N	408	-0-	-42	-0-	402	3	6	9	N	5	5	1			7
12	465	N	458	-0-	-7	-0-	450	3	8	9	N	7					14
01	465	N	450	-0-	-15	-0-	450	3			N	-0-					14
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					14

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

09	690	N	442	-0-	-248	-0-	442	3			N	-0-					-0-
10	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
11	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
12	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
01	1085	N	915	-0-	-170	-0-	915	3			N	-0-					-0-
02	980	N	833	-0-	-147	-0-	833	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

09	630	N	630	-0-	-0-	-0-	15	1	612	3	Y	3	2	1			2
							3	9									
10	651	N	434	-0-	-217	-0-	10	1	421	3	Y	3	4	1			1
							3	9									
11	630	N	203	-0-	-427	-0-	203	3			Y	-0-					1
12	651	N	541	-0-	-110	-0-	541	3			Y	-0-					1
01	DLQ G-10		478	-0-	478	478	478	3			Y	-0-					1
02	DLQ G-10		409	-0-	409	887	409	3			Y	-0-					1

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

09	425	N	425	-0-	-0-	-0-	10	1	407	3	Y	7	5	1			4
							8	9									
10	799	N	799	-0-	-0-	-0-	18	1	774	3	Y	6	7	1			3
							7	9									
11	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					3
12	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					3
01	DLQ G-10		615	-0-	615	615	615	3			Y	-0-					3
02	DLQ G-10		550	-0-	550	1165	550	3			Y	-0-					3

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

09	721	N	721	-0-	-0-	-0-	17	1	689	3	Y	14	10	1			8
							15	9									
10	750	N	750	-0-	-0-	-0-	16	1	720	3	Y	13	15	1			6
							14	9									
11	630	N	603	-0-	-27	-0-	603	3			Y	-0-					6
12	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					6
01	DLQ G-10		664	-0-	664	664	664	3			Y	-0-					6
02	DLQ G-10		604	-0-	604	1268	604	3			Y	-0-					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	11	1	457	3	Y	7	5	1			4
							8	9									
10	481	N	481	-0-	-0-	-0-	11	1	463	3	Y	6	7	1			3
							7	9									
11	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					3
12	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					3
01	DLQ G-10		440	-0-	440	440	440	3			Y	-0-					3
02	DLQ G-10		395	-0-	395	835	395	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	519	-0-	-21	-0-	12	1	499	3	Y	7	5	1			4
							8	9									
10	558	N	480	-0-	-78	-0-	11	1	462	3	Y	6	7	1			3
							7	9									
11	540	N	426	-0-	-114	-0-	426	3			Y	-0-					3
12	527	N	419	-0-	-108	-0-	419	3			Y	-0-					3
01	DLQ G-10		418	-0-	418	418	418	3			Y	-0-					3
02	DLQ G-10		377	-0-	377	795	377	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	291	N	291	-0-	-0-	-0-	7	1	276	3	Y	7	5	1			4
							8	9									
10	279	N	241	-0-	-38	-0-	5	1	229	3	Y	6	7	1			3
							7	9									
11	300	N	243	-0-	-57	-0-	243	3			Y	-0-					3
12	310	N	259	-0-	-51	-0-	259	3			Y	-0-					3
01	DLQ G-10		232	-0-	232	232	232	3			Y	-0-					3
02	DLQ G-10		226	-0-	226	458	226	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	11	1	466	3	Y	7	4	1			4
							8	9									
10	578	N	578	-0-	-0-	-0-	13	1	558	3	Y	6	7	1			3
							7	9									
11	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					3
12	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					3
01	DLQ G-10		478	-0-	478	478	478	3			Y	-0-					3
02	DLQ G-10		420	-0-	420	898	420	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	10	1	399	3	Y	10	7	1			6
							11	9									
10	412	N	412	-0-	-0-	-0-	9	1	393	3	Y	9	11	1			4
							10	9									
11	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					4
12	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					4
01	DLQ G-10		387	-0-	387	387	387	3			Y	-0-					4
02	DLQ G-10		351	-0-	351	738	351	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	267	-0-	-3	-0-	6	1	253	3	Y	7	5	1			4
							8	9									
10	279	N	274	-0-	-5	-0-	6	1	261	3	Y	6	7	1			3
							7	9									
11	270	N	252	-0-	-18	-0-	252	3			Y	-0-					3
12	279	N	228	-0-	-51	-0-	228	3			Y	-0-					3
01	DLQ G-10		193	-0-	193	193	193	3			Y	-0-					3
02	DLQ G-10		168	-0-	168	361	168	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	186	-0-	-24	-0-	4	1	171	3	Y	10	7	1			6
							11	9									
10	186	N	163	-0-	-23	-0-	3	1	150	3	Y	9	11	1			4
							10	9									
11	180	N	147	-0-	-33	-0-	147	3			Y	-0-					4
12	186	N	126	-0-	-60	-0-	126	3			Y	-0-					4
01	DLQ G-10		120	-0-	120	120	120	3			Y	-0-					4
02	DLQ G-10		98	-0-	98	218	98	3			Y	-0-					4

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	195	-0-	-75	-0-	5	1	187	3	Y	3	2	1			2
							3	9									
10	279	N	253	-0-	-26	-0-	6	1	244	3	Y	3	4	1			1
							3	9									
11	270	N	210	-0-	-60	-0-	210	3			Y	-0-					1
12	217	N	192	-0-	-25	-0-	192	3			Y	-0-					1
01	DLQ G-10		170	-0-	170	170	170	3			Y	-0-					1
02	DLQ G-10		154	-0-	154	324	154	3			Y	-0-					1

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
01	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	12	3	3	9	Y	3	2	1			2
10	8	N	8	-0-	-0-	-0-	5	3	3	9	Y	3	4	1			1
11	60	N	6	-0-	-54	-0-	6	3			Y	-0-					1
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					1
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					1
02	DLQ G-10		137	-0-	137	141	137	3			Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	425	N	425	-0-	-0-	-0-	10	1	412	3	Y	3	2	1			2
							3	9									
10	434	N	417	-0-	-17	-0-	9	1	405	3	Y	3	4	1			1
							3	9									
11	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					1
12	434	N	412	-0-	-22	-0-	412	3			Y	-0-					1
01	DLQ G-10		411	-0-	411	411	411	3			Y	-0-					1
02	DLQ G-10		369	-0-	369	780	369	3			Y	-0-					1

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	9	1	359	3	Y	7	5	1			4
							8	9									
10	406	N	406	-0-	-0-	-0-	9	1	390	3	Y	6	7	1			3
							7	9									
11	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					3
12	403	N	380	-0-	-23	-0-	380	3			Y	-0-					3
01	DLQ G-10		366	-0-	366	366	366	3			Y	-0-					3
02	DLQ G-10		333	-0-	333	699	333	3			Y	-0-					3

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
10	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
11	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	252	N	247	-0-	-5	-0-	247	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	156	-0-	-144	-0-	156	3			N	-0-					-0-
10	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	586	-0-	-14	-0-	14	1	564	3	Y	7	5	1			4
							8	9									
10	217	N	11	-0-	-206	-0-	4	3	7	9	Y	6	7	1			3
11	660	N	-0-	-0-	-660	-0-					Y	-0-					3
12	620	N	44	-0-	-576	-0-	44	3			Y	-0-					3
01	DLQ G-10		193	-0-	193	193	193	3			Y	-0-					3
02	DLQ G-10		228	-0-	228	421	228	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
10	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
11	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
10	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
11	1440	N	1372	-0-	-68	-0-	1372	3			N	-0-					-0-
12	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
*01	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
02	1288	N	NO RPT	-0-	-1288	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	390	-0-	-180	-0-	390	3			N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
11	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	7	1	294	3	Y	6	4	1			4
							7	9									
10	291	N	291	-0-	-0-	-0-	6	1	278	3	Y	6	7	1			3
							7	9									
11	270	N	259	-0-	-11	-0-	259	3			Y	-0-					3
12	279	N	187	-0-	-92	-0-	187	3			Y	-0-					3
01	DLQ G-10		198	-0-	198	198	198	3			Y	-0-					3
02	DLQ G-10		212	-0-	212	410	212	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	434	N	434	-0-	-0-	-0-	10	1	421	3	Y	3	2	1			2
							3	9									
10	434	N	420	-0-	-14	-0-	9	1	408	3	Y	3	4	1			1
							3	9									
11	420	N	387	-0-	-33	-0-	387	3			Y	-0-					1
12	434	N	379	-0-	-55	-0-	379	3			Y	-0-					1
01	DLQ G-10		373	-0-	373	373	373	3			Y	-0-					1
02	DLQ G-10		334	-0-	334	707	334	3			Y	-0-					1

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	842	-0-	-28	-0-	20	1	811	3	Y	10	7	1			6
							11	9									
10	899	N	863	-0-	-36	-0-	19	1	834	3	Y	9	11	1			4
							10	9									
11	840	N	793	-0-	-47	-0-	793	3			Y	-0-					4
12	868	N	664	-0-	-204	-0-	664	3			Y	-0-					4
01	DLQ G-10		873	-0-	873	873	873	3			Y	-0-					4
02	DLQ G-10		756	-0-	756	1629	756	3			Y	-0-					4

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	394	-0-	-356	-0-	394	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	600	N	525	-0-	-75	-0-	525	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	589	N	442	-0-	-147	-0-	442	3			N	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
10	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
11	960	N	786	-0-	-174	-0-	786	3			N	-0-					-0-
12	992	N	878	-0-	-114	-0-	878	3			N	-0-					-0-
01	992	N	878	-0-	-114	-0-	878	3			N	-0-					-0-
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
10	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
11	1290	N	1068	-0-	-222	-0-	1068	3			N	-0-					-0-
12	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
*01	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
02	1008	N	NO RPT	-0-	-1008	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
10	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
11	1170	N	860	-0-	-310	-0-	860	3			N	-0-					-0-
12	1209	N	1041	-0-	-168	-0-	1041	3			N	-0-					-0-
01	1209	N	1041	-0-	-168	-0-	1041	3			N	-0-					-0-
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
10	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
11	690	N	535	-0-	-155	-0-	535	3			N	-0-					-0-
12	713	N	647	-0-	-66	-0-	647	3			N	-0-					-0-
01	713	N	647	-0-	-66	-0-	647	3			N	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	358	-0-	-2	-0-	8	1	342	3	Y	7	5	1			4
							8	9									
10	391	N	391	-0-	-0-	-0-	9	1	375	3	Y	6	7	1			3
							7	9									
11	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					3
12	372	N	330	-0-	-42	-0-	330	3			Y	-0-					3
01	DLQ G-10		360	-0-	360	360	360	3			Y	-0-					3
02	DLQ G-10		348	-0-	348	708	348	3			Y	-0-					3

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1018	-0-	-2	-0-	1018	3			N	-0-					-0-
10	1054	N	1043	-0-	-11	-0-	1043	3			N	-0-					-0-
11	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
*02	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1004	N	1004	-0-	-0-	-0-	24	1	973	3	Y	6	4	1			4
							7	9									
10	880	N	880	-0-	-0-	-0-	19	1	854	3	Y	6	7	1			3
							7	9									
11	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					3
12	806	N	793	-0-	-13	-0-	793	3			Y	-0-					3
01	DLQ G-10		777	-0-	777	777	777	3			Y	-0-					3
02	DLQ G-10		692	-0-	692	1469	692	3			Y	-0-					3

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1058	N	1058	-0-	-0-	-0-	25	1	1014	3	Y	17	12	1			10
							19	9									
10	1085	N	1061	-0-	-24	-0-	23	1	1021	3	Y	15	18	1			7
							17	9									
11	1050	N	1027	-0-	-23	-0-	1027	3			Y	-0-					7
12	1085	N	1032	-0-	-53	-0-	1032	3			Y	-0-					7
01	DLQ G-10		1030	-0-	1030	1030	1030	3			Y	-0-					7
02	DLQ G-10		904	-0-	904	1934	904	3			Y	-0-					7

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	870	-0-	-0-	-0-	20	1	839	3	Y	10	7	1			6
							11	9									
10	868	N	868	-0-	-0-	-0-	19	1	839	3	Y	9	11	1			4
							10	9									
11	870	N	733	-0-	-137	-0-	733	3			Y	-0-					4
12	899	N	762	-0-	-137	-0-	762	3			Y	-0-					4
01	DLQ G-10		831	-0-	831	831	831	3			Y	-0-					4
02	DLQ G-10		755	-0-	755	1586	755	3			Y	-0-					4

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	661	-0-	-59	-0-	15	1	638	3	Y	7	5	1			4
							8	9									
10	667	N	667	-0-	-0-	-0-	15	1	645	3	Y	6	7	1			3
							7	9									
11	750	N	642	-0-	-108	-0-	642	3			Y	-0-					3
12	682	N	652	-0-	-30	-0-	652	3			Y	-0-					3
01	DLQ G-10		663	-0-	663	663	663	3			Y	-0-					3
02	DLQ G-10		598	-0-	598	1261	598	3			Y	-0-					3

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	654	-0-	-306	-0-	15	1	620	3	Y	17	12	1			10
							19	9									
10	992	N	573	-0-	-419	-0-	12	1	544	3	Y	15	18	1			7
							17	9									
11	750	N	490	-0-	-260	-0-	490	3			Y	-0-					7
12	682	N	497	-0-	-185	-0-	497	3			Y	-0-					7
01	DLQ G-10		456	-0-	456	456	456	3			Y	-0-					7
02	DLQ G-10		360	-0-	360	816	360	3			Y	-0-					7

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	274	-0-	-86	-0-	274	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	614	-0-	-196	-0-	614	3			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
11	1050	N	442	-0-	-608	-0-	442	3			N	-0-					-0-
12	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
*01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

09	979	N	979	-0-	-0-	-0-	23	1	948	3	Y	7	5	1			4
							8	9									
10	1023	N	1010	-0-	-13	-0-	22	1	981	3	Y	6	7	1			3
							7	9									
11	990	N	926	-0-	-64	-0-	926	3			Y	-0-					3
12	1023	N	970	-0-	-53	-0-	970	3			Y	-0-					3
01	DLQ G-10		922	-0-	922	922	922	3			Y	-0-					3
02	DLQ G-10		835	-0-	835	1757	835	3			Y	-0-					3

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

09	448	N	448	-0-	-0-	-0-	10	1	426	3	Y	11	7	1			6
							12	9									
10	393	N	393	-0-	-0-	-0-	9	1	374	3	Y	9	11	1			4
							10	9									
11	360	N	287	-0-	-73	-0-	287	3			Y	-0-					4
12	403	N	276	-0-	-127	-0-	276	3			Y	-0-					4
01	DLQ G-10		267	-0-	267	267	267	3			Y	-0-					4
02	DLQ G-10		230	-0-	230	497	230	3			Y	-0-					4

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

09	249	N	249	-0-	-0-	-0-	6	1	232	3	Y	10	7	1			6
							11	9									
10	248	N	243	-0-	-5	-0-	5	1	228	3	Y	9	11	1			4
							10	9									
11	240	N	239	-0-	-1	-0-	239	3			Y	-0-					4
12	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					4
01	DLQ G-10		263	-0-	263	263	263	3			Y	-0-					4
02	DLQ G-10		254	-0-	254	517	254	3			Y	-0-					4

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	330	N	213	-0-	-117	-0-	213	3			N	-0-					-0-
12	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
01	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

09	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	720	N	563	-0-	-157	-0-	563	3			N	-0-					-0-
12	744	N	626	-0-	-118	-0-	626	3			N	-0-					-0-
01	713	N	626	-0-	-87	-0-	626	3			N	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
11	780	N	499	-0-	-281	-0-	499	3			N	-0-					-0-
12	806	N	568	-0-	-238	-0-	568	3			N	-0-					-0-
01	713	N	568	-0-	-145	-0-	568	3			N	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
10	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
11	1110	N	925	-0-	-185	-0-	925	3			N	-0-					-0-
12	1147	N	1086	-0-	-61	-0-	1086	3			N	-0-					-0-
01	1147	N	1086	-0-	-61	-0-	1086	3			N	-0-					-0-
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	660	N	536	-0-	-124	-0-	536	3			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
10	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
11	1020	N	860	-0-	-160	-0-	860	3			N	-0-					-0-
12	1054	N	966	-0-	-88	-0-	966	3			N	-0-					-0-
01	1054	N	966	-0-	-88	-0-	966	3			N	-0-					-0-
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
11	870	N	780	-0-	-90	-0-	780	3			N	-0-					-0-
12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
01	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
10	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
11	1110	N	1089	-0-	-21	-0-	1089	3			N	-0-					-0-
12	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
*01	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
02	1008	N	NO RPT	-0-	-1008	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	213	-0-	-147	-0-	5	1	193	3	Y	14	10	1			8
							15	9									
10	217	N	217	-0-	-0-	-0-	5	1	198	3	Y	13	15	1			6
							14	9									
11	450	N	328	-0-	-122	-0-	328	3			Y	-0-					6
12	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					6
01	DLQ G-10		467	-0-	467	467	467	3			Y	-0-					6
02	DLQ G-10		419	-0-	419	886	419	3			Y	-0-					6

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	17	1	693	3	Y	10	7	1			6
							11	9									
10	748	N	748	-0-	-0-	-0-	16	1	722	3	Y	9	11	1			4
							10	9									
11	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					4
12	744	N	724	-0-	-20	-0-	724	3			Y	-0-					4
01	DLQ G-10		721	-0-	721	721	721	3			Y	-0-					4
02	DLQ G-10		650	-0-	650	1371	650	3			Y	-0-					4

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	762	-0-	-78	-0-	707	3	55	9	N	50					411
10	733	N	733	-0-	-0-	-0-	696	3	37	9	N	34					445
11	780	N	605	-0-	-175	-0-	565	3	40	9	N	36					481
12	775	N	718	-0-	-57	-0-	687	3	31	9	N	28					509
01	744	N	687	-0-	-57	-0-	687	3			N	-0-					509
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					509

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
11	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
12	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
01	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	704	-0-	-76	-0-	704	3			N	-0-					-0-
10	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
11	720	N	633	-0-	-87	-0-	633	3			N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
*02	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

09	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
10	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
12	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	588	N	554	-0-	-34	-0-	554	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

09	630	N	592	-0-	-38	-0-	592	3			N	-0-					-0-
10	651	N	539	-0-	-112	-0-	539	3			N	-0-					-0-
11	630	N	533	-0-	-97	-0-	533	3			N	-0-					-0-
12	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
01	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
02	504	N	437	-0-	-67	-0-	437	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
11	780	N	633	-0-	-147	-0-	633	3			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	660	N	562	-0-	-98	-0-	562	3			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

09	870	N	767	-0-	-103	-0-	767	3			N	-0-					-0-
10	868	N	786	-0-	-82	-0-	786	3			N	-0-					-0-
11	870	N	586	-0-	-284	-0-	586	3			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	775	N	428	-0-	-347	-0-	428	3			N	-0-					-0-
02	560	N	539	-0-	-21	-0-	539	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
*02	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	221	-0-	-109	-0-	221	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
*02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	959	-0-	-451	-0-	949	3	10	9	N	9					90
10	1302	N	1233	-0-	-69	-0-	1224	3	9	9	N	8					98
11	1230	N	986	-0-	-244	-0-	975	3	11	9	N	10					108
12	992	N	12	-0-	-980	-0-	5	3	7	9	N	6					114
01	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					114
*02	1117	N	1117	-0-	-0-	-0-	1086	3	31	9	N	28					142

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	376	-0-	-194	-0-	376	3			N	-0-					-0-
10	589	N	418	-0-	-171	-0-	418	3			N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	560	N	485	-0-	-75	-0-	485	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	713	N	605	-0-	-108	-0-	605	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	868	N	711	-0-	-157	-0-	711	3			N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	30	N	-0-	-0-	30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	31	-0-					N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
10	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
11	2220	N	1263	-0-	-957	-0-	1263	3			N	-0-					-0-
12	2232	N	-0-	-0-	-2232	-0-					N	-0-					-0-
01	2263	N	2004	-0-	-259	-0-	2004	3			N	-0-					-0-
*02	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1029	-0-	-141	-0-	1029	3			N	-0-					-0-
10	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
11	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
01	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
*02	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	989	-0-	-1	-0-	989	3			N	-0-					-0-
10	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
11	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
12	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
01	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
*02	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
11	630	N	511	-0-	-119	-0-	511	3			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	620	N	570	-0-	-50	-0-	570	3			N	-0-					-0-
*02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
11	840	N	822	-0-	-18	-0-	822	3			N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
02	756	N	678	-0-	-78	-0-	678	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1149	-0-	-81	-0-	1149	3			N	-0-					-0-
10	1240	N	1174	-0-	-66	-0-	1174	3			N	-0-					-0-
11	1230	N	975	-0-	-255	-0-	975	3			N	-0-					-0-
12	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
01	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
*02	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	835	-0-	-5	-0-	835	3			N	-0-					-0-
10	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
11	840	N	546	-0-	-294	-0-	546	3			N	-0-					-0-
12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	922	-0-	-38	-0-	22	1	892	3	Y	7	5	1			4
							8	9									
10	961	N	928	-0-	-33	-0-	21	1	900	3	Y	6	7	1			3
							7	9									
11	930	N	882	-0-	-48	-0-	882	3			Y	-0-					3
12	961	N	908	-0-	-53	-0-	908	3			Y	-0-					3
01	DLQ G-10		916	-0-	916	916	916	3			Y	-0-					3
02	DLQ G-10		800	-0-	800	1716	800	3			Y	-0-					3

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
11	840	N	688	-0-	-152	-0-	688	3			N	-0-					-0-
12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*01	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	420	N	267	-0-	-153	-0-	267	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
*02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
10	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
11	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
*02	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
10	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
11	1860	N	1649	-0-	-211	-0-	1649	3			N	-0-					-0-
12	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
*01	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
02	1540	N	NO RPT	-0-	-1540	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
*02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					1
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					1
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					1
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					1
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					1
*02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					1

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
11	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
12	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
01	527	N	354	-0-	-173	-0-	354	3			N	-0-					-0-
02	476	N	410	-0-	-66	-0-	410	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
02	560	N	524	-0-	-36	-0-	524	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	620	N	393	-0-	-227	-0-	393	3			N	-0-					-0-
02	476	N	312	-0-	-164	-0-	312	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
10	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-		-12	-0-	18	3			N	-0-					-0-
10	14	N	14	-0-		-0-	-0-	14	3			N	-0-					-0-
11	30	N	15	-0-		-15	-0-	15	3			N	-0-					-0-
12	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
01	14	N	10	-0-		-4	-0-	10	3			N	-0-					-0-
02	28	N	14	-0-		-14	-0-	14	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1656	-0-		-24	-0-	1656	3			N	-0-					-0-
10	1711	N	1711	-0-		-0-	-0-	1711	3			N	-0-					-0-
11	1650	N	1509	-0-		-141	-0-	1509	3			N	-0-					-0-
12	1705	N	-0-	-0-		-1705	-0-					N	-0-					-0-
01	2467	N	2467	-0-		-0-	-0-	2467	3			N	-0-					-0-
*02	1669	N	1669	-0-		-0-	-0-	1669	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	142	-0-		-788	-0-	3 15	1 9	124	3	Y	14	10	1			8
10	372	N	58	-0-		-314	-0-	1 14	1 9	43	3	Y	13	15	1			6
11	405	N	405	-0-		-0-	-0-	405	3			Y	-0-					6
12	470	N	470	-0-		-0-	-0-	470	3			Y	-0-					6
01	DLQ G-10		299	-0-		299	299	299	3			Y	-0-					6
02	DLQ G-10		79	-0-		79	378	79	3			Y	-0-					6

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	916	N	916	-0-		-0-	-0-	916	3			N	-0-					-0-
10	899	N	820	-0-		-79	-0-	820	3			N	-0-					-0-
11	870	N	711	-0-		-159	-0-	711	3			N	-0-					-0-
12	961	N	-0-	-0-		-961	-0-					N	-0-					-0-
01	806	N	733	-0-		-73	-0-	733	3			N	-0-					-0-
*02	681	N	681	-0-		-0-	-0-	681	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-		-0-	-0-	73	3			N	-0-					-0-
10	93	N	73	-0-		-20	-0-	73	3			N	-0-					-0-
11	90	N	50	-0-		-40	-0-	50	3			N	-0-					-0-
12	62	N	-0-	-0-		-62	-0-					N	-0-					-0-
01	73	N	73	-0-		-0-	-0-	73	3			N	-0-					-0-
*02	76	N	76	-0-		-0-	-0-	76	3			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-		-0-	-0-	663	3	3	9	N	3					31
10	687	N	687	-0-		-0-	-0-	683	3	4	9	N	4	4	1			31
11	660	N	600	-0-		-60	-0-	596	3	4	9	N	4	4	1			31
12	682	N	675	-0-		-7	-0-	669	3	6	9	N	5					36
01	682	N	669	-0-		-13	-0-	669	3			N	-0-					36
02	560	N	NO RPT	-0-		-560	-0-					N	NO RPT					36

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	774	-0-	-306	-0-	18	1	741	3	Y	14	10	1			8
							15	9									
10	1106	N	1106	-0-	-0-	-0-	24	1	1068	3	Y	13	15	1			6
							14	9									
11	1234	N	1234	-0-	-0-	-0-	1234	3			Y	-0-					6
12	1123	N	1123	-0-	-0-	-0-	1123	3			Y	-0-					6
01	DLQ G-10		1159	-0-	1159	1159	1159	3			Y	-0-					6
02	DLQ G-10		1026	-0-	1026	2185	1026	3			Y	-0-					6

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	3	3	3	9	Y	3					23
10	6	N	6	-0-	-0-	-0-	3	3	3	9	Y	3					26
11	6	N	6	-0-	-0-	-0-	2	3	4	9	Y	4					30
12	12	N	12	-0-	-0-	-0-	3	3	9	9	Y	8					38
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					38
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	944	N	944	-0-	-0-	-0-	938	3	6	9	Y	5					104
10	950	N	950	-0-	-0-	-0-	944	3	6	9	Y	5					109
11	960	N	826	-0-	-134	-0-	818	3	8	9	Y	7					116
12	961	N	918	-0-	-43	-0-	904	3	14	9	Y	13	1	1			128
*01	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					128
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					128

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	398	-0-	-52	-0-	398	3			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	370	3	1	9	N	1	1	1			-0-
11	420	N	303	-0-	-117	-0-	303	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	405	3	1	9	N	1					1
*01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					1
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					1

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	N	438	-0-	-0-	-0-	436	3	2	9	Y	2					11
10	441	N	441	-0-	-0-	-0-	439	3	2	9	Y	2					13
11	450	N	384	-0-	-66	-0-	381	3	3	9	Y	3					16
12	465	N	426	-0-	-39	-0-	420	3	6	9	Y	5					21
*01	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					21
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1419	N	1419	-0-	-0-	-0-	1417	3	2	9	Y	2					18
10	1427	N	1427	-0-	-0-	-0-	1425	3	2	9	Y	2					20
11	1440	N	1239	-0-	-201	-0-	1236	3	3	9	Y	3					23
12	1457	N	1371	-0-	-86	-0-	1365	3	6	9	Y	5					28
*01	1365	N	1365	-0-	-0-	-0-	1365	3			Y	-0-					28
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	388	-0-	-2	-0-	385	3	3	9	N	3					7
10	399	N	399	-0-	-0-	-0-	393	3	6	9	N	5	5	1			7
11	360	N	349	-0-	-11	-0-	343	3	6	9	N	5	5	1			7
12	403	N	392	-0-	-11	-0-	384	3	8	9	N	7					14
01	403	N	384	-0-	-19	-0-	384	3			N	-0-					14
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					14

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	298	-0-	-2	-0-	298	3			N	-0-					2
10	303	N	303	-0-	-0-	-0-	302	3	1	9	N	1	1	1			2
11	300	N	249	-0-	-51	-0-	249	3			N	-0-					2
12	310	N	304	-0-	-6	-0-	303	3	1	9	N	1					3
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					3
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					3

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	385	3	1	9	Y	1					5
10	389	N	389	-0-	-0-	-0-	388	3	1	9	Y	1					6
11	390	N	337	-0-	-53	-0-	336	3	1	9	Y	1					7
12	403	N	373	-0-	-30	-0-	371	3	2	9	Y	2					9
*01	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					9
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
10	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
11	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
12	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
01	3100	N	3507	-0-	407	407	3507	3			N	-0-					-0-
*02	1504	N	1097	-0-	-407	-0-	1097	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1008	N	1008	-0-	-0-	-0-	1006	3	2	9	Y	2					16
10	1015	N	1015	-0-	-0-	-0-	1012	3	3	9	Y	3					19
11	1020	N	882	-0-	-138	-0-	878	3	4	9	Y	4					23
12	1054	N	977	-0-	-77	-0-	969	3	8	9	Y	7					30
*01	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					30
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
10	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
11	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*02	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	154	-0-	-176	-0-	154	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	390	N	258	-0-	-132	-0-	258	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
02	252	N	203	-0-	-49	-0-	203	3			N	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	505	3	6	9	N	5					22
10	517	N	517	-0-	-0-	-0-	509	3	8	9	N	7	8	1			21
11	480	N	449	-0-	-31	-0-	441	3	8	9	N	7	8	1			20
12	527	N	506	-0-	-21	-0-	495	3	11	9	N	10					30
01	527	N	495	-0-	-32	-0-	495	3			N	-0-					30
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					30

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	657	-0-	-63	-0-	653	3	4	9	N	4					20
10	688	N	688	-0-	-0-	-0-	681	3	7	9	N	6	6	1			20
11	630	N	610	-0-	-20	-0-	603	3	7	9	N	6	6	1			20
12	686	N	686	-0-	-0-	-0-	677	3	9	9	N	8					28
01	682	N	677	-0-	-5	-0-	677	3			N	-0-					28
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					28

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	780	-0-	-0-	-0-	779	3	1	9	Y	1					9
10	785	N	785	-0-	-0-	-0-	784	3	1	9	Y	1					10
11	810	N	682	-0-	-128	-0-	680	3	2	9	Y	2					12
12	806	N	754	-0-	-52	-0-	751	3	3	9	Y	3					15
*01	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					15
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	472	3	1	9	Y	1					14
10	517	N	517	-0-	-0-	-0-	516	3	1	9	Y	1					15
11	510	N	450	-0-	-60	-0-	448	3	2	9	Y	2					17
12	497	N	497	-0-	-0-	-0-	494	3	3	9	Y	3					20
*01	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					-0-
10	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
11	1830	N	1299	-0-	-531	-0-	1299	3			N	-0-					-0-
12	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
01	1798	N	1355	-0-	-443	-0-	1355	3			N	-0-					-0-
*02	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	696	-0-	-24	-0-	696	3			N	-0-					-0-
10	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
11	720	N	573	-0-	-147	-0-	573	3			N	-0-					-0-
12	713	N	663	-0-	-50	-0-	663	3			N	-0-					-0-
01	713	N	663	-0-	-50	-0-	663	3			N	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
10	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
11	1380	N	1230	-0-	-150	-0-	1230	3			N	-0-					-0-
12	1426	N	1300	-0-	-126	-0-	1300	3			N	-0-					-0-
01	1395	N	1300	-0-	-95	-0-	1300	3			N	-0-					-0-
02	1148	N	NO RPT	-0-	-1148	-0-					N	NO RPT					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
10	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
11	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
12	837	N	744	-0-	-93	-0-	744	3			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	332	-0-	-1138	-0-	7	1	310	3	Y	14	10	1			8
							15	9									
10	1209	N	292	-0-	-917	-0-	6	1	272	3	Y	13	15	1			6
							14	9									
11	1553	N	1553	-0-	-0-	-0-	1553	3			Y	-0-					6
12	1600	N	1600	-0-	-0-	-0-	1600	3			Y	-0-					6
*01	DLQ G-10		1671	-0-	1671	1671	1671	3			Y	-0-					6
02	DLQ G-10		1387	-0-	1387	3058	1387	3			Y	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	476	-0-	-4	-0-	469	3	7	9	N	6					8
10	456	N	456	-0-	-0-	-0-	447	3	9	9	N	8	8	1			8
11	480	N	395	-0-	-85	-0-	387	3	8	9	N	7	8	1			7
12	496	N	445	-0-	-51	-0-	434	3	11	9	N	10					17
01	465	N	434	-0-	-31	-0-	434	3			N	-0-					17
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					17

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2484	N	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
10	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
11	2254	N	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
12	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
01	2803	N	2803	-0-	-0-	-0-	2803	3			N	-0-					-0-
*02	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	437	-0-	-163	-0-	437	3			N	-0-					-0-
10	496	N	395	-0-	-101	-0-	395	3			N	-0-					-0-
11	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*02	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
11	870	N	795	-0-	-75	-0-	795	3			N	-0-					-0-
12	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
01	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
*02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
11	420	N	320	-0-	-100	-0-	320	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

09	420	N	352	-0-	-68	-0-	43	1	296	3	Y	12					88
							13	9									
10	353	N	353	-0-	-0-	-0-	338	3	15	9	Y	14					102
11	360	N	321	-0-	-39	-0-	34	1	279	3	Y	7					109
							8	9									
12	383	N	383	-0-	-0-	-0-	379	3	4	9	Y	4					113
*01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					113
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					113

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	65	1	438	3	Y	3					24
							3	9									
10	490	N	490	-0-	-0-	-0-	486	3	4	9	Y	4					28
11	479	N	479	-0-	-0-	-0-	51	1	426	3	Y	2					30
							2	9									
12	450	N	450	-0-	-0-	-0-	449	3	1	9	Y	1					31
*01	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					31
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	44	1	280	3	Y	6					42
							7	9									
10	269	N	269	-0-	-0-	-0-	261	3	8	9	Y	7					49
11	247	N	247	-0-	-0-	-0-	25	1	218	3	Y	4					53
							4	9									
12	376	N	376	-0-	-0-	-0-	373	3	3	9	Y	3					56
*01	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					56
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2057	N	2057	-0-	-0-	-0-	2057	3			Y	-0-					31
10	2070	N	2070	-0-	-0-	-0-	2070	3			Y	-0-					31
11	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-					31
12	1983	N	1983	-0-	-0-	-0-	1982	3	1	9	Y	1					32
*01	1700	N	1982	-0-	282	282	1982	3			Y	-0-					32
02	0	N	NO RPT	-0-	-0-	282					Y	NO RPT					32

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	355	-0-	-35	-0-	352	3	3	9	N	3					6
10	338	N	338	-0-	-0-	-0-	332	3	6	9	N	5	5	1			6
11	330	N	292	-0-	-38	-0-	286	3	6	9	N	5	5	1			6
12	372	N	329	-0-	-43	-0-	321	3	8	9	N	7					13
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					13
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					13

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1540	-0-	-20	-0-	1540	3			N	-0-					-0-
10	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
11	1560	N	1474	-0-	-86	-0-	1474	3			N	-0-					-0-
12	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
*01	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
02	1372	N	NO RPT	-0-	-1372	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
10	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
11	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	815	N	815	-0-	-0-	-0-	19 12	1 9	784	3	N	11	7	1			6
10	779	N	779	-0-	-0-	-0-	17 10	1 9	752	3	N	9	11	1			4
11	720	N	658	-0-	-62	-0-	658	3			N	-0-					4
12	744	N	712	-0-	-32	-0-	712	3			N	-0-					4
01	744	N	694	-0-	-50	-0-	694	3			N	-0-					4
*02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					4

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	412	3	6	9	N	5					6
10	411	N	411	-0-	-0-	-0-	403	3	8	9	N	7	8	1			5
11	390	N	289	-0-	-101	-0-	282	3	7	9	N	6	6	1			5
12	434	N	401	-0-	-33	-0-	390	3	11	9	N	10					15
01	403	N	390	-0-	-13	-0-	390	3			N	-0-					15
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					15

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	287	3	1	9	N	1					4
10	278	N	278	-0-	-0-	-0-	277	3	1	9	N	1	1	1			4
11	243	N	243	-0-	-0-	-0-	242	3	1	9	N	1	1	1			4
12	272	N	272	-0-	-0-	-0-	271	3	1	9	N	1					5
*01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					5
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					5

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
*02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	N	674	-0-	-0-	-0-	670	3	4	9	N	4					6
10	683	N	683	-0-	-0-	-0-	676	3	7	9	N	6	6	1			6
11	690	N	596	-0-	-94	-0-	589	3	7	9	N	6	6	1			6
12	682	N	670	-0-	-12	-0-	661	3	9	9	N	8					14
01	682	N	661	-0-	-21	-0-	661	3			N	-0-					14
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					14

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	456	3	4	9	N	4					7
10	492	N	492	-0-	-0-	-0-	485	3	7	9	N	6	6	1			7
11	430	N	430	-0-	-0-	-0-	423	3	7	9	N	6	6	1			7
12	483	N	483	-0-	-0-	-0-	474	3	9	9	N	8					15
*01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					15
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					15

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	495	-0-	-15	-0-	492	3	3	9	N	3					5
10	524	N	524	-0-	-0-	-0-	518	3	6	9	N	5	5	1			5
11	480	N	457	-0-	-23	-0-	451	3	6	9	N	5	5	1			5
12	527	N	513	-0-	-14	-0-	505	3	8	9	N	7					12
01	527	N	505	-0-	-22	-0-	505	3			N	-0-					12
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					12

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	N	295	-0-	-0-	-0-	292	3	3	9	Y	3					25
10	298	N	298	-0-	-0-	-0-	294	3	4	9	Y	4					29
11	300	N	257	-0-	-43	-0-	251	3	6	9	Y	5					34
12	310	N	292	-0-	-18	-0-	281	3	11	9	Y	10	1	1			43
*01	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					43
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

09	723	N	723	-0-	-0-	-0-	17	1	694	3	Y	11	7	1			6
							12	9									
10	694	N	694	-0-	-0-	-0-	15	1	669	3	Y	9	11	1			4
							10	9									
11	750	N	601	-0-	-149	-0-	601	3			Y	-0-					4
12	744	N	550	-0-	-194	-0-	550	3			Y	-0-					4
01	DLQ G-10		541	-0-	541	541	541	3			Y	-0-					4
02	DLQ G-10		436	-0-	436	977	436	3			Y	-0-					4

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

09	240	N	205	-0-	-35	-0-	5	1	193	3	Y	6	4	1			4
							7	9									
10	137	N	137	-0-	-0-	-0-	3	1	127	3	Y	6	7	1			3
							7	9									
11	240	N	127	-0-	-113	-0-	127	3			Y	-0-					3
12	217	N	124	-0-	-93	-0-	124	3			Y	-0-					3
01	DLQ G-10		211	-0-	211	211	211	3			Y	-0-					3
02	DLQ G-10		166	-0-	166	377	166	3			Y	-0-					3

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	140	3	1	9	N	1	1	1			-0-
11	150	N	123	-0-	-27	-0-	122	3	1	9	N	1	1	1			-0-
12	155	N	139	-0-	-16	-0-	137	3	2	9	N	2					2
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					2
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					2

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

09	573	N	573	-0-	-0-	-0-	572	3	1	9	Y	1					7
10	577	N	577	-0-	-0-	-0-	576	3	1	9	Y	1					8
11	570	N	494	-0-	-76	-0-	493	3	1	9	Y	1					9
12	589	N	553	-0-	-36	-0-	551	3	2	9	Y	2					11
*01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					11
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

09	600	N	189	-0-	-411	-0-	4	1	170	3	Y	14	10	1			8
							15	9									
10	806	N	253	-0-	-553	-0-	5	1	234	3	Y	13	15	1			6
							14	9									
11	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					6
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					6
01	DLQ G-10		182	-0-	182	182	182	3			Y	-0-					6
02	DLQ G-10		144	-0-	144	326	144	3			Y	-0-					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1573	N	1573	-0-	-0-	-0-	37	1	1528	3	Y	7	5	1			4
							8	9									
10	1575	N	1575	-0-	-0-	-0-	35	1	1533	3	Y	6	7	1			3
							7	9									
11	1500	N	1446	-0-	-54	-0-	1446	3			Y	-0-					3
12	1550	N	1483	-0-	-67	-0-	1483	3			Y	-0-					3
01	DLQ G-10		1496	-0-	1496	1496	1496	3			Y	-0-					3
02	DLQ G-10		1334	-0-	1334	2830	1334	3			Y	-0-					3

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	51	-0-	-639	-0-	1	1	42	3	N	7	5	1			4
							8	9									
10	217	N	126	-0-	-91	-0-	3	1	116	3	N	6	7	1			3
							7	9									
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					3
12	62	N	29	-0-	-33	-0-	29	3			N	-0-					3
01	124	N	21	-0-	-103	-0-	21	3			N	-0-					3
*02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					3

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					60
10	93	N	66	-0-	-27	-0-	66	2			N	-0-					60
11	90	N	52	-0-	-38	-0-	52	2			N	-0-					60
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					60
01	62	N	31	-0-	-31	-0-	31	2			N	-0-					60
*02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					60

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1397	N	1397	-0-	-0-	-0-	32	1	1343	3	Y	20	14	1			12
							22	9									
10	1469	N	1469	-0-	-0-	-0-	32	1	1416	3	Y	19	22	1			9
							21	9									
11	1425	N	1425	-0-	-0-	-0-	1425	3			Y	-0-					9
12	1457	N	1425	-0-	-32	-0-	1425	3			Y	-0-					9
01	DLQ G-10		1650	-0-	1650	1650	1650	3			Y	-0-					9
02	DLQ G-10		1288	-0-	1288	2938	1288	3			Y	-0-					9

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
01	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
*02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	655	N	655	-0-	-0-	-0-	655	1			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	1			N	-0-					-0-
11	210	N	147	-0-	-63	-0-	147	1			N	-0-					-0-
12	496	N	147	-0-	-349	-0-	147	1			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	1			N	-0-					-0-
*02	220	N	220	-0-	-0-	-0-	220	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1585	N	1585	-0-	-0-	-0-	1585	1			N	-0-					-0-
10	1332	N	1332	-0-	-0-	-0-	1332	1			N	-0-					-0-
11	1352	N	1352	-0-	-0-	-0-	1352	1			N	-0-					-0-
12	1240	N	1190	-0-	-50	-0-	1190	1			N	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	1153	1			N	-0-					-0-
02	1120	N	1015	-0-	-105	-0-	1015	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

09	595	N	595	-0-	-0-	-0-	595	1			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	1			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	1			N	-0-					-0-
12	558	N	400	-0-	-158	-0-	400	1			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	1			N	-0-					-0-
02	392	N	343	-0-	-49	-0-	343	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

09	240	N	217	-0-	-23	-0-	217	1			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	1			N	-0-					-0-
11	240	N	118	-0-	-122	-0-	118	1			N	-0-					-0-
12	217	N	123	-0-	-94	-0-	123	1			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	1			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

09	540	N	96	-0-	-444	-0-	96	1			N	-0-					-0-
10	527	N	71	-0-	-456	-0-	71	1			N	-0-					-0-
11	420	N	83	-0-	-337	-0-	83	1			N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	1			N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	1			N	-0-					-0-
*02	411	N	411	-0-	-0-	-0-	411	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

09	420	N	288	-0-	-132	-0-	288	1			N	-0-					-0-
10	434	N	401	-0-	-33	-0-	401	1			N	-0-					-0-
11	360	N	330	-0-	-30	-0-	330	1			N	-0-					-0-
12	310	N	214	-0-	-96	-0-	214	1			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	1			N	-0-					-0-
02	308	N	265	-0-	-43	-0-	265	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

09	DLQ G-10		914	-0-	914	21458	914	1			Y	-0-					15
10	DLQ G-10		1147	-0-	1147	22605	1146	1	1	9	Y	1					16
11	DLQ G-10		568	-0-	568	23173	568	1			Y	-0-					16
12	DLQ G-10		577	-0-	577	23750	577	1			Y	-0-					16
01	DLQ G-10		341	-0-	341	24091	341	1			Y	-0-					16
02	DLQ G-10		515	-0-	515	24606	515	1			Y	-0-					16

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		227	-0-	227	3093	227	1			Y	-0-					16
10	DLQ G-10		348	-0-	348	3441	347	1	1	9	Y	1					17
11	DLQ G-10		242	-0-	242	3683	242	1			Y	-0-					17
12	DLQ G-10		254	-0-	254	3937	254	1			Y	-0-					17
01	DLQ G-10		283	-0-	283	4220	283	1			Y	-0-					17
02	DLQ G-10		187	-0-	187	4407	187	1			Y	-0-					17

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	64	-0-	-86	-0-	64	3			Y	-0-					20
10	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					20
11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					20
12	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					20
01	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					20
*02	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	S	18	-0-	-12	-0-	18	3			N	-0-					47
10	17	S	17	-0-	-0-	-0-	17	3			N	-0-					47
11	15	S	15	-0-	-0-	-0-	15	3			N	-0-					47
12	31	S	11	-0-	-20	-0-	11	3			N	-0-					47
01	31	S	17	-0-	-14	-0-	17	3			N	-0-					47
*02	37	S	37	-0-	-0-	-0-	37	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		214	-0-	214	574	214	3			Y	-0-					41
10	758	N	184	-0-	-574	-0-	184	3			Y	-0-					41
11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					41
12	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					41
01	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					41
*02	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					46
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					46
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					46
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					46
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					46
*02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	107	-0-	-133	-0-	107	2			N	-0-					32
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					32
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					32
12	983	N	983	-0-	-0-	-0-	983	2			N	-0-					32
01	996	N	996	-0-	-0-	-0-	996	2			N	-0-					32
*02	780	N	780	-0-	-0-	-0-	780	2			N	-0-					32

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					8
10	341	N	278	-0-	-63	-0-	278	2			N	-0-					8
11	330	N	145	-0-	-185	-0-	145	2			N	-0-					8
12	341	N	273	-0-	-68	-0-	273	2			N	-0-					8
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					8
*02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					8

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	53	-0-	-127	-0-	53	2			N	-0-					3
10	62	N	29	-0-	-33	-0-	29	2			N	-0-					3
11	90	N	19	-0-	-71	-0-	19	2			N	-0-					3
12	62	N	41	-0-	-21	-0-	41	2			N	-0-					3
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					3
*02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					3

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	307	-0-	-293	-0-	307	2			N	-0-					3
10	310	N	270	-0-	-40	-0-	270	2			N	-0-					3
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					3
12	310	N	294	-0-	-16	-0-	294	2			N	-0-					3
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					3
*02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					3

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	3			Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
02	252	N	222	-0-	-30	-0-	222	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	504	N	504	-0-	-0-	-0-	503	3	1	9	Y	1					64
10	527	N	516	-0-	-11	-0-	515	3	1	9	Y	1					65
11	510	N	498	-0-	-12	-0-	497	3	1	9	Y	1					66
12	527	N	511	-0-	-16	-0-	505	3	6	9	Y	5	69	1			2
01	527	N	524	-0-	-3	-0-	505	3	19	9	Y	17					19
02	476	N	467	-0-	-9	-0-	463	3	4	9	Y	4					23

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	113	3	Y	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3	Y	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	3	Y	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3	Y	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	3	Y	-0-					-0-

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	9	-0-	-4	-0-	9	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3	N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3	N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3	N	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	46	3	N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	236	3	Y	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	3	Y	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3	Y	-0-					-0-
12	248	N	246	-0-	-2	-0-	246	3	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3	Y	-0-					-0-
*02	219	N	219	-0-	-0-	-0-	219	3	Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	901	-0-	-149	-0-	901	3	N	-0-					-0-
10	837	N	834	-0-	-3	-0-	834	3	N	-0-					-0-
11	1080	N	1016	-0-	-64	-0-	1016	3	N	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	1034	3	N	-0-					-0-
01	837	N	507	-0-	-330	-0-	507	3	N	-0-					-0-
*02	1102	N	1102	-0-	-0-	-0-	1102	3	N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	334	-0-	-26	-0-	334	3	N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3	N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3	N	-0-					-0-
12	341	N	328	-0-	-13	-0-	328	3	N	-0-					-0-
01	434	N	300	-0-	-134	-0-	300	3	N	-0-					-0-
02	336	N	257	-0-	-79	-0-	257	3	N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	N	261	-0-	-0-	-0-	261	3	N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	3	N	-0-					-0-
11	270	N	207	-0-	-63	-0-	207	3	N	-0-					-0-
12	279	N	240	-0-	-39	-0-	240	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3	N	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	230	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	30	-0-	-90	-0-	30	3			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	643	-0-	-47	-0-	641	3	2	9	N	2					106
10	713	N	696	-0-	-17	-0-	690	3	6	9	N	5					111
11	690	N	659	-0-	-31	-0-	655	3	4	9	N	4					115
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					115
01	690	N	690	-0-	-0-	-0-	679	3	11	9	N	10					125
02	616	N	610	-0-	-6	-0-	599	3	11	9	N	10					135

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
12	279	N	16	-0-	-263	-0-	16	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					66
10	713	N	427	-0-	-286	-0-	376	3	51	9	N	46					112
11	695	N	695	-0-	-0-	-0-	669	3	26	9	N	24					136
12	672	N	672	-0-	-0-	-0-	652	3	20	9	N	18					154
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					154
02	644	N	568	-0-	-76	-0-	528	3	40	9	N	36	174	1			16

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
02	140	N	116	-0-	-24	-0-	116	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
10	558	N	397	-0-	-161	-0-	397	3			N	-0-					-0-
11	600	N	425	-0-	-175	-0-	425	3			N	-0-					-0-
12	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
10	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
*02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

09	757	N	757	-0-	-0-	-0-	747	3	10	9	N	9					122
10	779	N	779	-0-	-0-	-0-	776	3	3	9	N	3					125
11	767	N	767	-0-	-0-	-0-	750	3	17	9	N	15					140
12	775	N	697	-0-	-78	-0-	697	3			N	-0-					140
01	775	N	688	-0-	-87	-0-	685	3	3	9	N	3					143
02	728	N	617	-0-	-111	-0-	617	3			N	-0-					143

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

09	14B2 EXT		31	-0-	31	41	31	3			N	-0-					-0-
10	14B2 EXT		14	-0-	14	55	14	3			N	-0-					-0-
11	77	X	22	-0-	-55	-0-	22	3			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	103	3	1	9	Y	1					36
10	124	N	117	-0-	-7	-0-	117	3			Y	-0-					36
11	120	N	110	-0-	-10	-0-	109	3	1	9	Y	1					37
12	106	N	106	-0-	-0-	-0-	103	3	3	9	Y	3	38	1			2
01	127	N	127	-0-	-0-	-0-	118	3	9	9	Y	8					10
02	112	N	97	-0-	-15	-0-	97	3			Y	-0-					10

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	918	N	918	-0-	-0-	-0-	918	3			N	-0-					26
10	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					26
11	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					26
12	1112	N	1112	-0-	-0-	-0-	1111	3	1	9	N	1					27
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					27
02	728	N	655	-0-	-73	-0-	655	3			N	-0-					27

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	729	N	729	-0-	-0-	-0-	728	3	1	9	Y	1					83
10	713	N	561	-0-	-152	-0-	560	3	1	9	Y	1					84
11	750	N	654	-0-	-96	-0-	653	3	1	9	Y	1					85
12	744	N	653	-0-	-91	-0-	647	3	6	9	Y	5	87	1			3
01	728	N	728	-0-	-0-	-0-	710	3	18	9	Y	16					19
02	616	N	606	-0-	-10	-0-	605	3	1	9	Y	1					20

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
02	532	N	463	-0-	-69	-0-	463	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					102
*04	180	N	175	-0-	-5	-0-	175	3			N	-0-					102
*05	186	N	167	-0-	-19	-0-	167	3			N	-0-					102
*06	180	N	130	-0-	-50	-0-	130	3			N	-0-					102
*07	186	N	91	-0-	-95	-0-	91	3			N	-0-					102
*08	155	N	83	-0-	-72	-0-	83	3			N	-0-					102
*09	120	N	71	-0-	-49	-0-	71	3			N	-0-					102
*10	93	N	25	-0-	-68	-0-	25	3			N	-0-					102
*11	90	N	2	-0-	-88	-0-	2	3			N	-0-					102
*12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					102
*01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					102
*02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					102

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	465	N	336	-0-	-129	-0-	336	3			N	-0-					-0-
01	403	N	290	-0-	-113	-0-	290	3			N	-0-					-0-
*02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					30
10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					30
11	630	N	480	-0-	-150	-0-	480	3			N	-0-					30
12	620	N	379	-0-	-241	-0-	379	3			N	-0-					30
01	558	N	425	-0-	-133	-0-	425	3			N	-0-					30
*02	636	N	636	-0-	-0-	-0-	636	3			N	-0-					30

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

09	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					147
10	1037	N	1037	-0-	-0-	-0-	1036	3	1	9	N	1					148
11	970	N	970	-0-	-0-	-0-	969	3	1	9	N	1					149
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					149
01	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					149
*02	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					149

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

09	2030	N	2030	-0-	-0-	-0-	2028	3	2	9	N	2					99
10	2062	N	2062	-0-	-0-	-0-	2059	3	3	9	N	3					102
11	1998	N	1998	-0-	-0-	-0-	1996	3	2	9	N	2					104
12	2108	N	2106	-0-	-2	-0-	2106	3			N	-0-					104
01	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					104
02	1876	N	1742	-0-	-134	-0-	1740	3	2	9	N	2					106

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

09	861	N	861	-0-	-0-	-0-	861	3			N	-0-					61
10	878	N	878	-0-	-0-	-0-	875	3	3	9	N	3					64
11	900	N	857	-0-	-43	-0-	857	3			N	-0-					64
12	899	N	882	-0-	-17	-0-	882	3			N	-0-					64
01	916	N	916	-0-	-0-	-0-	914	3	2	9	N	2					66
02	812	N	734	-0-	-78	-0-	734	3			N	-0-					66

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

09	960	N	853	-0-	-107	-0-	853	3			N	-0-					125
10	992	N	932	-0-	-60	-0-	932	3			N	-0-					125
11	960	N	849	-0-	-111	-0-	849	3			N	-0-					125
12	868	N	807	-0-	-61	-0-	807	3			N	-0-					125
01	930	N	275	-0-	-655	-0-	275	3			N	-0-					125
02	784	N	366	-0-	-418	-0-	366	3			N	-0-					125

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					138
10	558	N	47	-0-	-511	-0-	47	3			N	-0-					138
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					138
12	248	N	138	-0-	-110	-0-	138	3			N	-0-					138
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					138
02	364	N	26	-0-	-338	-0-	26	3			N	-0-					138

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1215	-0-	-75	-0-	1215	3			N	-0-					66
10	1302	N	1279	-0-	-23	-0-	1279	3			N	-0-					66
11	1290	N	1114	-0-	-176	-0-	1114	3			N	-0-					66
12	1271	N	1171	-0-	-100	-0-	1171	3			N	-0-					66
01	1271	N	1225	-0-	-46	-0-	1225	3			N	-0-					66
*02	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					66

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1110	-0-	-30	-0-	1110	3			N	-0-					-0-
10	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
11	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
12	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
01	1240	N	1149	-0-	-91	-0-	1149	3			N	-0-					-0-
02	1120	N	1009	-0-	-111	-0-	1009	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	905	-0-	-25	-0-	903	3	2	9	N	2					175
10	930	N	905	-0-	-25	-0-	902	3	3	9	N	3					178
11	941	N	941	-0-	-0-	-0-	941	3			N	-0-					178
12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					178
01	997	N	997	-0-	-0-	-0-	997	3			N	-0-					178
02	868	N	818	-0-	-50	-0-	809	3	9	9	N	8	77	1			109

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	522	-0-	-18	-0-	522	3			N	-0-					-0-
10	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
11	540	N	507	-0-	-33	-0-	507	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	714	N	714	-0-	-0-	-0-	714	3			N	-0-					80
10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					80
11	643	N	643	-0-	-0-	-0-	643	3			N	-0-					80
12	752	N	752	-0-	-0-	-0-	752	3			N	-0-					80
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					80
*02	577	N	577	-0-	-0-	-0-	577	3			N	-0-					80

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	705	-0-	-105	-0-	694	3	11	9	N	10					98
10	868	N	766	-0-	-102	-0-	756	3	10	9	N	9					107
11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					107
12	862	N	862	-0-	-0-	-0-	862	3			N	-0-					107
01	806	N	806	-0-	-0-	-0-	806	3			N	-0-					107
02	756	N	652	-0-	-104	-0-	652	3			N	-0-					107

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1077	-0-	-33	-0-	1075	3	2	9	N	2					122
10	1147	N	902	-0-	-245	-0-	899	3	3	9	N	3					125
11	1140	N	869	-0-	-271	-0-	852	3	17	9	N	15					140
12	1464	N	1464	-0-	-0-	-0-	1463	3	1	9	N	1					141
01	1635	N	1635	-0-	-0-	-0-	1617	3	18	9	N	16					157
*02	1390	N	1390	-0-	-0-	-0-	1384	3	6	9	N	5					162

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1148	-0-	-112	-0-	1148	3			N	-0-					-0-
10	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
11	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
12	1178	N	923	-0-	-255	-0-	923	3			N	-0-					-0-
01	1178	N	1053	-0-	-125	-0-	1053	3			N	-0-					-0-
02	1092	N	1014	-0-	-78	-0-	1014	3			N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1807	N	1807	-0-	-0-	-0-	1804	3	3	9	N	3					61
10	1802	N	1802	-0-	-0-	-0-	1799	3	3	9	N	3					64
11	1800	N	1735	-0-	-65	-0-	1735	3			N	-0-					64
12	1860	N	1545	-0-	-315	-0-	1545	3			N	-0-					64
01	1798	N	1632	-0-	-166	-0-	1632	3			N	-0-					64
*02	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					64

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	583	-0-	-47	-0-	583	3			N	-0-					64
10	651	N	545	-0-	-106	-0-	545	3			N	-0-					64
11	660	N	588	-0-	-72	-0-	588	3			N	-0-					64
12	647	N	647	-0-	-0-	-0-	647	3			N	-0-					64
01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					64
*02	609	N	609	-0-	-0-	-0-	609	3			N	-0-					64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					111
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					111
11	300	N	215	-0-	-85	-0-	215	3			N	-0-					111
12	310	N	179	-0-	-131	-0-	179	3			N	-0-					111
01	248	N	182	-0-	-66	-0-	182	3			N	-0-					111
02	196	N	184	-0-	-12	-0-	184	3			N	-0-					111

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	742	-0-	-8	-0-	740	3	2	9	N	2					140
10	775	N	769	-0-	-6	-0-	766	3	3	9	N	3					143
11	753	N	753	-0-	-0-	-0-	742	3	11	9	N	10	7	8			146
12	775	N	748	-0-	-27	-0-	748	3			N	-0-					146
01	775	N	759	-0-	-16	-0-	759	3			N	-0-					146
02	700	N	672	-0-	-28	-0-	669	3	3	9	N	3					149

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	2020	-0-	-20	-0-	2013	3	7	9	N	6					154
10	2077	N	2060	-0-	-17	-0-	2057	3	3	9	N	3					157
11	2040	N	1991	-0-	-49	-0-	1985	3	6	9	N	5					162
12	2077	N	2029	-0-	-48	-0-	2029	3			N	-0-					162
01	2046	N	2020	-0-	-26	-0-	2017	3	3	9	N	3					165
02	1848	N	1830	-0-	-18	-0-	1824	3	6	9	N	5					170

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					102
10	1891	N	1789	-0-	-102	-0-	1789	3			N	-0-					102
11	1830	N	1820	-0-	-10	-0-	1820	3			N	-0-					102
12	1891	N	1865	-0-	-26	-0-	1865	3			N	-0-					102
01	1864	N	1864	-0-	-0-	-0-	1854	3	10	9	N	9					111
02	1708	N	1645	-0-	-63	-0-	1643	3	2	9	N	2	111	1			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2244	N	2244	-0-	-0-	-0-	2241	3	3	9	N	3					64
10	2348	N	2348	-0-	-0-	-0-	2342	3	6	9	N	5					69
11	2223	N	2223	-0-	-0-	-0-	2220	3	3	9	N	3					72
12	2325	N	2246	-0-	-79	-0-	2246	3			N	-0-					72
01	2356	N	2224	-0-	-132	-0-	2204	3	20	9	N	18					90
02	2072	N	2020	-0-	-52	-0-	2018	3	2	9	N	2					92

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2735	N	2735	-0-	-0-	-0-	2732	3	3	9	N	3					170
10	2806	N	2806	-0-	-0-	-0-	2803	3	3	9	N	3					173
11	2674	N	2674	-0-	-0-	-0-	2674	3			N	-0-					173
12	2821	N	2814	-0-	-7	-0-	2814	3			N	-0-					173
01	2821	N	2793	-0-	-28	-0-	2793	3			N	-0-					173
02	2492	N	2201	-0-	-291	-0-	2199	3	2	9	N	2					175

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1569	-0-	-51	-0-	1569	3			N	-0-					107
10	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					107
11	1770	N	1596	-0-	-174	-0-	1596	3			N	-0-					107
12	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					107
01	1736	N	1449	-0-	-287	-0-	1449	3			N	-0-					107
*02	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					107

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	429	-0-	-21	-0-	429	3			N	-0-					47
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					47
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					47
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					47
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					47
02	392	N	388	-0-	-4	-0-	388	3			N	-0-					47

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					47
10	418	N	418	-0-	-0-	-0-	416	3	2	9	N	2					49
11	302	N	302	-0-	-0-	-0-	299	3	3	9	N	3					52
12	380	N	380	-0-	-0-	-0-	379	3	1	9	N	1					53
01	403	N	374	-0-	-29	-0-	374	3			N	-0-					53
*02	339	N	339	-0-	-0-	-0-	338	3	1	9	N	1					54

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610

THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
11	60	N	23	-0-	-37	-0-	23	3			Y	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
11	120	N	87	-0-	-33	-0-	87	3			Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	130	-0-	-380	-0-	130	3			Y	-0-					-0-
10	496	N	269	-0-	-227	-0-	269	3			Y	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
*02	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
11	300	N	167	-0-	-133	-0-	167	3			Y	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
*02	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
11	150	N	75	-0-	-75	-0-	75	3			Y	-0-					-0-
12	155	N	107	-0-	-48	-0-	107	3			Y	-0-					-0-
01	186	N	112	-0-	-74	-0-	112	3			Y	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
10	124	N	72	-0-	-52	-0-	72	3			Y	-0-					-0-
11	120	N	62	-0-	-58	-0-	62	3			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
*02	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
10	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
02	308	N	252	-0-	-56	-0-	252	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	549	-0-	-51	-0-	549	3			Y	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
12	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					-0-
01	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
*02	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1565	N	1565	-0-	-0-	-0-	1564	2	1	9	Y	1					28
10	1023	N	684	-0-	-339	-0-	682	2	2	9	Y	2					30
11	1410	N	1296	-0-	-114	-0-	1294	2	2	9	Y	2					32
12	2117	N	2117	-0-	-0-	-0-	2114	2	3	9	Y	3					35
01	2087	N	2087	-0-	-0-	-0-	2085	2	2	9	Y	2					37
*02	1785	N	1785	-0-	-0-	-0-	1781	2	4	9	Y	4					41

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
10	651	N	542	-0-	-109	-0-	542	3			Y	-0-					-0-
11	600	N	227	-0-	-373	-0-	227	3			Y	-0-					-0-
12	775	N	638	-0-	-137	-0-	638	3			Y	-0-					-0-
01	527	N	385	-0-	-142	-0-	385	3			Y	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	610	-0-	-20	-0-	609	2	1	9	Y	1					29
10	651	N	628	-0-	-23	-0-	627	2	1	9	Y	1					30
11	651	N	651	-0-	-0-	-0-	649	2	2	9	Y	2					32
12	740	N	740	-0-	-0-	-0-	737	2	3	9	Y	3					35
01	665	N	665	-0-	-0-	-0-	662	2	3	9	Y	3					38
*02	543	N	543	-0-	-0-	-0-	530	2	13	9	Y	12					50

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	N	353	-0-	-0-	-0-	351	2	2	9	Y	2					14
10	295	N	295	-0-	-0-	-0-	293	2	2	9	Y	2					16
11	283	N	283	-0-	-0-	-0-	281	2	2	9	Y	2					18
12	486	N	486	-0-	-0-	-0-	483	2	3	9	Y	3					21
01	453	N	453	-0-	-0-	-0-	449	2	4	9	Y	4					25
*02	309	N	309	-0-	-0-	-0-	305	2	4	9	Y	4					29

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
10	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			Y	-0-					-0-
12	124	N	88	-0-	-36	-0-	88	3			Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
10	496	N	398	-0-	-98	-0-	398	3			Y	-0-					-0-
11	480	N	332	-0-	-148	-0-	332	3			Y	-0-					-0-
12	496	N	421	-0-	-75	-0-	421	3			Y	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	3			Y	-0-					-0-
*02	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*02	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	446	3	17	9	Y	15	12	1			9
10	496	N	77	-0-	-419	-0-	62	3	15	9	Y	14	16	1			7
11	420	N	83	-0-	-337	-0-	70	3	13	9	Y	12	12	1			7
12	465	N	372	-0-	-93	-0-	352	3	20	9	Y	18	12	1			13
01	531	N	531	-0-	-0-	-0-	503	3	28	9	Y	25	30	1			5
*02	370	N	370	-0-	-0-	-0-	346	3	24	9	Y	22	20	1			7

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
01	217	N	178	-0-	-39	-0-	166	3	12	9	Y	11	9	1			2
02	168	N	95	-0-	-73	-0-	84	3	11	9	Y	10	9	1			3

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
11	150	N	120	-0-	-30	-0-	120	3			Y	-0-					-0-
12	155	N	128	-0-	-27	-0-	128	3			Y	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	S	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
10	186	S	183	-0-	-3	-0-	183	3			Y	-0-					-0-
11	403	S	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
12	327	S	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
01	374	S	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
*02	286	S	286	-0-	-0-	-0-	286	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	149	-0-	-331	-0-	112	3	37	9	Y	34	28	1			14
10	620	N	-0-	-0-	-620	-0-					Y	32	37	1			9
11	510	N	99	-0-	-411	-0-	69	3	30	9	Y	27	27	1			9
12	216	N	216	-0-	-0-	-0-	171	3	45	9	Y	41	28	1			22
01	417	N	417	-0-	-0-	-0-	356	3	61	9	Y	55	66	1			13
*02	328	N	328	-0-	-0-	-0-	273	3	55	9	Y	50	45	1			18

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
11	270	N	146	-0-	-124	-0-	146	3			Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
01	279	N	210	-0-	-69	-0-	210	3			Y	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

09	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

09	300	N	230	-0-	-70	-0-	191	3	39	9	Y	35					158
10	322	N	322	-0-	-0-	-0-	292	3	30	9	Y	27					185
11	315	N	315	-0-	-0-	-0-	286	3	29	9	Y	26	181	1			30
12	324	N	324	-0-	-0-	-0-	292	3	32	9	Y	29					59
01	310	N	266	-0-	-44	-0-	241	3	25	9	Y	23					82
*02	322	N	322	-0-	-0-	-0-	290	3	32	9	Y	29					111

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

09	92	N	92	-0-	-0-	-0-	91	3	1	9	Y	1	31	1			12
10	68	N	68	-0-	-0-	-0-	58	3	10	9	Y	9					21
11	90	N	51	-0-	-39	-0-	44	3	7	9	Y	6					27
12	93	N	90	-0-	-3	-0-	84	3	6	9	Y	5					32
01	73	N	73	-0-	-0-	-0-	49	3	24	9	Y	22					54
*02	89	N	89	-0-	-0-	-0-	33	3	56	9	Y	51					105

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

09	150	N	80	-0-	-70	-0-	80	3			Y	-0-	1	1			1
10	114	N	114	-0-	-0-	-0-	113	3	1	9	Y	1					2
11	90	N	79	-0-	-11	-0-	78	3	1	9	Y	1					3
12	261	N	261	-0-	-0-	-0-	260	3	1	9	Y	1					4
01	124	N	117	-0-	-7	-0-	114	3	3	9	Y	3					7
*02	110	N	110	-0-	-0-	-0-	103	3	7	9	Y	6					13

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

09	450	N	374	-0-	-76	-0-	374	2			Y	-0-					52
10	434	N	385	-0-	-49	-0-	385	2			Y	-0-					52
11	475	N	475	-0-	-0-	-0-	473	2	2	9	Y	2	2	8			52
12	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					52
01	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					52
02	448	N	353	-0-	-95	-0-	353	2			Y	-0-					52

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
10	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
11	518	N	518	-0-	-0-	-0-	516	2	2	9	Y	2	2	8			-0-
12	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
01	620	N	500	-0-	-120	-0-	500	2			Y	-0-					-0-
*02	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

09	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
10	775	N	437	-0-	-338	-0-	437	3			Y	-0-					-0-
11	780	N	429	-0-	-351	-0-	429	3			Y	-0-					-0-
12	744	N	521	-0-	-223	-0-	521	3			Y	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					-0-
*02	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

09	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					24
10	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					24
11	150	N	121	-0-	-29	-0-	121	2			Y	-0-					24
12	155	N	121	-0-	-34	-0-	121	2			Y	-0-					24
01	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					24
*02	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

09	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
11	870	N	665	-0-	-205	-0-	665	2			N	-0-					-0-
12	806	N	545	-0-	-261	-0-	545	2			N	-0-					-0-
01	713	N	534	-0-	-179	-0-	534	2			N	-0-					-0-
*02	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

09	330	N	263	-0-	-67	-0-	263	2			Y	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
12	279	N	217	-0-	-62	-0-	217	2			Y	-0-					-0-
01	341	N	302	-0-	-39	-0-	302	2			Y	-0-					-0-
02	280	N	242	-0-	-38	-0-	242	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

09	360	N	356	-0-	-4	-0-	356	2			Y	-0-					57
10	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					57
11	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					57
12	372	N	356	-0-	-16	-0-	356	2			Y	-0-					57
01	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					57
*02	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					57

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

09	478	N	478	-0-	-0-	-0-	472	3	6	9	Y	5	4	1			1
10	545	N	545	-0-	-0-	-0-	539	3	6	9	Y	5	6	1			-0-
11	540	N	250	-0-	-290	-0-	246	3	4	9	Y	4	4	1			-0-
12	496	N	342	-0-	-154	-0-	334	3	8	9	Y	7	4	1			3
01	434	N	420	-0-	-14	-0-	408	3	12	9	Y	11	12	1			3
*02	388	N	388	-0-	-0-	-0-	377	3	11	9	Y	10	9	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
10	837	N	712	-0-	-125	-0-	712	3			Y	-0-					-0-
11	690	N	463	-0-	-227	-0-	463	3			Y	-0-					-0-
12	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					-0-
*02	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	566	N	566	-0-	-0-	-0-	555	3	11	9	Y	10	8	1			3
10	558	N	370	-0-	-188	-0-	359	3	11	9	Y	10	11	1			2
11	630	N	311	-0-	-319	-0-	302	3	9	9	Y	8	8	1			2
12	589	N	529	-0-	-60	-0-	516	3	13	9	Y	12	8	1			6
01	574	N	574	-0-	-0-	-0-	565	3	9	9	Y	8	13	1			2
*02	383	N	383	-0-	-0-	-0-	375	3	8	9	Y	7	7	1			2

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	552	-0-	-108	-0-	552	3			Y	-0-					-0-
10	651	N	410	-0-	-241	-0-	410	3			Y	-0-					-0-
11	810	N	373	-0-	-437	-0-	373	3			Y	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
01	496	N	496	-0-	-0-	-0-	489	3	7	9	Y	6	5	1			1
*02	353	N	353	-0-	-0-	-0-	347	3	6	9	Y	5	4	1			2

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	376	-0-	-44	-0-	375	2	1	9	Y	1					25
10	403	N	402	-0-	-1	-0-	401	2	1	9	Y	1					26
11	420	N	382	-0-	-38	-0-	381	2	1	9	Y	1					27
12	403	N	388	-0-	-15	-0-	386	2	2	9	Y	2					29
01	403	N	345	-0-	-58	-0-	343	2	2	9	Y	2					31
02	364	N	355	-0-	-9	-0-	351	2	4	9	Y	4					35

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0-	-0-	76	2	1	9	Y	1					21
10	72	N	72	-0-	-0-	-0-	71	2	1	9	Y	1					22
11	58	N	58	-0-	-0-	-0-	56	2	2	9	Y	2					24
12	58	N	58	-0-	-0-	-0-	56	2	2	9	Y	2					26
01	65	N	65	-0-	-0-	-0-	62	2	3	9	Y	3					29
*02	54	N	54	-0-	-0-	-0-	51	2	3	9	Y	3					32

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	562	-0-	-98	-0-	560	2	2	9	Y	2					16
10	622	N	622	-0-	-0-	-0-	621	2	1	9	Y	1					17
11	630	N	622	-0-	-8	-0-	620	2	2	9	Y	2					19
12	589	N	584	-0-	-5	-0-	581	2	3	9	Y	3					22
01	620	N	587	-0-	-33	-0-	584	2	3	9	Y	3					25
02	588	N	421	-0-	-167	-0-	418	2	3	9	Y	3					28

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
11	270	N	222	-0-	-48	-0-	222	3			Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
01	341	N	275	-0-	-66	-0-	275	3			Y	-0-					-0-
*02	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	395	2	1	9	Y	1					28
10	817	N	817	-0-	-0-	-0-	816	2	1	9	Y	1					29
11	450	N	449	-0-	-1	-0-	447	2	2	9	Y	2					31
12	403	N	338	-0-	-65	-0-	335	2	3	9	Y	3					34
01	558	N	411	-0-	-147	-0-	408	2	3	9	Y	3					37
02	420	N	353	-0-	-67	-0-	340	2	13	9	Y	12					49

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	2			Y	-0-					25
10	31	N	30	-0-	-1	-0-	28	2	2	9	Y	2					27
11	30	N	22	-0-	-8	-0-	19	2	3	9	Y	3					30
12	31	N	19	-0-	-12	-0-	16	2	3	9	Y	3					33
01	31	N	23	-0-	-8	-0-	21	2	2	9	Y	2					35
*02	84	N	84	-0-	-0-	-0-	71	2	13	9	Y	12					47

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	263	-0-	-67	-0-	262	2	1	9	Y	1					25
10	480	N	480	-0-	-0-	-0-	479	2	1	9	Y	1					26
11	360	N	351	-0-	-9	-0-	350	2	1	9	Y	1					27
12	351	N	351	-0-	-0-	-0-	349	2	2	9	Y	2					29
01	279	N	230	-0-	-49	-0-	227	2	3	9	Y	3					32
*02	287	N	287	-0-	-0-	-0-	284	2	3	9	Y	3					35

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	222	-0-	-18	-0-	220	2	2	9	Y	2					17
10	291	N	291	-0-	-0-	-0-	289	2	2	9	Y	2					19
11	270	N	177	-0-	-93	-0-	173	2	4	9	Y	4	2	8			21
12	217	N	200	-0-	-17	-0-	197	2	3	9	Y	3					24
01	279	N	237	-0-	-42	-0-	233	2	4	9	Y	4					28
*02	184	N	184	-0-	-0-	-0-	180	2	4	9	Y	4					32

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	586	-0-	-14	-0-	584	2	2	9	Y	2					14
10	589	N	579	-0-	-10	-0-	577	2	2	9	Y	2					16
11	540	N	475	-0-	-65	-0-	473	2	2	9	Y	2					18
12	620	N	527	-0-	-93	-0-	524	2	3	9	Y	3					21
01	504	N	504	-0-	-0-	-0-	500	2	4	9	Y	4					25
*02	494	N	494	-0-	-0-	-0-	490	2	4	9	Y	4					29

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	770	N	770	-0-	-0-	-0-	768	2	2	9	Y	2					17
10	775	N	761	-0-	-14	-0-	759	2	2	9	Y	2					19
11	720	N	657	-0-	-63	-0-	655	2	2	9	Y	2					21
12	775	N	663	-0-	-112	-0-	660	2	3	9	Y	3					24
01	619	N	619	-0-	-0-	-0-	616	2	3	9	Y	3					27
*02	609	N	609	-0-	-0-	-0-	605	2	4	9	Y	4					31

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	349	-0-	-11	-0-	348	2	1	9	Y	1					23
10	386	N	386	-0-	-0-	-0-	385	2	1	9	Y	1					24
11	300	N	299	-0-	-1	-0-	298	2	1	9	Y	1					25
12	372	N	310	-0-	-62	-0-	308	2	2	9	Y	2					27
01	372	N	277	-0-	-95	-0-	274	2	3	9	Y	3					30
02	280	N	262	-0-	-18	-0-	259	2	3	9	Y	3					33

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	1584	-0-	-186	-0-	1583	3	1	9	Y	1					40
10	2166	N	2166	-0-	-0-	-0-	2166	3			Y	-0-					40
11	2346	N	2346	-0-	-0-	-0-	2346	3			Y	-0-					40
12	2247	N	2247	-0-	-0-	-0-	2246	3	1	9	Y	1					41
01	2460	N	2460	-0-	-0-	-0-	2459	3	1	9	Y	1					42
*02	2210	N	2210	-0-	-0-	-0-	2208	3	2	9	Y	2	42	1			2

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	763	N	763	-0-	-0-	-0-	762	3	1	9	Y	1	1	8			-0-
10	589	N	532	-0-	-57	-0-	532	3			Y	-0-					-0-
11	600	N	413	-0-	-187	-0-	411	3	2	9	Y	2	2	8			-0-
12	825	N	825	-0-	-0-	-0-	823	3	2	9	Y	2	2	8			-0-
01	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
*02	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					165
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					165
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					165
12	93	N	33	-0-	-60	-0-	33	3			N	-0-					165
01	93	N	-0-	-0-	-93	-0-					N	-0-					165
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1074	N	1074	-0-	-0-	-0-	1068	3	6	9	Y	5					146
10	682	N	599	-0-	-83	-0-	575	3	24	9	Y	22					168
11	535	N	535	-0-	-0-	-0-	516	3	19	9	Y	17					185
12	837	N	575	-0-	-262	-0-	561	3	14	9	Y	13					198
01	589	N	523	-0-	-66	-0-	506	3	17	9	Y	15	181	1			32
02	504	N	498	-0-	-6	-0-	496	3	2	9	Y	2					34

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	362	N	362	-0-	-0-	-0-	361	2	1	9	Y	1					28
10	449	N	449	-0-	-0-	-0-	447	2	2	9	Y	2					30
11	350	N	350	-0-	-0-	-0-	348	2	2	9	Y	2					32
12	378	N	378	-0-	-0-	-0-	375	2	3	9	Y	3					35
01	341	N	295	-0-	-46	-0-	292	2	3	9	Y	3					38
02	308	N	281	-0-	-27	-0-	268	2	13	9	Y	12					50

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	131	-0-	-49	-0-	131	3			Y	-0-					41
10	124	N	71	-0-	-53	-0-	71	3			Y	-0-					41
11	90	N	61	-0-	-29	-0-	61	3			Y	-0-					41
12	322	N	322	-0-	-0-	-0-	321	3	1	9	Y	1					42
01	184	N	184	-0-	-0-	-0-	183	3	1	9	Y	1					43
*02	210	N	210	-0-	-0-	-0-	209	3	1	9	Y	1	41	1			3

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
10	155	N	112	-0-	-43	-0-	112	3			Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	323	3	18	9	Y	16	14	1			2
02	280	N	250	-0-	-30	-0-	233	3	17	9	Y	15	13	1			4

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	55	-0-	-905	-0-	44	3	11	9	N	10	8	1			6
10	899	N	177	-0-	-722	-0-	167	3	10	9	N	9	11	1			4
11	261	N	261	-0-	-0-	-0-	252	3	9	9	N	8	8	1			4
12	256	N	256	-0-	-0-	-0-	243	3	13	9	N	12	8	1			8
01	670	N	670	-0-	-0-	-0-	652	3	18	9	N	16	20	1			3
*02	550	N	550	-0-	-0-	-0-	533	3	17	9	N	15	14	1			4

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	418	3	32	9	Y	29	4	8			125
10	465	N	428	-0-	-37	-0-	404	3	24	9	Y	22					147
11	510	N	370	-0-	-140	-0-	366	3	4	9	Y	4	3	8			148
12	510	N	510	-0-	-0-	-0-	482	3	28	9	Y	25					173
01	484	N	484	-0-	-0-	-0-	454	3	30	9	Y	27	166	1	2	8	32
*02	416	N	416	-0-	-0-	-0-	388	3	28	9	Y	25	2	8			55

THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	298	-0-	-212	-0-	68	1	230	3	N	-0-					-0-
10	527	N	336	-0-	-191	-0-	90	1	246	3	N	-0-					-0-
11	510	N	491	-0-	-19	-0-	111	1	380	3	N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	124	1	446	3	N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	125	1	483	3	N	-0-					-0-
02	448	N	144	-0-	-304	-0-	36	1	108	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	321	-0-	-279	-0-	73	1	248	3	N	-0-					-0-
10	465	N	381	-0-	-84	-0-	102	1	279	3	N	-0-					-0-
11	420	N	395	-0-	-25	-0-	90	1	305	3	N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	87	1	312	3	N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	84	1	330	3	N	-0-					-0-
02	364	N	233	-0-	-131	-0-	59	1	174	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	11	-0-	11	11	2	1	9	3	N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	11					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	11					N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	91	1	308	3	N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	115	1	315	3	N	-0-					-0-
11	300	N	230	-0-	-70	-0-	53	1	177	3	N	-0-					-0-
12	310	N	279	-0-	-31	-0-	60	1	219	3	N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	112	1	437	3	N	-0-					-0-
*02	329	N	329	-0-	-0-	-0-	83	1	246	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	96	1	328	3	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	58	1	159	3	N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	25	1	86	3	N	-0-					-0-
12	434	N	230	-0-	-204	-0-	50	1	180	3	N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	482	-0-	-268	-0-	110	1	372	3	N	-0-					-0-
10	620	N	279	-0-	-341	-0-	74	1	205	3	N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	129	1	439	3	N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	144	1	515	3	N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	180	1	697	3	N	-0-					-0-
*02	614	N	614	-0-	-0-	-0-	156	1	458	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	114	-0-	-246	-0-	26	1	88	3	N	-0-					-0-
10	217	N	84	-0-	-133	-0-	23	1	61	3	N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	72	1	244	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	33	1	118	3	N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	24	1	92	3	N	-0-					-0-
02	308	N	88	-0-	-220	-0-	23	1	65	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	26	-0-	-34	-0-	6	1	20	3	N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	15	-0-	-16	-0-	3	1	12	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	42	1	143	3	N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	29	1	80	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	186	N	12	-0-	-174	-0-	2	1	10	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	247	-0-	-233	-0-	56	1	191	3	N	-0-					-0-
10	496	N	367	-0-	-129	-0-	98	1	269	3	N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	90	1	308	3	N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	83	1	298	3	N	-0-					-0-
01	372	N	314	-0-	-58	-0-	64	1	250	3	N	-0-					-0-
*02	691	N	691	-0-	-0-	-0-	175	1	516	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	112	N	60	-0-	-52	-0-	60	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	527	-0-	-103	-0-	527	2			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
11	630	N	466	-0-	-164	-0-	466	2			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
01	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
*02	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	852	-0-	-48	-0-	852	2			N	-0-					-0-
10	930	N	860	-0-	-70	-0-	860	2			N	-0-					-0-
11	870	N	714	-0-	-156	-0-	714	2			N	-0-					-0-
12	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
01	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
10	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
12	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
*02	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

09	210	N	160	-0-	-50	-0-	160	2			N	-0-					-0-
10	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

09	270	N	261	-0-	-9	-0-	261	3			Y	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
11	270	N	241	-0-	-29	-0-	241	3			Y	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
01	279	N	232	-0-	-47	-0-	232	3			Y	-0-					-0-
02	224	N	192	-0-	-32	-0-	192	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		38	-0-	38	38	38	3			N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

09	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
01	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					-0-
*02	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
11	180	N	98	-0-	-82	-0-	98	3			Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
01	279	N	226	-0-	-53	-0-	226	3			Y	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
11	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
12	434	N	242	-0-	-192	-0-	242	3			Y	-0-					-0-
01	558	N	277	-0-	-281	-0-	277	3			Y	-0-					-0-
02	532	N	265	-0-	-267	-0-	265	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
11	510	N	412	-0-	-98	-0-	412	3			Y	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
01	682	N	375	-0-	-307	-0-	375	3			Y	-0-					-0-
*02	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
01	62	N	33	-0-	-29	-0-	33	3			Y	-0-					-0-
02	56	N	21	-0-	-35	-0-	21	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
11	240	N	104	-0-	-136	-0-	104	3			Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
01	248	N	204	-0-	-44	-0-	204	3			Y	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
10	155	N	33	-0-	-122	-0-	33	3			Y	-0-					-0-
11	180	N	82	-0-	-98	-0-	82	3			Y	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
02	84	N	57	-0-	-27	-0-	57	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	63	-0-	-117	-0-	63	3			Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-
10	248	N	172	-0-	-76	-0-	172	3			Y	-0-					-0-
11	210	N	105	-0-	-105	-0-	105	3			Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
01	186	N	99	-0-	-87	-0-	99	3			Y	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
01	217	N	163	-0-	-54	-0-	163	3			Y	-0-					-0-
02	196	N	160	-0-	-36	-0-	160	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
11	180	N	80	-0-	-100	-0-	80	3			Y	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
01	186	N	137	-0-	-49	-0-	137	3			Y	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	5	-0-	5	5	5	3			Y	-0-					-0-
12	14B2	EXT	43	-0-	43	48	43	3			Y	-0-					-0-
01	14B2	EXT	157	-0-	157	205	157	3			Y	-0-					-0-
*02	227	X	22	-0-	-205	-0-	22	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

09	600	N	441	-0-	-159	-0-	441	3			Y	-0-					-0-
10	558	N	538	-0-	-20	-0-	538	3			Y	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
01	527	N	367	-0-	-160	-0-	367	3			Y	-0-					-0-
02	476	N	416	-0-	-60	-0-	416	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

09	810	N	51	-0-	-759	-0-	51	3			Y	-0-					-0-
10	775	N	277	-0-	-498	-0-	277	3			Y	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
*02	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

09	3300	X	2667	-0-	-633	-0-	2667	3			Y	-0-					-0-
10	3410	X	2805	-0-	-605	-0-	2805	3			Y	-0-					-0-
11	3300	X	2782	-0-	-518	-0-	2680	3	102	9	Y	93	93	1			-0-
12	3317	X	2806	-0-	-511	-0-	2806	3			Y	-0-					-0-
01	3100	X	2485	-0-	-615	-0-	2368	3	117	9	Y	106	106	1			-0-
02	2604	X	2227	-0-	-377	-0-	2227	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

09	240	N	189	-0-	-51	-0-	189	3			Y	-0-					-0-
10	279	N	239	-0-	-40	-0-	239	3			Y	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	3			Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
01	217	N	165	-0-	-52	-0-	165	3			Y	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

09	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
12	589	N	450	-0-	-139	-0-	450	3			Y	-0-					-0-
01	527	N	464	-0-	-63	-0-	464	3			Y	-0-					-0-
02	476	N	425	-0-	-51	-0-	425	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	32	-0-	-28	-0-	32	3			Y	-0-					-0-
10	93	N	45	-0-	-48	-0-	45	3			Y	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	3			Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	35	-0-	-175	-0-	35	3			Y	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
11	480	N	388	-0-	-92	-0-	388	3			Y	-0-					-0-
12	465	N	416	-0-	-49	-0-	416	3			Y	-0-					-0-
01	372	N	257	-0-	-115	-0-	257	3			Y	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	53	-0-	-37	-0-	53	3			Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
11	150	N	58	-0-	-92	-0-	58	3			Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
01	93	N	39	-0-	-54	-0-	39	3			Y	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
01	93	N	29	-0-	-64	-0-	29	3			Y	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	300	-0-	-30	-0-	300	3			Y	-0-					-0-
10	372	N	217	-0-	-155	-0-	217	3			Y	-0-					-0-
11	330	N	185	-0-	-145	-0-	185	3			Y	-0-					-0-
12	310	N	284	-0-	-26	-0-	284	3			Y	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

09	300	N	101	-0-	-199	-0-	101	3			Y	-0-					-0-
10	279	N	111	-0-	-168	-0-	111	3			Y	-0-					-0-
11	270	N	158	-0-	-112	-0-	158	3			Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

09	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	3			Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
01	124	N	69	-0-	-55	-0-	69	3			Y	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

09	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

09	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
02	196	N	171	-0-	-25	-0-	171	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

09	1050	N	744	-0-	-306	-0-	744	3			Y	-0-					-0-
10	992	N	751	-0-	-241	-0-	751	3			Y	-0-					-0-
11	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
01	744	N	631	-0-	-113	-0-	631	3			Y	-0-					-0-
02	784	N	632	-0-	-152	-0-	632	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

09	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
12	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
01	124	N	65	-0-	-59	-0-	65	3			Y	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	204	-0-	-66	-0-	204	3			Y	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
11	240	N	175	-0-	-65	-0-	175	3			Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
01	217	N	181	-0-	-36	-0-	181	3			Y	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
11	270	N	230	-0-	-40	-0-	230	3			Y	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
01	310	N	220	-0-	-90	-0-	220	3			Y	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
10	713	N	542	-0-	-171	-0-	542	3			Y	-0-					-0-
11	690	N	564	-0-	-126	-0-	564	3			Y	-0-					-0-
12	713	N	543	-0-	-170	-0-	543	3			Y	-0-					-0-
01	527	N	329	-0-	-198	-0-	329	3			Y	-0-					-0-
*02	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	331	-0-	-29	-0-	331	3			Y	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			Y	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	3			Y	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
01	372	N	292	-0-	-80	-0-	292	3			Y	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
12	217	N	163	-0-	-54	-0-	163	3			Y	-0-					-0-
01	217	N	105	-0-	-112	-0-	105	3			Y	-0-					-0-
02	196	N	117	-0-	-79	-0-	117	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
11	480	N	428	-0-	-52	-0-	428	3			Y	-0-					-0-
12	434	N	341	-0-	-93	-0-	341	3			Y	-0-					-0-
01	341	N	65	-0-	-276	-0-	65	3			Y	-0-					-0-
02	392	N	192	-0-	-200	-0-	192	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O																	
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	168	-0-	-102	-0-	168	3			Y	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
11	180	N	2	-0-	-178	-0-	2	3			Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
01	1306	N	1306	-0-	-0-	-0-	1306	3			Y	-0-					-0-
*02	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O																	
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	212	-0-	-88	-0-	212	3			Y	-0-					-0-
10	341	N	218	-0-	-123	-0-	218	3			Y	-0-					-0-
11	240	N	153	-0-	-87	-0-	153	3			Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
12	372	N	346	-0-	-26	-0-	346	3			Y	-0-					-0-
01	403	N	276	-0-	-127	-0-	276	3			Y	-0-					-0-
02	420	N	322	-0-	-98	-0-	322	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	576	-0-	-114	-0-	576	3			Y	-0-					-0-
10	713	N	525	-0-	-188	-0-	525	3			Y	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
*02	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
11	270	N	231	-0-	-39	-0-	231	3			Y	-0-					-0-
12	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
01	248	N	188	-0-	-60	-0-	188	3			Y	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
01	124	N	79	-0-	-45	-0-	79	3			Y	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
02	56	N	23	-0-	-33	-0-	23	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2083	-0-	-227	-0-	2083	3			Y	-0-					-0-
10	2387	N	2238	-0-	-149	-0-	2238	3			Y	-0-					-0-
11	2250	N	2217	-0-	-33	-0-	2217	3			Y	-0-					-0-
12	2352	N	2352	-0-	-0-	-0-	2352	3			Y	-0-					-0-
01	2232	N	1825	-0-	-407	-0-	1825	3			Y	-0-					-0-
02	2072	N	1999	-0-	-73	-0-	1999	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
*02	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
10	434	N	380	-0-	-54	-0-	380	3			Y	-0-					-0-
11	420	N	314	-0-	-106	-0-	314	3			Y	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	3			Y	-0-					-0-
01	372	N	259	-0-	-113	-0-	259	3			Y	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	1628	-0-	-712	-0-	1628	3			Y	-0-					-0-
10	2232	N	2027	-0-	-205	-0-	2027	3			Y	-0-					-0-
11	2131	N	2131	-0-	-0-	-0-	2131	3			Y	-0-					-0-
12	2199	N	2199	-0-	-0-	-0-	2199	3			Y	-0-					-0-
01	1860	N	1764	-0-	-96	-0-	1764	3			Y	-0-					-0-
*02	1900	N	1900	-0-	-0-	-0-	1900	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
11	300	N	263	-0-	-37	-0-	263	3			Y	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	3			Y	-0-					-0-
01	341	N	200	-0-	-141	-0-	200	3			Y	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

09	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
11	300	N	250	-0-	-50	-0-	250	3			Y	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	3			Y	-0-					-0-
01	279	N	167	-0-	-112	-0-	167	3			Y	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

09	180	N	169	-0-	-11	-0-	169	3			Y	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-
01	186	N	118	-0-	-68	-0-	118	3			Y	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

09	14B2 EXT		-0-	-0-	-0-		21				Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		21				Y	-0-					-0-
11	21	X	-0-	-0-	-21	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		2	-0-	2	2		2	3		Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		2				Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
12	62	N	10	-0-	-52	-0-	10	3			Y	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	3			Y	-0-					-0-
02	56	N	25	-0-	-31	-0-	25	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

09	690	N	673	-0-	-17	-0-	673	3			Y	-0-					-0-
10	620	N	562	-0-	-58	-0-	562	3			Y	-0-					-0-
11	570	N	405	-0-	-165	-0-	405	3			Y	-0-					-0-
12	682	N	469	-0-	-213	-0-	469	3			Y	-0-					-0-
01	558	N	380	-0-	-178	-0-	380	3			Y	-0-					-0-
02	392	N	362	-0-	-30	-0-	362	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

09	150	N	123	-0-	-27	-0-	123	3			Y	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	3			Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
01	155	N	117	-0-	-38	-0-	117	3			Y	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
10	248	N	177	-0-	-71	-0-	177	3			Y	-0-					-0-
11	240	N	146	-0-	-94	-0-	146	3			Y	-0-					-0-
12	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-
02	140	N	111	-0-	-29	-0-	111	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	131	-0-	-109	-0-	131	3			Y	-0-					-0-
10	279	N	95	-0-	-184	-0-	95	3			Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	109	-0-	-41	-0-	109	3			Y	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
12	124	N	67	-0-	-57	-0-	67	3			Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	156	-0-	-54	-0-	156	3			Y	-0-					-0-
10	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
11	180	N	151	-0-	-29	-0-	151	3			Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
01	T. A.		30	-0-	30	30	30	3			Y	-0-					-0-
02	T. A.		19	-0-	19	49	19	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	410	-0-	-220	-0-	410	3			Y	-0-					-0-
10	620	N	517	-0-	-103	-0-	517	3			Y	-0-					-0-
11	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
*02	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	213	-0-	-27	-0-	213	3			Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
01	217	N	159	-0-	-58	-0-	159	3			Y	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	178	-0-	-32	-0-	178	3			Y	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
01	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-
02	196	N	72	-0-	-124	-0-	72	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	117	-0-	-93	-0-	117	3			Y	-0-					-0-
10	465	N	268	-0-	-197	-0-	268	3			Y	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
*02	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1515	N	1515	-0-	-0-	-0-	1515	3			Y	-0-					-0-
10	1797	N	1797	-0-	-0-	-0-	1797	3			Y	-0-					-0-
11	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-					-0-
12	1581	N	1357	-0-	-224	-0-	1357	3			Y	-0-					-0-
01	1643	N	1409	-0-	-234	-0-	1409	3			Y	-0-					-0-
*02	1557	N	1557	-0-	-0-	-0-	1557	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
01	341	N	153	-0-	-188	-0-	153	3			Y	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
02	168	N	136	-0-	-32	-0-	136	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

09	16	N	16	-0-	-0-	-0-	16	3			Y	-0-	5	5			26
10	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					26
11	30	N	26	-0-	-4	-0-	26	3			Y	-0-					26
12	31	N	23	-0-	-8	-0-	23	3			Y	-0-					26
01	31	N	25	-0-	-6	-0-	25	3			Y	-0-					26
02	28	N	14	-0-	-14	-0-	14	3			Y	-0-					26

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

09	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					20
10	396	N	396	-0-	-0-	-0-	394	3	2	9	Y	2					22
11	365	N	365	-0-	-0-	-0-	364	3	1	9	Y	1					23
12	393	N	393	-0-	-0-	-0-	387	3	6	9	Y	5					28
01	403	N	380	-0-	-23	-0-	378	3	2	9	Y	2					30
*02	348	N	348	-0-	-0-	-0-	346	3	2	9	Y	2					32

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

09	465	N	465	-0-	-0-	-0-	465	3			Y	-0-	5	5			24
10	447	N	447	-0-	-0-	-0-	447	3			Y	-0-	5	5			19
11	388	N	388	-0-	-0-	-0-	388	3			Y	-0-	3	5			16
12	425	N	425	-0-	-0-	-0-	425	3			Y	-0-	5	5			11
01	434	N	405	-0-	-29	-0-	403	3	2	9	Y	2					13
02	364	N	339	-0-	-25	-0-	338	3	1	9	Y	1					14

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

09	327	N	327	-0-	-0-	-0-	318	3	9	9	Y	8					60
10	248	N	242	-0-	-6	-0-	239	3	3	9	Y	3					63
11	258	N	258	-0-	-0-	-0-	258	3			Y	-0-	51	1			12
12	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					12
01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					12
*02	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

09	660	N	502	-0-	-158	-0-	501	3	1	9	Y	1					38
10	610	N	610	-0-	-0-	-0-	599	3	11	9	Y	10					48
11	570	N	565	-0-	-5	-0-	557	3	8	9	Y	7					55
12	681	N	681	-0-	-0-	-0-	668	3	13	9	Y	12					67
01	637	N	637	-0-	-0-	-0-	626	3	11	9	Y	10					77
*02	572	N	572	-0-	-0-	-0-	565	3	7	9	Y	6	71	1			12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					39
10	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					39
11	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					39
12	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					39
01	434	N	356	-0-	-78	-0-	356	3			Y	-0-					39
02	392	N	382	-0-	-10	-0-	382	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	220	-0-	-20	-0-	220	3			Y	-0-	4	5			7
10	248	N	225	-0-	-23	-0-	225	3			Y	-0-					7
11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					7
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					7
01	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					7
*02	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					7

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					22
10	326	N	326	-0-	-0-	-0-	322	3	4	9	N	4					26
11	360	N	313	-0-	-47	-0-	313	3			N	-0-					26
12	341	N	310	-0-	-31	-0-	307	3	3	9	N	3					29
01	341	N	243	-0-	-98	-0-	243	3			N	-0-					29
*02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					29

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1044	-0-	-576	-0-	1044	3			N	-0-					-0-
10	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
11	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
12	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
01	1674	N	1316	-0-	-358	-0-	1316	3			N	-0-					-0-
02	1428	N	1330	-0-	-98	-0-	1330	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					34
10	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					34
11	180	N	170	-0-	-10	-0-	170	3			Y	-0-					34
12	186	N	179	-0-	-7	-0-	179	3			Y	-0-					34
01	186	N	162	-0-	-24	-0-	162	3			Y	-0-					34
02	168	N	151	-0-	-17	-0-	151	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	305	3	2	9	Y	2					41
10	341	N	333	-0-	-8	-0-	331	3	2	9	Y	2					43
11	330	N	324	-0-	-6	-0-	324	3			Y	-0-					43
12	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					43
01	341	N	309	-0-	-32	-0-	309	3			Y	-0-					43
02	308	N	268	-0-	-40	-0-	268	3			Y	-0-					43

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					3
10	476	N	476	-0-	-0-	-0-	470	3	6	9	Y	5					8
11	424	N	424	-0-	-0-	-0-	414	3	10	9	Y	9					17
12	404	N	404	-0-	-0-	-0-	396	3	8	9	Y	7					24
01	434	N	380	-0-	-54	-0-	380	3			Y	-0-					24
02	392	N	352	-0-	-40	-0-	349	3	3	9	Y	3					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	460	-0-	-20	-0-	460	3			Y	-0-					25
10	465	N	431	-0-	-34	-0-	431	3			Y	-0-					25
11	450	N	393	-0-	-57	-0-	393	3			Y	-0-					25
12	465	N	394	-0-	-71	-0-	394	3			Y	-0-					25
01	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					25
*02	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					25

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	217	-0-	-23	-0-	209	3	8	9	N	7					59
10	217	N	217	-0-	-0-	-0-	211	3	6	9	N	5					64
11	240	N	197	-0-	-43	-0-	195	3	2	9	N	2					66
12	217	N	214	-0-	-3	-0-	208	3	6	9	N	5					71
01	217	N	205	-0-	-12	-0-	202	3	3	9	N	3					74
02	196	N	178	-0-	-18	-0-	175	3	3	9	N	3	64	1			13

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					32
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					32
11	150	N	147	-0-	-3	-0-	145	3	2	9	N	2					34
12	155	N	121	-0-	-34	-0-	121	3			N	-0-					34
01	155	N	118	-0-	-37	-0-	118	3			N	-0-					34
02	140	N	137	-0-	-3	-0-	136	3	1	9	N	1					35

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	39	-0-	-81	-0-	39	3			N	-0-					13
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					13
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					13
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					13
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					13
*02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					13

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					13
10	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					13
11	120	N	104	-0-	-16	-0-	104	3			Y	-0-					13
12	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					13
01	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					13
*02	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					13

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	628	N	628	-0-	-0-	-0-	622	3	6	9	Y	5					42
10	540	N	540	-0-	-0-	-0-	538	3	2	9	Y	2					44
11	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					44
12	593	N	593	-0-	-0-	-0-	591	3	2	9	Y	2					46
01	564	N	564	-0-	-0-	-0-	560	3	4	9	Y	4					50
02	476	N	455	-0-	-21	-0-	455	3			Y	-0-					50

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	181	-0-	-29	-0-	181	3			Y	-0-					37
10	217	N	172	-0-	-45	-0-	172	3			Y	-0-					37
11	210	N	201	-0-	-9	-0-	201	3			Y	-0-					37
12	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					37
01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					37
02	196	N	169	-0-	-27	-0-	169	3			Y	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	354	-0-	-6	-0-	354	3			Y	-0-					3
10	372	N	359	-0-	-13	-0-	359	3			Y	-0-					3
11	360	N	345	-0-	-15	-0-	345	3			Y	-0-					3
12	372	N	358	-0-	-14	-0-	358	3			Y	-0-					3
01	341	N	330	-0-	-11	-0-	330	3			Y	-0-					3
*02	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					3

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	302	-0-	-28	-0-	302	3			Y	-0-					28
10	341	N	325	-0-	-16	-0-	325	3			Y	-0-					28
11	330	N	305	-0-	-25	-0-	305	3			Y	-0-					28
12	310	N	302	-0-	-8	-0-	302	3			Y	-0-					28
01	311	N	311	-0-	-0-	-0-	310	3	1	9	Y	1					29
*02	290	N	290	-0-	-0-	-0-	289	3	1	9	Y	1					30

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-	5	5			35
10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					35
11	120	N	119	-0-	-1	-0-	119	3			Y	-0-					35
12	124	N	120	-0-	-4	-0-	120	3			Y	-0-					35
01	124	N	119	-0-	-5	-0-	119	3			Y	-0-					35
02	112	N	101	-0-	-11	-0-	101	3			Y	-0-					35

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	571	-0-	-29	-0-	570	3	1	9	Y	1					27
10	620	N	592	-0-	-28	-0-	590	3	2	9	Y	2					29
11	570	N	551	-0-	-19	-0-	543	3	8	9	Y	7					36
12	589	N	550	-0-	-39	-0-	548	3	2	9	Y	2					38
01	558	N	542	-0-	-16	-0-	538	3	4	9	Y	4					42
02	504	N	498	-0-	-6	-0-	498	3			Y	-0-					42

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					19
10	806	N	797	-0-	-9	-0-	793	3	4	9	Y	4					23
11	769	N	769	-0-	-0-	-0-	765	3	4	9	Y	4					27
12	806	N	778	-0-	-28	-0-	775	3	3	9	Y	3					30
01	775	N	768	-0-	-7	-0-	762	3	6	9	Y	5					35
*02	703	N	703	-0-	-0-	-0-	702	3	1	9	Y	1					36

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	84	3			Y	-0-					26
10	93	N	84	-0-	-9	-0-	84	3			Y	-0-					26
11	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					26
12	93	N	86	-0-	-7	-0-	86	3			Y	-0-					26
01	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					26
*02	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1004	N	1004	-0-	-0-	-0-	991	3	13	9	Y	12					42
10	1023	N	989	-0-	-34	-0-	978	3	11	9	Y	10					52
11	1020	N	924	-0-	-96	-0-	914	3	10	9	Y	9					61
12	1023	N	896	-0-	-127	-0-	889	3	7	9	Y	6					67
01	992	N	965	-0-	-27	-0-	953	3	12	9	Y	11					78
*02	923	N	923	-0-	-0-	-0-	904	3	19	9	Y	17	81	1			14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	512	-0-	-28	-0-	511	3	1	9	Y	1					31
10	527	N	491	-0-	-36	-0-	491	3			Y	-0-					31
11	510	N	422	-0-	-88	-0-	419	3	3	9	Y	3					34
12	527	N	465	-0-	-62	-0-	465	3			Y	-0-					34
01	496	N	352	-0-	-144	-0-	352	3			Y	-0-					34
*02	462	N	462	-0-	-0-	-0-	461	3	1	9	Y	1					35

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	102	3	1	9	Y	1					29
10	124	N	105	-0-	-19	-0-	105	3			Y	-0-					29
11	120	N	101	-0-	-19	-0-	101	3			Y	-0-					29
12	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					29
01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					29
*02	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					29

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	N	328	-0-	-0-	-0-	328	3			Y	-0-	3	5			42
10	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					42
11	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					42
12	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					42
01	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					42
*02	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					42

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	269	3	17	9	Y	15					59
10	291	N	291	-0-	-0-	-0-	290	3	1	9	Y	1					60
11	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					60
12	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					60
01	279	N	253	-0-	-26	-0-	253	3			Y	-0-					60
02	252	N	233	-0-	-19	-0-	233	3			Y	-0-					60

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					43
10	533	N	533	-0-	-0-	-0-	532	3	1	9	Y	1					44
11	522	N	522	-0-	-0-	-0-	520	3	2	9	Y	2					46
12	530	N	530	-0-	-0-	-0-	528	3	2	9	Y	2					48
01	496	N	496	-0-	-0-	-0-	495	3	1	9	Y	1					49
*02	478	N	478	-0-	-0-	-0-	477	3	1	9	Y	1					50

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	N	389	-0-	-0-	-0-	388	3	1	9	Y	1					14
10	394	N	394	-0-	-0-	-0-	393	3	1	9	Y	1					15
11	385	N	385	-0-	-0-	-0-	384	3	1	9	Y	1					16
12	395	N	395	-0-	-0-	-0-	391	3	4	9	Y	4					20
01	380	N	380	-0-	-0-	-0-	379	3	1	9	Y	1					21
*02	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					21

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	175	-0-	-5	-0-	175	3			Y	-0-					39
10	186	N	179	-0-	-7	-0-	179	3			Y	-0-					39
11	180	N	167	-0-	-13	-0-	167	3			Y	-0-					39
12	186	N	169	-0-	-17	-0-	169	3			Y	-0-					39
01	186	N	171	-0-	-15	-0-	171	3			Y	-0-					39
02	168	N	151	-0-	-17	-0-	151	3			Y	-0-					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	505	N	505	-0-	-0-	-0-	502	3	3	9	Y	3					33
10	527	N	488	-0-	-39	-0-	486	3	2	9	Y	2					35
11	450	N	423	-0-	-27	-0-	421	3	2	9	Y	2					37
12	527	N	406	-0-	-121	-0-	405	3	1	9	Y	1					38
01	465	N	418	-0-	-47	-0-	418	3			Y	-0-					38
*02	421	N	421	-0-	-0-	-0-	419	3	2	9	Y	2					40

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					14
10	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					14
11	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					14
12	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					14
01	124	N	109	-0-	-15	-0-	109	3			Y	-0-					14
02	112	N	94	-0-	-18	-0-	94	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	506	-0-	-4	-0-	502	3	4	9	Y	4					20
10	527	N	502	-0-	-25	-0-	500	3	2	9	Y	2					22
11	510	N	454	-0-	-56	-0-	453	3	1	9	Y	1					23
12	527	N	464	-0-	-63	-0-	461	3	3	9	Y	3					26
01	496	N	444	-0-	-52	-0-	442	3	2	9	Y	2					28
*02	429	N	429	-0-	-0-	-0-	427	3	2	9	Y	2					30

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	297	-0-	-33	-0-	297	3			Y	-0-					22
10	310	N	293	-0-	-17	-0-	293	3			Y	-0-					22
11	300	N	272	-0-	-28	-0-	272	3			Y	-0-					22
12	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					22
01	279	N	265	-0-	-14	-0-	265	3			Y	-0-					22
*02	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					22

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	222	-0-	-18	-0-	222	3			Y	-0-					36
10	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					36
11	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					36
12	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					36
01	217	N	215	-0-	-2	-0-	215	3			Y	-0-					36
02	196	N	195	-0-	-1	-0-	195	3			Y	-0-					36

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	342	3	2	9	Y	2					39
10	372	N	342	-0-	-30	-0-	339	3	3	9	Y	3					42
11	348	N	348	-0-	-0-	-0-	346	3	2	9	Y	2					44
12	341	N	316	-0-	-25	-0-	314	3	2	9	Y	2					46
01	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					46
*02	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					46

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					38
10	310	N	307	-0-	-3	-0-	307	3			Y	-0-					38
11	300	N	292	-0-	-8	-0-	292	3			Y	-0-					38
12	310	N	303	-0-	-7	-0-	303	3			Y	-0-					38
01	310	N	291	-0-	-19	-0-	291	3			Y	-0-					38
02	280	N	266	-0-	-14	-0-	266	3			Y	-0-					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	333	-0-	-27	-0-	333	3			Y	-0-					28
10	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					28
11	360	N	318	-0-	-42	-0-	318	3			Y	-0-					28
12	341	N	335	-0-	-6	-0-	335	3			Y	-0-					28
01	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					28
*02	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					28

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	177	3			Y	-0-	1	5			8
10	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					8
11	183	N	183	-0-	-0-	-0-	179	3	4	9	Y	4					12
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					12
01	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					12
*02	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					8
10	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					8
11	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					8
12	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					8
01	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					8
*02	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	885	N	885	-0-	-0-	-0-	884	3	1	9	Y	1					64
10	868	N	868	-0-	-0-	-0-	864	3	4	9	Y	4					68
11	840	N	787	-0-	-53	-0-	781	3	6	9	Y	5					73
12	868	N	810	-0-	-58	-0-	810	3			Y	-0-					73
01	837	N	707	-0-	-130	-0-	706	3	1	9	Y	1					74
*02	736	N	736	-0-	-0-	-0-	732	3	4	9	Y	4					78

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					9
10	465	N	448	-0-	-17	-0-	445	3	3	9	Y	3					12
11	420	N	362	-0-	-58	-0-	362	3			Y	-0-					12
12	465	N	426	-0-	-39	-0-	424	3	2	9	Y	2					14
01	379	N	379	-0-	-0-	-0-	373	3	6	9	Y	5					19
*02	330	N	330	-0-	-0-	-0-	322	3	8	9	Y	7					26

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	173	3			Y	-0-	5	5			18
10	186	N	171	-0-	-15	-0-	171	3			Y	-0-	5	5			13
11	180	N	148	-0-	-32	-0-	148	3			Y	-0-	1	5			12
12	186	N	149	-0-	-37	-0-	149	3			Y	-0-					12
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					12
*02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					12

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					24
10	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					24
11	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					24
12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					24
01	155	N	144	-0-	-11	-0-	144	3			Y	-0-					24
02	140	N	72	-0-	-68	-0-	72	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	581	-0-	-49	-0-	581	3			Y	-0-					35
10	651	N	612	-0-	-39	-0-	612	3			Y	-0-					35
11	630	N	528	-0-	-102	-0-	528	3			Y	-0-					35
12	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					35
01	620	N	597	-0-	-23	-0-	597	3			Y	-0-					35
*02	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					35

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					6
10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					6
11	240	N	227	-0-	-13	-0-	227	3			Y	-0-					6
12	248	N	229	-0-	-19	-0-	229	3			Y	-0-					6
01	248	N	225	-0-	-23	-0-	225	3			Y	-0-					6
02	224	N	199	-0-	-25	-0-	199	3			Y	-0-					6

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					12
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					12
11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					12
12	62	N	51	-0-	-11	-0-	51	3			Y	-0-					12
01	62	N	57	-0-	-5	-0-	57	3			Y	-0-					12
02	56	N	30	-0-	-26	-0-	30	3			Y	-0-					12

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	3	-0-	-57	-0-	3	3			Y	-0-					6
10	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					6
11	60	N	59	-0-	-1	-0-	59	3			Y	-0-					6
12	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					6
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					6
*02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					6

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	390	-0-	-60	-0-	390	3			Y	-0-					3
10	403	N	389	-0-	-14	-0-	389	3			Y	-0-					3
11	390	N	378	-0-	-12	-0-	378	3			Y	-0-					3
12	403	N	322	-0-	-81	-0-	322	3			Y	-0-					3
01	341	N	302	-0-	-39	-0-	302	3			Y	-0-					3
02	308	N	266	-0-	-42	-0-	266	3			Y	-0-					3

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	639	-0-	-111	-0-	633	3	6	9	Y	5					36
10	744	N	686	-0-	-58	-0-	679	3	7	9	Y	6					42
11	660	N	658	-0-	-2	-0-	650	3	8	9	Y	7					49
12	656	N	656	-0-	-0-	-0-	652	3	4	9	Y	4					53
01	651	N	611	-0-	-40	-0-	611	3			Y	-0-					53
*02	700	N	700	-0-	-0-	-0-	697	3	3	9	Y	3					56

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					33
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					33
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					33
12	279	N	251	-0-	-28	-0-	251	3			N	-0-					33
01	279	N	234	-0-	-45	-0-	234	3			N	-0-					33
*02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					25
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					25
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					25
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					25
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					25
*02	220	N	220	-0-	-0-	-0-	216	3	4	9	N	4					29

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	285	-0-	-75	-0-	285	3			N	-0-					22
10	372	N	270	-0-	-102	-0-	270	3			N	-0-					22
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					22
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					22
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					22
02	280	N	263	-0-	-17	-0-	263	3			N	-0-					22

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	383	-0-	-7	-0-	383	3			N	-0-					26
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					26
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					26
12	488	N	488	-0-	-0-	-0-	487	3	1	9	N	1					27
01	424	N	424	-0-	-0-	-0-	423	3	1	9	N	1					28
02	420	N	392	-0-	-28	-0-	392	3			N	-0-					28

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1266	-0-	-24	-0-	1260	3	6	9	N	5					36
10	1333	N	1293	-0-	-40	-0-	1286	3	7	9	N	6					42
11	1290	N	1099	-0-	-191	-0-	1096	3	3	9	N	3					45
12	1302	N	1291	-0-	-11	-0-	1283	3	8	9	N	7					52
01	1302	N	1233	-0-	-69	-0-	1218	3	15	9	N	14					66
*02	1144	N	1144	-0-	-0-	-0-	1137	3	7	9	N	6	62	1			10

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					14
10	589	N	533	-0-	-56	-0-	533	3			N	-0-					14
11	551	N	551	-0-	-0-	-0-	550	3	1	9	N	1					15
12	574	N	574	-0-	-0-	-0-	572	3	2	9	N	2					17
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					17
*02	511	N	511	-0-	-0-	-0-	508	3	3	9	N	3					20

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					16
10	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					16
11	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					16
12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					16
01	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					16
*02	324	N	324	-0-	-0-	-0-	323	3	1	9	Y	1					17

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					23
10	566	N	566	-0-	-0-	-0-	558	3	8	9	Y	7					30
11	513	N	513	-0-	-0-	-0-	511	3	2	9	Y	2					32
12	530	N	530	-0-	-0-	-0-	523	3	7	9	Y	6					38
01	558	N	486	-0-	-72	-0-	484	3	2	9	Y	2					40
02	476	N	301	-0-	-175	-0-	300	3	1	9	Y	1	26	1			15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					28
10	434	N	406	-0-	-28	-0-	404	3	2	9	Y	2					30
11	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					30
12	416	N	416	-0-	-0-	-0-	415	3	1	9	Y	1					31
01	389	N	389	-0-	-0-	-0-	388	3	1	9	Y	1					32
*02	369	N	369	-0-	-0-	-0-	363	3	6	9	Y	5					37

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					22
10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					22
11	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					22
12	186	N	182	-0-	-4	-0-	182	3			Y	-0-					22
01	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					22
02	168	N	159	-0-	-9	-0-	159	3			Y	-0-					22

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	419	-0-	-1	-0-	418	3	1	9	Y	1					35
10	434	N	422	-0-	-12	-0-	421	3	1	9	Y	1					36
11	420	N	400	-0-	-20	-0-	398	3	2	9	Y	2					38
12	434	N	386	-0-	-48	-0-	386	3			Y	-0-					38
01	365	N	365	-0-	-0-	-0-	361	3	4	9	Y	4					42
*02	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					42

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	228	N	228	-0-	-0-	-0-	228	3			Y	-0-	5	5			16
10	234	N	234	-0-	-0-	-0-	234	3			Y	-0-	5	5			11
11	217	N	217	-0-	-0-	-0-	217	3			Y	-0-	5	5			6
12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-	1	5			5
01	248	N	222	-0-	-26	-0-	222	3			Y	-0-					5
*02	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					5

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	615	N	615	-0-	-0-	-0-	615	3			N	-0-					14
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					14
11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					14
12	651	N	633	-0-	-18	-0-	633	3			N	-0-					14
01	620	N	606	-0-	-14	-0-	606	3			N	-0-					14
*02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					14

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	1	-0-	-89	-0-	1	3			Y	-0-	5	5			31
10	92	N	92	-0-	-0-	-0-	92	3			Y	-0-	5	5			26
11	90	N	71	-0-	-19	-0-	71	3			Y	-0-	3	5			23
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					23
01	93	N	78	-0-	-15	-0-	78	3			Y	-0-					23
*02	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					23

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	324	-0-	-216	-0-	324	3			N	-0-					35
10	527	N	354	-0-	-173	-0-	354	3			N	-0-					35
11	480	N	372	-0-	-108	-0-	372	3			N	-0-					35
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					35
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					35
*02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	581	-0-	-19	-0-	580	3	1	9	Y	1					96
10	620	N	600	-0-	-20	-0-	600	3			Y	-0-					96
11	570	N	564	-0-	-6	-0-	553	3	11	9	Y	10					106
12	645	N	645	-0-	-0-	-0-	645	3			Y	-0-	97	1	1	5	8
01	589	N	587	-0-	-2	-0-	586	3	1	9	Y	1					9
*02	569	N	569	-0-	-0-	-0-	566	3	3	9	Y	3					12

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	451	-0-	-59	-0-	451	3			Y	-0-					52
10	496	N	489	-0-	-7	-0-	489	3			Y	-0-					52
11	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					52
12	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					52
01	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					52
*02	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	298	-0-	-92	-0-	298	3			N	-0-					29
10	434	N	393	-0-	-41	-0-	393	3			N	-0-					29
11	390	N	260	-0-	-130	-0-	260	3			N	-0-					29
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					29
01	403	N	352	-0-	-51	-0-	345	3	7	9	N	6					35
*02	286	N	286	-0-	-0-	-0-	285	3	1	9	N	1					36

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	254	-0-	-16	-0-	252	3	2	9	N	2					19
10	279	N	271	-0-	-8	-0-	263	3	8	9	N	7					26
11	270	N	246	-0-	-24	-0-	242	3	4	9	N	4					30
12	320	N	320	-0-	-0-	-0-	312	3	8	9	N	7					37
01	279	N	224	-0-	-55	-0-	222	3	2	9	N	2					39
02	224	N	183	-0-	-41	-0-	180	3	3	9	N	3					42

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	149	3	2	9	Y	2					26
10	155	N	152	-0-	-3	-0-	152	3			Y	-0-					26
11	150	N	145	-0-	-5	-0-	144	3	1	9	Y	1					27
12	155	N	154	-0-	-1	-0-	154	3			Y	-0-					27
01	155	N	146	-0-	-9	-0-	146	3			Y	-0-					27
02	140	N	132	-0-	-8	-0-	132	3			Y	-0-					27

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	312	3	2	9	Y	2					10
10	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					10
11	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					10
12	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					10
01	328	N	328	-0-	-0-	-0-	325	3	3	9	Y	3					13
*02	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					13

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	570	3			Y	-0-	5	5			23
10	620	N	545	-0-	-75	-0-	545	3			Y	-0-					23
11	540	N	539	-0-	-1	-0-	533	3	6	9	Y	5					28
12	589	N	472	-0-	-117	-0-	472	3			Y	-0-					28
01	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					28
*02	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	523	-0-	-17	-0-	509	3	14	9	N	13					63
10	527	N	523	-0-	-4	-0-	513	3	10	9	N	9					72
11	552	N	552	-0-	-0-	-0-	532	3	20	9	N	18	64	1			26
12	551	N	551	-0-	-0-	-0-	539	3	12	9	N	11					37
01	530	N	530	-0-	-0-	-0-	518	3	12	9	N	11					48
02	504	N	500	-0-	-4	-0-	488	3	12	9	N	11	41	1			18

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					24
10	186	N	152	-0-	-34	-0-	152	3			N	-0-					24
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					24
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					24
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					24
02	168	N	141	-0-	-27	-0-	141	3			N	-0-					24

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	173	3			Y	-0-	5	5			9
10	186	N	170	-0-	-16	-0-	170	3			Y	-0-					9
11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					9
12	186	N	166	-0-	-20	-0-	166	3			Y	-0-					9
01	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					9
02	168	N	140	-0-	-28	-0-	140	3			Y	-0-					9

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					33
10	186	N	174	-0-	-12	-0-	174	3			Y	-0-					33
11	180	N	149	-0-	-31	-0-	149	3			Y	-0-					33
12	186	N	143	-0-	-43	-0-	143	3			Y	-0-					33
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					33
*02	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					24
10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					24
11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					24
12	248	N	208	-0-	-40	-0-	208	3			Y	-0-					24
01	217	N	196	-0-	-21	-0-	196	3			Y	-0-					24
02	196	N	183	-0-	-13	-0-	183	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	15					46
10	0	N	-0-	-0-	-0-	-0-					Y	21					67
11	0	N	-0-	-0-	-0-	-0-					Y	29	65	1			31
12	0	N	-0-	-0-	-0-	-0-					Y	38					69
01	0	N	-0-	-0-	-0-	-0-					Y	30					99
*02	0	N	-0-	-0-	-0-	-0-					Y	38	102	1			35

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	814	N	814	-0-	-0-	-0-	812	3	2	9	Y	2					57
10	837	N	823	-0-	-14	-0-	822	3	1	9	Y	1					58
11	810	N	775	-0-	-35	-0-	773	3	2	9	Y	2	60	1			-0-
12	837	N	718	-0-	-119	-0-	718	3			Y	-0-					-0-
01	837	N	693	-0-	-144	-0-	693	3			Y	-0-					-0-
02	728	N	665	-0-	-63	-0-	665	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					107
10	620	N	586	-0-	-34	-0-	586	3			Y	-0-					107
11	570	N	569	-0-	-1	-0-	567	3	2	9	Y	2					109
12	558	N	552	-0-	-6	-0-	549	3	3	9	Y	3					112
01	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					112
*02	449	N	449	-0-	-0-	-0-	447	3	2	9	Y	2					114

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					9
10	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					9
11	270	N	249	-0-	-21	-0-	249	3			Y	-0-					9
12	279	N	252	-0-	-27	-0-	252	3			Y	-0-					9
01	279	N	236	-0-	-43	-0-	236	3			Y	-0-					9
02	224	N	152	-0-	-72	-0-	152	3			Y	-0-					9

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		3	-0-	3	20	3	3			Y	-0-					28
10	T. A.		2	-0-	2	22	2	3			Y	-0-					28
11	74	X	52	-0-	-22	-0-	52	3			Y	-0-					28
12	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					28
01	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					28
*02	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					21
10	62	N	33	-0-	-29	-0-	33	3			Y	-0-					21
11	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					21
12	62	N	51	-0-	-11	-0-	51	3			Y	-0-					21
01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					21
*02	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					21

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	419	3	4	9	Y	4					36
10	422	N	422	-0-	-0-	-0-	420	3	2	9	Y	2					38
11	396	N	396	-0-	-0-	-0-	393	3	3	9	Y	3					41
12	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					41
01	434	N	389	-0-	-45	-0-	389	3			Y	-0-					41
*02	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					41

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					37
10	388	N	388	-0-	-0-	-0-	387	3	1	9	Y	1					38
11	360	N	355	-0-	-5	-0-	351	3	4	9	Y	4					42
12	394	N	394	-0-	-0-	-0-	393	3	1	9	Y	1					43
01	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					43
02	308	N	286	-0-	-22	-0-	286	3			Y	-0-					43

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					35
10	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					35
11	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					35
12	124	N	123	-0-	-1	-0-	123	3			Y	-0-					35
01	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					35
*02	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	205	-0-	-5	-0-	205	3			Y	-0-					3
10	217	N	181	-0-	-36	-0-	181	3			Y	-0-					3
11	210	N	194	-0-	-16	-0-	194	3			Y	-0-					3
12	217	N	199	-0-	-18	-0-	199	3			Y	-0-					3
01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					3
*02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					3

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1228	-0-	-32	-0-	1219	3	9	9	Y	8					28
10	1302	N	1181	-0-	-121	-0-	1173	3	8	9	Y	7					35
11	1170	N	1123	-0-	-47	-0-	1114	3	9	9	Y	8					43
12	1271	N	1195	-0-	-76	-0-	1178	3	17	9	Y	15					58
01	1178	N	1122	-0-	-56	-0-	1105	3	17	9	Y	15					73
02	1036	N	1016	-0-	-20	-0-	1007	3	9	9	Y	8					81

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	412	3	7	9	Y	6					27
10	382	N	382	-0-	-0-	-0-	378	3	4	9	Y	4					31
11	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					31
12	417	N	417	-0-	-0-	-0-	414	3	3	9	Y	3					34
01	372	N	372	-0-	-0-	-0-	369	3	3	9	Y	3					37
*02	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					37

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	50	-0-	-40	-0-	50	3			Y	-0-	1	5			66
10	93	N	10	-0-	-83	-0-	10	3			Y	-0-					66
11	90	N	50	-0-	-40	-0-	50	3			Y	-0-					66
12	62	N	58	-0-	-4	-0-	58	3			Y	-0-					66
01	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					66
02	56	N	38	-0-	-18	-0-	38	3			Y	-0-					66

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	889	-0-	-41	-0-	880	3	9	9	N	8					49
10	930	N	897	-0-	-33	-0-	888	3	9	9	N	8					57
11	990	N	867	-0-	-123	-0-	867	3			N	-0-	48	1			9
12	1003	N	1003	-0-	-0-	-0-	982	3	21	9	N	19					28
01	918	N	918	-0-	-0-	-0-	903	3	15	9	N	14					42
02	812	N	746	-0-	-66	-0-	738	3	8	9	N	7					49

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	217	3	45	9	N	41					67
10	269	N	269	-0-	-0-	-0-	217	3	52	9	N	47					114
11	240	N	240	-0-	-0-	-0-	204	3	36	9	N	33	79	1			68
12	248	N	243	-0-	-5	-0-	206	3	37	9	N	34	65	1			37
01	250	N	250	-0-	-0-	-0-	202	3	48	9	N	44					81
02	224	N	216	-0-	-8	-0-	181	3	35	9	N	32	76	1			37

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-	2	5			12
10	371	N	371	-0-	-0-	-0-	370	3	1	9	N	1					13
11	348	N	348	-0-	-0-	-0-	345	3	3	9	N	3					16
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					16
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					16
*02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					22
10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					22
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					22
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					22
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					22
*02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					22

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

09	690	N	658	-0-	-32	-0-	658	3			N	-0-					14
10	682	N	672	-0-	-10	-0-	669	3	3	9	N	3					17
11	690	N	655	-0-	-35	-0-	634	3	21	9	N	19					36
12	682	N	662	-0-	-20	-0-	659	3	3	9	N	3					39
01	682	N	602	-0-	-80	-0-	595	3	7	9	N	6					45
02	616	N	597	-0-	-19	-0-	593	3	4	9	N	4					49

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

09	916	N	916	-0-	-0-	-0-	908	3	8	9	N	7					35
10	992	N	893	-0-	-99	-0-	885	3	8	9	N	7					42
11	930	N	833	-0-	-97	-0-	827	3	6	9	N	5					47
12	1039	N	1039	-0-	-0-	-0-	1027	3	12	9	N	11					58
01	899	N	740	-0-	-159	-0-	721	3	19	9	N	17					75
*02	855	N	855	-0-	-0-	-0-	847	3	8	9	N	7	64	1			18

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

09	270	N	252	-0-	-18	-0-	252	3			N	-0-					14
10	279	N	254	-0-	-25	-0-	253	3	1	9	N	1					15
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					15
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					15
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					15
02	224	N	186	-0-	-38	-0-	186	3			N	-0-					15

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

09	0	N	-0-	-0-	-0-	-0-					Y	1					128
10	0	N	-0-	-0-	-0-	-0-					Y	6					134
11	0	N	-0-	-0-	-0-	-0-					Y	6	51	1			89
12	0	N	-0-	-0-	-0-	-0-					Y	8					97
01	0	N	-0-	-0-	-0-	-0-					Y	20					117
*02	0	N	-0-	-0-	-0-	-0-					Y	9					126

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

09	390	N	344	-0-	-46	-0-	344	3			Y	-0-					-0-
10	403	N	329	-0-	-74	-0-	329	3			Y	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
01	341	N	313	-0-	-28	-0-	313	3			Y	-0-					-0-
02	308	N	287	-0-	-21	-0-	287	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					13
10	124	N	108	-0-	-16	-0-	108	3			N	-0-					13
11	120	N	100	-0-	-20	-0-	100	3			N	-0-					13
12	124	N	106	-0-	-18	-0-	106	3			N	-0-					13
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					13
*02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					16
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					16
11	330	N	274	-0-	-56	-0-	274	3			N	-0-					16
12	372	N	318	-0-	-54	-0-	318	3			N	-0-					16
01	310	N	290	-0-	-20	-0-	290	3			N	-0-					16
*02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	437	-0-	-13	-0-	437	3			N	-0-					26
10	465	N	447	-0-	-18	-0-	447	3			N	-0-					26
11	450	N	427	-0-	-23	-0-	426	3	1	9	N	1					27
12	465	N	439	-0-	-26	-0-	438	3	1	9	N	1					28
01	434	N	407	-0-	-27	-0-	406	3	1	9	N	1					29
*02	398	N	398	-0-	-0-	-0-	396	3	2	9	N	2					31

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	640	N	640	-0-	-0-	-0-	637	3	3	9	N	3					64
10	682	N	576	-0-	-106	-0-	576	3			N	-0-					64
11	660	N	490	-0-	-170	-0-	489	3	1	9	N	1					65
12	651	N	587	-0-	-64	-0-	586	3	1	9	N	1					66
01	589	N	538	-0-	-51	-0-	534	3	4	9	N	4					70
*02	543	N	543	-0-	-0-	-0-	540	3	3	9	N	3					73

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					7
10	372	N	356	-0-	-16	-0-	355	3	1	9	N	1					8
11	360	N	318	-0-	-42	-0-	317	3	1	9	N	1					9
12	372	N	368	-0-	-4	-0-	367	3	1	9	N	1					10
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					10
*02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					10

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	664	-0-	-26	-0-	662	3	2	9	N	2					15
10	713	N	676	-0-	-37	-0-	668	3	8	9	N	7					22
11	660	N	644	-0-	-16	-0-	638	3	6	9	N	5					27
12	682	N	656	-0-	-26	-0-	649	3	7	9	N	6					33
01	682	N	626	-0-	-56	-0-	624	3	2	9	N	2					35
02	588	N	576	-0-	-12	-0-	573	3	3	9	N	3					38

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	607	3	2	9	N	2					57
10	620	N	574	-0-	-46	-0-	566	3	8	9	N	7					64
11	630	N	521	-0-	-109	-0-	518	3	3	9	N	3					67
12	620	N	513	-0-	-107	-0-	512	3	1	9	N	1					68
01	589	N	395	-0-	-194	-0-	395	3			N	-0-					68
02	476	N	460	-0-	-16	-0-	456	3	4	9	N	4	72	1			-0-

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	384	-0-	-66	-0-	384	3			N	-0-					7
10	434	N	423	-0-	-11	-0-	422	3	1	9	N	1					8
11	420	N	415	-0-	-5	-0-	411	3	4	9	N	4					12
12	403	N	401	-0-	-2	-0-	400	3	1	9	N	1					13
01	434	N	319	-0-	-115	-0-	319	3			N	-0-					13
*02	982	N	982	-0-	-0-	-0-	982	3			N	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					3
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					3
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					3
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					3
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					3
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					3

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1753	-0-	-17	-0-	1743	3	10	9	N	9					46
10	1891	N	1418	-0-	-473	-0-	1403	3	15	9	N	14					60
11	1770	N	1636	-0-	-134	-0-	1625	3	11	9	N	10	61	1			9
12	1798	N	1758	-0-	-40	-0-	1744	3	14	9	N	13					22
01	1586	N	1586	-0-	-0-	-0-	1565	3	21	9	N	19					41
*02	1578	N	1578	-0-	-0-	-0-	1567	3	11	9	N	10					51

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					7
10	341	N	320	-0-	-21	-0-	320	3			N	-0-					7
11	330	N	265	-0-	-65	-0-	265	3			N	-0-					7
12	341	N	339	-0-	-2	-0-	338	3	1	9	N	1					8
01	310	N	237	-0-	-73	-0-	236	3	1	9	N	1					9
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					9

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	258	3	1	9	Y	1					42
10	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					42
11	267	N	267	-0-	-0-	-0-	266	3	1	9	Y	1					43
12	248	N	246	-0-	-2	-0-	246	3			Y	-0-					43
01	279	N	255	-0-	-24	-0-	254	3	1	9	Y	1					44
02	252	N	207	-0-	-45	-0-	207	3			Y	-0-	39	1			5

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	368	-0-	-22	-0-	365	3	3	9	N	3					24
10	372	N	369	-0-	-3	-0-	366	3	3	9	N	3					27
11	360	N	359	-0-	-1	-0-	356	3	3	9	N	3					30
12	372	N	357	-0-	-15	-0-	353	3	4	9	N	4					34
01	372	N	337	-0-	-35	-0-	335	3	2	9	N	2					36
02	336	N	330	-0-	-6	-0-	329	3	1	9	N	1					37

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	N	383	-0-	-0-	-0-	380	3	3	9	N	3					42
10	434	N	370	-0-	-64	-0-	368	3	2	9	N	2					44
11	390	N	369	-0-	-21	-0-	365	3	4	9	N	4	30	1			18
12	403	N	377	-0-	-26	-0-	377	3			N	-0-					18
01	372	N	362	-0-	-10	-0-	362	3			N	-0-					18
*02	338	N	338	-0-	-0-	-0-	336	3	2	9	N	2					20

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					55
10	279	N	240	-0-	-39	-0-	239	3	1	9	Y	1					56
11	270	N	236	-0-	-34	-0-	236	3			Y	-0-					56
12	295	N	295	-0-	-0-	-0-	291	3	4	9	Y	4					60
01	248	N	224	-0-	-24	-0-	224	3			Y	-0-					60
02	224	N	194	-0-	-30	-0-	194	3			Y	-0-					60

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	315	-0-	-45	-0-	313	3	2	9	Y	2					68
10	341	N	319	-0-	-22	-0-	319	3			Y	-0-					68
11	330	N	284	-0-	-46	-0-	283	3	1	9	Y	1	56	1			13
12	341	N	307	-0-	-34	-0-	307	3			Y	-0-					13
01	310	N	273	-0-	-37	-0-	273	3			Y	-0-					13
*02	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					13

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	348	-0-	-42	-0-	346	3	2	9	N	2					12
10	403	N	347	-0-	-56	-0-	345	3	2	9	N	2					14
11	360	N	335	-0-	-25	-0-	333	3	2	9	N	2					16
12	372	N	321	-0-	-51	-0-	321	3			N	-0-					16
01	341	N	323	-0-	-18	-0-	322	3	1	9	N	1					17
*02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					17

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	140	3	2	9	Y	2					55
10	135	N	135	-0-	-0-	-0-	132	3	3	9	Y	3					58
11	130	N	130	-0-	-0-	-0-	127	3	3	9	Y	3					61
12	143	N	143	-0-	-0-	-0-	140	3	3	9	Y	3					64
01	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					64
*02	128	N	128	-0-	-0-	-0-	126	3	2	9	Y	2					66

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	75	3	1	9	N	1					58
10	74	N	74	-0-	-0-	-0-	73	3	1	9	N	1					59
11	73	N	73	-0-	-0-	-0-	71	3	2	9	N	2					61
12	93	N	75	-0-	-18	-0-	73	3	2	9	N	2					63
01	62	N	43	-0-	-19	-0-	43	3			N	-0-					63
02	56	N	35	-0-	-21	-0-	33	3	2	9	N	2	53	1			12

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					20
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					20
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					20
12	134	N	134	-0-	-0-	-0-	133	3	1	9	N	1					21
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					21
*02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					21

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	271	-0-	-149	-0-	271	3			Y	-0-	5	5			40
10	372	N	286	-0-	-86	-0-	286	3			Y	-0-	4	5			36
11	360	N	234	-0-	-126	-0-	234	3			Y	-0-					36
12	279	N	197	-0-	-82	-0-	197	3			Y	-0-					36
01	248	N	218	-0-	-30	-0-	218	3			Y	-0-					36
*02	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					36

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	319	-0-	-41	-0-	319	3			Y	-0-					19
10	372	N	325	-0-	-47	-0-	325	3			Y	-0-					19
11	330	N	318	-0-	-12	-0-	317	3	1	9	Y	1					20
12	341	N	320	-0-	-21	-0-	320	3			Y	-0-					20
01	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					20
*02	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	591	-0-	-69	-0-	588	3	3	9	Y	3					10
10	682	N	664	-0-	-18	-0-	662	3	2	9	Y	2					12
11	660	N	620	-0-	-40	-0-	614	3	6	9	Y	5					17
12	620	N	587	-0-	-33	-0-	585	3	2	9	Y	2					19
01	651	N	623	-0-	-28	-0-	623	3			Y	-0-					19
*02	763	N	763	-0-	-0-	-0-	757	3	6	9	Y	5					24

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-	-0-	-0-	637	3			N	-0-					6
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					6
11	600	N	571	-0-	-29	-0-	571	3			N	-0-					6
12	651	N	633	-0-	-18	-0-	633	3			N	-0-					6
01	651	N	582	-0-	-69	-0-	582	3			N	-0-					6
*02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					6

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	494	-0-	-16	-0-	493	3	1	9	N	1					8
10	558	N	511	-0-	-47	-0-	505	3	6	9	N	5					13
11	510	N	456	-0-	-54	-0-	456	3			N	-0-					13
12	496	N	453	-0-	-43	-0-	452	3	1	9	N	1					14
01	496	N	365	-0-	-131	-0-	365	3			N	-0-					14
02	420	N	336	-0-	-84	-0-	335	3	1	9	N	1					15

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	207	-0-	-33	-0-	207	3			N	-0-					12
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					12
11	210	N	208	-0-	-2	-0-	207	3	1	9	N	1					13
12	217	N	199	-0-	-18	-0-	197	3	2	9	N	2					15
01	186	N	180	-0-	-6	-0-	179	3	1	9	N	1					16
02	196	N	161	-0-	-35	-0-	161	3			N	-0-					16

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	527	N	527	-0-	-0-	-0-	524	3	3	9	N	3					27
10	523	N	523	-0-	-0-	-0-	519	3	4	9	N	4					31
11	540	N	492	-0-	-48	-0-	491	3	1	9	N	1					32
12	558	N	502	-0-	-56	-0-	499	3	3	9	N	3					35
01	527	N	388	-0-	-139	-0-	387	3	1	9	N	1					36
02	448	N	387	-0-	-61	-0-	387	3			N	-0-					36

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					4
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					4
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					4
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					4
01	62	N	41	-0-	-21	-0-	41	3			N	-0-					4
*02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					35
10	310	N	291	-0-	-19	-0-	291	3			Y	-0-					35
11	330	N	281	-0-	-49	-0-	281	3			Y	-0-					35
12	341	N	338	-0-	-3	-0-	338	3			Y	-0-					35
01	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					35
02	252	N	235	-0-	-17	-0-	235	3			Y	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	313	-0-	-17	-0-	304	3	9	9	N	8					44
10	312	N	312	-0-	-0-	-0-	308	3	4	9	N	4					48
11	300	N	297	-0-	-3	-0-	293	3	4	9	N	4	30	1			22
12	312	N	312	-0-	-0-	-0-	308	3	4	9	N	4					26
01	310	N	299	-0-	-11	-0-	297	3	2	9	N	2					28
02	280	N	273	-0-	-7	-0-	263	3	10	9	N	9					37

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	3			Y	-0-	3	5			23
10	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					23
11	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					23
12	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					23
01	248	N	213	-0-	-35	-0-	213	3			Y	-0-					23
02	224	N	222	-0-	-2	-0-	222	3			Y	-0-					23

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	525	-0-	-45	-0-	519	3	6	9	N	5					58
10	527	N	491	-0-	-36	-0-	488	3	3	9	N	3					61
11	540	N	467	-0-	-73	-0-	465	3	2	9	N	2	53	1			10
12	558	N	478	-0-	-80	-0-	476	3	2	9	N	2					12
01	496	N	430	-0-	-66	-0-	428	3	2	9	N	2					14
*02	472	N	472	-0-	-0-	-0-	466	3	6	9	N	5					19

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	544	3	7	9	Y	6					16
10	620	N	585	-0-	-35	-0-	582	3	3	9	Y	3					19
11	570	N	541	-0-	-29	-0-	539	3	2	9	Y	2					21
12	558	N	530	-0-	-28	-0-	530	3			Y	-0-					21
01	589	N	528	-0-	-61	-0-	520	3	8	9	Y	7					28
02	504	N	499	-0-	-5	-0-	497	3	2	9	Y	2					30

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					7
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					7
11	437	N	437	-0-	-0-	-0-	431	3	6	9	N	5					12
12	496	N	420	-0-	-76	-0-	419	3	1	9	N	1					13
01	465	N	425	-0-	-40	-0-	418	3	7	9	N	6					19
02	420	N	403	-0-	-17	-0-	400	3	3	9	N	3					22

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	723	N	723	-0-	-0-	-0-	708	3	15	9	N	14					71
10	744	N	713	-0-	-31	-0-	696	3	17	9	N	15					86
11	720	N	642	-0-	-78	-0-	638	3	4	9	N	4	66	1			24
12	744	N	701	-0-	-43	-0-	694	3	7	9	N	6					30
01	713	N	661	-0-	-52	-0-	655	3	6	9	N	5					35
*02	641	N	641	-0-	-0-	-0-	631	3	10	9	N	9					44

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	963	N	963	-0-	-0-	-0-	963	3			N	-0-					54
10	992	N	990	-0-	-2	-0-	987	3	3	9	N	3					57
11	943	N	943	-0-	-0-	-0-	942	3	1	9	N	1					58
12	992	N	971	-0-	-21	-0-	968	3	3	9	N	3					61
01	992	N	947	-0-	-45	-0-	944	3	3	9	N	3					64
*02	906	N	906	-0-	-0-	-0-	905	3	1	9	N	1					65

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	123	-0-	-27	-0-	123	3			N	-0-					20
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					20
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					20
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					20
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					20
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					20

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	672	-0-	-18	-0-	669	3	3	9	N	3					28
10	713	N	698	-0-	-15	-0-	685	3	13	9	N	12					40
11	660	N	637	-0-	-23	-0-	634	3	3	9	N	3	30	1			13
12	682	N	618	-0-	-64	-0-	610	3	8	9	N	7					20
01	713	N	581	-0-	-132	-0-	572	3	9	9	N	8					28
02	588	N	549	-0-	-39	-0-	543	3	6	9	N	5					33

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					8
10	341	N	312	-0-	-29	-0-	311	3	1	9	N	1					9
11	319	N	319	-0-	-0-	-0-	318	3	1	9	N	1					10
12	372	N	309	-0-	-63	-0-	309	3			N	-0-					10
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					10
02	308	N	274	-0-	-34	-0-	274	3			N	-0-					10

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					10
10	434	N	412	-0-	-22	-0-	410	3	2	9	N	2					12
11	397	N	397	-0-	-0-	-0-	389	3	8	9	N	7					19
12	434	N	410	-0-	-24	-0-	410	3			N	-0-					19
01	405	N	405	-0-	-0-	-0-	404	3	1	9	N	1					20
*02	413	N	413	-0-	-0-	-0-	410	3	3	9	N	3					23

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	487	-0-	-83	-0-	487	3			N	-0-					9
10	558	N	518	-0-	-40	-0-	518	3			N	-0-					9
11	551	N	551	-0-	-0-	-0-	547	3	4	9	N	4					13
12	496	N	467	-0-	-29	-0-	464	3	3	9	N	3					16
01	527	N	457	-0-	-70	-0-	456	3	1	9	N	1					17
*02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					17

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	550	-0-	-20	-0-	543	3	7	9	N	6					35
10	568	N	568	-0-	-0-	-0-	564	3	4	9	N	4					39
11	584	N	584	-0-	-0-	-0-	569	3	15	9	N	14					53
12	602	N	602	-0-	-0-	-0-	599	3	3	9	N	3	39	1			17
01	558	N	555	-0-	-3	-0-	547	3	8	9	N	7					24
*02	535	N	535	-0-	-0-	-0-	524	3	11	9	N	10					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	499	3	17	9	Y	15					96
10	529	N	529	-0-	-0-	-0-	510	3	19	9	Y	17					113
11	480	N	460	-0-	-20	-0-	453	3	7	9	Y	6	102	1			17
12	527	N	489	-0-	-38	-0-	478	3	11	9	Y	10					27
01	496	N	485	-0-	-11	-0-	462	3	23	9	Y	21					48
02	420	N	411	-0-	-9	-0-	400	3	11	9	Y	10					58

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					35
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					35
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					35
12	62	N	47	-0-	-15	-0-	47	3			N	-0-					35
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					35
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	361	3	4	9	N	4					20
10	340	N	340	-0-	-0-	-0-	337	3	3	9	N	3					23
11	360	N	277	-0-	-83	-0-	276	3	1	9	N	1					24
12	372	N	265	-0-	-107	-0-	265	3			N	-0-					24
01	341	N	237	-0-	-104	-0-	237	3			N	-0-					24
02	252	N	235	-0-	-17	-0-	235	3			N	-0-					24

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					28
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					28
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					28
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					28
01	217	N	206	-0-	-11	-0-	206	3			N	-0-					28
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					37
10	411	N	411	-0-	-0-	-0-	409	3	2	9	N	2					39
11	372	N	372	-0-	-0-	-0-	369	3	3	9	N	3					42
12	403	N	397	-0-	-6	-0-	397	3			N	-0-					42
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					42
*02	392	N	392	-0-	-0-	-0-	389	3	3	9	N	3	45	1			-0-

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	780	-0-	-0-	-0-	774	3	6	9	N	5					47
10	682	N	675	-0-	-7	-0-	674	3	1	9	N	1					48
11	750	N	603	-0-	-147	-0-	596	3	7	9	N	6					54
12	806	N	726	-0-	-80	-0-	720	3	6	9	N	5	46	1			13
01	682	N	637	-0-	-45	-0-	630	3	7	9	N	6					19
*02	654	N	654	-0-	-0-	-0-	646	3	8	9	N	7					26

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	222	-0-	-108	-0-	222	3			N	-0-					10
10	341	N	246	-0-	-95	-0-	242	3	4	9	N	4					14
11	300	N	165	-0-	-135	-0-	165	3			N	-0-					14
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					14
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					14
*02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	566	N	566	-0-	-0-	-0-	562	3	4	9	N	4					60
10	559	N	559	-0-	-0-	-0-	552	3	7	9	N	6					66
11	511	N	511	-0-	-0-	-0-	507	3	4	9	N	4	56	1			14
12	589	N	565	-0-	-24	-0-	558	3	7	9	N	6					20
01	558	N	518	-0-	-40	-0-	511	3	7	9	N	6					26
*02	510	N	510	-0-	-0-	-0-	507	3	3	9	N	3					29

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

09	676	N	676	-0-	-0-	-0-	676	3			Y	-0-	5	5			23
10	789	N	789	-0-	-0-	-0-	789	3			Y	-0-	5	5			18
11	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					18
12	842	N	842	-0-	-0-	-0-	840	3	2	9	Y	2					20
01	933	N	933	-0-	-0-	-0-	930	3	3	9	Y	3					23
*02	1095	N	1095	-0-	-0-	-0-	1091	3	4	9	Y	4					27

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

09	330	N	314	-0-	-16	-0-	314	3			N	-0-					38
10	372	N	311	-0-	-61	-0-	311	3			N	-0-					38
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					38
12	310	N	267	-0-	-43	-0-	267	3			N	-0-					38
01	310	N	258	-0-	-52	-0-	258	3			N	-0-					38
02	252	N	229	-0-	-23	-0-	229	3			N	-0-					38

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	5			10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					23
10	310	N	224	-0-	-86	-0-	224	3			N	-0-					23
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					23
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					23
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					23
02	224	N	197	-0-	-27	-0-	197	3			N	-0-					23

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

09	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					5
10	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					5
11	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					5
12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					5
01	279	N	264	-0-	-15	-0-	264	3			Y	-0-					5
02	224	N	203	-0-	-21	-0-	203	3			Y	-0-					5

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

09	750	N	729	-0-	-21	-0-	725	3	4	9	N	4					39
10	746	N	746	-0-	-0-	-0-	736	3	10	9	N	9					48
11	720	N	708	-0-	-12	-0-	698	3	10	9	N	9	42	1			15
12	744	N	728	-0-	-16	-0-	722	3	6	9	N	5					20
01	744	N	692	-0-	-52	-0-	685	3	7	9	N	6					26
02	672	N	657	-0-	-15	-0-	653	3	4	9	N	4					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					37
10	434	N	434	-0-	-0-	-0-	426	3	8	9	N	7					44
11	397	N	397	-0-	-0-	-0-	395	3	2	9	N	2					46
12	464	N	464	-0-	-0-	-0-	457	3	7	9	N	6					52
01	434	N	400	-0-	-34	-0-	400	3			N	-0-					52
*02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					52

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	392	-0-	-148	-0-	391	3	1	9	Y	1					65
10	589	N	377	-0-	-212	-0-	376	3	1	9	Y	1					66
11	420	N	354	-0-	-66	-0-	354	3			Y	-0-					66
12	403	N	299	-0-	-104	-0-	298	3	1	9	Y	1					67
01	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					67
*02	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					67

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					55
10	133	N	133	-0-	-0-	-0-	132	3	1	9	N	1					56
11	127	N	127	-0-	-0-	-0-	123	3	4	9	N	4	49	1			11
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					11
01	124	N	68	-0-	-56	-0-	68	3			N	-0-					11
02	112	N	86	-0-	-26	-0-	86	3			N	-0-					11

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	449	-0-	-301	-0-	449	3			N	-0-	5	5			14
10	713	N	394	-0-	-319	-0-	394	3			N	-0-	1	5			13
11	630	N	345	-0-	-285	-0-	345	3			N	-0-					13
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					13
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					13
*02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					13

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					17
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					17
11	150	N	106	-0-	-44	-0-	106	3			N	-0-					17
12	124	N	100	-0-	-24	-0-	100	3			N	-0-					17
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					17
02	112	N	95	-0-	-17	-0-	95	3			N	-0-					17

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	493	3	4	9	Y	4					31
10	527	N	486	-0-	-41	-0-	480	3	6	9	Y	5					36
11	510	N	449	-0-	-61	-0-	441	3	8	9	Y	7					43
12	527	N	394	-0-	-133	-0-	394	3			Y	-0-					43
01	465	N	363	-0-	-102	-0-	363	3			Y	-0-					43
*02	425	N	425	-0-	-0-	-0-	418	3	7	9	Y	6					49

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					49
10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					49
11	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					49
12	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					49
01	124	N	114	-0-	-10	-0-	114	3			Y	-0-					49
02	112	N	101	-0-	-11	-0-	101	3			Y	-0-					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	697	-0-	-23	-0-	697	3			N	-0-					39
10	744	N	713	-0-	-31	-0-	705	3	8	9	N	7					46
11	720	N	662	-0-	-58	-0-	658	3	4	9	N	4					50
12	713	N	708	-0-	-5	-0-	699	3	9	9	N	8	46	1			12
01	713	N	640	-0-	-73	-0-	640	3			N	-0-					12
02	616	N	592	-0-	-24	-0-	584	3	8	9	N	7					19

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					10
10	248	N	229	-0-	-19	-0-	227	3	2	9	N	2					12
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					12
12	248	N	212	-0-	-36	-0-	212	3			N	-0-					12
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					12
*02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					12

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	534	-0-	-6	-0-	534	3			Y	-0-	5	5			16
10	569	N	569	-0-	-0-	-0-	569	3			Y	-0-	3	5			13
11	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					13
12	558	N	557	-0-	-1	-0-	557	3			Y	-0-					13
01	558	N	525	-0-	-33	-0-	525	3			Y	-0-					13
02	504	N	483	-0-	-21	-0-	483	3			Y	-0-					13

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	355	N	355	-0-	-0-	-0-	353	3	2	9	N	2					37
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					37
11	303	N	303	-0-	-0-	-0-	297	3	6	9	N	5					42
12	372	N	301	-0-	-71	-0-	297	3	4	9	N	4					46
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					46
02	280	N	278	-0-	-2	-0-	274	3	4	9	N	4					50

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					27
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					27
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					27
12	251	N	251	-0-	-0-	-0-	250	3	1	9	N	1					28
01	248	N	246	-0-	-2	-0-	245	3	1	9	N	1					29
*02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					29

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	296	-0-	-4	-0-	285	3	11	9	Y	10					66
10	310	N	284	-0-	-26	-0-	284	3			Y	-0-					66
11	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					66
12	310	N	281	-0-	-29	-0-	281	3			Y	-0-					66
01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					66
*02	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					66

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	985	-0-	-5	-0-	982	3	3	9	N	3					27
10	1054	N	1011	-0-	-43	-0-	998	3	13	9	N	12					39
11	990	N	935	-0-	-55	-0-	922	3	13	9	N	12					51
12	1023	N	946	-0-	-77	-0-	939	3	7	9	N	6					57
01	1023	N	885	-0-	-138	-0-	882	3	3	9	N	3					60
*02	899	N	899	-0-	-0-	-0-	890	3	9	9	N	8	67	1			1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	177	-0-	-3	-0-	177	3			Y	-0-					21
10	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					21
11	180	N	161	-0-	-19	-0-	161	3			Y	-0-					21
12	186	N	163	-0-	-23	-0-	163	3			Y	-0-					21
01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					21
*02	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					21

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	231	-0-	-9	-0-	231	3			Y	-0-					29
10	248	N	234	-0-	-14	-0-	234	3			Y	-0-					29
11	240	N	150	-0-	-90	-0-	150	3			Y	-0-					29
12	248	N	215	-0-	-33	-0-	215	3			Y	-0-					29
01	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					29
*02	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					29

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-	4	5			21
10	217	N	153	-0-	-64	-0-	153	3			N	-0-					21
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					21
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					21
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					21
*02	200	N	200	-0-	-0-	-0-	193	3	7	9	N	6					27

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	175	-0-	-35	-0-	175	3			Y	-0-	5	5			42
10	186	N	176	-0-	-10	-0-	176	3			Y	-0-	5	5			37
11	180	N	178	-0-	-2	-0-	178	3			Y	-0-	3	5			34
12	186	N	172	-0-	-14	-0-	172	3			Y	-0-					34
01	186	N	177	-0-	-9	-0-	177	3			Y	-0-					34
02	168	N	156	-0-	-12	-0-	156	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	311	3	1	9	Y	1					49
10	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					50
11	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					50
12	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					50
01	310	N	267	-0-	-43	-0-	267	3			Y	-0-					50
02	280	N	244	-0-	-36	-0-	244	3			Y	-0-					50

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	714	-0-	-36	-0-	707	3	7	9	N	6					27
10	726	N	726	-0-	-0-	-0-	716	3	10	9	N	9					36
11	697	N	697	-0-	-0-	-0-	690	3	7	9	N	6					42
12	744	N	585	-0-	-159	-0-	583	3	2	9	N	2					44
01	713	N	627	-0-	-86	-0-	621	3	6	9	N	5					49
02	644	N	579	-0-	-65	-0-	572	3	7	9	N	6					55

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	628	-0-	-32	-0-	628	3			Y	-0-					-0-
10	682	N	588	-0-	-94	-0-	588	3			Y	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
12	651	N	631	-0-	-20	-0-	631	3			Y	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
*02	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	387	-0-	-33	-0-	387	3			Y	-0-	5	5			43
10	434	N	416	-0-	-18	-0-	416	3			Y	-0-	5	5			38
11	420	N	363	-0-	-57	-0-	363	3			Y	-0-	2	5			36
12	403	N	368	-0-	-35	-0-	368	3			Y	-0-					36
01	403	N	392	-0-	-11	-0-	392	3			Y	-0-					36
*02	368	N	368	-0-	-0-	-0-	367	3	1	9	Y	1					37

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

09	537	N	537	-0-	-0-	-0-	536	3	1	9	N	1					15
10	549	N	549	-0-	-0-	-0-	545	3	4	9	N	4					19
11	540	N	525	-0-	-15	-0-	523	3	2	9	N	2					21
12	558	N	508	-0-	-50	-0-	506	3	2	9	N	2					23
01	558	N	521	-0-	-37	-0-	520	3	1	9	N	1					24
02	504	N	461	-0-	-43	-0-	459	3	2	9	N	2					26

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

09	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					3
10	248	N	237	-0-	-11	-0-	237	3			Y	-0-					3
11	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					3
12	279	N	262	-0-	-17	-0-	262	3			Y	-0-					3
01	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					3
02	252	N	246	-0-	-6	-0-	246	3			Y	-0-					3

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

09	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					19
10	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					19
11	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					19
12	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					19
01	558	N	493	-0-	-65	-0-	493	3			Y	-0-					19
02	476	N	456	-0-	-20	-0-	456	3			Y	-0-					19

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

09	160	N	160	-0-	-0-	-0-	159	3	1	9	Y	1					22
10	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					22
11	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					22
12	155	N	149	-0-	-6	-0-	149	3			Y	-0-					22
01	155	N	153	-0-	-2	-0-	153	3			Y	-0-					22
02	140	N	139	-0-	-1	-0-	139	3			Y	-0-					22

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

09	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					12
10	442	N	442	-0-	-0-	-0-	440	3	2	9	Y	2					14
11	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					14
12	435	N	435	-0-	-0-	-0-	428	3	7	9	Y	6					20
01	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					20
*02	400	N	400	-0-	-0-	-0-	398	3	2	9	Y	2					22

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

09	690	N	682	-0-	-8	-0-	681	3	1	9	Y	1					18
10	713	N	687	-0-	-26	-0-	683	3	4	9	Y	4					22
11	690	N	628	-0-	-62	-0-	628	3			Y	-0-					22
12	713	N	661	-0-	-52	-0-	660	3	1	9	Y	1					23
01	682	N	645	-0-	-37	-0-	637	3	8	9	Y	7					30
02	588	N	580	-0-	-8	-0-	577	3	3	9	Y	3					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	489	-0-	-21	-0-	485	3	4	9	N	4					16
10	527	N	449	-0-	-78	-0-	441	3	8	9	N	7					23
11	510	N	412	-0-	-98	-0-	411	3	1	9	N	1					24
12	496	N	440	-0-	-56	-0-	437	3	3	9	N	3					27
01	434	N	419	-0-	-15	-0-	417	3	2	9	N	2					29
*02	421	N	421	-0-	-0-	-0-	412	3	9	9	N	8					37

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	639	-0-	-81	-0-	636	3	3	9	N	3					38
10	744	N	599	-0-	-145	-0-	591	3	8	9	N	7					45
11	660	N	609	-0-	-51	-0-	608	3	1	9	N	1	42	1			4
12	651	N	607	-0-	-44	-0-	603	3	4	9	N	4					8
01	597	N	597	-0-	-0-	-0-	590	3	7	9	N	6					14
*02	562	N	562	-0-	-0-	-0-	556	3	6	9	N	5					19

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					51
10	800	N	800	-0-	-0-	-0-	791	3	9	9	Y	8					59
11	767	N	767	-0-	-0-	-0-	765	3	2	9	Y	2					61
12	661	N	661	-0-	-0-	-0-	658	3	3	9	Y	3					64
01	806	N	603	-0-	-203	-0-	596	3	7	9	Y	6					70
02	728	N	637	-0-	-91	-0-	631	3	6	9	Y	5	71	1			4

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					14
10	682	N	660	-0-	-22	-0-	659	3	1	9	Y	1					15
11	660	N	630	-0-	-30	-0-	623	3	7	9	Y	6					21
12	651	N	639	-0-	-12	-0-	637	3	2	9	Y	2					23
01	651	N	617	-0-	-34	-0-	611	3	6	9	Y	5					28
02	588	N	588	-0-	-0-	-0-	581	3	7	9	Y	6					34

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	270	3	3	9	Y	3					20
10	279	N	268	-0-	-11	-0-	268	3			Y	-0-					20
11	273	N	273	-0-	-0-	-0-	271	3	2	9	Y	2					22
12	279	N	263	-0-	-16	-0-	263	3			Y	-0-					22
01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					22
*02	227	N	227	-0-	-0-	-0-	226	3	1	9	Y	1					23

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					41
10	341	N	323	-0-	-18	-0-	321	3	2	9	N	2					43
11	341	N	341	-0-	-0-	-0-	334	3	7	9	N	6					49
12	341	N	327	-0-	-14	-0-	327	3			N	-0-	39	1			10
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					10
*02	318	N	318	-0-	-0-	-0-	314	3	4	9	N	4					14

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	N	319	-0-	-0-	-0-	316	3	3	9	N	3					41
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					41
11	360	N	352	-0-	-8	-0-	349	3	3	9	N	3					44
12	341	N	294	-0-	-47	-0-	294	3			N	-0-					44
01	372	N	279	-0-	-93	-0-	279	3			N	-0-					44
02	336	N	208	-0-	-128	-0-	208	3			N	-0-					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					21
10	12	N	6	-0-	-6	-0-	6	3			Y	-0-					21
11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					21
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					21
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					21
02	28	N	-0-	-0-	-28	-0-					Y	-0-					21

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	603	3	1	9	Y	1					45
10	608	N	608	-0-	-0-	-0-	607	3	1	9	Y	1					46
11	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					46
12	582	N	582	-0-	-0-	-0-	576	3	6	9	Y	5					51
01	620	N	556	-0-	-64	-0-	550	3	6	9	Y	5					56
02	532	N	446	-0-	-86	-0-	445	3	1	9	Y	1					57

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	505	-0-	-35	-0-	505	3			Y	-0-					-0-
10	527	N	440	-0-	-87	-0-	440	3			Y	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
12	527	N	523	-0-	-4	-0-	523	3			Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
*02	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	248	3	2	9	Y	2					14
10	242	N	242	-0-	-0-	-0-	235	3	7	9	Y	6					20
11	260	N	260	-0-	-0-	-0-	249	3	11	9	Y	10					30
12	263	N	263	-0-	-0-	-0-	256	3	7	9	Y	6					36
01	246	N	246	-0-	-0-	-0-	243	3	3	9	Y	3					39
*02	212	N	212	-0-	-0-	-0-	210	3	2	9	Y	2					41

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					14
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					14
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					14
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					14

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					23
10	341	N	325	-0-	-16	-0-	325	3			N	-0-					23
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					23
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					23
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					23
02	280	N	275	-0-	-5	-0-	275	3			N	-0-					23

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-	5	5			40
10	496	N	461	-0-	-35	-0-	461	3			N	-0-	5	5			35
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-	5	5			30
12	465	N	432	-0-	-33	-0-	432	3			N	-0-	5	5			25
01	465	N	390	-0-	-75	-0-	390	3			N	-0-	5	5			20
02	420	N	401	-0-	-19	-0-	401	3			N	-0-	5	5			15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	718	N	718	-0-	-0-	-0-	718	3			N	-0-					15
10	682	N	657	-0-	-25	-0-	650	3	7	9	N	6					21
11	630	N	608	-0-	-22	-0-	607	3	1	9	N	1					22
12	713	N	702	-0-	-11	-0-	702	3			N	-0-	5	5			17
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-	5	5			12
*02	611	N	611	-0-	-0-	-0-	611	3			N	-0-	5	5			7

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	799	-0-	-41	-0-	799	3			Y	-0-					-0-
10	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
11	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
*02	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	360	-0-	-60	-0-	360	3			Y	-0-					36
10	434	N	399	-0-	-35	-0-	399	3			Y	-0-					36
11	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					36
12	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					36
01	403	N	376	-0-	-27	-0-	374	3	2	9	Y	2					38
02	392	N	355	-0-	-37	-0-	354	3	1	9	Y	1					39

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					31
10	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					31
11	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					31
12	248	N	240	-0-	-8	-0-	240	3			Y	-0-					31
01	353	N	353	-0-	-0-	-0-	353	3			Y	-0-	1	5			30
*02	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					30

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	223	3	2	9	Y	2					33
10	228	N	228	-0-	-0-	-0-	225	3	3	9	Y	3					36
11	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					36
12	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					36
01	217	N	212	-0-	-5	-0-	212	3			Y	-0-					36
*02	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					36

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1355	N	1355	-0-	-0-	-0-	1348	3	7	9	N	6					22
10	1395	N	1373	-0-	-22	-0-	1362	3	11	9	N	10					32
11	1320	N	1288	-0-	-32	-0-	1282	3	6	9	N	5					37
12	1395	N	1352	-0-	-43	-0-	1345	3	7	9	N	6					43
01	1364	N	1298	-0-	-66	-0-	1291	3	7	9	N	6					49
*02	1261	N	1261	-0-	-0-	-0-	1240	3	21	9	N	19	58	1			10

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	293	-0-	-7	-0-	293	3			N	-0-	5	5			24
10	310	N	298	-0-	-12	-0-	298	3			N	-0-	1	5			23
11	300	N	267	-0-	-33	-0-	267	3			N	-0-					23
12	310	N	272	-0-	-38	-0-	272	3			N	-0-					23
01	310	N	254	-0-	-56	-0-	254	3			N	-0-					23
02	252	N	232	-0-	-20	-0-	232	3			N	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	743	-0-	-7	-0-	743	3			Y	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
11	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
12	775	N	724	-0-	-51	-0-	724	3			Y	-0-					-0-
01	744	N	659	-0-	-85	-0-	659	3			Y	-0-					-0-
02	672	N	591	-0-	-81	-0-	591	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	224	3			Y	-0-	3	5			-0-
10	248	N	227	-0-	-21	-0-	227	3			Y	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	545	-0-	-55	-0-	545	3			N	-0-	3	5			15
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					15
11	570	N	536	-0-	-34	-0-	536	3			N	-0-					15
12	558	N	535	-0-	-23	-0-	535	3			N	-0-					15
01	589	N	506	-0-	-83	-0-	506	3			N	-0-					15
*02	506	N	506	-0-	-0-	-0-	502	3	4	9	N	4					19

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	328	-0-	-32	-0-	328	3			Y	-0-	5	5			28
10	372	N	327	-0-	-45	-0-	327	3			Y	-0-	1	5			27
11	330	N	304	-0-	-26	-0-	304	3			Y	-0-					27
12	341	N	308	-0-	-33	-0-	308	3			Y	-0-					27
01	341	N	308	-0-	-33	-0-	308	3			Y	-0-					27
*02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					27

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	245	-0-	-265	-0-	245	3			N	-0-					7
10	372	N	256	-0-	-116	-0-	256	3			N	-0-					7
11	270	N	227	-0-	-43	-0-	227	3			N	-0-					7
12	485	N	485	-0-	-0-	-0-	483	3	2	9	N	2					9
01	450	N	450	-0-	-0-	-0-	447	3	3	9	N	3					12
*02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					12

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	474	-0-	-36	-0-	473	3	1	9	Y	1					53
10	527	N	494	-0-	-33	-0-	492	3	2	9	Y	2					55
11	510	N	473	-0-	-37	-0-	473	3			Y	-0-					55
12	496	N	480	-0-	-16	-0-	480	3			Y	-0-					55
01	496	N	452	-0-	-44	-0-	452	3			Y	-0-					55
02	448	N	435	-0-	-13	-0-	434	3	1	9	Y	1					56

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					59
10	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					59
11	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					59
12	558	N	549	-0-	-9	-0-	549	3			Y	-0-					59
01	558	N	547	-0-	-11	-0-	547	3			Y	-0-					59
*02	533	N	533	-0-	-0-	-0-	529	3	4	9	Y	4					63

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					12
10	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					12
11	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					12
12	186	N	182	-0-	-4	-0-	182	3			Y	-0-					12
01	186	N	178	-0-	-8	-0-	178	3			Y	-0-					12
02	168	N	155	-0-	-13	-0-	155	3			Y	-0-					12

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	53	3			Y	-0-					45
10	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					45
11	60	N	52	-0-	-8	-0-	52	3			Y	-0-					45
12	62	N	55	-0-	-7	-0-	55	3			Y	-0-					45
01	62	N	44	-0-	-18	-0-	44	3			Y	-0-					45
02	56	N	45	-0-	-11	-0-	45	3			Y	-0-					45

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					44
10	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					44
11	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					44
12	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					44
01	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					44
*02	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					44

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	903	N	903	-0-	-0-	-0-	903	3			N	-0-	2	5			32
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					32
11	852	N	852	-0-	-0-	-0-	852	3			N	-0-					32
12	921	N	921	-0-	-0-	-0-	921	3			N	-0-					32
01	589	N	362	-0-	-227	-0-	362	3			N	-0-					32
*02	819	N	819	-0-	-0-	-0-	819	3			N	-0-					32

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	746	-0-	-214	-0-	744	3	2	9	Y	2					41
10	992	N	721	-0-	-271	-0-	721	3			Y	-0-					41
11	900	N	675	-0-	-225	-0-	675	3			Y	-0-					41
12	775	N	701	-0-	-74	-0-	700	3	1	9	Y	1					42
01	713	N	660	-0-	-53	-0-	658	3	2	9	Y	2					44
*02	648	N	648	-0-	-0-	-0-	642	3	6	9	Y	5					49

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	354	-0-	-36	-0-	354	3			Y	-0-					42
10	372	N	335	-0-	-37	-0-	335	3			Y	-0-					42
11	360	N	337	-0-	-23	-0-	337	3			Y	-0-					42
12	372	N	332	-0-	-40	-0-	332	3			Y	-0-					42
01	341	N	317	-0-	-24	-0-	317	3			Y	-0-					42
*02	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					42

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	238	-0-	-2	-0-	235	3	3	9	N	3					41
10	248	N	189	-0-	-59	-0-	189	3			N	-0-					41
11	240	N	162	-0-	-78	-0-	161	3	1	9	N	1					42
12	248	N	161	-0-	-87	-0-	160	3	1	9	N	1					43
01	186	N	99	-0-	-87	-0-	99	3			N	-0-					43
02	140	N	59	-0-	-81	-0-	59	3			N	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	601	3	8	9	N	7					44
10	589	N	556	-0-	-33	-0-	552	3	4	9	N	4					48
11	600	N	494	-0-	-106	-0-	494	3			N	-0-	39	1	1	5	8
12	620	N	557	-0-	-63	-0-	550	3	7	9	N	6					14
01	558	N	524	-0-	-34	-0-	517	3	7	9	N	6					20
*02	482	N	482	-0-	-0-	-0-	475	3	7	9	N	6					26

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					14
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					14
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					14
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					14
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					14
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					14

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	474	-0-	-6	-0-	474	3			Y	-0-					44
10	479	N	479	-0-	-0-	-0-	473	3	6	9	Y	5					49
11	480	N	410	-0-	-70	-0-	410	3			Y	-0-					49
12	496	N	452	-0-	-44	-0-	440	3	12	9	Y	11	54	1			6
01	465	N	415	-0-	-50	-0-	415	3			Y	-0-					6
02	392	N	370	-0-	-22	-0-	370	3			Y	-0-					6

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	581	-0-	-289	-0-	580	3	1	9	Y	1					15
10	868	N	556	-0-	-312	-0-	555	3	1	9	Y	1					16
11	720	N	534	-0-	-186	-0-	528	3	6	9	Y	5					21
12	589	N	581	-0-	-8	-0-	575	3	6	9	Y	5					26
01	558	N	497	-0-	-61	-0-	495	3	2	9	Y	2					28
*02	514	N	514	-0-	-0-	-0-	511	3	3	9	Y	3					31

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	340	-0-	-20	-0-	340	3			Y	-0-					17
10	372	N	342	-0-	-30	-0-	342	3			Y	-0-					17
11	330	N	325	-0-	-5	-0-	323	3	2	9	Y	2					19
12	341	N	306	-0-	-35	-0-	306	3			Y	-0-					19
01	327	N	327	-0-	-0-	-0-	325	3	2	9	Y	2					21
*02	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					21

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					31
10	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					31
11	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					31
12	689	N	689	-0-	-0-	-0-	688	3	1	9	Y	1					32
01	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					32
*02	603	N	603	-0-	-0-	-0-	595	3	8	9	Y	7					39

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	183	-0-	-27	-0-	181	3	2	9	Y	2					55
10	217	N	198	-0-	-19	-0-	197	3	1	9	Y	1					56
11	210	N	187	-0-	-23	-0-	187	3			Y	-0-					56
12	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					56
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					56
*02	181	N	181	-0-	-0-	-0-	180	3	1	9	Y	1					57

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					9
10	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					9
11	428	N	428	-0-	-0-	-0-	427	3	1	9	Y	1					10
12	465	N	407	-0-	-58	-0-	407	3			Y	-0-					10
01	443	N	443	-0-	-0-	-0-	439	3	4	9	Y	4					14
02	392	N	378	-0-	-14	-0-	378	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	230	3			Y	-0-					12
10	248	N	217	-0-	-31	-0-	217	3			Y	-0-					12
11	240	N	232	-0-	-8	-0-	232	3			Y	-0-					12
12	248	N	240	-0-	-8	-0-	240	3			Y	-0-					12
01	217	N	143	-0-	-74	-0-	143	3			Y	-0-					12
*02	273	N	273	-0-	-0-	-0-	270	3	3	9	Y	3					15

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	599	-0-	-1	-0-	597	3	2	9	N	2					34
10	589	N	546	-0-	-43	-0-	544	3	2	9	N	2					36
11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					36
12	620	N	554	-0-	-66	-0-	552	3	2	9	N	2					38
01	582	N	582	-0-	-0-	-0-	579	3	3	9	N	3					41
02	560	N	490	-0-	-70	-0-	490	3			N	-0-					41

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					27
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					27
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					27
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					27
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					27
02	112	N	55	-0-	-57	-0-	55	3			N	-0-					27

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	246	3	1	9	N	1					37
10	248	N	234	-0-	-14	-0-	232	3	2	9	N	2					39
11	362	N	362	-0-	-0-	-0-	359	3	3	9	N	3					42
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					42
01	267	N	267	-0-	-0-	-0-	263	3	4	9	N	4					46
02	336	N	231	-0-	-105	-0-	229	3	2	9	N	2					48

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	505	-0-	-35	-0-	504	3	1	9	N	1					2
10	558	N	429	-0-	-129	-0-	429	3			N	-0-					2
11	480	N	420	-0-	-60	-0-	420	3			N	-0-					2
12	527	N	427	-0-	-100	-0-	427	3			N	-0-					2
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					2
*02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					2

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	551	-0-	-19	-0-	548	3	3	9	Y	3					60
10	589	N	544	-0-	-45	-0-	543	3	1	9	Y	1					61
11	540	N	539	-0-	-1	-0-	539	3			Y	-0-					61
12	558	N	552	-0-	-6	-0-	550	3	2	9	Y	2	25	1			38
01	527	N	439	-0-	-88	-0-	438	3	1	9	Y	1					39
02	476	N	470	-0-	-6	-0-	466	3	4	9	Y	4					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	76	3			Y	-0-		2	5		37
10	93	N	79	-0-	-14	-0-	79	3			Y	-0-					37
11	90	N	76	-0-	-14	-0-	76	3			Y	-0-					37
12	93	N	76	-0-	-17	-0-	76	3			Y	-0-					37
01	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					37
*02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	199	-0-	-11	-0-	199	3			Y	-0-					56
10	217	N	194	-0-	-23	-0-	193	3	1	9	Y	1					57
11	210	N	185	-0-	-25	-0-	185	3			Y	-0-					57
12	217	N	206	-0-	-11	-0-	197	3	9	9	Y	8		64	1		1
01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					1
*02	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					1

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	906	N	906	-0-	-0-	-0-	885	3	21	9	Y	19					53
10	930	N	930	-0-	-0-	-0-	917	3	13	9	Y	12					65
11	870	N	737	-0-	-133	-0-	723	3	14	9	Y	13					78
12	928	N	928	-0-	-0-	-0-	909	3	19	9	Y	17					95
01	837	N	727	-0-	-110	-0-	714	3	13	9	Y	12					107
*02	859	N	859	-0-	-0-	-0-	841	3	18	9	Y	16		104	1		19

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1449	-0-	-81	-0-	1439	3	10	9	N	9					57
10	1519	N	1002	-0-	-517	-0-	994	3	8	9	N	7					64
11	1516	N	1516	-0-	-0-	-0-	1505	3	11	9	N	10					74
12	1488	N	1480	-0-	-8	-0-	1468	3	12	9	N	11					85
01	1342	N	1342	-0-	-0-	-0-	1334	3	8	9	N	7		47	1		45
02	1428	N	1330	-0-	-98	-0-	1319	3	11	9	N	10					55

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	375	-0-	-45	-0-	375	3			N	-0-					30
10	434	N	393	-0-	-41	-0-	393	3			N	-0-					30
11	390	N	373	-0-	-17	-0-	373	3			N	-0-					30
12	403	N	386	-0-	-17	-0-	384	3	2	9	N	2					32
01	403	N	356	-0-	-47	-0-	356	3			N	-0-					32
02	336	N	304	-0-	-32	-0-	304	3			N	-0-					32

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	127	-0-	-23	-0-	127	3			N	-0-					42
10	155	N	124	-0-	-31	-0-	123	3	1	9	N	1					43
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					43
12	124	N	124	-0-	-0-	-0-	122	3	2	9	N	2					45
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					45
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					45

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					5
10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					5
11	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					5
12	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					5
01	310	N	269	-0-	-41	-0-	268	3	1	9	Y	1					6
02	252	N	235	-0-	-17	-0-	235	3			Y	-0-					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	447	-0-	-3	-0-	447	3			Y	-0-					2
10	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					2
11	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					2
12	646	N	646	-0-	-0-	-0-	640	3	6	9	Y	5					7
01	574	N	574	-0-	-0-	-0-	565	3	9	9	Y	8					15
*02	547	N	547	-0-	-0-	-0-	545	3	2	9	Y	2					17

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	705	-0-	-165	-0-	705	3			Y	-0-					12
10	1023	N	943	-0-	-80	-0-	943	3			Y	-0-					12
11	1050	N	654	-0-	-396	-0-	654	3			Y	-0-	5	5			7
12	1146	N	1146	-0-	-0-	-0-	1146	3			Y	-0-	5	5			2
01	794	N	794	-0-	-0-	-0-	794	3			Y	-0-	2	5			-0-
*02	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					-0-

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					27
10	465	N	454	-0-	-11	-0-	454	3			Y	-0-					27
11	450	N	438	-0-	-12	-0-	438	3			Y	-0-					27
12	465	N	407	-0-	-58	-0-	407	3			Y	-0-					27
01	465	N	450	-0-	-15	-0-	450	3			Y	-0-					27
02	420	N	407	-0-	-13	-0-	406	3	1	9	Y	1					28

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					43
10	403	N	403	-0-	-0-	-0-	400	3	3	9	N	3					46
11	390	N	389	-0-	-1	-0-	382	3	7	9	N	6	44	1			8
12	416	N	416	-0-	-0-	-0-	410	3	6	9	N	5					13
01	403	N	367	-0-	-36	-0-	363	3	4	9	N	4					17
02	364	N	358	-0-	-6	-0-	351	3	7	9	N	6					23

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	N	699	-0-	-0-	-0-	698	3	1	9	N	1					17
10	655	N	655	-0-	-0-	-0-	651	3	4	9	N	4					21
11	630	N	581	-0-	-49	-0-	579	3	2	9	N	2					23
12	713	N	600	-0-	-113	-0-	594	3	6	9	N	5					28
01	651	N	615	-0-	-36	-0-	614	3	1	9	N	1					29
*02	624	N	624	-0-	-0-	-0-	622	3	2	9	N	2					31

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	722	N	722	-0-	-0-	-0-	719	3	3	9	Y	3					48
10	713	N	556	-0-	-157	-0-	555	3	1	9	Y	1					49
11	720	N	584	-0-	-136	-0-	584	3			Y	-0-					49
12	789	N	789	-0-	-0-	-0-	779	3	10	9	Y	9					58
01	715	N	715	-0-	-0-	-0-	706	3	9	9	Y	8					66
*02	574	N	574	-0-	-0-	-0-	570	3	4	9	Y	4					70

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					6
10	589	N	479	-0-	-110	-0-	479	3			N	-0-					6
11	570	N	501	-0-	-69	-0-	501	3			N	-0-					6
12	558	N	473	-0-	-85	-0-	473	3			N	-0-					6
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					6
*02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	193	-0-	-17	-0-	193	3			Y	-0-					14
10	217	N	204	-0-	-13	-0-	204	3			Y	-0-					14
11	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					14
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					14
01	217	N	194	-0-	-23	-0-	194	3			Y	-0-					14
02	196	N	190	-0-	-6	-0-	190	3			Y	-0-					14

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	634	N	634	-0-	-0-	-0-	631	3	3	9	N	3					38
10	651	N	635	-0-	-16	-0-	629	3	6	9	N	5					43
11	630	N	605	-0-	-25	-0-	603	3	2	9	N	2					45
12	651	N	636	-0-	-15	-0-	633	3	3	9	N	3					48
01	620	N	594	-0-	-26	-0-	591	3	3	9	N	3					51
*02	574	N	574	-0-	-0-	-0-	565	3	9	9	N	8	39	1			20

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	177	-0-	-3	-0-	177	3			Y	-0-					44
10	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					44
11	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					44
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					44
01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					44
*02	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					44

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	N	536	-0-	-0-	-0-	532	3	4	9	Y	4					77
10	611	N	611	-0-	-0-	-0-	608	3	3	9	Y	3	73	1			7
11	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					7
12	598	N	598	-0-	-0-	-0-	597	3	1	9	Y	1					8
01	620	N	612	-0-	-8	-0-	611	3	1	9	Y	1					9
02	504	N	482	-0-	-22	-0-	478	3	4	9	Y	4					13

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1071	N	1071	-0-	-0-	-0-	1070	3	1	9	Y	1					58
10	1113	N	1113	-0-	-0-	-0-	1110	3	3	9	Y	3					61
11	991	N	991	-0-	-0-	-0-	989	3	2	9	Y	2					63
12	1130	N	1130	-0-	-0-	-0-	1130	3			Y	-0-					63
01	1116	N	1054	-0-	-62	-0-	1052	3	2	9	Y	2					65
02	924	N	808	-0-	-116	-0-	806	3	2	9	Y	2					67

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					41
10	417	N	417	-0-	-0-	-0-	415	3	2	9	Y	2					43
11	390	N	365	-0-	-25	-0-	365	3			Y	-0-					43
12	436	N	436	-0-	-0-	-0-	434	3	2	9	Y	2					45
01	403	N	387	-0-	-16	-0-	386	3	1	9	Y	1					46
02	336	N	332	-0-	-4	-0-	332	3			Y	-0-					46

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	496	-0-	-14	-0-	495	3	1	9	N	1					22
10	527	N	501	-0-	-26	-0-	500	3	1	9	N	1					23
11	450	N	442	-0-	-8	-0-	442	3			N	-0-					23
12	527	N	451	-0-	-76	-0-	450	3	1	9	N	1					24
01	496	N	438	-0-	-58	-0-	438	3			N	-0-					24
02	420	N	416	-0-	-4	-0-	414	3	2	9	N	2					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

09	1050	N	962	-0-	-88	-0-	952	3	10	9	Y	9					23
10	1085	N	997	-0-	-88	-0-	994	3	3	9	Y	3					26
11	1020	N	952	-0-	-68	-0-	946	3	6	9	Y	5					31
12	1354	N	1354	-0-	-0-	-0-	1353	3	1	9	Y	1					32
01	992	N	803	-0-	-189	-0-	793	3	10	9	Y	9					41
02	896	N	831	-0-	-65	-0-	830	3	1	9	Y	1					42

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

09	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					31
10	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					31
11	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					31
12	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					31
01	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					31
*02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

09	210	N	196	-0-	-14	-0-	196	3			Y	-0-					51
10	217	N	200	-0-	-17	-0-	200	3			Y	-0-					51
11	210	N	174	-0-	-36	-0-	174	3			Y	-0-					51
12	217	N	205	-0-	-12	-0-	205	3			Y	-0-					51
01	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					51
*02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					51

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

09	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					21
10	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					21
11	30	N	18	-0-	-12	-0-	18	3			Y	-0-					21
12	31	N	18	-0-	-13	-0-	18	3			Y	-0-					21
01	31	N	12	-0-	-19	-0-	12	3			Y	-0-					21
02	28	N	19	-0-	-9	-0-	19	3			Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

09	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					14
10	713	N	657	-0-	-56	-0-	657	3			Y	-0-					14
11	690	N	641	-0-	-49	-0-	641	3			Y	-0-					14
12	713	N	673	-0-	-40	-0-	673	3			Y	-0-					14
01	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					14
*02	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					14

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

09	120	N	89	-0-	-31	-0-	89	3			Y	-0-					6
10	93	N	90	-0-	-3	-0-	90	3			Y	-0-					6
11	60	N	27	-0-	-33	-0-	27	3			Y	-0-					6
12	93	N	27	-0-	-66	-0-	27	3			Y	-0-					6
01	93	N	25	-0-	-68	-0-	25	3			Y	-0-					6
*02	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	349	-0-	-11	-0-	349	3			Y	-0-					31
10	341	N	274	-0-	-67	-0-	273	3	1	9	Y	1					32
11	330	N	319	-0-	-11	-0-	317	3	2	9	Y	2					34
12	372	N	326	-0-	-46	-0-	325	3	1	9	Y	1					35
01	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					35
*02	320	N	320	-0-	-0-	-0-	319	3	1	9	Y	1					36

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					56
10	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					56
11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					56
12	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					56
01	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					56
*02	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	N	296	-0-	-0-	-0-	296	3			Y	-0-	1	5			42
10	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					42
11	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					42
12	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					42
01	279	N	188	-0-	-91	-0-	188	3			Y	-0-					42
02	224	N	145	-0-	-79	-0-	145	3			Y	-0-					42

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	359	-0-	-31	-0-	357	3	2	9	N	2					16
10	403	N	365	-0-	-38	-0-	357	3	8	9	N	7					23
11	360	N	346	-0-	-14	-0-	340	3	6	9	N	5					28
12	372	N	329	-0-	-43	-0-	327	3	2	9	N	2					30
01	372	N	318	-0-	-54	-0-	318	3			N	-0-					30
02	336	N	315	-0-	-21	-0-	315	3			N	-0-					30

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	279	3	1	9	Y	1					35
10	279	N	268	-0-	-11	-0-	268	3			Y	-0-					35
11	270	N	261	-0-	-9	-0-	261	3			Y	-0-					35
12	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					35
01	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					35
*02	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					35

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	500	-0-	-160	-0-	500	3			Y	-0-					21
10	682	N	453	-0-	-229	-0-	453	3			Y	-0-					21
11	540	N	489	-0-	-51	-0-	487	3	2	9	Y	2					23
12	575	N	575	-0-	-0-	-0-	569	3	6	9	Y	5					28
01	465	N	352	-0-	-113	-0-	351	3	1	9	Y	1					29
*02	500	N	500	-0-	-0-	-0-	498	3	2	9	Y	2					31

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					45
10	217	N	191	-0-	-26	-0-	191	3			Y	-0-					45
11	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					45
12	186	N	184	-0-	-2	-0-	184	3			Y	-0-					45
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					45
02	196	N	161	-0-	-35	-0-	161	3			Y	-0-					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					35
10	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					35
11	35	N	35	-0-	-0-	-0-	27	3	8	9	Y	7					42
12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					42
01	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					42
*02	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					42

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	280	-0-	-20	-0-	280	3			Y	-0-					56
10	341	N	280	-0-	-61	-0-	280	3			Y	-0-					56
11	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					56
12	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					56
01	318	N	318	-0-	-0-	-0-	317	3	1	9	Y	1					57
02	280	N	241	-0-	-39	-0-	239	3	2	9	Y	2					59

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	342	-0-	-108	-0-	342	3			N	-0-					30
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					30
11	622	N	622	-0-	-0-	-0-	620	3	2	9	N	2					32
12	383	N	383	-0-	-0-	-0-	380	3	3	9	N	3					35
01	682	N	457	-0-	-225	-0-	457	3			N	-0-					35
02	588	N	474	-0-	-114	-0-	473	3	1	9	N	1					36

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					17
10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					17
11	255	N	255	-0-	-0-	-0-	253	3	2	9	Y	2					19
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					19
01	248	N	209	-0-	-39	-0-	208	3	1	9	Y	1					20
02	252	N	227	-0-	-25	-0-	225	3	2	9	Y	2					22

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	268	-0-	-2	-0-	266	3	2	9	Y	2					29
10	310	N	284	-0-	-26	-0-	269	3	15	9	Y	14					43
11	300	N	249	-0-	-51	-0-	247	3	2	9	Y	2					45
12	282	N	282	-0-	-0-	-0-	273	3	9	9	Y	8					53
01	279	N	256	-0-	-23	-0-	245	3	11	9	Y	10					63
02	224	N	218	-0-	-6	-0-	214	3	4	9	Y	4					67

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	N	320	-0-	-0-	-0-	318	3	2	9	Y	2					45
10	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					45
11	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					45
12	341	N	273	-0-	-68	-0-	273	3			Y	-0-					45
01	279	N	246	-0-	-33	-0-	245	3	1	9	Y	1					46
02	252	N	205	-0-	-47	-0-	205	3			Y	-0-					46

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	826	-0-	-74	-0-	825	3	1	9	Y	1					45
10	899	N	846	-0-	-53	-0-	842	3	4	9	Y	4					49
11	810	N	806	-0-	-4	-0-	806	3			Y	-0-					49
12	868	N	821	-0-	-47	-0-	820	3	1	9	Y	1					50
01	837	N	798	-0-	-39	-0-	796	3	2	9	Y	2					52
*02	758	N	758	-0-	-0-	-0-	757	3	1	9	Y	1					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	888	-0-	-12	-0-	886	3	2	9	Y	2					95
10	930	N	912	-0-	-18	-0-	906	3	6	9	Y	5	90	1			10
11	900	N	865	-0-	-35	-0-	865	3			Y	-0-					10
12	930	N	888	-0-	-42	-0-	888	3			Y	-0-					10
01	899	N	856	-0-	-43	-0-	853	3	3	9	Y	3					13
02	812	N	776	-0-	-36	-0-	775	3	1	9	Y	1					14

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					27
10	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					27
11	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					27
12	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					27
01	372	N	309	-0-	-63	-0-	309	3			Y	-0-					27
02	336	N	325	-0-	-11	-0-	325	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	222	3	3	9	Y	3					27
10	217	N	200	-0-	-17	-0-	200	3			Y	-0-					27
11	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					27
12	1039	N	1039	-0-	-0-	-0-	1038	3	1	9	Y	1					28
01	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					28
*02	1030	N	1030	-0-	-0-	-0-	1030	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1265	N	1265	-0-	-0-	-0-	1252	3	13	9	Y	12	121	1			-0-
10	1240	N	1166	-0-	-74	-0-	1166	3			Y	-0-					-0-
11	1207	N	1207	-0-	-0-	-0-	1205	3	2	9	Y	2					2
12	1240	N	1184	-0-	-56	-0-	1183	3	1	9	Y	1					3
01	1182	N	1182	-0-	-0-	-0-	1176	3	6	9	Y	5					8
*02	1169	N	1169	-0-	-0-	-0-	1163	3	6	9	Y	5					13

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					20
10	145	N	145	-0-	-0-	-0-	143	3	2	9	Y	2					22
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					22
12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					22
01	155	N	140	-0-	-15	-0-	140	3			Y	-0-					22
*02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	248	-0-	-52	-0-	248	3			Y	-0-					30
10	341	N	326	-0-	-15	-0-	326	3			Y	-0-					30
11	300	N	277	-0-	-23	-0-	277	3			Y	-0-					30
12	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					30
01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					30
*02	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					30

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1046	-0-	-34	-0-	1043	3	3	9	N	3					43
10	1156	N	1156	-0-	-0-	-0-	1148	3	8	9	N	7					50
11	1200	N	1200	-0-	-0-	-0-	1198	3	2	9	N	2	19	1			33
12	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-	1	5			32
01	1147	N	1050	-0-	-97	-0-	1049	3	1	9	N	1					33
02	1064	N	930	-0-	-134	-0-	928	3	2	9	N	2					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
12	403	N	399	-0-	-4	-0-	399	3			Y	-0-					-0-
01	682	N	342	-0-	-340	-0-	342	3			Y	-0-					-0-
02	504	N	430	-0-	-74	-0-	430	3			Y	-0-					-0-
	BAILEY, J. R. "A"				WELL #: 313	RRCID -> 242635	COMPL. DATE 07/30/2008					TOTAL DEPTH 8900			PERF. 8567 - 8578		
09	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					17
10	476	N	476	-0-	-0-	-0-	475	3	1	9	Y	1					18
11	460	N	460	-0-	-0-	-0-	454	3	6	9	Y	5					23
12	476	N	476	-0-	-0-	-0-	470	3	6	9	Y	5					28
01	463	N	463	-0-	-0-	-0-	461	3	2	9	Y	2					30
*02	420	N	420	-0-	-0-	-0-	418	3	2	9	Y	2					32
	BAILEY				WELL #: 246	RRCID -> 242636	COMPL. DATE 07/28/2008					TOTAL DEPTH 7950			PERF. 7502 - 7648		
09	450	N	353	-0-	-97	-0-	353	3			Y	-0-	5	5			20
10	434	N	402	-0-	-32	-0-	402	3			Y	-0-					20
11	390	N	387	-0-	-3	-0-	387	3			Y	-0-					20
12	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					20
01	372	N	367	-0-	-5	-0-	367	3			Y	-0-					20
*02	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					20
	BAILEY, J. R. "A"				WELL #: 537	RRCID -> 242637	COMPL. DATE 07/11/2008					TOTAL DEPTH 8900			PERF. 8515 - 8762		
09	750	N	700	-0-	-50	-0-	700	3			Y	-0-					38
10	744	N	718	-0-	-26	-0-	714	3	4	9	Y	4					42
11	750	N	730	-0-	-20	-0-	730	3			Y	-0-					42
12	713	N	693	-0-	-20	-0-	693	3			Y	-0-					42
01	781	N	781	-0-	-0-	-0-	778	3	3	9	Y	3					45
02	644	N	598	-0-	-46	-0-	598	3			Y	-0-					45
	BAILEY, J. R. EST "B"				WELL #: 423	RRCID -> 242639	COMPL. DATE 07/01/2008					TOTAL DEPTH 8100			PERF. 7527 - 7791		
09	1140	N	943	-0-	-197	-0-	943	3			Y	-0-					27
10	1178	N	948	-0-	-230	-0-	942	3	6	9	Y	5					32
11	1020	N	933	-0-	-87	-0-	933	3			Y	-0-					32
12	989	N	989	-0-	-0-	-0-	982	3	7	9	Y	6					38
01	961	N	959	-0-	-2	-0-	948	3	11	9	Y	10					48
02	868	N	822	-0-	-46	-0-	820	3	2	9	Y	2					50
	CHILDRESS, P. L. "A"				WELL #: 1009	RRCID -> 242750	COMPL. DATE 08/16/2008					TOTAL DEPTH 8950			PERF. 8562 - 8621		
09	732	N	732	-0-	-0-	-0-	732	3			N	-0-					32
10	744	N	690	-0-	-54	-0-	689	3	1	9	N	1					33
11	690	N	647	-0-	-43	-0-	647	3			N	-0-					33
12	744	N	668	-0-	-76	-0-	668	3			N	-0-					33
01	682	N	615	-0-	-67	-0-	615	3			N	-0-					33
02	616	N	575	-0-	-41	-0-	575	3			N	-0-					33
	BAILEY, J. R. "A"				WELL #: 806	RRCID -> 242751	COMPL. DATE 07/04/2008					TOTAL DEPTH 8900			PERF. 8636 - 8792		
09	360	N	329	-0-	-31	-0-	329	3			Y	-0-					10
10	372	N	336	-0-	-36	-0-	336	3			Y	-0-					10
11	360	N	308	-0-	-52	-0-	308	3			Y	-0-					10
12	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					10
01	341	N	331	-0-	-10	-0-	331	3			Y	-0-					10
*02	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	142	-0-	-8	-0-	142	3			Y	-0-					22
10	155	N	152	-0-	-3	-0-	152	3			Y	-0-					22
11	150	N	145	-0-	-5	-0-	145	3			Y	-0-					22
12	155	N	143	-0-	-12	-0-	143	3			Y	-0-					22
01	155	N	151	-0-	-4	-0-	151	3			Y	-0-					22
02	140	N	136	-0-	-4	-0-	136	3			Y	-0-					22

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	186	-0-	-54	-0-	186	3			N	-0-					22
10	217	N	177	-0-	-40	-0-	177	3			N	-0-					22
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					22
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					22
01	186	N	106	-0-	-80	-0-	106	3			N	-0-					22
02	168	N	93	-0-	-75	-0-	93	3			N	-0-					22

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	616	-0-	-14	-0-	616	3			N	-0-	5	5			50
10	651	N	600	-0-	-51	-0-	600	3			N	-0-	3	5			47
11	581	N	581	-0-	-0-	-0-	581	3			N	-0-					47
12	651	N	590	-0-	-61	-0-	590	3			N	-0-					47
01	589	N	589	-0-	-0-	-0-	588	3	1	9	N	1					48
02	532	N	526	-0-	-6	-0-	526	3			N	-0-					48

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	587	-0-	-73	-0-	587	3			N	-0-					7
10	740	N	740	-0-	-0-	-0-	739	3	1	9	N	1					8
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					8
12	624	N	624	-0-	-0-	-0-	622	3	2	9	N	2					10
01	744	N	586	-0-	-158	-0-	586	3			N	-0-					10
02	588	N	543	-0-	-45	-0-	543	3			N	-0-					10

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					12
10	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					12
11	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					12
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					12
01	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					12
02	224	N	202	-0-	-22	-0-	202	3			Y	-0-					12

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	284	3	4	9	N	4					47
10	297	N	297	-0-	-0-	-0-	296	3	1	9	N	1					48
11	291	N	291	-0-	-0-	-0-	290	3	1	9	N	1	33	1			16
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					16
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					16
*02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					16

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					25
10	434	N	411	-0-	-23	-0-	408	3	3	9	Y	3					28
11	420	N	354	-0-	-66	-0-	354	3			Y	-0-					28
12	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					28
01	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					28
*02	451	N	451	-0-	-0-	-0-	449	3	2	9	Y	2					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					30
10	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					30
11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					30
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					30
01	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					30
*02	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

09	524	N	524	-0-	-0-	-0-	522	3	2	9	Y	2					65
10	527	N	526	-0-	-1	-0-	517	3	9	9	Y	8					73
11	510	N	487	-0-	-23	-0-	487	3			Y	-0-					73
12	554	N	554	-0-	-0-	-0-	550	3	4	9	Y	4					77
01	527	N	502	-0-	-25	-0-	499	3	3	9	Y	3					80
02	448	N	424	-0-	-24	-0-	420	3	4	9	Y	4					84

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

09	988	N	988	-0-	-0-	-0-	988	3			Y	-0-					13
10	1022	N	1022	-0-	-0-	-0-	1018	3	4	9	Y	4					17
11	990	N	921	-0-	-69	-0-	921	3			Y	-0-					17
12	1023	N	963	-0-	-60	-0-	962	3	1	9	Y	1					18
01	1023	N	933	-0-	-90	-0-	931	3	2	9	Y	2					20
02	868	N	653	-0-	-215	-0-	653	3			Y	-0-					20

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					32
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					32
11	360	N	309	-0-	-51	-0-	309	3			N	-0-					32
12	372	N	334	-0-	-38	-0-	334	3			N	-0-					32
01	372	N	329	-0-	-43	-0-	329	3			N	-0-					32
*02	298	N	298	-0-	-0-	-0-	297	3	1	9	N	1					33

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

09	2130	N	2062	-0-	-68	-0-	2060	3	2	9	Y	2					43
10	2117	N	2117	-0-	-0-	-0-	2104	3	13	9	Y	12					55
11	2100	N	2005	-0-	-95	-0-	1988	3	17	9	Y	15	70	1			-0-
12	2139	N	2069	-0-	-70	-0-	2066	3	3	9	Y	3					3
01	2077	N	1951	-0-	-126	-0-	1943	3	8	9	Y	7					10
*02	1883	N	1883	-0-	-0-	-0-	1872	3	11	9	Y	10					20

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

09	1440	N	1392	-0-	-48	-0-	1385	3	7	9	Y	6	61	1			34
10	1519	N	1227	-0-	-292	-0-	1227	3			Y	-0-					34
11	1440	N	1286	-0-	-154	-0-	1286	3			Y	-0-					34
12	1426	N	1237	-0-	-189	-0-	1236	3	1	9	Y	1					35
01	1235	N	1235	-0-	-0-	-0-	1233	3	2	9	Y	2					37
*02	1207	N	1207	-0-	-0-	-0-	1200	3	7	9	Y	6					43

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

09	930	N	895	-0-	-35	-0-	894	3	1	9	N	1					14
10	961	N	886	-0-	-75	-0-	882	3	4	9	N	4					18
11	900	N	842	-0-	-58	-0-	839	3	3	9	N	3					21
12	930	N	869	-0-	-61	-0-	861	3	8	9	N	7					28
01	899	N	861	-0-	-38	-0-	860	3	1	9	N	1					29
*02	823	N	823	-0-	-0-	-0-	814	3	9	9	N	8					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1067	-0-	-193	-0-	1067	3			Y	-0-					-0-
10	1271	N	717	-0-	-554	-0-	717	3			Y	-0-					-0-
11	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	1297	3			Y	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					-0-
*02	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

09	840	N	823	-0-	-17	-0-	822	3	1	9	N	1					15
10	822	N	822	-0-	-0-	-0-	821	3	1	9	N	1					16
11	788	N	788	-0-	-0-	-0-	782	3	6	9	N	5					21
12	837	N	786	-0-	-51	-0-	779	3	7	9	N	6					27
01	837	N	728	-0-	-109	-0-	726	3	2	9	N	2					29
02	728	N	679	-0-	-49	-0-	672	3	7	9	N	6					35

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

09	180	N	178	-0-	-2	-0-	178	3			N	-0-					31
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					31
11	197	N	197	-0-	-0-	-0-	196	3	1	9	N	1					32
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					32
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					32
02	196	N	180	-0-	-16	-0-	177	3	3	9	N	3					35

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

09	690	N	603	-0-	-87	-0-	603	3			N	-0-					23
10	682	N	619	-0-	-63	-0-	613	3	6	9	N	5					28
11	690	N	590	-0-	-100	-0-	586	3	4	9	N	4					32
12	620	N	525	-0-	-95	-0-	525	3			N	-0-					32
01	620	N	604	-0-	-16	-0-	598	3	6	9	N	5					37
*02	663	N	663	-0-	-0-	-0-	651	3	12	9	N	11					48

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

09	360	N	297	-0-	-63	-0-	297	3			N	-0-					12
10	310	N	294	-0-	-16	-0-	293	3	1	9	N	1					13
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					13
12	310	N	273	-0-	-37	-0-	273	3			N	-0-					13
01	279	N	248	-0-	-31	-0-	248	3			N	-0-					13
02	280	N	217	-0-	-63	-0-	216	3	1	9	N	1					14

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

09	1110	N	603	-0-	-507	-0-	603	3			N	-0-					13
10	837	N	559	-0-	-278	-0-	559	3			N	-0-					13
11	570	N	568	-0-	-2	-0-	568	3			N	-0-					13
12	620	N	506	-0-	-114	-0-	506	3			N	-0-					13
01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					13
02	532	N	457	-0-	-75	-0-	457	3			N	-0-					13

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

09	750	N	737	-0-	-13	-0-	735	3	2	9	N	2					44
10	775	N	692	-0-	-83	-0-	690	3	2	9	N	2					46
11	720	N	669	-0-	-51	-0-	666	3	3	9	N	3	41	1			8
12	813	N	813	-0-	-0-	-0-	812	3	1	9	N	1					9
01	717	N	717	-0-	-0-	-0-	716	3	1	9	N	1					10
*02	628	N	628	-0-	-0-	-0-	621	3	7	9	N	6					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1281	N	1281	-0-	-0-	-0-	1278	3	3	9	N	3					30
10	1271	N	1271	-0-	-0-	-0-	1263	3	8	9	N	7					37
11	1315	N	1315	-0-	-0-	-0-	1308	3	7	9	N	6					43
12	1300	N	1300	-0-	-0-	-0-	1292	3	8	9	N	7					50
01	1254	N	1254	-0-	-0-	-0-	1246	3	8	9	N	7					57
*02	1083	N	1083	-0-	-0-	-0-	1074	3	9	9	N	8	56	1			9

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1300	N	1300	-0-	-0-	-0-	1298	3	2	9	Y	2					28
10	1327	N	1327	-0-	-0-	-0-	1326	3	1	9	Y	1					29
11	1283	N	1283	-0-	-0-	-0-	1282	3	1	9	Y	1					30
12	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					30
01	1271	N	1161	-0-	-110	-0-	1159	3	2	9	Y	2					32
02	1148	N	1096	-0-	-52	-0-	1093	3	3	9	Y	3					35

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	226	-0-	-14	-0-	220	3	6	9	N	5					44
10	299	N	299	-0-	-0-	-0-	295	3	4	9	N	4					48
11	304	N	304	-0-	-0-	-0-	295	3	9	9	N	8					56
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					56
01	310	N	265	-0-	-45	-0-	265	3			N	-0-					56
02	280	N	263	-0-	-17	-0-	263	3			N	-0-					56

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2107	-0-	-23	-0-	2107	3			Y	-0-					-0-
10	2263	N	2077	-0-	-186	-0-	2077	3			Y	-0-					-0-
11	1846	N	1846	-0-	-0-	-0-	1846	3			Y	-0-					-0-
12	2170	N	1955	-0-	-215	-0-	1955	3			Y	-0-					-0-
01	2046	N	1732	-0-	-314	-0-	1732	3			Y	-0-					-0-
*02	1895	N	1895	-0-	-0-	-0-	1895	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2187	-0-	-63	-0-	2172	3	15	9	N	14					24
10	2325	N	2216	-0-	-109	-0-	2195	3	21	9	N	19					43
11	2220	N	2099	-0-	-121	-0-	2079	3	20	9	N	18					61
12	2263	N	2147	-0-	-116	-0-	2130	3	17	9	N	15	54	1			22
01	2201	N	1998	-0-	-203	-0-	1977	3	21	9	N	19					41
02	1960	N	1821	-0-	-139	-0-	1804	3	17	9	N	15					56

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	378	3	1	9	N	1					32
10	448	N	448	-0-	-0-	-0-	445	3	3	9	N	3					35
11	450	N	450	-0-	-0-	-0-	449	3	1	9	N	1					36
12	419	N	419	-0-	-0-	-0-	413	3	6	9	N	5					41
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					41
*02	397	N	397	-0-	-0-	-0-	395	3	2	9	N	2					43

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3361	-0-	-269	-0-	3346	3	15	9	N	14					38
10	3689	X	3272	-0-	-417	-0-	3260	3	12	9	N	11					49
11	3570	X	3131	-0-	-439	-0-	3119	3	12	9	N	11					60
12	3689	X	3370	-0-	-319	-0-	3359	3	11	9	N	10	50	1			20
01	3658	X	3045	-0-	-613	-0-	3028	3	17	9	N	15					35
02	3136	X	3058	-0-	-78	-0-	3046	3	12	9	N	11					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	617	-0-	-43	-0-	615	3	2	9	Y	2					57
10	713	N	668	-0-	-45	-0-	662	3	6	9	Y	5					62
11	660	N	574	-0-	-86	-0-	574	3			Y	-0-					62
12	655	N	655	-0-	-0-	-0-	649	3	6	9	Y	5					67
01	589	N	524	-0-	-65	-0-	524	3			Y	-0-					67
02	532	N	466	-0-	-66	-0-	460	3	6	9	Y	5	63	1			9

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					50
10	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					50
11	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					50
12	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					50
01	434	N	427	-0-	-7	-0-	424	3	3	9	Y	3					53
02	392	N	378	-0-	-14	-0-	378	3			Y	-0-					53

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	69	-0-	-21	-0-	69	3			N	-0-	5	5			57
10	93	N	57	-0-	-36	-0-	57	3			N	-0-	5	5			52
11	90	N	52	-0-	-38	-0-	52	3			N	-0-	5	5			47
12	62	N	50	-0-	-12	-0-	50	3			N	-0-	5	5			42
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-	5	5			37
02	56	N	35	-0-	-21	-0-	35	3			N	-0-	4	5			33

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	644	-0-	-286	-0-	642	3	2	9	N	2					33
10	899	N	875	-0-	-24	-0-	873	3	2	9	N	2					35
11	870	N	785	-0-	-85	-0-	785	3			N	-0-					35
12	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					35
01	969	N	969	-0-	-0-	-0-	967	3	2	9	N	2					37
*02	870	N	870	-0-	-0-	-0-	864	3	6	9	N	5					42

CHANDLER "44" WELL #: 4403 RRCID -> 284750 COMPL. DATE 06/07/2011 TOTAL DEPTH 8980 PERF. 3540 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	35	-0-	-25	-0-	35	3			N	-0-					-0-
10	62	X	34	-0-	-28	-0-	34	3			N	-0-					-0-
11	60	X	12	-0-	-48	-0-	12	3			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	394	1			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

09	150	N	138	-0-	-12	-0-	9	1	129	3	N	-0-					-0-
10	155	N	91	-0-	-64	-0-	6	1	85	3	N	-0-					-0-
11	150	N	118	-0-	-32	-0-	8	1	110	3	N	-0-					-0-
12	155	N	106	-0-	-49	-0-	7	1	99	3	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

09	420	N	394	-0-	-26	-0-	26	1	368	3	N	-0-					-0-
10	403	N	258	-0-	-145	-0-	17	1	241	3	N	-0-					-0-
11	420	N	335	-0-	-85	-0-	22	1	313	3	N	-0-					-0-
12	403	N	303	-0-	-100	-0-	20	1	283	3	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	22	1	324	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
10	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
11	510	N	506	-0-	-4	-0-	506	2			N	-0-					-0-
12	527	N	516	-0-	-11	-0-	516	2			N	-0-					-0-
01	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-
*02	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					27
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					27
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					27
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					27
*01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					27
*02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

09	330	N	294	-0-	-36	-0-	294	2			N	-0-					8
10	341	N	309	-0-	-32	-0-	309	2			N	-0-					8
11	330	N	294	-0-	-36	-0-	294	2			N	-0-					8
12	310	N	305	-0-	-5	-0-	305	2			N	-0-					8
01	310	N	295	-0-	-15	-0-	295	2			N	-0-					8
02	280	N	235	-0-	-45	-0-	235	2			N	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131

JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	44	1	434	3	Y	8	3	1			18
							9	9									
10	500	N	500	-0-	-0-	-0-	44	1	442	3	Y	13	12	1	1	8	18
							14	9									
11	518	N	518	-0-	-0-	-0-	40	1	467	3	Y	10	15	1			13
							11	9									
12	505	N	505	-0-	-0-	-0-	40	1	453	3	Y	11	9	1			15
							12	9									
01	521	N	521	-0-	-0-	-0-	41	1	467	3	Y	12	14	1			13
							13	9									
02	476	N	449	-0-	-27	-0-	31	1	406	3	Y	11	14	1			10
							12	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	11	1	107	3	Y	-0-					-0-
10	124	N	121	-0-	-3	-0-	11	1	110	3	Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	11	1	129	3	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	12	1	137	3	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					-0-
02	140	N	114	-0-	-26	-0-	8	1	106	3	Y	-0-					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	21	1	206	3	Y	3	1	1			8
							3	9									
10	279	N	254	-0-	-25	-0-	22	1	225	3	Y	6	5	1			9
							7	9									
11	231	N	231	-0-	-0-	-0-	18	1	210	3	Y	3	6	1			6
							3	9									
12	377	N	377	-0-	-0-	-0-	30	1	337	3	Y	9	6	1			9
							10	9									
01	343	N	343	-0-	-0-	-0-	27	1	308	3	Y	7	8	1			8
							8	9									
*02	264	N	264	-0-	-0-	-0-	18	1	239	3	Y	6	8	1			6
							7	9									

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0-	-0-	40	1	400	3	Y	6	3	1			15
							7	9									
10	476	N	476	-0-	-0-	-0-	42	1	422	3	Y	11	10	1			16
							12	9									
11	450	N	434	-0-	-16	-0-	34	1	392	3	Y	7	13	1			10
							8	9									
12	458	N	458	-0-	-0-	-0-	36	1	410	3	Y	11	8	1			13
							12	9									
01	465	N	338	-0-	-127	-0-	27	1	304	3	Y	6	11	1			8
							7	9									
02	392	N	362	-0-	-30	-0-	25	1	328	3	Y	8	9	1			7
							9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

09	T. A.		-0-	-0-	-0-	3					Y	-0-					1
10	3	X	-0-	-0-	-3	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

09	413	N	413	-0-	-0-	-0-	38 1 1 9		374	3	Y	1					2
10	403	N	325	-0-	-78	-0-	29	1	296	3	Y	-0-	1	1			1
11	450	N	306	-0-	-144	-0-	24 1 1 9		281	3	Y	1	1	1			1
12	450	N	450	-0-	-0-	-0-	36 1 1 9		413	3	Y	1	1	1			1
01	379	N	379	-0-	-0-	-0-	30 1 1 9		348	3	Y	1	1	1			1
*02	377	N	377	-0-	-0-	-0-	27 1 1 9		349	3	Y	1	1	1			1

UNIVERSITY 54-21 WELL #: RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

09	597	N	597	-0-	-0-	-0-	55	1	542	3	Y	-0-					-0-
10	622	N	622	-0-	-0-	-0-	56	1	566	3	Y	-0-					-0-
11	600	N	581	-0-	-19	-0-	46	1	535	3	Y	-0-					-0-
12	611	N	611	-0-	-0-	-0-	49	1	562	3	Y	-0-					-0-
01	620	N	575	-0-	-45	-0-	46	1	529	3	Y	-0-					-0-
*02	542	N	542	-0-	-0-	-0-	39	1	503	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	589	-0-	-71	-0-	53	1	523	3	Y	12	5	1			28
							13	9									
10	603	N	603	-0-	-0-	-0-	52	1	531	3	Y	18	18	1			28
							20	9									
11	630	N	557	-0-	-73	-0-	43	1	500	3	Y	13	22	1			19
							14	9									
12	591	N	591	-0-	-0-	-0-	46	1	526	3	Y	17	14	1			22
							19	9									
01	589	N	537	-0-	-52	-0-	42	1	476	3	Y	17	20	1			19
							19	9									
02	532	N	495	-0-	-37	-0-	34	1	444	3	Y	15	20	1			14
							17	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-	-0-						Y	7	4	1			10
10	T. A.	2	-0-	2	2	2	3					Y	-0-	7	1			3
11	T. A.	100	-0-	100	102	3	1	72	3	Y	23	1	1			25		
							25	9										
12	T. A.	287	-0-	287	389	12	1	272	3	Y	3	21	1			7		
							3	9										
*01	T. A.	182	-0-	182	571	7	1	168	3	Y	6	4	1			9		
							7	9										
*02		604	X	33	-0-	-571	-0-	1	1	23	3	Y	8	15	1			2
							9	9										

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	10	1	228	3	Y	2	1	1			10
							2	9									
10	248	N	241	-0-	-7	-0-	10	1	229	3	Y	2	8	1			4
							2	9									
11	240	N	228	-0-	-12	-0-	10	1	216	3	Y	2					6
							2	9									
12	228	N	228	-0-	-0-	-0-	10	1	217	3	Y	1	1	1			6
							1	9									
*01	248	N	219	-0-	-29	-0-	9	1	209	3	Y	1					7
							1	9									
*02	224	N	215	-0-	-9	-0-	9	1	204	3	Y	2	8	1			1
							2	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	39	1	390	3	Y	7	3	1			16
							8	9									
10	465	N	430	-0-	-35	-0-	37	1	380	3	Y	12	11	1	1	8	16
							13	9									
11	480	N	366	-0-	-114	-0-	28	1	331	3	Y	6	12	1			10
							7	9									
12	352	N	352	-0-	-0-	-0-	28	1	315	3	Y	8	7	1			11
							9	9									
01	434	N	326	-0-	-108	-0-	25	1	292	3	Y	8	10	1			9
							9	9									
02	336	N	298	-0-	-38	-0-	21	1	269	3	Y	7	9	1			7
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	648	N	648	-0-	-0-	-0-	59	1	579	3	Y	9	4	1			24
							10	9									
10	713	N	460	-0-	-253	-0-	40	1	408	3	Y	11	15	1			20
							12	9									
11	690	N	476	-0-	-214	-0-	37	1	430	3	Y	8	16	1			12
							9	9									
12	447	N	447	-0-	-0-	-0-	35	1	401	3	Y	10	8	1			14
							11	9									
01	465	N	395	-0-	-70	-0-	31	1	354	3	Y	9	12	1			11
							10	9									
02	448	N	282	-0-	-166	-0-	20	1	256	3	Y	5	10	1			6
							6	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

09	227	N	227	-0-	-0-	-0-	225	3	2	9	Y	2					4
10	187	N	187	-0-	-0-	-0-	185	3	2	9	Y	2	4	1			2
11	157	N	157	-0-	-0-	-0-	155	3	2	9	Y	2					4
12	171	N	171	-0-	-0-	-0-	168	3	3	9	Y	3	5	1			2
01	186	N	94	-0-	-92	-0-	92	3	2	9	Y	2					4
02	140	N	-0-	-0-	-140	-0-					Y	-0-					4

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

09	450	N	443	-0-	-7	-0-	428	3	15	9	Y	14					33
10	436	N	436	-0-	-0-	-0-	419	3	17	9	Y	15	32	1			16
11	420	N	392	-0-	-28	-0-	379	3	13	9	Y	12					28
12	464	N	464	-0-	-0-	-0-	444	3	20	9	Y	18	32	1			14
01	434	N	380	-0-	-54	-0-	363	3	17	9	Y	15					29
02	364	N	350	-0-	-14	-0-	339	3	11	9	Y	10					39

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

09	540	N	200	-0-	-340	-0-	9	1	190	3	Y	1	1	1			1
							1	9									
10	558	N	162	-0-	-396	-0-	7	1	154	3	Y	1	1	1			1
							1	9									
11	939	N	939	-0-	-0-	-0-	40	1	898	3	Y	1	1	1			1
							1	9									
12	675	N	675	-0-	-0-	-0-	28	1	647	3	Y	-0-	1	1			-0-
*01	568	N	568	-0-	-0-	-0-	22	1	545	3	Y	1	1	1			-0-
							1	9									
*02	543	N	543	-0-	-0-	-0-	23	1	519	3	Y	1	1	1			-0-
							1	9									

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

09	247	N	247	-0-	-0-	-0-	22	1	219	3	Y	5	2	1			10
							6	9									
10	248	N	248	-0-	-0-	-0-	22	1	219	3	Y	6	6	1			10
							7	9									
11	240	N	238	-0-	-2	-0-	19	1	215	3	Y	4	8	1			6
							4	9									
12	246	N	246	-0-	-0-	-0-	19	1	219	3	Y	7	5	1			8
							8	9									
01	248	N	248	-0-	-0-	-0-	19	1	222	3	Y	6	7	1			7
							7	9									
*02	278	N	278	-0-	-0-	-0-	19	1	250	3	Y	8	9	1			6
							9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1588	N	1588	-0-	-0-	-0-	144	1	1420	3	Y	22	8	1			48
							24	9									
10	1562	N	1562	-0-	-0-	-0-	137	1	1388	3	Y	34	32	1			50
							37	9									
11	1514	N	1514	-0-	-0-	-0-	118	1	1371	3	Y	23	40	1			33
							25	9									
12	1422	N	1422	-0-	-0-	-0-	112	1	1278	3	Y	29	23	1			39
							32	9									
01	1550	N	1200	-0-	-350	-0-	94	1	1078	3	Y	25	36	1			28
							28	9									
02	1400	N	1378	-0-	-22	-0-	96	1	1251	3	Y	28	32	1			24
							31	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	784	N	784	-0-	-0-	-0-	71	1	703	3	Y	9	3	1			20
							10	9									
10	821	N	821	-0-	-0-	-0-	72	1	732	3	Y	15	13	1			22
							17	9									
11	753	N	753	-0-	-0-	-0-	59	1	684	3	Y	9	17	1			14
							10	9									
12	657	N	657	-0-	-0-	-0-	52	1	592	3	Y	12	10	1			16
							13	9									
01	806	N	377	-0-	-429	-0-	29	1	338	3	Y	9	13	1			12
							10	9									
02	700	N	398	-0-	-302	-0-	28	1	360	3	Y	9	12	1			9
							10	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	85	-0-	-815	-0-	8	1	76	3	Y	1	3	1			16
							1	9									
10	651	N	481	-0-	-170	-0-	42	1	426	3	Y	12	11	1			17
							13	9									
11	580	N	580	-0-	-0-	-0-	45	1	525	3	Y	9	14	1			12
							10	9									
12	534	N	534	-0-	-0-	-0-	42	1	478	3	Y	13	9	1			16
							14	9									
01	557	N	557	-0-	-0-	-0-	44	1	499	3	Y	13	15	1			14
							14	9									
02	532	N	315	-0-	-217	-0-	22	1	285	3	Y	7	13	1			8
							8	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	42	1	419	3	Y	7	3	1			15
							8	9									
10	493	N	493	-0-	-0-	-0-	43	1	437	3	Y	12	10	1	1	8	16
							13	9									
11	481	N	481	-0-	-0-	-0-	37	1	435	3	Y	8	13	1			11
							9	9									
12	509	N	509	-0-	-0-	-0-	40	1	457	3	Y	11	8	1			14
							12	9									
01	496	N	478	-0-	-18	-0-	37	1	430	3	Y	10	12	1			12
							11	9									
02	448	N	412	-0-	-36	-0-	29	1	373	3	Y	9	12	1			9
							10	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	726	N	726	-0-	-0-	-0-	67	1	659	3	N	-0-					-0-
10	820	N	820	-0-	-0-	-0-	79	1	741	3	N	-0-					-0-
11	711	N	711	-0-	-0-	-0-	62	1	649	3	N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	72	1	712	3	N	-0-					-0-
01	835	N	835	-0-	-0-	-0-	69	1	766	3	N	-0-					-0-
02	672	N	610	-0-	-62	-0-	50	1	560	3	N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	875	-0-	-25	-0-	79 14	1 9	782	3	Y	13	5	1			33
10	930	N	923	-0-	-7	-0-	81 24	1 9	818	3	Y	22	21	1	1	8	33
11	900	N	871	-0-	-29	-0-	68 15	1 9	788	3	Y	14	26	1			21
12	920	N	920	-0-	-0-	-0-	72 24	1 9	824	3	Y	22	16	1			27
01	930	N	881	-0-	-49	-0-	69 22	1 9	790	3	Y	20	24	1			23
02	812	N	812	-0-	-0-	-0-	57 21	1 9	734	3	Y	19	25	1			17

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	538	-0-	-32	-0-	23 4	1 9	511	3	Y	4	2	1			29
10	589	N	546	-0-	-43	-0-	22 10	1 9	514	3	Y	9	25	1			13
11	540	N	492	-0-	-48	-0-	21 7	1 9	464	3	Y	6	1	1			18
12	485	N	485	-0-	-0-	-0-	20 1	1 9	464	3	Y	1	1	1			18
*01	558	N	206	-0-	-352	-0-	8 6	1 9	192	3	Y	5	1	1			22
02	448	N	329	-0-	-119	-0-	13 8	1 9	308	3	Y	7	25	1			4

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	16 21	1 9	361	3	Y	19	17	1			17
10	454	N	454	-0-	-0-	-0-	18 19	1 9	417	3	Y	17	24	1			10
11	384	N	384	-0-	-0-	-0-	16 19	1 9	349	3	Y	17	16	1			11
12	403	N	403	-0-	-0-	-0-	16 21	1 9	366	3	Y	19	22	1			8
*01	465	N	361	-0-	-104	-0-	14 19	1 9	328	3	Y	17	14	1			11
*02	373	N	373	-0-	-0-	-0-	15 20	1 9	338	3	Y	18	22	1			7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	812	N	812	-0-	-0-	-0-	34	1	763	3	Y	14	13	1			12
							15	9									
10	837	N	822	-0-	-15	-0-	33	1	774	3	Y	14	18	1			8
							15	9									
11	810	N	788	-0-	-22	-0-	33	1	742	3	Y	12	12	1			8
							13	9									
12	831	N	831	-0-	-0-	-0-	34	1	782	3	Y	14	16	1			6
							15	9									
*01	837	N	771	-0-	-66	-0-	30	1	727	3	Y	13	11	1			8
							14	9									
*02	745	N	745	-0-	-0-	-0-	31	1	700	3	Y	13	16	1			5
							14	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	775	-0-	-95	-0-	72	1	703	3	N	-0-					142
10	852	N	852	-0-	-0-	-0-	81	1	765	3	N	5					147
							6	9									
11	780	N	547	-0-	-233	-0-	48	1	499	3	N	-0-					147
12	753	N	753	-0-	-0-	-0-	69	1	683	3	N	1					148
							1	9									
01	837	N	98	-0-	-739	-0-	8	1	90	3	N	-0-					148
*02	869	N	869	-0-	-0-	-0-	69	1	778	3	N	20					168
							22	9									

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	447	-0-	-3	-0-	447	3			Y	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			Y	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
01	434	N	399	-0-	-35	-0-	399	3			Y	-0-					-0-
02	420	N	398	-0-	-22	-0-	398	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	N	790	-0-	-0-	-0-	34	1	750	3	Y	5	2	1			37
							6	9									
10	837	N	807	-0-	-30	-0-	32	1	762	3	Y	12	32	1			17
							13	9									
11	780	N	730	-0-	-50	-0-	31	1	690	3	Y	8	1	1			24
							9	9									
12	737	N	737	-0-	-0-	-0-	31	1	705	3	Y	1	1	1			24
							1	9									
*01	806	N	697	-0-	-109	-0-	27	1	663	3	Y	6	1	1			29
							7	9									
*02	705	N	705	-0-	-0-	-0-	29	1	666	3	Y	9	33	1			5
							10	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	20	1	443	3	Y	3	1	1			20
							3	9									
10	496	N	471	-0-	-25	-0-	19	1	445	3	Y	6	17	1			9
							7	9									
11	450	N	429	-0-	-21	-0-	18	1	408	3	Y	3					12
							3	9									
12	439	N	439	-0-	-0-	-0-	18	1	420	3	Y	1	1	1			12
							1	9									
*01	465	N	388	-0-	-77	-0-	15	1	369	3	Y	4	1	1			15
							4	9									
*02	420	N	420	-0-	-0-	-0-	17	1	399	3	Y	4	17	1			2
							4	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1086	N	1086	-0-	-0-	-0-	98	1	970	3	Y	16	5	1			33
							18	9									
10	1079	N	1079	-0-	-0-	-0-	94	1	957	3	Y	25	22	1			36
							28	9									
11	1065	N	1065	-0-	-0-	-0-	83	1	962	3	Y	18	29	1			25
							20	9									
12	1108	N	1108	-0-	-0-	-0-	87	1	993	3	Y	25	19	1			31
							28	9									
01	1085	N	1035	-0-	-50	-0-	81	1	926	3	Y	25	29	1			27
							28	9									
02	1008	N	844	-0-	-164	-0-	59	1	764	3	Y	19	27	1			19
							21	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1119	N	1119	-0-	-0-	-0-	101	1	999	3	Y	17	7	1			42
							19	9									
10	1240	N	1182	-0-	-58	-0-	103	1	1047	3	Y	29	28	1			43
							32	9									
11	1140	N	1113	-0-	-27	-0-	86	1	1006	3	Y	19	34	1			28
							21	9									
12	1170	N	1170	-0-	-0-	-0-	92	1	1047	3	Y	28	21	1			35
							31	9									
01	1178	N	1131	-0-	-47	-0-	88	1	1013	3	Y	27	32	1			30
							30	9									
02	1036	N	981	-0-	-55	-0-	68	1	887	3	Y	24	32	1			22
							26	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	272	-0-	-28	-0-	272	3			Y	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	3			Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			Y	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	956	-0-	-4	-0-	40	1	879	3	Y	34	31	1			30
							37	9									
10	952	N	952	-0-	-0-	-0-	37	1	880	3	Y	32	43	1			19
							35	9									
11	930	N	713	-0-	-217	-0-	29	1	653	3	Y	28	29	1			18
							31	9									
12	1015	N	1015	-0-	-0-	-0-	41	1	939	3	Y	32	37	1			13
							35	9									
*01	961	N	729	-0-	-232	-0-	28	1	668	3	Y	30	25	1			18
							33	9									
*02	877	N	877	-0-	-0-	-0-	35	1	806	3	Y	33	39	1			13
							36	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	179	-0-	-31	-0-	8	1	169	3	Y	2	1	1			12
							2	9									
10	186	N	157	-0-	-29	-0-	6	1	148	3	Y	3	10	1			5
							3	9									
11	282	N	282	-0-	-0-	-0-	12	1	268	3	Y	2					7
							2	9									
12	156	N	156	-0-	-0-	-0-	7	1	148	3	Y	1	1	1			7
							1	9									
*01	185	N	185	-0-	-0-	-0-	7	1	176	3	Y	2					9
							2	9									
02	252	N	170	-0-	-82	-0-	7	1	161	3	Y	2	10	1			1
							2	9									

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	807	-0-	-243	-0-	34	1	763	3	Y	9	4	1			66
							10	9									
10	961	N	524	-0-	-437	-0-	20	1	482	3	Y	20	57	1			29
							22	9									
11	990	N	990	-0-	-0-	-0-	42	1	933	3	Y	14	1	1			42
							15	9									
12	1146	N	1146	-0-	-0-	-0-	48	1	1095	3	Y	3	3	1			42
							3	9									
*01	866	N	866	-0-	-0-	-0-	34	1	819	3	Y	12	3	1			51
							13	9									
*02	1106	N	1106	-0-	-0-	-0-	46	1	1042	3	Y	16	59	1			8
							18	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	4	1	85	3	Y	2	2	1			2
							2	9									
10	93	N	92	-0-	-1	-0-	4	1	86	3	Y	2	3	1			1
							2	9									
11	90	N	87	-0-	-3	-0-	4	1	81	3	Y	2	2	1			1
							2	9									
12	90	N	90	-0-	-0-	-0-	4	1	83	3	Y	3	3	1			1
							3	9									
*01	93	N	86	-0-	-7	-0-	3	1	81	3	Y	2	2	1			1
							2	9									
02	84	N	81	-0-	-3	-0-	3	1	75	3	Y	3	3	1			1
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	527	-0-	-403	-0-	21 34	1 9	472	3	Y	31	29	1	1	8	27
10	930	N	528	-0-	-402	-0-	20 35	1 9	473	3	Y	32	38	1	3	8	18
11	870	N	539	-0-	-331	-0-	22 30	1 9	487	3	Y	27	28	1			17
12	174	N	174	-0-	-0-	-0-	6 29	1 9	139	3	Y	26	33	1			10
*01	717	N	717	-0-	-0-	-0-	27 32	1 9	658	3	Y	29	22	1			17
*02	1475	N	1475	-0-	-0-	-0-	60 42	1 9	1373	3	Y	38	41	1			14

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1012	N	1012	-0-	-0-	-0-	44	1	968	3	Y	-0-					-0-
10	992	N	981	-0-	-11	-0-	40	1	941	3	Y	-0-					-0-
11	990	N	910	-0-	-80	-0-	39	1	871	3	Y	-0-					-0-
12	956	N	956	-0-	-0-	-0-	40	1	916	3	Y	-0-					-0-
*01	992	N	826	-0-	-166	-0-	33	1	793	3	Y	-0-					-0-
*02	850	N	850	-0-	-0-	-0-	36	1	814	3	Y	-0-					-0-

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	97	-0-	-23	-0-	9 2	1 9	86	3	Y	2	2	1			8
10	403	N	3	-0-	-400	-0-	3	3			Y	-0-	4	1			4
11	500	N	500	-0-	-0-	-0-	39 7	1 9	454	3	Y	6	5	1			5
12	277	N	277	-0-	-0-	-0-	22 6	1 9	249	3	Y	5	3	1			7
01	118	N	118	-0-	-0-	-0-	9 2	1 9	107	3	Y	2	6	1			3
02	476	N	352	-0-	-124	-0-	25 7	1 9	320	3	Y	6	5	1			4

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-	-0-	-0-	22 3	1 9	487	3	Y	3	1	1			26
10	521	N	521	-0-	-0-	-0-	21 9	1 9	491	3	Y	8	22	1			12
11	563	N	563	-0-	-0-	-0-	24 7	1 9	532	3	Y	6	1	1			17
12	679	N	679	-0-	-0-	-0-	29 1	1 9	649	3	Y	1	1	1			17
*01	641	N	641	-0-	-0-	-0-	25 6	1 9	610	3	Y	5	1	1			21
*02	617	N	617	-0-	-0-	-0-	26 7	1 9	584	3	Y	6	24	1			3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	167	-0-		-13	-0-		7	1	159	3	Y	1	1	1			8
									1	9									
10	131	N	131	-0-		-0-	-0-		5	1	123	3	Y	3	7	1			4
									3	9									
11	171	N	171	-0-		-0-	-0-		7	1	162	3	Y	2					6
									2	9									
12	165	N	165	-0-		-0-	-0-		7	1	158	3	Y	-0-					6
*01	153	N	153	-0-		-0-	-0-		6	1	146	3	Y	1					7
									1	9									
02	168	N	153	-0-		-15	-0-		6	1	145	3	Y	2	8	1			1
									2	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	180	-0-		-30	-0-		16	1	162	3	Y	2	1	1			6
									2	9									
10	186	N	179	-0-		-7	-0-		16	1	159	3	Y	4	4	1			6
									4	9									
11	180	N	143	-0-		-37	-0-		11	1	131	3	Y	1	4	1			3
									1	9									
12	130	N	130	-0-		-0-	-0-		10	1	117	3	Y	3	3	1			3
									3	9									
01	234	N	234	-0-		-0-	-0-		18	1	210	3	Y	5	4	1			4
									6	9									
*02	195	N	195	-0-		-0-	-0-		14	1	177	3	Y	4	5	1			3
									4	9									

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	358	-0-		-362	-0-		33	1	325	3	Y	-0-					-0-
10	465	N	323	-0-		-142	-0-		29	1	294	3	Y	-0-					-0-
11	390	N	355	-0-		-35	-0-		28	1	327	3	Y	-0-					-0-
12	305	N	305	-0-		-0-	-0-		25	1	280	3	Y	-0-					-0-
01	316	N	316	-0-		-0-	-0-		25	1	291	3	Y	-0-					-0-
02	336	N	263	-0-		-73	-0-		19	1	244	3	Y	-0-					-0-

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	413	-0-		-37	-0-		384	3	29	9	Y	26	1	8			107
10	465	N	379	-0-		-86	-0-		342	3	37	9	Y	34	2	8			139
11	450	N	388	-0-		-62	-0-		352	3	36	9	Y	33					172
12	366	N	366	-0-		-0-	-0-		347	3	19	9	Y	17	174	1			15
01	372	N	344	-0-		-28	-0-		293	3	51	9	Y	46					61
02	364	N	324	-0-		-40	-0-		294	3	30	9	Y	27					88

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	726	N	726	-0-		-0-	-0-		31	1	695	3	Y	-0-					-0-
10	744	N	742	-0-		-2	-0-		30	1	712	3	Y	-0-					-0-
11	720	N	709	-0-		-11	-0-		30	1	679	3	Y	-0-					-0-
12	734	N	734	-0-		-0-	-0-		31	1	703	3	Y	-0-					-0-
*01	744	N	676	-0-		-68	-0-		27	1	649	3	Y	-0-					-0-
02	672	N	668	-0-		-4	-0-		28	1	639	3	Y	1					1
									1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1191	-0-	-69	-0-	50	1	1112	3	Y	26	24	1	1	8	23
							29	9									
10	1284	N	1284	-0-	-0-	-0-	51	1	1202	3	Y	28	34	1	2	8	15
							31	9									
11	1440	N	942	-0-	-498	-0-	39	1	878	3	Y	23	23	1			15
							25	9									
12	1313	N	1313	-0-	-0-	-0-	54	1	1230	3	Y	26	30	1			11
							29	9									
*01	1271	N	857	-0-	-414	-0-	33	1	798	3	Y	24	20	1			15
							26	9									
*02	1152	N	1152	-0-	-0-	-0-	47	1	1076	3	Y	26	31	1			10
							29	9									

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

09	674	N	674	-0-	-0-	-0-	28	1	623	3	Y	21	19	1			19
							23	9									
10	682	N	679	-0-	-3	-0-	27	1	630	3	Y	20	27	1			12
							22	9									
11	660	N	651	-0-	-9	-0-	27	1	604	3	Y	18	18	1			12
							20	9									
12	691	N	691	-0-	-0-	-0-	28	1	640	3	Y	21	24	1			9
							23	9									
*01	682	N	597	-0-	-85	-0-	23	1	552	3	Y	20	17	1			12
							22	9									
02	616	N	566	-0-	-50	-0-	23	1	520	3	Y	21	25	1			8
							23	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

09	0	N	-0-	-0-	-0-	-0-					Y	1	3	1			13
10	0	N	-0-	-0-	-0-	-0-					Y	89	22	1			80
11	0	N	-0-	-0-	-0-	-0-					Y	3	53	1			30
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	16	1			14
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	9	1			5
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			2

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

09	1350	N	1341	-0-	-9	-0-	56	1	1229	3	Y	51	48	1			46
							56	9									
10	1395	N	1155	-0-	-240	-0-	45	1	1057	3	Y	48	66	1			28
							53	9									
11	1379	N	1379	-0-	-0-	-0-	57	1	1269	3	Y	48	45	1			31
							53	9									
12	1402	N	1402	-0-	-0-	-0-	57	1	1289	3	Y	51	60	1			22
							56	9									
*01	1297	N	1297	-0-	-0-	-0-	49	1	1194	3	Y	49	41	1			30
							54	9									
02	1288	N	1124	-0-	-164	-0-	45	1	1023	3	Y	51	61	1			20
							56	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	11	1	250	3	Y	2	2	1			2
							2	9									
10	287	N	287	-0-	-0-	-0-	12	1	273	3	Y	2	3	1			1
							2	9									
11	262	N	262	-0-	-0-	-0-	11	1	249	3	Y	2	2	1			1
							2	9									
12	208	N	208	-0-	-0-	-0-	9	1	196	3	Y	3	3	1			1
							3	9									
*01	279	N	84	-0-	-195	-0-	3	1	79	3	Y	2	2	1			1
							2	9									
02	252	N	175	-0-	-77	-0-	7	1	165	3	Y	3	3	1			1
							3	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1112	N	1112	-0-	-0-	-0-	47	1	1037	3	Y	25	23	1			22
							28	9									
10	1271	N	1044	-0-	-227	-0-	42	1	976	3	Y	24	32	1			14
							26	9									
11	1050	N	852	-0-	-198	-0-	35	1	794	3	Y	21	21	1			14
							23	9									
12	1106	N	1106	-0-	-0-	-0-	45	1	1035	3	Y	24	28	1			10
							26	9									
*01	1054	N	1006	-0-	-48	-0-	39	1	942	3	Y	23	19	1			14
							25	9									
*02	1014	N	1014	-0-	-0-	-0-	41	1	945	3	Y	25	29	1			10
							28	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	28	3	1	9	Y	1					2
10	31	N	28	-0-	-3	-0-	27	3	1	9	Y	1	2	1			1
11	30	N	28	-0-	-2	-0-	27	3	1	9	Y	1					2
12	23	N	23	-0-	-0-	-0-	22	3	1	9	Y	1	2	1			1
01	31	N	27	-0-	-4	-0-	26	3	1	9	Y	1					2
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					2

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	959	N	959	-0-	-0-	-0-	40	1	884	3	Y	32	29	1	1	8	28
							35	9									
10	992	N	970	-0-	-22	-0-	38	1	895	3	Y	34	41	1	3	8	18
							37	9									
11	960	N	902	-0-	-58	-0-	37	1	835	3	Y	27	27	1			18
							30	9									
12	959	N	959	-0-	-0-	-0-	39	1	886	3	Y	31	36	1			13
							34	9									
*01	961	N	840	-0-	-121	-0-	32	1	776	3	Y	29	24	1			18
							32	9									
*02	866	N	866	-0-	-0-	-0-	35	1	797	3	Y	31	37	1			12
							34	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	4	3	24	9	Y	22	22	1			20
10	667	N	667	-0-	-0-	-0-	24	1	558	3	Y	77	32	1	2	8	63
							85	9									
11	229	N	229	-0-	-0-	-0-	7	1	155	3	Y	61	80	1			44
							67	9									
12	1493	N	1493	-0-	-0-	-0-	59	1	1337	3	Y	88	96	1			36
							97	9									
*01	1089	X	1089	-0-	-0-	-0-	40	1	961	3	Y	80	67	1			49
							88	9									
*02	1055	X	1055	-0-	-0-	-0-	40	1	923	3	Y	84	100	1			33
							92	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

09	1140	N	1140	-0-	-0-	-0-	48	1	1062	3	Y	27	24	1	1	8	23
							30	9									
10	1137	N	1137	-0-	-0-	-0-	45	1	1063	3	Y	26	33	1	2	8	14
							29	9									
11	1140	N	973	-0-	-167	-0-	41	1	908	3	Y	22	22	1			14
							24	9									
12	1151	N	1151	-0-	-0-	-0-	47	1	1075	3	Y	26	29	1			11
							29	9									
*01	1147	N	935	-0-	-212	-0-	36	1	874	3	Y	23	20	1			14
							25	9									
*02	1048	N	1048	-0-	-0-	-0-	43	1	976	3	Y	26	30	1			10
							29	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

09	778	N	778	-0-	-0-	-0-	32	1	713	3	Y	30	27	1	1	8	26
							33	9									
10	868	N	793	-0-	-75	-0-	31	1	729	3	Y	30	38	1	2	8	16
							33	9									
11	750	N	737	-0-	-13	-0-	30	1	678	3	Y	26	25	1			17
							29	9									
12	699	N	699	-0-	-0-	-0-	28	1	640	3	Y	28	33	1			12
							31	9									
*01	806	N	638	-0-	-168	-0-	24	1	584	3	Y	27	23	1			16
							30	9									
02	700	N	691	-0-	-9	-0-	28	1	630	3	Y	30	34	1			12
							33	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

09	630	N	611	-0-	-19	-0-	57	1	554	3	N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	64	1	603	3	N	-0-					-0-
11	540	N	424	-0-	-116	-0-	37	1	387	3	N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	56	1	558	3	N	-0-					-0-
01	682	N	573	-0-	-109	-0-	47	1	526	3	N	-0-					-0-
*02	529	N	529	-0-	-0-	-0-	43	1	486	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	2	1	39	3	Y	3	3	1			3
							3	9									
10	62	N	44	-0-	-18	-0-	2	1	38	3	Y	4	5	1			2
							4	9									
11	34	N	34	-0-	-0-	-0-	1	1	30	3	Y	3	3	1			2
							3	9									
12	38	N	38	-0-	-0-	-0-	1	1	33	3	Y	4	4	1			2
							4	9									
*01	34	N	34	-0-	-0-	-0-	1	1	30	3	Y	3	3	1			2
							3	9									
*02	36	N	36	-0-	-0-	-0-	1	1	32	3	Y	3	4	1			1
							3	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	14	1	142	3	Y	15	6	1			33
							17	9									
10	193	N	193	-0-	-0-	-0-	15	1	148	3	Y	27	23	1			37
							30	9									
11	180	N	176	-0-	-4	-0-	12	1	145	3	Y	17	29	1			25
							19	9									
12	189	N	189	-0-	-0-	-0-	13	1	148	3	Y	25	19	1			31
							28	9									
01	189	N	189	-0-	-0-	-0-	13	1	146	3	Y	27	29	1			29
							30	9									
*02	174	N	174	-0-	-0-	-0-	11	1	137	3	Y	24	31	1			22
							26	9									

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	15	1	324	3	Y	14	13	1			13
							15	9									
10	361	N	361	-0-	-0-	-0-	14	1	333	3	Y	13	18	1			8
							14	9									
11	339	N	339	-0-	-0-	-0-	14	1	312	3	Y	12	12	1			8
							13	9									
12	350	N	350	-0-	-0-	-0-	14	1	321	3	Y	14	16	1			6
							15	9									
*01	372	N	318	-0-	-54	-0-	12	1	292	3	Y	13	11	1			8
							14	9									
02	308	N	300	-0-	-8	-0-	12	1	271	3	Y	15	17	1			6
							17	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	697	-0-	-23	-0-	62	1	634	3	N	1	1	1			1
							1	9									
10	744	N	685	-0-	-59	-0-	53	1	613	3	N	17	3	1			15
							19	9									
11	720	N	656	-0-	-64	-0-	49	1	588	3	N	17	18	1			14
							19	9									
12	606	N	606	-0-	-0-	-0-	39	1	545	3	N	20	9	1			25
							22	9									
01	682	N	389	-0-	-293	-0-	28	1	352	3	N	8	24	1			9
							9	9									
02	616	N	533	-0-	-83	-0-	37	1	481	3	N	14	7	1			16
							15	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1158	-0-		-162		-0-	105	1	1038	3	Y	14	6	1			35
									15	9									
10	1366	N	1366	-0-		-0-		-0-	120	1	1217	3	Y	26	23	1	1	8	37
									29	9									
11	1290	N	1241	-0-		-49		-0-	97	1	1127	3	Y	15	29	1			23
									17	9									
12	1235	N	1235	-0-		-0-		-0-	98	1	1113	3	Y	22	17	1			28
									24	9									
01	1364	N	1282	-0-		-82		-0-	101	1	1156	3	Y	23	26	1			25
									25	9									
*02	1190	N	1190	-0-		-0-		-0-	83	1	1084	3	Y	21	27	1			19
									23	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	595	-0-		-65		-0-	55	1	540	3	N	-0-					-0-
10	651	N	638	-0-		-13		-0-	61	1	577	3	N	-0-					-0-
11	570	N	485	-0-		-85		-0-	42	1	443	3	N	-0-					-0-
12	542	N	542	-0-		-0-		-0-	50	1	492	3	N	-0-					-0-
01	670	N	670	-0-		-0-		-0-	55	1	615	3	N	-0-					-0-
*02	657	N	657	-0-		-0-		-0-	54	1	603	3	N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	N	326	-0-		-0-		-0-	14	1	312	3	Y	-0-					-0-
10	341	N	336	-0-		-5		-0-	13	1	313	3	Y	9	5	1			4
									10	9									
11	330	N	312	-0-		-18		-0-	13	1	290	3	Y	8	7	1			5
									9	9									
12	318	N	318	-0-		-0-		-0-	13	1	295	3	Y	9	10	1			4
									10	9									
*01	341	N	311	-0-		-30		-0-	12	1	290	3	Y	8	7	1			5
									9	9									
*02	300	N	300	-0-		-0-		-0-	12	1	279	3	Y	8	10	1			3
									9	9									

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1378	-0-		-122		-0-	57	1	1252	3	Y	63	58	1	1	8	56
									69	9									
10	1488	N	1433	-0-		-55		-0-	56	1	1305	3	Y	65	81	1	5	8	35
									72	9									
11	2246	N	2246	-0-		-0-		-0-	93	1	2086	3	Y	61	55	1			41
									67	9									
12	2472	N	2472	-0-		-0-		-0-	101	1	2297	3	Y	67	80	1			28
									74	9									
*01	2233	N	2233	-0-		-0-		-0-	86	1	2077	3	Y	64	53	1			39
									70	9									
*02	2011	N	2011	-0-		-0-		-0-	81	1	1855	3	Y	68	80	1			27
									75	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	385	N	385	-0-	-0-	-0-	16	1	359	3	Y	9	5	1			7
							10	9									
10	306	N	306	-0-	-0-	-0-	12	1	286	3	Y	7	10	1			4
							8	9									
11	237	N	237	-0-	-0-	-0-	10	1	218	3	Y	8	7	1			5
							9	9									
12	222	N	222	-0-	-0-	-0-	9	1	205	3	Y	7	9	1			3
							8	9									
*01	310	N	188	-0-	-122	-0-	7	1	172	3	Y	8	6	1			5
							9	9									
02	224	N	186	-0-	-38	-0-	7	1	171	3	Y	7	9	1			3
							8	9									

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	795	-0-	-15	-0-	72	1	711	3	Y	11	5	1			27
							12	9									
10	831	N	831	-0-	-0-	-0-	73	1	737	3	Y	19	18	1			28
							21	9									
11	810	N	763	-0-	-47	-0-	59	1	691	3	Y	12	22	1			18
							13	9									
12	830	N	830	-0-	-0-	-0-	65	1	744	3	Y	19	14	1			23
							21	9									
01	837	N	796	-0-	-41	-0-	62	1	714	3	Y	18	21	1			20
							20	9									
*02	719	N	719	-0-	-0-	-0-	50	1	651	3	Y	16	21	1			15
							18	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	357	-0-	-3	-0-	15	1	328	3	Y	13	12	1			12
							14	9									
10	372	N	362	-0-	-10	-0-	14	1	335	3	Y	12	17	1			7
							13	9									
11	340	N	340	-0-	-0-	-0-	14	1	313	3	Y	12	11	1			8
							13	9									
12	327	N	327	-0-	-0-	-0-	13	1	301	3	Y	12	15	1			5
							13	9									
*01	372	N	350	-0-	-22	-0-	13	1	324	3	Y	12	10	1			7
							13	9									
*02	318	N	318	-0-	-0-	-0-	13	1	291	3	Y	13	15	1			5
							14	9									

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	7	4	1			3
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	4	3	1			2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1409	N	1409	-0-	-0-	-0-	1368	3	41	9	Y	37					85
10	1426	N	1412	-0-	-14	-0-	1369	3	43	9	Y	39	82	1			42
11	1380	N	1302	-0-	-78	-0-	1262	3	40	9	Y	36					78
12	1560	N	1560	-0-	-0-	-0-	1503	3	57	9	Y	52	90	1			40
01	1426	N	1279	-0-	-147	-0-	1226	3	53	9	Y	48					88
02	1204	N	1182	-0-	-22	-0-	1152	3	30	9	Y	27					115

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	537	N	537	-0-	-0-	-0-	49	1	488	3	Y	-0-					-0-
10	589	N	544	-0-	-45	-0-	49	1	495	3	Y	-0-					-0-
11	540	N	506	-0-	-34	-0-	40	1	466	3	Y	-0-					-0-
12	526	N	526	-0-	-0-	-0-	42	1	484	3	Y	-0-					-0-
01	558	N	500	-0-	-58	-0-	40	1	460	3	Y	-0-					-0-
02	476	N	446	-0-	-30	-0-	32	1	414	3	Y	-0-					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	22	1	219	3	Y	31					32
							34	9									
10	558	N	208	-0-	-350	-0-	19	1	189	3	Y	-0-	14	1			18
11	330	N	179	-0-	-151	-0-	14	1	164	3	Y	1	14	1			5
							1	9									
12	195	N	195	-0-	-0-	-0-	16	1	178	3	Y	1	2	1			4
							1	9									
01	217	N	209	-0-	-8	-0-	17	1	192	3	Y	-0-	2	1			2
*02	195	N	195	-0-	-0-	-0-	14	1	181	3	Y	-0-	1	1			1

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	967	N	967	-0-	-0-	-0-	96	1	871	3	N	-0-					117
10	984	N	984	-0-	-0-	-0-	90	1	894	3	N	-0-					117
11	900	N	844	-0-	-56	-0-	72	1	772	3	N	-0-					117
12	912	N	912	-0-	-0-	-0-	84	1	828	3	N	-0-					117
01	992	N	851	-0-	-141	-0-	81	1	770	3	N	-0-					117
*02	804	N	804	-0-	-0-	-0-	70	1	734	3	N	-0-					117

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	98	-0-	-22	-0-	9	1	89	3	Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	8	1	95	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	7	1	84	3	Y	-0-					-0-
02	84	N	82	-0-	-2	-0-	6	1	76	3	Y	-0-					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	37	1	362	3	N	-0-					85
10	496	N	431	-0-	-65	-0-	41	1	390	3	N	-0-					85
11	390	N	181	-0-	-209	-0-	16	1	165	3	N	-0-					85
12	521	N	521	-0-	-0-	-0-	48	1	473	3	N	-0-					85
01	434	N	427	-0-	-7	-0-	35	1	391	3	N	1					86
							1	9									
*02	399	N	399	-0-	-0-	-0-	33	1	366	3	N	-0-					86

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	557	-0-	-13	-0-	51	1	506	3	Y	-0-					82
10	589	N	572	-0-	-17	-0-	51	1	521	3	Y	-0-					82
11	570	N	539	-0-	-31	-0-	43	1	496	3	Y	-0-					82
12	565	N	565	-0-	-0-	-0-	46	1	519	3	Y	-0-					82
01	558	N	538	-0-	-20	-0-	43	1	495	3	Y	-0-					82
*02	507	N	507	-0-	-0-	-0-	36	1	471	3	Y	-0-					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

09	2010	N	1843	-0-	-167	-0-	169	1	1674	3	Y	-0-					-0-
10	2053	N	2053	-0-	-0-	-0-	184	1	1869	3	Y	-0-					-0-
11	1950	N	1903	-0-	-47	-0-	151	1	1752	3	Y	-0-					-0-
12	1897	N	1897	-0-	-0-	-0-	153	1	1744	3	Y	-0-					-0-
01	2046	X	1738	-0-	-308	-0-	139	1	1599	3	Y	-0-					-0-
02	1848	X	1542	-0-	-306	-0-	110	1	1432	3	Y	-0-					-0-

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

09	1222	N	1222	-0-	-0-	-0-	112	1	1110	3	N	-0-					209
10	1390	N	1390	-0-	-0-	-0-	125	1	1264	3	N	1					210
							1	9									
11	1278	N	1278	-0-	-0-	-0-	101	1	1175	3	N	2					212
							2	9									
12	1324	N	1324	-0-	-0-	-0-	106	1	1212	3	N	5					217
							6	9									
01	1395	N	1258	-0-	-137	-0-	100	1	1144	3	N	13					230
							14	9									
02	1204	N	1183	-0-	-21	-0-	84	1	1086	3	N	12					242
							13	9									

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

09	2640	X	2474	-0-	-166	-0-	2442	3	32	9	N	29	1	8			261
10	2697	X	2566	-0-	-131	-0-	2501	3	65	9	N	59	2	8			318
11	2550	X	2202	-0-	-348	-0-	2144	3	58	9	N	53					371
12	2511	X	153	-0-	-2358	-0-	147	3	6	9	N	5					376
01	3579	X	3579	-0-	-0-	-0-	3562	3	17	9	N	15					391
*02	2393	X	2393	-0-	-0-	-0-	2368	3	25	9	N	23	165	1			249

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
*01	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			Y	-0-					140

EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
11	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
12	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
01	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
*02	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
01	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
*02	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
12	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	745	-0-	-35	-0-	745	3			N	-0-					-0-
10	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
11	750	N	661	-0-	-89	-0-	661	3			N	-0-					-0-
12	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1075	-0-	-365	-0-	1075	3			N	-0-					-0-
10	1519	N	953	-0-	-566	-0-	953	3			N	-0-					-0-
11	1440	N	1130	-0-	-310	-0-	1130	3			N	-0-					-0-
12	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
01	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
*02	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	438	-0-	-12	-0-	435	2	3	9	N	3					32
10	496	N	496	-0-	-0-	-0-	492	2	4	9	N	4					36
11	475	N	475	-0-	-0-	-0-	469	2	6	9	N	5					41
12	486	N	486	-0-	-0-	-0-	479	2	7	9	N	6					47
01	486	N	486	-0-	-0-	-0-	479	2	7	9	N	6					53
*02	425	N	425	-0-	-0-	-0-	422	2	3	9	N	3					56

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	606	N	606	-0-	-0-	-0-	603	2	3	9	Y	3	73	1			4
10	649	N	649	-0-	-0-	-0-	639	2	10	9	Y	9					13
11	609	N	609	-0-	-0-	-0-	608	2	1	9	Y	1					14
12	685	N	685	-0-	-0-	-0-	681	2	4	9	Y	4					18
01 DLQ G-10			552	-0-	552	552	545	2	7	9	Y	6					24
02 DLQ G-10			548	-0-	548	1100	547	2	1	9	Y	1					25

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

09	324	N	324	-0-	-0-	-0-	324	2			N	-0-					20
10	279	N	4	-0-	-275	-0-	4	2			N	-0-					20
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					20
12	341	N	10	-0-	-331	-0-	10	2			N	-0-					20
01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					20
02	308	N	9	-0-	-299	-0-	9	2			N	-0-					20

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

09	529	N	529	-0-	-0-	-0-	525	2	4	9	N	4					176
10	527	N	526	-0-	-1	-0-	526	2			N	-0-					176
11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					176
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					176
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					176
*02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					176

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

09	777	N	777	-0-	-0-	-0-	771	2	6	9	N	5					72
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					72
11	710	N	710	-0-	-0-	-0-	699	2	11	9	N	10					82
12	806	N	733	-0-	-73	-0-	719	2	14	9	N	13					95
01	682	N	662	-0-	-20	-0-	651	2	11	9	N	10					105
02	672	N	668	-0-	-4	-0-	653	2	15	9	N	14					119

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

09	1196	N	1196	-0-	-0-	-0-	1192	2	4	9	N	4					87
10	1218	N	1218	-0-	-0-	-0-	1210	2	8	9	N	7					94
11	1152	N	1152	-0-	-0-	-0-	1144	2	8	9	N	7					101
12	1209	N	1172	-0-	-37	-0-	1163	2	9	9	N	8					109
01	1209	N	1106	-0-	-103	-0-	1095	2	11	9	N	10					119
02	1064	N	1040	-0-	-24	-0-	1033	2	7	9	N	6					125

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

09	1170	N	1125	-0-	-45	-0-	1119	2	6	9	Y	5	106	1			15
10	1116	N	973	-0-	-143	-0-	958	2	15	9	Y	14					29
11	1050	N	913	-0-	-137	-0-	912	2	1	9	Y	1					30
12	1178	N	1030	-0-	-148	-0-	1022	2	8	9	Y	7					37
01 DLQ G-10			1024	-0-	1024	1024	1013	2	11	9	Y	10					47
02 DLQ G-10			1018	-0-	1018	2042	1016	2	2	9	Y	2					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					140
10	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					140
11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					140
12	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					140
01	1395	N	1304	-0-	-91	-0-	1304	2			N	-0-					140
*02	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					140

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
10	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
11	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
12	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
01	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
02	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	592	N	592	-0-	-0-	-0-	592	1			N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	632	1			N	-0-					-0-
11	540	N	326	-0-	-214	-0-	326	1			N	-0-					-0-
12	558	N	338	-0-	-220	-0-	338	1			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	1			N	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	313	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					198
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					198
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					198
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					198
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					198
02	84	N	30	-0-	-54	-0-	30	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					117
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					117
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					117
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					117
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					117
02	112	N	84	-0-	-28	-0-	84	2			N	-0-					117

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					178
10	93	N	93	-0-	-0-	-0-	92	2	1	9	N	1					179
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					179
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					179
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					179
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					179

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	347	-0-	-73	-0-	347	2			N	-0-					80
10	434	N	361	-0-	-73	-0-	359	2	2	9	N	2					82
11	476	N	476	-0-	-0-	-0-	474	2	2	9	N	2					84
12	485	N	485	-0-	-0-	-0-	479	2	6	9	N	5					89
01	437	N	437	-0-	-0-	-0-	435	2	2	9	N	2	2	8			89
02	392	N	185	-0-	-207	-0-	184	2	1	9	N	1					90

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	242	2	1	9	N	1					127
10	344	N	344	-0-	-0-	-0-	343	2	1	9	N	1					128
11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					128
12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					128
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					128
*02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					128

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	395	-0-	-235	-0-	395	2			N	-0-					417
10	651	N	581	-0-	-70	-0-	581	2			N	-0-					417
11	671	N	671	-0-	-0-	-0-	665	2	6	9	N	5					422
12	793	N	793	-0-	-0-	-0-	785	2	8	9	N	7					429
01	665	N	665	-0-	-0-	-0-	658	2	7	9	N	6					435
02	616	N	231	-0-	-385	-0-	229	2	2	9	N	2	1	8			436

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	51	-0-	-39	-0-	51	2			N	-0-					347
10	124	N	89	-0-	-35	-0-	89	2			N	-0-					347
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					347
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					347
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					347
02	112	N	39	-0-	-73	-0-	39	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	140	-0-	-70	-0-	140	2			N	-0-					214
10	217	N	189	-0-	-28	-0-	189	2			N	-0-					214
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					214
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					214
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					214
02	168	N	64	-0-	-104	-0-	64	2			N	-0-					214

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	350	-0-	-190	-0-	346	2	4	9	N	4					249
10	476	N	476	-0-	-0-	-0-	474	2	2	9	N	2					251
11	476	N	476	-0-	-0-	-0-	468	2	8	9	N	7					258
12	578	N	578	-0-	-0-	-0-	570	2	8	9	N	7					265
01	496	N	496	-0-	-0-	-0-	492	2	4	9	N	4					269
02	448	N	166	-0-	-282	-0-	165	2	1	9	N	1					270

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					260
10	186	N	162	-0-	-24	-0-	162	2			N	-0-					260
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					260
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					260
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					260
02	140	N	63	-0-	-77	-0-	63	2			N	-0-					260

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	386	-0-	-94	-0-	386	2			N	-0-					534
10	589	N	462	-0-	-127	-0-	462	2			N	-0-					534
11	513	N	513	-0-	-0-	-0-	513	2			N	-0-					534
12	409	N	409	-0-	-0-	-0-	400	2	9	9	N	8					542
01	465	N	289	-0-	-176	-0-	288	2	1	9	N	1					543
02	476	N	108	-0-	-368	-0-	108	2			N	-0-					543

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	7	-0-	-263	-0-	7	2			N	-0-					128
10	248	N	36	-0-	-212	-0-	36	2			N	-0-					128
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					128
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					128
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					128
02	280	N	86	-0-	-194	-0-	86	2			N	-0-					128

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	310	-0-	-140	-0-	310	2			N	-0-					556
10	465	N	414	-0-	-51	-0-	413	2	1	9	N	1					557
11	403	N	403	-0-	-0-	-0-	397	2	6	9	N	5					562
12	475	N	475	-0-	-0-	-0-	467	2	8	9	N	7					569
01	436	N	436	-0-	-0-	-0-	434	2	2	9	N	2					571
02	364	N	161	-0-	-203	-0-	161	2			N	-0-					571

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	15	-0-	-165	-0-	15	2			N	-0-					253
10	186	N	21	-0-	-165	-0-	21	2			N	-0-					253
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					253
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					253
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					253
02	168	N	123	-0-	-45	-0-	123	2			N	-0-					253

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	320	-0-	-70	-0-	318	2	2	9	N	2					485
10	434	N	422	-0-	-12	-0-	422	2			N	-0-					485
11	400	N	400	-0-	-0-	-0-	392	2	8	9	N	7					492
12	427	N	427	-0-	-0-	-0-	420	2	7	9	N	6					498
01	434	N	407	-0-	-27	-0-	393	2	14	9	N	13					511
02	364	N	151	-0-	-213	-0-	150	2	1	9	N	1					512

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	329	-0-	-211	-0-	328	2	1	9	N	1					227
10	527	N	501	-0-	-26	-0-	499	2	2	9	N	2					229
11	541	N	541	-0-	-0-	-0-	538	2	3	9	N	3					232
12	552	N	552	-0-	-0-	-0-	543	2	9	9	N	8					240
01	533	N	533	-0-	-0-	-0-	521	2	12	9	N	11					251
02	504	N	196	-0-	-308	-0-	194	2	2	9	N	2					253

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					259
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					259
11	14	N	2	-0-	-12	-0-	2	2			N	-0-					259
12	12	N	9	-0-	-3	-0-	9	2			N	-0-					259
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					259
*02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	158	-0-	-142	-0-	158	2			N	-0-					322
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					322
11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					322
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					322
01	281	N	281	-0-	-0-	-0-	279	2	2	9	N	2	2	8			322
02	280	N	105	-0-	-175	-0-	105	2			N	-0-					322

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	297	-0-	-183	-0-	297	2			N	-0-					337
10	496	N	430	-0-	-66	-0-	429	2	1	9	N	1					338
11	454	N	454	-0-	-0-	-0-	451	2	3	9	N	3					341
12	539	N	539	-0-	-0-	-0-	533	2	6	9	N	5					346
01	477	N	477	-0-	-0-	-0-	470	2	7	9	N	6					352
02	420	N	173	-0-	-247	-0-	172	2	1	9	N	1					353

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	281	-0-	-109	-0-	281	2			N	-0-					222
10	310	N	294	-0-	-16	-0-	294	2			N	-0-					222
11	300	N	286	-0-	-14	-0-	286	2			N	-0-					222
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					222
01	279	N	190	-0-	-89	-0-	190	2			N	-0-					222
02	280	N	47	-0-	-233	-0-	47	2			N	-0-					222

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	21	-0-	-369	-0-	2	1	19	2	Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
*02	129	R	129	-0-	-0-	-0-	2	1	127	2	Y	-0-					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

09	475	R	475	-0-	-0-	-0-	36	1	430	2	Y	8	18	1			8
							9	9									
10	DLQ G-10		497	-0-	497	497	41	1	450	2	Y	5					13
							6	9									
11	DLQ G-10		270	-0-	270	767	36	1	225	2	Y	8	17	1			4
							9	9									
12	1176	R	409	-0-	-767	-0-	12	1	389	2	Y	7					11
							8	9									
01	496	#	424	-0-	-72	-0-	416	2	8	9	Y	7					18
02	448	#	376	-0-	-72	-0-	36	1	334	2	Y	5	18	1			5
							6	9									

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

09	240	#	194	-0-	-46	-0-	194	3			Y	-0-					19
10	248	#	196	-0-	-52	-0-	196	3			Y	-0-					19
11	210	#	192	-0-	-18	-0-	192	3			Y	-0-					19
12	217	#	212	-0-	-5	-0-	211	3	1	9	Y	1					20
01	186	#	NO RPT	-0-	-186	-0-					Y	NO RPT					20
02	168	#	NO RPT	-0-	-168	-0-					Y	NO RPT					20

EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

09	587	R	587	-0-	-0-	-0-	573	2	14	9	N	13					167
10	589	#	532	-0-	-57	-0-	525	2	7	9	N	6					173
11	630	#	361	-0-	-269	-0-	354	2	7	9	N	6					179
12	651	#	511	-0-	-140	-0-	500	2	11	9	N	10					189
01	651	#	526	-0-	-125	-0-	525	2	1	9	N	1					190
02	560	#	473	-0-	-87	-0-	464	2	9	9	N	8					198

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

09	840	#	594	-0-	-246	-0-	594	2			N	-0-					35
10	868	#	562	-0-	-306	-0-	560	2	2	9	N	2					37
11	570	#	94	-0-	-476	-0-	93	2	1	9	N	1					38
12	589	#	162	-0-	-427	-0-	160	2	2	9	N	2					40
01	620	#	182	-0-	-438	-0-	182	2			N	-0-					40
02	560	#	272	-0-	-288	-0-	270	2	2	9	N	2					42

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	R	68	-0-	-0-	-0-	68	3			N	-0-					14
10	111	R	111	-0-	-0-	-0-	111	3			N	-0-					14
11	96	R	96	-0-	-0-	-0-	96	3			N	-0-					14
12	130	R	130	-0-	-0-	-0-	130	3			N	-0-					14
01	130	R	130	-0-	-0-	-0-	130	3			N	-0-					14
*02	260	R	260	-0-	-0-	-0-	260	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	120	-0-	-60	-0-	120	3			N	-0-					204
10	186	#	181	-0-	-5	-0-	181	3			N	-0-					204
11	120	#	98	-0-	-22	-0-	98	3			N	-0-					204
12	171	R	171	-0-	-0-	-0-	171	3			N	-0-					204
01	186	#	101	-0-	-85	-0-	101	3			N	-0-					204
*02	243	R	243	-0-	-0-	-0-	243	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	144	-0-	-66	-0-	144	3			Y	-0-					-0-
10	263	R	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
11	210	#	182	-0-	-28	-0-	182	3			Y	-0-					-0-
12	250	R	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
01	337	R	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
*02	242	R	242	-0-	-0-	-0-	242	3			Y	-0-					-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	770	R	770	-0-	-0-	-0-	741	3	29	9	N	26	20	1			11
10	744	#	467	-0-	-277	-0-	441	3	26	9	N	24	27	1			8
11	720	#	414	-0-	-306	-0-	392	3	22	9	N	20	20	1			8
12	744	#	681	-0-	-63	-0-	648	3	33	9	N	30	21	1			17
01	744	#	554	-0-	-190	-0-	509	3	45	9	N	41	50	1			9
*02	745	R	745	-0-	-0-	-0-	704	3	41	9	N	37	34	1			12

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	#	1412	-0-	-58	-0-	1402	3	10	9	Y	9	8	1			8
10	1579	R	1579	-0-	-0-	-0-	1570	3	9	9	Y	8	10	1			6
11	1290	#	1139	-0-	-151	-0-	1131	3	8	9	Y	7	7	1			6
12	1774	R	1774	-0-	-0-	-0-	1763	3	11	9	Y	10	7	1			9
01	1783	R	1783	-0-	-0-	-0-	1768	3	15	9	Y	14	17	1			3
02	1428	#	1386	-0-	-42	-0-	1373	3	13	9	Y	12	11	1			4

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	0	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	0	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	0	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	0	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	0	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	1122	-0-	1122	4049	1122	2			Y	-0-					-0-
10	DLQ	G-10	1672	-0-	1672	5721	1672	2			Y	-0-					-0-
11	7340	X	1619	-0-	-5721	-0-	1619	2			Y	-0-					-0-
12	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-
01	2494	N	2494	-0-	-0-	-0-	2494	2			Y	-0-					-0-
02	1400	N	1347	-0-	-53	-0-	1347	2			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	560	-0-	560	2022	560	2			Y	-0-					-0-
10	DLQ	G-10	835	-0-	835	2857	835	2			Y	-0-					-0-
11	2900	N	808	-0-	-2092	765	808	2			Y	-0-					-0-
12	1576	N	811	-0-	-765	-0-	811	2			Y	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					-0-
02	700	N	672	-0-	-28	-0-	672	2			Y	-0-					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	222	-0-	-168	-0-	222	2			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
11	390	N	280	-0-	-110	-0-	280	2			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
*02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	308	N	270	-0-	-38	-0-	270	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

09	330	N	155	-0-	-175	-0-	149	2	6	9	Y	5					57
10	257	N	257	-0-	-0-	-0-	250	2	7	9	Y	6					63
11	325	N	325	-0-	-0-	-0-	316	2	9	9	Y	8					71
12	274	N	274	-0-	-0-	-0-	264	2	10	9	Y	9					80
01	316	N	316	-0-	-0-	-0-	305	2	11	9	Y	10					90
*02	227	N	227	-0-	-0-	-0-	220	2	7	9	Y	6					96

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

09	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
10	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
11	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
12	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
*02	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

09	870	N	588	-0-	-282	-0-	588	2			Y	-0-					-0-
10	868	N	792	-0-	-76	-0-	792	2			Y	-0-					-0-
11	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					-0-
01	806	N	744	-0-	-62	-0-	744	2			Y	-0-					-0-
02	784	N	717	-0-	-67	-0-	717	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	348	-0-	-252	-0-	348	2			Y	-0-					-0-
10	558	N	547	-0-	-11	-0-	547	2			Y	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
01	558	N	486	-0-	-72	-0-	486	2			Y	-0-					-0-
02	560	N	500	-0-	-60	-0-	500	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					1
10	38	N	38	-0-	-0-	-0-	37	2	1	9	Y	1					2
11	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					2
12	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2
01	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					2
*02	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					2

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3427	-0-	427	690	3427	2			Y	-0-					-0-
10	3100	N	3455	-0-	355	1045	3455	2			Y	-0-					-0-
11	1992	X	947	-0-	-1045	-0-	947	2			Y	-0-					-0-
12	775	X	726	-0-	-49	-0-	726	2			Y	-0-					-0-
01	713	X	549	-0-	-164	-0-	549	2			Y	-0-					-0-
02	644	X	532	-0-	-112	-0-	532	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	465	-0-	-255	-0-	465	2			Y	-0-					-0-
10	744	N	673	-0-	-71	-0-	673	2			Y	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
01	682	N	664	-0-	-18	-0-	664	2			Y	-0-					-0-
02	644	N	638	-0-	-6	-0-	638	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
10	1240	N	1183	-0-	-57	-0-	1183	2			N	-0-					-0-
11	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
12	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
01	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
*02	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	N	541	-0-	-0-	-0-	540	2	1	9	Y	1					7
10	527	N	504	-0-	-23	-0-	503	2	1	9	Y	1					8
11	676	N	676	-0-	-0-	-0-	676	2			Y	-0-	7	1			1
12	786	N	786	-0-	-0-	-0-	785	2	1	9	Y	1					2
01	1109	N	1109	-0-	-0-	-0-	1108	2	1	9	Y	1					3
*02	767	N	767	-0-	-0-	-0-	766	2	1	9	Y	1					4

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					1
10	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-	1	1			-0-
11	2482	N	2482	-0-	-0-	-0-	2481	2	1	9	N	1					1
12	1957	N	1957	-0-	-0-	-0-	1956	2	1	9	N	1	1	1			1
01	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-	1	1			-0-
*02	1933	N	1933	-0-	-0-	-0-	1932	2	1	9	N	1					1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3622	-0-	622	940	3622	2			Y	-0-					-0-
10	3100	N	3444	-0-	344	1284	3444	2			Y	-0-					-0-
11	5053	X	3769	-0-	-1284	-0-	3769	2			Y	-0-					-0-
12	2945	X	2697	-0-	-248	-0-	2697	2			Y	-0-					-0-
01	2914	X	2532	-0-	-382	-0-	2532	2			Y	-0-					-0-
*02	2658	X	2658	-0-	-0-	-0-	2658	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
10	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
11	1740	N	1729	-0-	-11	-0-	1729	2			N	-0-					-0-
12	1860	N	1828	-0-	-32	-0-	1828	2			N	-0-					-0-
01	1767	N	1615	-0-	-152	-0-	1615	2			N	-0-					-0-
02	1624	N	1407	-0-	-217	-0-	1407	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					88
10	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					88
11	1230	N	1168	-0-	-62	-0-	1168	2			N	-0-					88
12	1271	N	1216	-0-	-55	-0-	1216	2			N	-0-					88
01	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					88
*02	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					88

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
10	713	N	648	-0-	-65	-0-	648	2			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
01	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
*02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
10	868	N	733	-0-	-135	-0-	733	2			N	-0-					-0-
11	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
12	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
01	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
02	840	N	737	-0-	-103	-0-	737	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
01	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
*02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	159	-0-	-111	-0-	159	2			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
02	252	N	128	-0-	-124	-0-	128	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
12	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
01	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
*02	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
10	1426	N	1366	-0-	-60	-0-	1366	2			N	-0-					-0-
11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
12	1271	N	1053	-0-	-218	-0-	1053	2			N	-0-					-0-
01	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
*02	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					113
10	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					113
11	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					113
12	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					113
01	1147	N	708	-0-	-439	-0-	708	2			Y	-0-					113
*02	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					113

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	2138	-0-	-112	-0-	2138	2			N	-0-					-0-
10	2325	X	1686	-0-	-639	-0-	1686	2			N	-0-					-0-
11	2397	X	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
12	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-
01	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-
*02	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
10	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
11	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
12	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
*02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
10	1860	N	1817	-0-	-43	-0-	1817	2			N	-0-					-0-
11	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
12	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
01	2847	N	2847	-0-	-0-	-0-	2847	2			N	-0-					-0-
*02	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1228	-0-	-92	-0-	1228	2			N	-0-					-0-
10	1643	N	1631	-0-	-12	-0-	1631	2			N	-0-					-0-
11	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
12	2911	N	2911	-0-	-0-	-0-	2911	2			N	-0-					-0-
01	2901	N	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-
*02	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	140	-0-	-340	-0-	139	2	1	9	N	1					2
10	496	N	140	-0-	-356	-0-	139	2	1	9	N	1	2	1			1
11	480	N	148	-0-	-332	-0-	147	2	1	9	N	1					2
12	382	N	382	-0-	-0-	-0-	381	2	1	9	N	1	2	1			1
01	155	N	129	-0-	-26	-0-	128	2	1	9	N	1	2	1			-0-
02	140	N	108	-0-	-32	-0-	107	2	1	9	N	1					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

09	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
10	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
11	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
12	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
01	2584	N	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
*02	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

09	450	N	320	-0-	-130	-0-	320	3			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
11	450	N	377	-0-	-73	-0-	377	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	2124	N	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
11	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
12	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
01	217	N	39	-0-	-178	-0-	39	3			N	-0-					-0-
02	196	N	34	-0-	-162	-0-	34	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	806	N	704	-0-	-102	-0-	704	3			N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	713	N	557	-0-	-156	-0-	557	3			N	-0-					-0-
02	644	N	564	-0-	-80	-0-	564	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

09	780	N	749	-0-	-31	-0-	749	3			N	-0-					-0-
10	961	N	763	-0-	-198	-0-	763	3			N	-0-					-0-
11	750	N	721	-0-	-29	-0-	721	3			N	-0-					-0-
12	775	N	144	-0-	-631	-0-	144	3			N	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

09	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
10	527	N	424	-0-	-103	-0-	424	3			N	-0-					-0-
11	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
10	1240	N	1048	-0-	-192	-0-	1048	3			N	-0-					-0-
11	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
12	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
01	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
02	1036	N	683	-0-	-353	-0-	683	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2201	-0-	-19	-0-	2201	3			N	-0-					-0-
10	2418	N	2212	-0-	-206	-0-	2212	3			N	-0-					-0-
11	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
12	2263	N	-0-	-0-	-2263	-0-					N	-0-					-0-
01	2929	N	2929	-0-	-0-	-0-	2929	3			N	-0-					-0-
02	2044	N	2029	-0-	-15	-0-	2029	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
*02	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
10	868	N	769	-0-	-99	-0-	769	3			N	-0-					-0-
11	840	N	786	-0-	-54	-0-	786	3			N	-0-					-0-
12	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
*02	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
10	806	N	649	-0-	-157	-0-	649	3			Y	-0-					-0-
11	750	N	612	-0-	-138	-0-	610	3	2	9	Y	2	2	8			-0-
12	775	N	711	-0-	-64	-0-	711	3			Y	-0-					-0-
01	651	N	619	-0-	-32	-0-	619	3			Y	-0-					-0-
*02	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
11	9	N	7	-0-	-2	-0-	7	3			Y	-0-					-0-
12	10	N	4	-0-	-6	-0-	4	3			Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	150	3	1	9	Y	1					55
10	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					55
11	150	N	106	-0-	-44	-0-	106	3			Y	-0-					55
12	602	N	602	-0-	-0-	-0-	596	3	6	9	Y	5	4	8			56
01	186	N	176	-0-	-10	-0-	176	3			Y	-0-					56
*02	131	N	131	-0-	-0-	-0-	130	3	1	9	Y	1	42	1			15

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	724	-0-	-326	-0-	724	3			Y	-0-					-0-
10	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-					-0-
11	1080	N	818	-0-	-262	-0-	818	3			Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
01	1333	N	1333	-0-	-0-	-0-	1333	3			Y	-0-					-0-
*02	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

09	571	N	571	-0-	-0-	-0-	570	3	1	9	N	1	1	8			-0-
10	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
11	480	N	387	-0-	-93	-0-	387	3			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	330	N	241	-0-	-89	-0-	241	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

09	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					8
10	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					8
11	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					8
12	624	N	624	-0-	-0-	-0-	612	3	12	9	Y	11					19
01	603	N	603	-0-	-0-	-0-	602	3	1	9	Y	1	16	1			4
*02	561	N	561	-0-	-0-	-0-	560	3	1	9	Y	1					5

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2130	-0-	-0-	-0-	2130	3			Y	-0-					-0-
10	2294	N	2008	-0-	-286	-0-	2008	3			Y	-0-					-0-
11	2100	N	1934	-0-	-166	-0-	1934	3			Y	-0-					-0-
12	2265	N	2265	-0-	-0-	-0-	2265	3			Y	-0-					-0-
01	2124	N	2124	-0-	-0-	-0-	2124	3			Y	-0-					-0-
*02	1997	N	1997	-0-	-0-	-0-	1997	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
11	600	N	435	-0-	-165	-0-	435	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	527	N	374	-0-	-153	-0-	374	3			N	-0-					-0-
*02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
10	868	N	777	-0-	-91	-0-	777	3			N	-0-					-0-
11	840	N	753	-0-	-87	-0-	753	3			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*02	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-					-0-
10	1178	N	935	-0-	-243	-0-	935	3			Y	-0-					-0-
11	1140	N	880	-0-	-260	-0-	880	3			Y	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					-0-
*02	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					45
10	465	N	439	-0-	-26	-0-	439	3			Y	-0-					45
11	420	N	417	-0-	-3	-0-	417	3			Y	-0-					45
12	696	N	696	-0-	-0-	-0-	695	3	1	9	Y	1					46
01	502	N	502	-0-	-0-	-0-	501	3	1	9	Y	1					47
*02	430	N	430	-0-	-0-	-0-	429	3	1	9	Y	1	41	1			7

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	270	N	30	-0-	-240	-0-	30	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	279	N	69	-0-	-210	-0-	69	3			N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
10	1550	N	1211	-0-	-339	-0-	1211	3			N	-0-					-0-
11	1470	N	1222	-0-	-248	-0-	1222	3			N	-0-					-0-
12	1519	N	1405	-0-	-114	-0-	1405	3			N	-0-					-0-
01	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
*02	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					5
10	341	N	312	-0-	-29	-0-	312	3			N	-0-					5
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					5
12	496	N	305	-0-	-191	-0-	305	3			N	-0-					5
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					5
02	448	N	327	-0-	-121	-0-	327	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	3790	-0-	-1040	-0-	3790	3			N	-0-					70
10	5421	X	5421	-0-	-0-	-0-	5408	3	13	9	N	12					82
11	4830	X	4155	-0-	-675	-0-	4155	3			N	-0-					82
12	6552	X	6552	-0-	-0-	-0-	6548	3	4	9	N	4					86
01	5350	X	5350	-0-	-0-	-0-	5348	3	2	9	N	2					88
*02	4610	X	4610	-0-	-0-	-0-	4604	3	6	9	N	5					93

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					4
10	186	N	42	-0-	-144	-0-	42	3			N	-0-					4
11	120	N	21	-0-	-99	-0-	21	3			N	-0-					4
12	186	N	51	-0-	-135	-0-	51	3			N	-0-					4
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					4
*02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
10	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
*02	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
10	1209	N	1169	-0-	-40	-0-	1169	3			N	-0-					-0-
11	1170	N	1159	-0-	-11	-0-	1159	3			N	-0-					-0-
12	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
01	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
02	1092	N	848	-0-	-244	-0-	848	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	205	-0-	-1325	-0-	205	3			N	-0-					-0-
10	744	N	414	-0-	-330	-0-	414	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	506	-0-	-4	-0-	506	3			N	-0-					103
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					103
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					103
12	527	N	524	-0-	-3	-0-	524	3			N	-0-					103
01	558	N	521	-0-	-37	-0-	521	3			N	-0-					103
02	476	N	476	-0-	-0-	-0-	475	3	1	9	N	1					104

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	176	-0-	-64	-0-	176	3			N	-0-					20
10	248	N	156	-0-	-92	-0-	156	3			N	-0-					20
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					20
12	186	N	180	-0-	-6	-0-	180	3			N	-0-					20
01	155	N	86	-0-	-69	-0-	86	3			N	-0-					20
*02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					20

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	709	N	709	-0-	-0-	-0-	44	1	665	2	Y	-0-					-0-
10	728	N	728	-0-	-0-	-0-	44	1	684	2	Y	-0-					-0-
11	600	N	592	-0-	-8	-0-	50	1	542	2	Y	-0-					-0-
12	735	N	735	-0-	-0-	-0-	56	1	679	2	Y	-0-					-0-
01	682	N	682	-0-	-0-	-0-	52	1	630	2	Y	-0-					-0-
*02	636	N	636	-0-	-0-	-0-	55	1	581	2	Y	-0-					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2313	N	2313	-0-	-0-	-0-	143	1	2161	2	Y	8	8	1			3
							9	9									
10	2374	N	2374	-0-	-0-	-0-	143	1	2222	2	Y	8	8	1			3
							9	9									
11	1950	N	1935	-0-	-15	-0-	163	1	1763	2	Y	8	8	1			3
							9	9									
12	2404	N	2404	-0-	-0-	-0-	182	1	2207	2	Y	14	11	1			6
							15	9									
01	2228	N	2228	-0-	-0-	-0-	170	1	2048	2	Y	9	11	1			4
							10	9									
*02	2076	N	2076	-0-	-0-	-0-	179	1	1889	2	Y	7	7	1			4
							8	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

09	851	N	851	-0-	-0-	-0-	53	1	798	2	Y	-0-					-0-
10	873	N	873	-0-	-0-	-0-	53	1	820	2	Y	-0-					-0-
11	720	N	711	-0-	-9	-0-	60	1	651	2	Y	-0-					-0-
12	882	N	882	-0-	-0-	-0-	67	1	815	2	Y	-0-					-0-
01	819	N	819	-0-	-0-	-0-	63	1	756	2	Y	-0-					-0-
*02	763	N	763	-0-	-0-	-0-	66	1	697	2	Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

09	142	N	142	-0-	-0-	-0-	9	1	133	2	N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	9	1	137	2	N	-0-					-0-
11	150	N	118	-0-	-32	-0-	10	1	108	2	N	-0-					-0-
12	155	N	147	-0-	-8	-0-	11	1	136	2	N	-0-					-0-
01	155	N	136	-0-	-19	-0-	10	1	126	2	N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	11	1	116	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

09	1147	N	1147	-0-	-0-	-0-	71	1	1064	2	N	11	11	1			4
							12	9									
10	1175	N	1175	-0-	-0-	-0-	70	1	1094	2	N	10	10	1			4
							11	9									
11	1110	N	960	-0-	-150	-0-	80	1	868	2	N	11	11	1			4
							12	9									
12	1195	N	1195	-0-	-0-	-0-	90	1	1087	2	N	16	13	1			7
							18	9									
01	1178	N	1104	-0-	-74	-0-	84	1	1008	2	N	11	13	1			5
							12	9									
*02	1028	N	1028	-0-	-0-	-0-	88	1	930	2	N	9	9	1			5
							10	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					148
10	899	N	843	-0-	-56	-0-	843	2			N	-0-					148
11	727	N	727	-0-	-0-	-0-	726	2	1	9	N	1					149
12	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					149
01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					149
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					149

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DPMP ENERGY LLC 227740
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1228	N	1228	-0-	-0-	-0-	77	1	1151	2	N	-0-					-0-
10	1271	N	1196	-0-	-75	-0-	72	1	1124	2	N	-0-					-0-
11	1260	N	1045	-0-	-215	-0-	88	1	957	2	N	-0-					-0-
12	1271	N	1197	-0-	-74	-0-	91	1	1106	2	N	-0-					-0-
01	1209	N	1153	-0-	-56	-0-	88	1	1065	2	N	-0-					-0-
*02	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	10	1	140	2	N	-0-					-0-
10	155	N	146	-0-	-9	-0-	9	1	137	2	N	-0-					-0-
11	150	N	128	-0-	-22	-0-	11	1	117	2	N	-0-					-0-
12	155	N	146	-0-	-9	-0-	11	1	135	2	N	-0-					-0-
01	155	N	141	-0-	-14	-0-	11	1	130	2	N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	110	-0-	-10	-0-	92	1	18	3	N	-0-					11
10	124	N	108	-0-	-16	-0-	95	1	13	3	N	-0-					11
11	120	N	103	-0-	-17	-0-	92	1	11	3	N	-0-					11
12	105	N	105	-0-	-0-	-0-	95	1	10	3	N	-0-					11
01	106	N	106	-0-	-0-	-0-	95	1	11	3	N	-0-					11
*02	94	N	94	-0-	-0-	-0-	86	1	8	3	N	-0-					11

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2151	N	2151	-0-	-0-	-0-	2145	3	6	9	N	5					145
10	2227	N	2227	-0-	-0-	-0-	2227	3			N	-0-					145
11	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					145
12	2068	N	2068	-0-	-0-	-0-	2068	3			N	-0-					145
*01	2186	N	2186	-0-	-0-	-0-	2186	3			N	-0-					145
02	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					145

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	526	-0-	-14	-0-	526	3			N	-0-					22
10	558	N	532	-0-	-26	-0-	532	3			N	-0-					22
11	600	N	527	-0-	-73	-0-	527	3			N	-0-					22
12	558	N	518	-0-	-40	-0-	518	3			N	-0-					22
01	527	N	500	-0-	-27	-0-	500	3			N	-0-					22
02	504	N	464	-0-	-40	-0-	464	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
SABLE PERMIAN RESOURCES, LLC 742251
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF.10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
10	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
11	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
12	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
01	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
02	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67

03/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	-0-	-0-	-5	B -0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	B -0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1693	N	1693	-0-	-0-	B -0-	1693	2			N	-0-					-0-
10	1391	N	1391	-0-	-0-	B -0-	1391	2			N	-0-					-0-
11	1158	N	1158	-0-	-0-	B -0-	1158	2			N	-0-					-0-
12	1426	N	1245	-0-	-181	B -0-	1245	2			N	-0-					-0-
01	1429	N	1429	-0-	-0-	B -0-	1429	2			N	-0-					-0-
*02	1355	N	1355	-0-	-0-	B -0-	1355	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	#	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	#	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	#	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	#	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	#	51	-0-	-5	-0-	51	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
10	899	N	891	-0-	-8	-0-	891	2			N	-0-					-0-
11	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
12	961	N	692	-0-	-269	-0-	692	2			N	-0-					-0-
01	899	N	732	-0-	-167	-0-	732	2			N	-0-					-0-
02	840	N	505	-0-	-335	-0-	505	2			N	-0-					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2342	N	2342	-0-	-0-	-0-	126	1	2207	2	Y	8	5	0	7	1	11
							9	9									
09	2224	N	2224	-0-	-0-	-0-	106	1	2107	2	Y	10	8	1			13
							11	9									
10	2327	N	2327	-0-	-0-	-0-	111	1	2202	2	Y	13	10	1			16
							14	9									
11	2149	N	2149	-0-	-0-	-0-	106	1	2028	2	Y	14	12	1			18
							15	9									
12	2278	N	2278	-0-	-0-	-0-	111	1	2152	2	Y	14	10	1			22
							15	9									
01	2181	N	2181	-0-	-0-	-0-	112	1	2057	2	Y	11	5	0	9	1	5
							12	9									
*02	2051	N	2051	-0-	-0-	-0-	104	1	1938	2	Y	8	8	1			5
							9	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF. 11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4605	X	4605	-0-	-0-	-0-	249	1	4347	2	Y	8	5	0	7	1	105
							9	9									
09	4412	X	4412	-0-	-0-	-0-	210	1	4174	2	Y	25	8	1			122
							28	9									
10	4511	X	4511	-0-	-0-	-0-	214	1	4272	2	Y	23	10	1			135
							25	9									
11	4320	X	4234	-0-	-86	-0-	209	1	4013	2	Y	11	12	1			134
							12	9									
12	4464	X	4425	-0-	-39	-0-	216	1	4198	2	Y	10	10	1			134
							11	9									
01	4189	X	4189	-0-	-0-	-0-	216	1	3961	2	Y	11	5	0	9	1	131
							12	9									
*02	3972	X	3972	-0-	-0-	-0-	202	1	3744	2	Y	24	8	1			147
							26	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4723	X	4723	-0-	-0-	-0-	251	1	4391	2	Y	74	45	0	71	1	38
							81	9									
09	4569	X	4569	-0-	-0-	-0-	213	1	4242	2	Y	104	82	1			60
							114	9									
10	4700	X	4700	-0-	-0-	-0-	218	1	4344	2	Y	125	96	1			89
							138	9									
11	4320	X	4285	-0-	-35	-0-	206	1	3956	2	Y	112	124	1			77
							123	9									
12	4616	X	4616	-0-	-0-	-0-	221	1	4285	2	Y	100	96	1			81
							110	9									
01	4420	X	4420	-0-	-0-	-0-	223	1	4085	2	Y	102	47	0	86	1	50
							112	9									
*02	4138	X	4138	-0-	-0-	-0-	207	1	3839	2	Y	84	82	1			52
							92	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

08	T. A.		589	-0-	589	1167	32	1	557	2	Y	-0-					2
09	T. A.		567	-0-	567	1734	27	1	540	2	Y	-0-					2
*10	2313	X	579	-0-	-1734	-0-	28	1	551	2	Y	-0-					2
11	550	N	550	-0-	-0-	-0-	27	1	523	2	Y	-0-					-0-
12	583	N	583	-0-	-0-	-0-	29	1	554	2	Y	-0-					-0-
01	589	N	561	-0-	-28	-0-	29	1	532	2	Y	-0-					-0-
*02	531	N	531	-0-	-0-	-0-	27	1	504	2	Y	-0-					-0-

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

*08	602	N	602	-0-	-0-	-0-	33	1	569	2	N	-0-					28
09	561	N	561	-0-	-0-	-0-	27	1	534	2	N	-0-					28
10	525	N	525	-0-	-0-	-0-	25	1	500	2	N	-0-					28
11	438	N	438	-0-	-0-	-0-	22	1	416	2	N	-0-					28
12	375	N	375	-0-	-0-	-0-	18	1	357	2	N	-0-					28
01	465	N	365	-0-	-100	-0-	19	1	346	2	N	-0-					28
02	420	N	352	-0-	-68	-0-	18	1	334	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

*08	1372	N	1372	-0-	-0-	-0-	74	1	1298	2	N	-0-					24
09	1208	N	1208	-0-	-0-	-0-	58	1	1150	2	N	-0-					24
10	1268	N	1268	-0-	-0-	-0-	61	1	1207	2	N	-0-					-0-
11	1227	N	1227	-0-	-0-	-0-	61	1	1166	2	N	-0-					-0-
12	1209	N	1209	-0-	-0-	-0-	59	1	1150	2	N	-0-					-0-
01	1352	N	1352	-0-	-0-	-0-	70	1	1282	2	N	-0-					-0-
*02	1139	N	1139	-0-	-0-	-0-	58	1	1081	2	N	-0-					-0-

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

08	930	N	800	-0-	-130	-0-	43	1	748	2	Y	8	5	0	7	1	4
							9	9									
09	947	N	947	-0-	-0-	-0-	45	1	891	2	Y	10	8	1			6
							11	9									
10	1119	N	1119	-0-	-0-	-0-	53	1	1052	2	Y	13	10	1			9
							14	9									
11	1017	N	1017	-0-	-0-	-0-	50	1	955	2	Y	11	12	1			8
							12	9									
12	1121	N	1121	-0-	-0-	-0-	54	1	1056	2	Y	10	10	1			8
							11	9									
01	1172	N	1172	-0-	-0-	-0-	60	1	1100	2	Y	11	5	0	9	1	5
							12	9									
*02	1036	N	1036	-0-	-0-	-0-	52	1	975	2	Y	8	8	1			5
							9	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1296	N	1296	-0-	-0-	-0-	69 13	1 9	1214	2	Y	12	5	0	7 1		17
09	1274	N	1274	-0-	-0-	-0-	60 14	1 9	1200	2	Y	13	8	1			22
10	1315	N	1315	-0-	-0-	-0-	62 19	1 9	1234	2	Y	17	10	1			29
11	1274	N	1274	-0-	-0-	-0-	63 12	1 9	1199	2	Y	11	12	1			8
12	1345	N	1345	-0-	-0-	-0-	65 11	1 9	1269	2	Y	10	10	1			8
01	1290	N	1290	-0-	-0-	-0-	66 12	1 9	1212	2	Y	11	5	0	9 1		5
*02	1443	N	1443	-0-	-0-	-0-	73 9	1 9	1361	2	Y	8	8	1			5

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1796	N	1796	-0-	-0-	-0-	97 2	1 9	1697	2	Y	2	1	1			20
09	1719	N	1719	-0-	-0-	-0-	82	1	1637	2	Y	-0-					20
10	1774	N	1774	-0-	-0-	-0-	85 2	1 9	1687	2	Y	2					21
11	1695	N	1695	-0-	-0-	-0-	84 1	1 9	1610	2	Y	1	1	1			21
12	1794	N	1794	-0-	-0-	-0-	88 2	1 9	1704	2	Y	2	1	1			22
01	1767	N	1727	-0-	-40	-0-	89 2	1 9	1636	2	Y	2	22	0	1 1		1
02	1596	N	1572	-0-	-24	-0-	80 1	1 9	1491	2	Y	1	1	1			1

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	721	N	721	-0-	-0-	-0-	38 15	1 9	668	2	Y	14	2	0	2 1		10
09	944	N	944	-0-	-0-	-0-	43 51	1 9	850	2	Y	46	13	1			43
10	972	N	972	-0-	-0-	-0-	44 47	1 9	881	2	Y	43	19	1			67
11	888	N	888	-0-	-0-	-0-	42 34	1 9	812	2	Y	31	25	1			73
12	822	N	822	-0-	-0-	-0-	38 40	1 9	744	2	Y	36	20	1			89
01	942	N	942	-0-	-0-	-0-	43 110	1 9	789	2	Y	100	91	0	41 1		57
*02	798	N	798	-0-	-0-	-0-	35 117	1 9	646	2	Y	106	71	1			92

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1600	N	1600	-0-		-0-	-0-	85	1	1490	2	Y	23	9	0	14	1	34
								25	9									
09	1549	N	1549	-0-		-0-	-0-	73	1	1447	2	Y	26	16	1			44
								29	9									
10	1568	N	1568	-0-		-0-	-0-	73	1	1460	2	Y	32	19	1			57
								35	9									
11	1553	N	1553	-0-		-0-	-0-	76	1	1452	2	Y	23	25	1			16
								25	9									
12	1686	N	1686	-0-		-0-	-0-	82	1	1583	2	Y	19	19	1			16
								21	9									
01	1630	N	1630	-0-		-0-	-0-	83	1	1525	2	Y	20	9	0	17	1	10
								22	9									
*02	1551	N	1551	-0-		-0-	-0-	78	1	1455	2	Y	16	16	1			10
								18	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

*08	821	N	821	-0-		-0-	-0-	44	1	777	2	Y	-0-	1	1			-0-
09	784	N	784	-0-		-0-	-0-	37	1	745	2	Y	2	1	1			1
								2	9									
10	795	N	795	-0-		-0-	-0-	38	1	756	2	Y	1	1	1			1
								1	9									
11	653	N	653	-0-		-0-	-0-	32	1	620	2	Y	1	1	1			1
								1	9									
12	822	N	822	-0-		-0-	-0-	40	1	781	2	Y	1	1	1			1
								1	9									
01	787	N	787	-0-		-0-	-0-	41	1	745	2	Y	1	1	1			1
								1	9									
*02	730	N	730	-0-		-0-	-0-	37	1	692	2	Y	1	1	1			1
								1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

*08	1787	N	1787	-0-		-0-	-0-	97	1	1690	2	Y	-0-	1	1			8
09	1718	N	1718	-0-		-0-	-0-	82	1	1636	2	Y	-0-					8
10	1798	N	1781	-0-		-17	-0-	85	1	1696	2	Y	-0-					8
11	1731	N	1731	-0-		-0-	-0-	86	1	1645	2	Y	-0-					8
12	1849	N	1849	-0-		-0-	-0-	91	1	1758	2	Y	-0-					8
01	1764	N	1764	-0-		-0-	-0-	91	1	1673	2	Y	-0-					8
*02	1675	N	1675	-0-		-0-	-0-	86	1	1589	2	Y	-0-					8

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

*08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1287	N	1287	-0-	-0-	-0-	70	1	1217	2	Y	-0-					31
09	1230	N	1184	-0-	-46	-0-	57	1	1127	2	Y	-0-					31
10	1271	N	1234	-0-	-37	-0-	59	1	1175	2	Y	-0-					31
11	1204	N	1204	-0-	-0-	-0-	60	1	1144	2	Y	-0-					31
12	1310	N	1310	-0-	-0-	-0-	64	1	1235	2	Y	10	2	1			39
							11	9									
01	1248	N	1248	-0-	-0-	-0-	64	1	1172	2	Y	11	5	0	9	1	36
							12	9									
*02	1184	N	1184	-0-	-0-	-0-	60	1	1115	2	Y	8	8	1			36
							9	9									

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2338	N	2338	-0-	-0-	-0-	126	1	2212	2	Y	-0-	1	1			-0-
09	2253	N	2253	-0-	-0-	-0-	108	1	2143	2	Y	2	1	1			1
							2	9									
10	2414	N	2414	-0-	-0-	-0-	115	1	2298	2	Y	1	1	1			1
							1	9									
11	2260	N	2260	-0-	-0-	-0-	112	1	2147	2	Y	1	1	1			1
							1	9									
12	2371	N	2371	-0-	-0-	-0-	116	1	2244	2	Y	10	3	1			8
							11	9									
01	2296	N	2296	-0-	-0-	-0-	118	1	2166	2	Y	11	5	0	9	1	5
							12	9									
*02	2113	N	2113	-0-	-0-	-0-	108	1	1996	2	Y	8	8	1			5
							9	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3100	N	5342	-0-	2242	11193	289	1	5053	2	Y	-0-					162
*09	15664	X	4471	-0-	-11193	-0-	211	1	4202	2	Y	53	172	1			43
							58	9									
10	4072	X	4072	-0-	-0-	-0-	194	1	3863	2	Y	14					57
							15	9									
11	3452	X	3452	-0-	-0-	-0-	171	1	3273	2	Y	7					64
							8	9									
12	3283	X	3283	-0-	-0-	-0-	159	1	3084	2	Y	36	5	1			95
							40	9									
01	2821	X	2821	-0-	-0-	-0-	142	1	2602	2	Y	70	15	0	33	1	117
							77	9									
02	2436	X	2401	-0-	-35	-0-	120	1	2224	2	Y	52	41	1			128
							57	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3043	X	3043	-0-	-0-	-0-	165	1	2878	2	N	-0-	1	1			-0-
09	2940	X	2878	-0-	-62	-0-	138	1	2738	2	N	2	1	1			1
							2	9									
10	3879	X	3879	-0-	-0-	-0-	185	1	3693	2	N	1	1	1			1
							1	9									
11	3756	X	3756	-0-	-0-	-0-	186	1	3569	2	N	1	1	1			1
							1	9									
12	4552	X	4552	-0-	-0-	-0-	223	1	4328	2	N	1	1	1			1
							1	9									
01	4000	X	4000	-0-	-0-	-0-	207	1	3792	2	N	1	1	1			1
							1	9									
*02	3491	X	3491	-0-	-0-	-0-	178	1	3312	2	N	1	1	1			1
							1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		692	-0-	692	965	37	1	655	2	Y	-0-					11
09	T. A.		387	-0-	387	1352	18	1	368	2	Y	1					12
							1	9									
*10	1929	X	577	-0-	-1352	-0-	28	1	548	2	Y	1					13
							1	9									
11	323	N	323	-0-	-0-	-0-	16	1	307	2	Y	-0-					13
12	264	N	264	-0-	-0-	-0-	13	1	251	2	Y	-0-					13
01	T. A.		228	-0-	228	228	12	1	216	2	Y	-0-					13
02	T. A.		171	-0-	171	399	9	1	162	2	Y	-0-					13

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

08	155	N	143	-0-	-12	-0-	8	1	135	2	Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	7	1	131	2	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	7	1	135	2	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

*08	8277	X	7957	-0-	-320	-0-	430	1	7527	2	Y	-0-					-0-
09	8010	X	7634	-0-	-376	-0-	365	1	7269	2	Y	-0-					-0-
10	8277	X	8099	-0-	-178	-0-	387	1	7712	2	Y	-0-					-0-
11	8840	X	8840	-0-	-0-	-0-	438	1	8402	2	Y	-0-					-0-
12	8277	X	7717	-0-	-560	-0-	378	1	7339	2	Y	-0-					-0-
01	7626	X	6412	-0-	-1214	-0-	332	1	6080	2	Y	-0-					-0-
02	6888	X	5490	-0-	-1398	-0-	281	1	5209	2	Y	-0-					-0-

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

09	7110	X	6861	-0-	-249	-0-	360	1	6486	2	N	14					217
							15	9									
10	7192	X	6860	-0-	-332	-0-	386	1	6463	2	N	10					227
							11	9									
11	6960	X	5015	-0-	-1945	-0-	278	1	4727	2	N	9	199	1			37
							10	9									
12	7559	X	7559	-0-	-0-	-0-	404	1	7135	2	N	18					55
							20	9									
01	7458	X	7458	-0-	-0-	-0-	420	1	7019	2	N	17					72
							19	9									
*02	6700	X	6700	-0-	-0-	-0-	356	1	6327	2	N	15					87
							17	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

09	180	N	-0-	-0-	-180	-0-					Y	-0-					7
10	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					7
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
12	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					7
01	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					7
*02	114	N	114	-0-	-0-	-0-	100	2	14	9	Y	13					20

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

09	780	N	-0-	-0-	-780	-0-					Y	-0-					90
10	465	N	189	-0-	-276	-0-	189	2			Y	-0-					90
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					90
12	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					90
01	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					90
*02	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					90

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

09	930	N	-0-	-0-	-930	-0-					N	-0-					147
10	775	N	510	-0-	-265	-0-	510	2			N	-0-					147
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					147
01	3100	N	3641	-0-	541	541	3641	2			N	-0-					147
*02	2800	N	3042	-0-	242	783	3040	2	2	9	N	2	2	8			147

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

09		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

09	1380	N	-0-	-0-	-1380	-0-					N	-0-					43
10	1178	N	88	-0-	-1090	-0-	88	2			N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					43
01	677	N	677	-0-	-0-	-0-	677	2			N	-0-					43
*02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					43

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2637	-0-	2637	7768	52	1	2585	2	Y	-0-	10	1			47
10	DLQ G-10		2760	-0-	2760	10528	2760	2			Y	-0-					47
11	2900	N	2430	-0-	-470	10058	2430	2			Y	-0-					47
12	3100	N	2617	-0-	-483	9575	2617	2			Y	-0-					47
01	3100	N	2528	-0-	-572	9003	2528	2			Y	-0-					47
*02	2800	N	2275	-0-	-525	8478	2275	2			Y	-0-					47

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		623	-0-	623	1860	12	1	611	2	Y	-0-	10	1			73
10	DLQ G-10		583	-0-	583	2443	583	2			Y	-0-					73
11	2900	N	539	-0-	-2361	82	539	2			Y	-0-					73
12	760	N	678	-0-	-82	-0-	678	2			Y	-0-					73
01	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					73
*02	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					73

UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5819	-0-	-91	-0-	359	1	5399	3	N	55					234
							61	9									
10	6138	X	4801	-0-	-1337	-0-	4801	2			N	-0-					-0-
11	5940	X	4304	-0-	-1636	-0-	4262	2	42	9	N	38					234
12	6138	X	5372	-0-	-766	-0-	5365	2	7	9	N	6					240
01	6014	X	4454	-0-	-1560	-0-	4445	2	9	9	N	8	70	1			178
02	5432	X	5102	-0-	-330	-0-	5076	2	26	9	N	24					202

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		148	-0-	148	376	3	1	145	2	Y	-0-	10	1			73
10	DLQ G-10		21	-0-	21	397	21	2			Y	-0-					73
11	397	N	-0-	-0-	-397	-0-					Y	-0-					73
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
01	31	N	-0-	-0-	-31	-0-					Y	-0-					73
*02	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					73

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		377	-0-	377	377	366	2	11	9	N	10	8	1			113
02	PRTL PLG		271	-0-	271	648	270	2	1	9	N	1					114

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	558	N	558	-0-	-0-	-0-	35	1	519	3	N	4					51
							4	9									
10	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					25
12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					25
01	549	N	549	-0-	-0-	-0-	531	2	18	9	N	16	14	1			27
*02	470	N	470	-0-	-0-	-0-	468	2	2	9	N	2					29

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	34	1	505	3	N	3					10
							3	9									
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	488	2	2	9	N	2	14	1			2
02	420	N	420	-0-	-0-	-0-	418	2	2	9	N	2					4

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2035	N	2035	-0-	-0-	-0-	125	1	1881	3	Y	26					181
							29	9									
10	2077	N	1544	-0-	-533	-0-	1544	2			Y	-0-					-0-
11	2130	N	1491	-0-	-639	-0-	1465	2	26	9	Y	24					193
12	2108	N	1817	-0-	-291	-0-	1814	2	3	9	Y	3					196
01	1550	N	1519	-0-	-31	-0-	1519	2			Y	-0-	23	1			15
*02	1729	N	1729	-0-	-0-	-0-	1717	2	12	9	Y	11					193

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	737	-0-	-163	-0-	46	1	685	3	N	5					39
							6	9									
10	930	N	775	-0-	-155	-0-	775	2			N	-0-					-0-
11	840	N	708	-0-	-132	-0-	688	2	20	9	N	18					61
12	788	N	788	-0-	-0-	-0-	785	2	3	9	N	3					64
01	775	N	538	-0-	-237	-0-	538	2			N	-0-	32	1			25
02	672	N	587	-0-	-85	-0-	583	2	4	9	N	4					29

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	16	1	234	3	N	1					21
							1	9									
10	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
11	240	N	97	-0-	-143	-0-	97	2			N	-0-					7
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					7
01	484	N	484	-0-	-0-	-0-	476	2	8	9	N	7	6	1			8
*02	391	N	391	-0-	-0-	-0-	390	2	1	9	N	1					9

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	974	N	974	-0-	-0-	-0-	19	1	955	2	N	-0-	10	1			-0-
10	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
11	990	N	929	-0-	-61	-0-	929	2			N	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
01	1275	N	1275	-0-	-0-	-0-	1075	2	200	9	N	182	1	1			181
*02	925	N	925	-0-	-0-	-0-	906	2	19	9	N	17	1	1			197

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	94	10	1			94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

09	4599	X	4599	-0-	-0-	-0-	284	1	4268	3	Y	43					251
							47	9									
10	4120	X	4120	-0-	-0-	-0-	4120	2			Y	-0-					-0-
11	3678	X	3678	-0-	-0-	-0-	3658	2	20	9	Y	18					211
12	2387	X	2364	-0-	-23	-0-	2361	2	3	9	Y	3					214
01	DLQ G-10		3468	-0-	3468	3468	3454	2	14	9	Y	13	32	1			195
02	DLQ G-10		2560	-0-	2560	6028	2539	2	21	9	Y	19					214

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

09	1147	N	1147	-0-	-0-	-0-	29	1	1056	3	N	56	19	1			182
							62	9									
10	987	N	987	-0-	-0-	-0-	91	1	832	3	N	58	27	1			213
							64	9									
11	1267	N	1267	-0-	-0-	-0-	83	1	1111	3	N	66	16	1			263
							73	9									
12	1093	N	1093	-0-	-0-	-0-	1019	3	74	9	N	67	212	1			118
01	1191	N	1191	-0-	-0-	-0-	1136	3	55	9	N	50	16	1			152
*02	1017	N	1017	-0-	-0-	-0-	964	2	53	9	N	48	22	1			178

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

09	510	N	500	-0-	-10	-0-	31	1	465	3	N	4					145
							4	9									
10	527	N	395	-0-	-132	-0-	395	2			N	-0-	58	1			87
11	450	N	361	-0-	-89	-0-	354	2	7	9	N	6					93
12	527	N	370	-0-	-157	-0-	370	2			N	-0-					93
01	465	N	319	-0-	-146	-0-	317	2	2	9	N	2	12	1			83
02	392	N	295	-0-	-97	-0-	293	2	2	9	N	2					85

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3529	-0-	-371	-0-	69	1	3443	2	N	15	10	1			198
							17	9									
10	4030	X	1984	-0-	-2046	-0-	1961	2	23	9	N	21					219
11	4612	X	4612	-0-	-0-	-0-	4603	2	9	9	N	8					227
12	3699	X	3699	-0-	-0-	-0-	3655	2	44	9	N	40	191	1			76
01	3658	X	3655	-0-	-3	-0-	3599	2	56	9	N	51	11	1			116
02	3752	X	3311	-0-	-441	-0-	3269	2	42	9	N	38	15	1			139

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	-0-	-0-	-930	-0-					N	27					125
10	4765	X	4765	-0-	-0-	-0-	468	1	4264	3	N	30	18	1			137
							33	9									
11	3000	N	4909	-0-	1909	1909	337	1	4537	3	N	32	11	1			158
							35	9									
12	3100	N	6773	-0-	3673	5582	6642	2	131	9	N	119	14	1			263
01	8741	X	3159	-0-	-5582	-0-	3097	2	62	9	N	56	201	1			118
*02	3832	X	3832	-0-	-0-	-0-	3792	2	40	9	N	36	15	1			139

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		4673	-0-	4673	4673	4651	2	22	9	N	20	1	1			121

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3733	X	3733	-0-	-0-	-0-	97	1	3596	3	N	36	16	1			188
							40	9									
10	3512	X	3512	-0-	-0-	-0-	343	1	3125	3	N	40	18	1			210
							44	9									
11	3656	X	3656	-0-	-0-	-0-	249	1	3343	3	N	58	202	1			66
							64	9									
12	3853	X	3853	-0-	-0-	-0-	3813	2	40	9	N	36	14	1			88
01	3598	X	3598	-0-	-0-	-0-	3551	2	47	9	N	43	11	1			120
*02	3378	X	3378	-0-	-0-	-0-	3324	2	54	9	N	49	15	1			154

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	854	N	854	-0-	-0-	-0-	46	1	808	2	Y	-0-					-0-
09	976	N	976	-0-	-0-	-0-	47	1	929	2	Y	-0-					-0-
10	952	N	952	-0-	-0-	-0-	46	1	906	2	Y	-0-					-0-
11	802	N	802	-0-	-0-	-0-	40	1	762	2	Y	-0-					-0-
12	975	N	975	-0-	-0-	-0-	48	1	927	2	Y	-0-					-0-
01	899	N	892	-0-	-7	-0-	46	1	846	2	Y	-0-					-0-
*02	923	N	923	-0-	-0-	-0-	47	1	876	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1213	N	1213	-0-	-0-	-0-	61 87	1 9	1065	2	Y	79	19	0	19	1	41
09	1069	N	1069	-0-	-0-	-0-	51	1	1018	2	Y	-0-	41	1			-0-
10	1117	N	1117	-0-	-0-	-0-	53	1	1064	2	Y	-0-					-0-
11	1076	N	1076	-0-	-0-	-0-	53	1	1023	2	Y	-0-					-0-
12	1057	N	1057	-0-	-0-	-0-	52	1	1005	2	Y	-0-					-0-
01	1077	N	1077	-0-	-0-	-0-	56	1	1021	2	Y	-0-					-0-
*02	1103	N	1103	-0-	-0-	-0-	56	1	1047	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	315	-0-	-26	-0-	17	1	298	2	Y	-0-					-0-
09	330	N	287	-0-	-43	-0-	14	1	273	2	Y	-0-					-0-
10	341	N	319	-0-	-22	-0-	15	1	304	2	Y	-0-					-0-
11	283	N	283	-0-	-0-	-0-	14	1	269	2	Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	15	1	289	2	Y	-0-					-0-
01	310	N	292	-0-	-18	-0-	15	1	277	2	Y	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	14	1	252	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	464	N	464	-0-	-0-	-0-	22 53	1 9	389	2	Y	48	12	0	11	1	25
09	423	N	423	-0-	-0-	-0-	20	1	403	2	Y	-0-	25	1			-0-
10	424	N	424	-0-	-0-	-0-	20	1	404	2	Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	20	1	380	2	Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	21	1	413	2	Y	-0-					-0-
01	434	N	420	-0-	-14	-0-	22	1	398	2	Y	-0-					-0-
*02	397	N	397	-0-	-0-	-0-	20	1	377	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	983	-0-	-9	-0-	53	1	930	2	Y	-0-					4
09	960	N	935	-0-	-25	-0-	45	1	890	2	Y	-0-					-0-
10	980	N	980	-0-	-0-	-0-	47	1	933	2	Y	-0-					4
11	934	N	934	-0-	-0-	-0-	46	1	888	2	Y	-0-	3	1			1
12	985	N	985	-0-	-0-	-0-	48	1	937	2	Y	-0-					1
01	992	N	968	-0-	-24	-0-	50	1	918	2	Y	-0-					1
*02	896	N	896	-0-	-0-	-0-	46	1	850	2	Y	-0-					1

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	589	N	563	-0-	-26	-0-	30	1	533	2	Y	-0-					-0-
09	540	N	507	-0-	-33	-0-	24	1	483	2	Y	-0-					-0-
10	558	N	522	-0-	-36	-0-	25	1	497	2	Y	-0-					-0-
11	473	N	473	-0-	-0-	-0-	23	1	450	2	Y	-0-					-0-
12	506	N	506	-0-	-0-	-0-	25	1	481	2	Y	-0-					-0-
01	478	N	478	-0-	-0-	-0-	25	1	453	2	Y	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	19	1	346	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	32	-0-	-30	-0-	2	1	30	2	Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	2			Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	806	N	802	-0-	-4	-0-	43	1	759	2	Y	-0-					-0-
09	780	N	760	-0-	-20	-0-	36	1	724	2	Y	-0-					-0-
10	806	N	788	-0-	-18	-0-	38	1	750	2	Y	-0-					-0-
11	744	N	744	-0-	-0-	-0-	37	1	707	2	Y	-0-					-0-
12	787	N	787	-0-	-0-	-0-	39	1	748	2	Y	-0-					-0-
01	754	N	754	-0-	-0-	-0-	39	1	715	2	Y	-0-					-0-
*02	695	N	695	-0-	-0-	-0-	36	1	659	2	Y	-0-					-0-

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	2	Y	-0-					-0-

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	708	N	708	-0-	-0-	-0-	38	1	670	2	Y	-0-					-0-
09	690	N	685	-0-	-5	-0-	33	1	652	2	Y	-0-					-0-
10	835	N	835	-0-	-0-	-0-	40	1	795	2	Y	-0-					-0-
11	682	N	682	-0-	-0-	-0-	34	1	648	2	Y	-0-					-0-
12	731	N	731	-0-	-0-	-0-	36	1	695	2	Y	-0-					-0-
01	696	N	696	-0-	-0-	-0-	36	1	660	2	Y	-0-					-0-
*02	663	N	663	-0-	-0-	-0-	34	1	629	2	Y	-0-					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1416	N	1416	-0-	-0-	-0-	71	1	1235	2	Y	100	24	0	24	1	52
							110	9									
09	1004	N	1004	-0-	-0-	-0-	48	1	956	2	Y	-0-	52	1			-0-
10	1110	N	1110	-0-	-0-	-0-	53	1	1057	2	Y	-0-					-0-
11	977	N	977	-0-	-0-	-0-	48	1	929	2	Y	-0-					-0-
12	953	N	953	-0-	-0-	-0-	47	1	906	2	Y	-0-					-0-
01	1085	N	929	-0-	-156	-0-	48	1	881	2	Y	-0-					-0-
*02	1611	N	1611	-0-	-0-	-0-	82	1	1529	2	Y	-0-					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1691	N	1691	-0-	-0-	-0-	91	1	1600	2	N	-0-					-0-
09	1626	N	1626	-0-	-0-	-0-	78	1	1548	2	N	-0-					-0-
10	1705	N	1632	-0-	-73	-0-	78	1	1554	2	N	-0-					-0-
11	1525	N	1525	-0-	-0-	-0-	76	1	1449	2	N	-0-					-0-
12	1534	N	1534	-0-	-0-	-0-	75	1	1459	2	N	-0-					-0-
01	1643	N	1476	-0-	-167	-0-	76	1	1400	2	N	-0-					-0-
*02	1457	N	1457	-0-	-0-	-0-	74	1	1383	2	N	-0-					-0-

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1243	N	1243	-0-	-0-	-0-	67	1	1176	2	N	-0-					-0-
09	1218	N	1218	-0-	-0-	-0-	58	1	1160	2	N	-0-					-0-
10	1269	N	1269	-0-	-0-	-0-	61	1	1208	2	N	-0-					-0-
11	1209	N	1209	-0-	-0-	-0-	60	1	1149	2	N	-0-					-0-
12	1287	N	1287	-0-	-0-	-0-	63	1	1224	2	N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	74	1	1348	2	N	-0-					-0-
*02	1178	N	1178	-0-	-0-	-0-	60	1	1118	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	542	N	542	-0-	-0-	-0-	29	1	513	2	Y	-0-					-0-
09	767	N	767	-0-	-0-	-0-	37	1	730	2	Y	-0-					-0-
10	677	N	677	-0-	-0-	-0-	32	1	645	2	Y	-0-					-0-
11	576	N	576	-0-	-0-	-0-	29	1	547	2	Y	-0-					-0-
12	584	N	584	-0-	-0-	-0-	29	1	555	2	Y	-0-					-0-
01	620	N	576	-0-	-44	-0-	30	1	546	2	Y	-0-					-0-
*02	562	N	562	-0-	-0-	-0-	29	1	533	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

*08	1085	N	1052	-0-	-33	-0-	57	1	995	2	Y	-0-	1	1			-0-
09	1145	N	1145	-0-	-0-	-0-	55	1	1088	2	Y	2	1	1			1
							2	9									
10	1072	N	1072	-0-	-0-	-0-	51	1	1020	2	Y	1	1	1			1
							1	9									
11	1045	N	1045	-0-	-0-	-0-	52	1	992	2	Y	1	1	1			1
							1	9									
12	1153	N	1153	-0-	-0-	-0-	56	1	1096	2	Y	1	1	1			1
							1	9									
01	1085	N	970	-0-	-115	-0-	50	1	919	2	Y	1	1	1			1
							1	9									
*02	1220	N	1220	-0-	-0-	-0-	62	1	1157	2	Y	1	1	1			1
							1	9									

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

*08	983	N	983	-0-	-0-	-0-	53	1	930	2	Y	-0-	1	1			-0-
09	956	N	956	-0-	-0-	-0-	46	1	908	2	Y	2	1	1			1
							2	9									
10	979	N	979	-0-	-0-	-0-	47	1	931	2	Y	1	1	1			1
							1	9									
11	915	N	915	-0-	-0-	-0-	45	1	869	2	Y	1	1	1			1
							1	9									
12	962	N	962	-0-	-0-	-0-	47	1	914	2	Y	1	1	1			1
							1	9									
01	899	N	859	-0-	-40	-0-	44	1	814	2	Y	1	1	1			1
							1	9									
02	812	N	746	-0-	-66	-0-	38	1	708	2	Y	-0-	1	1			-0-

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

*08	293	N	293	-0-	-0-	-0-	16	1	277	2	Y	-0-					-0-
09	518	N	518	-0-	-0-	-0-	25	1	493	2	Y	-0-					-0-
10	654	N	654	-0-	-0-	-0-	31	1	623	2	Y	-0-					-0-
11	447	N	447	-0-	-0-	-0-	22	1	425	2	Y	-0-					-0-
12	433	N	433	-0-	-0-	-0-	21	1	412	2	Y	-0-					-0-
01	651	N	324	-0-	-327	-0-	17	1	307	2	Y	-0-					-0-
02	420	N	314	-0-	-106	-0-	16	1	298	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	751	N	751	-0-	-0-	-0-	41	1	710	2	N	-0-					58
09	720	N	663	-0-	-57	-0-	32	1	631	2	N	-0-					58
10	744	N	672	-0-	-72	-0-	32	1	640	2	N	-0-					58
11	607	N	607	-0-	-0-	-0-	30	1	577	2	N	-0-					58
12	638	N	638	-0-	-0-	-0-	31	1	607	2	N	-0-					58
01	682	N	610	-0-	-72	-0-	32	1	578	2	N	-0-					58
02	560	N	521	-0-	-39	-0-	27	1	494	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	713	N	636	-0-	-77	-0-	34	1	602	2	Y	-0-					24
09	703	N	703	-0-	-0-	-0-	34	1	669	2	Y	-0-					-0-
10	690	N	690	-0-	-0-	-0-	33	1	657	2	Y	-0-					24
11	580	N	580	-0-	-0-	-0-	29	1	551	2	Y	-0-	19	1			5
12	758	N	758	-0-	-0-	-0-	37	1	721	2	Y	-0-					5
01	682	N	680	-0-	-2	-0-	35	1	645	2	Y	-0-					5
*02	630	N	630	-0-	-0-	-0-	32	1	598	2	Y	-0-					5

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	272	N	272	-0-	-0-	-0-	15	1	257	2	Y	-0-					-0-
09	266	N	266	-0-	-0-	-0-	13	1	253	2	Y	-0-					-0-
10	276	N	276	-0-	-0-	-0-	13	1	263	2	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	12	1	222	2	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	14	1	267	2	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	15	1	267	2	Y	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	13	1	249	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	900	N	900	-0-	-0-	-0-	49	1	851	2	Y	-0-					-0-
09	793	N	793	-0-	-0-	-0-	38	1	753	2	Y	2	1	1			1
							2	9									
10	837	N	699	-0-	-138	-0-	33	1	665	2	Y	1	1	1			1
							1	9									
11	755	N	755	-0-	-0-	-0-	37	1	717	2	Y	1	1	1			1
							1	9									
12	485	N	485	-0-	-0-	-0-	24	1	460	2	Y	1	1	1			1
							1	9									
01	620	N	556	-0-	-64	-0-	29	1	526	2	Y	1	1	1			1
							1	9									
*02	567	N	567	-0-	-0-	-0-	29	1	537	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1185	N	1185	-0-	-0-	-0-	63	1	1105	2	Y	15	9	0	14	1	8
							17	9									
09	846	N	846	-0-	-0-	-0-	39	1	785	2	Y	20	16	1			12
							22	9									
10	736	N	736	-0-	-0-	-0-	34	1	674	2	Y	25	19	1			18
							28	9									
11	692	N	692	-0-	-0-	-0-	33	1	635	2	Y	22	25	1			15
							24	9									
12	742	N	742	-0-	-0-	-0-	36	1	695	2	Y	10	17	1			8
							11	9									
01	684	N	684	-0-	-0-	-0-	35	1	637	2	Y	11	5	0	9	1	5
							12	9									
*02	669	N	669	-0-	-0-	-0-	34	1	626	2	Y	8	8	1			5
							9	9									

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

*08	935	N	935	-0-	-0-	-0-	51	1	884	2	N	-0-					25
09	961	N	961	-0-	-0-	-0-	46	1	915	2	N	-0-					25
10	951	N	951	-0-	-0-	-0-	45	1	906	2	N	-0-					25
11	914	N	914	-0-	-0-	-0-	45	1	869	2	N	-0-					25
12	1029	N	1029	-0-	-0-	-0-	50	1	979	2	N	-0-					25
01	1011	N	1011	-0-	-0-	-0-	52	1	959	2	N	-0-					25
*02	849	N	849	-0-	-0-	-0-	43	1	806	2	N	-0-					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

*08	3547	X	3547	-0-	-0-	-0-	190	1	3317	2	Y	36	22	0	35	1	19
							40	9									
09	3392	X	3392	-0-	-0-	-0-	160	1	3175	2	Y	52	41	1			30
							57	9									
10	3407	X	3407	-0-	-0-	-0-	160	1	3179	2	Y	62	48	1			44
							68	9									
11	3277	X	3277	-0-	-0-	-0-	159	1	3055	2	Y	57	62	1			39
							63	9									
12	3389	X	3389	-0-	-0-	-0-	163	1	3171	2	Y	50	48	1			41
							55	9									
01	3116	X	3116	-0-	-0-	-0-	159	1	2902	2	Y	50	23	0	43	1	25
							55	9									
*02	3331	X	3331	-0-	-0-	-0-	168	1	3117	2	Y	42	41	1			26
							46	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	961	N	596	-0-	-365	-0-	32	1	555	2	Y	8	5	0	7	1	4
							9	9									
09	563	N	563	-0-	-0-	-0-	26	1	526	2	Y	10	8	1			6
							11	9									
10	708	N	708	-0-	-0-	-0-	33	1	661	2	Y	13	10	1			9
							14	9									
11	1706	N	1706	-0-	-0-	-0-	84	1	1611	2	Y	10	12	1			7
							11	9									
12	1554	N	1554	-0-	-0-	-0-	76	1	1476	2	Y	2	8	1			1
							2	9									
01	1382	N	1382	-0-	-0-	-0-	72	1	1309	2	Y	1	1	1			1
							1	9									
02	1288	N	1210	-0-	-78	-0-	62	1	1147	2	Y	1	1	1			1
							1	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

*08	930	N	866	-0-	-64	-0-	47	1	819	2	Y	-0-	82	0	7	1	4
09	961	N	961	-0-	-0-	-0-	45	1	905	2	Y	10	8	1			6
							11	9									
10	1004	N	1004	-0-	-0-	-0-	47	1	943	2	Y	13	10	1			9
							14	9									
11	927	N	927	-0-	-0-	-0-	45	1	870	2	Y	11	12	1			8
							12	9									
12	1033	N	1033	-0-	-0-	-0-	50	1	972	2	Y	10	10	1			8
							11	9									
01	961	N	715	-0-	-246	-0-	36	1	667	2	Y	11	5	0	9	1	5
							12	9									
*02	880	N	880	-0-	-0-	-0-	45	1	826	2	Y	8	8	1			5
							9	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

*08	852	N	852	-0-	-0-	-0-	46	1	806	2	Y	-0-					-0-
09	792	N	792	-0-	-0-	-0-	38	1	754	2	Y	-0-					-0-
10	990	N	990	-0-	-0-	-0-	47	1	943	2	Y	-0-					-0-
11	917	N	917	-0-	-0-	-0-	45	1	872	2	Y	-0-					-0-
12	972	N	972	-0-	-0-	-0-	48	1	924	2	Y	-0-					-0-
01	992	N	644	-0-	-348	-0-	33	1	611	2	Y	-0-					-0-
02	868	N	793	-0-	-75	-0-	41	1	752	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

08	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
10	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2146	N	2146	-0-	-0-	-0-	116	1	2030	2	Y	-0-					38
09	3000	N	3141	-0-	141	141	150	1	2991	2	Y	-0-					-0-
10	2865	N	2724	-0-	-141	-0-	130	1	2594	2	Y	-0-					-0-
11	1700	N	1700	-0-	-0-	-0-	84	1	1616	2	Y	-0-					-0-
12	1463	N	1463	-0-	-0-	-0-	72	1	1390	2	Y	1					1
							1	9									
01	1747	X	1747	-0-	-0-	-0-	90	1	1655	2	Y	2	1	0	1	1	1
							2	9									
*02	1879	X	1879	-0-	-0-	-0-	96	1	1781	2	Y	2	2	1			1
							2	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

*08	716	N	716	-0-	-0-	-0-	39	1	677	2	Y	-0-					-0-
09	787	N	787	-0-	-0-	-0-	38	1	749	2	Y	-0-					-0-
10	768	N	768	-0-	-0-	-0-	37	1	731	2	Y	-0-					-0-
11	708	N	708	-0-	-0-	-0-	35	1	673	2	Y	-0-					-0-
12	747	N	747	-0-	-0-	-0-	37	1	710	2	Y	-0-					-0-
01	709	N	709	-0-	-0-	-0-	37	1	672	2	Y	-0-					-0-
*02	673	N	673	-0-	-0-	-0-	34	1	639	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

08	186	N	165	-0-	-21	-0-	9	1	156	2	N	-0-					-0-
09	180	N	155	-0-	-25	-0-	7	1	148	2	N	-0-					-0-
10	186	N	175	-0-	-11	-0-	8	1	167	2	N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	10	1	196	2	N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	9	1	180	2	N	-0-					-0-
01	186	N	176	-0-	-10	-0-	9	1	167	2	N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	9	1	161	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

08	434	N	196	-0-	-238	-0-	11	1	185	2	Y	-0-					-0-
09	330	N	77	-0-	-253	-0-	4	1	73	2	Y	-0-					-0-
10	527	N	176	-0-	-351	-0-	8	1	168	2	Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	5	1	102	2	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-
01	186	N	53	-0-	-133	-0-	3	1	50	2	Y	-0-					-0-
02	112	N	44	-0-	-68	-0-	2	1	42	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

*08	446	N	446	-0-	-0-	-0-	24	1	422	2	Y	-0-					-0-
09	435	N	435	-0-	-0-	-0-	21	1	414	2	Y	-0-					-0-
10	425	N	425	-0-	-0-	-0-	20	1	405	2	Y	-0-					-0-
11	359	N	359	-0-	-0-	-0-	18	1	341	2	Y	-0-					-0-
12	284	N	284	-0-	-0-	-0-	14	1	270	2	Y	-0-					-0-
01	372	N	365	-0-	-7	-0-	19	1	346	2	Y	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	18	1	329	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	465	N	392	-0-	-73	-0-	21	1	371	2	Y	-0-	1	1			-0-
09	451	N	451	-0-	-0-	-0-	21	1	428	2	Y	2	1	1			1
							2	9									
10	520	N	520	-0-	-0-	-0-	25	1	494	2	Y	1	1	1			1
							1	9									
11	529	N	529	-0-	-0-	-0-	26	1	502	2	Y	1	1	1			1
							1	9									
12	589	N	589	-0-	-0-	-0-	29	1	559	2	Y	1	1	1			1
							1	9									
01	580	N	580	-0-	-0-	-0-	30	1	549	2	Y	1	1	1			1
							1	9									
*02	556	N	556	-0-	-0-	-0-	28	1	527	2	Y	1	1	1			1
							1	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

*08	795	N	795	-0-	-0-	-0-	43	1	752	2	Y	-0-					-0-
09	736	N	736	-0-	-0-	-0-	35	1	701	2	Y	-0-					-0-
10	775	N	745	-0-	-30	-0-	36	1	709	2	Y	-0-					-0-
11	712	N	712	-0-	-0-	-0-	35	1	677	2	Y	-0-					-0-
12	760	N	760	-0-	-0-	-0-	37	1	723	2	Y	-0-					-0-
01	744	N	733	-0-	-11	-0-	38	1	695	2	Y	-0-					-0-
*02	683	N	683	-0-	-0-	-0-	35	1	648	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

08	651	N	535	-0-	-116	-0-	29	1	506	2	Y	-0-					-0-
09	720	N	311	-0-	-409	-0-	15	1	296	2	Y	-0-					-0-
10	682	N	619	-0-	-63	-0-	30	1	589	2	Y	-0-					-0-
11	561	N	561	-0-	-0-	-0-	28	1	533	2	Y	-0-					-0-
12	496	N	496	-0-	-0-	-0-	24	1	472	2	Y	-0-					-0-
01	620	N	336	-0-	-284	-0-	17	1	319	2	Y	-0-					-0-
02	532	N	246	-0-	-286	-0-	13	1	233	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

08	527	N	493	-0-	-34	-0-	27	1	466	2	Y	-0-					-0-
09	510	N	483	-0-	-27	-0-	23	1	460	2	Y	-0-					-0-
10	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-					-0-
11	487	N	487	-0-	-0-	-0-	24	1	463	2	Y	-0-					-0-
12	491	N	491	-0-	-0-	-0-	24	1	467	2	Y	-0-					-0-
01	465	N	437	-0-	-28	-0-	23	1	414	2	Y	-0-					-0-
*02	426	N	426	-0-	-0-	-0-	22	1	404	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

08	1426	N	1398	-0-	-28	-0-	76	1	1322	2	N	-0-					15
09	1374	N	1374	-0-	-0-	-0-	66	1	1308	2	N	-0-					15
10	1435	N	1435	-0-	-0-	-0-	69	1	1366	2	N	-0-					15
11	1381	N	1381	-0-	-0-	-0-	68	1	1313	2	N	-0-					15
12	1478	N	1478	-0-	-0-	-0-	72	1	1406	2	N	-0-					15
01	1426	N	1426	-0-	-0-	-0-	74	1	1352	2	N	-0-					15
*02	1332	N	1332	-0-	-0-	-0-	68	1	1264	2	N	-0-					15

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	614	N	614	-0-	-0-	-0-	33	1	581	2	Y	-0-					-0-
09	581	N	581	-0-	-0-	-0-	28	1	553	2	Y	-0-					-0-
10	593	N	593	-0-	-0-	-0-	28	1	565	2	Y	-0-					-0-
11	538	N	538	-0-	-0-	-0-	27	1	511	2	Y	-0-					-0-
12	568	N	568	-0-	-0-	-0-	28	1	540	2	Y	-0-					-0-
01	517	N	517	-0-	-0-	-0-	27	1	490	2	Y	-0-					-0-
*02	502	N	502	-0-	-0-	-0-	26	1	476	2	Y	-0-					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

*08	568	N	568	-0-	-0-	-0-	31	1	535	2	Y	2	1	1			20
							2	9									
09	574	N	574	-0-	-0-	-0-	27	1	545	2	Y	2	1	1			21
							2	9									
10	582	N	582	-0-	-0-	-0-	28	1	552	2	Y	2	1	1			22
							2	9									
11	550	N	550	-0-	-0-	-0-	27	1	521	2	Y	2	1	1			23
							2	9									
12	574	N	574	-0-	-0-	-0-	28	1	545	2	Y	1	1	1			23
							1	9									
01	558	N	553	-0-	-5	-0-	29	1	522	2	Y	2	23	0	1	1	1
							2	9									
02	504	N	498	-0-	-6	-0-	25	1	472	2	Y	1	1	1			1
							1	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

08	1054	N	792	-0-	-262	-0-	42	1	730	2	Y	18	13	0	20	1	9
							20	9									
09	810	N	793	-0-	-17	-0-	37	1	733	2	Y	21	18	1			12
							23	9									
10	775	N	718	-0-	-57	-0-	33	1	657	2	Y	25	19	1			18
							28	9									
11	679	N	679	-0-	-0-	-0-	32	1	622	2	Y	23	25	1			16
							25	9									
12	711	N	711	-0-	-0-	-0-	34	1	656	2	Y	19	19	1			16
							21	9									
01	713	N	644	-0-	-69	-0-	32	1	590	2	Y	20	9	0	17	1	10
							22	9									
02	644	N	584	-0-	-60	-0-	29	1	537	2	Y	16	16	1			10
							18	9									

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

*08	702	N	702	-0-	-0-	-0-	38	1	664	2	Y	-0-					-0-
09	725	N	725	-0-	-0-	-0-	35	1	690	2	Y	-0-					-0-
10	734	N	734	-0-	-0-	-0-	35	1	699	2	Y	-0-					-0-
11	585	N	585	-0-	-0-	-0-	29	1	556	2	Y	-0-					-0-
12	836	N	836	-0-	-0-	-0-	41	1	795	2	Y	-0-					-0-
01	716	N	716	-0-	-0-	-0-	37	1	679	2	Y	-0-					-0-
*02	650	N	650	-0-	-0-	-0-	33	1	617	2	Y	-0-					-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

*08	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
09	252	N	252	-0-	-0-	-0-	12	1	240	2	Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	12	1	238	2	Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-
*02	245	N	245	-0-	-0-	-0-	13	1	232	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	3	1	54	2	Y	48	20	1			28
							53	9									
10	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-	28	1			-0-
11	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	983	N	983	-0-	-0-	-0-	53	1	930	2	Y	-0-					-0-
09	977	N	977	-0-	-0-	-0-	47	1	930	2	Y	-0-					-0-
10	1033	N	1033	-0-	-0-	-0-	49	1	984	2	Y	-0-					-0-
11	1042	N	1042	-0-	-0-	-0-	52	1	990	2	Y	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	54	1	1048	2	Y	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	55	1	1009	2	Y	-0-					-0-
*02	1004	N	1004	-0-	-0-	-0-	51	1	953	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1007	N	1007	-0-	-0-	-0-	54	1	953	2	Y	-0-	1	1			-0-
09	967	N	967	-0-	-0-	-0-	46	1	919	2	Y	2	1	1			1
							2	9									
10	1003	N	1003	-0-	-0-	-0-	48	1	954	2	Y	1	1	1			1
							1	9									
11	946	N	946	-0-	-0-	-0-	47	1	898	2	Y	1	1	1			1
							1	9									
12	986	N	986	-0-	-0-	-0-	48	1	937	2	Y	1	1	1			1
							1	9									
01	958	N	958	-0-	-0-	-0-	50	1	907	2	Y	1	1	1			1
							1	9									
*02	888	N	888	-0-	-0-	-0-	45	1	842	2	Y	1	1	1			1
							1	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	940	N	940	-0-	-0-	-0-	51	1	889	2	Y	-0-					-0-
09	900	N	899	-0-	-1	-0-	43	1	856	2	Y	-0-					-0-
10	930	N	925	-0-	-5	-0-	44	1	881	2	Y	-0-					-0-
11	897	N	897	-0-	-0-	-0-	44	1	853	2	Y	-0-					-0-
12	939	N	939	-0-	-0-	-0-	46	1	893	2	Y	-0-					-0-
01	899	N	896	-0-	-3	-0-	46	1	850	2	Y	-0-					-0-
*02	827	N	827	-0-	-0-	-0-	42	1	785	2	Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	715	N	715	-0-	-0-	-0-	39	1	676	2	Y	-0-					15
09	537	N	537	-0-	-0-	-0-	26	1	511	2	Y	-0-					15
10	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-					15
11	605	N	605	-0-	-0-	-0-	30	1	575	2	Y	-0-					15
12	544	N	544	-0-	-0-	-0-	27	1	517	2	Y	-0-					15
01	496	N	447	-0-	-49	-0-	23	1	424	2	Y	-0-					15
*02	917	N	917	-0-	-0-	-0-	47	1	870	2	Y	-0-					15

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	200	N	200	-0-	-0-	-0-	11	1	189	2	Y	-0-					-0-
09	202	N	202	-0-	-0-	-0-	10	1	192	2	Y	-0-					-0-
10	232	N	232	-0-	-0-	-0-	11	1	221	2	Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	12	1	223	2	Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	12	1	230	2	Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-					-0-
02	224	N	212	-0-	-12	-0-	11	1	201	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	900	N	900	-0-	-0-	-0-	49	1	851	2	Y	-0-					-0-
09	859	N	859	-0-	-0-	-0-	41	1	818	2	Y	-0-					-0-
10	815	N	815	-0-	-0-	-0-	39	1	776	2	Y	-0-					-0-
11	783	N	783	-0-	-0-	-0-	39	1	744	2	Y	-0-					-0-
12	660	N	660	-0-	-0-	-0-	32	1	628	2	Y	-0-					-0-
01	620	N	605	-0-	-15	-0-	31	1	574	2	Y	-0-					-0-
*02	565	N	565	-0-	-0-	-0-	29	1	536	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1934	N	1934	-0-	-0-	-0-	102	1	1792	2	Y	36	22	0	35	1	19
							40	9									
09	1890	N	1890	-0-	-0-	-0-	88	1	1745	2	Y	52	41	1			30
							57	9									
10	1612	N	1394	-0-	-218	-0-	63	1	1263	2	Y	62	48	1			44
							68	9									
11	1401	N	1401	-0-	-0-	-0-	66	1	1272	2	Y	57	62	1			39
							63	9									
12	2029	N	2029	-0-	-0-	-0-	97	1	1877	2	Y	50	48	1			41
							55	9									
01	1835	N	1835	-0-	-0-	-0-	92	1	1688	2	Y	50	23	0	43	1	25
							55	9									
*02	1558	N	1558	-0-	-0-	-0-	78	1	1457	2	Y	21	33	1			13
							23	9									

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	618	N	618	-0-	-0-	-0-	33	1	585	2	Y	-0-	1	1			-0-
09	570	N	565	-0-	-5	-0-	27	1	536	2	Y	2	1	1			1
							2	9									
10	591	N	591	-0-	-0-	-0-	28	1	562	2	Y	1	1	1			1
							1	9									
11	512	N	512	-0-	-0-	-0-	25	1	486	2	Y	1	1	1			1
							1	9									
12	574	N	574	-0-	-0-	-0-	28	1	545	2	Y	1	1	1			1
							1	9									
01	589	N	576	-0-	-13	-0-	30	1	545	2	Y	1	1	1			1
							1	9									
*02	502	N	502	-0-	-0-	-0-	26	1	475	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	597	-0-	-23	-0-	32	1	565	2	Y	-0-					-0-
09	601	N	601	-0-	-0-	-0-	29	1	572	2	Y	-0-					-0-
10	652	N	652	-0-	-0-	-0-	31	1	621	2	Y	-0-					-0-
11	632	N	632	-0-	-0-	-0-	31	1	601	2	Y	-0-					-0-
12	715	N	715	-0-	-0-	-0-	35	1	680	2	Y	-0-					-0-
01	642	N	642	-0-	-0-	-0-	33	1	609	2	Y	-0-					-0-
*02	588	N	588	-0-	-0-	-0-	30	1	558	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	375	N	375	-0-	-0-	-0-	20	1	355	2	Y	-0-					-0-
09	457	N	457	-0-	-0-	-0-	22	1	435	2	Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	20	1	392	2	Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	19	1	361	2	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	20	1	382	2	Y	-0-					-0-
01	387	N	387	-0-	-0-	-0-	20	1	367	2	Y	-0-					-0-
*02	367	N	367	-0-	-0-	-0-	19	1	348	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	587	-0-	-33	-0-	32	1	555	2	Y	-0-					-0-
09	914	N	914	-0-	-0-	-0-	44	1	870	2	Y	-0-					-0-
10	949	N	949	-0-	-0-	-0-	45	1	904	2	Y	-0-					-0-
11	767	N	767	-0-	-0-	-0-	38	1	729	2	Y	-0-					-0-
12	908	N	908	-0-	-0-	-0-	44	1	864	2	Y	-0-					-0-
01	940	N	940	-0-	-0-	-0-	49	1	891	2	Y	-0-					-0-
*02	744	N	744	-0-	-0-	-0-	38	1	706	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	589	-0-	-31	-0-	32	1	557	2	Y	-0-					-0-
09	570	N	569	-0-	-1	-0-	27	1	542	2	Y	-0-					-0-
10	590	N	590	-0-	-0-	-0-	28	1	562	2	Y	-0-					-0-
11	638	N	638	-0-	-0-	-0-	32	1	606	2	Y	-0-					-0-
12	661	N	661	-0-	-0-	-0-	32	1	629	2	Y	-0-					-0-
01	600	N	600	-0-	-0-	-0-	31	1	569	2	Y	-0-					-0-
02	588	N	540	-0-	-48	-0-	28	1	512	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1100	N	1100	-0-		-0-		-0-	59	1	1039	2	Y	2	1	1			20
									2	9									
09	1097	N	1097	-0-		-0-		-0-	52	1	1043	2	Y	2	1	1			21
									2	9									
10	1168	N	1168	-0-		-0-		-0-	56	1	1110	2	Y	2	1	1			22
									2	9									
11	1106	N	1106	-0-		-0-		-0-	55	1	1049	2	Y	2	1	1			23
									2	9									
12	1168	N	1168	-0-		-0-		-0-	57	1	1110	2	Y	1	1	1			23
									1	9									
01	1178	N	1082	-0-		-96		-0-	56	1	1024	2	Y	2	23	0	1	1	1
									2	9									
02	1036	N	1026	-0-		-10		-0-	52	1	973	2	Y	1	1	1			1
									1	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	704	N	704	-0-		-0-		-0-	38	1	666	2	Y	-0-					-0-
09	679	N	679	-0-		-0-		-0-	32	1	647	2	Y	-0-					-0-
10	707	N	707	-0-		-0-		-0-	34	1	673	2	Y	-0-					-0-
11	677	N	677	-0-		-0-		-0-	34	1	643	2	Y	-0-					-0-
12	715	N	715	-0-		-0-		-0-	35	1	680	2	Y	-0-					-0-
01	690	N	690	-0-		-0-		-0-	36	1	654	2	Y	-0-					-0-
*02	643	N	643	-0-		-0-		-0-	33	1	610	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	424	-0-		-10		-0-	23	1	401	2	Y	-0-					-0-
09	420	N	419	-0-		-1		-0-	20	1	399	2	Y	-0-					-0-
10	423	N	423	-0-		-0-		-0-	20	1	403	2	Y	-0-					-0-
11	369	N	369	-0-		-0-		-0-	18	1	351	2	Y	-0-					-0-
12	431	N	431	-0-		-0-		-0-	21	1	410	2	Y	-0-					-0-
01	334	N	334	-0-		-0-		-0-	17	1	317	2	Y	-0-					-0-
*02	367	N	367	-0-		-0-		-0-	19	1	348	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1081	N	1081	-0-		-0-		-0-	58	1	1021	2	Y	2	1	1			20
									2	9									
09	1196	N	1196	-0-		-0-		-0-	57	1	1137	2	Y	2	1	1			21
									2	9									
10	1365	N	1365	-0-		-0-		-0-	65	1	1298	2	Y	2	1	1			22
									2	9									
11	1154	N	1154	-0-		-0-		-0-	57	1	1095	2	Y	2	1	1			23
									2	9									
12	1219	N	1219	-0-		-0-		-0-	60	1	1158	2	Y	1	1	1			23
									1	9									
01	1188	N	1188	-0-		-0-		-0-	61	1	1125	2	Y	2	23	0	1	1	1
									2	9									
*02	1147	N	1147	-0-		-0-		-0-	59	1	1087	2	Y	1	1	1			1
									1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	635	N	635	-0-	-0-	-0-	32	1	553	2	Y	45	11	0	11	1	23
							50	9									
09	471	N	471	-0-	-0-	-0-	23	1	448	2	Y	-0-	23	1			-0-
10	558	N	442	-0-	-116	-0-	21	1	421	2	Y	-0-					-0-
11	354	N	354	-0-	-0-	-0-	18	1	336	2	Y	-0-					-0-
12	531	N	531	-0-	-0-	-0-	26	1	505	2	Y	-0-					-0-
01	492	N	492	-0-	-0-	-0-	25	1	467	2	Y	-0-					-0-
*02	433	N	433	-0-	-0-	-0-	22	1	411	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	247	N	247	-0-	-0-	-0-	13	1	234	2	Y	-0-					-0-
09	268	N	268	-0-	-0-	-0-	13	1	255	2	Y	-0-					-0-
10	329	N	329	-0-	-0-	-0-	16	1	313	2	Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	9	1	182	2	Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	7	1	134	2	Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	9	1	163	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1118	-0-	-29	-0-	60	1	1058	2	Y	-0-					-0-
09	1110	N	1048	-0-	-62	-0-	50	1	998	2	Y	-0-					-0-
10	1147	N	1057	-0-	-90	-0-	51	1	1006	2	Y	-0-					-0-
11	1089	N	1089	-0-	-0-	-0-	54	1	1035	2	Y	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	52	1	1019	2	Y	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	60	1	1093	2	Y	-0-					-0-
*02	973	N	973	-0-	-0-	-0-	50	1	923	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	12	-0-	-50	-0-	1	1	11	2	Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
11	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	713	N	645	-0-	-68	-0-	35	1	610	2	Y	-0-					-0-
09	690	N	629	-0-	-61	-0-	30	1	599	2	Y	-0-					-0-
10	713	N	631	-0-	-82	-0-	30	1	601	2	Y	-0-					-0-
11	663	N	663	-0-	-0-	-0-	33	1	630	2	Y	-0-					-0-
12	673	N	673	-0-	-0-	-0-	33	1	640	2	Y	-0-					-0-
01	620	N	496	-0-	-124	-0-	26	1	470	2	Y	-0-					-0-
*02	1325	N	1325	-0-	-0-	-0-	68	1	1257	2	Y	-0-					-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	426	-0-	-8	-0-	23	1	403	2	Y	-0-					-0-
09	420	N	398	-0-	-22	-0-	19	1	379	2	Y	-0-					-0-
10	434	N	404	-0-	-30	-0-	19	1	385	2	Y	-0-					-0-
11	379	N	379	-0-	-0-	-0-	19	1	360	2	Y	-0-					-0-
12	390	N	390	-0-	-0-	-0-	19	1	371	2	Y	-0-					-0-
01	372	N	356	-0-	-16	-0-	18	1	338	2	Y	-0-					-0-
02	336	N	321	-0-	-15	-0-	16	1	305	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	279	N	190	-0-	-89	-0-	10	1	180	2	Y	-0-					-0-
09	210	N	181	-0-	-29	-0-	9	1	172	2	Y	-0-					-0-
10	246	N	246	-0-	-0-	-0-	12	1	234	2	Y	-0-					-0-
11	776	N	776	-0-	-0-	-0-	38	1	738	2	Y	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	49	1	951	2	Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	17	1	305	2	Y	-0-					-0-
*02	603	N	603	-0-	-0-	-0-	31	1	572	2	Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
02	13	N	5	-0-	-8	-0-	5	2			Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	784	-0-	-22	-0-	42	1	742	2	Y	-0-					-0-
09	736	N	736	-0-	-0-	-0-	35	1	699	2	Y	2	1	1			1
							2	9									
10	1192	N	1192	-0-	-0-	-0-	57	1	1134	2	Y	1	1	1			1
							1	9									
11	774	N	774	-0-	-0-	-0-	38	1	735	2	Y	1	1	1			1
							1	9									
12	1022	N	1022	-0-	-0-	-0-	50	1	971	2	Y	1	1	1			1
							1	9									
01	992	N	754	-0-	-238	-0-	39	1	714	2	Y	1	1	1			1
							1	9									
*02	918	N	918	-0-	-0-	-0-	47	1	870	2	Y	1	1	1			1
							1	9									

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	831	N	831	-0-	-0-	-0-	45	1	786	2	Y	-0-					-0-
*09	832	N	832	-0-	-0-	-0-	40	1	792	2	Y	-0-					-0-
*10	909	N	909	-0-	-0-	-0-	43	1	866	2	Y	-0-					-0-
*11	815	N	815	-0-	-0-	-0-	40	1	775	2	Y	-0-					-0-
*12	877	N	877	-0-	-0-	-0-	43	1	834	2	Y	-0-					-0-
*01	850	N	850	-0-	-0-	-0-	44	1	806	2	Y	-0-					-0-
*02	777	N	777	-0-	-0-	-0-	40	1	737	2	Y	-0-					-0-

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	578	N	578	-0-	-0-	-0-	31	1	547	2	Y	-0-					-0-
09	656	N	656	-0-	-0-	-0-	31	1	625	2	Y	-0-					-0-
10	702	N	702	-0-	-0-	-0-	34	1	668	2	Y	-0-					-0-
11	593	N	593	-0-	-0-	-0-	29	1	564	2	Y	-0-					-0-
12	614	N	614	-0-	-0-	-0-	30	1	584	2	Y	-0-					-0-
01	558	N	491	-0-	-67	-0-	25	1	466	2	Y	-0-					-0-
*02	629	N	629	-0-	-0-	-0-	32	1	597	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	542	-0-	-16	-0-	29	1	513	2	Y	-0-					-0-
09	604	N	604	-0-	-0-	-0-	29	1	575	2	Y	-0-					-0-
10	558	N	484	-0-	-74	-0-	23	1	461	2	Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
12	343	N	343	-0-	-0-	-0-	17	1	326	2	Y	-0-					-0-
01	551	N	551	-0-	-0-	-0-	29	1	522	2	Y	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	22	1	409	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	930	N	386	-0-	-544	-0-	21	1	365	2	Y	-0-					-0-
09	900	N	702	-0-	-198	-0-	34	1	668	2	Y	-0-					-0-
10	908	N	908	-0-	-0-	-0-	43	1	865	2	Y	-0-					-0-
11	866	N	866	-0-	-0-	-0-	43	1	823	2	Y	-0-					-0-
12	918	N	918	-0-	-0-	-0-	45	1	873	2	Y	-0-					-0-
01	899	N	880	-0-	-19	-0-	45	1	833	2	Y	2	1	1			1
							2	9									
*02	822	N	822	-0-	-0-	-0-	42	1	779	2	Y	1	1	1			1
							1	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	500	N	500	-0-	-0-	-0-	27	1	473	2	Y	-0-					-0-
09	481	N	481	-0-	-0-	-0-	23	1	458	2	Y	-0-					-0-
10	502	N	502	-0-	-0-	-0-	24	1	478	2	Y	-0-					-0-
11	481	N	481	-0-	-0-	-0-	24	1	457	2	Y	-0-					-0-
12	509	N	509	-0-	-0-	-0-	25	1	484	2	Y	-0-					-0-
01	525	N	525	-0-	-0-	-0-	27	1	498	2	Y	-0-					-0-
*02	477	N	477	-0-	-0-	-0-	24	1	453	2	Y	-0-					-0-

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	615	N	615	-0-	-0-	-0-	33	1	582	2	Y	-0-					-0-
09	630	N	550	-0-	-80	-0-	26	1	524	2	Y	-0-					-0-
10	589	N	527	-0-	-62	-0-	25	1	502	2	Y	-0-					-0-
11	496	N	496	-0-	-0-	-0-	25	1	471	2	Y	-0-					-0-
12	695	N	695	-0-	-0-	-0-	34	1	661	2	Y	-0-					-0-
01	738	N	738	-0-	-0-	-0-	38	1	700	2	Y	-0-					-0-
*02	593	N	593	-0-	-0-	-0-	30	1	563	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	762	N	762	-0-	-0-	-0-	41	1	721	2	Y	-0-	1	1			-0-
09	690	N	652	-0-	-38	-0-	31	1	619	2	Y	2	1	1			1
							2	9									
10	713	N	643	-0-	-70	-0-	31	1	611	2	Y	1	1	1			1
							1	9									
11	587	N	587	-0-	-0-	-0-	29	1	557	2	Y	1	1	1			1
							1	9									
12	630	N	630	-0-	-0-	-0-	31	1	598	2	Y	1	1	1			1
							1	9									
01	807	N	807	-0-	-0-	-0-	42	1	764	2	Y	1	1	1			1
							1	9									
*02	962	N	962	-0-	-0-	-0-	49	1	912	2	Y	1	1	1			1
							1	9									

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1271	N	1080	-0-	-191	-0-	58	1	1020	2	Y	2	2	0	3	1	1
							2	9									
09	2297	N	2297	-0-	-0-	-0-	110	1	2187	2	Y	-0-	1	1			-0-
10	1209	N	895	-0-	-314	-0-	43	1	852	2	Y	-0-					-0-
11	1348	N	1348	-0-	-0-	-0-	67	1	1281	2	Y	-0-					-0-
12	1832	N	1832	-0-	-0-	-0-	90	1	1741	2	Y	1					1
							1	9									
01	1633	N	1633	-0-	-0-	-0-	83	1	1516	2	Y	31	4	0	13	1	15
							34	9									
*02	1489	N	1489	-0-	-0-	-0-	75	1	1385	2	Y	26	25	1			16
							29	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2038	N	2038	-0-	-0-	-0-	110	1	1928	2	Y	-0-	1	1			-0-
09	1979	N	1979	-0-	-0-	-0-	95	1	1882	2	Y	2	1	1			1
							2	9									
10	1971	N	1971	-0-	-0-	-0-	94	1	1876	2	Y	1	1	1			1
							1	9									
11	1954	N	1954	-0-	-0-	-0-	97	1	1856	2	Y	1	1	1			1
							1	9									
12	2010	N	2010	-0-	-0-	-0-	98	1	1911	2	Y	1	1	1			1
							1	9									
01	1953	N	1825	-0-	-128	-0-	94	1	1730	2	Y	1	1	1			1
							1	9									
*02	1878	N	1878	-0-	-0-	-0-	96	1	1781	2	Y	1	1	1			1
							1	9									

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2035	N	2035	-0-	-0-	-0-	110	1	1925	2	Y	-0-	1	1			-0-
09	1993	N	1993	-0-	-0-	-0-	95	1	1896	2	Y	2	1	1			1
							2	9									
10	2091	N	2091	-0-	-0-	-0-	100	1	1983	2	Y	7	3	1			5
							8	9									
11	1806	N	1806	-0-	-0-	-0-	89	1	1716	2	Y	1	5	1			1
							1	9									
12	2395	N	2395	-0-	-0-	-0-	117	1	2267	2	Y	10	3	1			8
							11	9									
01	2017	N	2017	-0-	-0-	-0-	104	1	1901	2	Y	11	5	0	9	1	5
							12	9									
02	1680	N	1364	-0-	-316	-0-	69	1	1286	2	Y	8	8	1			5
							9	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	948	N	948	-0-	-0-	-0-	51	1	897	2	Y	-0-					-0-
09	2127	N	2127	-0-	-0-	-0-	102	1	2025	2	Y	-0-					-0-
10	1562	N	1562	-0-	-0-	-0-	75	1	1487	2	Y	-0-					-0-
11	1142	N	1142	-0-	-0-	-0-	57	1	1085	2	Y	-0-					-0-
12	907	N	907	-0-	-0-	-0-	44	1	852	2	Y	10	2	1			8
							11	9									
01	1356	N	1356	-0-	-0-	-0-	70	1	1274	2	Y	11	5	0	9	1	5
							12	9									
*02	1068	N	1068	-0-	-0-	-0-	54	1	1005	2	Y	8	8	1			5
							9	9									

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	380	N	380	-0-	-0-	-0-	21	1	359	2	Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	18	1	362	2	Y	-0-					-0-
10	433	N	433	-0-	-0-	-0-	21	1	412	2	Y	-0-					-0-
11	499	N	499	-0-	-0-	-0-	25	1	474	2	Y	-0-					-0-
12	551	N	551	-0-	-0-	-0-	27	1	524	2	Y	-0-					-0-
01	520	N	520	-0-	-0-	-0-	27	1	493	2	Y	-0-					-0-
02	448	N	448	-0-	-0-	-0-	23	1	425	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1920	N	1920	-0-	-0-	-0-	102	1	1777	2	Y	37	23	0	35	1	19
							41	9									
09	1852	N	1852	-0-	-0-	-0-	86	1	1709	2	Y	52	41	1			30
							57	9									
10	1948	N	1948	-0-	-0-	-0-	90	1	1790	2	Y	62	48	1			44
							68	9									
11	1879	N	1879	-0-	-0-	-0-	90	1	1726	2	Y	57	62	1			39
							63	9									
12	1940	N	1940	-0-	-0-	-0-	92	1	1793	2	Y	50	48	1			41
							55	9									
01	1864	N	1864	-0-	-0-	-0-	94	1	1715	2	Y	50	23	0	43	1	25
							55	9									
*02	1672	N	1672	-0-	-0-	-0-	83	1	1543	2	Y	42	41	1			26
							46	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	226	N	226	-0-	-0-	-0-	12	1	214	2	Y	-0-					-0-
09	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
10	93	N	51	-0-	-42	-0-	2	1	49	2	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*08	2275	N	2275	-0-		-0-	-0-	123	1	2143	2	N	8	5	0	7	1	4
								9	9									
09	1950	N	1808	-0-		-142	-0-	86	1	1711	2	N	10	8	1			6
								11	9									
10	3100	N	3320	-0-		220	220	158	1	3148	2	N	13	10	1			9
								14	9									
11	3000	N	3239	-0-		239	459	160	1	3066	2	N	12	13	1			8
								13	9									
12	3100	N	3288	-0-		188	647	160	1	3106	2	N	20	12	1			16
								22	9									
01	3740	X	3093	-0-		-647	-0-	159	1	2912	2	N	20	9	0	17	1	10
								22	9									
*02	2154	X	2154	-0-		-0-	-0-	109	1	2027	2	N	16	16	1			10
								18	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*08	1247	N	1247	-0-		-0-	-0-	67	1	1180	2	Y	-0-					-0-
09	1153	N	1153	-0-		-0-	-0-	55	1	1098	2	Y	-0-					-0-
10	1259	N	1259	-0-		-0-	-0-	60	1	1199	2	Y	-0-					-0-
11	1052	N	1052	-0-		-0-	-0-	52	1	1000	2	Y	-0-					-0-
12	424	N	424	-0-		-0-	-0-	20	1	393	2	Y	10	2	1			8
								11	9									
01	1271	N	1162	-0-		-109	-0-	60	1	1090	2	Y	11	5	0	9	1	5
								12	9									
*02	1153	N	1153	-0-		-0-	-0-	58	1	1086	2	Y	8	8	1			5
								9	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*08	617	N	617	-0-		-0-	-0-	33	1	583	2	Y	1	1	0	1	1	-0-
								1	9									
09	638	N	638	-0-		-0-	-0-	30	1	596	2	Y	11	5	1			6
								12	9									
10	721	N	721	-0-		-0-	-0-	34	1	673	2	Y	13	10	1			9
								14	9									
11	692	N	692	-0-		-0-	-0-	34	1	646	2	Y	11	12	1			8
								12	9									
12	713	N	713	-0-		-0-	-0-	35	1	677	2	Y	1	8	1			1
								1	9									
01	682	N	682	-0-		-0-	-0-	35	1	646	2	Y	1	1	1			1
								1	9									
*02	628	N	628	-0-		-0-	-0-	32	1	595	2	Y	1	1	1			1
								1	9									

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*08	2432	N	2432	-0-		-0-	-0-	131	1	2299	2	Y	2	1	1			20
								2	9									
09	2217	N	2217	-0-		-0-	-0-	106	1	2109	2	Y	2	1	1			21
								2	9									
10	2373	N	2373	-0-		-0-	-0-	113	1	2258	2	Y	2	1	1			22
								2	9									
11	2207	N	2207	-0-		-0-	-0-	109	1	2096	2	Y	2	1	1			23
								2	9									
12	2370	N	2370	-0-		-0-	-0-	116	1	2253	2	Y	1	1	1			23
								1	9									
01	2180	N	2180	-0-		-0-	-0-	113	1	2065	2	Y	2	23	0	1	1	1
								2	9									
*02	2128	N	2128	-0-		-0-	-0-	109	1	2018	2	Y	1	1	1			1
								1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1898	N	1898	-0-	-0-	-0-	98	1	1719	2	Y	74	45	0	71	1	38
							81	9									
09	1740	N	1695	-0-	-45	-0-	76	1	1505	2	Y	104	82	1			60
							114	9									
10	1874	N	1874	-0-	-0-	-0-	83	1	1653	2	Y	125	96	1			89
							138	9									
11	1895	N	1895	-0-	-0-	-0-	88	1	1682	2	Y	114	125	1			78
							125	9									
12	1850	N	1850	-0-	-0-	-0-	85	1	1655	2	Y	100	97	1			81
							110	9									
01	2007	N	2007	-0-	-0-	-0-	98	1	1797	2	Y	102	47	0	86	1	50
							112	9									
*02	1636	N	1636	-0-	-0-	-0-	79	1	1465	2	Y	84	82	1			52
							92	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	744	N	573	-0-	-171	-0-	31	1	542	2	Y	-0-					-0-
09	690	N	594	-0-	-96	-0-	28	1	566	2	Y	-0-					-0-
10	651	N	451	-0-	-200	-0-	22	1	429	2	Y	-0-					-0-
11	325	N	325	-0-	-0-	-0-	16	1	309	2	Y	-0-					-0-
12	537	N	537	-0-	-0-	-0-	26	1	511	2	Y	-0-					-0-
01	598	N	598	-0-	-0-	-0-	31	1	567	2	Y	-0-					-0-
*02	529	N	529	-0-	-0-	-0-	27	1	500	2	Y	2	1	1			1
							2	9									

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1333	N	1333	-0-	-0-	-0-	68	1	1184	2	Y	74	45	0	71	1	38
							81	9									
09	1222	N	1222	-0-	-0-	-0-	53	1	1055	2	Y	104	82	1			60
							114	9									
10	1402	N	1402	-0-	-0-	-0-	60	1	1204	2	Y	125	96	1			89
							138	9									
11	1280	N	1280	-0-	-0-	-0-	57	1	1098	2	Y	114	125	1			78
							125	9									
12	1200	N	1200	-0-	-0-	-0-	53	1	1037	2	Y	100	97	1			81
							110	9									
01	1032	N	1032	-0-	-0-	-0-	48	1	872	2	Y	102	47	0	86	1	50
							112	9									
*02	1016	N	1016	-0-	-0-	-0-	47	1	877	2	Y	84	82	1			52
							92	9									

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	492	N	492	-0-	-0-	-0-	27	1	465	2	Y	-0-					-0-
09	458	N	458	-0-	-0-	-0-	22	1	436	2	Y	-0-					-0-
10	463	N	463	-0-	-0-	-0-	22	1	441	2	Y	-0-					-0-
11	566	N	566	-0-	-0-	-0-	28	1	538	2	Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	21	1	414	2	Y	-0-					-0-
01	407	N	407	-0-	-0-	-0-	21	1	386	2	Y	-0-					-0-
*02	407	N	407	-0-	-0-	-0-	21	1	386	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1054	N	973	-0-	-81	-0-	53	1	920	2	Y	-0-					-0-
09	1020	N	853	-0-	-167	-0-	41	1	812	2	Y	-0-					-0-
10	1054	N	925	-0-	-129	-0-	44	1	881	2	Y	-0-					-0-
11	629	N	629	-0-	-0-	-0-	31	1	598	2	Y	-0-					-0-
12	756	N	756	-0-	-0-	-0-	37	1	719	2	Y	-0-					-0-
01	935	N	935	-0-	-0-	-0-	48	1	887	2	Y	-0-					-0-
*02	875	N	875	-0-	-0-	-0-	45	1	830	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1207	N	1207	-0-	-0-	-0-	65	1	1142	2	Y	-0-	1	1			-0-
09	1081	N	1081	-0-	-0-	-0-	52	1	1027	2	Y	2	1	1			1
							2	9									
10	1138	N	1138	-0-	-0-	-0-	54	1	1083	2	Y	1	1	1			1
							1	9									
11	1079	N	1079	-0-	-0-	-0-	53	1	1025	2	Y	1	1	1			1
							1	9									
12	977	N	977	-0-	-0-	-0-	48	1	928	2	Y	1	1	1			1
							1	9									
01	1054	N	802	-0-	-252	-0-	42	1	760	2	Y	-0-	1	1			-0-
02	952	N	909	-0-	-43	-0-	46	1	863	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

*08	620	N	477	-0-	-143	-0-	26	1	451	2	Y	-0-					-0-
09	600	N	524	-0-	-76	-0-	25	1	499	2	Y	-0-					-0-
10	858	N	858	-0-	-0-	-0-	41	1	817	2	Y	-0-					-0-
11	786	N	786	-0-	-0-	-0-	39	1	747	2	Y	-0-					-0-
12	693	N	693	-0-	-0-	-0-	34	1	659	2	Y	-0-					-0-
01	831	N	831	-0-	-0-	-0-	43	1	788	2	Y	-0-					-0-
*02	533	N	533	-0-	-0-	-0-	27	1	506	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

08	775	N	775	-0-	-0-	-0-	42	1	733	2	Y	-0-					-0-
09	750	N	666	-0-	-84	-0-	32	1	634	2	Y	-0-					-0-
10	775	N	632	-0-	-143	-0-	30	1	602	2	Y	-0-					-0-
11	594	N	594	-0-	-0-	-0-	29	1	565	2	Y	-0-					-0-
12	667	N	667	-0-	-0-	-0-	33	1	634	2	Y	-0-					-0-
01	620	N	466	-0-	-154	-0-	24	1	442	2	Y	-0-					-0-
*02	772	N	772	-0-	-0-	-0-	39	1	733	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

*08	442	N	442	-0-	-0-	-0-	24	1	418	2	Y	-0-					-0-
09	418	N	418	-0-	-0-	-0-	20	1	398	2	Y	-0-					-0-
10	426	N	426	-0-	-0-	-0-	20	1	406	2	Y	-0-					-0-
11	398	N	398	-0-	-0-	-0-	20	1	378	2	Y	-0-					-0-
12	413	N	413	-0-	-0-	-0-	20	1	393	2	Y	-0-					-0-
01	486	N	486	-0-	-0-	-0-	25	1	461	2	Y	-0-					-0-
*02	402	N	402	-0-	-0-	-0-	21	1	381	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

*08	659	N	659	-0-	-0-	-0-	36	1	623	2	Y	-0-					-0-
09	646	N	646	-0-	-0-	-0-	31	1	615	2	Y	-0-					-0-
10	703	N	703	-0-	-0-	-0-	34	1	669	2	Y	-0-					-0-
11	584	N	584	-0-	-0-	-0-	29	1	555	2	Y	-0-					-0-
12	712	N	712	-0-	-0-	-0-	35	1	677	2	Y	-0-					-0-
01	637	N	637	-0-	-0-	-0-	33	1	604	2	Y	-0-					-0-
*02	615	N	615	-0-	-0-	-0-	31	1	584	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

08	837	N	683	-0-	-154	-0-	37	1	646	2	Y	-0-					-0-
09	780	N	760	-0-	-20	-0-	36	1	724	2	Y	-0-					-0-
10	874	N	874	-0-	-0-	-0-	42	1	832	2	Y	-0-					-0-
11	776	N	776	-0-	-0-	-0-	38	1	738	2	Y	-0-					-0-
12	675	N	675	-0-	-0-	-0-	33	1	642	2	Y	-0-					-0-
01	775	N	725	-0-	-50	-0-	38	1	687	2	Y	-0-					-0-
02	700	N	621	-0-	-79	-0-	32	1	589	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
09	147	N	147	-0-	-0-	-0-	7	1	140	2	Y	-0-					-0-
10	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-
02	112	N	81	-0-	-31	-0-	4	1	77	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	992	N	882	-0-	-110	-0-	48	1	834	2	Y	-0-					-0-
09	960	N	706	-0-	-254	-0-	34	1	672	2	Y	-0-					-0-
10	992	N	788	-0-	-204	-0-	38	1	750	2	Y	-0-					-0-
11	838	N	838	-0-	-0-	-0-	42	1	796	2	Y	-0-					-0-
12	900	N	900	-0-	-0-	-0-	44	1	856	2	Y	-0-					-0-
01	900	N	900	-0-	-0-	-0-	47	1	853	2	Y	-0-					-0-
*02	865	N	865	-0-	-0-	-0-	44	1	821	2	Y	-0-					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1034	N	1034	-0-	-0-	-0-	56	1	978	2	Y	-0-	1	1			-0-
09	975	N	975	-0-	-0-	-0-	47	1	926	2	Y	2	1	1			1
							2	9									
10	1010	N	1010	-0-	-0-	-0-	48	1	949	2	Y	12	4	1			9
							13	9									
11	965	N	965	-0-	-0-	-0-	47	1	906	2	Y	11	12	1			8
							12	9									
12	1049	N	1049	-0-	-0-	-0-	51	1	987	2	Y	10	10	1			8
							11	9									
01	980	N	980	-0-	-0-	-0-	50	1	918	2	Y	11	5	0	9	1	5
							12	9									
*02	1259	N	1259	-0-	-0-	-0-	64	1	1186	2	Y	8	8	1			5
							9	9									

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	596	N	596	-0-	-0-	-0-	32	1	564	2	Y	-0-					-0-
09	746	N	746	-0-	-0-	-0-	36	1	710	2	Y	-0-					-0-
10	716	N	716	-0-	-0-	-0-	34	1	682	2	Y	-0-					-0-
11	666	N	666	-0-	-0-	-0-	33	1	633	2	Y	-0-					-0-
12	655	N	655	-0-	-0-	-0-	32	1	623	2	Y	-0-					-0-
01	682	N	627	-0-	-55	-0-	32	1	595	2	Y	-0-					-0-
*02	640	N	640	-0-	-0-	-0-	33	1	607	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	643	N	643	-0-	-0-	-0-	35	1	608	2	Y	-0-					-0-
09	611	N	611	-0-	-0-	-0-	29	1	582	2	Y	-0-					-0-
10	643	N	643	-0-	-0-	-0-	31	1	612	2	Y	-0-					-0-
11	590	N	590	-0-	-0-	-0-	29	1	561	2	Y	-0-					-0-
12	634	N	634	-0-	-0-	-0-	31	1	603	2	Y	-0-					-0-
01	601	N	601	-0-	-0-	-0-	31	1	570	2	Y	-0-					-0-
*02	568	N	568	-0-	-0-	-0-	29	1	539	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	759	N	759	-0-	-0-	-0-	41	1	718	2	Y	-0-					-0-
09	678	N	678	-0-	-0-	-0-	32	1	646	2	Y	-0-					-0-
10	783	N	783	-0-	-0-	-0-	37	1	746	2	Y	-0-					-0-
11	704	N	704	-0-	-0-	-0-	35	1	669	2	Y	-0-					-0-
12	437	N	437	-0-	-0-	-0-	21	1	416	2	Y	-0-					-0-
01	775	N	447	-0-	-328	-0-	23	1	424	2	Y	-0-					-0-
02	644	N	456	-0-	-188	-0-	23	1	433	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	620	N	572	-0-	-48	-0-	31	1	541	2	Y	-0-					-0-
09	570	N	550	-0-	-20	-0-	26	1	524	2	Y	-0-					-0-
10	620	N	520	-0-	-100	-0-	25	1	495	2	Y	-0-					-0-
11	480	N	480	-0-	-0-	-0-	24	1	456	2	Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	24	1	465	2	Y	-0-					-0-
01	496	N	459	-0-	-37	-0-	24	1	435	2	Y	-0-					-0-
02	448	N	443	-0-	-5	-0-	23	1	420	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	718	N	718	-0-	-0-	-0-	39	1	679	2	Y	-0-					-0-
09	648	N	648	-0-	-0-	-0-	31	1	617	2	Y	-0-					-0-
10	710	N	710	-0-	-0-	-0-	34	1	676	2	Y	-0-					-0-
11	632	N	632	-0-	-0-	-0-	31	1	601	2	Y	-0-					-0-
12	678	N	678	-0-	-0-	-0-	33	1	645	2	Y	-0-					-0-
01	713	N	555	-0-	-158	-0-	29	1	526	2	Y	-0-					-0-
02	588	N	553	-0-	-35	-0-	28	1	525	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	941	N	941	-0-	-0-	-0-	51	1	890	2	Y	-0-					-0-
09	900	N	877	-0-	-23	-0-	42	1	835	2	Y	-0-					-0-
10	1006	N	1006	-0-	-0-	-0-	48	1	958	2	Y	-0-					-0-
11	982	N	982	-0-	-0-	-0-	49	1	933	2	Y	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	51	1	988	2	Y	-0-					-0-
01	964	N	964	-0-	-0-	-0-	50	1	914	2	Y	-0-					-0-
*02	912	N	912	-0-	-0-	-0-	47	1	865	2	Y	-0-					-0-

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	905	N	905	-0-	-0-	-0-	49	1	856	2	Y	-0-					24
09	731	N	731	-0-	-0-	-0-	35	1	696	2	Y	-0-					-0-
10	669	N	669	-0-	-0-	-0-	32	1	637	2	Y	-0-					-0-
11	492	N	492	-0-	-0-	-0-	24	1	468	2	Y	-0-					-0-
12	525	N	525	-0-	-0-	-0-	26	1	499	2	Y	-0-					-0-
01	620	N	495	-0-	-125	-0-	26	1	469	2	Y	-0-					-0-
02	448	N	399	-0-	-49	-0-	20	1	379	2	Y	-0-					-0-

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	455	N	455	-0-	-0-	-0-	25	1	430	2	Y	-0-					-0-
09	390	N	388	-0-	-2	-0-	19	1	369	2	Y	-0-					-0-
10	650	N	650	-0-	-0-	-0-	31	1	619	2	Y	-0-					-0-
11	480	N	480	-0-	-0-	-0-	24	1	456	2	Y	-0-					-0-
12	584	N	584	-0-	-0-	-0-	29	1	555	2	Y	-0-					-0-
01	457	N	457	-0-	-0-	-0-	24	1	433	2	Y	-0-					-0-
*02	757	N	757	-0-	-0-	-0-	39	1	718	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1547	N	1547	-0-	-0-	-0-	84	1	1463	2	Y	-0-					-0-
09	1510	N	1510	-0-	-0-	-0-	72	1	1438	2	Y	-0-					-0-
10	1430	N	1430	-0-	-0-	-0-	68	1	1362	2	Y	-0-					-0-
11	1352	N	1352	-0-	-0-	-0-	67	1	1285	2	Y	-0-					-0-
12	1467	N	1467	-0-	-0-	-0-	72	1	1395	2	Y	-0-					-0-
01	1426	N	1365	-0-	-61	-0-	71	1	1294	2	Y	-0-					-0-
02	1260	N	1217	-0-	-43	-0-	62	1	1155	2	Y	-0-					-0-

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2852	X	2753	-0-	-99	-0-	149	1	2603	2	Y	1	1	1			128
							1	9									
09	2760	X	2615	-0-	-145	-0-	125	1	2488	2	Y	2	1	1			1
							2	9									
10	2604	N	2513	-0-	-91	-0-	120	1	2392	2	Y	1	1	1			128
							1	9									
11	2259	N	2259	-0-	-0-	-0-	112	1	2139	2	Y	7	103	1			32
							8	9									
12	2798	N	2798	-0-	-0-	-0-	136	1	2647	2	Y	14	1	1			45
							15	9									
01	2782	N	2782	-0-	-0-	-0-	143	1	2626	2	Y	12	1	1			56
							13	9									
*02	2468	N	2468	-0-	-0-	-0-	126	1	2332	2	Y	9	1	1			64
							10	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2115	N	2115	-0-	-0-	-0-	114	1	2000	2	Y	1	1	1			74
							1	9									
09	3000	N	3416	-0-	416	416	163	1	3251	2	Y	2	1	1			1
							2	9									
10	3100	N	3041	-0-	-59	357	145	1	2895	2	Y	1	1	1			74
							1	9									
11	3000	N	2856	-0-	-144	213	141	1	2706	2	Y	8	60	1			22
							9	9									
12	3100	N	3008	-0-	-92	121	147	1	2847	2	Y	13	1	1			34
							14	9									
01	2960	X	2839	-0-	-121	-0-	146	1	2680	2	Y	12	1	1			45
							13	9									
*02	2607	X	2607	-0-	-0-	-0-	133	1	2464	2	Y	9	1	1			53
							10	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2356	N	2031	-0-	-325	-0-	110	1	1920	2	Y	1	2	0	3	1	-0-
							1	9									
09	3000	N	3196	-0-	196	196	153	1	3041	2	Y	2	1	1			1
							2	9									
10	3100	N	3273	-0-	173	369	156	1	3116	2	Y	1	1	1			1
							1	9									
11	3000	N	2991	-0-	-9	360	148	1	2842	2	Y	1	1	1			1
							1	9									
12	3100	N	3091	-0-	-9	351	151	1	2939	2	Y	1	1	1			1
							1	9									
01	3207	X	2856	-0-	-351	-0-	148	1	2706	2	Y	2	1	0	1	1	1
							2	9									
02	2632	X	2337	-0-	-295	-0-	119	1	2217	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1564	N	1564	-0-	-0-	-0-	85	1	1479	2	Y	-0-	1	1			-0-
09	1484	N	1484	-0-	-0-	-0-	71	1	1411	2	Y	2	1	1			1
							2	9									
10	1577	N	1577	-0-	-0-	-0-	75	1	1501	2	Y	1	1	1			1
							1	9									
11	1599	N	1599	-0-	-0-	-0-	79	1	1519	2	Y	1	1	1			1
							1	9									
12	1636	N	1636	-0-	-0-	-0-	80	1	1555	2	Y	1	1	1			1
							1	9									
01	1468	N	1468	-0-	-0-	-0-	76	1	1391	2	Y	1	1	1			1
							1	9									
*02	1353	N	1353	-0-	-0-	-0-	69	1	1283	2	Y	1	1	1			1
							1	9									

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	422	N	422	-0-	-0-	-0-	23	1	399	2	Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	18	1	362	2	Y	-0-					-0-
10	372	N	270	-0-	-102	-0-	13	1	257	2	Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	8	1	162	2	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	9	1	178	2	Y	-0-					-0-
01	382	N	382	-0-	-0-	-0-	20	1	362	2	Y	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	15	1	277	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3650	X	3650	-0-	-0-	-0-	197	1	3453	2	Y	-0-	1	1			-0-
09	3496	X	3496	-0-	-0-	-0-	167	1	3327	2	Y	2	1	1			1
							2	9									
10	3441	X	3434	-0-	-7	-0-	164	1	3269	2	Y	1	1	1			1
							1	9									
11	3330	X	3248	-0-	-82	-0-	161	1	3086	2	Y	1	1	1			1
							1	9									
12	3441	X	3394	-0-	-47	-0-	166	1	3227	2	Y	1	1	1			1
							1	9									
01	3200	X	3200	-0-	-0-	-0-	166	1	3033	2	Y	1	1	1			1
							1	9									
*02	2979	X	2979	-0-	-0-	-0-	152	1	2826	2	Y	1	1	1			1
							1	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	456	N	456	-0-	-0-	-0-	25	1	431	2	Y	-0-					-0-
09	330	N	297	-0-	-33	-0-	14	1	283	2	Y	-0-					-0-
10	341	N	240	-0-	-101	-0-	11	1	229	2	Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	11	1	213	2	Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	16	1	303	2	Y	-0-					-0-
01	313	N	313	-0-	-0-	-0-	16	1	297	2	Y	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	17	1	318	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	592	N	592	-0-	-0-	-0-	32	1	560	2	Y	-0-					-0-
09	568	N	568	-0-	-0-	-0-	27	1	541	2	Y	-0-					-0-
10	620	N	571	-0-	-49	-0-	27	1	544	2	Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	23	1	437	2	Y	-0-					-0-
12	679	N	679	-0-	-0-	-0-	33	1	646	2	Y	-0-					-0-
01	591	N	591	-0-	-0-	-0-	31	1	560	2	Y	-0-					-0-
*02	534	N	534	-0-	-0-	-0-	27	1	507	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					38
09	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	866	N	866	-0-	-0-	-0-	47	1	819	2	Y	-0-					-0-
09	842	N	842	-0-	-0-	-0-	40	1	802	2	Y	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	66	1	1305	2	Y	-0-					-0-
11	1131	N	1131	-0-	-0-	-0-	56	1	1075	2	Y	-0-					-0-
12	862	N	862	-0-	-0-	-0-	42	1	820	2	Y	-0-					-0-
01	992	N	882	-0-	-110	-0-	46	1	836	2	Y	-0-					-0-
02	896	N	416	-0-	-480	-0-	21	1	395	2	Y	-0-					-0-

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3521	X	3521	-0-	-0-	-0-	190	1	3325	2	Y	5	3	0	4	1	7
							6	9									
09	3428	X	3428	-0-	-0-	-0-	161	1	3210	2	Y	52	24	1			35
							57	9									
10	3534	X	3534	-0-	-0-	-0-	166	1	3300	2	Y	62	48	1			49
							68	9									
11	3360	X	3344	-0-	-16	-0-	162	1	3105	2	Y	70	62	1			57
							77	9									
12	3542	X	3542	-0-	-0-	-0-	170	1	3298	2	Y	67	48	1			76
							74	9									
01	3374	X	3374	-0-	-0-	-0-	172	1	3147	2	Y	50	23	0	43	1	25
							55	9									
*02	3154	X	3154	-0-	-0-	-0-	159	1	2949	2	Y	42	41	1			26
							46	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					1
09	3	N	-0-	-0-	-3	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

08	1612	N	1544	-0-	-68	-0-	83	1	1452	2	Y	8	5	0	7	1	13
							9	9									
09	1440	N	1284	-0-	-156	-0-	61	1	1212	2	Y	10	8	1			15
							11	9									
10	1426	N	1257	-0-	-169	-0-	59	1	1184	2	Y	13	10	1			18
							14	9									
11	1045	N	1045	-0-	-0-	-0-	51	1	979	2	Y	14	12	1			20
							15	9									
12	1362	N	1362	-0-	-0-	-0-	66	1	1281	2	Y	14	10	1			24
							15	9									
01	1357	N	1357	-0-	-0-	-0-	70	1	1275	2	Y	11	5	0	9	1	5
							12	9									
*02	1465	N	1465	-0-	-0-	-0-	74	1	1382	2	Y	8	8	1			5
							9	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

*08	1741	N	1741	-0-	-0-	-0-	93	1	1623	2	Y	23	9	0	14	1	34
							25	9									
09	1681	N	1681	-0-	-0-	-0-	79	1	1573	2	Y	26	16	1			44
							29	9									
10	1758	N	1758	-0-	-0-	-0-	82	1	1641	2	Y	32	19	1			57
							35	9									
11	1673	N	1673	-0-	-0-	-0-	82	1	1566	2	Y	23	25	1			16
							25	9									
12	1799	N	1799	-0-	-0-	-0-	87	1	1691	2	Y	19	19	1			16
							21	9									
01	1732	N	1732	-0-	-0-	-0-	88	1	1614	2	Y	27	10	0	20	1	13
							30	9									
*02	1634	N	1634	-0-	-0-	-0-	82	1	1524	2	Y	25	22	1			16
							28	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

08	1581	N	937	-0-	-644	-0-	50	1	880	2	Y	6	4	0	7	1	9
							7	9									
09	2022	N	2022	-0-	-0-	-0-	96	1	1920	2	Y	5	5	1			9
							6	9									
10	1033	N	1033	-0-	-0-	-0-	49	1	977	2	Y	6	5	1			10
							7	9									
11	2465	N	2465	-0-	-0-	-0-	122	1	2335	2	Y	7	6	1			11
							8	9									
12	2389	N	2389	-0-	-0-	-0-	116	1	2258	2	Y	14	6	1			19
							15	9									
01	2033	N	2033	-0-	-0-	-0-	105	1	1916	2	Y	11	5	0	9	1	5
							12	9									
*02	1932	N	1932	-0-	-0-	-0-	98	1	1825	2	Y	8	8	1			5
							9	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1116	N	1116	-0-	-0-	-0-	60	1	1056	2	Y	-0-					21
09	970	N	970	-0-	-0-	-0-	46	1	924	2	Y	-0-					-0-
10	980	N	980	-0-	-0-	-0-	47	1	933	2	Y	-0-					-0-
11	927	N	927	-0-	-0-	-0-	46	1	881	2	Y	-0-					-0-
12	914	N	914	-0-	-0-	-0-	45	1	869	2	Y	-0-					-0-
01	1030	N	1030	-0-	-0-	-0-	53	1	977	2	Y	-0-					-0-
*02	944	N	944	-0-	-0-	-0-	48	1	896	2	Y	-0-					-0-

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

*08	1702	N	1702	-0-	-0-	-0-	92	1	1601	2	Y	8	5	0	7	1	13
							9	9									
09	1675	N	1675	-0-	-0-	-0-	80	1	1584	2	Y	10	8	1			15
							11	9									
10	1806	N	1806	-0-	-0-	-0-	86	1	1706	2	Y	13	10	1			18
							14	9									
11	1796	N	1796	-0-	-0-	-0-	88	1	1693	2	Y	14	12	1			20
							15	9									
12	1802	N	1802	-0-	-0-	-0-	88	1	1700	2	Y	13	10	1			23
							14	9									
01	1710	N	1710	-0-	-0-	-0-	88	1	1610	2	Y	11	5	0	9	1	5
							12	9									
*02	1608	N	1608	-0-	-0-	-0-	82	1	1517	2	Y	8	8	1			5
							9	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

09	423	N	423	-0-	-0-	-0-	58	1	365	2	N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	70	1	389	2	N	-0-					-0-
11	420	N	402	-0-	-18	-0-	58	1	344	2	N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	83	1	396	2	N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	257	1	367	2	N	-0-					-0-
02	364	N	361	-0-	-3	-0-	53	1	308	2	N	-0-					-0-

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

09	507	N	507	-0-	-0-	-0-	70	1	437	2	N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	78	1	433	2	N	-0-					-0-
11	510	N	483	-0-	-27	-0-	70	1	413	2	N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	112	1	533	2	N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	274	1	391	2	N	-0-					-0-
*02	463	N	463	-0-	-0-	-0-	68	1	395	2	N	-0-					-0-

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

09	1200	N	1037	-0-	-163	-0-	143	1	894	2	N	-0-					-0-
10	1062	N	1062	-0-	-0-	-0-	163	1	899	2	N	-0-					-0-
11	1020	N	1012	-0-	-8	-0-	146	1	866	2	N	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	213	1	1013	2	N	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	437	1	623	2	N	-0-					-0-
*02	1185	N	1185	-0-	-0-	-0-	174	1	1011	2	N	-0-					-0-

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

09	709	N	709	-0-	-0-	-0-	98	1	611	2	N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	115	1	633	2	N	-0-					-0-
11	690	N	683	-0-	-7	-0-	99	1	584	2	N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	145	1	692	2	N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	312	1	446	2	N	-0-					-0-
02	644	N	628	-0-	-16	-0-	92	1	536	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1724	-0-	-136	-0-	237	1	1487	2	N	-0-					6
10	1643	N	1495	-0-	-148	-0-	229	1	1266	2	N	-0-					6
11	1770	N	1345	-0-	-425	-0-	194	1	1151	2	N	-0-					6
12	1767	N	1446	-0-	-321	-0-	251	1	1195	2	N	-0-					6
01	1488	N	1296	-0-	-192	-0-	534	1	762	2	N	-0-					6
*02	1704	N	1704	-0-	-0-	-0-	250	1	1454	2	N	-0-					6

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	457	-0-	-83	-0-	450	2	7	9	Y	6					7
10	474	N	474	-0-	-0-	-0-	468	2	6	9	Y	5					12
11	443	N	443	-0-	-0-	-0-	439	2	4	9	Y	4					16
12	546	N	546	-0-	-0-	-0-	531	2	15	9	Y	14					30
01	367	N	367	-0-	-0-	-0-	363	2	4	9	Y	4	30	1			4
*02	439	N	439	-0-	-0-	-0-	433	2	6	9	Y	5					9

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4796	X	4796	-0-	-0-	-0-	1	1	4795	2	Y	-0-					26
10	5596	X	5596	-0-	-0-	-0-	33	1	5563	2	Y	-0-					26
11	4779	X	4779	-0-	-0-	-0-	4778	2	1	9	Y	1	1	8			26
12	4625	X	4625	-0-	-0-	-0-	28	1	4597	2	Y	-0-					26
01	4826	X	4826	-0-	-0-	-0-	149	1	4677	2	Y	-0-					26
*02	4073	X	4073	-0-	-0-	-0-	144	1	3929	2	Y	-0-					26

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2008	X	2008	-0-	-0-	-0-	2008	2			Y	-0-					24
10	2168	X	2168	-0-	-0-	-0-	13	1	2155	2	Y	-0-					24
11	2187	X	2187	-0-	-0-	-0-	2187	2			Y	-0-					24
12	1638	X	1638	-0-	-0-	-0-	10	1	1628	2	Y	-0-					24
01	2166	N	2166	-0-	-0-	-0-	67	1	2099	2	Y	-0-					24
*02	2800	N	2896	-0-	96	96	102	1	2794	2	Y	-0-					24

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4891	X	4891	-0-	-0-	-0-	4891	2			Y	-0-					25
10	4431	X	4431	-0-	-0-	-0-	26	1	4405	2	Y	-0-					25
11	4906	X	4906	-0-	-0-	-0-	4906	2			Y	-0-					25
12	6137	X	6137	-0-	-0-	-0-	37	1	6100	2	Y	-0-					25
01	5700	X	5700	-0-	-0-	-0-	175	1	5525	2	Y	-0-					25
*02	4572	X	4572	-0-	-0-	-0-	162	1	4410	2	Y	-0-					25

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	461	-0-	-19	-0-	454	2	7	9	Y	6					7
10	496	N	441	-0-	-55	-0-	435	2	6	9	Y	5					12
11	540	N	450	-0-	-90	-0-	444	2	6	9	Y	5					17
12	509	N	509	-0-	-0-	-0-	494	2	15	9	Y	14					31
01	379	N	379	-0-	-0-	-0-	373	2	6	9	Y	5	30	1			6
02	420	N	406	-0-	-14	-0-	400	2	6	9	Y	5					11

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	478	N	478	-0-	-0-	-0-	471	2	7	9	Y	6					6
10	493	N	493	-0-	-0-	-0-	487	2	6	9	Y	5					11
11	512	N	512	-0-	-0-	-0-	506	2	6	9	Y	5					16
12	465	N	395	-0-	-70	-0-	380	2	15	9	Y	14					30
01	350	N	350	-0-	-0-	-0-	346	2	4	9	Y	4	30	1			4
02	420	N	403	-0-	-17	-0-	397	2	6	9	Y	5					9

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	463	-0-	-17	-0-	455	2	8	9	Y	7					13
10	403	N	380	-0-	-23	-0-	374	2	6	9	Y	5	1	8			17
11	510	N	400	-0-	-110	-0-	396	2	4	9	Y	4					21
12	465	N	412	-0-	-53	-0-	394	2	18	9	Y	16	2	8			35
01	348	N	348	-0-	-0-	-0-	342	2	6	9	Y	5	30	1			10
*02	412	N	412	-0-	-0-	-0-	406	2	6	9	Y	5					15

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	807	N	807	-0-	-0-	-0-	799	2	8	9	Y	7					13
10	776	N	776	-0-	-0-	-0-	772	2	4	9	Y	4					17
11	739	N	739	-0-	-0-	-0-	735	2	4	9	Y	4					21
12	832	N	832	-0-	-0-	-0-	817	2	15	9	Y	14					35
01	565	N	565	-0-	-0-	-0-	561	2	4	9	Y	4	30	1			9
*02	814	N	814	-0-	-0-	-0-	808	2	6	9	Y	5					14

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	482	-0-	-58	-0-	475	2	7	9	Y	6					10
10	558	N	544	-0-	-14	-0-	538	2	6	9	Y	5					15
11	546	N	546	-0-	-0-	-0-	540	2	6	9	Y	5					20
12	530	N	530	-0-	-0-	-0-	515	2	15	9	Y	14					34
01	552	N	552	-0-	-0-	-0-	548	2	4	9	Y	4	30	1			8
02	504	N	381	-0-	-123	-0-	375	2	6	9	Y	5					13

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1462	N	1462	-0-	-0-	-0-	29	1	1433	2	N	-0-	10	1			169
10	1953	N	1361	-0-	-592	-0-	1355	2	6	9	N	5					174
11	1554	N	1554	-0-	-0-	-0-	1547	2	7	9	N	6					180
12	1519	N	1180	-0-	-339	-0-	1169	2	11	9	N	10					190
01	1364	N	35	-0-	-1329	-0-	35	2			N	-0-					190
*02	2622	N	2622	-0-	-0-	-0-	2608	2	14	9	N	13					203

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	68	3	3	9	N	3					102
10	93	N	-0-	-0-	-93	-0-					N	-0-					71
11	138	N	138	-0-	-0-	-0-	28	2	110	9	N	100					171
12	679	N	679	-0-	-0-	-0-	670	2	9	9	N	8					179
01	605	N	605	-0-	-0-	-0-	593	2	12	9	N	11					190
*02	506	N	506	-0-	-0-	-0-	506	2			N	-0-					190

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

09	390	N	321	-0-	-69	-0-	20	1	298	3	N	3					117
							3	9									
10	434	N	345	-0-	-89	-0-	345	2			N	-0-	6	1			111
11	450	N	312	-0-	-138	-0-	303	2	9	9	N	8					119
12	341	N	317	-0-	-24	-0-	317	2			N	-0-					119
01	367	N	367	-0-	-0-	-0-	366	2	1	9	N	1	8	1			112
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					112

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

09	150	N	119	-0-	-31	-0-	5	1	114	3	N	-0-					31
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					31
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					10
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					10
01	155	N	155	-0-	-0-	-0-	154	2	1	9	N	1	1	1			10
02	168	N	153	-0-	-15	-0-	12	1	96	2	N	41					51
							45	9									

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

09	138	N	138	-0-	-0-	-0-	3	1	135	2	N	-0-	10	1			-0-
10	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	155	N	59	-0-	-96	-0-	59	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	164					164
02	0	N	-0-	-0-	-0-	-0-					N	3					167

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

09	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

09	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF. 10092 - 10118

09	88	N	88	-0-	-0-	-0-	88	3		Y	-0-					71
10	62	N	13	-0-	-49	-0-	13	3		Y	-0-					71
11	60	N	-0-	-0-	-60	-0-				Y	-0-					71
12	93	N	-0-	-0-	-93	-0-				Y	-0-					71
01	T. A.		-0-	-0-	-0-	-0-				Y	-0-					71
02	T. A.		-0-	-0-	-0-	-0-				Y	191	242	1			20

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

09 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
10 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
11 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

09 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
10 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
11 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43890	X	43396	-0-	-494	-0-	39923	2	2728	3	Y	334	443	0			46
							378	4	367	9							
10	45353	X	43899	-0-	-1454	-0-	81	1	40028	2	Y	387	341	0			92
							2891	3	473	4							
11	44882	X	44882	-0-	-0-	-0-	77	1	41813	2	Y	452	479	0			65
							1877	3	618	4							
12	45539	X	39452	-0-	-6087	-0-	80	1	30054	2	Y	1037	1019	0			83
							1919	3	6258	4							
*01	47619	X	47619	-0-	-0-	-0-	84	1	44045	2	Y	644	646	0			81
							1812	3	970	4							
*02	42517	X	42517	-0-	-0-	-0-	75	1	34840	2	Y	589	568	0			102
							1465	3	5489	4							

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3852	X	3852	-0-	-0-	-0-	3829	3	23	9	Y	21	76	0			29
10	4271	X	4271	-0-	-0-	-0-	30	1	4201	3	Y	36					65
							40	9									
11	4020	X	2766	-0-	-1254	-0-	30	1	2717	3	Y	17	44	0			38
							19	9									
12	4154	X	2537	-0-	-1617	-0-	31	1	2483	3	Y	21	33	0			26
							23	9									
01	4216	X	2393	-0-	-1823	-0-	31	1	2345	3	Y	15					41
							17	9									
02	3808	X	1941	-0-	-1867	-0-	28	1	1896	3	Y	15					56
							17	9									

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	161	3	23	9	N	21	76	0			29
10	245	N	245	-0-	-0-	-0-	1	1	205	3	N	35					64
							39	9									
11	270	N	148	-0-	-122	-0-	1	1	127	3	N	18	44	0			38
							20	9									
12	186	N	114	-0-	-72	-0-	1	1	90	3	N	21	33	0			26
							23	9									
01	248	N	103	-0-	-145	-0-	1	1	85	3	N	15					41
							17	9									
02	140	N	87	-0-	-53	-0-	1	1	69	3	N	15					56
							17	9									

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4712	-0-	1712	1712	4596	3	116	9	N	105	73	0			114
10	3100	N	5276	-0-	2176	3888	35	1	4864	3	N	343					457
							377	9									
11	3000	N	3050	-0-	50	3938	32	1	2908	3	N	100	260	0			297
							110	9									
12	6610	X	2672	-0-	-3938	-0-	31	1	2551	3	N	82	266	0			113
							90	9									
01	2505	X	2505	-0-	-0-	-0-	31	1	2409	3	N	59					172
							65	9									
*02	2042	X	2042	-0-	-0-	-0-	28	1	1947	3	N	61					233
							67	9									

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	2653	X	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-
10	2635	X	2315	-0-	-320	-0-	2315	2			N	-0-					-0-
11	2550	X	2130	-0-	-420	-0-	2130	2			N	-0-					-0-
*12	2635	X	2188	-0-	-447	-0-	2188	2			N	-0-					-0-
01	2325	N	1484	-0-	-841	-0-	1484	2			N	-0-					-0-
02	1988	N	NO RPT	-0-	-1988	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	6750	X	5339	-0-	-1411	-0-	5339	2			N	-0-					165
10	6355	X	5921	-0-	-434	-0-	5712	2	209	9	N	190	190	1			165
11	5940	X	5675	-0-	-265	-0-	5675	2			N	-0-					165
*12	6138	X	6138	-0-	-0-	-0-	5951	2	187	9	N	170	169	1	1	8	165
*01	6346	X	6346	-0-	-0-	-0-	6346	2			N	-0-	165	1			-0-
02	5348	X	NO RPT	-0-	-5348	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	6480	X	5842	-0-	-638	-0-	5842	2			N	-0-					-0-
10	7365	X	7365	-0-	-0-	-0-	7365	2			N	-0-					-0-
11	5400	X	4680	-0-	-720	-0-	4672	2	8	9	N	7	5	1			2
*12	6099	X	6099	-0-	-0-	-0-	6099	2			N	-0-	2	1			-0-
01	7378	X	6342	-0-	-1036	-0-	6342	2			N	-0-					-0-
02	6664	X	NO RPT	-0-	-6664	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	7782	X	7782	-0-	-0-	-0-	7753	2	29	9	N	26	26	1			7
10	8122	X	7752	-0-	-370	-0-	7751	2	1	9	N	1	7	1			1
11	7860	X	7328	-0-	-532	-0-	7264	2	64	9	N	58	46	1			13
*12	8122	X	7771	-0-	-351	-0-	7426	2	345	9	N	314	288	1			39
01	8029	X	7379	-0-	-650	-0-	7311	2	68	9	N	62	93	1			8
02	7252	X	NO RPT	-0-	-7252	-0-					N	NO RPT					8

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	1334	N	1334	-0-	-0-	-0-	1315	3	19	9	N	17					91
10	1468	N	1468	-0-	-0-	-0-	1442	3	26	9	N	24	2	8			113
11	1330	N	1330	-0-	-0-	-0-	1327	3	3	9	N	3					116
12	1302	N	1296	-0-	-6	-0-	1285	3	11	9	N	10					126
01	1362	N	1362	-0-	-0-	-0-	1353	3	9	9	N	8					134
*02	1201	N	1201	-0-	-0-	-0-	1191	3	10	9	N	9					143

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1171593	X	222823	-0-	-948770	-0-	219861	3	2962	9	Y	2693	2629	0			787
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					787
11	157856	X	157856	-0-	-0-	-0-	154667	3	3189	9	Y	2899	2895	0			496
12	T. A.		51726	-0-	51726	51726	46070	3	1563	4	Y	3721	3570	0	11	1	636
							4093	9									
01	T. A.		109607	-0-	109607	161333	103292	3	1493	4	Y	4384	4401	0			843
							4822	9									
02	T. A.		212713	-0-	212713	374046	208710	3	4003	9	Y	3639	3726	0			756

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	PF UNIT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	PF UNIT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	PF UNIT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	PF UNIT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	15905	-0-	15905	15905	15800	3	105	9	Y	95	93	0			15
11	PF UNIT	13270	-0-	13270	29175	13152	3	118	9	Y	107	105	0			17
12	PF UNIT	13019	-0-	13019	42194	12885	3	134	9	Y	122	115	0			24
01	14B2 EXT	NO RPT	-0-	-0-	42194					Y	NO RPT					24
02	PF UNIT	NO RPT	-0-	-0-	42194					Y	NO RPT					24

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PF UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		14491	-0-	14491	14491	14433	3	58	9	Y	53	65	0			10
11	14B2 EXT		13953	-0-	13953	28444	13813	3	140	9	Y	127	109	0			28
12	39402	X	10958	-0-	-28444	-0-	10785	3	173	9	Y	157	166	0			19
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
02	12936	X	NO RPT	-0-	-12936	-0-					Y	NO RPT					19

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2576		1498	-0-	-1078	-0-	1477	3	21	9	Y	19	21	0			1
10	2968		1701	-0-	-1267	-0-	1701	3			Y	-0-	1	0			-0-
11	1104		762	-0-	-342	-0-	762	3			Y	-0-					-0-
12	434		406	-0-	-28	-0-	336	3	70	9	Y	64	61	0			3
01	434		334	-0-	-100	-0-	225	3	109	9	Y	99	94	0			8
*02	1359	N	1359	-0-	-0-	-0-	1257	3	102	9	Y	93	94	0			7

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	848	N	848	-0-	-0-	-0-	751	3	97	9	Y	88	144	1	11	8	94
10	806	N	-0-	-0-	-806	-0-					Y	89					183
11	1080	N	-0-	-0-	-1080	-0-					Y	25	98	1			110
12	868	N	-0-	-0-	-868	-0-					Y	54					164
01	0	N	-0-	-0-	-0-	-0-					Y	24	1	8			187
02	0	N	-0-	-0-	-0-	-0-					Y	30	60	1			157

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	745	-0-	-35	-0-	745	2			N	-0-					12
10	775	N	773	-0-	-2	-0-	773	2			N	-0-					12
11	750	N	712	-0-	-38	-0-	712	2			N	-0-					12
12	954	N	954	-0-	-0-	-0-	952	2	2	9	N	2					14
01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					14
*02	728	N	728	-0-	-0-	-0-	728	2			N	-0-					14

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	168	-0-	-12	-0-	168	2			N	-0-					57
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					57
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					57
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					57
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					57
*02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	379	-0-	-131	-0-	379	3			N	-0-					-0-
10	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
10	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
11	1710	N	1522	-0-	-188	-0-	1522	3			N	-0-					-0-
12	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
01	1829	N	1727	-0-	-102	-0-	1727	3			N	-0-					-0-
*02	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
11	630	N	384	-0-	-246	-0-	384	3			N	-0-					-0-
12	744	N	597	-0-	-147	-0-	597	3			N	-0-					-0-
01	775	N	419	-0-	-356	-0-	419	3			N	-0-					-0-
*02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	1693	-0-	-1007	-0-	1693	2			N	-0-					41
10	2790	X	1270	-0-	-1520	-0-	1270	2			N	-0-					41
11	6145	X	6145	-0-	-0-	-0-	6145	2			N	-0-					41
12	2790	X	2236	-0-	-554	-0-	2236	2			N	-0-					41
01	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					41
*02	3884	X	3884	-0-	-0-	-0-	3884	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
12	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
01	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PERNER RANCH (SIMPSON) //CONT.// 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
10	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
11	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
12	93	N	55	-0-	-38 B	-0-	55	3			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
02	56	N	41	-0-	-15 B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

09	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
10	2108	N	2087	-0-	-21	-0-	2087	2			N	-0-					-0-
11	2010	N	1816	-0-	-194	-0-	1816	2			N	-0-					-0-
12	2108	N	2071	-0-	-37	-0-	2071	2			N	-0-					-0-
01	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
*02	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

09	120	N	26	-0-	-94	-0-	26	2			N	-0-					-0-
10	124	N	23	-0-	-101	-0-	23	2			N	-0-					-0-
11	120	N	40	-0-	-80	-0-	40	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

09	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
12	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	13	1	171	3	N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	18	1	268	3	N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	24	1	277	3	N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	24	1	271	3	N	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	24	1	248	3	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	102	1	113	2	N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	102	1	110	2	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	92	1	90	2	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	150	1	54	2	N	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	106	1	102	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	64	1	71	2	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	65	1	70	2	N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	57	1	56	2	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	94	1	34	2	N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	68	1	66	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	46					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	46					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	10	-0-	-20	-0-	5	1	5	2	N	-0-					6
10	17	N	17	-0-	-0-	-0-	8	1	9	2	N	-0-					6
11	18	N	18	-0-	-0-	-0-	9	1	9	2	N	-0-					6
12	21	N	21	-0-	-0-	-0-	15	1	6	2	N	-0-					6
*01	19	N	19	-0-	-0-	-0-	10	1	9	2	N	-0-					6
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	124	N	46	-0-	-78	-0-	46	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	85	-0-	85	1567	85	3			N	-0-					-0-
10	14B2	EXT	46	-0-	46	1613	46	3			N	-0-					-0-
11	14B2	EXT	41	-0-	41	1654	41	3			N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1654					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	85	-0-	85	1801	85	3			N	-0-					-0-
10	14B	DENY	46	-0-	46	1847	46	3			N	-0-					-0-
11	14B	DENY	41	-0-	41	1888	41	3			N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	87	-0-	87	1805	87	3			N	-0-					-0-
10	14B2	EXT	47	-0-	47	1852	47	3			N	-0-					-0-
11	14B2	EXT	43	-0-	43	1895	43	3			N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-

TUG HILL OPERATING, LLC 872571
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
11	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
12	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-
01	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
10	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
11	240	N	194	-0-	-46	-0-	194	2			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
11	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
10	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
11	300	N	221	-0-	-79	-0-	221	2			N	-0-					-0-
12	341	N	259	-0-	-82	-0-	259	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
*02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	191	-0-	-79	-0-	191	2			N	-0-					-0-
10	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
11	210	N	124	-0-	-86	-0-	124	2			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
01	310	N	247	-0-	-63	-0-	247	2			N	-0-					-0-
*02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	453	-0-	-57	-0-	453	2			N	-0-					-0-
10	1023	N	616	-0-	-407	-0-	616	2			N	-0-					-0-
11	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
12	465	N	346	-0-	-119	-0-	346	2			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
*02	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
10	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
11	690	N	681	-0-	-9	-0-	681	2			N	-0-					-0-
12	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
*02	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
01	589	N	504	-0-	-85	-0-	504	2			N	-0-					-0-
02	532	N	523	-0-	-9	-0-	523	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
10	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
11	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
12	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
*02	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	300	-0-	-480	-0-	300	2			N	-0-					-0-
10	775	N	243	-0-	-532	-0-	243	2			N	-0-					-0-
11	840	N	836	-0-	-4	-0-	836	2			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
01	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
02	784	N	291	-0-	-493	-0-	291	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
11	630	N	360	-0-	-270	-0-	360	2			N	-0-					-0-
12	527	N	428	-0-	-99	-0-	428	2			N	-0-					-0-
01	806	N	643	-0-	-163	-0-	643	2			N	-0-					-0-
*02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
10	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
11	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
*02	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	124	N	50	-0-	-74	-0-	50	2			N	-0-					-0-
02	112	N	29	-0-	-83	-0-	29	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	279	-0-	-21	-0-	279	2			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
*02	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
11	360	N	335	-0-	-25	-0-	335	2			N	-0-					-0-
12	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
01	372	N	163	-0-	-209	-0-	163	2			N	-0-					-0-
02	308	N	81	-0-	-227	-0-	81	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	240	N	148	-0-	-92	-0-	148	2			N	-0-					-0-
12	341	N	198	-0-	-143	-0-	198	2			N	-0-					-0-
01	279	N	221	-0-	-58	-0-	221	2			N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	7					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		305	-0-	305	410	305	2			N	-0-					-0-
10	14B2 EXT		308	-0-	308	718	308	2			N	-0-					-0-
11	1152	X	434	-0-	-718	-0-	434	2			N	-0-					-0-
12	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	310	N	191	-0-	-119	-0-	191	2			N	-0-					-0-
02	280	N	197	-0-	-83	-0-	197	2			N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	355	-0-	-755	-0-	355	2			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	390	N	292	-0-	-98	-0-	292	2			N	-0-					-0-
12	372	N	130	-0-	-242	-0-	130	2			N	-0-					-0-
01	372	N	260	-0-	-112	-0-	260	2			N	-0-					-0-
*02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
10	248	N	110	-0-	-138	-0-	110	2			N	-0-					-0-
11	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
12	248	N	113	-0-	-135	-0-	113	2			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
10	310	N	211	-0-	-99	-0-	211	2			N	-0-					-0-
11	240	N	90	-0-	-150	-0-	90	2			N	-0-					-0-
12	248	N	6	-0-	-242	-0-	6	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
10	806	N	415	-0-	-391	-0-	415	2			N	-0-					-0-
11	570	N	288	-0-	-282	-0-	288	2			N	-0-					-0-
12	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	1	-0-	-149	-0-	1	2			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
10	217	N	52	-0-	-165	-0-	52	2			N	-0-					-0-
11	150	N	45	-0-	-105	-0-	45	2			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
11	150	N	115	-0-	-35	-0-	115	2			N	-0-					-0-
12	217	N	136	-0-	-81	-0-	136	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
11	450	N	315	-0-	-135	-0-	315	2			N	-0-					-0-
12	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
01	527	N	352	-0-	-175	-0-	352	2			N	-0-					-0-
*02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	120	N	30	-0-	-90	-0-	30	2			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
10	992	N	620	-0-	-372	-0-	620	2			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
12	434	N	153	-0-	-281	-0-	153	2			N	-0-					-0-
01	620	N	108	-0-	-512	-0-	108	2			N	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

09	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
12	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	150	N	84	-0-	-66	-0-	84	2			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	155	N	86	-0-	-69	-0-	86	2			N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
10	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
11	810	N	693	-0-	-117	-0-	693	2			N	-0-					-0-
12	837	N	439	-0-	-398	-0-	439	2			N	-0-					-0-
01	837	N	296	-0-	-541	-0-	296	2			N	-0-					-0-
02	644	N	278	-0-	-366	-0-	278	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
12	775	N	339	-0-	-436	-0-	339	2			N	-0-					-0-
01	496	N	303	-0-	-193	-0-	303	2			N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
11	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-
12	341	N	201	-0-	-140	-0-	201	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	340	-0-	-590	-0-	340	2			N	-0-					-0-
10	961	N	187	-0-	-774	-0-	187	2			N	-0-					-0-
11	450	N	141	-0-	-309	-0-	141	2			N	-0-					-0-
12	341	N	168	-0-	-173	-0-	168	2			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
11	240	N	159	-0-	-81	-0-	159	2			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	243	-0-	-87	-0-	243	2			N	-0-					-0-
10	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
11	300	N	42	-0-	-258	-0-	42	2			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
01	248	N	99	-0-	-149	-0-	99	2			N	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
12	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
01	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
10	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
02	140	N	69	-0-	-71	-0-	69	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
*02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
10	279	N	182	-0-	-97	-0-	182	2			N	-0-					-0-
11	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
02	252	N	141	-0-	-111	-0-	141	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
11	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
12	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
01	155	N	87	-0-	-68	-0-	87	2			N	-0-					-0-
02	84	N	41	-0-	-43	-0-	41	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
11	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
12	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
*02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	676	-0-	-254 B	-0-	48	1	628	3	N	-0-					-0-
10	961	N	950	-0-	-11 B	-0-	42	1	908	3	N	-0-					-0-
11	933	N	933	-0-	-0- B	-0-	59	1	874	3	N	-0-					-0-
12	973	N	973	-0-	-0- B	-0-	77	1	896	3	N	-0-					-0-
01	962	N	962	-0-	-0- B	-0-	79	1	883	3	N	-0-					-0-
02	868	N	859	-0-	-9 B	-0-	74	1	785	3	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	380	-0-	-40 B	-5479	380	3			N	-0-					-0-
10	403	N	375	-0-	-28 B	-5479	375	3			N	-0-					-0-
11	390	N	348	-0-	-42 B	-5479	348	3			N	-0-					-0-
12	403	N	342	-0-	-61 B	-5479	342	3			N	-0-					-0-
01	372	N	341	-0-	-31 B	-5479	341	3			N	-0-					-0-
02	336	N	303	-0-	-33 B	-5479	303	3			N	-0-					-0-

TUG HILL OPERATING, LLC 872571
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	225	-0-	-105 B	-0-	225	2			N	-0-					-0-
10	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
11	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
01	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
02	336	N	334	-0-	-2 B	-0-	334	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
11	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-
12	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
02	56	N	22	-0-	-34 B	-0-	22	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	685	-0-	-35 B	-601	685	2			N	-0-					-0-
10	682	N	566	-0-	-116 B	-601	566	2			N	-0-					-0-
11	750	N	436	-0-	-314 B	-601	436	2			N	-0-					-0-
12	713	N	412	-0-	-301 B	-601	412	2			N	-0-					-0-
01	558	N	209	-0-	-349 B	-601	209	2			N	-0-					-0-
02	420	N	226	-0-	-194 B	-601	226	2			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		248	-0-	248	702	247	2	1	9	Y	1					38
10	DLQ G-10		210	-0-	210	912	207	2	3	9	Y	3					41
11	1218	N	306	-0-	-912	-0-	300	2	6	9	Y	5	2	8			44
12	264	N	264	-0-	-0-	-0-	261	2	3	9	Y	3					47
*01	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					47
*02	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					47

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		15	-0-	15	48	15	2			Y	-0-					1
10	DLQ G-10		8	-0-	8	56	8	2			Y	-0-					1
11	70	N	14	-0-	-56	-0-	14	2			Y	-0-					1
12	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					1
*01	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					1
02	14	N	13	-0-	-1	-0-	13	2			Y	-0-					1

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		11	-0-	11	21	11	2			Y	-0-					-0-
10	DLQ G-10		10	-0-	10	31	10	2			Y	-0-					-0-
11	55	N	24	-0-	-31	-0-	6	2	18	9	Y	16	16	8			-0-
12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
01	10	N	9	-0-	-1	-0-	9	2			Y	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	2			Y	-0-					-0-

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		125	-0-	125	354	124	2	1	9	Y	1					19
10	DLQ G-10		90	-0-	90	444	89	2	1	9	Y	1					20
11	569	N	125	-0-	-444	-0-	123	2	2	9	Y	2					22
12	100	N	100	-0-	-0-	-0-	99	2	1	9	Y	1					23
*01	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					23
02	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					23

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		291	-0-	291	915	290	2	1	9	Y	1					46
10	DLQ G-10		180	-0-	180	1095	177	2	3	9	Y	3					49
11	1437	N	342	-0-	-1095	-0-	338	2	4	9	Y	4					53
12	282	N	282	-0-	-0-	-0-	279	2	3	9	Y	3					56
01	186	N	-0-	-0-	-186	-0-					Y	-0-					56
02	252	N	-0-	-0-	-252	-0-					Y	-0-					56

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		118	-0-	118	370	118	2			Y	-0-					14
10	DLQ G-10		78	-0-	78	448	77	2	1	9	Y	1					15
11	622	N	174	-0-	-448	-0-	170	2	4	9	Y	4					19
12	173	N	173	-0-	-0-	-0-	170	2	3	9	Y	3					22
*01	148	N	148	-0-	-0-	-0-	144	2	4	9	Y	4					26
*02	165	N	165	-0-	-0-	-0-	161	2	4	9	Y	4					30

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		144	-0-	144	451	144	2			Y	-0-					19
10	DLQ G-10		128	-0-	128	579	126	2	2	9	Y	2					21
11	807	N	228	-0-	-579	-0-	221	2	7	9	Y	6					27
12	175	N	175	-0-	-0-	-0-	172	2	3	9	Y	3					30
*01	182	N	182	-0-	-0-	-0-	178	2	4	9	Y	4					34
02	140	N	132	-0-	-8	-0-	128	2	4	9	Y	4					38

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		112	-0-	112	375	112	2			Y	-0-					17
10	DLQ G-10		113	-0-	113	488	112	2	1	9	Y	1					18
11	651	N	163	-0-	-488	-0-	159	2	4	9	Y	4					22
12	135	N	135	-0-	-0-	-0-	133	2	2	9	Y	2					24
01	124	N	114	-0-	-10	-0-	111	2	3	9	Y	3					27
*02	125	N	125	-0-	-0-	-0-	122	2	3	9	Y	3					30

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		84	-0-	84	298	84	2			Y	-0-					11
10	DLQ G-10		43	-0-	43	341	42	2	1	9	Y	1					12
11	434	N	93	-0-	-341	-0-	91	2	2	9	Y	2					14
12	85	N	85	-0-	-0-	-0-	84	2	1	9	Y	1					15
*01	76	N	76	-0-	-0-	-0-	74	2	2	9	Y	2					17
*02	88	N	88	-0-	-0-	-0-	86	2	2	9	Y	2					19

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		483	-0-	483	1554	483	3			Y	-0-					-0-
10	DLQ G-10		521	-0-	521	2075	521	3			Y	-0-					-0-
11	DLQ G-10		494	-0-	494	2569	494	3			Y	-0-					-0-
12	DLQ G-10		401	-0-	401	2970	401	3			Y	-0-					-0-
01	DLQ G-10		395	-0-	395	3365	395	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	3365					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	678	N	678	-0-	-0-	-0-	677	3	1	9	N	1					217
10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					217
11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					217
12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					217
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					217
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

PIKES PEAK DRAW (ELLENBURGER) //CONT.// 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	603	-0-	-117	-0-	603	2			N	-0-					90
10	899	N	880	-0-	-19	-0-	880	2			N	-0-					90
11	824	N	824	-0-	-0-	-0-	824	2			N	-0-					90
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					90
01	869	N	869	-0-	-0-	-0-	869	2			N	-0-					90
*02	789	N	789	-0-	-0-	-0-	781	2	8	9	N	7					97

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
10	868	N	736	-0-	-132	-0-	736	3			N	-0-					-0-
11	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	744	N	6	-0-	-738	-0-	6	3			N	-0-					-0-
02	588	N	6	-0-	-582	-0-	6	3			N	-0-					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					135

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	28	7			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310

POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11100	X	9502	-0-	-1598	-0-	657	1	8834	2	N	10					187
							11	9									
10	11470	X	10493	-0-	-977	-0-	692	1	9801	2	N	-0-	1	1			186
11	9969	X	9969	-0-	-0-	-0-	689	1	9280	2	N	-0-					186
12	10261	X	9848	-0-	-413	-0-	699	1	9149	2	N	-0-	1	1			185
01	10478	X	9293	-0-	-1185	-0-	678	1	8609	2	N	5					190
							6	9									
02	9464	X	7986	-0-	-1478	-0-	575	1	7411	2	N	-0-	1	1			189

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3394	-0-	-626	-0-	234	1	3142	2	N	16					42
							18	9									
10	4154	X	3224	-0-	-930	-0-	212	1	3005	2	N	6					48
							7	9									
11	3930	X	1414	-0-	-2516	-0-	96	1	1288	2	N	27					75
							30	9									
12	3937	X	1028	-0-	-2909	-0-	71	1	933	2	N	22	20	1			77
							24	9									
01	3503	X	1215	-0-	-2288	-0-	87	1	1099	2	N	26					103
							29	9									
02	3164	X	1499	-0-	-1665	-0-	105	1	1353	2	N	37	37	1			103
							41	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	594	-0-	-156	-0-	41	1	551	2	N	2					37
							2	9									
10	1116	N	578	-0-	-538	-0-	38	1	540	2	N	-0-	4	1			33
11	719	N	719	-0-	-0-	-0-	50	1	669	2	N	-0-					33
12	682	N	682	-0-	-0-	-0-	49	1	633	2	N	-0-	3	1			30
01	644	N	644	-0-	-0-	-0-	47	1	597	2	N	-0-					30
*02	891	N	891	-0-	-0-	-0-	64	1	827	2	N	-0-	2	1			28

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2103	X	2103	-0-	-0-	-0-	145	1	1956	2	N	2					117
							2	9									
10	2258	X	2258	-0-	-0-	-0-	149	1	2109	2	N	-0-	1	1			116
11	2280	X	2055	-0-	-225	-0-	142	1	1913	2	N	-0-					116
12	2356	X	2087	-0-	-269	-0-	148	1	1939	2	N	-0-	1	1			115
01	2263	N	1970	-0-	-293	-0-	144	1	1826	2	N	-0-					115
02	1932	N	1708	-0-	-224	-0-	123	1	1585	2	N	-0-	1	1			114

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	45	1	605	2	N	2					47
							2	9									
10	837	N	707	-0-	-130	-0-	47	1	659	2	N	1	4	1			44
							1	9									
11	690	N	676	-0-	-14	-0-	47	1	628	2	N	1					45
							1	9									
12	720	N	720	-0-	-0-	-0-	51	1	668	2	N	1	3	1			43
							1	9									
01	713	N	645	-0-	-68	-0-	47	1	597	2	N	1					44
							1	9									
02	644	N	414	-0-	-230	-0-	30	1	383	2	N	1	2	1			43
							1	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	60	-0-	-30	-0-	4	1	54	2	N	2					38
							2	9									
10	63	N	63	-0-	-0-	-0-	4	1	59	2	N	-0-	4	1			34
11	60	N	35	-0-	-25	-0-	2	1	33	2	N	-0-					34
12	62	N	39	-0-	-23	-0-	3	1	36	2	N	-0-	2	1			32
01	62	N	27	-0-	-35	-0-	2	1	25	2	N	-0-					32
*02	82	N	82	-0-	-0-	-0-	6	1	76	2	N	-0-	2	1			30

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5602	-0-	-308	-0-	387	1	5201	2	N	13					120
							14	9									
10	6107	X	6021	-0-	-86	-0-	397	1	5624	2	N	-0-					120
11	6030	X	5591	-0-	-439	-0-	386	1	5205	2	N	-0-					120
12	6231	X	5790	-0-	-441	-0-	411	1	5379	2	N	-0-					120
01	6231	X	5821	-0-	-410	-0-	424	1	5380	2	N	15					135
							17	9									
02	5432	X	5146	-0-	-286	-0-	370	1	4767	2	N	8					143
							9	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11340	X	10779	-0-	-561	-0-	745	1	10025	2	N	8					115
							9	9									
10	11632	X	11632	-0-	-0-	-0-	767	1	10865	2	N	-0-	21	1			94
11	11250	X	10669	-0-	-581	-0-	737	1	9932	2	N	-0-					94
12	11594	X	10861	-0-	-733	-0-	771	1	10090	2	N	-0-	13	1			81
01	11625	X	10737	-0-	-888	-0-	784	1	9953	2	N	-0-					81
02	10500	X	9734	-0-	-766	-0-	700	1	9034	2	N	-0-	8	1			73

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	3905	-0-	-1225	-0-	270	1	3628	2	N	6					95
							7	9									
10	5301	X	4351	-0-	-950	-0-	280	1	3962	2	N	99	56	1			138
							109	9									
11	5130	X	4261	-0-	-869	-0-	291	1	3922	2	N	44					182
							48	9									
12	5115	X	3963	-0-	-1152	-0-	278	1	3638	2	N	43	69	1			156
							47	9									
01	4425	X	4425	-0-	-0-	-0-	320	1	4064	2	N	37					193
							41	9									
*02	4192	X	4192	-0-	-0-	-0-	296	1	3817	2	N	72	85	1			180
							79	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3290	-0-	290	290	228	1	3061	2	N	1					94
							1	9									
10	1966	N	1676	-0-	-290	-0-	111	1	1565	2	N	-0-	4	1			90
11	1333	N	1333	-0-	-0-	-0-	92	1	1241	2	N	-0-					90
12	2604	X	1432	-0-	-1172	-0-	102	1	1330	2	N	-0-	2	1			88
01	2604	X	1305	-0-	-1299	-0-	95	1	1210	2	N	-0-					88
02	2352	X	946	-0-	-1406	-0-	68	1	878	2	N	-0-	1	1			87

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3460	-0-	-650	-0-	239	1	3214	2	N	6					195
							7	9									
10	4247	X	3649	-0-	-598	-0-	240	1	3391	2	N	16	29	1			182
							18	9									
11	4080	X	3504	-0-	-576	-0-	241	1	3255	2	N	7					189
							8	9									
12	4092	X	3404	-0-	-688	-0-	241	1	3155	2	N	7	24	1			172
							8	9									
01	3720	X	3408	-0-	-312	-0-	248	1	3153	2	N	6					178
							7	9									
02	3304	X	3222	-0-	-82	-0-	231	1	2978	2	N	12	17	1			173
							13	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	5816	-0-	-874	-0-	400	1	5381	2	N	32					214
							35	9									
10	6913	X	6799	-0-	-114	-0-	449	1	6349	2	N	1	46	1			169
							1	9									
11	8638	X	8638	-0-	-0-	-0-	597	1	8041	2	N	-0-					169
12	7568	X	7568	-0-	-0-	-0-	537	1	7031	2	N	-0-	28	1			141
01	6789	X	6638	-0-	-151	-0-	485	1	6153	2	N	-0-					141
02	6384	X	6056	-0-	-328	-0-	436	1	5619	2	N	1	17	1			125
							1	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10920	X	9983	-0-	-937	-0-	690	1	9280	2	N	12					100
							13	9									
10	11284	X	10074	-0-	-1210	-0-	664	1	9407	2	N	3					103
							3	9									
11	10740	X	9564	-0-	-1176	-0-	660	1	8900	2	N	4					107
							4	9									
12	11098	X	9851	-0-	-1247	-0-	699	1	9146	2	N	5					112
							6	9									
01	11005	X	9873	-0-	-1132	-0-	721	1	9145	2	N	6					118
							7	9									
02	9324	X	8814	-0-	-510	-0-	633	1	8157	2	N	22					140
							24	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	101	-0-	-49	-0-	7	1	93	2	N	1					89
							1	9									
10	155	N	81	-0-	-74	-0-	5	1	76	2	N	-0-	2	1			87
11	120	N	97	-0-	-23	-0-	7	1	90	2	N	-0-					87
12	93	N	77	-0-	-16	-0-	6	1	71	2	N	-0-	1	1			86
01	93	N	77	-0-	-16	-0-	6	1	71	2	N	-0-					86
02	84	N	61	-0-	-23	-0-	4	1	57	2	N	-0-	1	1			85

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5494	X	5494	-0-	-0-	-0-	379	1	5102	2	N	12					162
							13	9									
10	5673	X	4947	-0-	-726	-0-	324	1	4592	2	N	28					190
							31	9									
11	5662	X	5662	-0-	-0-	-0-	390	1	5261	2	N	10					200
							11	9									
12	5963	X	5963	-0-	-0-	-0-	422	1	5524	2	N	15	6	1			209
							17	9									
01	5701	X	5701	-0-	-0-	-0-	416	1	5272	2	N	12					221
							13	9									
02	5292	X	4996	-0-	-296	-0-	358	1	4617	2	N	19	16	1			224
							21	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

09	3459	X	3459	-0-	-0-	-0-	238	1	3204	2	N	15					140
							17	9									
10	3741	X	3741	-0-	-0-	-0-	247	1	3494	2	N	-0-	6	1			134
11	3600	X	3209	-0-	-391	-0-	222	1	2987	2	N	-0-					134
12	3720	X	3262	-0-	-458	-0-	232	1	3030	2	N	-0-	4	1			130
01	3751	X	3175	-0-	-576	-0-	232	1	2943	2	N	-0-					130
02	3388	X	3336	-0-	-52	-0-	240	1	3096	2	N	-0-	2	1			128

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

09	9750	X	9392	-0-	-358	-0-	649	1	8730	2	N	12					87
							13	9									
10	10075	X	9600	-0-	-475	-0-	633	1	8966	2	N	1	1	1			87
							1	9									
11	9840	X	9339	-0-	-501	-0-	645	1	8694	2	N	-0-					87
12	10168	X	9725	-0-	-443	-0-	690	1	9032	2	N	3					90
							3	9									
01	10168	X	9694	-0-	-474	-0-	708	1	8983	2	N	3					93
							3	9									
*02	8813	X	8813	-0-	-0-	-0-	634	1	8179	2	N	-0-					93

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

09	2071	N	2071	-0-	-0-	-0-	1789	3	282	9	Y	256	161	1			132
10	2007	N	2007	-0-	-0-	-0-	1835	3	172	9	Y	156					288
11	1686	N	1686	-0-	-0-	-0-	1602	3	84	9	Y	76					364
12	1809	N	1809	-0-	-0-	-0-	1565	3	244	9	Y	222	342	1			244
01	2015	N	NO RPT	-0-	-2015	-0-					Y	NO RPT					244
02	1568	N	NO RPT	-0-	-1568	-0-					Y	NO RPT					244

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1209	N	328	-0-	-881	-0-	328	2			N	-0-					-0-
09	1050	N	140	-0-	-910	-0-	140	2			N	-0-					-0-
10	1054	N	96	-0-	-958	-0-	96	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

09	576	N	576	-0-	-0-	-0-	575	2	1	9	Y	1	1	8			87
10	536	N	536	-0-	-0-	-0-	526	2	10	9	Y	9	5	8			91
11	431	N	431	-0-	-0-	-0-	424	2	7	9	Y	6					97
12	439	N	439	-0-	-0-	-0-	425	2	14	9	Y	13	5	8			105
01	527	N	375	-0-	-152	-0-	368	2	7	9	Y	6					111
02	392	N	320	-0-	-72	-0-	310	2	10	9	Y	9	2	8			118

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

09	331	R	331	-0-	-0-	-0-	330	2	1	9	N	1					100
10	314	R	314	-0-	-0-	-0-	314	2			N	-0-					100
11	325	R	325	-0-	-0-	-0-	325	2			N	-0-					100
12	310	#	293	-0-	-17	-0-	293	2			N	-0-					100
*01	346	R	346	-0-	-0-	-0-	346	2			N	-0-					100
02	280	#	NO RPT	-0-	-280	-0-					N	NO RPT					100

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

09	686	R	686	-0-	-0-	-0-	682	2	4	9	N	4					196
10	652	R	652	-0-	-0-	-0-	634	2	18	9	N	16					212
11	604	R	604	-0-	-0-	-0-	598	2	6	9	N	5					217
12	595	R	595	-0-	-0-	-0-	576	2	19	9	N	17					234
01	589	#	570	-0-	-19	-0-	557	2	13	9	N	12	187	1			59
02	532	#	506	-0-	-26	-0-	495	2	11	9	N	10					69

MEADCO PROPERTIES 556500
SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

09	234	R	234	-0-	-0-	-0-	225	2	9	9	N	8	8	8			79
10	217	#	206	-0-	-11	-0-	206	2			N	-0-					79
11	210	#	192	-0-	-18	-0-	192	2			N	-0-					79
12	248	#	218	-0-	-30	-0-	218	2			N	-0-					79
01	248	#	194	-0-	-54	-0-	194	2			N	-0-					79
02	224	#	177	-0-	-47	-0-	177	2			N	-0-					79

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

09	1	#	-0-	-0-	-1	-0-					N	-0-					102
10	0	#	-0-	-0-	-0-	-0-					N	-0-					102
11	0	#	-0-	-0-	-0-	-0-					N	-0-					102
12	0	#	-0-	-0-	-0-	-0-					N	-0-					102
01	0	#	-0-	-0-	-0-	-0-					N	-0-					102
02	0	#	-0-	-0-	-0-	-0-					N	-0-					102

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	124	#	1	-0-	-123	-0-	1	2			N	-0-					-0-
*04	120	#	1	-0-	-119	-0-	1	2			N	-0-					-0-
*05	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
*06	30	#	2	-0-	-28	-0-	2	2			N	-0-					-0-
*07	9	#	-0-	-0-	-9	-0-					N	-0-					-0-
*08	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
*09	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
*10	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
*11	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

09	240	#	231	-0-	-9	-0-	231	3			N	-0-					-0-
10	269	R	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	265	R	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	288	R	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	288	R	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	252	#	97	-0-	-155	-0-	97	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

09	720	#	145	-0-	-575	-0-	145	3			N	-0-					88
10	1496	R	1496	-0-	-0-	-0-	1496	3			N	-0-					88
11	1609	R	1609	-0-	-0-	-0-	1609	3			N	-0-					88
12	1751	R	1751	-0-	-0-	-0-	1751	3			N	-0-					88
01	1735	R	1735	-0-	-0-	-0-	1735	3			N	-0-					88
*02	1470	R	1470	-0-	-0-	-0-	1463	3	7	9	N	6					94

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

09	480	#	442	-0-	-38	-0-	442	3			N	-0-					79
10	465	#	415	-0-	-50	-0-	415	3			N	-0-					79
11	450	#	429	-0-	-21	-0-	429	3			N	-0-					79
12	465	#	463	-0-	-2	-0-	463	3			N	-0-					79
01	465	#	448	-0-	-17	-0-	448	3			N	-0-					79
02	420	#	409	-0-	-11	-0-	352	3	57	9	N	52					131

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

09	660	#	577	-0-	-83	-0-	577	3			N	-0-					-0-
10	682	#	553	-0-	-129	-0-	553	3			N	-0-					-0-
11	600	#	513	-0-	-87	-0-	513	3			N	-0-					-0-
12	620	#	513	-0-	-107	-0-	513	3			N	-0-					-0-
01	620	#	512	-0-	-108	-0-	512	3			N	-0-					-0-
02	532	#	463	-0-	-69	-0-	463	3			N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

09	870	#	645	-0-	-225	-0-	84	1	561	3	N	-0-					91
10	899	#	479	-0-	-420	-0-	87	1	392	3	N	-0-					91
11	870	#	149	-0-	-721	-0-	84	1	65	3	N	-0-					91
12	899	#	120	-0-	-779	-0-	87	1	33	3	N	-0-					91
01	1411	R	1411	-0-	-0-	-0-	87	1	1324	3	N	-0-					91
*02	1205	R	1205	-0-	-0-	-0-	78	1	1119	3	N	7					98
							8	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

09	1260	#	1249	-0-	-11	-0-	84	1	1165	3	N	-0-					108
10	1395	#	1241	-0-	-154	-0-	87	1	1153	3	N	1					109
							1	9									
11	1350	#	1222	-0-	-128	-0-	84	1	1130	3	N	7					116
							8	9									
12	1395	#	1258	-0-	-137	-0-	87	1	1159	3	N	11					127
							12	9									
01	1369	R	1369	-0-	-0-	-0-	87	1	1271	3	N	10					137
							11	9									
02	1176	#	1108	-0-	-68	-0-	78	1	1030	3	N	-0-					137

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

09	900	#	869	-0-	-31	-0-	84	1	781	3	N	4					116
							4	9									
10	930	#	887	-0-	-43	-0-	87	1	794	3	N	5	1	8			120
							6	9									
11	900	#	864	-0-	-36	-0-	84	1	772	3	N	7					127
							8	9									
12	930	#	878	-0-	-52	-0-	87	1	781	3	N	9					136
							10	9									
01	899	#	865	-0-	-34	-0-	87	1	767	3	N	10					146
							11	9									
02	812	#	783	-0-	-29	-0-	78	1	701	3	N	4					150
							4	9									

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

09	240	#	238	-0-	-2	-0-	237	3	1	9	N	1					130
10	701	R	701	-0-	-0-	-0-	694	3	7	9	N	6					136
11	270	#	251	-0-	-19	-0-	251	3			N	-0-					136
12	279	#	190	-0-	-89	-0-	190	3			N	-0-					136
01	651	#	181	-0-	-470	-0-	181	3			N	-0-					136
02	588	#	147	-0-	-441	-0-	134	3	13	9	N	12					148

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	#	NO RPT	-0-	-1170	-0-					N	NO RPT					135
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					135
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					135
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					135
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					135
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					135

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	816	N	816	-0-	-0-	-0-	801	2	15	9	N	14					156
10	860	N	860	-0-	-0-	-0-	860	2			N	-0-					156
11	793	N	793	-0-	-0-	-0-	793	2			N	-0-					156
12	846	N	846	-0-	-0-	-0-	846	2			N	-0-					156
01	872	N	872	-0-	-0-	-0-	872	2			N	-0-					156
*02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					156

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1483	-0-	-17	-0-	1479	2	4	9	N	4	155	1			28
10	1612	N	1512	-0-	-100	-0-	1503	2	9	9	N	8					36
11	1500	N	1462	-0-	-38	-0-	1438	2	24	9	N	22					58
12	1547	N	1547	-0-	-0-	-0-	1529	2	18	9	N	16					74
01	1530	N	1530	-0-	-0-	-0-	1505	2	25	9	N	23					97
02	1372	N	1372	-0-	-0-	-0-	1357	2	15	9	N	14					111

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	475	3	22	9	N	20					90
10	303	N	303	-0-	-0-	-0-	277	3	26	9	N	24					114
11	210	N	152	-0-	-58	-0-	152	3			N	-0-					114
12	496	N	169	-0-	-327	-0-	169	3			N	-0-					114
01	310	N	64	-0-	-246	-0-	64	3			N	-0-					114
*02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					114

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	723	N	723	-0-	-0-	-0-	710	3	13	9	N	12					191
10	1717	N	1717	-0-	-0-	-0-	1711	3	6	9	N	5					196
11	1432	N	1432	-0-	-0-	-0-	1429	3	3	9	N	3	165	1			34
12	977	N	977	-0-	-0-	-0-	969	3	8	9	N	7					41
01	1054	N	881	-0-	-173	-0-	872	3	9	9	N	8					49
02	952	N	793	-0-	-159	-0-	793	3			N	-0-					49

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					1
10	613	N	613	-0-	-0-	-0-	613	2			N	-0-					1
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					1
12	682	N	605	-0-	-77	-0-	605	2			N	-0-					1
01	620	N	574	-0-	-46	-0-	574	2			N	-0-					1
02	560	N	557	-0-	-3	-0-	557	2			N	-0-					1

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
10	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
11	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
12	1705	N	1416	-0-	-289	-0-	1416	2			N	-0-					-0-
01	1550	N	1255	-0-	-295	-0-	1255	2			N	-0-					-0-
02	1344	N	1227	-0-	-117	-0-	1227	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	820	N	820	-0-	-0-	-0-	87	1	733	2	N	-0-					-0-
10	868	N	844	-0-	-24	-0-	91	1	753	2	N	-0-					-0-
11	840	N	811	-0-	-29	-0-	88	1	723	2	N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	95	1	779	2	N	-0-					-0-
01	837	N	662	-0-	-175	-0-	72	1	590	2	N	-0-					-0-
02	756	N	747	-0-	-9	-0-	81	1	666	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1215	N	1215	-0-	-0-	-0-	129	1	1086	2	N	-0-					-0-
10	1250	N	1250	-0-	-0-	-0-	135	1	1115	2	N	-0-					-0-
11	1201	N	1201	-0-	-0-	-0-	130	1	1071	2	N	-0-					-0-
12	1178	N	1169	-0-	-9	-0-	126	1	1043	2	N	-0-					-0-
01	1178	N	893	-0-	-285	-0-	97	1	796	2	N	-0-					-0-
02	1064	N	990	-0-	-74	-0-	107	1	883	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1095	N	1095	-0-	-0-	-0-	115 17	1 9	963	2	N	15	15	8			-0-
10	1085	N	1073	-0-	-12	-0-	116	1	957	2	N	-0-					-0-
11	1065	N	1065	-0-	-0-	-0-	115	1	950	2	N	-0-					-0-
12	1147	N	1111	-0-	-36	-0-	120	1	991	2	N	-0-					-0-
01	1096	N	1096	-0-	-0-	-0-	119	1	977	2	N	-0-					-0-
*02	1105	N	1105	-0-	-0-	-0-	120	1	985	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	988	N	988	-0-	-0-	-0-	105	1	883	2	N	-0-					-0-
10	992	N	973	-0-	-19	-0-	105	1	868	2	N	-0-					-0-
11	960	N	906	-0-	-54	-0-	98	1	808	2	N	-0-					-0-
12	1023	N	964	-0-	-59	-0-	104	1	860	2	N	-0-					-0-
01	961	N	728	-0-	-233	-0-	79	1	649	2	N	-0-					-0-
*02	866	N	866	-0-	-0-	-0-	94	1	772	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1061	N	1061	-0-	-0-	-0-	113	1	948	2	N	-0-					18
10	1116	N	1092	-0-	-24	-0-	118	1	974	2	N	-0-					18
11	1080	N	1049	-0-	-31	-0-	114	1	935	2	N	-0-					18
12	1085	N	1076	-0-	-9	-0-	116	1	960	2	N	-0-					18
01	1085	N	815	-0-	-270	-0-	88	1	727	2	N	-0-					18
02	980	N	966	-0-	-14	-0-	105	1	861	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

09	518	N	518	-0-	-0-	-0-	55	1	463	2	N	-0-					-0-
10	527	N	517	-0-	-10	-0-	56	1	461	2	N	-0-					-0-
11	510	N	496	-0-	-14	-0-	54	1	442	2	N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	58	1	478	2	N	-0-					-0-
01	527	N	418	-0-	-109	-0-	45	1	373	2	N	-0-					-0-
*02	480	N	480	-0-	-0-	-0-	52	1	428	2	N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

09	300	N	188	-0-	-112	-0-	11	1	177	3	N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-					-0-
11	300	N	231	-0-	-69	-0-	13	1	218	3	N	-0-					-0-
12	186	N	16	-0-	-170	-0-	1	1	15	3	N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-					-0-
*02	245	N	245	-0-	-0-	-0-	16	1	229	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
DIAMONDBACK E&P LLC 217012
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

09	180	N	44	-0-	-136	-0-	44	3			N	-0-					25
10	124	N	-0-	-0-	-124	-0-					N	-0-					25
11	90	N	-0-	-0-	-90	-0-					N	-0-					25
12	93	N	-0-	-0-	-93	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE PERMIAN RESOURCES, LLC 742251
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	-0-	-0-	-360	-0-					Y	-0-					34
10	279	#	-0-	-0-	-279	-0-					Y	-0-					34
11	150	#	-0-	-0-	-150	-0-					Y	2					36
12	62	#	-0-	-0-	-62	-0-					Y	7					43
01	0	#	-0-	-0-	-0-	-0-					Y	11					54
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					54

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	#	486	-0-	-54	-0-	486	3			N	-0-					-0-
10	558	#	496	-0-	-62	-0-	496	3			N	-0-					-0-
11	510	#	450	-0-	-60	-0-	450	3			N	-0-					-0-
12	527	#	493	-0-	-34	-0-	493	3			N	-0-					-0-
01	527	#	479	-0-	-48	-0-	479	3			N	-0-					-0-
02	448	#	422	-0-	-26	-0-	422	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
10	1488	N	1412	-0-	-76	-0-	1412	3			N	-0-					-0-
11	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
12	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
01	2887	N	2887	-0-	-0-	-0-	2887	3			N	-0-					-0-
02	1372	N	1314	-0-	-58	-0-	1314	3			N	-0-					-0-

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1112	-0-	-208	-0-	1112	3			N	-0-					8
10	1364	N	571	-0-	-793	-0-	571	3			N	-0-					8
11	1080	N	948	-0-	-132	-0-	948	3			N	-0-					8
12	1147	N	1134	-0-	-13	-0-	1134	3			N	-0-					8
01	841	N	841	-0-	-0-	-0-	756	3	85	9	N	77	77	1			8
*02	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					8

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2761	N	2761	-0-	-0-	-0-	2751	2	10	9	Y	9					28
10	3100	N	4021	-0-	921	921	4001	2	20	9	Y	18					46
11	3000	N	2744	-0-	-256	665	2716	2	28	9	Y	25					71
12	3100	N	2755	-0-	-345	320	2725	2	30	9	Y	27					98
01	3007		2784	-0-	-223	97	2763	2	21	9	Y	19					117
02	2716		2459	-0-	-257	-0-	2429	2	30	9	Y	27					144

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
W.R. GUFFEY LLC 887901
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1927	-0-	-23	-0-	1927	2			N	-0-					-0-
10	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
11	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
12	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
01	2170	N	1177	-0-	-993	-0-	1177	2			N	-0-					-0-
02	1120	N	911	-0-	-209	-0-	911	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					96
10	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					96
11	1500	N	240	-0-	-1260	-0-	240	2			N	-0-					96
12	1860	N	991	-0-	-869	-0-	991	2			N	-0-					96
01	2511	N	723	-0-	-1788	-0-	723	2			N	-0-					96
*02	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					96

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

09	270	N	241	-0-	-29	-0-	241	2			N	-0-					269
10	310	N	301	-0-	-9	-0-	301	2			N	-0-					269
11	210	N	180	-0-	-30	-0-	180	2			N	-0-					269
12	248	N	181	-0-	-67	-0-	181	2			N	-0-					269
01	310	N	214	-0-	-96	-0-	214	2			N	-0-					269
*02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

09	270	N	223	-0-	-47	-0-	223	2			N	-0-					97
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					97
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					97
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					97
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					97
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

09	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
10	1116	N	932	-0-	-184	-0-	932	2			N	-0-					-0-
11	1080	N	879	-0-	-201	-0-	879	2			N	-0-					-0-
12	1116	N	879	-0-	-237	-0-	879	2			N	-0-					-0-
01	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
*02	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
11	600	N	451	-0-	-149	-0-	451	2			N	-0-					-0-
12	558	N	451	-0-	-107	-0-	451	2			N	-0-					-0-
01	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
*02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

09	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
11	570	N	485	-0-	-85	-0-	485	2			N	-0-					-0-
12	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

09	450	N	286	-0-	-164	-0-	286	3			N	-0-					-0-
10	434	N	299	-0-	-135	-0-	299	3			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
*02	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

09	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
11	630	N	556	-0-	-74	-0-	556	3			Y	-0-					-0-
12	713	N	660	-0-	-53	-0-	660	3			Y	-0-					-0-
01	806	N	404	-0-	-402	-0-	404	3			Y	-0-					-0-
02	532	N	531	-0-	-1	-0-	531	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BRP ENERGY, LLC 041519
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
10	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
11	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
*02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

09	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

09	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					-0-
10	868	N	817	-0-	-51	-0-	817	2			Y	-0-					-0-
11	660	N	594	-0-	-66	-0-	594	2			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
02	560	N	543	-0-	-17	-0-	543	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

09	420	N	158	-0-	-262	-0-	158	2			N	-0-					-0-
10	403	N	57	-0-	-346	-0-	57	2			N	-0-					-0-
11	360	N	20	-0-	-340	-0-	20	2			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

09	360	N	238	-0-	-122	-0-	238	2			Y	-0-					-0-
10	279	N	203	-0-	-76	-0-	203	2			Y	-0-					-0-
11	270	N	241	-0-	-29	-0-	241	2			Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
02	224	N	27	-0-	-197	-0-	27	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

09	240	N	140	-0-	-100	-0-	140	2			Y	-0-					-0-
10	155	N	119	-0-	-36	-0-	119	2			Y	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	2			Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BRP ENERGY, LLC //CONT.// 041519
ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

09	390	N	124	-0-	-266	-0-	124	2			Y	-0-					-0-
10	310	N	131	-0-	-179	-0-	131	2			Y	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	2			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
*02	128	X	128	-0-	-0-	-0-	128	2			Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

09	570	N	303	-0-	-267	-0-	303	2			Y	-0-					-0-
10	651	N	320	-0-	-331	-0-	320	2			Y	-0-					-0-
11	570	N	512	-0-	-58	-0-	512	2			Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
*02	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

09	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
02	196	N	163	-0-	-33	-0-	163	2			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	168	N	18	-0-	-150	-0-	18	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
12	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
01	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	2			N	-0-					-0-

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
11	270	N	241	-0-	-29	-0-	241	2			N	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	308	N	259	-0-	-49	-0-	259	2			N	-0-					-0-

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	2			N	-0-					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
11	90	N	16	-0-	-74	-0-	16	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
02	84	N	64	-0-	-20	-0-	64	2			N	-0-					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	15	N	5	-0-	-10	-0-	5	2			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	150	N	6	-0-	-144	-0-	6	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					191
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					191
11	95	X	95	-0-	-0-	-0-	95	2			N	-0-					191
12	165	X	165	-0-	-0-	-0-	165	2			N	-0-					191
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					191
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					102
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					102
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					102
*12	62	N	19	-0-	-43	-0-	19	2			N	-0-					102
*01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					102
*02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					145
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					145
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					145
*12	31	N	11	-0-	-20	-0-	11	2			N	-0-					145
*01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					145
*02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					200
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					200
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					200
*12	62	N	20	-0-	-42	-0-	20	2			N	-0-					200
*01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					200
*02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
10	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
*12	682	N	210	-0-	-472	-0-	210	2			N	-0-					-0-
*01	682	N	681	-0-	-1	-0-	681	2			N	-0-					-0-
*02	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*12	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
*01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
11	60	N	16	-0-	-44	-0-	16	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	7	1	68	3		Y	-0-					1
10	93	N	83	-0-	-10	13	1	70	3		Y	-0-					1
11	91	N	91	-0-	-0-	9	1	82	3		Y	-0-					1
12	84	N	84	-0-	-0-	7	1	77	3		Y	-0-					1
01	93	N	83	-0-	-10	8	1	75	3		Y	-0-					1
02	84	N	66	-0-	-18	7	1	59	3		Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5	X	1	-0-	-4	-0-	1	3			N	-0-			-0-
10	4	X	4	-0-	-0-	-0-	4	3			N	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
01	4	N	2	-0-	-2	-0-	2	3			N	-0-			-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

09	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-			-0-
10	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-			-0-
11	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
01	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-			-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		1	-0-	1	1	1	3			Y	-0-			-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-			-0-
12	79	N	79	-0-	-0-	-0-	9	1	70	3	N	-0-			-0-
01	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-			-0-
02	28	N	16	-0-	-12	-0-	2	1	14	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	3			N	-0-			-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-			-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-			-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-			-0-
01	62	N	42	-0-	-20	-0-	42	3			N	-0-			-0-
*02	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-			-0-
10	70	N	70	-0-	-0-	-0-	70	3			Y	-0-			-0-
11	71	N	71	-0-	-0-	-0-	71	3			Y	-0-			-0-
12	79	N	79	-0-	-0-	-0-	79	3			Y	-0-			-0-
01	72	N	72	-0-	-0-	-0-	72	3			Y	-0-			-0-
*02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-			-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-			-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-			-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
*02	92	N	92	-0-	-0-	-0-	92	3			N	-0-			-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	15	1	269	3	Y	-0-			-0-
10	672	N	672	-0-	-0-	-0-	40	1	632	3	Y	-0-			-0-
11	320	N	320	-0-	-0-	-0-	18	1	302	3	Y	-0-			-0-
12	438	N	438	-0-	-0-	-0-	23	1	415	3	Y	-0-			-0-
01	682	N	461	-0-	-221	-0-	22	1	439	3	Y	-0-			-0-
*02	431	N	431	-0-	-0-	-0-	24	1	407	3	Y	-0-			-0-

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	8	1	67	3	Y	-0-					-0-
10	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-					-0-
11	90	N	67	-0-	-23	-0-	5	1	62	3	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	4	1	73	3	Y	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					2
10	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					3
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					3
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					3

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	404	-0-	-16	-0-	93	1	311	3	Y	-0-					-0-
10	580	N	580	-0-	-0-	-0-	108	1	472	3	Y	-0-					-0-
11	383	N	383	-0-	-0-	-0-	51	1	332	3	Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	53	1	354	3	Y	-0-					-0-
01	589	N	389	-0-	-200	-0-	51	1	338	3	Y	-0-					-0-
02	364	N	359	-0-	-5	-0-	59	1	300	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	26	1	86	3	Y	-0-			-0-
10	113	N	113	-0-	-0-	-0-	21	1	92	3	Y	-0-			-0-
11	107	N	107	-0-	-0-	-0-	14	1	93	3	Y	-0-			-0-
12	115	N	115	-0-	-0-	-0-	15	1	100	3	Y	-0-			-0-
01	109	N	109	-0-	-0-	-0-	14	1	95	3	Y	-0-			-0-
*02	98	N	98	-0-	-0-	-0-	16	1	82	3	Y	-0-			-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

09	270	N	264	-0-	-6	-0-	19	1	245	3	N	-0-			-0-
10	248	N	97	-0-	-151	-0-	7	1	90	3	N	-0-			-0-
11	270	N	67	-0-	-203	-0-	4	1	63	3	N	-0-			-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-			-0-
01	93	N	84	-0-	-9	-0-	7	1	77	3	N	-0-			-0-
*02	102	N	102	-0-	-0-	-0-	13	1	89	3	N	-0-			-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

09	60	N	51	-0-	-9	-0-	5	1	46	3	Y	-0-			9
10	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-			9
11	60	N	46	-0-	-14	-0-	4	1	42	3	Y	-0-			9
12	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-			9
01	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-			9
02	56	N	38	-0-	-18	-0-	3	1	35	3	Y	-0-			9

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

09	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

09	445	N	445	-0-	-0-	-0-	103	1	342	3	N	-0-			3
10	439	N	439	-0-	-0-	-0-	85	1	354	3	N	-0-			3
11	401	N	401	-0-	-0-	-0-	47	1	354	3	N	-0-			3
12	418	N	418	-0-	-0-	-0-	60	1	358	3	N	-0-			3
01	434	N	397	-0-	-37	-0-	67	1	330	3	N	-0-			3
02	364	N	363	-0-	-1	-0-	48	1	315	3	N	-0-			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

09	162	N	162	-0-	-0-	-0-	15 1		146	3	Y	1					1
							1	9									
10	124	N	116	-0-	-8	-0-	11	1	105	3	Y	-0-					1
11	149	N	149	-0-	-0-	-0-	14	1	135	3	Y	-0-	1	1			-0-
12	145	N	145	-0-	-0-	-0-	14	1	131	3	Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	11	1	110	3	Y	-0-					-0-
02	140	N	118	-0-	-22	-0-	11	1	107	3	Y	-0-					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

09	287	N	287	-0-	-0-	-0-	15	1	272	3	Y	-0-					-0-
10	282	N	282	-0-	-0-	-0-	17	1	265	3	Y	-0-					-0-
11	294	N	294	-0-	-0-	-0-	17	1	277	3	Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	16	1	280	3	Y	-0-					-0-
01	293	N	293	-0-	-0-	-0-	14	1	279	3	Y	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	14	1	241	3	Y	-0-					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-		-0-	-0-	3	1	33	3	Y	-0-					-0-
10	36	N	36	-0-		-0-	-0-	2	1	34	3	Y	-0-					-0-
11	41	N	41	-0-		-0-	-0-	3	1	38	3	Y	-0-					-0-
12	33	N	33	-0-		-0-	-0-	2	1	31	3	Y	-0-					-0-
01	34	N	34	-0-		-0-	-0-	2	1	32	3	Y	-0-					-0-
*02	33	N	33	-0-		-0-	-0-	2	1	31	3	Y	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	505	-0-		-65	-0-	47	1	458	3	Y	-0-					-0-
10	600	N	600	-0-		-0-	-0-	39	1	561	3	Y	-0-					-0-
11	570	N	560	-0-		-10	-0-	36	1	524	3	Y	-0-					-0-
12	601	N	601	-0-		-0-	-0-	39	1	562	3	Y	-0-					-0-
01	589	N	544	-0-		-45	-0-	34	1	510	3	Y	-0-					-0-
02	532	N	519	-0-		-13	-0-	37	1	482	3	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-		-0-	-0-	10	1	93	3	Y	-0-					-0-
10	124	N	82	-0-		-42	-0-	5	1	77	3	Y	-0-					-0-
11	120	N	109	-0-		-11	-0-	7	1	102	3	Y	-0-					-0-
12	119	N	119	-0-		-0-	-0-	8	1	111	3	Y	-0-					-0-
01	118	N	118	-0-		-0-	-0-	7	1	111	3	Y	-0-					-0-
02	112	N	83	-0-		-29	-0-	6	1	77	3	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	118	-0-		-62	-0-	27	1	91	3	N	-0-					-0-
10	204	N	204	-0-		-0-	-0-	38	1	166	3	N	-0-					-0-
11	161	N	161	-0-		-0-	-0-	21	1	140	3	N	-0-					-0-
12	183	N	183	-0-		-0-	-0-	24	1	159	3	N	-0-					-0-
01	191	N	191	-0-		-0-	-0-	25	1	166	3	N	-0-					-0-
*02	174	N	174	-0-		-0-	-0-	29	1	145	3	N	-0-					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	8	-0-		-1	-0-	1	1	7	3	Y	-0-					-0-
10	9	N	8	-0-		-1	-0-	1	1	7	3	Y	-0-					-0-
11	9	N	5	-0-		-4	-0-	5	3			Y	-0-					-0-
12	3	N	3	-0-		-0-	-0-	3	3			Y	-0-					-0-
01	8	N	3	-0-		-5	-0-	3	3			Y	-0-					-0-
02	5	N	4	-0-		-1	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	504	-0-	-6	-0-	173	1	330	3	N	1	7	1			3
							1	9									
10	503	N	503	-0-	-0-	-0-	157	1	346	3	N	-0-					3
11	480	N	428	-0-	-52	-0-	122	1	306	3	N	-0-	2	1			1
12	457	N	457	-0-	-0-	-0-	127	1	330	3	N	-0-					1
01	496	N	271	-0-	-225	-0-	101	1	158	3	N	11					12
							12	9									
*02	505	N	505	-0-	-0-	-0-	141	1	361	3	N	3	11	1			4
							3	9									

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	269	-0-	-1	-0-	62	1	207	3	N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	51	1	223	3	N	-0-					-0-
11	240	N	227	-0-	-13	-0-	30	1	197	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	33	1	220	3	N	-0-					-0-
01	279	N	259	-0-	-20	-0-	34	1	225	3	N	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	39	1	199	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
11	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	35	-0-	-85	-0-	35	3			N	-0-					-0-
10	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
11	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
02	252	N	189	-0-	-63	-0-	189	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	22	1	220	3	Y	-0-			-0-
10	248	N	248	-0-	-0-	-0-	19	1	229	3	Y	-0-			-0-
11	210	N	207	-0-	-3	-0-	15	1	192	3	Y	-0-			-0-
12	205	N	205	-0-	-0-	-0-	17	1	188	3	Y	-0-			-0-
01	248	N	211	-0-	-37	-0-	17	1	194	3	Y	-0-			-0-
02	196	N	180	-0-	-16	-0-	15	1	165	3	Y	-0-			-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	10	1	98	3	Y	-0-			-0-
10	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-			-0-
11	120	N	101	-0-	-19	-0-	7	1	94	3	Y	-0-			-0-
12	106	N	106	-0-	-0-	-0-	7	1	99	3	Y	-0-			-0-
01	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-			-0-
*02	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-			-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	25	1	86	3	Y	-0-			-0-
10	112	N	112	-0-	-0-	-0-	21	1	91	3	Y	-0-			-0-
11	90	N	90	-0-	-0-	-0-	12	1	78	3	Y	-0-			-0-
12	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-			-0-
01	99	N	99	-0-	-0-	-0-	13	1	86	3	Y	-0-			-0-
*02	92	N	92	-0-	-0-	-0-	15	1	77	3	Y	-0-			-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	23	1	77	3	Y	-0-			-0-
10	98	N	98	-0-	-0-	-0-	18	1	80	3	Y	-0-			-0-
11	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-			-0-
12	74	N	74	-0-	-0-	-0-	10	1	64	3	Y	-0-			-0-
01	93	N	72	-0-	-21	-0-	9	1	63	3	Y	-0-			-0-
*02	68	N	68	-0-	-0-	-0-	11	1	57	3	Y	-0-			-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-			-0-
10	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-			-0-
11	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-			-0-
12	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-			-0-
01	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-			-0-
*02	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

09	64	N	64	-0-	-0-	-0-	7	1	56	3	N	1	1	1			1
							1	9									
10	64	N	64	-0-	-0-	-0-	7	1	56	3	N	1	1	1			1
							1	9									
11	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					1
12	62	N	62	-0-	-0-	-0-	5	1	56	3	N	1					2
							1	9									
01	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-	1	1			1
02	56	N	-0-	-0-	-56	-0-					N	5	2	1			4

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
02	28	N	26	-0-	-2	-0-	3	1	23	3	N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	82	-0-	-428	-0-	13	1	69	3	Y	-0-					18
10	496	N	416	-0-	-80	-0-	58	1	358	3	Y	-0-					18
11	480	N	463	-0-	-17	-0-	61	1	402	3	Y	-0-					18
12	498	N	498	-0-	-0-	-0-	72	1	426	3	Y	-0-					18
01	464	N	464	-0-	-0-	-0-	76	1	388	3	Y	-0-					18
*02	430	N	430	-0-	-0-	-0-	62	1	368	3	Y	-0-					18

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	382	-0-	-38	-0-	60	1	322	3	Y	-0-					-0-
10	403	N	396	-0-	-7	-0-	55	1	341	3	Y	-0-					-0-
11	390	N	335	-0-	-55	-0-	44	1	291	3	Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	52	1	311	3	Y	-0-					-0-
01	403	N	267	-0-	-136	-0-	44	1	223	3	Y	-0-					-0-
02	308	N	238	-0-	-70	-0-	34	1	204	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	25	-0-	-455	-0-	25	3			Y	-0-					3
10	465	N	31	-0-	-434	-0-	31	3			Y	-0-					3
11	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					3
12	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					3
01	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					3
*02	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					Y	-0-					1
10	31	N	-0-	-0-	-31	-0-					Y	-0-					1
11	4	N	-0-	-0-	-4	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

09	360	N	329	-0-	-31	-0-	21	1	308	3	Y	-0-					-0-
10	348	N	348	-0-	-0-	-0-	23	1	325	3	Y	-0-					-0-
11	330	N	322	-0-	-8	-0-	22	1	300	3	Y	-0-					-0-
12	332	N	332	-0-	-0-	-0-	23	1	309	3	Y	-0-					-0-
01	341	N	318	-0-	-23	-0-	22	1	296	3	Y	-0-					-0-
02	308	N	301	-0-	-7	-0-	20	1	281	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

09	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	18	1	255	3	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	18	1	278	3	N	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

09	649	N	649	-0-	-0-	-0-	42	1	607	3	N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	43	1	622	3	N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	42	1	615	3	N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	43	1	629	3	N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	39	1	620	3	N	-0-					-0-
*02	588	N	588	-0-	-0-	-0-	37	1	551	3	N	-0-					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	149	-0-	-1	-0-	10	1	139	3	N	-0-			-0-
10	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-			-0-
11	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-			-0-
12	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-			-0-
01	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-			-0-
*02	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-			-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	6	1	32	3	Y	-0-			-0-
10	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-			-0-
11	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-			-0-
12	56	N	56	-0-	-0-	-0-	8	1	48	3	Y	-0-			-0-
01	51	N	51	-0-	-0-	-0-	8	1	43	3	Y	-0-			-0-
*02	47	N	47	-0-	-0-	-0-	7	1	40	3	Y	-0-			-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	224	-0-	-76	-0-	12	1	212	3	Y	-0-			-0-
10	310	N	156	-0-	-154	-0-	9	1	147	3	Y	-0-			-0-
11	300	N	278	-0-	-22	-0-	16	1	262	3	Y	-0-			-0-
12	278	N	278	-0-	-0-	-0-	15	1	263	3	Y	-0-			-0-
01	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-			-0-
02	252	N	234	-0-	-18	-0-	13	1	221	3	Y	-0-			-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	52	-0-	-158	-0-	1	1	51	3	Y	-0-			-0-
10	31	N	19	-0-	-12	-0-	19	3			Y	-0-			-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
12	24	N	24	-0-	-0-	-0-	24	3			Y	-0-			-0-
01	234	N	234	-0-	-0-	-0-	1	1	233	3	Y	-0-			-0-
*02	93	N	93	-0-	-0-	-0-	93	3			Y	-0-			-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	30	-0-	-30	-0-	30	3			Y	-0-			-0-
10	39	N	39	-0-	-0-	-0-	39	3			Y	-0-			-0-
11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-			-0-
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-			-0-
01	31	N	28	-0-	-3	-0-	28	3			Y	-0-			-0-
*02	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-			-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

09	253	N	253	-0-	-0-	-0-	22	1	228	3	N	3	1	1			2
							3	9									
10	372	N	248	-0-	-124	-0-	19	1	218	3	N	10	2	1			10
							11	9									
11	300	N	215	-0-	-85	-0-	16	1	189	3	N	9	11	1			8
							10	9									
12	200	N	200	-0-	-0-	-0-	13	1	175	3	N	11	5	1			14
							12	9									
01	248	N	219	-0-	-29	-0-	16	1	196	3	N	6	14	1			6
							7	9									
*02	270	N	270	-0-	-0-	-0-	18	1	240	3	N	11	5	1			12
							12	9									

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

09	360	N	347	-0-	-13	-0-	33	1	314	3	Y	-0-					-0-
10	372	N	371	-0-	-1	-0-	57	1	314	3	Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	34	1	304	3	Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	31	1	331	3	Y	-0-					-0-
01	372	N	363	-0-	-9	-0-	35	1	328	3	Y	-0-					-0-
02	308	N	294	-0-	-14	-0-	32	1	262	3	Y	-0-					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

09	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
10	93	N	81	-0-	-12	-0-	5	1	76	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
*02	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		5	-0-	5	5	5	3			Y	-0-					-0-
02	T. A.		5	-0-	5	10	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	440	-0-	-10	-0-	39	1	401	3	N	-0-					1
10	465	N	452	-0-	-13	-0-	36	1	416	3	N	-0-					1
11	450	N	435	-0-	-15	-0-	34	1	401	3	N	-0-					1
12	445	N	445	-0-	-0-	-0-	30	1	415	3	N	-0-					1
01	465	N	439	-0-	-26	-0-	32	1	403	3	N	4	3	1			2
							4	9									
02	420	N	406	-0-	-14	-0-	28	1	370	3	N	7	3	1			6
							8	9									

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	298	-0-	-32	-0-	19	1	279	3	N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	21	1	307	3	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	18	1	278	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	16	1	134	3	N	-0-					1
10	155	N	154	-0-	-1	-0-	16	1	138	3	N	-0-					1
11	150	N	139	-0-	-11	-0-	14	1	125	3	N	-0-					1
12	145	N	145	-0-	-0-	-0-	13	1	132	3	N	-0-					1
01	155	N	147	-0-	-8	-0-	15	1	132	3	N	-0-					1
02	140	N	133	-0-	-7	-0-	12	1	121	3	N	-0-					1

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	1	1	69	3	Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					-0-
11	60	N	58	-0-	-2	-0-	2	1	56	3	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-	1	1			1
10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					1
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					1
12	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					1
01	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					1
02	28	N	4	-0-	-24	-0-	3	3	1	9	N	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	10	1	160	2	Y	-0-			-0-
10	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-			-0-
11	180	N	175	-0-	-5	-0-	9	1	166	2	Y	-0-			-0-
12	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-			-0-
01	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-			-0-
02	168	N	119	-0-	-49	-0-	6	1	113	2	Y	-0-			-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	166	-0-	-44	-0-	16	1	150	3	Y	-0-			-0-
10	187	N	187	-0-	-0-	-0-	29	1	158	3	Y	-0-			-0-
11	161	N	161	-0-	-0-	-0-	16	1	145	3	Y	-0-			-0-
12	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-			-0-
01	289	N	289	-0-	-0-	-0-	28	1	261	3	Y	-0-			-0-
02	140	N	137	-0-	-3	-0-	15	1	122	3	Y	-0-			-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-			-0-
10	80	N	80	-0-	-0-	-0-	12	1	68	3	Y	-0-			-0-
11	75	N	75	-0-	-0-	-0-	8	1	67	3	Y	-0-			-0-
12	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-			-0-
01	93	N	90	-0-	-3	-0-	9	1	81	3	Y	-0-			-0-
02	84	N	77	-0-	-7	-0-	8	1	69	3	Y	-0-			-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-			-0-
10	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-			-0-
11	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
01	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-			-0-
02	28	N	16	-0-	-12	-0-	3	1	13	3	N	-0-			-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	6	1	94	3	Y	-0-			-0-
10	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-			-0-
11	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-			-0-
12	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-			-0-
01	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-			-0-
*02	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-	3	1			2
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					2
11	30	N	14	-0-	-16	-0-	1	1	12	3	N	1	1	1			2
							1	9									
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-	1	1			1
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					1
02	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	242						Y	2					2
10	242	X	-0-	-0-	-242	-0-						Y	9	4	1			7
11	60	N	-0-	-0-	-60	-0-						Y	1					8
12	0	N	-0-	-0-	-0-	-0-						Y	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-						Y	1					9
02	14B2 EXT		-0-	-0-	-0-	-0-						Y	1	8	1			2

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

09	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

09	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

09	60	N	42	-0-	-18	-0-	4	1	38	3	Y	-0-					-0-
10	62	N	38	-0-	-24	-0-	3	1	35	3	Y	-0-					-0-
11	60	N	41	-0-	-19	-0-	3	1	38	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
11	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
01	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	572	3	1	9	N	1					4
10	589	N	584	-0-	-5	-0-	581	3	3	9	N	3					7
11	570	N	568	-0-	-2	-0-	567	3	1	9	N	1					8
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-	6	1			2
01	589	N	571	-0-	-18	-0-	571	3			N	-0-					2
02	532	N	527	-0-	-5	-0-	527	3			N	-0-					2

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
10	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
11	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
01	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	47	1	159	3	N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	39	1	171	3	N	-0-					-0-
11	180	N	137	-0-	-43	-0-	18	1	119	3	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	18	1	118	3	N	-0-					-0-
01	186	N	57	-0-	-129	-0-	7	1	50	3	N	-0-					-0-
02	140	N	104	-0-	-36	-0-	17	1	87	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	N	586	-0-	-0-	-0-	79	1	507	3	N	-0-					3
10	603	N	603	-0-	-0-	-0-	86	1	517	3	N	-0-					3
11	565	N	565	-0-	-0-	-0-	87	1	478	3	N	-0-	1	1			2
12	431	N	431	-0-	-0-	-0-	70	1	360	3	N	1					3
							1	9									
01	496	N	322	-0-	-174	-0-	52	1	269	3	N	1	2	1			2
							1	9									
02	448	N	243	-0-	-205	-0-	39	1	203	3	N	1					3
							1	9									

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	6	1	19	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	5	1	19	3	N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					-0-
01	31	N	15	-0-	-16	-0-	3	1	12	3	N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	148	-0-	-2	-0-	34	1	114	3	N	-0-					-0-
10	155	N	151	-0-	-4	-0-	28	1	123	3	N	-0-					-0-
11	150	N	121	-0-	-29	-0-	16	1	105	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	18	1	116	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	19	1	123	3	N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	22	1	111	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

09	60	N	44	-0-	-16	-0-	2	1	42	3	Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
11	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	2	1	50	3	Y	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	3	1	88	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

09	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					-0-
10	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-					-0-
11	150	N	138	-0-	-12	-0-	9	1	129	3	Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	10	1	138	3	Y	-0-					-0-
01	155	N	143	-0-	-12	-0-	9	1	134	3	Y	-0-					-0-
02	140	N	115	-0-	-25	-0-	8	1	107	3	Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

09	90	N	73	-0-	-17	-0-	3	1	70	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	2	1	47	3	Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	2	1	54	3	Y	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	3	1	73	3	Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

09	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

09	90	N	78	-0-	-12	-0-	3	1	75	3	Y	-0-					-0-
10	93	N	51	-0-	-42	-0-	2	1	49	3	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-					-0-
12	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	2	1	52	3	Y	-0-					-0-
02	84	N	48	-0-	-36	-0-	2	1	46	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

09	390	N	311	-0-	-79	-0-	13	1	298	3	Y	-0-					-0-
10	341	N	338	-0-	-3	-0-	13	1	325	3	Y	-0-					-0-
11	330	N	318	-0-	-12	-0-	12	1	306	3	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	12	1	299	3	Y	-0-					-0-
01	341	N	314	-0-	-27	-0-	12	1	302	3	Y	-0-					-0-
02	308	N	263	-0-	-45	-0-	10	1	253	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	14	1	136	3	Y	-0-					-0-
10	155	N	98	-0-	-57	-0-	15	1	83	3	Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	18	1	165	3	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	12	1	110	3	Y	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	18	1	145	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	14	1	196	3	N	-0-					-0-
10	217	N	214	-0-	-3	-0-	14	1	200	3	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	13	1	186	3	N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	14	1	198	3	N	-0-					-0-
01	217	N	212	-0-	-5	-0-	13	1	199	3	N	-0-					-0-
02	196	N	190	-0-	-6	-0-	12	1	178	3	N	-0-					-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	23	1	337	3	N	-0-					-0-
10	372	N	368	-0-	-4	-0-	24	1	344	3	N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	26	1	372	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	24	1	382	3	N	-0-					-0-
02	364	N	357	-0-	-7	-0-	22	1	335	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-					3
10	93	N	88	-0-	-5	-0-	8	1	80	3	Y	-0-	1	1			2
11	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					2
12	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					2
01	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					2
*02	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-	2	1			-0-

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	48	1	162	3	Y	-0-					-0-
10	213	N	213	-0-	-0-	-0-	40	1	173	3	Y	-0-					-0-
11	180	N	161	-0-	-19	-0-	21	1	140	3	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	25	1	168	3	Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	26	1	170	3	Y	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	25	1	127	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	366	-0-	-54	-0-	57	1	309	3	Y	-0-					-0-
10	403	N	393	-0-	-10	-0-	55	1	338	3	Y	-0-					-0-
11	360	N	330	-0-	-30	-0-	44	1	286	3	Y	-0-					-0-
12	390	N	390	-0-	-0-	-0-	56	1	334	3	Y	-0-					-0-
01	372	N	353	-0-	-19	-0-	58	1	295	3	Y	-0-					-0-
*02	348	N	348	-0-	-0-	-0-	50	1	298	3	Y	-0-					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	1	1	11	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	813	-0-	-27	-0-	53	1	760	3	N	-0-					3
10	837	N	817	-0-	-20	-0-	53	1	764	3	N	-0-	2	1			1
11	917	N	917	-0-	-0-	-0-	59	1	858	3	N	-0-					1
12	854	N	854	-0-	-0-	-0-	55	1	799	3	N	-0-					1
01	842	N	842	-0-	-0-	-0-	50	1	790	3	N	2	1	1			2
							2	9									
02	812	N	770	-0-	-42	-0-	48	1	720	3	N	2					4
							2	9									

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	133	-0-	-17	-0-	21	1	112	3	Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	22	1	133	3	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	21	1	135	3	Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	29	1	170	3	Y	-0-					-0-
01	181	N	181	-0-	-0-	-0-	30	1	151	3	Y	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	24	1	142	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	3	-0-	-10	-0-	3	3			Y	-0-					1
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					1
11	9	N	3	-0-	-6	-0-	3	3			Y	-0-					1
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
01	2	N	-0-	-0-	-2	-0-					Y	-0-					1
02	3	N	-0-	-0-	-3	-0-					Y	-0-					1

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

09	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					-0-
10	93	N	43	-0-	-50	-0-	4	1	39	3	Y	-0-					-0-
11	60	N	46	-0-	-14	-0-	4	1	42	3	Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

09	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					1
10	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					1
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					1
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					1
01	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					1
02	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1153	-0-	-107	-0-	180	1	973	3	Y	-0-	4	1			5
10	1240	N	1198	-0-	-42	-0-	167	1	1031	3	Y	-0-					5
11	1140	N	1014	-0-	-126	-0-	134	1	880	3	Y	-0-					5
12	1098	N	1098	-0-	-0-	-0-	159	1	939	3	Y	-0-					5
01	806	N	806	-0-	-0-	-0-	132	1	674	3	Y	-0-					5
*02	718	N	718	-0-	-0-	-0-	103	1	615	3	Y	-0-					5

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

09	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					1
10	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					1
11	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					1
12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					1
01	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					1
02	28	N	16	-0-	-12	-0-	1	1	14	3	Y	1	1	1			1
							1	9									

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

09	60	N	56	-0-	-4	-0-	6	1	50	3	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	6	1	44	3	Y	-0-					-0-
11	60	N	56	-0-	-4	-0-	12	1	44	3	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	11	1	40	3	Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	6	1	41	3	Y	-0-					-0-
02	56	N	28	-0-	-28	-0-	2	1	26	3	Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

09	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					1
10	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					1
11	60	N	57	-0-	-3	-0-	3	1	54	2	Y	-0-					1
12	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					1
01	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					1
02	56	N	43	-0-	-13	-0-	2	1	41	2	Y	-0-					1

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

09	60	N	58	-0-	-2	-0-	3	1	55	2	Y	-0-					1
10	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					1
11	60	N	52	-0-	-8	-0-	3	1	49	2	Y	-0-					1
12	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					1
01	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					1
02	56	N	44	-0-	-12	-0-	2	1	42	2	Y	-0-					1

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

09	166	N	166	-0-	-0-	-0-	15	1	148	3	N	3	1	1			2
							3	9									
10	174	N	174	-0-	-0-	-0-	14	1	160	3	N	-0-					2
11	192	N	192	-0-	-0-	-0-	13	1	153	3	N	24	15	1			11
							26	9									
12	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-	5	1			6
01	186	N	175	-0-	-11	-0-	13	1	162	3	N	-0-	5	1			1
02	168	N	167	-0-	-1	-0-	12	1	154	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	135	-0-	-15	-0-	14	1	121	3	N	-0-					1
10	127	N	127	-0-	-0-	-0-	15	1	112	3	N	-0-					1
11	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					1
12	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					1
01	126	N	126	-0-	-0-	-0-	16	1	110	3	N	-0-					1
*02	121	N	121	-0-	-0-	-0-	14	1	107	3	N	-0-					1

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	159	-0-	-261	-0-	21	1	137	3	N	1					5
							1	9									
10	403	N	142	-0-	-261	-0-	20	1	122	3	N	-0-					5
11	180	N	129	-0-	-51	-0-	20	1	109	3	N	-0-	2	1			3
12	135	N	135	-0-	-0-	-0-	22	1	111	3	N	2					5
							2	9									
01	155	N	102	-0-	-53	-0-	16	1	86	3	N	-0-	2	1			3
*02	429	N	429	-0-	-0-	-0-	69	1	358	3	N	2					5
							2	9									

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	73	-0-	-17	-0-	4	1	69	2	Y	-0-					-0-
10	93	N	77	-0-	-16	-0-	4	1	73	2	Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	38	-0-	-112	-0-	1	1	37	3	Y	-0-					-0-
10	206	N	206	-0-	-0-	-0-	4	1	202	3	Y	-0-					-0-
11	165	N	165	-0-	-0-	-0-	5	1	160	3	Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	1	1	166	3	Y	-0-					-0-
01	217	N	165	-0-	-52	-0-	1	1	164	3	Y	-0-					-0-
02	168	N	142	-0-	-26	-0-	1	1	141	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
10	2078	N	2078	-0-	-0-	-0-	2078	3			Y	-0-					-0-
11	2555	N	2555	-0-	-0-	-0-	2555	3			Y	-0-					-0-
12	1899	N	1899	-0-	-0-	-0-	1899	3			Y	-0-					-0-
01	2077	N	1777	-0-	-300	-0-	1777	3			Y	-0-					-0-
02	2072	N	-0-	-0-	-2072	-0-					Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
10	186	N	149	-0-	-37	-0-	149	3			Y	-0-					-0-
11	180	N	146	-0-	-34	-0-	146	3			Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	21	1	138	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
11	270	N	144	-0-	-126	-0-	144	3			Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
01	155	N	107	-0-	-48	-0-	107	3			Y	-0-					-0-
02	140	N	97	-0-	-43	-0-	97	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		18	-0-	18	18	1	1	17	3	Y	-0-					-0-
11	14B2 EXT		48	-0-	48	66	4	1	44	3	Y	-0-					-0-
12	14B2 EXT		59	-0-	59	125	5	1	54	3	Y	-0-					-0-
01	14B2 EXT		37	-0-	37	162	2	1	35	3	Y	-0-					-0-
*02	164	X	2	-0-	-162	-0-	2	3			Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	640	N	640	-0-	-0-	-0-	68	1	572	3	N	-0-					3
10	491	N	491	-0-	-0-	-0-	59	1	432	3	N	-0-					3
11	552	N	552	-0-	-0-	-0-	68	1	484	3	N	-0-	1	1			2
12	743	N	743	-0-	-0-	-0-	93	1	650	3	N	-0-					2
01	646	N	646	-0-	-0-	-0-	82	1	564	3	N	-0-	1	1			1
*02	480	N	480	-0-	-0-	-0-	57	1	423	3	N	-0-					1

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1					1
							1	9									
02	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			1

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		2	-0-	2	8	2	2			Y	-0-					-0-
10	8	X	-0-	-0-	-8	-0-					Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	2			Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	488	-0-	-22	-0-	32	1	456	3	N	-0-					-0-
10	527	N	498	-0-	-29	-0-	32	1	466	3	N	-0-					-0-
11	510	N	485	-0-	-25	-0-	31	1	454	3	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	31	1	458	3	N	-0-					-0-
01	496	N	490	-0-	-6	-0-	29	1	461	3	N	-0-					-0-
02	448	N	444	-0-	-4	-0-	28	1	416	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	536	-0-	-4	-0-	51	1	485	3	Y	-0-					-0-
10	589	N	538	-0-	-51	-0-	83	1	455	3	Y	-0-					-0-
11	540	N	441	-0-	-99	-0-	44	1	397	3	Y	-0-					-0-
12	511	N	511	-0-	-0-	-0-	43	1	468	3	Y	-0-					-0-
01	527	N	409	-0-	-118	-0-	39	1	370	3	Y	-0-					-0-
02	420	N	334	-0-	-86	-0-	36	1	298	3	Y	-0-					-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					1
10	62	N	53	-0-	-9	-0-	3	1	50	2	Y	-0-					1
11	60	N	35	-0-	-25	-0-	2	1	33	2	Y	-0-					1
12	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					1
01	62	N	31	-0-	-31	-0-	2	1	29	2	Y	-0-					1
02	28	N	27	-0-	-1	-0-	1	1	26	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
11	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	6					6
01	93	N	5	-0-	-88	-0-	1	3	4	9	N	4	6	1			4
*02	100	N	100	-0-	-0-	-0-	6	1	75	3	N	17					21
							19	9									

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

09	360	N	350	-0-	-10	-0-	20	1	330	2	Y	-0-					1
10	372	N	362	-0-	-10	-0-	20	1	342	2	Y	-0-					1
11	360	N	354	-0-	-6	-0-	19	1	335	2	Y	-0-					1
12	365	N	365	-0-	-0-	-0-	19	1	346	2	Y	-0-					1
01	372	N	363	-0-	-9	-0-	19	1	344	2	Y	-0-					1
02	336	N	330	-0-	-6	-0-	17	1	313	2	Y	-0-					1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

09	330	N	306	-0-	-24	-0-	17	1	289	2	Y	-0-					-0-
10	341	N	317	-0-	-24	-0-	17	1	300	2	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	16	1	297	2	Y	-0-					-0-
01	365	N	365	-0-	-0-	-0-	19	1	346	2	Y	-0-					-0-
02	280	N	277	-0-	-3	-0-	15	1	262	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

09	120	N	111	-0-	-9	-0-	10	1	98	3	N	3	1	1			2
							3	9									
10	124	N	120	-0-	-4	-0-	9	1	103	3	N	7	2	1			7
							8	9									
11	120	N	107	-0-	-13	-0-	8	1	99	3	N	-0-	5	1			2
12	118	N	118	-0-	-0-	-0-	8	1	109	3	N	1	1	1			2
							1	9									
01	124	N	121	-0-	-3	-0-	9	1	110	3	N	2	3	1			1
							2	9									
02	112	N	110	-0-	-2	-0-	8	1	100	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	782	N	782	-0-	-0-	-0-	348	1	434	3	Y	-0-			-0-
10	537	N	537	-0-	-0-	-0-	166	1	371	3	Y	-0-			-0-
11	911	N	911	-0-	-0-	-0-	149	1	762	3	Y	-0-			-0-
12	761	N	761	-0-	-0-	-0-	357	1	404	3	Y	-0-			-0-
01	527	N	454	-0-	-73	-0-	89	1	365	3	Y	-0-			-0-
*02	596	N	596	-0-	-0-	-0-	269	1	327	3	Y	-0-			-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	9	-0-	-111	-0-	4	1	5	3	Y	-0-			-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	4	1	72	2	Y	-0-			-0-
10	93	N	83	-0-	-10	-0-	5	1	78	2	Y	-0-			-0-
11	90	N	86	-0-	-4	-0-	5	1	81	2	Y	-0-			-0-
12	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-			-0-
01	93	N	92	-0-	-1	-0-	5	1	87	2	Y	-0-			-0-
02	84	N	82	-0-	-2	-0-	4	1	78	2	Y	-0-			-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	38	-0-	-22	-0-	38	3			Y	-0-			-0-
10	62	N	41	-0-	-21	-0-	41	3			Y	-0-			-0-
11	60	N	60	-0-	-0-	-0-	60	3			Y	-0-			-0-
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-			-0-
01	54	N	54	-0-	-0-	-0-	54	3			Y	-0-			-0-
*02	43	N	43	-0-	-0-	-0-	43	3			Y	-0-			-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-			-0-
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-			-0-
11	39	N	39	-0-	-0-	-0-	39	3			Y	-0-			-0-
12	43	N	43	-0-	-0-	-0-	43	3			Y	-0-			-0-
01	38	N	38	-0-	-0-	-0-	38	3			Y	-0-			-0-
*02	42	N	42	-0-	-0-	-0-	42	3			Y	-0-			-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	168	-0-	-12	-0-	7	1	161	3	Y	-0-			-0-
10	188	N	188	-0-	-0-	-0-	7	1	181	3	Y	-0-			-0-
11	190	N	190	-0-	-0-	-0-	7	1	183	3	Y	-0-			-0-
12	201	N	201	-0-	-0-	-0-	8	1	193	3	Y	-0-			-0-
01	193	N	193	-0-	-0-	-0-	7	1	186	3	Y	-0-			-0-
02	168	N	48	-0-	-120	-0-	2	1	46	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	15	1	80	3	Y	-0-					-0-
11	90	N	71	-0-	-19	-0-	7	1	64	3	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
02	56	N	26	-0-	-30	-0-	3	1	23	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					1
10	14	N	1	-0-	-13	-0-	1	3			N	-0-					1
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
12	7	N	7	-0-	-0-	-0-	5	3	2	9	N	2					3
01	1	N	-0-	-0-	-1	-0-					N	-0-	1	1			2
02	1	N	-0-	-0-	-1	-0-					N	-0-					2

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	504	-0-	-36	-0-	45	1	456	3	N	3	1	1			2
							3	9									
10	558	N	407	-0-	-151	-0-	32	1	363	3	N	11	2	1			11
							12	9									
11	540	N	520	-0-	-20	-0-	39	1	466	3	N	14	14	1			11
							15	9									
12	520	N	520	-0-	-0-	-0-	34	1	468	3	N	16	7	1			20
							18	9									
01	495	N	495	-0-	-0-	-0-	36	1	451	3	N	7	20	1			7
							8	9									
02	476	N	474	-0-	-2	-0-	33	1	437	3	N	4	4	1			7
							4	9									

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	1	1	84	3	Y	-0-					-0-
10	53	N	53	-0-	-0-	-0-	1	1	52	3	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	122	-0-	-28	-0-	2	1	120	3	Y	-0-					-0-
10	155	N	116	-0-	-39	-0-	2	1	114	3	Y	-0-					-0-
11	150	N	107	-0-	-43	-0-	3	1	104	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
01	124	N	100	-0-	-24	-0-	1	1	99	3	Y	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
10	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
01	620	N	599	-0-	-21	-0-	599	3			Y	-0-					-0-
02	616	N	574	-0-	-42	-0-	574	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	9	1	57	3	Y	-0-					-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					2
10	107	N	107	-0-	-0-	-0-	13	1	94	3	Y	-0-					2
11	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					2
12	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					2
01	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					2
*02	92	N	92	-0-	-0-	-0-	9	1	83	3	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		160	-0-	160	202	160	3			Y	-0-					-0-
10	345	X	143	-0-	-202	-0-	143	3			Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	174	-0-	-36	-0-	15	1	159	3	Y	-0-					6
10	195	N	195	-0-	-0-	-0-	23	1	172	3	Y	-0-					6
11	180	N	177	-0-	-3	-0-	15	1	162	3	Y	-0-					6
12	172	N	172	-0-	-0-	-0-	16	1	156	3	Y	-0-					6
01	186	N	167	-0-	-19	-0-	16	1	151	3	Y	-0-					6
02	168	N	160	-0-	-8	-0-	16	1	144	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

09	90	N	89	-0-	-1	-0-	8	1	81	3	N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	7	1	86	3	N	1					1
							1	9									
11	92	N	92	-0-	-0-	-0-	7	1	83	3	N	2	1	1			2
							2	9									
12	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-	1	1			1
01	93	N	92	-0-	-1	-0-	7	1	85	3	N	-0-	1	1			-0-
02	84	N	80	-0-	-4	-0-	6	1	74	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

09	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
11	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	2	1	20	3	N	-0-					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

09	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
10	62	N	39	-0-	-23	-0-	6	1	33	3	Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	5	1	45	3	Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
01	58	N	58	-0-	-0-	-0-	6	1	52	3	Y	-0-					-0-
02	56	N	49	-0-	-7	-0-	5	1	44	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

09	240	N	235	-0-	-5	-0-	13	1	222	2	Y	-0-					-0-
10	248	N	244	-0-	-4	-0-	13	1	231	2	Y	-0-					-0-
11	240	N	234	-0-	-6	-0-	13	1	221	2	Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-					-0-
01	248	N	240	-0-	-8	-0-	13	1	227	2	Y	-0-					-0-
02	224	N	216	-0-	-8	-0-	11	1	205	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
10	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

09	150	N	134	-0-	-16	-0-	9	1	125	3	N	-0-					-0-
10	155	N	144	-0-	-11	-0-	11	1	133	3	N	-0-					-0-
11	150	N	142	-0-	-8	-0-	10	1	131	3	N	1					1
							1	9									
12	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-					1
01	155	N	150	-0-	-5	-0-	12	1	138	3	N	-0-	1	1			-0-
02	140	N	139	-0-	-1	-0-	11	1	128	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

09	150	N	134	-0-	-16	-0-	2	1	132	3	Y	-0-					-0-
10	155	N	133	-0-	-22	-0-	3	1	130	3	Y	-0-					-0-
11	150	N	122	-0-	-28	-0-	4	1	118	3	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	1	1	130	3	Y	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

09	600	N	516	-0-	-84	-0-	36	1	478	3	N	2					5
							2	9									
10	620	N	580	-0-	-40	-0-	43	1	520	3	N	15					20
							17	9									
11	600	N	514	-0-	-86	-0-	37	1	464	3	N	12					32
							13	9									
12	548	N	548	-0-	-0-	-0-	41	1	501	3	N	5					37
							6	9									
01	589	N	542	-0-	-47	-0-	42	1	492	3	N	7	36	1			8
							8	9									
*02	503	N	503	-0-	-0-	-0-	40	1	460	3	N	3					11
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	2	1	98	3	Y	-0-			-0-
10	217	N	109	-0-	-108	-0-	2	1	107	3	Y	-0-			-0-
11	210	N	161	-0-	-49	-0-	84	1	77	3	Y	-0-			-0-
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-			-0-
01	124	N	60	-0-	-64	-0-	60	3			Y	-0-			-0-
02	140	N	68	-0-	-72	-0-	68	3			Y	-0-			-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

09	150	N	133	-0-	-17	-0-	9	1	124	2	Y	-0-			-0-
10	155	N	119	-0-	-36	-0-	12	1	107	2	Y	-0-			-0-
11	150	N	132	-0-	-18	-0-	11	1	121	2	Y	-0-			-0-
12	139	N	139	-0-	-0-	-0-	9	1	130	2	Y	-0-			-0-
01	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-			-0-
02	112	N	90	-0-	-22	-0-	6	1	84	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

09	3690	X	3506	-0-	-184	-0-	228	1	3278	2	Y	-0-			-0-
10	3844	X	3635	-0-	-209	-0-	363	1	3272	2	Y	-0-			-0-
11	4441	X	4441	-0-	-0-	-0-	377	1	4064	2	Y	-0-			-0-
12	4689	X	4689	-0-	-0-	-0-	306	1	4383	2	Y	-0-			-0-
01	4284	X	4284	-0-	-0-	-0-	275	1	4009	2	Y	-0-			-0-
02	3332	X	3301	-0-	-31	-0-	213	1	3088	2	Y	-0-			-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

09	905	N	905	-0-	-0-	-0-	99	1	806	3	Y	-0-			-0-
10	950	N	950	-0-	-0-	-0-	89	1	861	3	Y	-0-			-0-
11	909	N	909	-0-	-0-	-0-	74	1	835	3	Y	-0-			-0-
12	944	N	944	-0-	-0-	-0-	78	1	866	3	Y	-0-			-0-
01	961	N	947	-0-	-14	-0-	72	1	875	3	Y	-0-			-0-
*02	858	N	858	-0-	-0-	-0-	78	1	780	3	Y	-0-			-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

09	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-			-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-			-0-
11	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-			-0-
12	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-			-0-
01	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-			-0-
02	28	N	20	-0-	-8	-0-	2	1	18	3	N	-0-			-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

09	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
11	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-			-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
01	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
*02	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

09	180	N	173	-0-	-7	-0-	11	1	162	2	Y	-0-			-0-
10	186	N	172	-0-	-14	-0-	17	1	155	2	Y	-0-			-0-
11	180	N	165	-0-	-15	-0-	14	1	151	2	Y	-0-			-0-
12	177	N	177	-0-	-0-	-0-	12	1	165	2	Y	-0-			-0-
01	186	N	176	-0-	-10	-0-	11	1	165	2	Y	-0-			-0-
02	168	N	158	-0-	-10	-0-	10	1	148	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	128	-0-	-22	-0-	12	1	116	3	N	-0-					1
10	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					1
11	120	N	91	-0-	-29	-0-	6	1	85	3	N	-0-					1
12	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					1
01	124	N	118	-0-	-6	-0-	6	1	108	3	N	4	1	1			4
							4	9									
*02	118	N	118	-0-	-0-	-0-	7	1	110	3	N	1					5
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

09	57	N	57	-0-	-0-	-0-	5	1	51	3	N	1	2	1			2
							1	9									
10	78	N	78	-0-	-0-	-0-	5	1	72	3	N	1					3
							1	9									
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-	1	1			2
12	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-	1	1			1
01	93	N	54	-0-	-39	-0-	3	1	49	3	N	2	1	1			2
							2	9									
*02	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					2

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

09	390	N	336	-0-	-54	-0-	19	1	317	2	Y	-0-					1
10	384	N	384	-0-	-0-	-0-	21	1	363	2	Y	-0-					1
11	448	N	448	-0-	-0-	-0-	24	1	424	2	Y	-0-					1
12	405	N	405	-0-	-0-	-0-	21	1	384	2	Y	-0-					1
01	412	N	412	-0-	-0-	-0-	22	1	390	2	Y	-0-					1
02	420	N	391	-0-	-29	-0-	21	1	370	2	Y	-0-					1

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

09	180	N	176	-0-	-4	-0-	19	1	157	3	Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	7	1	163	3	Y	-0-					-0-
11	180	N	100	-0-	-80	-0-	100	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	155	N	1	-0-	-154	-0-	1	3			Y	-0-					-0-
02	84	N	9	-0-	-75	-0-	1	1	8	3	Y	-0-					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

09	351	N	351	-0-	-0-	-0-	37	1	314	3	Y	-0-					-0-
10	369	N	369	-0-	-0-	-0-	15	1	354	3	Y	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
12	377	N	377	-0-	-0-	-0-	12	1	365	3	Y	-0-					-0-
01	372	N	344	-0-	-28	-0-	38	1	306	3	Y	-0-					-0-
*02	426	N	426	-0-	-0-	-0-	52	1	374	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
01	62	N	45	-0-	-17	-0-	2	1	43	2	Y	-0-					-0-
02	84	N	38	-0-	-46	-0-	2	1	36	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	43	-0-	-167	-0-	2	1	41	3	N	-0-					-0-
10	186	N	114	-0-	-72	-0-	4	1	110	3	N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	8	1	210	3	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	8	1	198	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	8	1	202	3	N	-0-					-0-
02	196	N	182	-0-	-14	-0-	7	1	175	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	1 4	1 9	9	3	N	4	8	1			6
10	37	N	37	-0-	-0-	-0-	2 6	1 9	29	3	N	5					11
11	26	N	26	-0-	-0-	-0-	1 9	1 9	16	3	N	8	4	1			15
12	26	N	26	-0-	-0-	-0-	1 4	1 9	21	3	N	4	5	1			14
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-	5	1			9
02	28	N	16	-0-	-12	-0-	1	1	15	3	N	-0-					9

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	293	-0-	-7	-0-	24	1	269	3	N	-0-					-0-
10	310	N	268	-0-	-42	-0-	21	1	247	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	21	1	277	3	N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	17	1	282	3	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	20	1	269	3	N	-0-					-0-
02	280	N	262	-0-	-18	-0-	19	1	243	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	200	-0-	-40	-0-	13	1	187	3	Y	-0-					-0-
10	248	N	201	-0-	-47	-0-	13	1	188	3	Y	-0-					-0-
11	210	N	184	-0-	-26	-0-	12	1	172	3	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	12	1	170	3	Y	-0-					-0-
01	186	N	183	-0-	-3	-0-	13	1	170	3	Y	-0-					-0-
02	168	N	152	-0-	-16	-0-	10	1	142	3	Y	-0-					-0-

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	21 3	1 9	216	3	N	3	1	1			2
10	248	N	245	-0-	-3	-0-	20	1	225	3	N	-0-					2
11	240	N	237	-0-	-3	-0-	18	1	219	3	N	-0-	1	1			1
12	247	N	247	-0-	-0-	-0-	16 6	1 9	225	3	N	5					6
01	257	N	257	-0-	-0-	-0-	18 14	1 9	225	3	N	13	13	1			6
*02	229	N	229	-0-	-0-	-0-	16 9	1 9	204	3	N	8	5	1			9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	2	1	27	2	Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	19	1	444	3	N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	20	1	488	3	N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	18	1	460	3	N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	19	1	493	3	N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	19	1	505	3	N	-0-					-0-
*02	421	N	421	-0-	-0-	-0-	16	1	405	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	294	-0-	-6	-0-	26	1	268	3	N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	25	1	287	3	N	4					4
							4	9									
11	318	N	318	-0-	-0-	-0-	23	1	278	3	N	15	13	1			6
							17	9									
12	304	N	304	-0-	-0-	-0-	21	1	283	3	N	-0-	3	1			3
01	310	N	284	-0-	-26	-0-	21	1	263	3	N	-0-	2	1			1
02	280	N	245	-0-	-35	-0-	17	1	228	3	N	-0-					1

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	7	1	107	2	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	11	1	102	2	Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	9	1	98	2	Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	7	1	106	2	Y	-0-					-0-
01	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-
02	112	N	104	-0-	-8	-0-	7	1	97	2	Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	423	-0-	-207	-0-	15	1	402	3	Y	5					33
							6	9									
10	620	N	374	-0-	-246	-0-	15	1	356	3	Y	3					36
							3	9									
11	510	N	510	-0-	-0-	-0-	18	1	485	3	Y	6	25	1			17
							7	9									
12	764	N	764	-0-	-0-	-0-	27	1	723	3	Y	13					30
							14	9									
01	372	N	360	-0-	-12	-0-	19	1	334	3	Y	6					36
							7	9									
02	476	N	196	-0-	-280	-0-	7	1	185	3	Y	4					40
							4	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	10	1	65	2	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	7	1	52	2	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	7	1	58	2	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	8	1	77	2	Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	7	1	71	2	Y	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	6	1	62	2	Y	-0-					-0-
09	158	N	158	-0-	-0-	-0-	14	1	140	3	N	4	1	1			3
							4	9									
10	169	N	169	-0-	-0-	-0-	13	1	145	3	N	10	2	1			11
							11	9									
11	158	N	158	-0-	-0-	-0-	12	1	138	3	N	7	10	1			8
							8	9									
12	152	N	152	-0-	-0-	-0-	10	1	141	3	N	1	4	1			5
							1	9									
01	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-	4	1			1
02	140	N	113	-0-	-27	-0-	8	1	105	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
11	90	N	25	-0-	-65	-0-	2	1	23	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	12	1	155	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	52	1	519	3	N	-0-					1
10	589	N	567	-0-	-22	-0-	36	1	531	3	N	-0-					1
11	570	N	550	-0-	-20	-0-	35	1	515	3	N	-0-					1
12	573	N	573	-0-	-0-	-0-	36	1	537	3	N	-0-					1
01	560	N	560	-0-	-0-	-0-	29	1	531	3	N	-0-					1
*02	509	N	509	-0-	-0-	-0-	32	1	477	3	N	-0-					1

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	113	-0-	-7	-0-	12	1	101	3	Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	11	1	105	3	Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	9	1	98	3	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					-0-
01	124	N	103	-0-	-21	-0-	8	1	95	3	Y	-0-					-0-
02	112	N	44	-0-	-68	-0-	4	1	40	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	11	1	127	3	N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	399	-0-	-21	-0-	23	1	376	2	Y	-0-					-0-
10	403	N	384	-0-	-19	-0-	21	1	363	2	Y	-0-					-0-
11	390	N	371	-0-	-19	-0-	20	1	351	2	Y	-0-					-0-
12	364	N	364	-0-	-0-	-0-	19	1	345	2	Y	-0-					-0-
01	372	N	292	-0-	-80	-0-	16	1	276	2	Y	-0-					-0-
02	336	N	277	-0-	-59	-0-	15	1	262	2	Y	-0-					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	56	-0-	-4	-0-	3	1	53	2	Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	3	1	58	2	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	202	-0-	-8	-0-	18	1	184	3	N	-0-					-0-
10	217	N	210	-0-	-7	-0-	17	1	193	3	N	-0-					-0-
11	210	N	201	-0-	-9	-0-	15	1	185	3	N	1	1	1			-0-
							1	9									
12	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-
01	217	N	206	-0-	-11	-0-	15	1	191	3	N	-0-					-0-
02	196	N	185	-0-	-11	-0-	13	1	172	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
10	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					-0-
11	120	N	112	-0-	-8	-0-	4	1	108	3	N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-
01	124	N	119	-0-	-5	-0-	4	1	115	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	4	1	105	3	N	-0-					-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	21	1	178	3	Y	1					2
							1	9									
10	195	N	195	-0-	-0-	-0-	8	1	186	3	Y	1	2	1			1
							1	9									
11	210	N	195	-0-	-15	-0-	195	3			Y	-0-					1
12	180	N	180	-0-	-0-	-0-	6	1	174	3	Y	-0-					1
01	189	N	189	-0-	-0-	-0-	21	1	168	3	Y	-0-					1
*02	200	N	200	-0-	-0-	-0-	24	1	176	3	Y	-0-	1	1			-0-

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	135	-0-	-15	-0-	12	1	123	3	N	-0-					-0-
10	155	N	142	-0-	-13	-0-	11	1	131	3	N	-0-					-0-
11	150	N	134	-0-	-16	-0-	10	1	124	3	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	10	1	127	3	N	18	10	1			8
							20	9									
*02	129	N	129	-0-	-0-	-0-	9	1	114	3	N	5	5	1			8
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

09	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	11	1	93	3	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	5	1	69	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

09	810	N	747	-0-	-63	-0-	49	1	698	2	Y	-0-					-0-
10	775	N	749	-0-	-26	-0-	75	1	674	2	Y	-0-					-0-
11	750	N	660	-0-	-90	-0-	56	1	604	2	Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	38	1	538	2	Y	-0-					-0-
01	744	N	507	-0-	-237	-0-	33	1	474	2	Y	-0-					-0-
*02	815	N	815	-0-	-0-	-0-	53	1	762	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

09	132	N	132	-0-	-0-	-0-	11	1	121	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
11	210	N	12	-0-	-198	-0-	1	1	11	3	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
01	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-					-0-
02	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

09	1560	N	226	-0-	-1334	-0-	24	1	202	3	Y	-0-					5
10	1085	N	219	-0-	-866	-0-	9	1	209	3	Y	1	5	1			1
							1	9									
11	330	N	185	-0-	-145	-0-	185	3			Y	-0-					1
12	205	N	205	-0-	-0-	-0-	6	1	199	3	Y	-0-					1
01	223	N	223	-0-	-0-	-0-	25	1	198	3	Y	-0-					1
*02	182	N	182	-0-	-0-	-0-	22	1	160	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	221	-0-	-19	-0-	9	1	212	3	N	-0-			-0-
10	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-			-0-
11	210	N	199	-0-	-11	-0-	7	1	192	3	N	-0-			-0-
12	193	N	193	-0-	-0-	-0-	7	1	186	3	N	-0-			-0-
01	217	N	192	-0-	-25	-0-	7	1	185	3	N	-0-			-0-
02	196	N	179	-0-	-17	-0-	7	1	172	3	N	-0-			-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	750	N	741	-0-	-9	-0-	81	1	660	3	Y	-0-			-0-
10	775	N	702	-0-	-73	-0-	65	1	637	3	Y	-0-			-0-
11	720	N	640	-0-	-80	-0-	52	1	588	3	Y	-0-			-0-
12	541	N	541	-0-	-0-	-0-	45	1	496	3	Y	-0-			-0-
01	766	N	766	-0-	-0-	-0-	58	1	708	3	Y	-0-			-0-
*02	646	N	646	-0-	-0-	-0-	59	1	587	3	Y	-0-			-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	268	-0-	-92	-0-	27	1	241	3	Y	-0-			-0-
10	341	N	246	-0-	-95	-0-	16	1	230	3	Y	-0-			-0-
11	270	N	195	-0-	-75	-0-	15	1	180	3	Y	-0-			-0-
12	184	N	184	-0-	-0-	-0-	15	1	169	3	Y	-0-			-0-
01	248	N	160	-0-	-88	-0-	8	1	152	3	Y	-0-			-0-
02	196	N	149	-0-	-47	-0-	11	1	138	3	Y	-0-			-0-

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	116	1	165	3	Y	-0-			-0-
10	310	N	288	-0-	-22	-0-	114	1	174	3	Y	-0-			-0-
11	300	N	181	-0-	-119	-0-	14	1	167	3	Y	-0-			-0-
12	293	N	293	-0-	-0-	-0-	117	1	176	3	Y	-0-			-0-
01	291	N	291	-0-	-0-	-0-	111	1	180	3	Y	-0-			-0-
*02	268	N	268	-0-	-0-	-0-	105	1	163	3	Y	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	13 288	1 3	3	2	N	-0-			-0-
10	312	N	312	-0-	-0-	-0-	12	1	300	3	N	-0-			-0-
11	303	N	303	-0-	-0-	-0-	11	1	292	3	N	-0-			-0-
12	309	N	309	-0-	-0-	-0-	12	1	297	3	N	-0-			-0-
01	313	N	313	-0-	-0-	-0-	12	1	301	3	N	-0-			-0-
02	280	N	275	-0-	-5	-0-	10	1	265	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-			-0-
10	190	N	190	-0-	-0-	-0-	20	1	170	3	N	-0-			-0-
11	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-			-0-
12	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-			-0-
01	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-			-0-
*02	168	N	168	-0-	-0-	-0-	12	1	156	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	3	1	81	3	N	-0-					-0-
11	90	N	82	-0-	-8	-0-	3	1	79	3	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	3	1	83	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	3	1	83	3	N	-0-					-0-
02	84	N	76	-0-	-8	-0-	3	1	73	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		25	-0-	25	25	2	1	23	3	Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	25					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	25					Y	-0-					-0-
*02	25	X	-0-	-0-	-25	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	25	1	256	3	Y	-0-					11
10	310	N	291	-0-	-19	-0-	22	1	269	3	Y	-0-					11
11	330	N	317	-0-	-13	-0-	23	1	294	3	Y	-0-					11
12	347	N	347	-0-	-0-	-0-	27	1	311	3	Y	8					19
							9	9									
01	344	N	344	-0-	-0-	-0-	27	1	317	3	Y	-0-					19
02	308	N	300	-0-	-8	-0-	24	1	263	3	Y	12					31
							13	9									

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	24	1	217	3	Y	-0-					-0-
10	184	N	184	-0-	-0-	-0-	12	1	172	3	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-					-0-
12	202	N	202	-0-	-0-	-0-	17	1	185	3	Y	-0-					-0-
01	186	N	134	-0-	-52	-0-	7	1	127	3	Y	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	15	1	190	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	204	-0-	-6	-0-	13	1	191	3	Y	-0-					-0-
10	217	N	216	-0-	-1	-0-	14	1	202	3	Y	-0-					-0-
11	210	N	200	-0-	-10	-0-	13	1	187	3	Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	14	1	189	3	Y	-0-					-0-
01	217	N	204	-0-	-13	-0-	14	1	190	3	Y	-0-					-0-
02	196	N	188	-0-	-8	-0-	12	1	176	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	256	-0-	-14	-0-	23	1	233	3	Y	-0-					4
10	248	N	238	-0-	-10	-0-	18	1	220	3	Y	-0-					4
11	213	N	213	-0-	-0-	-0-	16	1	197	3	Y	-0-					4
12	219	N	219	-0-	-0-	-0-	18	1	201	3	Y	-0-					4
01	248	N	220	-0-	-28	-0-	17	1	203	3	Y	-0-					4
02	196	N	194	-0-	-2	-0-	16	1	176	3	Y	2					6
							2	9									

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	N	88	-0-	-0-	-0-	9	1	79	3	Y	-0-					1
10	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-	1	1			-0-
11	77	N	77	-0-	-0-	-0-	76	3	1	9	Y	1					1
12	88	N	88	-0-	-0-	-0-	3	1	85	3	Y	-0-					1
01	80	N	80	-0-	-0-	-0-	9	1	71	3	Y	-0-					1
02	56	N	-0-	-0-	-56	-0-					Y	5	2	1			4

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	553	N	553	-0-	-0-	-0-	146	1	404	3	Y	3	1	8			6
							3	9									
10	810	N	810	-0-	-0-	-0-	131	1	673	3	Y	5	7	1			4
							6	9									
11	558	N	558	-0-	-0-	-0-	91	1	464	3	Y	3					7
							3	9									
12	605	N	605	-0-	-0-	-0-	117	1	488	3	Y	-0-					7
01	806	N	687	-0-	-119	-0-	163	1	524	3	Y	-0-					7
*02	659	N	659	-0-	-0-	-0-	160	1	498	3	Y	1	7	1			1
							1	9									

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	480	-0-	-30	-0-	45	1	435	3	Y	-0-					-0-
10	527	N	516	-0-	-11	-0-	34	1	482	3	Y	-0-					-0-
11	537	N	537	-0-	-0-	-0-	35	1	502	3	Y	-0-					-0-
12	583	N	583	-0-	-0-	-0-	38	1	545	3	Y	-0-					-0-
01	527	N	487	-0-	-40	-0-	30	1	457	3	Y	-0-					-0-
02	504	N	435	-0-	-69	-0-	31	1	404	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	6	1	40	2	Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
11	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	325	-0-	-5	-0-	14	1	311	3	N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	12	1	302	3	N	-0-					-0-
11	330	N	308	-0-	-22	-0-	11	1	297	3	N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	13	1	319	3	N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	12	1	322	3	N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	11	1	285	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	179	-0-	-31	-0-	15	1	164	3	Y	-0-					20
10	341	N	252	-0-	-89	-0-	30	1	222	3	Y	-0-					20
11	240	N	214	-0-	-26	-0-	18	1	196	3	Y	-0-					20
12	447	N	447	-0-	-0-	-0-	41	1	406	3	Y	-0-					20
01	448	N	448	-0-	-0-	-0-	43	1	405	3	Y	-0-					20
*02	415	N	415	-0-	-0-	-0-	41	1	374	3	Y	-0-					20

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	566	N	566	-0-	-0-	-0-	37	1	529	3	N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	38	1	546	3	N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	38	1	553	3	N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	32	1	467	3	N	-0-					-0-
01	589	N	530	-0-	-59	-0-	32	1	498	3	N	-0-					-0-
02	532	N	376	-0-	-156	-0-	23	1	353	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	653	-0-	-67	-0-	42	1	609	3	N	2					19
							2	9									
10	705	N	705	-0-	-0-	-0-	46	1	659	3	N	-0-	5	1			14
11	777	N	777	-0-	-0-	-0-	50	1	727	3	N	-0-	10	1			4
12	719	N	719	-0-	-0-	-0-	46	1	673	3	N	-0-	1	1			3
01	713	N	565	-0-	-148	-0-	34	1	530	3	N	1	1	1			3
							1	9									
02	728	N	391	-0-	-337	-0-	24	1	367	3	N	-0-					3

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
11	60	N	59	-0-	-1	-0-	5	1	54	3	Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	5	1	50	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	218	-0-	-82	-0-	14	1	204	2	Y	-0-					-0-
10	277	N	277	-0-	-0-	-0-	28	1	249	2	Y	-0-					-0-
11	245	N	245	-0-	-0-	-0-	21	1	224	2	Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	17	1	249	2	Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	17	1	252	2	Y	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	15	1	221	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					7
10	248	N	157	-0-	-91	-0-	157	3			Y	-0-					7
11	240	N	93	-0-	-147	-0-	93	3			Y	-0-					7
12	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					7
01	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					7
*02	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	8	1	79	3	Y	1					1
							1	9									
11	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-	1	1			-0-
12	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					-0-
01	93	N	90	-0-	-3	-0-	8	1	82	3	Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	8	1	73	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

09	190	N	190	-0-	-0-	-0-	18	1	172	3	Y	-0-					-0-
10	217	N	185	-0-	-32	-0-	12	1	173	3	Y	-0-					-0-
11	210	N	172	-0-	-38	-0-	11	1	161	3	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-					-0-
01	186	N	142	-0-	-44	-0-	9	1	133	3	Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

09	475	N	475	-0-	-0-	-0-	25	1	450	3	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	30	1	249	3	Y	-0-					-0-
11	270	N	233	-0-	-37	-0-	14	1	219	3	Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-					-0-
01	279	N	249	-0-	-30	-0-	15	1	234	3	Y	-0-					-0-
02	224	N	211	-0-	-13	-0-	15	1	196	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

09	240	N	234	-0-	-6	-0-	12	1	222	3	Y	-0-					-0-
10	260	N	260	-0-	-0-	-0-	28	1	232	3	Y	-0-					-0-
11	240	N	235	-0-	-5	-0-	14	1	221	3	Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	14	1	231	3	Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	14	1	220	3	Y	-0-					-0-
02	224	N	214	-0-	-10	-0-	15	1	199	3	Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

09	135	N	135	-0-	-0-	-0-	13	1	122	3	Y	-0-					-0-
10	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-					-0-
01	124	N	120	-0-	-4	-0-	7	1	113	3	Y	-0-					-0-
02	112	N	98	-0-	-14	-0-	7	1	91	3	Y	-0-					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	363	-0-	-357	-0-	363	2			N	-0-					-0-
10	434	N	174	-0-	-260	-0-	174	2			N	-0-					-0-
11	510	N	388	-0-	-122	-0-	388	2			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*02	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	256	-0-	-74	-0-	11	1	245	3	Y	-0-					-0-
10	341	N	261	-0-	-80	-0-	10	1	251	3	Y	-0-					-0-
11	330	N	289	-0-	-41	-0-	11	1	278	3	Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	10	1	259	3	Y	-0-					-0-
01	305	N	305	-0-	-0-	-0-	11	1	294	3	Y	-0-					-0-
02	280	N	266	-0-	-14	-0-	10	1	256	3	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1298	-0-	-502	-0-	305	1	993	3	N	-0-					-0-
10	1860	N	1532	-0-	-328	-0-	314	1	1218	3	N	-0-					-0-
11	2307	N	2307	-0-	-0-	-0-	443	1	1864	3	N	-0-					-0-
12	2272	N	2272	-0-	-0-	-0-	438	1	1834	3	N	-0-					-0-
01	2101	N	2101	-0-	-0-	-0-	373	1	1728	3	N	-0-					-0-
*02	1821	N	1821	-0-	-0-	-0-	371	1	1450	3	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	5	1	17	3	N	-0-					-0-
10	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

09	125	N	125	-0-	-0-	-0-	14	1	111	3	Y	-0-					1
10	124	N	108	-0-	-16	-0-	12	1	96	3	Y	-0-					1
11	120	N	-0-	-0-	-120	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	93	N	83	-0-	-10	-0-	10	1	73	3	Y	-0-					1
*02	123	N	123	-0-	-0-	-0-	13	1	110	3	Y	-0-					1

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

09	667	N	667	-0-	-0-	-0-	157	1	510	3	N	-0-					-0-
10	829	N	829	-0-	-0-	-0-	170	1	659	3	N	-0-					-0-
11	863	N	863	-0-	-0-	-0-	166	1	697	3	N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	175	1	732	3	N	-0-					-0-
01	854	N	854	-0-	-0-	-0-	152	1	702	3	N	-0-					-0-
*02	732	N	732	-0-	-0-	-0-	149	1	583	3	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

09	1143	N	1143	-0-	-0-	-0-	269	1	874	3	N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	205	1	798	3	N	-0-					-0-
11	958	N	958	-0-	-0-	-0-	184	1	774	3	N	-0-					-0-
12	992	N	992	-0-	-0-	-0-	191	1	801	3	N	-0-					-0-
01	1080	N	1080	-0-	-0-	-0-	192	1	888	3	N	-0-					-0-
02	896	N	865	-0-	-31	-0-	176	1	689	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

09	538	N	538	-0-	-0-	-0-	22	1	516	3	N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	21	1	522	3	N	-0-					-0-
11	540	N	535	-0-	-5	-0-	20	1	515	3	N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	21	1	533	3	N	-0-					-0-
01	558	N	550	-0-	-8	-0-	20	1	530	3	N	-0-					-0-
02	504	N	493	-0-	-11	-0-	19	1	474	3	N	-0-					-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

09	810	N	761	-0-	-49	-0-	761	3			Y	-0-					-0-
10	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
11	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
01	837	N	760	-0-	-77	-0-	760	3			Y	-0-					-0-
02	728	N	667	-0-	-61	-0-	667	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	332	-0-	-28	-0-	14	1	318	3	N	-0-					-0-
10	341	N	320	-0-	-21	-0-	12	1	308	3	N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	13	1	325	3	N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	12	1	317	3	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	12	1	312	3	N	-0-					-0-
02	308	N	300	-0-	-8	-0-	11	1	289	3	N	-0-					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	5	1	71	3	Y	-0-					-0-
10	93	N	70	-0-	-23	-0-	5	1	65	3	Y	-0-					-0-
11	90	N	65	-0-	-25	-0-	4	1	61	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
01	62	N	31	-0-	-31	-0-	2	1	29	3	Y	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	3			Y	-0-					-0-

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	112	-0-	-2348	-0-	100	1	12	2	Y	-0-					-0-
10	2542	X	114	-0-	-2428	-0-	103	1	11	2	Y	-0-					-0-
11	1440	X	118	-0-	-1322	-0-	100	1	18	2	Y	-0-					-0-
12	124	X	119	-0-	-5	-0-	103	1	16	2	Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	94	1	23	2	Y	-0-					-0-
02	112	N	59	-0-	-53	-0-	41	1	18	2	Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	862	-0-	-8	-0-	203	1	659	3	N	-0-					-0-
10	961	N	836	-0-	-125	-0-	171	1	665	3	N	-0-					-0-
11	1062	N	1062	-0-	-0-	-0-	204	1	858	3	N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	169	1	707	3	N	-0-					-0-
01	907	N	907	-0-	-0-	-0-	161	1	746	3	N	-0-					-0-
02	980	N	807	-0-	-173	-0-	164	1	643	3	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	136	-0-	-134	-0-	32	1	104	3	N	-0-					-0-
10	248	N	205	-0-	-43	-0-	42	1	163	3	N	-0-					-0-
11	210	N	192	-0-	-18	-0-	37	1	155	3	N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	50	1	211	3	N	-0-					-0-
01	217	N	117	-0-	-100	-0-	21	1	96	3	N	-0-					-0-
02	168	N	90	-0-	-78	-0-	18	1	72	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	29	1	93	3	N	-0-					-0-
10	124	N	102	-0-	-22	-0-	21	1	81	3	N	-0-					-0-
11	120	N	96	-0-	-24	-0-	18	1	78	3	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	19	1	81	3	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	17	1	81	3	N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	20	1	77	3	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	177	-0-	-3	-0-	9	1	168	3	Y	-0-					-0-
10	197	N	197	-0-	-0-	-0-	21	1	176	3	Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	11	1	170	3	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	13	1	215	3	Y	-0-					-0-
01	503	N	503	-0-	-0-	-0-	30	1	473	3	Y	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	12	1	159	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
10	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	4	1	47	3	N	15	7	1			8
							17	9									
*02	61	N	61	-0-	-0-	-0-	3	1	44	3	N	13	8	1			13
							14	9									

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	168	-0-	-12	-0-	9	1	159	3	N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	18	1	151	3	N	-0-					-0-
11	180	N	156	-0-	-24	-0-	9	1	147	3	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
01	155	N	102	-0-	-53	-0-	6	1	96	3	N	-0-					-0-
02	140	N	123	-0-	-17	-0-	9	1	114	3	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1376	-0-	-34	-0-	129	1	1247	3	Y	-0-					-0-
10	1426	N	1336	-0-	-90	-0-	87	1	1249	3	Y	-0-					-0-
11	1380	N	1263	-0-	-117	-0-	82	1	1181	3	Y	-0-					-0-
12	1375	N	1375	-0-	-0-	-0-	89	1	1286	3	Y	-0-					-0-
01	1333	N	1319	-0-	-14	-0-	82	1	1237	3	Y	-0-					-0-
02	1176	N	1069	-0-	-107	-0-	77	1	992	3	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	439	-0-	-11	-0-	28	1	411	3	N	-0-					-0-
10	465	N	435	-0-	-30	-0-	28	1	407	3	N	-0-					-0-
11	420	N	418	-0-	-2	-0-	27	1	391	3	N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	27	1	398	3	N	-0-					-0-
01	434	N	420	-0-	-14	-0-	25	1	395	3	N	-0-					-0-
02	392	N	367	-0-	-25	-0-	23	1	344	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	598	-0-	-2	-0-	39	1	559	3	N	-0-					5
10	682	N	619	-0-	-63	-0-	40	1	579	3	N	-0-	3	1			2
11	668	N	668	-0-	-0-	-0-	43	1	625	3	N	-0-					2
12	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					2
01	620	N	599	-0-	-21	-0-	35	1	558	3	N	5	3	1			4
							6	9									
02	616	N	570	-0-	-46	-0-	35	1	532	3	N	3					7
							3	9									

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

09	420	N	397	-0-	-23	-0-	26	1	371	3	N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	27	1	393	3	N	-0-					-0-
11	390	N	384	-0-	-6	-0-	25	1	359	3	N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	27	1	390	3	N	-0-					-0-
01	434	N	410	-0-	-24	-0-	24	1	386	3	N	-0-					-0-
*02	372	N	372	-0-	-0-	-0-	23	1	349	3	N	-0-					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

09	1530	N	1379	-0-	-151	-0-	89	1	1290	3	N	-0-					2
10	1581	N	1455	-0-	-126	-0-	95	1	1360	3	N	-0-	1	1			1
11	1708	N	1708	-0-	-0-	-0-	109	1	1596	3	N	3					4
							3	9									
12	1548	N	1548	-0-	-0-	-0-	99	1	1448	3	N	1	2	1			3
							1	9									
01	1631	N	1631	-0-	-0-	-0-	97	1	1534	3	N	-0-	1	1			2
*02	1661	N	1661	-0-	-0-	-0-	103	1	1558	3	N	-0-					2

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
11	210	N	129	-0-	-81	-0-	8	1	121	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
01	155	N	96	-0-	-59	-0-	6	1	90	3	N	-0-					-0-
02	112	N	75	-0-	-37	-0-	5	1	70	3	N	-0-					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

09	570	N	465	-0-	-105	-0-	30	1	435	3	N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	43	1	613	3	N	-0-					-0-
11	570	N	543	-0-	-27	-0-	35	1	508	3	N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	46	1	730	3	N	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	35	1	529	3	N	-0-					-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

09	210	N	190	-0-	-20	-0-	12	1	178	3	N	-0-					-0-
10	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					-0-
02	196	N	183	-0-	-13	-0-	11	1	172	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

09	366	N	366	-0-	-0-	-0-	19	1	347	3	Y	-0-					-0-
10	413	N	413	-0-	-0-	-0-	44	1	369	3	Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	24	1	386	3	Y	-0-					-0-
12	416	N	416	-0-	-0-	-0-	24	1	392	3	Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	26	1	414	3	Y	-0-					-0-
02	392	N	377	-0-	-15	-0-	27	1	350	3	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

09	180	N	104	-0-	-76	-0-	9	1	95	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	9	1	126	3	N	14					14
							15	9									
12	162	N	162	-0-	-0-	-0-	10	1	143	3	N	8	5	1			17
							9	9									
01	151	N	151	-0-	-0-	-0-	8	1	142	3	N	1	6	1			12
							1	9									
02	140	N	122	-0-	-18	-0-	8	1	114	3	N	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

09	12	N	2	-0-	-10	-0-	2	3			N	-0-					11
10	170	N	170	-0-	-0-	-0-	10	1	145	3	N	14	3	1			22
							15	9									
11	6	N	2	-0-	-4	-0-	2	3			N	-0-	17	1			5
12	0	N	-0-	-0-	-0-	-0-					N	4	2	1			7
01	155	N	4	-0-	-151	-0-	1	3	3	9	N	3	2	1			8
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					8

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

09	210	N	208	-0-	-2	-0-	9	1	199	3	Y	-0-					-0-
10	248	N	212	-0-	-36	-0-	8	1	204	3	Y	-0-					-0-
11	240	N	204	-0-	-36	-0-	8	1	196	3	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	8	1	203	3	Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	9	1	224	3	Y	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	8	1	196	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

09	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
11	300	N	297	-0-	-3	-0-	19	1	278	3	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-					-0-
01	279	N	268	-0-	-11	-0-	16	1	252	3	N	-0-					-0-
02	280	N	252	-0-	-28	-0-	16	1	236	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	4	1	52	3	Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	4	1	43	3	Y	-0-					-0-
	GLASSCOCK, BERTHA T. "B"				WELL #: 4		RRCID -> 074069		COMPL. DATE 11/30/1977			TOTAL DEPTH 9397			PERF. N/A		
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	514	N	514	-0-	-0-	-0-	48	1	466	3	Y	-0-					-0-
11	180	N	54	-0-	-126	-0-	4	1	50	3	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	12	1	137	3	Y	-0-					-0-
01	T. A.		420	-0-	420	420	32	1	388	3	Y	-0-					-0-
02	T. A.		317	-0-	317	737	29	1	288	3	Y	-0-					-0-
	WHITEHEAD				WELL #: 10		RRCID -> 074182		COMPL. DATE 11/13/1977			TOTAL DEPTH 9017			PERF. N/A		
09	210	N	197	-0-	-13	-0-	10	1	187	3	Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	23	1	191	3	Y	-0-					-0-
11	210	N	172	-0-	-38	-0-	10	1	162	3	Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	11	1	189	3	Y	-0-					-0-
01	217	N	198	-0-	-19	-0-	12	1	186	3	Y	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	13	1	168	3	Y	-0-					-0-
	FIELDS 15				WELL #: 4		RRCID -> 074285		COMPL. DATE 09/16/1977			TOTAL DEPTH 5826			PERF. N/A		
09	150	N	146	-0-	-4	-0-	16	1	130	3	N	-0-					1
10	161	N	161	-0-	-0-	-0-	18	1	142	3	N	1					2
							1	9									
11	152	N	152	-0-	-0-	-0-	17	1	135	3	N	-0-					2
12	154	N	154	-0-	-0-	-0-	18	1	136	3	N	-0-					2
01	155	N	149	-0-	-6	-0-	19	1	130	3	N	-0-					2
02	140	N	138	-0-	-2	-0-	15	1	123	3	N	-0-					2
	FIELDS 19				WELL #: 3		RRCID -> 074479		COMPL. DATE 09/23/1977			TOTAL DEPTH 6110			PERF. N/A		
09	30	N	30	-0-	-0-	-0-	7	1	23	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	6	1	23	3	N	-0-					-0-
11	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	4	1	23	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	4	1	20	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	3	1	21	3	N	-0-					-0-
	DUNBAR, NED				WELL #: 8		RRCID -> 074638		COMPL. DATE 12/27/1977			TOTAL DEPTH 6250			PERF. N/A		
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

09	1470	N	1461	-0-	-9	-0-	78	1	1383	3	Y	-0-					-0-
10	1519	N	1356	-0-	-163	-0-	81	1	1275	3	Y	-0-					-0-
11	1470	N	1314	-0-	-156	-0-	75	1	1239	3	Y	-0-					-0-
12	1478	N	1478	-0-	-0-	-0-	78	1	1400	3	Y	-0-					-0-
01	1484	N	1484	-0-	-0-	-0-	72	1	1412	3	Y	-0-					-0-
*02	1322	N	1322	-0-	-0-	-0-	75	1	1247	3	Y	-0-					-0-

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

09	210	N	199	-0-	-11	-0-	47	1	152	3	N	-0-					-0-
10	217	N	198	-0-	-19	-0-	41	1	157	3	N	-0-					-0-
11	210	N	188	-0-	-22	-0-	36	1	152	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	37	1	154	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	32	1	150	3	N	-0-					-0-
02	168	N	167	-0-	-1	-0-	34	1	133	3	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

09	222	N	222	-0-	-0-	-0-	51	1	171	3	N	-0-					1
10	224	N	224	-0-	-0-	-0-	43	1	181	3	N	-0-					1
11	210	N	137	-0-	-73	-0-	16	1	121	3	N	-0-					1
12	227	N	227	-0-	-0-	-0-	33	1	194	3	N	-0-					1
01	217	N	175	-0-	-42	-0-	29	1	146	3	N	-0-					1
*02	178	N	178	-0-	-0-	-0-	24	1	154	3	N	-0-					1

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

09	832	N	832	-0-	-0-	-0-	196	1	636	3	N	-0-					-0-
10	1285	N	1285	-0-	-0-	-0-	263	1	1022	3	N	-0-					-0-
11	1653	N	1653	-0-	-0-	-0-	317	1	1336	3	N	-0-					-0-
12	1715	N	1715	-0-	-0-	-0-	331	1	1384	3	N	-0-					-0-
01	1227	N	1227	-0-	-0-	-0-	218	1	1009	3	N	-0-					-0-
*02	1081	N	1081	-0-	-0-	-0-	220	1	861	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

09	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	3			Y	-0-					-0-
02	280	N	237	-0-	-43	-0-	237	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	13	1	105	3	N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	14	1	117	3	N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	11	1	99	3	N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	11	1	99	3	N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

09	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
10	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
02	392	N	378	-0-	-14	-0-	378	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

09	106	N	106	-0-	-0-	-0-	7	1	99	3	Y	-0-					-0-
10	112	N	112	-0-	-0-	-0-	5	1	107	3	Y	-0-					-0-
11	109	N	109	-0-	-0-	-0-	2	1	107	3	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	3	1	198	3	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

09	630	N	591	-0-	-39	-0-	37	1	553	2	N	1					48
							1	9									
10	562	N	562	-0-	-0-	-0-	37	1	525	2	N	-0-					48
11	990	N	528	-0-	-462	-0-	36	1	492	2	N	-0-					48
12	518	N	518	-0-	-0-	-0-	47	1	471	2	N	-0-					48
01	558	N	482	-0-	-76	-0-	37	1	443	2	N	2	21	1			29
							2	9									
02	504	N	425	-0-	-79	-0-	37	1	385	2	N	3					32
							3	9									

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

09	308	N	308	-0-	-0-	-0-	246	1	62	3	N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	226	1	122	3	N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	193	1	91	3	N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	215	1	106	3	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	199	1	101	3	N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	189	1	93	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	313	1	78	3	N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	350	1	190	3	N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	341	1	161	3	N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	349	1	173	3	N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	376	1	191	3	N	-0-					-0-
*02	476	N	476	-0-	-0-	-0-	319	1	157	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1590	-0-	-0-	-0-	142	1	1448	3	N	-0-					-0-
10	1674	N	1605	-0-	-69	-0-	155	1	1450	3	N	-0-					-0-
11	1590	N	1372	-0-	-218	-0-	138	1	1234	3	N	-0-					-0-
12	1683	N	1683	-0-	-0-	-0-	163	1	1520	3	N	-0-					-0-
01	1612	N	1574	-0-	-38	-0-	148	1	1426	3	N	-0-					-0-
*02	1402	N	1402	-0-	-0-	-0-	134	1	1268	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	3	1	21	3	Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	2	1	19	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	116	-0-	-4	-0-	5	1	111	3	Y	-0-					-0-
10	153	N	153	-0-	-0-	-0-	6	1	147	3	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	8	1	205	3	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	10	1	245	3	Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	9	1	234	3	Y	-0-					-0-
02	196	N	190	-0-	-6	-0-	7	1	183	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	5	1	109	3	Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	4	1	112	3	Y	-0-					-0-
11	120	N	109	-0-	-11	-0-	4	1	105	3	Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	4	1	114	3	Y	-0-					-0-
01	124	N	106	-0-	-18	-0-	4	1	102	3	Y	-0-					-0-
02	112	N	95	-0-	-17	-0-	4	1	91	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	341	-0-	-19	-0-	37	1	302	3	N	2	2	1			5
							2	9									
10	341	N	341	-0-	-0-	-0-	36	1	304	3	N	1	2	1			4
							1	9									
11	330	N	323	-0-	-7	-0-	33	1	289	3	N	1	1	1			4
							1	9									
12	331	N	331	-0-	-0-	-0-	29	1	301	3	N	1					5
							1	9									
01	341	N	330	-0-	-11	-0-	33	1	296	3	N	1	2	1			4
							1	9									
02	308	N	299	-0-	-9	-0-	28	1	269	3	N	2	2	1			4
							2	9									

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

09	180	N	171	-0-	-9	-0-	171	3			Y	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
11	180	N	122	-0-	-58	-0-	122	3			Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
01	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

09	870	N	697	-0-	-173	-0-	66	1	628	3	Y	3	1	8			6
							3	9									
10	868	N	676	-0-	-192	-0-	63	1	609	3	Y	4					10
							4	9									
11	840	N	384	-0-	-456	-0-	35	1	348	3	Y	1	10	1			1
							1	9									
12	325	N	325	-0-	-0-	-0-	32	1	293	3	Y	-0-					1
01	682	N	556	-0-	-126	-0-	52	1	503	3	Y	1					2
							1	9									
*02	502	N	502	-0-	-0-	-0-	47	1	454	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
	CLARK 58				WELL #: 2	RRCID -> 080610	COMPL. DATE 01/16/1979					TOTAL DEPTH 7142	PERF. 6808 - 6980				
09	960	N	746	-0-	-214	-0-	25	1	721	3	Y	-0-					67
10	1021	N	1021	-0-	-0-	-0-	40	1	981	3	Y	-0-					67
11	893	N	893	-0-	-0-	-0-	30	1	844	3	Y	17					84
							19	9									
12	784	N	784	-0-	-0-	-0-	27	1	757	3	Y	-0-					84
01	868	N	748	-0-	-120	-0-	39	1	708	3	Y	1					85
							1	9									
02	784	N	641	-0-	-143	-0-	24	1	617	3	Y	-0-					85
	KIRBY 183				WELL #: 2	RRCID -> 080964	COMPL. DATE 12/20/1978					TOTAL DEPTH 7045	PERF. 6090 - 6620				
09	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					2
10	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					2
11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					2
12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					2
01	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					2
02	10	N	6	-0-	-4	-0-	1	1	5	3	Y	-0-					2
	KIRBY 2				WELL #: 2	RRCID -> 081172	COMPL. DATE 01/19/1979					TOTAL DEPTH 6912	PERF. 6075 - 6713				
09	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					3
10	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					3
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					3
12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					3
01	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-					3
02	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-					3
	CAUTHORN, MACK "112"				WELL #: 1122	RRCID -> 081187	COMPL. DATE 07/14/1979					TOTAL DEPTH 6782	PERF. 6715 - 6782				
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
	VANDERSTUCKEN 65				WELL #: 4	RRCID -> 081654	COMPL. DATE 02/28/1979					TOTAL DEPTH 4144	PERF. 2880 - 3767				
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
11	390	N	383	-0-	-7	-0-	383	3			Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			Y	-0-					-0-
02	364	N	339	-0-	-25	-0-	339	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

09	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

09	70	N	70	-0-	-0-	-0-	62	1	8	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	82	1	18	3	Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	62	1	22	3	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	62	1	28	3	Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	42	1	32	3	Y	-0-					-0-
02	84	N	52	-0-	-32	-0-	29	1	23	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

09	240	N	200	-0-	-40	-0-	200	3			Y	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	3			Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

09	660	N	638	-0-	-22	-0-	60	1	578	3	Y	-0-					-0-
10	651	N	633	-0-	-18	-0-	41	1	592	3	Y	-0-					-0-
11	630	N	591	-0-	-39	-0-	38	1	553	3	Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	41	1	596	3	Y	-0-					-0-
01	620	N	570	-0-	-50	-0-	35	1	535	3	Y	-0-					-0-
02	560	N	484	-0-	-76	-0-	35	1	449	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	18	1	336	3	N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	39	1	325	3	N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	19	1	318	3	N	-0-					-0-
01	372	N	336	-0-	-36	-0-	20	1	316	3	N	-0-					-0-
02	308	N	305	-0-	-3	-0-	22	1	283	3	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	10	1	73	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	410	-0-	-370	-0-	410	3			N	-0-					-0-
10	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
11	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
12	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
01	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	N	624	-0-	-0-	-0-	56	1	568	3	N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	50	1	580	3	N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	47	1	559	3	N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	40	1	558	3	N	7					7
							8	9									
01	537	N	537	-0-	-0-	-0-	38	1	475	3	N	22	19	1			10
							24	9									
02	448	N	433	-0-	-15	-0-	30	1	389	3	N	13	8	1			15
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

09	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
10	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-
01	93	N	55	-0-	-38	-0-	5	1	50	3	Y	-0-					-0-
02	84	N	51	-0-	-33	-0-	5	1	46	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

09	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-
10	124	N	113	-0-	-11	-0-	4	1	109	3	N	-0-					-0-
11	120	N	112	-0-	-8	-0-	4	1	108	3	N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	4	1	107	3	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	4	1	108	3	N	-0-					-0-
02	112	N	101	-0-	-11	-0-	4	1	97	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

09	300	N	281	-0-	-19	-0-	27	1	254	3	Y	-0-					-0-
10	310	N	292	-0-	-18	-0-	27	1	264	3	Y	1					1
							1	9									
11	300	N	280	-0-	-20	-0-	26	1	254	3	Y	-0-	1	1			-0-
12	298	N	298	-0-	-0-	-0-	29	1	269	3	Y	-0-					-0-
01	293	N	293	-0-	-0-	-0-	27	1	266	3	Y	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	25	1	244	3	Y	-0-					-0-

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

09	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

09	450	N	323	-0-	-127	-0-	29	1	294	3	Y	-0-					4
10	619	N	619	-0-	-0-	-0-	55	1	564	3	Y	-0-					4
11	500	N	500	-0-	-0-	-0-	38	1	460	3	Y	2					6
							2	9									
12	526	N	526	-0-	-0-	-0-	41	1	484	3	Y	1	3	1			4
							1	9									
01	620	N	516	-0-	-104	-0-	39	1	476	3	Y	1					5
							1	9									
02	476	N	469	-0-	-7	-0-	36	1	433	3	Y	-0-	1	1			4

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

09	150	N	126	-0-	-24	-0-	9	1	117	3	N	-0-					-0-
10	155	N	129	-0-	-26	-0-	10	1	118	3	N	1					1
							1	9									
11	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					1
12	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					1
01	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-	1	1			-0-
*02	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

09	300	N	245	-0-	-55	-0-	112	1	133	3	Y	-0-					1
10	253	N	253	-0-	-0-	-0-	115	1	137	3	Y	1					2
							1	9									
11	297	N	297	-0-	-0-	-0-	116	1	181	3	Y	-0-	2	1			-0-
12	294	N	294	-0-	-0-	-0-	120	1	174	3	Y	-0-					-0-
01	248	N	220	-0-	-28	-0-	112	1	108	3	Y	-0-					-0-
02	280	N	210	-0-	-70	-0-	102	1	107	3	Y	1					1
							1	9									

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

09	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	15	1	154	3	N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	22	1	154	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	345	-0-	-45	-0-	24	1	321	3	N	-0-					-0-
10	403	N	368	-0-	-35	-0-	28	1	340	3	N	-0-					-0-
11	360	N	352	-0-	-8	-0-	26	1	326	3	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	29	1	356	3	N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	31	1	367	3	N	-0-					-0-
*02	338	N	338	-0-	-0-	-0-	27	1	311	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	656	-0-	-34	-0-	49	1	607	3	Y	-0-					1
10	682	N	646	-0-	-36	-0-	48	1	597	3	Y	1					2
							1	9									
11	660	N	629	-0-	-31	-0-	45	1	584	3	Y	-0-	1	1			1
12	614	N	614	-0-	-0-	-0-	42	1	572	3	Y	-0-					1
01	651	N	603	-0-	-48	-0-	39	1	564	3	Y	-0-					1
02	588	N	547	-0-	-41	-0-	39	1	508	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	693	-0-	-27	-0-	45	1	648	3	N	-0-					3
10	744	N	715	-0-	-29	-0-	47	1	668	3	N	-0-	2	1			1
11	722	N	722	-0-	-0-	-0-	46	1	676	3	N	-0-					1
12	747	N	747	-0-	-0-	-0-	47	1	692	3	N	7	3	1			5
							8	9									
01	731	N	731	-0-	-0-	-0-	43	1	687	3	N	1	3	1			3
							1	9									
*02	686	N	686	-0-	-0-	-0-	43	1	643	3	N	-0-					3

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	384	-0-	-6	-0-	25	1	359	3	N	-0-					-0-
10	403	N	396	-0-	-7	-0-	26	1	370	3	N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	28	1	404	3	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	32	1	460	3	N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-					-0-
02	392	N	386	-0-	-6	-0-	24	1	362	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	532	-0-	-8	-0-	22	1	510	3	Y	-0-					-0-
10	558	N	512	-0-	-46	-0-	20	1	492	3	Y	-0-					-0-
11	620	N	620	-0-	-0-	-0-	23	1	597	3	Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	22	1	564	3	Y	-0-					-0-
01	576	N	576	-0-	-0-	-0-	21	1	555	3	Y	-0-					-0-
*02	565	N	565	-0-	-0-	-0-	21	1	544	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	15	1	146	3	Y	-0-					-0-
10	138	N	138	-0-	-0-	-0-	12	1	126	3	Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	11	1	128	3	Y	3	1	1			2
							3	9									
01	124	N	96	-0-	-28	-0-	7	1	88	3	Y	1					3
							1	9									
02	112	N	21	-0-	-91	-0-	2	3	19	9	Y	17	16	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
10	31	N	31	-0-	-0-	-0-	3	1	26	3	Y	2	2	1			7
							2	9									
11	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					7
12	339	N	339	-0-	-0-	-0-	26	1	312	3	Y	1	1	1			7
							1	9									
01	307	N	307	-0-	-0-	-0-	23	1	282	3	Y	2					9
							2	9									
*02	295	N	295	-0-	-0-	-0-	22	1	267	3	Y	5	12	1			2
							6	9									

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	736	-0-	-14	-0-	67	1	669	3	Y	-0-					2
10	899	N	759	-0-	-140	-0-	67	1	692	3	Y	-0-	1	1			1
11	870	N	699	-0-	-171	-0-	54	1	645	3	Y	-0-					1
12	894	N	894	-0-	-0-	-0-	203	1	691	3	Y	-0-					1
01	880	N	880	-0-	-0-	-0-	200	1	680	3	Y	-0-					1
*02	657	N	657	-0-	-0-	-0-	50	1	607	3	Y	-0-					1

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
10	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	2	1	56	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	2	1	57	3	N	-0-					-0-
02	56	N	48	-0-	-8	-0-	2	1	46	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	N	57	-0-	-0-	-0-	52	1	5	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	54	1	8	3	Y	-0-					-0-
11	60	N	15	-0-	-45	-0-	1	1	14	3	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	55	1	14	3	Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	54	1	14	3	Y	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	49	1	11	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	6	1	144	3	Y	-0-					-0-
10	155	N	154	-0-	-1	-0-	6	1	148	3	Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	6	1	145	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	6	1	147	3	Y	-0-					-0-
01	155	N	152	-0-	-3	-0-	6	1	146	3	Y	-0-					-0-
02	140	N	133	-0-	-7	-0-	5	1	128	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	496	N	314	-0-	-182	-0-	314	3			N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	476	N	385	-0-	-91	-0-	385	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	305	-0-	-85	-0-	5	1	300	3	Y	-0-					-0-
10	403	N	278	-0-	-125	-0-	5	1	273	3	Y	-0-					-0-
11	390	N	246	-0-	-144	-0-	8	1	238	3	Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	1	1	323	3	Y	-0-					-0-
01	336	N	336	-0-	-0-	-0-	2	1	334	3	Y	-0-					-0-
*02	297	N	297	-0-	-0-	-0-	1	1	296	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	179	-0-	-61	-0-	16	1	163	3	Y	-0-					2
10	275	N	275	-0-	-0-	-0-	24	1	251	3	Y	-0-	1	1			1
11	215	N	215	-0-	-0-	-0-	16	1	197	3	Y	2					3
							2	9									
12	178	N	178	-0-	-0-	-0-	14	1	163	3	Y	1	3	1			1
							1	9									
01	279	N	262	-0-	-17	-0-	19	1	235	3	Y	7					8
							8	9									
*02	378	N	378	-0-	-0-	-0-	29	1	347	3	Y	2	4	1			6
							2	9									

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	84	N	27	-0-	-57	-0-	27	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
10	124	N	10	-0-	-114	-0-	10	3			Y	-0-					-0-
11	120	N	90	-0-	-30	-0-	76	1	14	3	Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
02	84	N	10	-0-	-74	-0-	10	3			Y	-0-					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	5	1	16	3	N	-0-					-0-
10	31	N	12	-0-	-19	-0-	2	1	10	3	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
01	12	N	8	-0-	-4	-0-	1	1	7	3	N	-0-					-0-
02	28	N	7	-0-	-21	-0-	1	1	6	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	20	-0-	-160	-0-	20	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	196	N	148	-0-	-48	-0-	148	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	16	1	55	3	N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	16	1	68	3	N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	10	1	64	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
01	93	N	84	-0-	-9	-0-	11	1	73	3	N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	16	1	82	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		62	-0-	62	78	3	1	59	3	Y	-0-					-0-
10	159	X	81	-0-	-78	-0-	3	1	78	3	Y	-0-					-0-
11	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	2	1	50	3	Y	-0-					-0-
01	93	N	39	-0-	-54	-0-	1	1	38	3	Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	11	1	37	3	N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	9	1	40	3	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
01	62	N	48	-0-	-14	-0-	6	1	42	3	N	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	7	1	37	3	N	-0-					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	25	1	246	3	Y	-0-					-0-
10	279	N	265	-0-	-14	-0-	17	1	248	3	Y	-0-					-0-
11	270	N	258	-0-	-12	-0-	17	1	241	3	Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	18	1	267	3	Y	-0-					-0-
01	280	N	280	-0-	-0-	-0-	17	1	263	3	Y	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	18	1	236	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	N	326	-0-	-0-	-0-	23 25	1 9	278	3	Y	23	5	8			20
10	313	N	313	-0-	-0-	-0-	23 9	1 9	281	3	Y	8					28
11	300	N	298	-0-	-2	-0-	21 3	1 9	274	3	Y	3	21	1			10
12	301	N	301	-0-	-0-	-0-	20 2	1 9	279	3	Y	2	4	1			8
01	298	N	298	-0-	-0-	-0-	19	1	279	3	Y	-0-	3	1			5
*02	276	N	276	-0-	-0-	-0-	20	1	256	3	Y	-0-					5

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	20	1	190	3	Y	-0-					-0-
10	217	N	198	-0-	-19	-0-	13	1	185	3	Y	-0-					-0-
11	210	N	191	-0-	-19	-0-	12	1	179	3	Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	13	1	194	3	Y	-0-					-0-
01	186	N	177	-0-	-9	-0-	11	1	166	3	Y	-0-					-0-
02	168	N	156	-0-	-12	-0-	11	1	145	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	15	1	350	3	Y	-0-					-0-
10	372	N	360	-0-	-12	-0-	14	1	346	3	Y	-0-					-0-
11	360	N	333	-0-	-27	-0-	12	1	321	3	Y	-0-					-0-
12	330	N	330	-0-	-0-	-0-	12	1	318	3	Y	-0-					-0-
01	372	N	312	-0-	-60	-0-	12	1	300	3	Y	-0-					-0-
02	308	N	243	-0-	-65	-0-	9	1	234	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	15	1	180	3	Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-					-0-
01	186	N	174	-0-	-12	-0-	11	1	163	3	Y	-0-					-0-
02	168	N	152	-0-	-16	-0-	11	1	141	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	11	1	263	3	Y	-0-					-0-
10	279	N	270	-0-	-9	-0-	10	1	260	3	Y	-0-					-0-
11	270	N	248	-0-	-22	-0-	9	1	239	3	Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	10	1	247	3	Y	-0-					-0-
01	279	N	240	-0-	-39	-0-	9	1	231	3	Y	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	9	1	218	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

09	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-					1
10	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					1
11	90	N	72	-0-	-18	-0-	5	1	67	3	Y	-0-					1
12	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					1
01	93	N	63	-0-	-30	-0-	4	1	59	3	Y	-0-					1
02	56	N	55	-0-	-1	-0-	4	1	51	3	Y	-0-					1

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

09	401	N	401	-0-	-0-	-0-	30	1	370	3	Y	1					1
							1	9									
10	408	N	408	-0-	-0-	-0-	30	1	377	3	Y	1					2
							1	9									
11	408	N	408	-0-	-0-	-0-	29	1	379	3	Y	-0-	1	1			1
12	405	N	405	-0-	-0-	-0-	28	1	377	3	Y	-0-					1
01	403	N	403	-0-	-0-	-0-	26	1	377	3	Y	-0-					1
02	392	N	375	-0-	-17	-0-	27	1	348	3	Y	-0-					1

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

09	281	N	281	-0-	-0-	-0-	28	1	253	3	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-					-0-
01	217	N	126	-0-	-91	-0-	6	1	120	3	Y	-0-					-0-
02	168	N	84	-0-	-84	-0-	6	1	78	3	Y	-0-					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

09	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
11	6	X	-0-	-0-	-6	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	5	3	6	9	Y	5					5

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	186	N	91	-0-	-95	-0-	91	3			N	-0-					-0-
11	180	N	50	-0-	-130	-0-	50	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	190	-0-	-50	-0-	20	1	170	3	Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	8	1	182	3	Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	5	1	152	3	Y	-0-					-0-
01	186	N	124	-0-	-62	-0-	14	1	110	3	Y	-0-					-0-
02	168	N	142	-0-	-26	-0-	17	1	125	3	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
10	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
02	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	329	-0-	-91	-0-	31	1	297	3	Y	1					1
							1	9									
10	434	N	245	-0-	-189	-0-	21	1	220	3	Y	4	4	1			1
							4	9									
11	420	N	230	-0-	-190	-0-	18	1	211	3	Y	1					2
							1	9									
12	228	N	228	-0-	-0-	-0-	18	1	210	3	Y	-0-	2	1			-0-
01	248	N	241	-0-	-7	-0-	18	1	223	3	Y	-0-					-0-
02	224	N	200	-0-	-24	-0-	15	1	185	3	Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
11	60	N	23	-0-	-37	-0-	1	1	22	3	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	4	1	75	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	4	1	88	3	Y	1					1
							1	9									
*02	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-	1	1			-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	13	1	120	2	Y	-0-					-0-
							198	3									
10	233	N	233	-0-	-0-	-0-	11	1	65	2	Y	-0-					-0-
							157	3									
11	380	N	380	-0-	-0-	-0-	11	1	217	2	Y	-0-					-0-
							152	3									
12	269	N	269	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
							135	3									
01	448	N	448	-0-	-0-	-0-	9	1	314	2	Y	-0-					-0-
							125	3									
*02	256	N	256	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-
							122	3									

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	355	N	355	-0-	-0-	-0-	23	1	332	3	N	-0-					-0-
10	341	N	335	-0-	-6	-0-	22	1	313	3	N	-0-					-0-
11	330	N	308	-0-	-22	-0-	21	1	287	3	N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	22	1	318	3	N	-0-					-0-
01	341	N	328	-0-	-13	-0-	21	1	307	3	N	-0-					-0-
02	280	N	256	-0-	-24	-0-	16	1	240	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	11	-0-	11	11	1	1	10	3	Y	-0-					-0-
12	14B2	EXT	22	-0-	22	33	1	1	21	3	Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	33					Y	-0-					-0-
*02	109	X	76	-0-	-33	-0-	5	1	71	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

09	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

09	450	N	411	-0-	-39	-0-	6	1	405	3	Y	-0-					-0-
10	465	N	397	-0-	-68	-0-	8	1	389	3	Y	-0-					-0-
11	450	N	347	-0-	-103	-0-	11	1	336	3	Y	-0-					-0-
12	390	N	390	-0-	-0-	-0-	1	1	389	3	Y	-0-					-0-
01	403	N	386	-0-	-17	-0-	2	1	384	3	Y	-0-					-0-
02	336	N	334	-0-	-2	-0-	1	1	333	3	Y	-0-					-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

09	180	N	169	-0-	-11	-0-	3	1	166	3	Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	4	1	184	3	Y	-0-					-0-
11	180	N	172	-0-	-8	-0-	6	1	166	3	Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	1	1	197	3	Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	1	1	192	3	Y	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	1	1	171	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

09	123	N	123	-0-	-0-	-0-	13	1	110	3	N	-0-					1
10	124	N	111	-0-	-13	-0-	13	1	98	3	N	-0-					1
11	113	N	113	-0-	-0-	-0-	14	1	99	3	N	-0-					1
12	116	N	116	-0-	-0-	-0-	15	1	101	3	N	-0-					1
01	124	N	112	-0-	-12	-0-	14	1	98	3	N	-0-					1
02	112	N	102	-0-	-10	-0-	12	1	90	3	N	-0-					1

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

09	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

09	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-					1
10	124	N	119	-0-	-5	-0-	14	1	105	3	N	-0-					1
11	123	N	123	-0-	-0-	-0-	15	1	108	3	N	-0-					1
12	122	N	122	-0-	-0-	-0-	15	1	107	3	N	-0-					1
01	124	N	119	-0-	-5	-0-	15	1	104	3	N	-0-					1
02	112	N	86	-0-	-26	-0-	10	1	76	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	21	1	316	3	Y	-0-					-0-
10	318	N	318	-0-	-0-	-0-	21	1	297	3	Y	-0-					-0-
11	300	N	292	-0-	-8	-0-	20	1	272	3	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	20	1	291	3	Y	-0-					-0-
01	310	N	308	-0-	-2	-0-	20	1	288	3	Y	-0-					-0-
02	280	N	243	-0-	-37	-0-	15	1	228	3	Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	6	1	100	3	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	5	1	82	3	Y	1					1
							1	9									
01	139	N	139	-0-	-0-	-0-	7	1	132	3	Y	-0-					1
*02	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-	1	1			-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	377	-0-	-43	-0-	377	3			Y	-0-					-0-
10	310	N	130	-0-	-180	-0-	130	3			Y	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
02	336	N	285	-0-	-51	-0-	37	1	248	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	21	1	275	3	N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	40	1	566	3	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	45	1	473	3	N	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	31	1	219	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	9	1	45	3	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	6	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	85	1	276	3	N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	57	1	220	3	N	-0-					-0-
11	270	N	198	-0-	-72	-0-	38	1	160	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	35	1	146	3	N	-0-					-0-
01	279	N	162	-0-	-117	-0-	29	1	133	3	N	-0-					-0-
02	196	N	165	-0-	-31	-0-	34	1	131	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
10	62	N	35	-0-	-27	-0-	2	1	33	3	Y	-0-					-0-
11	236	N	236	-0-	-0-	-0-	16	1	220	3	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	22	1	320	3	Y	-0-					-0-
01	383	N	383	-0-	-0-	-0-	25	1	358	3	Y	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	21	1	316	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
11	120	N	86	-0-	-34	-0-	6	1	80	3	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	N	767	-0-	-0-	-0-	70	1	697	3	Y	-0-					3
10	636	N	636	-0-	-0-	-0-	56	1	580	3	Y	-0-					3
11	815	N	815	-0-	-0-	-0-	62	1	746	3	Y	6					9
							7	9									
12	954	N	954	-0-	-0-	-0-	74	1	880	3	Y	-0-	6	1			3
01	711	N	711	-0-	-0-	-0-	53	1	658	3	Y	-0-					3
02	756	N	637	-0-	-119	-0-	48	1	589	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	5	-0-	-25	-0-	1	1	4	2	Y	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
01	10	X	4	-0-	-6	-0-	4	2			Y	-0-					-0-
02	10	X	5	-0-	-5	-0-	5	2			Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	9	N	4	-0-	-5	-0-	4	2			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
*02	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

09	310	N	310	-0-	-0-	-0-	28	1	282	3	Y	-0-					-0-
10	341	N	336	-0-	-5	-0-	30	1	306	3	Y	-0-					-0-
11	341	N	341	-0-	-0-	-0-	26	1	315	3	Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	29	1	345	3	Y	-0-					-0-
01	341	N	337	-0-	-4	-0-	25	1	312	3	Y	-0-					-0-
02	308	N	220	-0-	-88	-0-	17	1	203	3	Y	-0-					-0-

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

09	518	N	518	-0-	-0-	-0-	122	1	396	3	N	-0-					-0-
10	558	N	440	-0-	-118	-0-	90	1	350	3	N	-0-					-0-
11	729	N	729	-0-	-0-	-0-	140	1	589	3	N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	138	1	575	3	N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	133	1	614	3	N	-0-					-0-
02	588	N	522	-0-	-66	-0-	106	1	416	3	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

09	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		11	-0-	11	11	1	1	10	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					1
10	186	N	128	-0-	-58	-0-	5	1	123	3	N	-0-					1
11	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-					1
12	132	N	132	-0-	-0-	-0-	5	1	127	3	N	-0-					1
01	131	N	131	-0-	-0-	-0-	5	1	126	3	N	-0-					1
*02	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					1

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	25	1	252	3	Y	-0-					-0-
10	310	N	98	-0-	-212	-0-	9	1	89	3	Y	-0-					-0-
11	330	N	90	-0-	-240	-0-	7	1	83	3	Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
01	93	N	23	-0-	-70	-0-	2	1	21	3	Y	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	307	-0-	-23	-0-	31	1	276	3	Y	-0-					-0-
10	341	N	306	-0-	-35	-0-	20	1	286	3	Y	-0-					-0-
11	300	N	279	-0-	-21	-0-	22	1	257	3	Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	25	1	272	3	Y	-0-					-0-
01	310	N	278	-0-	-32	-0-	14	1	264	3	Y	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	20	1	245	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	129	-0-	-21	-0-	12	1	116	3	N	1					1
							1	9									
10	133	N	133	-0-	-0-	-0-	8	1	124	3	N	1					2
							1	9									
11	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-	1	1			1
12	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					1
01	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					1
*02	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

09	270	N	262	-0-	-8	-0-	17	1	245	3	N	-0-					-0-
10	279	N	268	-0-	-11	-0-	17	1	251	3	N	-0-					-0-
11	270	N	245	-0-	-25	-0-	16	1	229	3	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-
01	279	N	231	-0-	-48	-0-	14	1	217	3	N	-0-					-0-
02	224	N	207	-0-	-17	-0-	13	1	194	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

09	90	N	11	-0-	-79	-0-	1	1	10	2	Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	16	1	160	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

09	480	N	448	-0-	-32	-0-	58	1	390	2	Y	-0-					-0-
10	496	N	446	-0-	-50	-0-	52	1	394	2	Y	-0-					-0-
11	480	N	358	-0-	-122	-0-	39	1	319	2	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	19	1	174	2	Y	-0-					-0-
01	456	N	456	-0-	-0-	-0-	40	1	416	2	Y	-0-					-0-
*02	500	N	500	-0-	-0-	-0-	45	1	455	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

09	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	17	1	251	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

09	720	N	652	-0-	-68	-0-	95	1	557	3	Y	-0-					-0-
10	731	N	731	-0-	-0-	-0-	105	1	626	3	Y	-0-					-0-
11	690	N	657	-0-	-33	-0-	94	1	563	3	Y	-0-					-0-
12	682	N	682	-0-	-0-	-0-	105	1	577	3	Y	-0-					-0-
01	744	N	578	-0-	-166	-0-	88	1	490	3	Y	-0-					-0-
02	616	N	546	-0-	-70	-0-	80	1	466	3	Y	-0-					-0-

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

09	451	N	451	-0-	-0-	-0-	32	1	419	3	N	-0-					-0-
10	434	N	383	-0-	-51	-0-	27	1	356	3	N	-0-					-0-
11	450	N	384	-0-	-66	-0-	25	1	359	3	N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	27	1	394	3	N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	35	1	364	3	N	-0-					-0-
02	364	N	356	-0-	-8	-0-	44	1	312	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

09	270	N	263	-0-	-7	-0-	17	1	246	3	Y	-0-					-0-
10	279	N	266	-0-	-13	-0-	17	1	249	3	Y	-0-					-0-
11	270	N	248	-0-	-22	-0-	17	1	231	3	Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	17	1	232	3	Y	-0-					-0-
01	279	N	6	-0-	-273	-0-	4	3	2	9	Y	2					2
02	224	N	-0-	-0-	-224	-0-					Y	-0-	1	1			1

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

09	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
11	60	N	33	-0-	-27	-0-	2	1	31	3	N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

09	120	N	110	-0-	-10	-0-	6	1	104	3	Y	-0-					-0-
10	124	N	102	-0-	-22	-0-	6	1	96	3	Y	-0-					-0-
11	120	N	8	-0-	-112	-0-	8	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

09	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

09	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	37	1	123	3	N	-0-			1
10	183	N	183	-0-	-0-	-0-	35	1	148	3	N	-0-			1
11	162	N	162	-0-	-0-	-0-	19	1	143	3	N	-0-			1
12	168	N	168	-0-	-0-	-0-	24	1	144	3	N	-0-			1
01	186	N	171	-0-	-15	-0-	29	1	142	3	N	-0-			1
*02	146	N	146	-0-	-0-	-0-	19	1	127	3	N	-0-			1

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	5	-0-	5	5	5	3			N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

09	270	N	265	-0-	-5	-0-	265	3			N	-0-			-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-			-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-			-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-			-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-			-0-
02	252	N	244	-0-	-8	-0-	244	3			N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

09	180	N	172	-0-	-8	-0-	16	1	156	3	N	-0-			-0-
10	186	N	174	-0-	-12	-0-	11	1	163	3	N	-0-			-0-
11	180	N	168	-0-	-12	-0-	11	1	157	3	N	-0-			-0-
12	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-			-0-
01	186	N	171	-0-	-15	-0-	9	1	162	3	N	-0-			-0-
02	168	N	158	-0-	-10	-0-	10	1	148	3	N	-0-			-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

09	450	N	433	-0-	-17	-0-	28	1	405	3	N	-0-			-0-
10	465	N	443	-0-	-22	-0-	29	1	414	3	N	-0-			-0-
11	442	N	442	-0-	-0-	-0-	28	1	414	3	N	-0-			-0-
12	461	N	461	-0-	-0-	-0-	30	1	431	3	N	-0-			-0-
01	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-			-0-
02	420	N	394	-0-	-26	-0-	25	1	369	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

09	180	N	180	-0-	-0-	-0-	20	1	160	3	N	-0-			-0-
10	188	N	188	-0-	-0-	-0-	20	1	168	3	N	-0-			-0-
11	180	N	178	-0-	-2	-0-	18	1	160	3	N	-0-			-0-
12	176	N	176	-0-	-0-	-0-	15	1	161	3	N	-0-			-0-
01	186	N	180	-0-	-6	-0-	18	1	162	3	N	-0-			-0-
02	168	N	160	-0-	-8	-0-	15	1	145	3	N	-0-			-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

09	105	N	105	-0-	-0-	-0-	99	1	6	2	Y	-0-			-0-
10	106	N	106	-0-	-0-	-0-	102	1	4	2	Y	-0-			-0-
11	105	N	105	-0-	-0-	-0-	99	1	6	2	Y	-0-			-0-
12	109	N	109	-0-	-0-	-0-	102	1	7	2	Y	-0-			-0-
01	93	N	20	-0-	-73	-0-	14	1	6	2	Y	-0-			-0-
02	84	N	5	-0-	-79	-0-	5	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	158	-0-	-22	-0-	17	1	141	3	Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	24	1	233	3	Y	-0-					-0-
11	176	N	176	-0-	-0-	-0-	14	1	162	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-					-0-
01	248	N	141	-0-	-107	-0-	11	1	130	3	Y	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	17	1	166	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	324	-0-	-6	-0-	14	1	310	3	N	-0-					-0-
10	341	N	339	-0-	-2	-0-	13	1	324	3	N	2	1	1			1
							2	9									
11	330	N	318	-0-	-12	-0-	12	1	305	3	N	1	1	1			1
							1	9									
12	320	N	320	-0-	-0-	-0-	12	1	308	3	N	-0-					1
01	349	N	349	-0-	-0-	-0-	13	1	335	3	N	1	1	1			1
							1	9									
02	308	N	299	-0-	-9	-0-	11	1	288	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	154	-0-	-56	-0-	17	1	137	3	Y	-0-					-0-
10	217	N	189	-0-	-28	-0-	18	1	171	3	Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	16	1	181	3	Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-
01	186	N	184	-0-	-2	-0-	14	1	170	3	Y	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	21	1	212	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	20	1	288	2	Y	-0-					-0-
10	310	N	302	-0-	-8	-0-	30	1	272	2	Y	-0-					-0-
11	300	N	288	-0-	-12	-0-	24	1	264	2	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	20	1	290	2	Y	-0-					-0-
01	310	N	292	-0-	-18	-0-	19	1	273	2	Y	-0-					-0-
02	280	N	77	-0-	-203	-0-	5	1	72	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					-0-
10	155	N	138	-0-	-17	-0-	5	1	133	3	N	-0-					-0-
11	150	N	130	-0-	-20	-0-	5	1	125	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	5	1	128	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	5	1	129	3	N	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	280	-0-	-20	-0-	12	1	268	3	N	-0-					-0-
10	279	N	262	-0-	-17	-0-	10	1	252	3	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	11	1	291	3	N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	12	1	294	3	N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	11	1	293	3	N	-0-					-0-
02	280	N	272	-0-	-8	-0-	10	1	262	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	28	1	405	3	N	5	1	8			4
							6	9									
10	443	N	443	-0-	-0-	-0-	29	1	412	3	N	2					6
							2	9									
11	401	N	401	-0-	-0-	-0-	26	1	375	3	N	-0-	5	1			1
12	420	N	420	-0-	-0-	-0-	27	1	391	3	N	2	1	1			2
							2	9									
01	310	N	302	-0-	-8	-0-	18	1	283	3	N	1	1	1			2
							1	9									
02	280	N	250	-0-	-30	-0-	16	1	234	3	N	-0-					2

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	7	1	25	3	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	6	1	27	3	Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	4	1	24	3	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	5	1	27	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	1	1	46	3	Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	1	1	49	3	Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	1	1	45	3	Y	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
02	56	N	29	-0-	-27	-0-	29	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	201	-0-	-39	-0-	13	1	188	2	Y	-0-					-0-
10	217	N	200	-0-	-17	-0-	20	1	180	2	Y	-0-					-0-
11	210	N	198	-0-	-12	-0-	17	1	181	2	Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	13	1	195	2	Y	-0-					-0-
02	196	N	189	-0-	-7	-0-	12	1	177	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	622	-0-	-8	-0-	26	1	596	3	N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	21	1	537	3	N	-0-					-0-
11	540	N	510	-0-	-30	-0-	19	1	491	3	N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	22	1	556	3	N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	22	1	566	3	N	-0-					-0-
*02	554	N	554	-0-	-0-	-0-	21	1	533	3	N	-0-					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	287	-0-	-73	-0-	4	1	283	3	Y	-0-					-0-
10	341	N	290	-0-	-51	-0-	6	1	284	3	Y	-0-					-0-
11	330	N	228	-0-	-102	-0-	7	1	221	3	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	1	1	356	3	Y	-0-					-0-
01	363	N	363	-0-	-0-	-0-	2	1	361	3	Y	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	1	1	301	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	60	-0-	-30	-0-	4	1	12	2	Y	-0-					1
							44	3									
10	99	N	99	-0-	-0-	-0-	4	1	56	2	Y	-0-					1
							39	3									
11	105	N	105	-0-	-0-	-0-	3	1	71	2	Y	-0-					1
							31	3									
12	141	N	141	-0-	-0-	-0-	2	1	111	2	Y	-0-					1
							28	3									
01	149	N	149	-0-	-0-	-0-	2	1	116	2	Y	1					2
							30	3	1	9							
*02	120	N	120	-0-	-0-	-0-	2	1	90	2	Y	-0-	2	1			-0-
							28	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

09	530	N	530	-0-	-0-	-0-	56	1	473	3	N	1					9
							1	9									
10	544	N	544	-0-	-0-	-0-	66	1	477	3	N	1					10
							1	9									
11	512	N	512	-0-	-0-	-0-	63	1	448	3	N	1	4	1			7
							1	9									
12	538	N	538	-0-	-0-	-0-	67	1	467	3	N	4					11
							4	9									
01	507	N	507	-0-	-0-	-0-	64	1	440	3	N	3	5	1			9
							3	9									
*02	431	N	431	-0-	-0-	-0-	51	1	380	3	N	-0-					9

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

09	1097	N	1097	-0-	-0-	-0-	71	1	1026	2	Y	-0-					-0-
10	1147	N	1099	-0-	-48	-0-	110	1	989	2	Y	-0-					-0-
11	1080	N	1065	-0-	-15	-0-	90	1	975	2	Y	-0-					-0-
12	1141	N	1141	-0-	-0-	-0-	74	1	1067	2	Y	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	73	1	1062	2	Y	-0-					-0-
02	1008	N	890	-0-	-118	-0-	58	1	832	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

09	30	N	23	-0-	-7	-0-	2	1	20	3	N	1	2	1			2
							1	9									
10	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					2
11	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-	1	1			1
12	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					1
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					1
*02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					1

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

09	57	N	57	-0-	-0-	-0-	4	1	53	2	Y	-0-					-0-
10	78	N	78	-0-	-0-	-0-	8	1	70	2	Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	6	1	70	2	Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	6	1	86	2	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

09	165	N	165	-0-	-0-	-0-	72	1	93	3	Y	-0-					-0-
10	217	N	174	-0-	-43	-0-	88	1	86	3	Y	-0-					-0-
11	210	N	81	-0-	-129	-0-	6	1	75	3	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	72	1	74	3	Y	-0-					-0-
01	186	N	122	-0-	-64	-0-	62	1	60	3	Y	-0-					-0-
*02	725	N	725	-0-	-0-	-0-	115	1	610	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

09	120	N	117	-0-	-3	-0-	12	1	105	3	N	-0-					1
10	124	N	108	-0-	-16	-0-	13	1	95	3	N	-0-					1
11	120	N	110	-0-	-10	-0-	14	1	96	3	N	-0-					1
12	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					1
01	93	N	20	-0-	-73	-0-	3	1	17	3	N	-0-					1
02	112	N	17	-0-	-95	-0-	2	1	15	3	N	-0-					1

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

09	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	2	1	49	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

09	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	552	-0-		-18	-0-	46	1	506	3	N	-0-					-0-
10	589	N	502	-0-		-87	-0-	40	1	462	3	N	-0-					-0-
11	547	N	547	-0-		-0-	-0-	39	1	508	3	N	-0-					-0-
12	571	N	571	-0-		-0-	-0-	33	1	538	3	N	-0-					-0-
01	565	N	565	-0-		-0-	-0-	39	1	526	3	N	-0-					-0-
*02	511	N	511	-0-		-0-	-0-	37	1	474	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	110	-0-		-10	-0-	9	1	101	3	N	-0-					-0-
10	124	N	115	-0-		-9	-0-	9	1	106	3	N	-0-					-0-
11	120	N	120	-0-		-0-	-0-	9	1	111	3	N	-0-					-0-
12	122	N	122	-0-		-0-	-0-	7	1	115	3	N	-0-					-0-
01	124	N	118	-0-		-6	-0-	8	1	110	3	N	-0-					-0-
02	112	N	108	-0-		-4	-0-	8	1	100	3	N	-0-					-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	226	-0-		-74	-0-	21	1	205	3	Y	-0-					-0-
10	279	N	205	-0-		-74	-0-	13	1	192	3	Y	-0-					-0-
11	240	N	203	-0-		-37	-0-	13	1	190	3	Y	-0-					-0-
12	216	N	216	-0-		-0-	-0-	14	1	202	3	Y	-0-					-0-
01	217	N	206	-0-		-11	-0-	13	1	193	3	Y	-0-					-0-
*02	206	N	206	-0-		-0-	-0-	15	1	191	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	84	-0-		-66	-0-	84	3			N	-0-					-0-
10	124	N	90	-0-		-34	-0-	90	3			N	-0-					-0-
11	96	N	96	-0-		-0-	-0-	96	3			N	-0-					-0-
12	104	N	104	-0-		-0-	-0-	104	3			N	-0-					-0-
01	96	N	96	-0-		-0-	-0-	96	3			N	-0-					-0-
02	84	N	79	-0-		-5	-0-	79	3			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-		-0-	-0-	12	1	173	3	N	-0-					-0-
10	186	N	185	-0-		-1	-0-	12	1	173	3	N	-0-					-0-
11	180	N	180	-0-		-0-	-0-	12	1	168	3	N	-0-					-0-
12	187	N	187	-0-		-0-	-0-	12	1	175	3	N	-0-					-0-
01	186	N	185	-0-		-1	-0-	11	1	174	3	N	-0-					-0-
02	168	N	168	-0-		-0-	-0-	10	1	158	3	N	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	1	-0-		1	4	1	3			Y	-0-					-0-
10	14B2	EXT	1	-0-		1	5	1	3			Y	-0-					-0-
11	6	X	1	-0-		-5	-0-	1	3			Y	-0-					-0-
12	6	N	6	-0-		-0-	-0-	6	3			Y	-0-					-0-
01	14B2	EXT	3	-0-		3	3	3	3			Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	3					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	2	Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	2	Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

09	300	N	270	-0-	-30	-0-	35	1	235	2	Y	-0-					-0-
10	308	N	308	-0-	-0-	-0-	36	1	272	2	Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	31	1	256	2	Y	-0-					-0-
12	299	N	299	-0-	-0-	-0-	30	1	269	2	Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	27	1	278	2	Y	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	26	1	263	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

09	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
01	T. A.		172	-0-	172	172	172	3			Y	-0-					-0-
02	T. A.		134	-0-	134	306	134	3			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

09	120	N	114	-0-	-6	-0-	10	1	103	3	N	1	1	1			-0-
							1	9									
10	124	N	115	-0-	-9	-0-	9	1	105	3	N	1					1
							1	9									
11	120	N	109	-0-	-11	-0-	8	1	101	3	N	-0-	1	1			-0-
12	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
01	124	N	113	-0-	-11	-0-	8	1	105	3	N	-0-					-0-
02	112	N	101	-0-	-11	-0-	7	1	93	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	185	-0-	-25	-0-	16	1	168	3	N	1	1	1			-0-
							1	9									
10	217	N	178	-0-	-39	-0-	14	1	163	3	N	1					1
							1	9									
11	210	N	161	-0-	-49	-0-	12	1	149	3	N	-0-					1
12	170	N	170	-0-	-0-	-0-	11	1	153	3	N	5					6
							6	9									
01	216	N	216	-0-	-0-	-0-	15	1	183	3	N	16	15	1			7
							18	9									
*02	293	N	293	-0-	-0-	-0-	20	1	259	3	N	13	6	1			14
							14	9									

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

09	990	N	926	-0-	-64	-0-	919	3	7	9	N	6					17
10	992	N	948	-0-	-44	-0-	945	3	3	9	N	3					20
11	902	N	902	-0-	-0-	-0-	902	3			N	-0-					20
12	929	N	929	-0-	-0-	-0-	929	3			N	-0-	15	1			5
01	961	N	913	-0-	-48	-0-	913	3			N	-0-					5
*02	899	N	899	-0-	-0-	-0-	899	3			N	-0-					5

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

09	62	N	62	-0-	-0-	-0-	1	1	61	3	Y	-0-					-0-
10	124	N	57	-0-	-67	-0-	1	1	56	3	Y	-0-					-0-
11	90	N	58	-0-	-32	-0-	2	1	56	3	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

09	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
11	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	5	1	68	3	N	-0-					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

09	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
10	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
11	90	N	64	-0-	-26	-0-	4	1	60	3	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					19
10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					19
11	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					19
12	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					19
01	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					19
*02	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					19

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1082	N	1082	-0-	-0-	-0-	244	1	821	3	N	15					15
							17	9									
10	956	N	956	-0-	-0-	-0-	179	1	777	3	N	-0-					15
11	715	N	715	-0-	-0-	-0-	94	1	618	3	N	3	13	1			5
							3	9									
12	1052	N	1052	-0-	-0-	-0-	138	1	911	3	N	3					8
							3	9									
01	1152	N	1152	-0-	-0-	-0-	150	1	998	3	N	4					12
							4	9									
*02	1099	N	1099	-0-	-0-	-0-	180	1	917	3	N	2	10	1			4
							2	9									

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	29	1	239	3	Y	-0-					-0-
10	186	N	100	-0-	-86	-0-	4	1	96	3	Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	4	1	136	3	Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	26	1	207	3	Y	-0-					-0-
02	140	N	71	-0-	-69	-0-	9	1	62	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	16	-0-	-108	-0-	16	3			N	-0-					-0-
11	120	N	53	-0-	-67	-0-	53	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

09	480	N	441	-0-	-39	-0-	18	1	423	3	N	-0-					-0-
10	465	N	423	-0-	-42	-0-	16	1	407	3	N	-0-					-0-
11	450	N	426	-0-	-24	-0-	16	1	407	3	N	3	1	1			2
							3	9									
12	429	N	429	-0-	-0-	-0-	16	1	412	3	N	1					3
							1	9									
01	449	N	449	-0-	-0-	-0-	17	1	432	3	N	-0-	1	1			2
*02	397	N	397	-0-	-0-	-0-	15	1	382	3	N	-0-	1	1			1

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

09	90	N	82	-0-	-8	-0-	3	1	79	3	N	-0-					1
10	93	N	86	-0-	-7	-0-	3	1	83	3	N	-0-					1
11	90	N	81	-0-	-9	-0-	3	1	78	3	N	-0-					1
12	85	N	85	-0-	-0-	-0-	3	1	82	3	N	-0-					1
*01	93	N	89	-0-	-4	-0-	3	1	86	3	N	-0-					1
*02	84	N	17	-0-	-67	-0-	1	1	16	3	N	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

09	120	N	99	-0-	-21	-0-	11	1	88	3	N	-0-					1
10	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-					1
11	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					1
12	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					1
01	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					1
*02	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					1

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	9	1	226	3	N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	17	1	444	3	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	4	1	113	3	N	-0-					-0-
02	84	N	69	-0-	-15	-0-	3	1	66	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	95	-0-	-25	-0-	4	1	91	3	N	-0-					-0-
10	124	N	88	-0-	-36	-0-	3	1	85	3	N	-0-					-0-
11	120	N	85	-0-	-35	-0-	3	1	82	3	N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	3	1	81	3	N	-0-					-0-
01	93	N	85	-0-	-8	-0-	3	1	82	3	N	-0-					-0-
02	84	N	77	-0-	-7	-0-	3	1	74	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	308	N	297	-0-	-11	-0-	297	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	29	1	300	3	N	2	1	1			1
							2	9									
10	342	N	342	-0-	-0-	-0-	27	1	313	3	N	2					3
							2	9									
11	346	N	346	-0-	-0-	-0-	26	1	306	3	N	13	10	1			6
							14	9									
12	341	N	341	-0-	-0-	-0-	23	1	318	3	N	-0-	3	1			3
01	341	N	339	-0-	-2	-0-	25	1	313	3	N	1	3	1			1
							1	9									
02	336	N	299	-0-	-37	-0-	21	1	278	3	N	-0-					1

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	134	-0-	-16	-0-	12	1	121	3	N	1					1
							1	9									
10	155	N	136	-0-	-19	-0-	11	1	125	3	N	-0-					1
11	150	N	133	-0-	-17	-0-	10	1	120	3	N	3	2	1			2
							3	9									
12	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-	1	1			1
01	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-	1	1			-0-
*02	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	107	-0-	-13	-0-	10	1	97	3	N	-0-					-0-
10	124	N	97	-0-	-27	-0-	6	1	91	3	N	-0-					-0-
11	120	N	91	-0-	-29	-0-	6	1	85	3	N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	105	-0-	-15	-0-	9	1	96	3	N	-0-					-0-
10	124	N	103	-0-	-21	-0-	8	1	95	3	N	-0-					-0-
11	120	N	99	-0-	-21	-0-	7	1	92	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
01	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	3	1	42	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	1	1	25	3	Y	1					1
							1	9									
01	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					1
02	56	N	53	-0-	-3	-0-	3	1	50	3	Y	-0-	1	1			-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
11	60	N	59	-0-	-1	-0-	4	1	55	3	Y	-0-					-0-
12	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	466	-0-	-14	-0-	435	3	31	9	Y	28	29	1	6	8	25
10	527	N	457	-0-	-70	-0-	438	3	19	9	Y	17					42
11	510	N	201	-0-	-309	-0-	189	3	12	9	Y	11	37	1			16
12	296	N	296	-0-	-0-	-0-	278	3	18	9	Y	16	17	1			15
01	465	N	322	-0-	-143	-0-	305	3	17	9	Y	15	16	1			14
*02	338	N	338	-0-	-0-	-0-	43	1	286	3	Y	8	8	1			14
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	862	N	862	-0-	-0-	-0-	273	1	589	3	N	-0-	4	1			1
10	715	N	715	-0-	-0-	-0-	216	1	499	3	N	-0-					1
11	583	N	583	-0-	-0-	-0-	162	1	421	3	N	-0-	1	1			-0-
12	769	N	769	-0-	-0-	-0-	189	1	580	3	N	-0-					-0-
01	722	N	722	-0-	-0-	-0-	182	1	536	3	N	4					4
							4	9									
*02	611	N	611	-0-	-0-	-0-	176	1	433	3	N	2	4	1			2
							2	9									

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	155	-0-	-145	-0-	11	1	144	3	N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	41	1	496	3	N	1					1
							1	9									
11	333	N	333	-0-	-0-	-0-	24	1	307	3	N	2					3
							2	9									
12	258	N	258	-0-	-0-	-0-	20	1	238	3	N	-0-					3
01	527	N	277	-0-	-250	-0-	22	1	255	3	N	-0-	3	1			-0-
02	308	N	203	-0-	-105	-0-	16	1	187	3	N	-0-					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
02	28	N	17	-0-	-11	-0-	2	1	15	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	602	N	602	-0-	-0-	-0-	66	1	536	3	Y	-0-					-0-
10	572	N	572	-0-	-0-	-0-	53	1	519	3	Y	-0-					-0-
11	358	N	358	-0-	-0-	-0-	29	1	329	3	Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	30	1	332	3	Y	-0-					-0-
01	558	N	387	-0-	-171	-0-	29	1	358	3	Y	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	32	1	322	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	148	-0-	-2	-0-	9	1	139	3	Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	9	1	135	3	Y	-0-					-0-
11	150	N	138	-0-	-12	-0-	9	1	129	3	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	10	1	139	3	Y	-0-					-0-
01	155	N	148	-0-	-7	-0-	9	1	139	3	Y	-0-					-0-
02	140	N	117	-0-	-23	-0-	7	1	110	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	N	500	-0-	-0-	-0-	32	1	468	3	Y	-0-					-0-
10	505	N	505	-0-	-0-	-0-	33	1	472	3	Y	-0-					-0-
11	455	N	455	-0-	-0-	-0-	31	1	424	3	Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	31	1	452	3	Y	-0-					-0-
01	474	N	474	-0-	-0-	-0-	30	1	444	3	Y	-0-					-0-
02	420	N	376	-0-	-44	-0-	24	1	352	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-	-0-	-0-	9	1	136	3	Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					-0-
11	150	N	122	-0-	-28	-0-	8	1	114	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					-0-
02	112	N	96	-0-	-16	-0-	6	1	90	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	7	1	106	3	Y	-0-					-0-
11	120	N	112	-0-	-8	-0-	8	1	104	3	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					-0-
02	112	N	88	-0-	-24	-0-	6	1	82	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	103	-0-	-527	-0-	7	1	96	3	Y	-0-					-0-
10	651	N	399	-0-	-252	-0-	26	1	373	3	Y	-0-					-0-
11	630	N	612	-0-	-18	-0-	41	1	571	3	Y	-0-					-0-
12	515	N	515	-0-	-0-	-0-	33	1	482	3	Y	-0-					-0-
01	448	N	448	-0-	-0-	-0-	29	1	419	3	Y	-0-					-0-
02	560	N	506	-0-	-54	-0-	32	1	474	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

09	1659	N	1659	-0-	-0-	-0-	239	1	1420	2	Y	-0-					-0-
10	1732	N	1732	-0-	-0-	-0-	303	1	1429	2	Y	-0-					-0-
11	1528	N	1528	-0-	-0-	-0-	258	1	1270	2	Y	-0-					-0-
12	1517	N	1517	-0-	-0-	-0-	234	1	1283	2	Y	-0-					-0-
01	1736	N	1056	-0-	-680	-0-	203	1	853	2	Y	-0-					-0-
02	1428	N	928	-0-	-500	-0-	182	1	746	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

09	415	N	415	-0-	-0-	-0-	26	1	389	3	Y	-0-					-0-
10	403	N	394	-0-	-9	-0-	26	1	368	3	Y	-0-					-0-
11	390	N	346	-0-	-44	-0-	23	1	323	3	Y	-0-					-0-
12	360	N	360	-0-	-0-	-0-	23	1	337	3	Y	-0-					-0-
01	389	N	389	-0-	-0-	-0-	25	1	364	3	Y	-0-					-0-
02	336	N	279	-0-	-57	-0-	18	1	261	3	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

09	585	N	585	-0-	-0-	-0-	38	1	547	3	N	-0-					1
10	620	N	600	-0-	-20	-0-	39	1	561	3	N	-0-	1	1			-0-
11	620	N	620	-0-	-0-	-0-	40	1	580	3	N	-0-					-0-
12	650	N	650	-0-	-0-	-0-	42	1	608	3	N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	40	1	634	3	N	-0-					-0-
02	588	N	574	-0-	-14	-0-	36	1	538	3	N	-0-					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

09	244	N	244	-0-	-0-	-0-	17	1	227	3	N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	20	1	236	3	N	2					2
							2	9									
11	240	N	211	-0-	-29	-0-	15	1	195	3	N	1					3
							1	9									
12	312	N	312	-0-	-0-	-0-	24	1	288	3	N	-0-					3
01	312	N	312	-0-	-0-	-0-	24	1	287	3	N	1	3	1			1
							1	9									
*02	415	N	415	-0-	-0-	-0-	33	1	382	3	N	-0-					1

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

09	90	N	88	-0-	-2	-0-	6	1	82	2	Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	10	1	89	2	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	9	1	96	2	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	176	-0-	-4	-0-	11	1	165	2	Y	-0-					-0-
10	155	N	46	-0-	-109	-0-	5	1	41	2	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	20	1	214	2	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	14	1	196	2	Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	12	1	167	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					1
10	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					1
11	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					1
12	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					1
01	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					1
*02	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-	1	1			-0-

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	3	1	9	3	N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
11	10	N	6	-0-	-4	-0-	1	1	5	3	N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
01	12	N	5	-0-	-7	-0-	1	1	4	3	N	-0-					-0-
02	6	N	5	-0-	-1	-0-	1	1	4	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	24	1	348	3	Y	-0-					-0-
10	365	N	365	-0-	-0-	-0-	24	1	341	3	Y	-0-					-0-
11	330	N	177	-0-	-153	-0-	12	1	165	3	Y	-0-					-0-
12	394	N	394	-0-	-0-	-0-	25	1	369	3	Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	24	1	355	3	Y	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	18	1	270	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	431	-0-	-49	-0-	431	3			Y	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
11	510	N	448	-0-	-62	-0-	448	3			Y	-0-					-0-
12	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
01	496	N	432	-0-	-64	-0-	432	3			Y	-0-					-0-
*02	495	N	495	-0-	-0-	-0-	64	1	431	3	Y	-0-					-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	-0-	24	1	233	3	Y	-0-					-0-
10	279	N	257	-0-	-22	-0-	17	1	240	3	Y	-0-					-0-
11	270	N	244	-0-	-26	-0-	16	1	228	3	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	16	1	234	3	Y	-0-					-0-
01	248	N	244	-0-	-4	-0-	15	1	229	3	Y	-0-					-0-
02	224	N	211	-0-	-13	-0-	15	1	196	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	3	1	170	3	Y	-0-					-0-
10	186	N	169	-0-	-17	-0-	3	1	166	3	Y	-0-					-0-
11	180	N	147	-0-	-33	-0-	5	1	142	3	Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	1	1	170	3	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	1	1	166	3	Y	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	1	1	151	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-	-3	-0-	11	1	106	3	Y	-0-					7
10	124	N	118	-0-	-6	-0-	10	1	108	3	Y	-0-					7
11	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					7
12	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					7
01	244	N	244	-0-	-0-	-0-	18	1	226	3	Y	-0-					7
02	112	N	105	-0-	-7	-0-	8	1	97	3	Y	-0-					7

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	6	1	74	3	N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	59	1	593	3	Y	-0-					5
10	457	N	457	-0-	-0-	-0-	40	1	413	3	Y	4	6	1			3
							4	9									
11	508	N	508	-0-	-0-	-0-	39	1	468	3	Y	1					4
							1	9									
12	559	N	559	-0-	-0-	-0-	43	1	515	3	Y	1	3	1			2
							1	9									
01	510	N	510	-0-	-0-	-0-	38	1	470	3	Y	2					4
							2	9									
02	476	N	441	-0-	-35	-0-	33	1	407	3	Y	1	2	1			3
							1	9									

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	200	-0-	-10	-0-	3	1	197	3	Y	-0-					-0-
10	279	N	199	-0-	-80	-0-	4	1	195	3	Y	-0-					-0-
11	255	N	255	-0-	-0-	-0-	97	1	158	3	Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	96	1	170	3	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	38	1	184	3	Y	-0-					-0-
02	252	N	165	-0-	-87	-0-	1	1	164	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	15	1	100	2	Y	-0-					-0-
10	118	N	118	-0-	-0-	-0-	14	1	104	2	Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	11	1	89	2	Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	10	1	95	2	Y	-0-					-0-
01	124	N	102	-0-	-22	-0-	9	1	93	2	Y	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	8	1	83	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	32	1	213	2	Y	-0-					-0-
10	248	N	248	-0-	-0-	-0-	29	1	219	2	Y	-0-					-0-
11	240	N	228	-0-	-12	-0-	25	1	203	2	Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	24	1	215	2	Y	-0-					-0-
01	248	N	238	-0-	-10	-0-	21	1	217	2	Y	-0-					-0-
02	224	N	218	-0-	-6	-0-	20	1	198	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	16	1	110	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	57	1	188	3	N	1					2
							1	9									
10	248	N	248	-0-	-0-	-0-	48	1	200	3	N	-0-					2
11	217	N	217	-0-	-0-	-0-	26	1	191	3	N	-0-					2
12	223	N	223	-0-	-0-	-0-	32	1	191	3	N	-0-					2
01	248	N	208	-0-	-40	-0-	35	1	173	3	N	-0-					2
02	196	N	190	-0-	-6	-0-	25	1	165	3	N	-0-					2

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	226	-0-	-14	-0-	14	1	212	3	Y	-0-					-0-
10	248	N	206	-0-	-42	-0-	13	1	193	3	Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	15	1	206	3	Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	14	1	205	3	Y	-0-					-0-
01	217	N	212	-0-	-5	-0-	14	1	198	3	Y	-0-					-0-
02	196	N	166	-0-	-30	-0-	10	1	156	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	16	1	55	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	13	1	58	3	N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	10	1	64	3	N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	12	1	59	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	3	1	46	3	Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	3	1	41	3	Y	-0-					-0-
02	56	N	7	-0-	-49	-0-	7	3			Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	564	-0-	-6	-0-	50	1	513	3	N	1	1	1			1
							1	9									
10	589	N	575	-0-	-14	-0-	46	1	529	3	N	-0-					1
11	570	N	555	-0-	-15	-0-	43	1	512	3	N	-0-					1
12	567	N	567	-0-	-0-	-0-	38	1	529	3	N	-0-					1
01	589	N	561	-0-	-28	-0-	42	1	519	3	N	-0-					1
02	532	N	509	-0-	-23	-0-	36	1	473	3	N	-0-					1

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	112	-0-	-8	-0-	10	1	102	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	7	1	107	3	N	1					1
							1	9									
11	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					1
12	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					1
01	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					1
02	112	N	99	-0-	-13	-0-	6	1	93	3	N	-0-					1

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	280	-0-	-20	-0-	25	1	253	3	N	2	1	1			1
							2	9									
10	310	N	287	-0-	-23	-0-	23	1	261	3	N	3					4
							3	9									
11	300	N	290	-0-	-10	-0-	22	1	257	3	N	10	8	1			6
							11	9									
12	286	N	286	-0-	-0-	-0-	19	1	265	3	N	2	3	1			5
							2	9									
01	287	N	287	-0-	-0-	-0-	21	1	266	3	N	-0-	4	1			1
02	280	N	257	-0-	-23	-0-	18	1	239	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	71	-0-	-19	-0-	6	1	64	3	N	1					1
							1	9									
10	75	N	75	-0-	-0-	-0-	5	1	62	3	N	7	1	1			7
							8	9									
11	68	N	68	-0-	-0-	-0-	5	1	55	3	N	7	8	1			6
							8	9									
12	69	N	69	-0-	-0-	-0-	4	1	55	3	N	9	4	1			11
							10	9									
01	62	N	52	-0-	-10	-0-	4	1	45	3	N	3	10	1			4
							3	9									
*02	74	N	74	-0-	-0-	-0-	5	1	68	3	N	1	2	1			3
							1	9									

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	164	-0-	-46	-0-	14	1	144	3	N	5	4	1			3
							6	9									
10	186	N	162	-0-	-24	-0-	12	1	140	3	N	9	2	1			10
							10	9									
11	180	N	113	-0-	-67	-0-	8	1	99	3	N	5	8	1			7
							6	9									
12	86	N	86	-0-	-0-	-0-	6	1	79	3	N	1	3	1			5
							1	9									
01	155	N	89	-0-	-66	-0-	7	1	82	3	N	-0-	4	1			1
*02	217	N	217	-0-	-0-	-0-	15	1	202	3	N	-0-					1

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	492	-0-	-18	-0-	43	1	440	3	N	8	7	1			8
							9	9									
10	527	N	475	-0-	-52	-0-	38	1	436	3	N	1	1	1			8
							1	9									
11	510	N	475	-0-	-35	-0-	37	1	437	3	N	1	6	1			3
							1	9									
12	489	N	489	-0-	-0-	-0-	33	1	453	3	N	3	2	1			4
							3	9									
01	480	N	480	-0-	-0-	-0-	36	1	444	3	N	-0-	3	1			1
02	448	N	443	-0-	-5	-0-	31	1	412	3	N	-0-					1

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	137	-0-	-163	-0-	13	1	124	3	Y	-0-					1
10	279	N	279	-0-	-0-	-0-	26	1	253	3	Y	-0-					1
11	270	N	258	-0-	-12	-0-	24	1	234	3	Y	-0-	1	1			-0-
12	281	N	281	-0-	-0-	-0-	27	1	254	3	Y	-0-					-0-
01	279	N	271	-0-	-8	-0-	25	1	246	3	Y	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	27	1	255	3	Y	1					1
							1	9									

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	63	-0-	-387	-0-	63	3			Y	-0-					-0-
10	434	N	324	-0-	-110	-0-	324	3			Y	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	3			Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
02	336	N	81	-0-	-255	-0-	81	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

09	570	N	552	-0-	-18	-0-	46	1	506	3	N	-0-					-0-
10	589	N	545	-0-	-44	-0-	43	1	502	3	N	-0-					-0-
11	570	N	568	-0-	-2	-0-	40	1	528	3	N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	32	1	521	3	N	-0-					-0-
01	558	N	541	-0-	-17	-0-	37	1	504	3	N	-0-					-0-
02	532	N	482	-0-	-50	-0-	35	1	447	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

09	138	N	138	-0-	-0-	-0-	12	1	123	3	N	3	1	1			2
							3	9									
10	138	N	138	-0-	-0-	-0-	9	1	126	3	N	3					5
							3	9									
11	131	N	131	-0-	-0-	-0-	8	1	121	3	N	2	2	1			5
							2	9									
12	118	N	118	-0-	-0-	-0-	7	1	109	3	N	2	2	1			5
							2	9									
01	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-	2	1			3
*02	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					3

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

09	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-	2	1			2
10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					2
11	60	N	60	-0-	-0-	-0-	4	1	55	3	N	1	1	1			2
							1	9									
12	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-	1	1			1
01	62	N	58	-0-	-4	-0-	3	1	54	3	N	1	1	1			1
							1	9									
02	56	N	54	-0-	-2	-0-	3	1	51	3	N	-0-					1

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

09	30	N	23	-0-	-7	-0-	2	1	20	3	N	1	1	1			1
							1	9									
10	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					1
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					1
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					1
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					1
*02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					1

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	3	1	26	3	N	1	4	1			4
							1	9									
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					4
11	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-	1	1			3
12	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-	1	1			2
01	31	N	29	-0-	-2	-0-	1	1	27	3	N	1	1	1			2
							1	9									
02	28	N	28	-0-	-0-	-0-	2	1	25	3	N	1					3
							1	9									

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	3	1	28	3	N	5	2	1			3
							6	9									
10	31	N	23	-0-	-8	-0-	1	1	19	3	N	3					6
							3	9									
11	30	N	21	-0-	-9	-0-	1	1	18	3	N	2	2	1			6
							2	9									
12	19	N	19	-0-	-0-	-0-	1	1	17	3	N	1	2	1			5
							1	9									
01	31	N	24	-0-	-7	-0-	1	1	17	3	N	5	3	1			7
							6	9									
02	28	N	18	-0-	-10	-0-	1	1	16	3	N	1					8
							1	9									

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	148	-0-	-2	-0-	13	1	134	3	N	1					1
							1	9									
10	155	N	146	-0-	-9	-0-	12	1	134	3	N	-0-					1
11	150	N	139	-0-	-11	-0-	11	1	128	3	N	-0-					1
12	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					1
01	155	N	149	-0-	-6	-0-	11	1	135	3	N	3	2	1			2
							3	9									
02	140	N	131	-0-	-9	-0-	9	1	121	3	N	1	1	1			2
							1	9									

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	5	1	41	3	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	2	1	23	3	Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

09	240	N	224	-0-	-16	-0-	20	1	200	3	N	4	5	1			4
							4	9									
10	248	N	233	-0-	-15	-0-	18	1	206	3	N	8	2	1			10
							9	9									
11	240	N	224	-0-	-16	-0-	17	1	197	3	N	9	11	1			8
							10	9									
12	230	N	230	-0-	-0-	-0-	15	1	203	3	N	11	5	1			14
							12	9									
01	248	N	221	-0-	-27	-0-	16	1	201	3	N	4	13	1			5
							4	9									
*02	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-	2	1			3

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

09	40	N	40	-0-	-0-	-0-	3	1	34	3	N	3	1	1			2
							3	9									
10	36	N	36	-0-	-0-	-0-	3	1	32	3	N	1					3
							1	9									
11	62	N	62	-0-	-0-	-0-	3	1	41	3	N	16	10	1			9
							18	9									
12	64	N	64	-0-	-0-	-0-	4	1	58	3	N	2	5	1			6
							2	9									
01	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-	5	1			1
*02	58	N	58	-0-	-0-	-0-	4	1	53	3	N	1	1	1			1
							1	9									

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

09	630	N	603	-0-	-27	-0-	55	1	548	3	Y	-0-					1
10	651	N	492	-0-	-159	-0-	44	1	448	3	Y	-0-					1
11	600	N	518	-0-	-82	-0-	40	1	475	3	Y	3					4
							3	9									
12	546	N	546	-0-	-0-	-0-	42	1	504	3	Y	-0-	3	1			1
01	527	N	527	-0-	-0-	-0-	39	1	487	3	Y	1					2
							1	9									
02	476	N	471	-0-	-5	-0-	36	1	434	3	Y	1	1	1			2
							1	9									

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	62	N	6	-0-	-56	-0-	6	3			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

09	555	N	555	-0-	-0-	-0-	46	1	509	3	N	-0-					7
10	558	N	511	-0-	-47	-0-	40	1	471	3	N	-0-					7
11	570	N	520	-0-	-50	-0-	37	1	483	3	N	-0-					7
12	523	N	523	-0-	-0-	-0-	30	1	493	3	N	-0-					7
01	519	N	519	-0-	-0-	-0-	36	1	483	3	N	-0-					7
*02	481	N	481	-0-	-0-	-0-	35	1	446	3	N	-0-					7

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

09	89	N	89	-0-	-0-	-0-	6	1	57	3	N	24	7	1			17
							26	9									
10	66	N	66	-0-	-0-	-0-	4	1	58	3	N	4					21
							4	9									
11	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-	7	1			14
12	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-	5	1			9
01	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-	3	1			6
02	56	N	51	-0-	-5	-0-	3	1	48	3	N	-0-					6

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

09	810	N	491	-0-	-319	-0-	41	1	450	3	N	-0-					3
10	806	N	482	-0-	-324	-0-	38	1	444	3	N	-0-					3
11	648	N	648	-0-	-0-	-0-	46	1	602	3	N	-0-					3
12	556	N	556	-0-	-0-	-0-	32	1	524	3	N	-0-					3
01	671	N	671	-0-	-0-	-0-	46	1	625	3	N	-0-					3
02	616	N	546	-0-	-70	-0-	40	1	506	3	N	-0-					3

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

09	270	N	248	-0-	-22	-0-	13	1	235	3	N	-0-					-0-
10	279	N	266	-0-	-13	-0-	29	1	237	3	N	-0-					-0-
11	270	N	219	-0-	-51	-0-	13	1	206	3	N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
01	279	N	224	-0-	-55	-0-	13	1	211	3	N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

09	600	N	520	-0-	-80	-0-	43	1	477	3	N	-0-					-0-
10	589	N	517	-0-	-72	-0-	41	1	476	3	N	-0-					-0-
11	540	N	476	-0-	-64	-0-	34	1	442	3	N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	29	1	475	3	N	-0-					-0-
01	527	N	510	-0-	-17	-0-	35	1	475	3	N	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	38	1	486	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	220	-0-	-80	-0-	20	1	200	3	N	-0-			1
10	279	N	250	-0-	-29	-0-	20	1	230	3	N	-0-			1
11	300	N	179	-0-	-121	-0-	14	1	165	3	N	-0-			1
12	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-			1
01	248	N	167	-0-	-81	-0-	12	1	155	3	N	-0-			1
*02	215	N	215	-0-	-0-	-0-	15	1	200	3	N	-0-			1
								1							
01	155	N	3	-0-	-152	-0-	3	3			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	411	N	411	-0-	-0-	-0-	34	1	377	3	N	-0-			-0-
10	372	N	148	-0-	-224	-0-	12	1	136	3	N	-0-			-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	155	N	3	-0-	-152	-0-	3	3			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	8	1	76	3	Y	-0-			-0-
10	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-			-0-
11	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-			-0-
12	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-			-0-
01	93	N	91	-0-	-2	-0-	7	1	84	3	Y	-0-			-0-
02	84	N	72	-0-	-12	-0-	6	1	66	3	Y	-0-			-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	111	-0-	-99	-0-	2	1	109	3	Y	-0-			-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-			-0-
12	41	N	41	-0-	-0-	-0-	41	3			Y	-0-			-0-
01	178	N	178	-0-	-0-	-0-	1	1	177	3	Y	-0-			-0-
*02	155	N	155	-0-	-0-	-0-	1	1	154	3	Y	-0-			-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	480	N	458	-0-	-22	-0-	41	1	417	3	N	-0-			-0-
10	496	N	476	-0-	-20	-0-	38	1	438	3	N	-0-			-0-
11	480	N	456	-0-	-24	-0-	35	1	421	3	N	-0-			-0-
12	470	N	470	-0-	-0-	-0-	32	1	437	3	N	1			1
							1	9							
01	465	N	464	-0-	-1	-0-	34	1	430	3	N	-0-			1
*02	423	N	423	-0-	-0-	-0-	30	1	393	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	195	-0-	-15	-0-	16	1	179	3	N	-0-					-0-
10	217	N	187	-0-	-30	-0-	15	1	172	3	N	-0-					-0-
11	210	N	188	-0-	-22	-0-	13	1	175	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	155	-0-	-115	-0-	14	1	141	3	N	-0-	1	1			-0-
10	279	N	249	-0-	-30	-0-	20	1	228	3	N	1					1
							1	9									
11	270	N	184	-0-	-86	-0-	14	1	170	3	N	-0-	1	1			-0-
12	185	N	185	-0-	-0-	-0-	12	1	172	3	N	1					1
							1	9									
01	248	N	175	-0-	-73	-0-	13	1	162	3	N	-0-	1	1			-0-
*02	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-					-0-

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	104	1	50	3	Y	24					65
							26	9									
10	191	N	191	-0-	-0-	-0-	103	1	48	3	Y	36	71	1			30
							40	9									
11	163	N	163	-0-	-0-	-0-	85	1	46	3	Y	29					59
							32	9									
12	161	N	161	-0-	-0-	-0-	103	1	49	3	Y	8					67
							9	9									
01	155	N	147	-0-	-8	-0-	97	1	49	3	Y	1					68
							1	9									
02	140	N	87	-0-	-53	-0-	42	1	43	3	Y	2	64	1			6
							2	9									

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	29	1	96	3	N	-0-					-0-
10	93	N	86	-0-	-7	-0-	16	1	70	3	N	-0-					-0-
11	120	N	75	-0-	-45	-0-	10	1	65	3	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	15	1	103	3	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	16	1	105	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	13	1	67	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	255	-0-	-15	-0-	22	1	226	3	N	6	1	1			6
							7	9									
10	265	N	265	-0-	-0-	-0-	20	1	230	3	N	14	3	1			17
							15	9									
11	249	N	249	-0-	-0-	-0-	18	1	216	3	N	14	18	1			13
							15	9									
12	256	N	256	-0-	-0-	-0-	16	1	220	3	N	18	8	1			23
							20	9									
01	279	N	243	-0-	-36	-0-	17	1	216	3	N	9	23	1			9
							10	9									
02	224	N	224	-0-	-0-	-0-	15	1	197	3	N	11	6	1			14
							12	9									

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	3	1	90	3	N	2	1	1			1
							2	9									
12	112	N	112	-0-	-0-	-0-	4	1	108	3	N	-0-					1
01	69	N	69	-0-	-0-	-0-	3	1	65	3	N	1	1	1			1
							1	9									
02	84	N	73	-0-	-11	-0-	3	1	69	3	N	1	1	1			1
							1	9									

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					2
10	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					2
11	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					2
12	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					2
01	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					2
*02	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					2

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	112	-0-	-68	-0-	8	1	104	3	N	-0-					-0-
10	155	N	10	-0-	-145	-0-	1	1	9	3	N	-0-					-0-
11	180	N	49	-0-	-131	-0-	3	1	46	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	15	1	160	3	N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	18	1	128	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					1
10	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					1
11	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					1
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					1
01	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					1
02	56	N	54	-0-	-2	-0-	4	1	50	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	12	1	153	3	N	16	8	1			8
							18	9									
*02	156	N	156	-0-	-0-	-0-	10	1	135	3	N	10	7	1			11
							11	9									

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	22	1	219	3	N	2	4	1			2
							2	9									
10	248	N	245	-0-	-3	-0-	19	1	223	3	N	3	1	1			4
							3	9									
11	240	N	229	-0-	-11	-0-	18	1	210	3	N	1	3	1			2
							1	9									
12	234	N	234	-0-	-0-	-0-	16	1	217	3	N	1	1	1			2
							1	9									
01	248	N	234	-0-	-14	-0-	17	1	216	3	N	1	2	1			1
							1	9									
02	224	N	210	-0-	-14	-0-	15	1	195	3	N	-0-					1

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	1	1	13	3	N	1					1
							1	9									
10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					1
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					1
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					1
01	20	N	20	-0-	-0-	-0-	1	1	13	3	N	5	3	1			3
							6	9									
*02	16	N	16	-0-	-0-	-0-	1	1	11	3	N	4	3	1			4
							4	9									

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-	-5	-0-	12	1	133	3	N	-0-					-0-
10	155	N	124	-0-	-31	-0-	10	1	114	3	N	-0-					-0-
11	150	N	137	-0-	-13	-0-	10	1	127	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	42	1	425	3	N	3	3	1			3
							3	9									
10	434	N	427	-0-	-7	-0-	34	1	391	3	N	2					5
							2	9									
11	420	N	402	-0-	-18	-0-	29	1	351	3	N	20	13	1			12
							22	9									
12	412	N	412	-0-	-0-	-0-	28	1	381	3	N	3	7	1			8
							3	9									
01	434	N	408	-0-	-26	-0-	30	1	376	3	N	2	7	1			3
							2	9									
*02	382	N	382	-0-	-0-	-0-	27	1	353	3	N	2	2	1			3
							2	9									

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

09	180	N	156	-0-	-24	-0-	11	1	145	3	N	-0-					-0-
10	186	N	175	-0-	-11	-0-	13	1	161	3	N	1					1
							1	9									
11	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					1
12	173	N	173	-0-	-0-	-0-	13	1	160	3	N	-0-					1
01	186	N	169	-0-	-17	-0-	13	1	156	3	N	-0-	1	1			-0-
*02	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-					-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

09	540	N	529	-0-	-11	-0-	47	1	482	3	N	-0-					1
10	558	N	541	-0-	-17	-0-	43	1	498	3	N	-0-					1
11	540	N	507	-0-	-33	-0-	39	1	468	3	N	-0-					1
12	519	N	519	-0-	-0-	-0-	35	1	481	3	N	3					4
							3	9									
01	544	N	544	-0-	-0-	-0-	40	1	493	3	N	10	9	1			5
							11	9									
*02	493	N	493	-0-	-0-	-0-	34	1	448	3	N	10	4	1			11
							11	9									

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

09	11	N	11	-0-	-0-	-0-	1	1	8	3	N	2	1	1			1
							2	9									
10	11	N	11	-0-	-0-	-0-	1	1	8	3	N	2					3
							2	9									
11	10	N	10	-0-	-0-	-0-	1	1	8	3	N	1	1	1			3
							1	9									
12	11	N	11	-0-	-0-	-0-	1	1	9	3	N	1	1	1			3
							1	9									
01	11	N	10	-0-	-1	-0-	8	3	2	9	N	2	1	1			4
02	10	N	10	-0-	-0-	-0-	1	1	8	3	N	1					5
							1	9									

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

09	90	N	89	-0-	-1	-0-	89	3			Y	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			Y	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	8	1	56	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	487	-0-	-23	-0-	43	1	437	3	N	6	6	1			6
							7	9									
10	620	N	519	-0-	-101	-0-	41	1	470	3	N	7	2	1			11
							8	9									
11	570	N	489	-0-	-81	-0-	37	1	445	3	N	6	10	1			7
							7	9									
12	434	N	434	-0-	-0-	-0-	29	1	397	3	N	7	4	1			10
							8	9									
01	527	N	446	-0-	-81	-0-	33	1	409	3	N	4	10	1			4
							4	9									
02	448	N	400	-0-	-48	-0-	27	1	360	3	N	12	5	1			11
							13	9									

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

09	540	N	473	-0-	-67	-0-	52	1	421	3	N	-0-					1
10	558	N	478	-0-	-80	-0-	51	1	427	3	N	-0-					1
11	510	N	308	-0-	-202	-0-	32	1	276	3	N	-0-					1
12	545	N	545	-0-	-0-	-0-	48	1	497	3	N	-0-					1
01	596	N	596	-0-	-0-	-0-	59	1	537	3	N	-0-					1
*02	535	N	535	-0-	-0-	-0-	50	1	485	3	N	-0-					1

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

09	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	6	1	152	3	N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	6	1	156	3	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	6	1	158	3	N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	6	1	140	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

09	150	N	136	-0-	-14	-0-	15	1	121	3	Y	-0-					-0-
10	155	N	139	-0-	-16	-0-	13	1	126	3	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	12	1	149	3	Y	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	14	1	138	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	329	-0-	-31	-0-	36	1	293	3	Y	-0-					-0-
10	341	N	308	-0-	-33	-0-	29	1	279	3	Y	-0-					-0-
11	390	N	318	-0-	-72	-0-	26	1	292	3	Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	28	1	313	3	Y	-0-					-0-
01	375	N	375	-0-	-0-	-0-	28	1	347	3	Y	-0-					-0-
*02	382	N	382	-0-	-0-	-0-	35	1	347	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	325	-0-	-5	-0-	29	1	296	3	N	-0-					-0-
10	341	N	329	-0-	-12	-0-	26	1	303	3	N	-0-					-0-
11	330	N	311	-0-	-19	-0-	24	1	287	3	N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	21	1	296	3	N	5					5
							6	9									
01	341	N	334	-0-	-7	-0-	24	1	296	3	N	13	12	1			6
							14	9									
*02	304	N	304	-0-	-0-	-0-	21	1	270	3	N	12	5	1			13
							13	9									

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	735	-0-	-15	-0-	69	1	666	3	Y	-0-					-0-
10	775	N	752	-0-	-23	-0-	49	1	703	3	Y	-0-					-0-
11	720	N	711	-0-	-9	-0-	46	1	665	3	Y	-0-					-0-
12	739	N	739	-0-	-0-	-0-	48	1	691	3	Y	-0-					-0-
01	744	N	700	-0-	-44	-0-	43	1	657	3	Y	-0-					-0-
02	672	N	664	-0-	-8	-0-	48	1	616	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	518	-0-	-22	-0-	81	1	437	3	Y	-0-					4
10	573	N	573	-0-	-0-	-0-	80	1	493	3	Y	-0-					4
11	510	N	476	-0-	-34	-0-	63	1	413	3	Y	-0-					4
12	545	N	545	-0-	-0-	-0-	79	1	466	3	Y	-0-					4
01	627	N	627	-0-	-0-	-0-	103	1	524	3	Y	-0-					4
*02	502	N	502	-0-	-0-	-0-	72	1	430	3	Y	-0-					4

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	7	1	85	3	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	7	1	81	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	6	1	82	3	N	5					5
							6	9									
01	111	N	111	-0-	-0-	-0-	7	1	90	3	N	13	12	1			6
							14	9									
*02	130	N	130	-0-	-0-	-0-	9	1	113	3	N	7	5	1			8
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	N	626	-0-	-0-	-0-	59	1	567	3	Y	-0-					-0-
10	499	N	499	-0-	-0-	-0-	33	1	466	3	Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	20	1	286	3	Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	13	1	187	3	Y	-0-					-0-
01	651	X	194	-0-	-457	-0-	12	1	182	3	Y	-0-					-0-
02	588	X	178	-0-	-410	-0-	13	1	165	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	309	-0-	-141	-0-	29	1	280	3	Y	-0-					-0-
10	496	N	272	-0-	-224	-0-	18	1	254	3	Y	-0-					-0-
11	270	N	215	-0-	-55	-0-	14	1	201	3	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					-0-
01	346	N	346	-0-	-0-	-0-	21	1	325	3	Y	-0-					-0-
*02	441	N	441	-0-	-0-	-0-	32	1	409	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	162	-0-	-168	-0-	15	1	147	3	Y	-0-					-0-
10	279	N	149	-0-	-130	-0-	10	1	139	3	Y	-0-					-0-
11	180	N	119	-0-	-61	-0-	8	1	111	3	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	441	-0-	-9	-0-	41	1	400	3	Y	-0-					-0-
10	465	N	456	-0-	-9	-0-	30	1	426	3	Y	-0-					-0-
11	450	N	423	-0-	-27	-0-	27	1	396	3	Y	-0-					-0-
12	443	N	443	-0-	-0-	-0-	29	1	414	3	Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	27	1	413	3	Y	-0-					-0-
*02	402	N	402	-0-	-0-	-0-	29	1	373	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	643	-0-	-137	-0-	643	3			Y	-0-					-0-
10	713	N	81	-0-	-632	-0-	81	3			Y	-0-					-0-
11	540	N	497	-0-	-43	-0-	497	3			Y	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
02	476	N	430	-0-	-46	-0-	430	3			Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	235	-0-	-35	-0-	235	3			Y	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	3			Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	27	1	146	3	Y	-0-					-0-
10	177	N	177	-0-	-0-	-0-	25	1	152	3	Y	-0-					-0-
11	180	N	138	-0-	-42	-0-	18	1	120	3	Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	21	1	126	3	Y	-0-					-0-
01	186	N	145	-0-	-41	-0-	24	1	121	3	Y	-0-					-0-
02	140	N	138	-0-	-2	-0-	20	1	118	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	6	-0-	-2	-0-	1	1	5	3	Y	-0-					1
10	9	N	6	-0-	-3	-0-	6	3			Y	-0-	1	1			-0-
11	9	N	9	-0-	-0-	-0-	8	3	1	9	Y	1					1
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
01	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					1
02	9	N	6	-0-	-3	-0-	1	1	5	3	Y	-0-					1

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	479	-0-	-1	-0-	45	1	431	3	Y	3	1	8			7
							3	9									
10	496	N	428	-0-	-68	-0-	40	1	386	3	Y	2					9
							2	9									
11	450	N	383	-0-	-67	-0-	35	1	347	3	Y	1	9	1			1
							1	9									
12	504	N	504	-0-	-0-	-0-	49	1	454	3	Y	1					2
							1	9									
01	484	N	484	-0-	-0-	-0-	45	1	439	3	Y	-0-					2
*02	371	N	371	-0-	-0-	-0-	35	1	336	3	Y	-0-					2

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	4	1	119	3	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	1	1	135	3	Y	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

09	222	N	222	-0-	-0-	-0-	51	1	171	3	N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	41	1	180	3	N	-0-					-0-
11	210	N	202	-0-	-8	-0-	27	1	175	3	N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	27	1	178	3	N	-0-					-0-
01	217	N	157	-0-	-60	-0-	21	1	136	3	N	-0-					-0-
02	196	N	139	-0-	-57	-0-	23	1	116	3	N	-0-					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

09	300	N	275	-0-	-25	-0-	43	1	232	3	Y	-0-					-0-
10	310	N	241	-0-	-69	-0-	34	1	207	3	Y	-0-					-0-
11	270	N	246	-0-	-24	-0-	33	1	213	3	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	41	1	240	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	46	1	236	3	Y	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	37	1	219	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

09	523	N	523	-0-	-0-	-0-	121	1	402	3	N	-0-					1
10	512	N	512	-0-	-0-	-0-	99	1	413	3	N	-0-					1
11	503	N	503	-0-	-0-	-0-	59	1	444	3	N	-0-					1
12	455	N	455	-0-	-0-	-0-	65	1	389	3	N	1					2
							1	9									
01	465	N	330	-0-	-135	-0-	55	1	275	3	N	-0-					2
*02	424	N	424	-0-	-0-	-0-	56	1	368	3	N	-0-					2

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	16	1	67	3	N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	14	1	103	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	8	1	48	3	N	-0-					-0-
01	93	N	43	-0-	-50	-0-	7	1	36	3	N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	11	1	74	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

09	240	N	147	-0-	-93	-0-	147	3			Y	-0-					-0-
10	248	N	7	-0-	-241	-0-	7	3			Y	-0-					-0-
11	240	N	7	-0-	-233	-0-	7	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
*02	455	N	455	-0-	-0-	-0-	59	1	396	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	932	-0-	-118	-0-	146	1	786	3	Y	-0-					1
10	1170	N	1170	-0-	-0-	-0-	163	1	1007	3	Y	-0-					1
11	900	N	861	-0-	-39	-0-	114	1	747	3	Y	-0-					1
12	852	N	852	-0-	-0-	-0-	123	1	729	3	Y	-0-					1
01	1178	N	592	-0-	-586	-0-	97	1	495	3	Y	-0-					1
*02	856	N	856	-0-	-0-	-0-	123	1	733	3	Y	-0-					1

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
02	10	N	4	-0-	-6	-0-	4	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	8	1	133	3	Y	-0-					-0-
10	137	N	137	-0-	-0-	-0-	8	1	129	3	Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	8	1	139	3	Y	1					1
							1	9									
01	147	N	147	-0-	-0-	-0-	7	1	138	3	Y	2					3
							2	9									
*02	128	N	128	-0-	-0-	-0-	7	1	120	3	Y	1	3	1			1
							1	9									

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-					-0-
10	141	N	141	-0-	-0-	-0-	14	1	127	2	Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	12	1	126	2	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	10	1	136	2	Y	-0-					-0-
01	155	N	144	-0-	-11	-0-	9	1	135	2	Y	-0-					-0-
02	140	N	128	-0-	-12	-0-	8	1	120	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
10	124	N	21	-0-	-103	-0-	1	1	20	3	Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	17	1	305	3	Y	-0-					-0-
10	310	N	267	-0-	-43	-0-	16	1	251	3	Y	-0-					-0-
11	330	N	210	-0-	-120	-0-	12	1	198	3	Y	-0-					-0-
12	176	N	176	-0-	-0-	-0-	9	1	167	3	Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	15	1	302	3	Y	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	15	1	251	3	Y	-0-					-0-

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
10	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	357	-0-	-33	-0-	34	1	322	3	Y	1					2
							1	9									
10	403	N	283	-0-	-120	-0-	26	1	257	3	Y	-0-					2
11	390	N	234	-0-	-156	-0-	21	1	213	3	Y	-0-	2	1			-0-
12	399	N	399	-0-	-0-	-0-	39	1	360	3	Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	39	1	381	3	Y	-0-					-0-
*02	379	N	379	-0-	-0-	-0-	36	1	342	3	Y	1					1
							1	9									

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
10	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
11	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	6	1	53	3	Y	-0-					-0-
01	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-			-0-
10	183	N	183	-0-	-0-	-0-	16	1	167	3	Y	-0-			-0-
11	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-			-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-			-0-
01	186	N	18	-0-	-168	-0-	1	1	17	3	Y	-0-			-0-
*02	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-			-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	600	N	580	-0-	-20	-0-	24	1	556	3	N	-0-			-0-
10	620	N	579	-0-	-41	-0-	22	1	557	3	N	-0-			-0-
11	600	N	575	-0-	-25	-0-	21	1	554	3	N	-0-			-0-
12	589	N	589	-0-	-0-	-0-	22	1	567	3	N	-0-			-0-
01	593	N	593	-0-	-0-	-0-	22	1	571	3	N	-0-			-0-
02	532	N	523	-0-	-9	-0-	20	1	503	3	N	-0-			-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	34	1	281	3	Y	-0-			-0-
10	341	N	331	-0-	-10	-0-	31	1	300	3	Y	-0-			-0-
11	330	N	314	-0-	-16	-0-	26	1	288	3	Y	-0-			-0-
12	323	N	323	-0-	-0-	-0-	27	1	296	3	Y	-0-			-0-
01	341	N	330	-0-	-11	-0-	25	1	305	3	Y	-0-			-0-
*02	291	N	291	-0-	-0-	-0-	26	1	265	3	Y	-0-			-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
10	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-			-0-
11	65	N	65	-0-	-0-	-0-	2	1	63	3	N	-0-			-0-
12	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
01	65	N	65	-0-	-0-	-0-	2	1	63	3	N	-0-			-0-
*02	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-			-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	20	1	192	3	Y	-0-			-0-
10	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-			-0-
11	210	N	204	-0-	-6	-0-	13	1	191	3	Y	-0-			-0-
12	215	N	215	-0-	-0-	-0-	14	1	201	3	Y	-0-			-0-
01	217	N	210	-0-	-7	-0-	13	1	197	3	Y	-0-			-0-
02	196	N	138	-0-	-58	-0-	10	1	128	3	Y	-0-			-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	100	3			N	-0-			-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-			-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-			-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	308	N	283	-0-	-25	-0-	283	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-
10	310	N	204	-0-	-106	-0-	204	3			N	-0-					-0-
11	270	N	115	-0-	-155	-0-	115	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	217	N	136	-0-	-81	-0-	136	3			N	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

09	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-
10	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
02	13	N	4	-0-	-9	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	442	-0-	-8	-0-	42	1	399	3	Y	1					2
							1	9									
10	527	N	443	-0-	-84	-0-	41	1	401	3	Y	1					3
							1	9									
11	510	N	372	-0-	-138	-0-	34	1	338	3	Y	-0-	3	1			-0-
12	575	N	575	-0-	-0-	-0-	56	1	518	3	Y	1					1
							1	9									
01	643	N	643	-0-	-0-	-0-	60	1	583	3	Y	-0-					1
02	336	N	161	-0-	-175	-0-	15	1	146	3	Y	-0-					1

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
02	84	N	55	-0-	-29	-0-	55	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

09	180	N	163	-0-	-17	-0-	15	1	148	3	Y	-0-					1
10	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-	1	1			-0-
11	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	13	1	155	3	Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	11	1	137	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

09	307	N	307	-0-	-0-	-0-	16	1	291	3	N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	33	1	277	3	N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	19	1	318	3	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	18	1	279	3	N	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	20	1	263	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	377	-0-	-13	-0-	34	1	343	3	Y	-0-					-0-
10	382	N	382	-0-	-0-	-0-	34	1	348	3	Y	-0-					-0-
11	360	N	310	-0-	-50	-0-	24	1	284	3	Y	2					2
							2	9									
12	352	N	352	-0-	-0-	-0-	27	1	325	3	Y	-0-	2	1			-0-
01	372	N	350	-0-	-22	-0-	26	1	324	3	Y	-0-					-0-
*02	320	N	320	-0-	-0-	-0-	24	1	296	3	Y	-0-					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	737	-0-	-283	-0-	737	2			N	-0-					-0-
10	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
11	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
01	961	N	762	-0-	-199	-0-	762	2			N	-0-					-0-
02	784	N	648	-0-	-136	-0-	648	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	25	1	208	3	Y	-0-					1
10	217	N	204	-0-	-13	-0-	9	1	195	3	Y	-0-	1	1			-0-
11	210	N	181	-0-	-29	-0-	180	3	1	9	Y	1					1
12	185	N	185	-0-	-0-	-0-	6	1	179	3	Y	-0-					1
01	217	N	202	-0-	-15	-0-	22	1	180	3	Y	-0-					1
*02	187	N	187	-0-	-0-	-0-	23	1	164	3	Y	-0-	1	1			-0-

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	20	1	167	3	Y	-0-					1
10	186	N	139	-0-	-47	-0-	6	1	133	3	Y	-0-	1	1			-0-
11	180	N	161	-0-	-19	-0-	160	3	1	9	Y	1					1
12	169	N	169	-0-	-0-	-0-	5	1	164	3	Y	-0-					1
01	184	N	184	-0-	-0-	-0-	20	1	164	3	Y	-0-					1
*02	182	N	182	-0-	-0-	-0-	22	1	160	3	Y	-0-	1	1			-0-

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	208	N	208	-0-	-0-	-0-	4	1	204	3	Y	-0-					-0-
11	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	217	N	48	-0-	-169	-0-	48	3			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	2	1	13	3	N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	273	-0-	-27	-0-	4	1	269	3	Y	-0-					-0-
10	310	N	268	-0-	-42	-0-	5	1	263	3	Y	-0-					-0-
11	300	N	257	-0-	-43	-0-	8	1	249	3	Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	1	1	266	3	Y	-0-					-0-
01	279	N	267	-0-	-12	-0-	1	1	266	3	Y	-0-					-0-
02	252	N	240	-0-	-12	-0-	1	1	239	3	Y	-0-					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	175	-0-	-35	-0-	175	3			Y	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	23	1	156	3	Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
11	88	N	88	-0-	-0-	-0-	67	1	19	3	Y	2	1	1			1
							2	9									
12	88	N	88	-0-	-0-	-0-	70	1	18	3	Y	-0-	1	1			-0-
01	87	N	87	-0-	-0-	-0-	70	1	17	3	Y	-0-					-0-
02	84	N	24	-0-	-60	-0-	3	1	20	3	Y	1					1
							1	9									

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	7	1	54	3	N	1					5
							1	9									
10	73	N	73	-0-	-0-	-0-	8	1	64	3	N	1					6
							1	9									
11	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					6
12	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					6
01	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					6
*02	66	N	66	-0-	-0-	-0-	7	1	58	3	N	1					7
							1	9									

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	11	1	35	3	N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	4	1	17	3	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	4	1	19	3	N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	106	-0-	-44	-0-	106	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	155	N	41	-0-	-114	-0-	41	3			N	-0-					-0-
02	112	N	32	-0-	-80	-0-	32	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	140	-0-	-10	-0-	13	1	127	3	Y	-0-					1
10	155	N	144	-0-	-11	-0-	13	1	131	3	Y	-0-	1	1			-0-
11	159	N	159	-0-	-0-	-0-	12	1	146	3	Y	1					1
							1	9									
12	150	N	150	-0-	-0-	-0-	12	1	138	3	Y	-0-					1
01	155	N	151	-0-	-4	-0-	11	1	140	3	Y	-0-					1
02	140	N	136	-0-	-4	-0-	10	1	126	3	Y	-0-					1

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	63	-0-	-27	-0-	6	1	57	3	Y	-0-					-0-
10	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
10	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
01	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
02	532	N	521	-0-	-11	-0-	521	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	359	-0-	-1	-0-	38	1	321	3	Y	-0-					-0-
10	372	N	350	-0-	-22	-0-	15	1	335	3	Y	-0-					-0-
11	360	N	313	-0-	-47	-0-	313	3			Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	11	1	334	3	Y	-0-					-0-
01	366	N	366	-0-	-0-	-0-	40	1	326	3	Y	-0-					-0-
*02	329	N	329	-0-	-0-	-0-	40	1	289	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	2	1	151	3	Y	-0-					-0-
10	155	N	151	-0-	-4	-0-	3	1	148	3	Y	-0-					-0-
11	150	N	67	-0-	-83	-0-	2	1	65	3	Y	-0-					-0-
12	476	N	476	-0-	-0-	-0-	1	1	475	3	Y	-0-					-0-
01	741	N	741	-0-	-0-	-0-	4	1	737	3	Y	-0-					-0-
*02	585	N	585	-0-	-0-	-0-	2	1	583	3	Y	-0-					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	39	-0-	-81	-0-	39	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	434	-0-	-76	-0-	434	3			N	-0-					-0-
10	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	558	N	421	-0-	-137	-0-	421	3			N	-0-					-0-
02	448	N	398	-0-	-50	-0-	398	3			N	-0-					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	136	-0-	-44	-0-	12	1	121	3	Y	3	1	1			6
							3	9									
10	124	N	79	-0-	-45	-0-	7	1	71	3	Y	1	3	1			4
							1	9									
11	130	N	130	-0-	-0-	-0-	10	1	117	3	Y	3	4	1			3
							3	9									
12	124	N	124	-0-	-0-	-0-	10	1	111	3	Y	3	2	1			4
							3	9									
01	107	N	107	-0-	-0-	-0-	8	1	97	3	Y	2	3	1			3
							2	9									
02	112	N	86	-0-	-26	-0-	6	1	78	3	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	337	-0-	-23	-0-	32	1	304	3	Y	1					2
							1	9									
10	342	N	342	-0-	-0-	-0-	32	1	310	3	Y	-0-					2
11	330	N	324	-0-	-6	-0-	30	1	294	3	Y	-0-	2	1			-0-
12	340	N	340	-0-	-0-	-0-	33	1	307	3	Y	-0-					-0-
01	341	N	336	-0-	-5	-0-	31	1	305	3	Y	-0-					-0-
02	308	N	302	-0-	-6	-0-	28	1	273	3	Y	1					1
							1	9									

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	142	-0-	-38	-0-	102	1	40	3	Y	-0-					-0-
10	217	N	173	-0-	-44	-0-	106	1	67	3	Y	-0-					-0-
11	150	N	128	-0-	-22	-0-	10	1	118	3	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	111	1	111	3	Y	-0-					-0-
01	210	N	210	-0-	-0-	-0-	100	1	110	3	Y	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	100	1	103	3	Y	-0-					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
10	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	33	1	312	3	Y	1					2
							1	9									
10	302	N	302	-0-	-0-	-0-	28	1	273	3	Y	1					3
							1	9									
11	390	N	216	-0-	-174	-0-	20	1	196	3	Y	-0-	2	1			1
12	237	N	237	-0-	-0-	-0-	23	1	214	3	Y	-0-					1
01	310	N	255	-0-	-55	-0-	24	1	231	3	Y	-0-					1
*02	333	N	333	-0-	-0-	-0-	31	1	301	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

09	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

09	608	N	608	-0-	-0-	-0-	57	1	551	3	Y	-0-					-0-
10	620	N	571	-0-	-49	-0-	37	1	534	3	Y	-0-					-0-
11	600	N	541	-0-	-59	-0-	35	1	506	3	Y	-0-					-0-
12	600	N	600	-0-	-0-	-0-	39	1	561	3	Y	-0-					-0-
01	576	N	576	-0-	-0-	-0-	36	1	540	3	Y	-0-					-0-
02	504	N	444	-0-	-60	-0-	32	1	412	3	Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	93	-0-	-207	-0-	18	1	75	3	N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	77	1	306	3	N	-0-					-0-
11	330	N	296	-0-	-34	-0-	56	1	240	3	N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	48	1	275	3	N	-0-					-0-
01	372	N	249	-0-	-123	-0-	39	1	210	3	N	-0-					-0-
02	280	N	163	-0-	-117	-0-	25	1	138	3	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	343	-0-	-47	-0-	79	1	263	3	N	1					4
							1	9									
10	310	N	221	-0-	-89	-0-	43	1	178	3	N	-0-					4
11	378	N	378	-0-	-0-	-0-	45	1	333	3	N	-0-					4
12	270	N	270	-0-	-0-	-0-	39	1	231	3	N	-0-					4
01	590	N	590	-0-	-0-	-0-	99	1	491	3	N	-0-					4
*02	564	N	564	-0-	-0-	-0-	75	1	489	3	N	-0-					4

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	39	1	129	3	N	-0-					1
10	180	N	180	-0-	-0-	-0-	35	1	145	3	N	-0-					1
11	164	N	164	-0-	-0-	-0-	19	1	145	3	N	-0-					1
12	167	N	167	-0-	-0-	-0-	24	1	143	3	N	-0-					1
01	186	N	133	-0-	-53	-0-	22	1	111	3	N	-0-					1
02	140	N	117	-0-	-23	-0-	16	1	101	3	N	-0-					1

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	553	N	553	-0-	-0-	-0-	52	1	498	3	Y	3	1	8			4
							3	9									
10	527	N	417	-0-	-110	-0-	39	1	377	3	Y	1					5
							1	9									
11	360	N	348	-0-	-12	-0-	32	1	315	3	Y	1	5	1			1
							1	9									
12	436	N	436	-0-	-0-	-0-	42	1	394	3	Y	-0-					1
01	495	N	495	-0-	-0-	-0-	46	1	449	3	Y	-0-					1
*02	401	N	401	-0-	-0-	-0-	38	1	362	3	Y	1					2
							1	9									

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14	-0-	12	1	124	3	Y	-0-					-0-
10	155	N	114	-0-	-41	-0-	9	1	105	3	Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	86	-0-	-34	-0-	8	1	78	3	Y	-0-					-0-
10	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	8	1	94	3	Y	2					2
							2	9									
12	100	N	100	-0-	-0-	-0-	8	1	91	3	Y	1	2	1			1
							1	9									
01	110	N	110	-0-	-0-	-0-	8	1	101	3	Y	1					2
							1	9									
*02	102	N	102	-0-	-0-	-0-	7	1	91	3	Y	4	5	1			1
							4	9									

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

09	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
01	93	N	76	-0-	-17	-0-	7	1	69	3	N	-0-					-0-
02	84	N	43	-0-	-41	-0-	5	1	38	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

09	449	N	449	-0-	-0-	-0-	48	1	401	3	Y	-0-					-0-
10	439	N	439	-0-	-0-	-0-	18	1	421	3	Y	-0-					-0-
11	450	N	373	-0-	-77	-0-	373	3			Y	-0-					-0-
12	431	N	431	-0-	-0-	-0-	14	1	417	3	Y	-0-					-0-
01	457	N	457	-0-	-0-	-0-	50	1	407	3	Y	-0-					-0-
*02	401	N	401	-0-	-0-	-0-	49	1	352	3	Y	-0-					-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		142	-0-	142	142	13	1	129	3	Y	-0-					-0-
11	T. A.		43	-0-	43	185	3	1	40	3	Y	-0-					-0-
12	T. A.		38	-0-	38	223	3	1	35	3	Y	-0-					-0-
01	T. A.		37	-0-	37	260	3	1	34	3	Y	-0-					-0-
*02	290	X	30	-0-	-260	-0-	2	1	28	3	Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

09	210	N	184	-0-	-26	-0-	17	1	167	3	Y	-0-					-0-
10	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-					-0-
11	189	N	189	-0-	-0-	-0-	15	1	174	3	Y	-0-					-0-
12	185	N	185	-0-	-0-	-0-	14	1	171	3	Y	-0-					-0-
01	186	N	185	-0-	-1	-0-	14	1	171	3	Y	-0-					-0-
02	168	N	167	-0-	-1	-0-	13	1	154	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

09	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
10	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	45	1	441	3	Y	-0-					-0-
10	500	N	500	-0-	-0-	-0-	45	1	455	3	Y	-0-					-0-
11	483	N	483	-0-	-0-	-0-	38	1	445	3	Y	-0-					-0-
12	497	N	497	-0-	-0-	-0-	40	1	457	3	Y	-0-					-0-
01	496	N	489	-0-	-7	-0-	39	1	450	3	Y	-0-					-0-
*02	452	N	452	-0-	-0-	-0-	32	1	420	3	Y	-0-					-0-

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	620	-0-	-40	-0-	120	1	500	3	N	-0-					-0-
10	713	N	564	-0-	-149	-0-	114	1	450	3	N	-0-					-0-
11	660	N	564	-0-	-96	-0-	107	1	457	3	N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	83	1	5	2	N	-0-					-0-
							472	3									
01	558	N	531	-0-	-27	-0-	83	1	3	2	N	-0-					-0-
							445	3									
02	532	N	477	-0-	-55	-0-	73	1	3	2	N	-0-					-0-
							401	3									

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	26	1	108	3	N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	22	1	87	3	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	18	1	79	3	N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	17	1	95	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	12	1	66	3	N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	18	1	99	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	169	-0-	-11	-0-	169	3			Y	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-
02	168	N	146	-0-	-22	-0-	146	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	567	N	567	-0-	-0-	-0-	19	1	548	3	Y	-0-			-0-
10	525	N	525	-0-	-0-	-0-	20	1	505	3	Y	-0-			-0-
11	505	N	505	-0-	-0-	-0-	20	1	485	3	Y	-0-			-0-
12	503	N	503	-0-	-0-	-0-	23	1	480	3	Y	-0-			-0-
01	527	N	492	-0-	-35	-0-	27	1	465	3	Y	-0-			-0-
02	476	N	436	-0-	-40	-0-	21	1	415	3	Y	-0-			-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1211	N	1211	-0-	-0-	-0-	235	1	976	3	N	-0-			-0-
10	1271	N	1206	-0-	-65	-0-	243	1	963	3	N	-0-			-0-
11	1260	N	1049	-0-	-211	-0-	199	1	850	3	N	-0-			-0-
12	1182	N	1182	-0-	-0-	-0-	176	1	1006	3	N	-0-			-0-
01	1209	N	1140	-0-	-69	-0-	179	1	961	3	N	-0-			-0-
*02	1079	N	1079	-0-	-0-	-0-	165	1	914	3	N	-0-			-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	3			Y	-0-			-0-
10	155	N	141	-0-	-14	-0-	141	3			Y	-0-			-0-
11	180	N	177	-0-	-3	-0-	177	3			Y	-0-			-0-
12	162	N	162	-0-	-0-	-0-	162	3			Y	-0-			-0-
01	155	N	107	-0-	-48	-0-	107	3			Y	-0-			-0-
*02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-			-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3	N	2	-0-	-1	-0-	2	3			Y	-0-			-0-
10	3	N	1	-0-	-2	-0-	1	3			Y	-0-			-0-
11	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-			-0-
12	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-			-0-
01	334	N	334	-0-	-0-	-0-	25	1	309	3	Y	-0-			-0-
*02	194	N	194	-0-	-0-	-0-	15	1	179	3	Y	-0-			-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	3	1	26	3	Y	-0-			6
10	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-			6
11	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-			6
12	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-			6
01	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-			6
02	28	N	27	-0-	-1	-0-	2	1	25	3	Y	-0-			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	48	1	484	3	Y	-0-					1
10	527	N	423	-0-	-104	-0-	37	1	386	3	Y	-0-					1
11	540	N	432	-0-	-108	-0-	33	1	399	3	Y	-0-					1
12	599	N	599	-0-	-0-	-0-	46	1	553	3	Y	-0-					1
01	516	N	516	-0-	-0-	-0-	39	1	477	3	Y	-0-					1
02	392	N	387	-0-	-5	-0-	29	1	358	3	Y	-0-					1

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					-0-
11	90	N	30	-0-	-60	-0-	2	1	28	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					-0-
10	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
02	112	N	102	-0-	-10	-0-	7	1	95	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	212	-0-	-28	-0-	3	1	209	3	Y	-0-					-0-
10	248	N	201	-0-	-47	-0-	4	1	197	3	Y	-0-					-0-
11	240	N	178	-0-	-62	-0-	6	1	172	3	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	1	1	187	3	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	1	1	185	3	Y	-0-					-0-
02	168	N	163	-0-	-5	-0-	1	1	162	3	Y	-0-					-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	110	-0-	-10	-0-	10	1	100	3	Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	7	1	102	3	Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	7	1	96	3	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	8	1	91	3	N	1					1
							1	9									
11	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					1
12	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					1
01	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-	1	1			-0-
*02	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	20	1	262	3	N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	22	1	293	3	N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	20	1	300	3	N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	27	1	280	3	N	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	33	1	234	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	289	-0-	-101	-0-	31	1	258	3	Y	-0-					-0-
10	372	N	283	-0-	-89	-0-	12	1	271	3	Y	-0-					-0-
11	330	N	260	-0-	-70	-0-	260	3			Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	9	1	265	3	Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	32	1	257	3	Y	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	32	1	233	3	Y	-0-					-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
*02	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16	-0-	8	1	65	3	N	1	1	1			2
							1	9									
10	93	N	78	-0-	-15	-0-	8	1	69	3	N	1	1	1			2
							1	9									
11	90	N	73	-0-	-17	-0-	7	1	65	3	N	1	1	1			2
							1	9									
12	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					2
01	93	N	73	-0-	-20	-0-	7	1	65	3	N	1	1	1			2
							1	9									
*02	66	N	66	-0-	-0-	-0-	6	1	59	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	6	-0-	-114	-0-	6	3			Y	-0-					-0-
10	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
11	8	N	3	-0-	-5	-0-	3	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	319	-0-	-41	-0-	29	1	290	3	Y	-0-					-0-
10	372	N	318	-0-	-54	-0-	24	1	294	3	Y	-0-					-0-
11	330	N	271	-0-	-59	-0-	20	1	251	3	Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	24	1	268	3	Y	-0-					-0-
01	310	N	168	-0-	-142	-0-	13	1	155	3	Y	-0-					-0-
02	252	N	38	-0-	-214	-0-	3	1	35	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	N	175	-0-	-0-	-0-	18	1	148	3	N	8	6	1			15
							9	9									
10	164	N	164	-0-	-0-	-0-	17	1	140	3	N	6	6	1			15
							7	9									
11	146	N	146	-0-	-0-	-0-	15	1	129	3	N	2	5	1			12
							2	9									
12	148	N	148	-0-	-0-	-0-	13	1	131	3	N	4					16
							4	9									
01	145	N	145	-0-	-0-	-0-	14	1	127	3	N	4	6	1			14
							4	9									
*02	130	N	130	-0-	-0-	-0-	12	1	114	3	N	4	6	1			12
							4	9									

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

09	189	N	189	-0-	-0-	-0-	17	1	172	3	Y	-0-					-0-
10	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-
11	180	N	172	-0-	-8	-0-	13	1	159	3	Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	15	1	168	3	Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	15	1	173	3	Y	-0-					-0-
02	168	N	163	-0-	-5	-0-	14	1	149	3	Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

09	224	N	224	-0-	-0-	-0-	3	1	221	3	Y	-0-					-0-
10	248	N	211	-0-	-37	-0-	4	1	207	3	Y	-0-					-0-
11	240	N	175	-0-	-65	-0-	6	1	169	3	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
01	217	N	2	-0-	-215	-0-	2	3			Y	-0-					-0-
02	168	N	3	-0-	-165	-0-	3	3			Y	-0-					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

09	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

09	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	9	1	79	3	N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					-0-
01	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-					-0-
02	84	N	78	-0-	-6	-0-	7	1	71	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-			-0-
10	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-			-0-
11	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-			-0-
12	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-			-0-
01	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-			-0-
*02	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

09	210	N	205	-0-	-5	-0-	205	3			N	-0-			-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-			-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-			-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-			-0-
01	217	N	207	-0-	-10	-0-	207	3			N	-0-			-0-
02	196	N	187	-0-	-9	-0-	187	3			N	-0-			-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

09	240	N	129	-0-	-111	-0-	12	1	117	3	Y	-0-			-0-
10	248	N	122	-0-	-126	-0-	11	1	111	3	Y	-0-			-0-
11	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-			-0-
12	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-			-0-
01	124	N	113	-0-	-11	-0-	9	1	104	3	Y	-0-			-0-
02	140	N	90	-0-	-50	-0-	6	1	84	3	Y	-0-			-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

09	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-			-0-
10	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-			-0-
11	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-			-0-
12	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-			-0-
01	192	N	192	-0-	-0-	-0-	10	1	182	2	Y	-0-			-0-
02	168	N	158	-0-	-10	-0-	8	1	150	2	Y	-0-			-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

09	0	N	-0-	-0-	-0-	-0-					N	-0-			4
10	0	N	-0-	-0-	-0-	-0-					N	-0-			4
11	0	N	-0-	-0-	-0-	-0-					N	-0-			4
12	0	N	-0-	-0-	-0-	-0-					N	-0-			4
01	0	N	-0-	-0-	-0-	-0-					N	-0-			4
02	0	N	-0-	-0-	-0-	-0-					N	-0-			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	186	N	92	-0-	-94	-0-	17	1	75	3	N	-0-					-0-
11	150	N	51	-0-	-99	-0-	7	1	44	3	N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	15	1	98	3	N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	23	1	154	3	N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	34	1	176	3	N	-0-					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

09	303	N	303	-0-	-0-	-0-	59	1	244	3	N	-0-					-0-
10	310	N	273	-0-	-37	-0-	55	1	218	3	N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	73	1	313	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	37	1	211	3	N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	57	1	306	3	N	-0-					-0-
*02	408	N	408	-0-	-0-	-0-	62	1	346	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
02	168	N	137	-0-	-31	-0-	137	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

09	804	N	804	-0-	-0-	-0-	72	1	729	3	N	3	3	1			2
							3	9									
10	860	N	860	-0-	-0-	-0-	69	1	788	3	N	3	1	1			4
							3	9									
11	876	N	876	-0-	-0-	-0-	68	1	805	3	N	3	4	1			3
							3	9									
12	875	N	875	-0-	-0-	-0-	59	1	813	3	N	3	2	1			4
							3	9									
01	868	N	791	-0-	-77	-0-	59	1	731	3	N	1	4	1			1
							1	9									
02	812	N	760	-0-	-52	-0-	54	1	706	3	N	-0-					1

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
10	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
11	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
02	308	N	274	-0-	-34	-0-	274	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	175	-0-	-35	-0-	19	1	156	3	N	-0-					3
10	186	N	40	-0-	-146	-0-	5	1	35	3	N	-0-					3
11	60	N	43	-0-	-17	-0-	5	1	38	3	N	-0-					3
12	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					3
01	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					3
*02	113	N	113	-0-	-0-	-0-	12	1	101	3	N	-0-					3

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	143	-0-	-7	-0-	14	1	129	3	Y	-0-					1
10	157	N	157	-0-	-0-	-0-	24	1	133	3	Y	-0-					1
11	150	N	139	-0-	-11	-0-	14	1	125	3	Y	-0-					1
12	143	N	143	-0-	-0-	-0-	12	1	131	3	Y	-0-					1
01	155	N	142	-0-	-13	-0-	14	1	128	3	Y	-0-					1
02	140	N	129	-0-	-11	-0-	14	1	115	3	Y	-0-					1

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	135	-0-	-15	-0-	13	1	122	3	Y	-0-					-0-
10	155	N	153	-0-	-2	-0-	24	1	129	3	Y	-0-					-0-
11	142	N	142	-0-	-0-	-0-	14	1	128	3	Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	12	1	128	3	Y	-0-					-0-
01	155	N	139	-0-	-16	-0-	13	1	126	3	Y	-0-					-0-
02	140	N	91	-0-	-49	-0-	10	1	81	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	823	N	823	-0-	-0-	-0-	69	1	754	3	N	-0-					1
10	690	N	690	-0-	-0-	-0-	54	1	636	3	N	-0-					1
11	840	N	214	-0-	-626	-0-	15	1	199	3	N	-0-					1
12	998	N	998	-0-	-0-	-0-	58	1	940	3	N	-0-					1
01	931	N	931	-0-	-0-	-0-	64	1	867	3	N	-0-					1
*02	852	N	852	-0-	-0-	-0-	62	1	790	3	N	-0-					1

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	134	-0-	-196	-0-	11	1	123	3	N	-0-					-0-
10	310	N	164	-0-	-146	-0-	13	1	151	3	N	-0-					-0-
11	300	N	99	-0-	-201	-0-	7	1	92	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
01	155	N	118	-0-	-37	-0-	8	1	110	3	N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	265	-0-	-5	-0-	17	1	248	3	Y	-0-					-0-
10	279	N	271	-0-	-8	-0-	11	1	260	3	Y	-0-					-0-
11	270	N	257	-0-	-13	-0-	5	1	252	3	Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	4	1	259	3	Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	794	-0-	-16	-0-	794	3			Y	-0-					-0-
10	837	N	826	-0-	-11	-0-	826	3			Y	-0-					-0-
11	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
01	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					-0-
02	728	N	727	-0-	-1	-0-	727	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	457	-0-	-53	-0-	42	1	415	3	Y	-0-					-0-
10	496	N	448	-0-	-48	-0-	40	1	408	3	Y	-0-					-0-
11	480	N	413	-0-	-67	-0-	32	1	381	3	Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	32	1	375	3	Y	-0-					-0-
01	434	N	377	-0-	-57	-0-	28	1	349	3	Y	-0-					-0-
02	392	N	330	-0-	-62	-0-	25	1	305	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	9	1	259	3	Y	-0-			-0-
10	247	N	247	-0-	-0-	-0-	9	1	238	3	Y	-0-			-0-
11	239	N	239	-0-	-0-	-0-	9	1	230	3	Y	-0-			-0-
12	236	N	236	-0-	-0-	-0-	11	1	225	3	Y	-0-			-0-
01	248	N	229	-0-	-19	-0-	12	1	217	3	Y	-0-			-0-
02	224	N	214	-0-	-10	-0-	10	1	204	3	Y	-0-			-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570	N	555	-0-	-15	-0-	36	1	519	3	N	-0-			-0-
10	594	N	594	-0-	-0-	-0-	39	1	555	3	N	-0-			-0-
11	581	N	581	-0-	-0-	-0-	37	1	544	3	N	-0-			-0-
12	596	N	596	-0-	-0-	-0-	38	1	558	3	N	-0-			-0-
01	595	N	595	-0-	-0-	-0-	35	1	560	3	N	-0-			-0-
*02	534	N	534	-0-	-0-	-0-	33	1	501	3	N	-0-			-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	537	N	537	-0-	-0-	-0-	537	2			N	-0-			-0-
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-			-0-
11	559	N	559	-0-	-0-	-0-	559	2			N	-0-			-0-
12	613	N	613	-0-	-0-	-0-	613	2			N	-0-			-0-
01	589	N	522	-0-	-67	-0-	522	2			N	-0-			-0-
02	532	N	385	-0-	-147	-0-	385	2			N	-0-			-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-			-0-
10	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-			-0-
11	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-			-0-
12	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-			-0-
01	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-			-0-
*02	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

09	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

09	480	N	476	-0-	-4	-0-	43	1	433	3	N	-0-					1
10	496	N	487	-0-	-9	-0-	31	1	456	3	N	-0-					1
11	480	N	477	-0-	-3	-0-	30	1	447	3	N	-0-					1
12	480	N	480	-0-	-0-	-0-	30	1	450	3	N	-0-					1
01	496	N	488	-0-	-8	-0-	25	1	463	3	N	-0-					1
02	448	N	442	-0-	-6	-0-	28	1	414	3	N	-0-					1

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

09	150	N	135	-0-	-15	-0-	12	1	123	3	N	-0-					-0-
10	155	N	138	-0-	-17	-0-	11	1	126	3	N	1					1
							1	9									
11	150	N	132	-0-	-18	-0-	10	1	118	3	N	4	2	1			3
							4	9									
12	131	N	131	-0-	-0-	-0-	9	1	121	3	N	1	2	1			2
							1	9									
01	130	N	130	-0-	-0-	-0-	10	1	120	3	N	-0-	2	1			-0-
*02	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

09	240	N	220	-0-	-20	-0-	9	1	211	3	N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-					-0-
11	240	N	220	-0-	-20	-0-	8	1	212	3	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	8	1	216	3	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	8	1	216	3	N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	8	1	195	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
01	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

09	990	N	430	-0-	-560	-0-	28	1	402	3	N	-0-					6
10	899	N	528	-0-	-371	-0-	34	1	494	3	N	-0-	4	1			2
11	960	N	887	-0-	-73	-0-	57	1	824	3	N	5					7
							6	9									
12	746	N	746	-0-	-0-	-0-	48	1	696	3	N	2	3	1			6
							2	9									
01	747	N	747	-0-	-0-	-0-	44	1	703	3	N	-0-	2	1			4
02	840	N	786	-0-	-54	-0-	49	1	736	3	N	1					5
							1	9									

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

09	540	N	416	-0-	-124	-0-	17	1	399	3	N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	21	1	515	3	N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	19	1	489	3	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	20	1	507	3	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	20	1	513	3	N	-0-					-0-
02	476	N	472	-0-	-4	-0-	18	1	454	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

09	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-
11	90	N	61	-0-	-29	-0-	4	1	57	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

09	870	N	838	-0-	-32	-0-	35	1	8	2	N	-0-					1
							795	3									
10	899	N	850	-0-	-49	-0-	33	1	817	3	N	-0-					1
11	840	N	821	-0-	-19	-0-	31	1	790	3	N	-0-					1
12	860	N	860	-0-	-0-	-0-	32	1	828	3	N	-0-					1
01	842	N	842	-0-	-0-	-0-	31	1	811	3	N	-0-					1
*02	778	N	778	-0-	-0-	-0-	30	1	748	3	N	-0-					1

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

09	1432	N	1432	-0-	-0-	-0-	93	1	1339	2	Y	-0-					-0-
10	1202	N	1202	-0-	-0-	-0-	120	1	1082	2	Y	-0-					-0-
11	1500	N	1175	-0-	-325	-0-	100	1	1075	2	Y	-0-					-0-
12	880	N	880	-0-	-0-	-0-	57	1	823	2	Y	-0-					-0-
01	1209	N	387	-0-	-822	-0-	25	1	362	2	Y	-0-					-0-
02	1092	N	281	-0-	-811	-0-	18	1	263	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	532	-0-	-8	-0-	58	1	473	3	N	1	1	1			2
							1	9									
10	558	N	527	-0-	-31	-0-	56	1	471	3	N	-0-	1	1			1
11	540	N	504	-0-	-36	-0-	52	1	452	3	N	-0-					1
12	513	N	513	-0-	-0-	-0-	45	1	468	3	N	-0-					1
01	527	N	487	-0-	-40	-0-	48	1	439	3	N	-0-					1
02	476	N	400	-0-	-76	-0-	37	1	363	3	N	-0-					1

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	187	-0-	-293	-0-	17	1	170	3	N	-0-					1
10	496	N	343	-0-	-153	-0-	22	1	321	3	N	-0-					1
11	536	N	536	-0-	-0-	-0-	34	1	502	3	N	-0-					1
12	405	N	405	-0-	-0-	-0-	26	1	379	3	N	-0-					1
01	457	N	457	-0-	-0-	-0-	24	1	433	3	N	-0-					1
02	476	N	396	-0-	-80	-0-	25	1	371	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	23	1	191	3	N	-0-					1
10	221	N	221	-0-	-0-	-0-	24	1	197	3	N	-0-					1
11	210	N	209	-0-	-1	-0-	22	1	187	3	N	-0-					1
12	219	N	219	-0-	-0-	-0-	19	1	200	3	N	-0-					1
01	219	N	219	-0-	-0-	-0-	22	1	197	3	N	-0-					1
*02	200	N	200	-0-	-0-	-0-	19	1	181	3	N	-0-					1

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
02	84	N	82	-0-	-2	-0-	6	1	76	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	188	-0-	-22	-0-	17	1	169	3	N	2	1	1			1
							2	9									
10	189	N	189	-0-	-0-	-0-	12	1	176	3	N	1					2
							1	9									
11	180	N	176	-0-	-4	-0-	11	1	162	3	N	3	1	1			4
							3	9									
12	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-	1	1			3
01	186	N	175	-0-	-11	-0-	9	1	166	3	N	-0-	1	1			2
02	168	N	160	-0-	-8	-0-	10	1	150	3	N	-0-					2

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1594	-0-	-26	-0-	103	1	1491	3	N	-0-					-0-
10	1694	N	1694	-0-	-0-	-0-	110	1	1584	3	N	-0-					-0-
11	1560	N	1479	-0-	-81	-0-	95	1	1384	3	N	-0-					-0-
12	1921	N	1921	-0-	-0-	-0-	123	1	1798	3	N	-0-					-0-
01	1705	N	1657	-0-	-48	-0-	99	1	1558	3	N	-0-					-0-
*02	1640	N	1640	-0-	-0-	-0-	102	1	1538	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	63	1	341	2	Y	-0-					-0-
10	434	N	402	-0-	-32	-0-	55	1	347	2	Y	-0-					-0-
11	420	N	385	-0-	-35	-0-	52	1	333	2	Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	51	1	348	2	Y	-0-					-0-
01	403	N	402	-0-	-1	-0-	47	1	355	2	Y	-0-					-0-
02	364	N	360	-0-	-4	-0-	43	1	317	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	146	-0-	-4	-0-	13	1	131	3	N	2	3	1			3
							2	9									
10	155	N	148	-0-	-7	-0-	9	1	138	3	N	1					4
							1	9									
11	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-	2	1			2
12	145	N	145	-0-	-0-	-0-	9	1	135	3	N	1	1	1			2
							1	9									
01	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-	1	1			1
02	140	N	100	-0-	-40	-0-	6	1	94	3	N	-0-					1

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	353	-0-	-7	-0-	23	1	330	3	N	-0-					-0-
10	372	N	355	-0-	-17	-0-	23	1	332	3	N	-0-					-0-
11	360	N	353	-0-	-7	-0-	23	1	330	3	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	23	1	330	3	N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-					-0-
02	336	N	321	-0-	-15	-0-	20	1	301	3	N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		21	-0-	21	21	5	1	16	3	N	-0-					-0-
10	14B2 EXT		11	-0-	11	32	2	1	9	3	N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	32					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	32					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	32					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	32					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	36	1	121	3	N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	31	1	130	3	N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	17	1	127	3	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	22	1	134	3	N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	25	1	123	3	N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	18	1	116	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

09	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	4	1	24	3	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

09	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
11	90	N	3	-0-	-87	-0-	3	3			Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

09	244	N	244	-0-	-0-	-0-	113	1	131	3	Y	-0-					-0-
10	279	N	243	-0-	-36	-0-	111	1	132	3	Y	-0-					-0-
11	240	N	123	-0-	-117	-0-	10	1	113	3	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	114	1	148	3	Y	-0-					-0-
01	248	N	212	-0-	-36	-0-	101	1	111	3	Y	-0-					-0-
*02	212	N	212	-0-	-0-	-0-	100	1	112	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	591	-0-	-129	-0-	127	1	464	3	Y	-0-					-0-
10	682	N	581	-0-	-101	-0-	111	1	469	3	Y	1					1
							1	9									
11	600	N	443	-0-	-157	-0-	35	1	408	3	Y	-0-					1
12	481	N	481	-0-	-0-	-0-	40	1	441	3	Y	-0-					1
01	589	N	469	-0-	-120	-0-	26	1	443	3	Y	-0-					1
*02	714	N	714	-0-	-0-	-0-	116	1	596	3	Y	2	2	1			1
							2	9									

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

09	510	N	500	-0-	-10	-0-	32	1	468	3	N	-0-					3
10	503	N	503	-0-	-0-	-0-	33	1	470	3	N	-0-	2	1			1
11	540	N	520	-0-	-20	-0-	33	1	487	3	N	-0-					1
12	514	N	514	-0-	-0-	-0-	33	1	481	3	N	-0-					1
01	523	N	523	-0-	-0-	-0-	31	1	490	3	N	2	1	1			2
							2	9									
02	476	N	450	-0-	-26	-0-	28	1	421	3	N	1					3
							1	9									

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	326	-0-	-4	-0-	33	1	293	3	Y	-0-					-0-
10	341	N	313	-0-	-28	-0-	21	1	292	3	Y	-0-					-0-
11	330	N	295	-0-	-35	-0-	23	1	272	3	Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	26	1	290	3	Y	-0-					-0-
01	310	N	303	-0-	-7	-0-	15	1	288	3	Y	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	23	1	289	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	790	-0-	-20	-0-	42	1	748	3	Y	-0-					-0-
10	837	N	526	-0-	-311	-0-	31	1	495	3	Y	-0-					-0-
11	810	N	643	-0-	-167	-0-	37	1	606	3	Y	-0-					-0-
12	659	N	659	-0-	-0-	-0-	35	1	624	3	Y	-0-					-0-
01	756	N	756	-0-	-0-	-0-	37	1	719	3	Y	-0-					-0-
*02	657	N	657	-0-	-0-	-0-	37	1	620	3	Y	-0-					-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	7	1	80	3	N	1					1
							1	9									
11	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					1
12	276	N	276	-0-	-0-	-0-	21	1	255	3	N	-0-					1
01	246	N	246	-0-	-0-	-0-	19	1	227	3	N	-0-	1	1			-0-
*02	236	N	236	-0-	-0-	-0-	19	1	216	3	N	1					1
							1	9									

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
10	248	N	219	-0-	-29	-0-	219	3			Y	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	3			Y	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

09	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	3			Y	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

09	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	3			Y	-0-					-0-
11	390	N	354	-0-	-36	-0-	354	3			Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
02	336	N	327	-0-	-9	-0-	327	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

09	121	N	121	-0-	-0-	-0-	2	1	119	3	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	2	1	115	3	Y	-0-					-0-
11	120	N	105	-0-	-15	-0-	3	1	102	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
01	124	N	113	-0-	-11	-0-	1	1	112	3	Y	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			Y	-0-					-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
10	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-					-0-
11	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	222	-0-	-18	-0-	222	3			Y	-0-			-0-
10	248	N	224	-0-	-24	-0-	224	3			Y	-0-			-0-
11	240	N	208	-0-	-32	-0-	208	3			Y	-0-			-0-
12	219	N	219	-0-	-0-	-0-	219	3			Y	-0-			-0-
01	217	N	210	-0-	-7	-0-	210	3			Y	-0-			-0-
*02	227	N	227	-0-	-0-	-0-	29	1	198	3	Y	-0-			-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	372	-0-	-18	-0-	6	1	366	3	Y	-0-			-0-
10	403	N	362	-0-	-41	-0-	7	1	355	3	Y	-0-			-0-
11	390	N	327	-0-	-63	-0-	11	1	316	3	Y	-0-			-0-
12	355	N	355	-0-	-0-	-0-	1	1	354	3	Y	-0-			-0-
01	372	N	355	-0-	-17	-0-	2	1	353	3	Y	-0-			-0-
*02	315	N	315	-0-	-0-	-0-	1	1	314	3	Y	-0-			-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	205	-0-	-35	-0-	13	1	192	2	Y	-0-			-0-
10	217	N	202	-0-	-15	-0-	20	1	182	2	Y	-0-			-0-
11	210	N	199	-0-	-11	-0-	17	1	182	2	Y	-0-			-0-
12	221	N	221	-0-	-0-	-0-	14	1	207	2	Y	-0-			-0-
01	219	N	219	-0-	-0-	-0-	14	1	205	2	Y	-0-			-0-
02	196	N	181	-0-	-15	-0-	12	1	169	2	Y	-0-			-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	48	1	527	3	N	-0-			-0-
10	589	N	514	-0-	-75	-0-	41	1	473	3	N	-0-			-0-
11	540	N	518	-0-	-22	-0-	37	1	481	3	N	-0-			-0-
12	588	N	588	-0-	-0-	-0-	34	1	554	3	N	-0-			-0-
01	574	N	574	-0-	-0-	-0-	40	1	534	3	N	-0-			-0-
*02	532	N	532	-0-	-0-	-0-	39	1	493	3	N	-0-			-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	103	3			Y	-0-			-0-
10	107	N	107	-0-	-0-	-0-	107	3			Y	-0-			-0-
11	102	N	102	-0-	-0-	-0-	102	3			Y	-0-			-0-
12	104	N	104	-0-	-0-	-0-	104	3			Y	-0-			-0-
01	100	N	100	-0-	-0-	-0-	100	3			Y	-0-			-0-
*02	94	N	94	-0-	-0-	-0-	94	3			Y	-0-			-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-			-0-
10	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-			-0-
11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
01	62	N	3	-0-	-59	-0-	3	3			N	-0-			-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-			-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-			-0-
10	31	N	21	-0-	-10	-0-	21	3			Y	-0-			-0-
11	60	N	25	-0-	-35	-0-	25	3			Y	-0-			-0-
12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-			-0-
01	38	N	38	-0-	-0-	-0-	38	3			Y	-0-			-0-
*02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-			-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	153	-0-	-27	-0-	153	3			Y	-0-			-0-
10	186	N	165	-0-	-21	-0-	165	3			Y	-0-			-0-
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-			-0-
12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-			-0-
01	160	N	160	-0-	-0-	-0-	160	3			Y	-0-			-0-
*02	152	N	152	-0-	-0-	-0-	152	3			Y	-0-			-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	72	-0-	-18	-0-	5	1	67	3	N	-0-			-0-
10	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-			-0-
11	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-			-0-
12	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-			-0-
01	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-			-0-
02	84	N	55	-0-	-29	-0-	7	1	48	3	N	-0-			-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	30	1	281	3	Y	1					2
							1	9									
10	304	N	304	-0-	-0-	-0-	28	1	276	3	Y	-0-					2
11	330	N	285	-0-	-45	-0-	26	1	259	3	Y	-0-	2	1			-0-
12	317	N	317	-0-	-0-	-0-	31	1	286	3	Y	-0-					-0-
01	325	N	325	-0-	-0-	-0-	30	1	295	3	Y	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	27	1	261	3	Y	1					1
							1	9									

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
11	90	N	22	-0-	-68	-0-	1	1	21	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	436	-0-	-44	-0-	41	1	394	3	Y	1					2
							1	9									
10	514	N	514	-0-	-0-	-0-	48	1	465	3	Y	1					3
							1	9									
11	510	N	468	-0-	-42	-0-	43	1	425	3	Y	-0-	3	1			-0-
12	454	N	454	-0-	-0-	-0-	44	1	409	3	Y	1					1
							1	9									
01	533	N	533	-0-	-0-	-0-	50	1	483	3	Y	-0-					1
*02	454	N	454	-0-	-0-	-0-	43	1	411	3	Y	-0-					1

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	13	1	42	3	N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	41	1	304	3	N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	59	1	355	3	N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	72	1	355	3	N	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	42	1	274	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	294	-0-	-6	-0-	5	1	289	3	Y	-0-					-0-
10	310	N	282	-0-	-28	-0-	6	1	276	3	Y	-0-					-0-
11	300	N	226	-0-	-74	-0-	7	1	219	3	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	1	1	258	3	Y	-0-					-0-
01	279	N	261	-0-	-18	-0-	1	1	260	3	Y	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	1	1	237	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	511	-0-	-119	-0-	8	1	503	3	Y	-0-					-0-
10	482	N	482	-0-	-0-	-0-	9	1	473	3	Y	-0-					-0-
11	570	N	403	-0-	-167	-0-	13	1	390	3	Y	-0-					-0-
12	443	N	443	-0-	-0-	-0-	1	1	442	3	Y	-0-					-0-
01	496	N	394	-0-	-102	-0-	2	1	392	3	Y	-0-					-0-
02	364	N	317	-0-	-47	-0-	1	1	316	3	Y	-0-					-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	12	1	107	3	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	8	1	105	3	Y	-0-					-0-
11	120	N	93	-0-	-27	-0-	7	1	86	3	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-					-0-
01	124	N	102	-0-	-22	-0-	5	1	97	3	Y	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	12	-0-	-48	-0-	12	3			Y	-0-					-0-
10	62	N	10	-0-	-52	-0-	10	3			Y	-0-					-0-
11	60	N	33	-0-	-27	-0-	1	1	32	3	Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	69	1	233	3	N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	56	1	245	3	N	-0-					-0-
11	270	N	231	-0-	-39	-0-	31	1	200	3	N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	34	1	229	3	N	-0-					-0-
01	279	N	185	-0-	-94	-0-	24	1	161	3	N	-0-					-0-
02	224	N	103	-0-	-121	-0-	17	1	86	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	335	-0-	-25	-0-	34	1	301	3	Y	-0-					-0-
10	372	N	336	-0-	-36	-0-	22	1	314	3	Y	-0-					-0-
11	360	N	194	-0-	-166	-0-	15	1	179	3	Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	32	1	355	3	Y	-0-					-0-
01	341	N	324	-0-	-17	-0-	16	1	308	3	Y	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	22	1	273	3	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	11	1	80	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	565	-0-	-35	-0-	9	1	556	3	Y	-0-					-0-
10	620	N	534	-0-	-86	-0-	10	1	524	3	Y	-0-					-0-
11	600	N	468	-0-	-132	-0-	15	1	453	3	Y	-0-					-0-
12	520	N	520	-0-	-0-	-0-	2	1	518	3	Y	-0-					-0-
01	527	N	519	-0-	-8	-0-	3	1	516	3	Y	-0-					-0-
*02	782	N	782	-0-	-0-	-0-	3	1	779	3	Y	-0-					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	1	1	86	3	Y	-0-					-0-
10	186	N	86	-0-	-100	-0-	2	1	84	3	Y	-0-					-0-
11	180	N	150	-0-	-30	-0-	84	1	66	3	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
02	140	N	60	-0-	-80	-0-	60	3			Y	-0-					-0-

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	298	-0-	-2	-0-	27 1	1 9	270	3	N	1	1	1			1
10	310	N	300	-0-	-10	-0-	24	1	276	3	N	-0-					1
11	300	N	297	-0-	-3	-0-	23	1	274	3	N	-0-					1
12	302	N	302	-0-	-0-	-0-	20	1	282	3	N	-0-					1
01	310	N	299	-0-	-11	-0-	22	1	277	3	N	-0-					1
02	280	N	260	-0-	-20	-0-	18	1	242	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					1
10	124	N	122	-0-	-2	-0-	10	1	112	3	N	-0-					1
11	120	N	114	-0-	-6	-0-	9 1	1 9	104	3	N	1	1	1			1
12	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					1
01	124	N	109	-0-	-15	-0-	8	1	101	3	N	-0-					1
02	112	N	104	-0-	-8	-0-	7	1	97	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		41	-0-	41	180	41	3			Y	-0-					-0-
10	264	X	84	-0-	-180	-0-	84	3			Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
01	T. A.		95	-0-	95	95	95	3			Y	-0-					-0-
02	T. A.		75	-0-	75	170	75	3			Y	-0-					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	3			Y	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
02	392	N	198	-0-	-194	-0-	198	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

09	150	N	3	-0-	-147	-0-	3	3			Y	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
01	279	N	234	-0-	-45	-0-	234	3			Y	-0-					-0-
02	336	N	193	-0-	-143	-0-	193	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

09	660	N	140	-0-	-520	-0-	140	3			Y	-0-					-0-
10	713	N	123	-0-	-590	-0-	123	3			Y	-0-					-0-
11	720	N	240	-0-	-480	-0-	240	3			Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
02	224	N	197	-0-	-27	-0-	197	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

09	120	N	71	-0-	-49	-0-	5	1	66	2	Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	8	1	68	2	Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	8	1	117	2	Y	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	12	1	177	2	Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	4	1	60	3	N	4					4
							4	9									
01	77	N	77	-0-	-0-	-0-	5	1	59	3	N	12	11	1			5
							13	9									
*02	64	N	64	-0-	-0-	-0-	4	1	52	3	N	7	4	1			8
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

09	360	N	303	-0-	-57	-0-	303	3			Y	-0-					-0-
10	341	N	299	-0-	-42	-0-	299	3			Y	-0-					-0-
11	330	N	255	-0-	-75	-0-	255	3			Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	3			Y	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	37	1	248	3	Y	-0-					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

09	510	N	478	-0-	-32	-0-	478	3			Y	-0-					-0-
10	527	N	474	-0-	-53	-0-	474	3			Y	-0-					-0-
11	510	N	436	-0-	-74	-0-	436	3			Y	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
01	465	N	400	-0-	-65	-0-	400	3			Y	-0-					-0-
02	420	N	116	-0-	-304	-0-	15	1	101	3	Y	-0-					-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

09	330	N	256	-0-	-74	-0-	256	3			Y	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
02	336	N	278	-0-	-58	-0-	278	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
02	168	N	143	-0-	-25	-0-	143	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

09	180	N	147	-0-	-33	-0-	147	3			Y	-0-					-0-
10	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	570	N	324	-0-	-246	-0-	324	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					-0-
10	248	N	39	-0-	-209	-0-	3	1	36	3	N	-0-					-0-
11	240	N	157	-0-	-83	-0-	10	1	147	3	N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	19	1	276	3	N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	27	1	277	3	N	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	31	1	217	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
10	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					-0-
11	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	8	1	103	3	N	-0-					-0-
10	124	N	118	-0-	-6	-0-	9	1	109	3	N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	10	1	125	3	N	1					1
							1	9									
12	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					1
01	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-	1	1			-0-
*02	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	233	-0-	-7	-0-	25	1	208	3	Y	-0-					-0-
10	248	N	211	-0-	-37	-0-	9	1	202	3	Y	-0-					-0-
11	240	N	191	-0-	-49	-0-	191	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	6	1	174	3	Y	-0-					-0-
01	217	N	193	-0-	-24	-0-	21	1	172	3	Y	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	25	1	177	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	26	1	214	3	Y	-0-					-0-
10	248	N	234	-0-	-14	-0-	10	1	224	3	Y	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	7	1	223	3	Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	27	1	221	3	Y	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	28	1	199	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	42	1	351	3	Y	-0-					1
10	378	N	378	-0-	-0-	-0-	16	1	362	3	Y	-0-	1	1			-0-
11	390	N	347	-0-	-43	-0-	346	3	1	9	Y	1					1
12	362	N	362	-0-	-0-	-0-	11	1	351	3	Y	-0-					1
01	390	N	390	-0-	-0-	-0-	42	1	337	3	Y	10					11
							11	9									
*02	364	N	364	-0-	-0-	-0-	44	1	319	3	Y	1	10	1			2
							1	9									

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	7	1	415	3	Y	-0-					-0-
10	171	N	171	-0-	-0-	-0-	3	1	168	3	Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	2	1	53	3	Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	186	N	1	-0-	-185	-0-	1	3			Y	-0-					-0-
02	56	N	4	-0-	-52	-0-	4	3			Y	-0-					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	484	-0-	-86	-0-	8	1	476	3	Y	-0-					-0-
10	589	N	334	-0-	-255	-0-	7	1	327	3	Y	-0-					-0-
11	570	N	253	-0-	-317	-0-	8	1	245	3	Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	1	1	395	3	Y	-0-					-0-
01	341	N	61	-0-	-280	-0-	61	3			Y	-0-					-0-
*02	546	N	546	-0-	-0-	-0-	2	1	544	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	551	-0-	-49	-0-	46	1	505	3	N	-0-					4
10	558	N	525	-0-	-33	-0-	41	1	484	3	N	-0-					4
11	518	N	518	-0-	-0-	-0-	37	1	481	3	N	-0-					4
12	552	N	552	-0-	-0-	-0-	32	1	520	3	N	-0-					4
01	545	N	545	-0-	-0-	-0-	38	1	507	3	N	-0-					4
02	476	N	454	-0-	-22	-0-	33	1	421	3	N	-0-					4

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	281	-0-	-19	-0-	23	1	258	3	N	-0-					1
10	310	N	248	-0-	-62	-0-	20	1	228	3	N	-0-					1
11	311	N	311	-0-	-0-	-0-	22	1	289	3	N	-0-					1
12	351	N	351	-0-	-0-	-0-	20	1	331	3	N	-0-					1
01	352	N	352	-0-	-0-	-0-	24	1	328	3	N	-0-					1
*02	338	N	338	-0-	-0-	-0-	25	1	313	3	N	-0-					1

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	142	-0-	-188	-0-	142	3			Y	-0-					1
10	341	N	111	-0-	-230	-0-	111	3			Y	-0-					1
11	240	N	83	-0-	-157	-0-	83	3			Y	-0-					1
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
01	124	N	43	-0-	-81	-0-	43	3			Y	-0-					1
02	84	N	48	-0-	-36	-0-	6	1	42	3	Y	-0-					1

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	357	-0-	-33	-0-	357	3			Y	-0-					-0-
10	403	N	364	-0-	-39	-0-	364	3			Y	-0-					-0-
11	390	N	341	-0-	-49	-0-	341	3			Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
01	372	N	349	-0-	-23	-0-	349	3			Y	-0-					-0-
*02	372	N	372	-0-	-0-	-0-	48	1	324	3	Y	-0-					-0-

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	33	-0-	-27	-0-	3	1	30	3	Y	-0-					-0-
10	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	4	1	75	3	Y	-0-					-0-
*02	110	N	110	-0-	-0-	-0-	8	1	102	3	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	241	-0-	-59	-0-	4	1	237	3	Y	-0-					-0-
10	248	N	218	-0-	-30	-0-	4	1	214	3	Y	-0-					-0-
11	270	N	212	-0-	-58	-0-	7	1	205	3	Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	1	1	230	3	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	1	1	248	3	Y	-0-					-0-
02	196	N	183	-0-	-13	-0-	1	1	182	3	Y	-0-					-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	199	-0-	-11	-0-	17	1	182	3	N	-0-					-0-
10	217	N	182	-0-	-35	-0-	14	1	168	3	N	-0-					-0-
11	210	N	195	-0-	-15	-0-	14	1	181	3	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	14	1	185	3	N	-0-					-0-
02	196	N	182	-0-	-14	-0-	13	1	169	3	N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	581	-0-	-49	-0-	581	3			Y	-0-					-0-
10	620	N	591	-0-	-29	-0-	591	3			Y	-0-					-0-
11	600	N	575	-0-	-25	-0-	575	3			Y	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
01	589	N	579	-0-	-10	-0-	579	3			Y	-0-					-0-
02	532	N	479	-0-	-53	-0-	479	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	2	-0-	-3	-0-	1	3	1	9	Y	1	1	1			1
10	3	N	1	-0-	-2	-0-	1	3			Y	-0-					1
11	15	N	4	-0-	-11	-0-	4	3			Y	-0-	1	1			-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	1	1	176	3	Y	19	5	1			14
							21	9									
*02	209	N	209	-0-	-0-	-0-	1	1	201	3	Y	6	7	1			13
							7	9									

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-
11	90	N	85	-0-	-5	-0-	5	1	80	3	N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	5	1	74	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	672	-0-	-18	-0-	61	1	611	3	N	-0-	1	1			-0-
10	713	N	683	-0-	-30	-0-	44	1	638	3	N	1					1
							1	9									
11	690	N	621	-0-	-69	-0-	40	1	581	3	N	-0-					1
12	621	N	621	-0-	-0-	-0-	39	1	582	3	N	-0-					1
01	682	N	591	-0-	-91	-0-	31	1	560	3	N	-0-					1
02	588	N	574	-0-	-14	-0-	36	1	538	3	N	-0-					1

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	266	-0-	-4	-0-	22	1	244	3	N	-0-					-0-
10	279	N	254	-0-	-25	-0-	20	1	234	3	N	-0-					-0-
11	270	N	267	-0-	-3	-0-	19	1	248	3	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	18	1	246	3	N	-0-					-0-
02	252	N	233	-0-	-19	-0-	17	1	216	3	N	-0-					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	432	-0-	-18	-0-	36	1	396	3	N	-0-					-0-
10	434	N	421	-0-	-13	-0-	33	1	388	3	N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	34	1	439	3	N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	37	1	498	3	N	-0-					-0-
02	448	N	426	-0-	-22	-0-	31	1	395	3	N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	266	-0-	-4	-0-	266	3			Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	184	-0-	-26	-0-	14	1	145	3	N	23	9	1			14
							25	9									
10	186	N	155	-0-	-31	-0-	12	1	136	3	N	6	3	1	2	8	15
							7	9									
11	180	N	157	-0-	-23	-0-	10	1	125	3	N	20	20	1			15
							22	9									
12	138	N	138	-0-	-0-	-0-	9	1	123	3	N	5	8	1			12
							6	9									
01	155	N	140	-0-	-15	-0-	10	1	123	3	N	6	13	1			5
							7	9									
02	140	N	127	-0-	-13	-0-	8	1	111	3	N	7	4	1			8
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1597	N	1597	-0-	-0-	-0-	174	1	1423	3	Y	-0-			-0-
10	1693	N	1693	-0-	-0-	-0-	158	1	1535	3	Y	-0-			-0-
11	1602	N	1602	-0-	-0-	-0-	131	1	1471	3	Y	-0-			-0-
12	1678	N	1678	-0-	-0-	-0-	139	1	1539	3	Y	-0-			-0-
01	1721	N	1721	-0-	-0-	-0-	130	1	1591	3	Y	-0-			-0-
02	1484	N	1134	-0-	-350	-0-	103	1	1031	3	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	22	1	222	3	N	-0-			1
10	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-			1
11	240	N	216	-0-	-24	-0-	14	1	202	3	N	-0-			1
12	213	N	213	-0-	-0-	-0-	13	1	200	3	N	-0-			1
01	248	N	212	-0-	-36	-0-	11	1	201	3	N	-0-			1
02	196	N	188	-0-	-8	-0-	12	1	176	3	N	-0-			1

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3	N	1	-0-	-2	-0-	1	2			Y	-0-			-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	3	1	2	2	N	-0-			-0-
							34	3							
10	81	N	81	-0-	-0-	-0-	4	1	22	2	N	-0-			-0-
							55	3							
11	114	N	114	-0-	-0-	-0-	4	1	54	2	N	-0-			-0-
							56	3							
12	158	N	158	-0-	-0-	-0-	5	1	86	2	N	-0-			-0-
							67	3							
01	179	N	179	-0-	-0-	-0-	4	1	110	2	N	-0-			-0-
							65	3							
*02	114	N	114	-0-	-0-	-0-	3	1	65	2	N	-0-			-0-
							46	3							

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	8	1	79	3	N	-0-	1	1			-0-
10	93	N	93	-0-	-0-	-0-	6	1	86	3	N	1					1
							1	9									
11	90	N	87	-0-	-3	-0-	6	1	81	3	N	-0-					1
12	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					1
01	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					1
02	84	N	83	-0-	-1	-0-	5	1	78	3	N	-0-					1

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

09	540	N	501	-0-	-39	-0-	42	1	459	3	N	-0-					-0-
10	527	N	473	-0-	-54	-0-	37	1	436	3	N	-0-					-0-
11	510	N	446	-0-	-64	-0-	32	1	414	3	N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	27	1	434	3	N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	33	1	441	3	N	-0-					-0-
*02	422	N	422	-0-	-0-	-0-	31	1	391	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

09	540	N	515	-0-	-25	-0-	56	1	458	3	N	1	1	1			1
							1	9									
10	558	N	516	-0-	-42	-0-	55	1	461	3	N	-0-					1
11	540	N	487	-0-	-53	-0-	50	1	437	3	N	-0-					1
12	497	N	497	-0-	-0-	-0-	44	1	453	3	N	-0-					1
01	527	N	470	-0-	-57	-0-	47	1	423	3	N	-0-					1
02	448	N	438	-0-	-10	-0-	41	1	396	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

09	210	N	180	-0-	-30	-0-	16	1	164	3	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	10	1	154	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

09	2280	N	1911	-0-	-369	-0-	124	1	1787	2	Y	-0-					-0-
10	2038	N	2038	-0-	-0-	-0-	204	1	1834	2	Y	-0-					-0-
11	2220	N	2069	-0-	-151	-0-	176	1	1893	2	Y	-0-					-0-
12	2322	N	2322	-0-	-0-	-0-	152	1	2170	2	Y	-0-					-0-
01	2237	N	2237	-0-	-0-	-0-	144	1	2093	2	Y	-0-					-0-
*02	2531	N	2531	-0-	-0-	-0-	164	1	2367	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

09	300	N	281	-0-	-19	-0-	25	1	256	3	N	-0-					-0-
10	310	N	286	-0-	-24	-0-	23	1	260	3	N	3					3
							3	9									
11	300	N	265	-0-	-35	-0-	19	1	229	3	N	15	11	1			7
							17	9									
12	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-	3	1			4
01	279	N	252	-0-	-27	-0-	19	1	233	3	N	-0-	3	1			1
02	252	N	230	-0-	-22	-0-	16	1	214	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
12	14B2	EXT	101	-0-	101	102	5	1	96	3	Y	-0-					-0-
01	14B2	EXT	59	-0-	59	161	3	1	56	3	Y	-0-					-0-
*02	161	X	-0-	-0-	-161	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	16	-0-	16	16	1	1	15	3	Y	-0-					-0-
02	14B2	EXT	21	-0-	21	37	2	1	19	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	269	-0-	-1	-0-	23	1	238	3	N	7	4	1			3
							8	9									
10	279	N	273	-0-	-6	-0-	22	1	248	3	N	3	1	1			5
							3	9									
11	270	N	258	-0-	-12	-0-	20	1	237	3	N	1	4	1			2
							1	9									
12	264	N	264	-0-	-0-	-0-	18	1	244	3	N	2	1	1			3
							2	9									
01	279	N	268	-0-	-11	-0-	19	1	243	3	N	5	6	1			2
							6	9									
02	252	N	237	-0-	-15	-0-	17	1	220	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	188	-0-	-22	-0-	17	1	170	3	N	1	1	1			1
							1	9									
10	217	N	194	-0-	-23	-0-	15	1	177	3	N	2					3
							2	9									
11	210	N	194	-0-	-16	-0-	14	1	168	3	N	11	9	1			5
							12	9									
12	188	N	188	-0-	-0-	-0-	13	1	174	3	N	1	2	1			4
							1	9									
01	190	N	190	-0-	-0-	-0-	14	1	173	3	N	3	5	1			2
							3	9									
*02	172	N	172	-0-	-0-	-0-	12	1	159	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	88	-0-	-32	-0-	8	1	77	3	N	3	1	1			2
							3	9									
10	124	N	75	-0-	-49	-0-	6	1	69	3	N	-0-					2
11	120	N	69	-0-	-51	-0-	5	1	64	3	N	-0-	1	1			1
12	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					1
01	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					1
*02	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

09	30	N	26	-0-	-4	-0-	2	1	17	3	N	6	2	1			4
							7	9									
10	31	N	20	-0-	-11	-0-	1	1	18	3	N	1	1	8			4
							1	9									
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-	2	1			2
12	19	N	19	-0-	-0-	-0-	1	1	17	3	N	1	1	1			2
							1	9									
01	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-	1	1			1
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					1

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

09	240	N	225	-0-	-15	-0-	19	1	206	3	N	-0-					-0-
10	248	N	205	-0-	-43	-0-	16	1	189	3	N	-0-					-0-
11	240	N	201	-0-	-39	-0-	14	1	187	3	N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	15	1	207	3	N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	15	1	187	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

09	270	N	248	-0-	-22	-0-	21	1	227	3	N	-0-					-0-
10	279	N	239	-0-	-40	-0-	19	1	220	3	N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	18	1	234	3	N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	15	1	249	3	N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	18	1	246	3	N	-0-					-0-
02	224	N	164	-0-	-60	-0-	12	1	152	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	33	1	362	3	N	-0-					1
10	403	N	373	-0-	-30	-0-	29	1	344	3	N	-0-					1
11	390	N	365	-0-	-25	-0-	26	1	339	3	N	-0-					1
12	412	N	412	-0-	-0-	-0-	24	1	388	3	N	-0-					1
01	405	N	405	-0-	-0-	-0-	28	1	377	3	N	-0-					1
*02	366	N	366	-0-	-0-	-0-	27	1	339	3	N	-0-					1

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	34	1	370	3	N	-0-					-0-
10	372	N	230	-0-	-142	-0-	18	1	212	3	N	-0-					-0-
11	390	N	40	-0-	-350	-0-	3	1	37	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	20	1	266	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	40	-0-	-20	-0-	3	1	37	3	N	-0-					-0-
10	62	N	46	-0-	-16	-0-	4	1	42	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
11	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
*02	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	21	1	213	3	N	-0-					-0-
10	248	N	210	-0-	-38	-0-	17	1	193	3	N	-0-					-0-
11	270	N	194	-0-	-76	-0-	15	1	179	3	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	13	1	178	3	N	8					8
							9	9									
01	217	N	216	-0-	-1	-0-	14	1	178	3	N	22	20	1			10
							24	9									
*02	187	N	187	-0-	-0-	-0-	12	1	161	3	N	13	8	1			15
							14	9									

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	4	1	36	3	N	1	6	1			5
							1	9									
10	39	N	39	-0-	-0-	-0-	2	1	36	3	N	1					6
							1	9									
11	36	N	36	-0-	-0-	-0-	2	1	33	3	N	1	2	1			5
							1	9									
12	35	N	35	-0-	-0-	-0-	2	1	32	3	N	1	2	1			4
							1	9									
01	37	N	37	-0-	-0-	-0-	2	1	34	3	N	1	2	1			3
							1	9									
*02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					3

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	221	-0-	-19	-0-	21	1	200	3	Y	-0-					-0-
10	248	N	226	-0-	-22	-0-	15	1	211	3	Y	-0-					-0-
11	240	N	217	-0-	-23	-0-	14	1	203	3	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	10	1	32	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	15	1	109	3	N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	14	1	94	3	N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	1			Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	1			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	1			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	1	1	77	3	Y	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	240	N	25	-0-	-215	-0-	1	1	24	3	Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	1	1	112	3	Y	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	1	1	229	3	Y	-0-					-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	389	-0-	-31	-0-	6	1	383	3	Y	-0-					-0-
10	434	N	374	-0-	-60	-0-	7	1	366	3	Y	1					1
							1	9									
11	420	N	311	-0-	-109	-0-	10	1	301	3	Y	-0-	1	1			-0-
12	372	N	372	-0-	-0-	-0-	1	1	371	3	Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	2	1	371	3	Y	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	1	1	316	3	Y	-0-					-0-

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	142	-0-	-8	-0-	14	1	128	3	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	9	1	133	3	Y	-0-					-0-
11	150	N	131	-0-	-19	-0-	10	1	121	3	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					-0-
01	155	N	135	-0-	-20	-0-	7	1	128	3	Y	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	163	-0-	-47	-0-	3	1	160	3	Y	-0-					-0-
10	206	N	206	-0-	-0-	-0-	4	1	202	3	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	7	1	204	3	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	1	1	188	3	Y	-0-					-0-
01	217	N	58	-0-	-159	-0-	58	3			Y	-0-					-0-
02	196	N	8	-0-	-188	-0-	8	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	233	-0-	-97	-0-	21	1	212	3	N	-0-					1
10	341	N	224	-0-	-117	-0-	14	1	210	3	N	-0-					1
11	330	N	261	-0-	-69	-0-	17	1	244	3	N	-0-					1
12	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					1
01	233	N	233	-0-	-0-	-0-	12	1	220	3	N	1					2
							1	9									
02	252	N	168	-0-	-84	-0-	11	1	157	3	N	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	5	1	133	3	N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	5	1	128	3	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	5	1	136	3	N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	930	-0-	-0-	-0-	39	1	891	3	N	-0-					-0-
10	811	N	811	-0-	-0-	-0-	31	1	780	3	N	-0-					-0-
11	839	N	839	-0-	-0-	-0-	31	1	808	3	N	-0-					-0-
12	828	N	828	-0-	-0-	-0-	31	1	797	3	N	-0-					-0-
01	967	N	967	-0-	-0-	-0-	36	1	931	3	N	-0-					-0-
*02	789	N	789	-0-	-0-	-0-	30	1	759	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	30	1	302	3	N	1	6	1			5
							1	9									
10	372	N	332	-0-	-40	-0-	21	1	310	3	N	1					6
							1	9									
11	330	N	314	-0-	-16	-0-	20	1	294	3	N	-0-	2	1			4
12	318	N	318	-0-	-0-	-0-	20	1	298	3	N	-0-	1	1			3
01	341	N	321	-0-	-20	-0-	17	1	304	3	N	-0-	1	1			2
*02	290	N	290	-0-	-0-	-0-	18	1	272	3	N	-0-					2

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	109	-0-	-11	-0-	10	1	99	3	N	-0-					-0-
10	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-					-0-
11	120	N	98	-0-	-22	-0-	6	1	92	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	301	-0-	-29	-0-	27	1	274	3	N	-0-					1
10	341	N	311	-0-	-30	-0-	20	1	291	3	N	-0-					1
11	300	N	296	-0-	-4	-0-	19	1	277	3	N	-0-					1
12	299	N	299	-0-	-0-	-0-	19	1	280	3	N	-0-					1
01	310	N	299	-0-	-11	-0-	16	1	283	3	N	-0-					1
02	280	N	271	-0-	-9	-0-	17	1	254	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	3	1	45	3	N	1					1
							1	9									
11	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					1
12	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					1
01	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					1
02	56	N	46	-0-	-10	-0-	3	1	43	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
11	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	8	1	92	3	N	-0-					2
10	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					2
11	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					2
12	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					2
01	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					2
*02	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					2

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

09	240	N	235	-0-	-5	-0-	18	1	217	3	Y	-0-					1
10	248	N	240	-0-	-8	-0-	18	1	222	3	Y	-0-					1
11	240	N	239	-0-	-1	-0-	17	1	222	3	Y	-0-					1
12	253	N	253	-0-	-0-	-0-	17	1	236	3	Y	-0-					1
01	258	N	258	-0-	-0-	-0-	17	1	241	3	Y	-0-					1
02	224	N	224	-0-	-0-	-0-	16	1	208	3	Y	-0-					1

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

09	960	N	874	-0-	-86	-0-	88	1	786	3	Y	-0-					-0-
10	961	N	865	-0-	-96	-0-	58	1	807	3	Y	-0-					-0-
11	900	N	801	-0-	-99	-0-	63	1	738	3	Y	-0-					-0-
12	836	N	836	-0-	-0-	-0-	69	1	767	3	Y	-0-					-0-
01	868	N	799	-0-	-69	-0-	40	1	759	3	Y	-0-					-0-
*02	775	N	775	-0-	-0-	-0-	58	1	717	3	Y	-0-					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

09	180	N	150	-0-	-30	-0-	2	1	148	3	Y	-0-					-0-
10	186	N	135	-0-	-51	-0-	3	1	132	3	Y	-0-					-0-
11	150	N	58	-0-	-92	-0-	2	1	56	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
01	124	N	65	-0-	-59	-0-	65	3			Y	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

09	464	N	464	-0-	-0-	-0-	24	1	440	3	N	-0-					1
10	497	N	497	-0-	-0-	-0-	53	1	444	3	N	-0-					1
11	480	N	349	-0-	-131	-0-	20	1	329	3	N	-0-					1
12	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-					1
01	496	N	439	-0-	-57	-0-	26	1	413	3	N	-0-					1
*02	383	N	383	-0-	-0-	-0-	27	1	356	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	N	533	-0-	-0-	-0-	35	1	498	3	N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	35	1	506	3	N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	34	1	496	3	N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	35	1	507	3	N	-0-					-0-
01	434	N	308	-0-	-126	-0-	18	1	290	3	N	-0-					-0-
*02	539	N	539	-0-	-0-	-0-	34	1	505	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	199	-0-	-11	-0-	18	1	179	3	N	2	1	1			1
							2	9									
10	217	N	200	-0-	-17	-0-	16	1	184	3	N	-0-					1
11	210	N	185	-0-	-25	-0-	14	1	171	3	N	-0-	1	1			-0-
12	184	N	184	-0-	-0-	-0-	12	1	169	3	N	3					3
							3	9									
01	186	N	186	-0-	-0-	-0-	13	1	166	3	N	6	6	1			3
							7	9									
02	168	N	165	-0-	-3	-0-	12	1	153	3	N	-0-	1	1			2

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	627	-0-	-33	-0-	41	1	586	3	N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	43	1	622	3	N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	45	1	657	3	N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	47	1	691	3	N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	42	1	671	3	N	-0-					-0-
*02	672	N	672	-0-	-0-	-0-	42	1	630	3	N	-0-					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	1	1	7	3	N	8	7	1			9
							9	9									
10	43	N	43	-0-	-0-	-0-	1	1	9	3	N	30	6	1	1	8	32
							33	9									
11	19	N	19	-0-	-0-	-0-	1	1	8	3	N	9	27	1			14
							10	9									
12	11	N	11	-0-	-0-	-0-	1	1	7	3	N	3	7	1			10
							3	9									
01	31	N	11	-0-	-20	-0-	1	1	7	3	N	3	10	1			3
							3	9									
02	28	N	6	-0-	-22	-0-	6	3			N	-0-	1	1			2

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1246	N	1246	-0-	-0-	-0-	104	1	1142	3	N	-0-					1
10	1209	N	1068	-0-	-141	-0-	84	1	984	3	N	-0-					1
11	1200	N	1110	-0-	-90	-0-	79	1	1031	3	N	-0-					1
12	959	N	959	-0-	-0-	-0-	56	1	903	3	N	-0-					1
01	1054	N	797	-0-	-257	-0-	55	1	742	3	N	-0-					1
*02	1085	N	1085	-0-	-0-	-0-	79	1	1006	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	121	-0-	-29	-0-	10	1	111	3	N	-0-					-0-
10	155	N	131	-0-	-24	-0-	10	1	121	3	N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	11	1	140	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	9	1	116	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	790	-0-	-50	-0-	66	1	724	3	N	-0-					-0-
10	806	N	748	-0-	-58	-0-	59	1	689	3	N	-0-					-0-
11	815	N	815	-0-	-0-	-0-	58	1	757	3	N	-0-					-0-
12	853	N	853	-0-	-0-	-0-	50	1	803	3	N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	59	1	801	3	N	-0-					-0-
02	756	N	750	-0-	-6	-0-	55	1	695	3	N	-0-					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	18	1	194	3	N	-0-					-0-
10	217	N	190	-0-	-27	-0-	15	1	175	3	N	-0-					-0-
11	210	N	192	-0-	-18	-0-	14	1	178	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	9 3	1 9	94	3	N	3	2	1			2
10	124	N	99	-0-	-25	-0-	8 3	1 9	88	3	N	3	1	1			4
11	120	N	90	-0-	-30	-0-	7 3	1 9	80	3	N	3	4	1			3
12	88	N	88	-0-	-0-	-0-	6 2	1 9	80	3	N	2	1	1			4
01	268	N	268	-0-	-0-	-0-	19 6	1 9	243	3	N	5	6	1			3
*02	238	N	238	-0-	-0-	-0-	16 7	1 9	215	3	N	6	3	1			6

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

09	456	N	456	-0-	-0-	-0-	19	1	4	2	N	-0-					-0-
							433	3									
10	470	N	470	-0-	-0-	-0-	18	1	452	3	N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	17	1	442	3	N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	18	1	460	3	N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	16	1	428	3	N	-0-					-0-
*02	405	N	405	-0-	-0-	-0-	15	1	390	3	N	-0-					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

09	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

09	390	N	383	-0-	-7	-0-	32	1	351	3	N	-0-					-0-
10	403	N	341	-0-	-62	-0-	27	1	314	3	N	-0-					-0-
11	360	N	354	-0-	-6	-0-	25	1	329	3	N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	22	1	357	3	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	27	1	358	3	N	-0-					-0-
*02	362	N	362	-0-	-0-	-0-	26	1	336	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

09	570	N	559	-0-	-11	-0-	23	1	536	3	N	-0-					-0-
10	589	N	578	-0-	-11	-0-	22	1	556	3	N	-0-					-0-
11	570	N	558	-0-	-12	-0-	21	1	537	3	N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	21	1	540	3	N	-0-					-0-
01	589	N	572	-0-	-17	-0-	21	1	551	3	N	-0-					-0-
02	532	N	523	-0-	-9	-0-	20	1	503	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	753	-0-	-87	-0-	63	1	690	3	N	-0-					-0-
10	837	N	647	-0-	-190	-0-	51	1	596	3	N	-0-					-0-
11	810	N	659	-0-	-151	-0-	47	1	612	3	N	-0-					-0-
12	755	N	755	-0-	-0-	-0-	44	1	711	3	N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	48	1	650	3	N	-0-					-0-
*02	647	N	647	-0-	-0-	-0-	47	1	600	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

09	60	N	41	-0-	-19	-0-	3	1	38	3	N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
02	112	N	82	-0-	-30	-0-	6	1	76	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

09	360	N	306	-0-	-54	-0-	28	1	278	3	N	-0-					1
10	355	N	355	-0-	-0-	-0-	23	1	332	3	N	-0-					1
11	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-					1
12	327	N	327	-0-	-0-	-0-	21	1	306	3	N	-0-					1
01	346	N	346	-0-	-0-	-0-	18	1	328	3	N	-0-					1
02	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					1

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

09	570	N	538	-0-	-32	-0-	48	1	486	3	N	4	10	1			6
							4	9									
10	558	N	490	-0-	-68	-0-	38	1	434	3	N	16	4	1			18
							18	9									
11	522	N	522	-0-	-0-	-0-	40	1	479	3	N	3	14	1			7
							3	9									
12	496	N	496	-0-	-0-	-0-	33	1	461	3	N	2	3	1			6
							2	9									
01	511	N	511	-0-	-0-	-0-	38	1	472	3	N	1	5	1			2
							1	9									
*02	482	N	482	-0-	-0-	-0-	34	1	442	3	N	5	2	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	548	-0-	-82	-0-	50	1	498	3	N	-0-	1	1			-0-
10	651	N	513	-0-	-138	-0-	33	1	479	3	N	1					1
							1	9									
11	600	N	567	-0-	-33	-0-	36	1	531	3	N	-0-					1
12	606	N	606	-0-	-0-	-0-	38	1	568	3	N	-0-					1
01	580	N	580	-0-	-0-	-0-	30	1	550	3	N	-0-					1
02	532	N	514	-0-	-18	-0-	32	1	482	3	N	-0-					1

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	5	1	46	3	N	23	15	1			10
							25	9									
10	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-	2	1			8
11	78	N	78	-0-	-0-	-0-	4	1	45	3	N	26	16	1			18
							29	9									
12	51	N	51	-0-	-0-	-0-	3	1	46	3	N	2	9	1			11
							2	9									
01	62	N	52	-0-	-10	-0-	4	1	47	3	N	1	9	1			3
							1	9									
02	56	N	46	-0-	-10	-0-	3	1	43	3	N	-0-	1	1			2

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	10	1	244	3	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	9	1	233	3	N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	9	1	238	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	9	1	240	3	N	-0-					-0-
02	224	N	221	-0-	-3	-0-	8	1	213	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	15	1	155	3	N	-0-					-0-
10	186	N	173	-0-	-13	-0-	14	1	159	3	N	-0-					-0-
11	180	N	161	-0-	-19	-0-	12	1	149	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					-0-
01	186	N	183	-0-	-3	-0-	12	1	151	3	N	18	10	1			8
							20	9									
*02	150	N	150	-0-	-0-	-0-	10	1	136	3	N	4	4	1			8
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	9	1	93	3	N	2	3	1			3
							2	9									
10	124	N	109	-0-	-15	-0-	7	1	101	3	N	1					4
							1	9									
11	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-	1	1			3
12	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-	1	1			2
01	124	N	58	-0-	-66	-0-	3	1	55	3	N	-0-	1	1			1
02	84	N	59	-0-	-25	-0-	4	1	55	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
01	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	2	1	20	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	13	1	135	3	N	7	6	1			8
							8	9									
10	155	N	155	-0-	-0-	-0-	12	1	140	3	N	3	2	1			9
							3	9									
11	150	N	142	-0-	-8	-0-	11	1	127	3	N	4	8	1			5
							4	9									
12	140	N	140	-0-	-0-	-0-	9	1	127	3	N	4	3	1			6
							4	9									
01	155	N	137	-0-	-18	-0-	10	1	125	3	N	2	6	1			2
							2	9									
02	140	N	121	-0-	-19	-0-	9	1	112	3	N	-0-	1	1			1

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	414	-0-	-6	-0-	37	1	373	3	N	4	6	1			4
							4	9									
10	434	N	415	-0-	-19	-0-	33	1	380	3	N	2	1	1			5
							2	9									
11	420	N	394	-0-	-26	-0-	30	1	361	3	N	3	5	1			3
							3	9									
12	397	N	397	-0-	-0-	-0-	27	1	367	3	N	3	2	1			4
							3	9									
01	403	N	383	-0-	-20	-0-	28	1	352	3	N	3	5	1			2
							3	9									
02	364	N	357	-0-	-7	-0-	25	1	330	3	N	2	1	1			3
							2	9									

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	3	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	4	1	46	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	443	-0-	-7	-0-	39	1	401	3	N	3	1	1			2
							3	9									
10	468	N	468	-0-	-0-	-0-	37	1	420	3	N	10	2	1			10
							11	9									
11	452	N	452	-0-	-0-	-0-	34	1	407	3	N	10	11	1			9
							11	9									
12	463	N	463	-0-	-0-	-0-	30	1	420	3	N	12	5	1			16
							13	9									
01	465	N	453	-0-	-12	-0-	33	1	412	3	N	7	16	1			7
							8	9									
02	420	N	420	-0-	-0-	-0-	29	1	378	3	N	12	6	1			13
							13	9									

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	252	-0-	-18	-0-	4	1	248	3	Y	-0-					-0-
10	279	N	242	-0-	-37	-0-	5	1	237	3	Y	-0-					-0-
11	270	N	198	-0-	-72	-0-	6	1	192	3	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	1	1	229	3	Y	-0-					-0-
01	248	N	227	-0-	-21	-0-	1	1	226	3	Y	-0-					-0-
02	196	N	196	-0-	-0-	-0-	1	1	195	3	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	229	-0-	-101	-0-	229	3			Y	-0-					-0-
10	310	N	193	-0-	-117	-0-	193	3			Y	-0-					-0-
11	270	N	242	-0-	-28	-0-	242	3			Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	30	1	199	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-	-5	-0-	16	1	129	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	15	1	128	3	N	-0-					-0-
11	150	N	143	-0-	-7	-0-	15	1	128	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	13	1	137	3	N	-0-					-0-
01	155	N	145	-0-	-10	-0-	14	1	131	3	N	-0-					-0-
02	140	N	131	-0-	-9	-0-	12	1	119	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
11	60	N	37	-0-	-23	-0-	3	1	34	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	418	-0-	-32	-0-	37	1	378	3	N	3	1	1			2
							3	9									
10	434	N	412	-0-	-22	-0-	33	1	379	3	N	-0-					2
11	420	N	383	-0-	-37	-0-	30	1	353	3	N	-0-	1	1			1
12	411	N	411	-0-	-0-	-0-	27	1	378	3	N	5					6
							6	9									
01	439	N	439	-0-	-0-	-0-	32	1	393	3	N	13	13	1			6
							14	9									
*02	388	N	388	-0-	-0-	-0-	27	1	361	3	N	-0-	2	1			4

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	17	1	114	3	Y	-0-					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	479	-0-	-61	-0-	479	3			Y	-0-					-0-
10	558	N	450	-0-	-108	-0-	450	3			Y	-0-					-0-
11	510	N	433	-0-	-77	-0-	433	3			Y	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
01	465	N	420	-0-	-45	-0-	420	3			Y	-0-					-0-
*02	445	N	445	-0-	-0-	-0-	58	1	387	3	Y	-0-					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
02	56	N	53	-0-	-3	-0-	7	1	46	3	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
10	62	N	23	-0-	-39	-0-	23	3			Y	-0-					-0-
11	60	N	33	-0-	-27	-0-	33	3			Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					-0-
10	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
11	90	N	66	-0-	-24	-0-	5	1	61	3	Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
01	93	N	40	-0-	-53	-0-	3	1	37	3	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-
10	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
01	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-
02	84	N	50	-0-	-34	-0-	4	1	46	3	Y	-0-					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	242	-0-	-28	-0-	242	3			Y	-0-					-0-
10	279	N	242	-0-	-37	-0-	242	3			Y	-0-					-0-
11	270	N	237	-0-	-33	-0-	237	3			Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	33	1	221	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	240	-0-	-90	-0-	15	1	219	3	N	5	1	8			4
							6	9									
10	341	N	193	-0-	-148	-0-	12	1	179	3	N	2					6
							2	9									
11	330	N	239	-0-	-91	-0-	15	1	223	3	N	1	5	1			2
							1	9									
12	229	N	229	-0-	-0-	-0-	15	1	213	3	N	1	1	1			2
							1	9									
01	186	N	171	-0-	-15	-0-	10	1	160	3	N	1	1	1			2
							1	9									
02	224	N	94	-0-	-130	-0-	6	1	88	3	N	-0-					2

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	575	-0-	-25	-0-	37	1	538	3	N	-0-					-0-
10	589	N	586	-0-	-3	-0-	38	1	548	3	N	-0-					-0-
11	570	N	568	-0-	-2	-0-	36	1	532	3	N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	38	1	549	3	N	-0-					-0-
01	589	N	586	-0-	-3	-0-	35	1	551	3	N	-0-					-0-
02	532	N	527	-0-	-5	-0-	33	1	494	3	N	-0-					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	5	1	17	3	N	-0-					-0-
10	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

09	157	N	157	-0-	-0-	-0-	24	1	133	2	Y	-0-					-0-
10	158	N	158	-0-	-0-	-0-	21	1	137	2	Y	-0-					-0-
11	150	N	149	-0-	-1	-0-	20	1	129	2	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	21	1	141	2	Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	18	1	138	2	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	17	1	123	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

09	240	N	226	-0-	-14	-0-	19	1	207	3	N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	18	1	205	3	N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
01	217	N	216	-0-	-1	-0-	15	1	201	3	N	-0-					-0-
02	196	N	193	-0-	-3	-0-	14	1	179	3	N	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

09	390	N	337	-0-	-53	-0-	30	1	307	3	N	-0-	2	1			1
10	372	N	338	-0-	-34	-0-	27	1	311	3	N	-0-					1
11	360	N	346	-0-	-14	-0-	27	1	318	3	N	1	1	1			1
							1	9									
12	347	N	347	-0-	-0-	-0-	23	1	324	3	N	-0-					1
01	341	N	334	-0-	-7	-0-	25	1	309	3	N	-0-	1	1			-0-
02	336	N	299	-0-	-37	-0-	21	1	277	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
11	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	8 4	1 9	83	3	N	4	5	1			6
10	108	N	108	-0-	-0-	-0-	7 4	1 9	97	3	N	4					10
11	102	N	102	-0-	-0-	-0-	6 2	1 9	94	3	N	2	3	1			9
12	104	N	104	-0-	-0-	-0-	6 2	1 9	96	3	N	2	3	1			8
01	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-	3	1			5
*02	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					5

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	4 1	1 9	41	3	N	1	4	1			4
10	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					4
11	60	N	43	-0-	-17	-0-	3 1	1 9	39	3	N	1	2	1			3
12	44	N	44	-0-	-0-	-0-	3 1	1 9	40	3	N	1	1	1			3
01	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-	1	1			2
*02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	406	-0-	-44	-0-	36	1	368	3	N	2	15	1			8
							2	9									
10	465	N	380	-0-	-85	-0-	30	1	348	3	N	2	2	1			8
							2	9									
11	450	N	390	-0-	-60	-0-	30	1	357	3	N	3	7	1			4
							3	9									
12	418	N	418	-0-	-0-	-0-	28	1	387	3	N	3	2	1			5
							3	9									
01	406	N	406	-0-	-0-	-0-	30	1	375	3	N	1	4	1			2
							1	9									
*02	421	N	421	-0-	-0-	-0-	30	1	391	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

09	90	N	75	-0-	-15	-0-	7	1	67	3	N	1	1	1			1
							1	9									
10	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					1
11	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					1
12	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					1
01	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					1
*02	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					1

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

09	111	N	111	-0-	-0-	-0-	6	1	65	3	N	36	23	1			17
							40	9									
10	93	N	72	-0-	-21	-0-	6	1	66	3	N	-0-	3	1			14
11	89	N	89	-0-	-0-	-0-	5	1	59	3	N	23	19	1			18
							25	9									
12	50	N	50	-0-	-0-	-0-	3	1	45	3	N	2	9	1			11
							2	9									
01	62	N	23	-0-	-39	-0-	2	1	20	3	N	1	9	1			3
							1	9									
*02	124	N	124	-0-	-0-	-0-	8	1	108	3	N	7	3	1			7
							8	9									

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

09	185	N	185	-0-	-0-	-0-	15	1	170	3	N	-0-					2
10	186	N	174	-0-	-12	-0-	14	1	160	3	N	-0-					2
11	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					2
12	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					2
01	186	N	183	-0-	-3	-0-	13	1	170	3	N	-0-					2
*02	174	N	174	-0-	-0-	-0-	13	1	161	3	N	-0-					2

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

09	840	N	791	-0-	-49	-0-	66	1	725	3	N	-0-					2
10	868	N	658	-0-	-210	-0-	52	1	606	3	N	-0-					2
11	840	N	605	-0-	-235	-0-	43	1	562	3	N	-0-					2
12	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-					2
01	922	N	922	-0-	-0-	-0-	64	1	858	3	N	-0-					2
*02	782	N	782	-0-	-0-	-0-	57	1	725	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
01	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	668	-0-	-52	-0-	60 6	1 9	602	3	N	5	6	1			7
10	713	N	676	-0-	-37	-0-	43 4	1 9	629	3	N	4					11
11	690	N	639	-0-	-51	-0-	41	1	598	3	N	-0-	4	1			7
12	632	N	632	-0-	-0-	-0-	40	1	592	3	N	-0-	2	1			5
01	703	N	703	-0-	-0-	-0-	37	1	666	3	N	-0-	2	1			3
*02	787	N	787	-0-	-0-	-0-	50	1	737	3	N	-0-					3

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-	29 2	1 9	294	3	N	2	1	1			1
10	321	N	321	-0-	-0-	-0-	20 2	1 9	299	3	N	2					3
11	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-	1	1			2
12	295	N	295	-0-	-0-	-0-	19	1	276	3	N	-0-	1	1			1
01	334	N	334	-0-	-0-	-0-	17	1	317	3	N	-0-					1
02	280	N	269	-0-	-11	-0-	17	1	252	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	18	1	194	3	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	16	1	192	3	N	-0-					-0-
11	210	N	208	-0-	-2	-0-	15	1	193	3	N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-
01	217	N	205	-0-	-12	-0-	14	1	191	3	N	-0-					-0-
02	196	N	186	-0-	-10	-0-	14	1	172	3	N	-0-					-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
*02	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	640	N	640	-0-	-0-	-0-	58	1	579	3	N	3	6	1			6
							3	9									
10	661	N	661	-0-	-0-	-0-	42	1	617	3	N	2					8
							2	9									
11	660	N	623	-0-	-37	-0-	40	1	583	3	N	-0-	3	1			5
12	644	N	644	-0-	-0-	-0-	40	1	595	3	N	8	2	1			11
							9	9									
01	651	N	650	-0-	-1	-0-	34	1	616	3	N	-0-	4	1			7
02	588	N	571	-0-	-17	-0-	36	1	535	3	N	-0-					7

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	8	-0-	-412	-0-	1	1	5	3	N	2	7	1			6
							2	9									
10	434	N	23	-0-	-411	-0-	1	1	16	3	N	5					11
							6	9									
11	210	N	18	-0-	-192	-0-	1	1	14	3	N	3	4	1			10
							3	9									
12	17	N	17	-0-	-0-	-0-	1	1	13	3	N	3	4	1			9
							3	9									
01	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-	3	1			6
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					6

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	3	1	75	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-					-0-
11	90	N	30	-0-	-60	-0-	1	1	29	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	227	-0-	-13	-0-	20	1	204	3	N	3	1	1			2
							3	9									
10	248	N	224	-0-	-24	-0-	14	1	207	3	N	3					5
							3	9									
11	240	N	209	-0-	-31	-0-	13	1	196	3	N	-0-	2	1			3
12	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-	1	1			2
01	217	N	215	-0-	-2	-0-	11	1	204	3	N	-0-	1	1			1
02	196	N	193	-0-	-3	-0-	12	1	181	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	214	-0-	-26	-0-	23	1	191	3	N	-0-					1
10	248	N	217	-0-	-31	-0-	23	1	194	3	N	-0-					1
11	240	N	210	-0-	-30	-0-	22	1	188	3	N	-0-					1
12	214	N	214	-0-	-0-	-0-	19	1	195	3	N	-0-					1
01	225	N	225	-0-	-0-	-0-	22	1	203	3	N	-0-					1
*02	203	N	203	-0-	-0-	-0-	19	1	184	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	980	N	980	-0-	-0-	-0-	107	1	872	3	N	1	1	1			2
							1	9									
10	1030	N	1030	-0-	-0-	-0-	110	1	919	3	N	1	1	1			2
							1	9									
11	988	N	988	-0-	-0-	-0-	102	1	885	3	N	1	1	1			2
							1	9									
12	992	N	992	-0-	-0-	-0-	87	1	905	3	N	-0-					2
01	991	N	991	-0-	-0-	-0-	98	1	892	3	N	1	1	1			2
							1	9									
*02	871	N	871	-0-	-0-	-0-	81	1	789	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	47	1	469	3	N	-0-					1
10	496	N	476	-0-	-20	-0-	30	1	446	3	N	-0-					1
11	480	N	468	-0-	-12	-0-	30	1	438	3	N	-0-					1
12	430	N	430	-0-	-0-	-0-	27	1	403	3	N	-0-					1
01	465	N	396	-0-	-69	-0-	21	1	375	3	N	-0-					1
02	448	N	379	-0-	-69	-0-	24	1	355	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	803	N	803	-0-	-0-	-0-	87	1	715	3	N	1	1	1			2
							1	9									
10	833	N	833	-0-	-0-	-0-	89	1	743	3	N	1	1	1			2
							1	9									
11	822	N	822	-0-	-0-	-0-	85	1	736	3	N	1	1	1			2
							1	9									
12	838	N	838	-0-	-0-	-0-	74	1	764	3	N	-0-					2
01	837	N	837	-0-	-0-	-0-	83	1	753	3	N	1	1	1			2
							1	9									
02	756	N	750	-0-	-6	-0-	70	1	679	3	N	1	1	1			2
							1	9									

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	501	-0-	-9	-0-	46	1	455	3	N	-0-					1
10	527	N	507	-0-	-20	-0-	32	1	475	3	N	-0-					1
11	510	N	483	-0-	-27	-0-	31	1	452	3	N	-0-					1
12	501	N	501	-0-	-0-	-0-	32	1	469	3	N	-0-					1
01	500	N	500	-0-	-0-	-0-	26	1	473	3	N	1					2
							1	9									
*02	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-					2

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	391	-0-	-29	-0-	36	1	355	3	N	-0-					1
10	434	N	402	-0-	-32	-0-	26	1	376	3	N	-0-					1
11	390	N	366	-0-	-24	-0-	23	1	343	3	N	-0-					1
12	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					1
01	403	N	386	-0-	-17	-0-	20	1	366	3	N	-0-					1
*02	352	N	352	-0-	-0-	-0-	22	1	330	3	N	-0-					1

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	157	-0-	-23	-0-	14	1	142	3	N	1	1	1			-0-
							1	9									
10	186	N	161	-0-	-25	-0-	13	1	147	3	N	1					1
							1	9									
11	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-	1	1			-0-
12	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	12	1	144	3	N	11	5	1			6
							12	9									
*02	141	N	141	-0-	-0-	-0-	9	1	124	3	N	7	4	1			9
							8	9									

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	10	1	103	3	N	1	1	1			1
							1	9									
10	124	N	118	-0-	-6	-0-	7	1	109	3	N	2					3
							2	9									
11	120	N	113	-0-	-7	-0-	7	1	104	3	N	2	1	1			4
							2	9									
12	116	N	116	-0-	-0-	-0-	7	1	107	3	N	2	1	1			5
							2	9									
01	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-	2	1			3
*02	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	8	1	78	3	N	4	4	1			5
							4	9									
10	95	N	95	-0-	-0-	-0-	6	1	85	3	N	4					9
							4	9									
11	90	N	85	-0-	-5	-0-	5	1	79	3	N	1	3	1			7
							1	9									
12	89	N	89	-0-	-0-	-0-	6	1	82	3	N	1	2	1			6
							1	9									
01	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-	2	1			4
02	84	N	78	-0-	-6	-0-	5	1	73	3	N	-0-					4

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
10	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	2	1	1			1
12	0	X	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	2	1	1			2
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	10	1	236	3	N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	10	1	245	3	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	9	1	233	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	9	1	239	3	N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	9	1	244	3	N	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	9	1	221	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	9	1	91	3	N	-0-	5	1			4
10	106	N	106	-0-	-0-	-0-	7	1	98	3	N	1					5
							1	9									
11	99	N	99	-0-	-0-	-0-	6	1	92	3	N	1	2	1			4
							1	9									
12	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-	1	1			3
01	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-	1	1			2
*02	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					2

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	432	-0-	-78	-0-	18	1	414	3	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	19	1	480	3	N	-0-					-0-
11	480	N	477	-0-	-3	-0-	18	1	459	3	N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	19	1	476	3	N	-0-					-0-
01	496	N	462	-0-	-34	-0-	17	1	445	3	N	-0-					-0-
02	448	N	436	-0-	-12	-0-	17	1	419	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

09	300	N	273	-0-	-27	-0-	25	1	245	3	N	3	1	1			2
							3	9									
10	279	N	276	-0-	-3	-0-	17	1	256	3	N	3					5
							3	9									
11	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-	2	1			3
12	274	N	274	-0-	-0-	-0-	17	1	257	3	N	-0-	1	1			2
01	286	N	286	-0-	-0-	-0-	15	1	271	3	N	-0-	1	1			1
*02	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

09	33	N	33	-0-	-0-	-0-	3	1	29	3	N	1	3	1			3
							1	9									
10	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1					4
							1	9									
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-	1	1			3
12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-	1	1			2
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-	1	1			1
*02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

09	54	N	54	-0-	-0-	-0-	5	1	47	3	N	2	3	1			3
							2	9									
10	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					3
11	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-	1	1			2
12	95	N	95	-0-	-0-	-0-	6	1	88	3	N	1	1	1			2
							1	9									
01	91	N	91	-0-	-0-	-0-	5	1	85	3	N	1	1	1			2
							1	9									
02	84	N	77	-0-	-7	-0-	5	1	72	3	N	-0-					2

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

09	750	N	717	-0-	-33	-0-	64	1	653	3	N	-0-	1	1			1
10	744	N	739	-0-	-5	-0-	59	1	680	3	N	-0-					1
11	720	N	709	-0-	-11	-0-	55	1	654	3	N	-0-	1	1			-0-
12	721	N	721	-0-	-0-	-0-	49	1	671	3	N	1					1
							1	9									
01	744	N	716	-0-	-28	-0-	53	1	663	3	N	-0-	1	1			-0-
02	672	N	647	-0-	-25	-0-	46	1	600	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	399	-0-	-21	-0-	36	1	363	3	N	-0-	1	1			1
10	434	N	407	-0-	-27	-0-	33	1	374	3	N	-0-					1
11	420	N	395	-0-	-25	-0-	31	1	364	3	N	-0-	1	1			-0-
12	396	N	396	-0-	-0-	-0-	27	1	368	3	N	1					1
							1	9									
01	403	N	398	-0-	-5	-0-	30	1	368	3	N	-0-	1	1			-0-
02	364	N	360	-0-	-4	-0-	25	1	334	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	12	1	96	3	N	-0-					1
10	124	N	114	-0-	-10	-0-	12	1	102	3	N	-0-					1
11	120	N	108	-0-	-12	-0-	11	1	97	3	N	-0-					1
12	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					1
01	124	N	104	-0-	-20	-0-	10	1	94	3	N	-0-					1
02	112	N	98	-0-	-14	-0-	9	1	89	3	N	-0-					1

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0-	-0-	7	1	67	3	N	3	1	1			2
							3	9									
10	79	N	79	-0-	-0-	-0-	5	1	71	3	N	3					5
							3	9									
11	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-	2	1			3
12	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-	1	1			2
01	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-	1	1			1
*02	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					1

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	2	1	21	3	N	17	5	1			12
							19	9									
10	24	N	24	-0-	-0-	-0-	1	1	20	3	N	3					15
							3	9									
11	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-	6	1			9
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-	3	1			6
01	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-	2	1			4
*02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20	-0-	6	1	57	3	N	6	8	1			9
							7	9									
10	66	N	66	-0-	-0-	-0-	4	1	56	3	N	5					14
							6	9									
11	90	N	54	-0-	-36	-0-	3	1	48	3	N	3	5	1			12
							3	9									
12	50	N	50	-0-	-0-	-0-	3	1	45	3	N	2	4	1			10
							2	9									
01	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-	4	1			6
02	56	N	45	-0-	-11	-0-	3	1	42	3	N	-0-					6

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	265	-0-	-5	-0-	24	1	240	3	N	1	2	1			2
							1	9									
10	279	N	270	-0-	-9	-0-	17	1	253	3	N	-0-					2
11	270	N	248	-0-	-22	-0-	16	1	232	3	N	-0-	1	1			1
12	195	N	195	-0-	-0-	-0-	12	1	182	3	N	1	1	1			1
							1	9									
01	279	N	190	-0-	-89	-0-	10	1	180	3	N	-0-					1
02	224	N	171	-0-	-53	-0-	11	1	160	3	N	-0-					1

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	526	-0-	-44	-0-	22	1	504	3	N	-0-					-0-
10	589	N	567	-0-	-22	-0-	22	1	545	3	N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	20	1	521	3	N	2	1	1			1
							2	9									
12	554	N	554	-0-	-0-	-0-	21	1	533	3	N	-0-					1
01	575	N	575	-0-	-0-	-0-	21	1	553	3	N	1	1	1			1
							1	9									
02	504	N	502	-0-	-2	-0-	19	1	483	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	98	-0-	-52	-0-	4	1	94	3	N	-0-					-0-
10	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
11	120	N	81	-0-	-39	-0-	3	1	78	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
01	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-
02	84	N	57	-0-	-27	-0-	2	1	55	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	256	-0-	-44	-0-	23	1	233	3	N	-0-					-0-
10	310	N	188	-0-	-122	-0-	12	1	175	3	N	1					1
							1	9									
11	270	N	207	-0-	-63	-0-	13	1	194	3	N	-0-					1
12	209	N	209	-0-	-0-	-0-	13	1	196	3	N	-0-					1
01	186	N	175	-0-	-11	-0-	9	1	166	3	N	-0-					1
02	196	N	165	-0-	-31	-0-	10	1	155	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	910	-0-	-20	-0-	99	1	810	3	N	1	1	1			2
							1	9									
10	930	N	909	-0-	-21	-0-	97	1	811	3	N	1	1	1			2
							1	9									
11	930	N	878	-0-	-52	-0-	90	1	787	3	N	1	1	1			2
							1	9									
12	882	N	882	-0-	-0-	-0-	78	1	804	3	N	-0-					2
01	904	N	904	-0-	-0-	-0-	90	1	813	3	N	1	1	1			2
							1	9									
*02	833	N	833	-0-	-0-	-0-	78	1	754	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

09	420	N	339	-0-	-81	-0-	31	1	308	3	N	-0-					1
10	403	N	316	-0-	-87	-0-	20	1	296	3	N	-0-					1
11	360	N	153	-0-	-207	-0-	10	1	143	3	N	-0-					1
12	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					1
01	310	N	153	-0-	-157	-0-	8	1	145	3	N	-0-					1
*02	213	N	213	-0-	-0-	-0-	13	1	200	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
11	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

09	240	N	122	-0-	-118	-0-	11	1	110	3	N	1	1	1			2
							1	9									
10	248	N	220	-0-	-28	-0-	14	1	206	3	N	-0-					2
11	231	N	231	-0-	-0-	-0-	15	1	216	3	N	-0-					2
12	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-	2	1			-0-
01	217	N	192	-0-	-25	-0-	10	1	182	3	N	-0-					-0-
02	224	N	176	-0-	-48	-0-	11	1	165	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

09	60	N	56	-0-	-4	-0-	5	1	50	3	N	1	1	1			2
							1	9									
10	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					2
11	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-					2
12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					2
01	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-					2
*02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

09	450	N	390	-0-	-60	-0-	16	1	374	3	N	-0-					3
10	434	N	396	-0-	-38	-0-	15	1	381	3	N	-0-	1	1			2
11	390	N	386	-0-	-4	-0-	14	1	372	3	N	-0-	1	1			1
12	392	N	392	-0-	-0-	-0-	15	1	377	3	N	-0-					1
01	403	N	391	-0-	-12	-0-	15	1	376	3	N	-0-					1
02	364	N	344	-0-	-20	-0-	13	1	331	3	N	-0-					1

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

09	96	N	96	-0-	-0-	-0-	8	1	84	3	N	4	1	1			3
							4	9									
10	97	N	97	-0-	-0-	-0-	6	1	88	3	N	3					6
							3	9									
11	90	N	87	-0-	-3	-0-	5	1	80	3	N	2	2	1			6
							2	9									
12	86	N	86	-0-	-0-	-0-	5	1	79	3	N	2	2	1			6
							2	9									
01	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-	2	1			4
02	84	N	82	-0-	-2	-0-	5	1	77	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	506	-0-	-94	-0-	33	1	473	3	N	-0-					3
10	558	N	532	-0-	-26	-0-	35	1	497	3	N	-0-	2	1			1
11	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-					1
12	606	N	606	-0-	-0-	-0-	38	1	560	3	N	7	3	1			5
							8	9									
01	527	N	491	-0-	-36	-0-	29	1	461	3	N	1	3	1			3
							1	9									
02	560	N	488	-0-	-72	-0-	30	1	458	3	N	-0-					3

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	7	1	68	3	N	1	1	1			1
							1	9									
10	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					1
11	90	N	71	-0-	-19	-0-	5	1	66	3	N	-0-					1
12	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					1
01	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					1
02	56	N	32	-0-	-24	-0-	2	1	30	3	N	-0-					1

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
02	84	N	55	-0-	-29	-0-	55	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

09	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

09	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	12	1	177	3	N	1					1
							1	9									
11	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					1
12	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					1
01	186	N	184	-0-	-2	-0-	10	1	174	3	N	-0-					1
02	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					1

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

09	181	N	181	-0-	-0-	-0-	20	1	161	3	N	-0-					1
10	186	N	129	-0-	-57	-0-	14	1	115	3	N	-0-					1
11	180	N	69	-0-	-111	-0-	7	1	62	3	N	-0-					1
12	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					1
01	124	N	42	-0-	-82	-0-	4	1	38	3	N	-0-					1
02	56	N	49	-0-	-7	-0-	5	1	44	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

09	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	5	1	68	3	N	1					1
							1	9									
11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					1
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					1
01	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					1
*02	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	668	N	668	-0-	-0-	-0-	187	1	455	3	N	24	41	1	5	8	16
							26	9									
10	620	N	602	-0-	-18	-0-	156	1	446	3	N	-0-					16
11	630	N	474	-0-	-156	-0-	105	1	347	3	N	20	11	1			25
							22	9									
12	593	N	593	-0-	-0-	-0-	120	1	441	3	N	29					54
							32	9									
01	589	N	570	-0-	-19	-0-	121	1	448	3	N	1					55
							1	9									
*02	539	N	539	-0-	-0-	-0-	129	1	409	3	N	1	41	1			15
							1	9									

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	468	N	468	-0-	-0-	-0-	81	1	387	2	N	-0-					5
10	402	N	402	-0-	-0-	-0-	76	1	326	2	N	-0-					5
11	450	N	359	-0-	-91	-0-	68	1	291	2	N	-0-					5
12	340	N	340	-0-	-0-	-0-	64	1	276	2	N	-0-					5
01	414	N	414	-0-	-0-	-0-	76	1	338	2	N	-0-					5
*02	431	N	431	-0-	-0-	-0-	82	1	349	2	N	-0-					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	191	-0-	-49	-0-	13	1	178	3	N	-0-					-0-
10	217	N	206	-0-	-11	-0-	16	1	188	3	N	2					2
							2	9									
11	210	N	194	-0-	-16	-0-	14	1	180	3	N	-0-					2
12	202	N	202	-0-	-0-	-0-	15	1	187	3	N	-0-					2
01	217	N	197	-0-	-20	-0-	15	1	181	3	N	1	2	1			1
							1	9									
*02	177	N	177	-0-	-0-	-0-	14	1	163	3	N	-0-					1

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
10	98	N	98	-0-	-0-	-0-	15	1	83	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-
01	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-					-0-
02	84	N	79	-0-	-5	-0-	9	1	70	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	243	-0-	-27	-0-	21	1	218	3	N	4	3	1			4
							4	9									
10	279	N	268	-0-	-11	-0-	20	1	225	3	N	21	4	1			21
							23	9									
11	270	N	256	-0-	-14	-0-	18	1	214	3	N	22	24	1			19
							24	9									
12	268	N	268	-0-	-0-	-0-	16	1	222	3	N	27	12	1			34
							30	9									
01	279	N	252	-0-	-27	-0-	17	1	213	3	N	20	38	1			16
							22	9									
02	252	N	243	-0-	-9	-0-	15	1	203	3	N	23	12	1			27
							25	9									

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	6	1	54	3	N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-	3	1			2
10	6	N	-0-	-0-	-6	-0-					N	1					3
11	7	N	5	-0-	-2	-0-	5	3			N	-0-	1	1			2
12	6	N	6	-0-	-0-	-0-	5	3	1	9	N	1	1	1			2
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-	1	1			1
02	5	N	-0-	-0-	-5	-0-					N	-0-					1

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					1
10	344	N	344	-0-	-0-	-0-	22	1	322	3	N	-0-					1
11	390	N	388	-0-	-2	-0-	25	1	363	3	N	-0-					1
12	348	N	348	-0-	-0-	-0-	22	1	326	3	N	-0-					1
*01	341	N	315	-0-	-26	-0-	19	1	296	3	N	-0-					1
02	364	N	318	-0-	-46	-0-	20	1	298	3	N	-0-					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	577	-0-	-53	-0-	40	1	536	3	N	1					5
							1	9									
10	651	N	622	-0-	-29	-0-	46	1	555	3	N	19					24
							21	9									
11	570	N	548	-0-	-22	-0-	39	1	499	3	N	9					33
							10	9									
12	591	N	591	-0-	-0-	-0-	44	1	540	3	N	6					39
							7	9									
01	620	N	584	-0-	-36	-0-	45	1	531	3	N	7	38	1			8
							8	9									
*02	537	N	537	-0-	-0-	-0-	42	1	491	3	N	4					12
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	75	-0-	-405	-0-	17	1	58	3	N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	104	1	454	3	N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	52	1	341	3	N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	64	1	424	3	N	-0-					-0-
01	527	N	488	-0-	-39	-0-	64	1	424	3	N	-0-					-0-
*02	444	N	444	-0-	-0-	-0-	73	1	371	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	459	-0-	-81	-0-	30	1	429	3	N	-0-					1
10	496	N	379	-0-	-117	-0-	25	1	354	3	N	-0-	1	1			-0-
11	570	N	344	-0-	-226	-0-	22	1	321	3	N	1					1
							1	9									
12	554	N	554	-0-	-0-	-0-	35	1	518	3	N	1	1	1			1
							1	9									
01	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					1
*02	491	N	491	-0-	-0-	-0-	31	1	460	3	N	-0-					1

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					1
10	217	N	213	-0-	-4	-0-	14	1	199	3	N	-0-	1	1			-0-
11	240	N	200	-0-	-40	-0-	13	1	187	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	14	1	199	3	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	16	1	254	3	N	-0-					-0-
*02	628	N	628	-0-	-0-	-0-	39	1	589	3	N	-0-					-0-

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	17	-0-	-223	-0-	17	3			Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	4	1	183	3	Y	-0-					-0-
11	150	N	19	-0-	-131	-0-	1	1	18	3	Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
01	186	N	161	-0-	-25	-0-	1	1	160	3	Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			Y	-0-					-0-

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	3	1	38	3	N	1					1
							1	9									
12	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					1
01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-	1	1			-0-
*02	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	451	-0-	-29	-0-	29	1	422	3	N	-0-					2
10	481	N	481	-0-	-0-	-0-	31	1	450	3	N	-0-	1	1			1
11	539	N	539	-0-	-0-	-0-	35	1	504	3	N	-0-					1
12	497	N	497	-0-	-0-	-0-	32	1	465	3	N	-0-					1
01	496	N	465	-0-	-31	-0-	28	1	435	3	N	2	1	1			2
							2	9									
02	476	N	436	-0-	-40	-0-	27	1	407	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	523	-0-	-107	-0-	34	1	489	3	N	-0-					6
10	558	N	453	-0-	-105	-0-	29	1	424	3	N	-0-					6
11	613	N	613	-0-	-0-	-0-	39	1	574	3	N	-0-	5	1			1
12	617	N	617	-0-	-0-	-0-	40	1	577	3	N	-0-					1
01	511	N	511	-0-	-0-	-0-	30	1	480	3	N	1	1	1			1
							1	9									
02	560	N	363	-0-	-197	-0-	23	1	340	3	N	-0-					1

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	201	-0-	-9	-0-	46	1	155	3	N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	52	1	226	3	N	-0-					-0-
11	180	N	170	-0-	-10	-0-	23	1	147	3	N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	24	1	158	3	N	-0-					-0-
01	279	N	74	-0-	-205	-0-	10	1	64	3	N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
10	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-
11	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	1	1	78	3	Y	-0-					-0-
10	93	N	73	-0-	-20	-0-	1	1	72	3	Y	-0-					-0-
11	90	N	11	-0-	-79	-0-	11	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
	WILSON 32				WELL #: 2	RRCID -> 159730	COMPL. DATE 07/20/1996				TOTAL DEPTH 6750		PERF. 5502 - 5956				
09	491	N	491	-0-	-0-	-0-	32	1	459	3	N	-0-					1
10	558	N	525	-0-	-33	-0-	34	1	491	3	N	-0-	1	1			-0-
11	552	N	552	-0-	-0-	-0-	35	1	517	3	N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	32	1	466	3	N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	32	1	500	3	N	-0-					-0-
02	504	N	491	-0-	-13	-0-	31	1	460	3	N	-0-					-0-
	GENINI				WELL #: 3103	RRCID -> 159731	COMPL. DATE 08/01/1996				TOTAL DEPTH 7100		PERF. 5718 - 5754				
09	420	N	397	-0-	-23	-0-	30	1	367	3	Y	-0-					1
10	434	N	401	-0-	-33	-0-	30	1	370	3	Y	1					2
							1	9									
11	393	N	393	-0-	-0-	-0-	28	1	365	3	Y	-0-	1	1			1
12	409	N	409	-0-	-0-	-0-	28	1	381	3	Y	-0-					1
01	418	N	418	-0-	-0-	-0-	27	1	391	3	Y	-0-					1
*02	368	N	368	-0-	-0-	-0-	26	1	342	3	Y	-0-					1
	GENINI				WELL #: 3905	RRCID -> 159732	COMPL. DATE 07/29/1996				TOTAL DEPTH 8480		PERF. 5582 - 5616				
09	450	N	427	-0-	-23	-0-	32	1	395	3	Y	-0-					1
10	465	N	415	-0-	-50	-0-	31	1	383	3	Y	1					2
							1	9									
11	420	N	391	-0-	-29	-0-	28	1	363	3	Y	-0-	1	1			1
12	373	N	373	-0-	-0-	-0-	25	1	348	3	Y	-0-					1
01	403	N	374	-0-	-29	-0-	24	1	350	3	Y	-0-					1
02	364	N	322	-0-	-42	-0-	23	1	299	3	Y	-0-					1
	VANDERSTUCKEN 71				WELL #: 12	RRCID -> 159901	COMPL. DATE 05/23/1996				TOTAL DEPTH 7150		PERF. 5097 - 5182				
09	91	N	91	-0-	-0-	-0-	21	1	70	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	19	1	81	3	N	-0-					-0-
11	90	N	85	-0-	-5	-0-	11	1	74	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	12	1	77	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	15	1	74	3	N	-0-					-0-
	MAYFIELD 34				WELL #: 10	RRCID -> 159947	COMPL. DATE 11/11/1996				TOTAL DEPTH 8322		PERF. 6292 - 7088				
09	270	N	-0-	-0-	-270	-0-					Y	-0-					2
10	279	N	-0-	-0-	-279	-0-					Y	-0-	1	1			1
11	368	N	368	-0-	-0-	-0-	28	1	339	3	Y	1					2
							1	9									
12	603	N	603	-0-	-0-	-0-	47	1	556	3	Y	-0-	1	1			1
01	T. A.		493	-0-	493	493	37	1	455	3	Y	1					2
							1	9									
02	T. A.		408	-0-	408	901	31	1	377	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	565	-0-	-125	-0-	37	1	528	3	N	-0-					1
10	713	N	578	-0-	-135	-0-	38	1	540	3	N	-0-	1	1			-0-
11	595	N	595	-0-	-0-	-0-	38	1	555	3	N	2					2
							2	9									
12	566	N	566	-0-	-0-	-0-	36	1	530	3	N	-0-	1	1			1
01	589	N	579	-0-	-10	-0-	34	1	544	3	N	1	1	1			1
							1	9									
02	560	N	501	-0-	-59	-0-	31	1	470	3	N	-0-					1

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	633	-0-	-27	-0-	41	1	592	3	N	-0-					3
10	682	N	635	-0-	-47	-0-	41	1	594	3	N	-0-	2	1			1
11	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					1
12	675	N	675	-0-	-0-	-0-	43	1	624	3	N	7	3	1			5
							8	9									
01	654	N	654	-0-	-0-	-0-	39	1	614	3	N	1	3	1			3
							1	9									
02	616	N	586	-0-	-30	-0-	36	1	550	3	N	-0-					3

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-
10	279	N	236	-0-	-43	-0-	236	3			Y	-0-					-0-
11	270	N	215	-0-	-55	-0-	215	3			Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	31	1	207	3	Y	-0-					-0-

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	102	-0-	-18	-0-	2	1	100	3	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	2	1	105	3	Y	-0-					-0-
11	120	N	115	-0-	-5	-0-	4	1	111	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	1	1	114	3	Y	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			Y	-0-					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	13	1	302	3	N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	9	1	225	3	N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	8	1	218	3	N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	8	1	199	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	6	1	166	3	N	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	5	1	134	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	351	N	351	-0-	-0-	-0-	32	1	318	3	N	1	1	1			1
							1	9									
10	375	N	375	-0-	-0-	-0-	24	1	351	3	N	-0-					1
11	369	N	369	-0-	-0-	-0-	24	1	345	3	N	-0-					1
12	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-					1
01	372	N	359	-0-	-13	-0-	19	1	339	3	N	1					2
							1	9									
*02	338	N	338	-0-	-0-	-0-	21	1	317	3	N	-0-					2

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	154	-0-	-26	-0-	2	1	152	3	Y	-0-					-0-
10	279	N	148	-0-	-131	-0-	3	1	145	3	Y	-0-					-0-
11	270	N	213	-0-	-57	-0-	80	1	133	3	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	56	1	149	3	Y	-0-					-0-
02	196	N	192	-0-	-4	-0-	56	1	136	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	7	-0-	-23	-0-	1	1	6	2	N	-0-					-0-
10	14	N	7	-0-	-7	-0-	1	1	6	2	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	5	1	22	2	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	6	1	25	2	N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	4	1	17	2	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	5	1	20	2	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	201	-0-	-9	-0-	20	1	181	3	Y	-0-					-0-
10	217	N	211	-0-	-6	-0-	14	1	197	3	Y	-0-					-0-
11	210	N	188	-0-	-22	-0-	15	1	173	3	Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	17	1	186	3	Y	-0-					-0-
01	217	N	193	-0-	-24	-0-	10	1	183	3	Y	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	75	-0-	-105	-0-	75	3			Y	-0-			-0-
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-			-0-
11	240	N	135	-0-	-105	-0-	135	3			Y	-0-			-0-
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-			-0-
01	62	N	33	-0-	-29	-0-	33	3			Y	-0-			-0-
*02	207	N	207	-0-	-0-	-0-	27	1	180	3	Y	-0-			-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

09	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-			-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-			-0-
11	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-			-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-			-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-			-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	Y	-0-			-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

09	210	N	205	-0-	-5	-0-	15	1	190	3	Y	-0-			1
10	217	N	216	-0-	-1	-0-	16	1	200	3	Y	-0-			1
11	215	N	215	-0-	-0-	-0-	15	1	200	3	Y	-0-			1
12	214	N	214	-0-	-0-	-0-	15	1	199	3	Y	-0-			1
01	217	N	197	-0-	-20	-0-	13	1	184	3	Y	-0-			1
02	196	N	172	-0-	-24	-0-	12	1	160	3	Y	-0-			1

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

09	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	205	-0-	-35	-0-	12	1	193	2	Y	-0-					-0-
10	219	N	219	-0-	-0-	-0-	12	1	207	2	Y	-0-					-0-
11	210	N	208	-0-	-2	-0-	11	1	196	2	Y	1					1
							1	9									
12	209	N	209	-0-	-0-	-0-	11	1	198	2	Y	-0-					1
01	217	N	202	-0-	-15	-0-	11	1	191	2	Y	-0-					1
02	196	N	188	-0-	-8	-0-	10	1	178	2	Y	-0-					1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
10	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
02	56	N	53	-0-	-3	-0-	4	1	49	3	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	1			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	636	-0-	-24	-0-	56	1	573	3	N	6	10	1			6
							7	9									
10	744	N	669	-0-	-75	-0-	52	1	593	3	N	22	5	1			23
							24	9									
11	750	N	651	-0-	-99	-0-	48	1	578	3	N	23	26	1			20
							25	9									
12	678	N	678	-0-	-0-	-0-	44	1	602	3	N	29	12	1			37
							32	9									
01	692	N	692	-0-	-0-	-0-	50	1	619	3	N	21	40	1			18
							23	9									
*02	730	N	730	-0-	-0-	-0-	49	1	650	3	N	28	14	1			32
							31	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	620	-0-	-100	-0-	44	1	576	3	N	-0-					-0-
10	672	N	672	-0-	-0-	-0-	47	1	625	3	N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	46	1	659	3	N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	49	1	727	3	N	1					1
							1	9									
01	763	N	763	-0-	-0-	-0-	65	1	681	3	N	15					16
							17	9									
02	672	N	671	-0-	-1	-0-	83	1	587	3	N	1					17
							1	9									

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	770	-0-	-70	-0-	73	1	695	3	Y	2					4
							2	9									
10	868	N	830	-0-	-38	-0-	77	1	752	3	Y	1					5
							1	9									
11	780	N	717	-0-	-63	-0-	66	1	650	3	Y	1	5	1			1
							1	9									
12	779	N	779	-0-	-0-	-0-	76	1	703	3	Y	-0-					1
01	837	N	816	-0-	-21	-0-	76	1	740	3	Y	-0-					1
02	672	N	639	-0-	-33	-0-	60	1	578	3	Y	1					2
							1	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
01	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	248	-0-	-22	-0-	13	1	235	3	Y	-0-					-0-
10	318	N	318	-0-	-0-	-0-	19	1	299	3	Y	-0-					-0-
11	311	N	311	-0-	-0-	-0-	18	1	293	3	Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	20	1	366	3	Y	-0-					-0-
01	329	N	329	-0-	-0-	-0-	16	1	313	3	Y	-0-					-0-
*02	320	N	320	-0-	-0-	-0-	18	1	302	3	Y	-0-					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	290	-0-	-10	-0-	24	1	266	3	Y	-0-					12
10	310	N	303	-0-	-7	-0-	36	1	267	3	Y	-0-					12
11	300	N	287	-0-	-13	-0-	24	1	263	3	Y	-0-					12
12	291	N	291	-0-	-0-	-0-	27	1	264	3	Y	-0-					12
01	285	N	285	-0-	-0-	-0-	27	1	258	3	Y	-0-					12
*02	266	N	266	-0-	-0-	-0-	26	1	240	3	Y	-0-					12

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	574	-0-	-86	-0-	9	1	565	3	Y	-0-					-0-
10	549	N	549	-0-	-0-	-0-	11	1	538	3	Y	-0-					-0-
11	630	N	514	-0-	-116	-0-	17	1	497	3	Y	-0-					-0-
12	590	N	590	-0-	-0-	-0-	54	1	536	3	Y	-0-					-0-
01	617	N	617	-0-	-0-	-0-	80	1	537	3	Y	-0-					-0-
*02	478	N	478	-0-	-0-	-0-	4	1	474	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	2	1	104	3	Y	-0-					-0-
10	124	N	103	-0-	-21	-0-	2	1	101	3	Y	-0-					-0-
11	120	N	95	-0-	-25	-0-	3	1	92	3	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	1	1	100	3	Y	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	386	-0-	-64	-0-	6	1	378	3	Y	2	2	1			2
							2	9									
10	465	N	361	-0-	-104	-0-	7	1	353	3	Y	1					3
							1	9									
11	480	N	341	-0-	-139	-0-	26	1	315	3	Y	-0-	2	1			1
12	418	N	418	-0-	-0-	-0-	66	1	350	3	Y	2	2	1			1
							2	9									
01	389	N	389	-0-	-0-	-0-	39	1	348	3	Y	2	2	1			1
							2	9									
02	308	N	300	-0-	-8	-0-	1	1	297	3	Y	2	1	1			2
							2	9									

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	602	N	602	-0-	-0-	-0-	88	1	513	3	Y	1					2
							1	9									
10	491	N	491	-0-	-0-	-0-	29	1	461	3	Y	1	2	1			1
							1	9									
11	456	N	456	-0-	-0-	-0-	26	1	430	3	Y	-0-					1
12	500	N	500	-0-	-0-	-0-	49	1	451	3	Y	-0-					1
01	496	N	438	-0-	-58	-0-	21	1	417	3	Y	-0-					1
*02	422	N	422	-0-	-0-	-0-	37	1	385	3	Y	-0-	1	1			-0-

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	248	-0-	-22	-0-	16	1	232	3	N	-0-					-0-
10	279	N	256	-0-	-23	-0-	17	1	239	3	N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	18	1	268	3	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	18	1	282	3	N	-0-					-0-
02	252	N	244	-0-	-8	-0-	15	1	229	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	235	-0-	-5	-0-	13	1	222	3	Y	-0-					-0-
10	248	N	233	-0-	-15	-0-	14	1	219	3	Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	15	1	241	3	Y	-0-					-0-
12	243	N	243	-0-	-0-	-0-	13	1	230	3	Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	12	1	239	3	Y	-0-					-0-
02	252	N	215	-0-	-37	-0-	12	1	203	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	680	-0-	-40	-0-	44	1	636	3	N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	45	1	652	3	N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	46	1	677	3	N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	47	1	680	3	N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	41	1	647	3	N	-0-					-0-
02	672	N	641	-0-	-31	-0-	40	1	601	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	29	1	362	3	Y	-0-					1
10	403	N	392	-0-	-11	-0-	29	1	362	3	Y	1					2
							1	9									
11	390	N	385	-0-	-5	-0-	28	1	357	3	Y	-0-	1	1			1
12	382	N	382	-0-	-0-	-0-	26	1	356	3	Y	-0-					1
01	403	N	385	-0-	-18	-0-	25	1	360	3	Y	-0-					1
02	364	N	357	-0-	-7	-0-	25	1	332	3	Y	-0-					1

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	9	1	109	3	Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	9	1	107	3	Y	-0-					-0-
11	120	N	112	-0-	-8	-0-	8	1	104	3	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-
01	124	N	108	-0-	-16	-0-	7	1	101	3	Y	-0-					-0-
02	112	N	99	-0-	-13	-0-	7	1	92	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	N	646	-0-	-0-	-0-	42	1	604	3	N	-0-					2
10	616	N	616	-0-	-0-	-0-	40	1	576	3	N	-0-	1	1			1
11	625	N	625	-0-	-0-	-0-	40	1	585	3	N	-0-					1
12	597	N	597	-0-	-0-	-0-	38	1	557	3	N	2	1	1			2
							2	9									
01	620	N	547	-0-	-73	-0-	33	1	514	3	N	-0-	1	1			1
02	588	N	451	-0-	-137	-0-	28	1	423	3	N	-0-					1

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
11	4	N	3	-0-	-1	-0-	1	1	2	2	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

09	540	N	535	-0-	-5	-0-	51	1	482	3	Y	2					3
							2	9									
10	558	N	540	-0-	-18	-0-	50	1	489	3	Y	1					4
							1	9									
11	540	N	518	-0-	-22	-0-	47	1	471	3	Y	-0-	4	1			-0-
12	502	N	502	-0-	-0-	-0-	49	1	452	3	Y	1					1
							1	9									
01	621	N	621	-0-	-0-	-0-	58	1	563	3	Y	-0-					1
*02	516	N	516	-0-	-0-	-0-	49	1	467	3	Y	-0-					1

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

09	14	N	5	-0-	-9	-0-	5	3			Y	-0-					-0-
10	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
11	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

09	270	N	242	-0-	-28	-0-	16	1	226	3	N	-0-					-0-
10	248	N	241	-0-	-7	-0-	16	1	225	3	N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	17	1	242	3	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	17	1	252	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-
02	252	N	227	-0-	-25	-0-	14	1	213	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	3			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	9	1	61	3	Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
10	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					-0-
11	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	5	1	72	3	Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	5	1	68	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	N	472	-0-	-0-	-0-	48	1	424	3	Y	-0-					-0-
10	439	N	439	-0-	-0-	-0-	29	1	410	3	Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	27	1	311	3	Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	32	1	351	3	Y	-0-					-0-
01	434	N	351	-0-	-83	-0-	18	1	333	3	Y	-0-					-0-
02	308	N	300	-0-	-8	-0-	22	1	278	3	Y	-0-					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	252	-0-	-78	-0-	9	1	243	3	Y	-0-					-0-
10	310	N	205	-0-	-105	-0-	8	1	197	3	Y	-0-					-0-
11	270	N	228	-0-	-42	-0-	8	1	220	3	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	7	1	180	3	Y	-0-					-0-
01	217	N	216	-0-	-1	-0-	11	1	205	3	Y	-0-					-0-
02	224	N	204	-0-	-20	-0-	8	1	196	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
11	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	32	3	N	1					1
							1	9									
01	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-	1	1			-0-
02	28	N	26	-0-	-2	-0-	2	1	24	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	566	-0-	-4	-0-	29	1	537	3	Y	-0-					-0-
10	589	N	580	-0-	-9	-0-	62	1	518	3	Y	-0-					-0-
11	575	N	575	-0-	-0-	-0-	34	1	541	3	Y	-0-					-0-
12	573	N	573	-0-	-0-	-0-	33	1	540	3	Y	-0-					-0-
01	589	N	577	-0-	-12	-0-	34	1	543	3	Y	-0-					-0-
*02	533	N	533	-0-	-0-	-0-	38	1	495	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	841	-0-	-179	-0-	145	1	696	2	N	-0-					10
10	806	N	670	-0-	-136	-0-	127	1	543	2	N	-0-					10
11	1200	N	829	-0-	-371	-0-	158	1	671	2	N	-0-					10
12	971	N	971	-0-	-0-	-0-	182	1	789	2	N	-0-					10
01	938	N	938	-0-	-0-	-0-	173	1	765	2	N	-0-					10
02	784	N	705	-0-	-79	-0-	134	1	571	2	N	-0-					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	188	-0-	-22	-0-	13	1	175	3	N	-0-					-0-
10	217	N	206	-0-	-11	-0-	16	1	190	3	N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	16	1	200	3	N	-0-					-0-
01	217	N	203	-0-	-14	-0-	16	1	187	3	N	-0-					-0-
02	196	N	188	-0-	-8	-0-	15	1	173	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	4	1	131	3	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	7	3	8	9	Y	7					7

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	182	-0-	-28	-0-	3	1	179	3	Y	-0-					-0-
10	186	N	176	-0-	-10	-0-	3	1	173	3	Y	-0-					-0-
11	180	N	167	-0-	-13	-0-	5	1	162	3	Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	1	1	174	3	Y	-0-					-0-
01	186	N	180	-0-	-6	-0-	1	1	179	3	Y	-0-					-0-
02	168	N	159	-0-	-9	-0-	1	1	158	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	400	-0-	-50	-0-	400	3			Y	-0-					-0-
10	434	N	410	-0-	-24	-0-	410	3			Y	-0-					-0-
11	420	N	393	-0-	-27	-0-	393	3			Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
02	364	N	358	-0-	-6	-0-	358	3			Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	283	-0-	-17	-0-	4	1	279	3	Y	-0-					-0-
10	310	N	279	-0-	-31	-0-	5	1	274	3	Y	-0-					-0-
11	300	N	237	-0-	-63	-0-	8	1	229	3	Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	1	1	285	3	Y	-0-					-0-
01	291	N	291	-0-	-0-	-0-	2	1	289	3	Y	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	1	1	249	3	Y	-0-					-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	17	1	113	3	Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	516	-0-	-24	-0-	56	1	459	3	N	1	1	1			1
							1	9									
10	558	N	520	-0-	-38	-0-	55	1	464	3	N	1	1	1			1
							1	9									
11	540	N	495	-0-	-45	-0-	51	1	444	3	N	-0-					1
12	503	N	503	-0-	-0-	-0-	44	1	459	3	N	-0-					1
01	527	N	501	-0-	-26	-0-	50	1	451	3	N	-0-					1
02	476	N	201	-0-	-275	-0-	19	1	181	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	490	-0-	-20	-0-	32	1	458	3	N	-0-					-0-
10	527	N	502	-0-	-25	-0-	33	1	469	3	N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	31	1	458	3	N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	32	1	471	3	N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-
*02	452	N	452	-0-	-0-	-0-	28	1	424	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	19	1	274	3	N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	17	1	269	3	N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	16	1	240	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	139	-0-	-41	-0-	9	1	130	3	N	-0-					-0-
10	186	N	136	-0-	-50	-0-	9	1	127	3	N	-0-					-0-
11	180	N	129	-0-	-51	-0-	8	1	121	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	25	1	367	3	N	-0-					5
10	403	N	394	-0-	-9	-0-	26	1	367	3	N	1	4	1			2
							1	9									
11	435	N	435	-0-	-0-	-0-	28	1	407	3	N	-0-					2
12	431	N	431	-0-	-0-	-0-	27	1	389	3	N	14	5	1			11
							15	9									
01	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-	5	1			6
02	420	N	379	-0-	-41	-0-	24	1	355	3	N	-0-					6

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	432	-0-	-18	-0-	28	1	404	3	N	-0-					-0-
10	465	N	459	-0-	-6	-0-	30	1	429	3	N	-0-					-0-
11	450	N	441	-0-	-9	-0-	28	1	413	3	N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	28	1	412	3	N	-0-					-0-
01	465	N	450	-0-	-15	-0-	27	1	423	3	N	-0-					-0-
02	420	N	419	-0-	-1	-0-	26	1	393	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	14	1	173	3	Y	-0-					-0-
10	184	N	184	-0-	-0-	-0-	14	1	170	3	Y	-0-					-0-
11	150	N	147	-0-	-3	-0-	11	1	136	3	Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-					-0-
01	186	N	156	-0-	-30	-0-	10	1	146	3	Y	-0-					-0-
02	140	N	126	-0-	-14	-0-	9	1	117	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					-0-
10	527	N	526	-0-	-1	-0-	34	1	492	3	N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	33	1	477	3	N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	37	1	541	3	N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	33	1	514	3	N	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	553	-0-	-17	-0-	36	1	517	3	N	-0-					1
10	589	N	566	-0-	-23	-0-	37	1	529	3	N	-0-					1
11	578	N	578	-0-	-0-	-0-	37	1	541	3	N	-0-					1
12	552	N	552	-0-	-0-	-0-	35	1	517	3	N	-0-					1
*01	568	N	568	-0-	-0-	-0-	34	1	534	3	N	-0-					1
02	532	N	515	-0-	-17	-0-	32	1	483	3	N	-0-					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	525	-0-	-15	-0-	34	1	491	3	N	-0-					1
10	558	N	537	-0-	-21	-0-	35	1	502	3	N	-0-					1
11	541	N	541	-0-	-0-	-0-	35	1	506	3	N	-0-					1
12	540	N	540	-0-	-0-	-0-	35	1	505	3	N	-0-					1
*01	531	N	531	-0-	-0-	-0-	32	1	499	3	N	-0-					1
02	504	N	481	-0-	-23	-0-	30	1	451	3	N	-0-					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	17	1	168	3	Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-					-0-
11	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-					-0-
12	190	N	190	-0-	-0-	-0-	12	1	178	3	Y	-0-					-0-
01	186	N	180	-0-	-6	-0-	11	1	169	3	Y	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	12	1	161	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	183	1	420	3	Y	-0-					-0-
10	620	N	564	-0-	-56	-0-	159	1	405	3	Y	-0-					-0-
11	600	N	445	-0-	-155	-0-	94	1	351	3	Y	-0-					-0-
12	559	N	559	-0-	-0-	-0-	156	1	403	3	Y	-0-					-0-
01	558	N	558	-0-	-0-	-0-	159	1	399	3	Y	-0-					-0-
*02	488	N	488	-0-	-0-	-0-	139	1	349	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	3			Y	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	3			Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	14	1	95	3	Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	131	-0-	-19	-0-	13	1	118	3	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	22	1	119	3	Y	-0-					-0-
11	150	N	106	-0-	-44	-0-	11	1	95	3	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
01	155	N	138	-0-	-17	-0-	13	1	125	3	Y	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	14	1	111	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	20	1	286	3	N	-0-					-0-
10	341	N	318	-0-	-23	-0-	21	1	297	3	N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	20	1	294	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					-0-
02	280	N	251	-0-	-29	-0-	16	1	235	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	11	1	136	3	Y	-0-					-0-
11	180	N	157	-0-	-23	-0-	11	1	146	3	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	12	1	165	3	Y	-0-					-0-
01	155	N	128	-0-	-27	-0-	8	1	120	3	Y	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	184	-0-	-26	-0-	16	1	166	3	N	2	1	1			1
							2	9									
10	279	N	279	-0-	-0-	-0-	22	1	254	3	N	3	1	1			3
							3	9									
11	365	N	365	-0-	-0-	-0-	28	1	335	3	N	2	3	1			2
							2	9									
12	434	N	434	-0-	-0-	-0-	29	1	399	3	N	5	2	1			5
							6	9									
01	437	N	437	-0-	-0-	-0-	32	1	403	3	N	2	5	1			2
							2	9									
*02	326	N	326	-0-	-0-	-0-	23	1	303	3	N	-0-	1	1			1

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	24	1	232	3	Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	14	1	197	3	Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	16	1	234	3	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	26	1	376	3	Y	-0-					-0-
01	324	N	324	-0-	-0-	-0-	20	1	304	3	Y	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	17	1	221	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	174	-0-	-6	-0-	13	1	161	3	Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	14	1	170	3	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	13	1	180	3	Y	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	12	1	157	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	6	1	61	3	N	10	8	1			6
							11	9									
10	76	N	76	-0-	-0-	-0-	5	1	62	3	N	8	3	1			11
							9	9									
11	74	N	74	-0-	-0-	-0-	5	1	59	3	N	9	12	1			8
							10	9									
12	74	N	74	-0-	-0-	-0-	4	1	59	3	N	10	5	1			13
							11	9									
01	68	N	68	-0-	-0-	-0-	5	1	59	3	N	4	13	1			4
							4	9									
*02	60	N	60	-0-	-0-	-0-	4	1	55	3	N	1	2	1			3
							1	9									

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	11	-0-	-49	-0-	1	1	10	3	N	-0-					8
10	62	N	34	-0-	-28	-0-	4	1	29	3	N	1					9
							1	9									
11	52	N	52	-0-	-0-	-0-	4	1	25	3	N	21	11	1			19
							23	9									
12	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					19
01	31	N	23	-0-	-8	-0-	2	1	15	3	N	5	9	1			15
							6	9									
02	56	N	-0-	-0-	-56	-0-					N	8					23

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	44	1	429	3	Y	-0-					-0-
10	476	N	476	-0-	-0-	-0-	31	1	445	3	Y	-0-					-0-
11	450	N	420	-0-	-30	-0-	27	1	393	3	Y	-0-					-0-
12	443	N	443	-0-	-0-	-0-	29	1	414	3	Y	-0-					-0-
01	465	N	423	-0-	-42	-0-	26	1	397	3	Y	-0-					-0-
02	392	N	389	-0-	-3	-0-	28	1	361	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	107	-0-	-13	-0-	11	1	96	3	Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	7	1	99	3	Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	8	1	91	3	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	26	1	268	3	N	8	4	1			5
							9	9									
10	318	N	318	-0-	-0-	-0-	24	1	276	3	N	16	3	1	1	8	17
							18	9									
11	336	N	336	-0-	-0-	-0-	25	1	293	3	N	16	19	1			14
							18	9									
12	351	N	351	-0-	-0-	-0-	22	1	306	3	N	21	9	1			26
							23	9									
01	349	N	349	-0-	-0-	-0-	25	1	307	3	N	15	29	1			12
							17	9									
*02	321	N	321	-0-	-0-	-0-	21	1	281	3	N	17	9	1			20
							19	9									

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	15	1	127	3	N	1					2
							1	9									
10	155	N	124	-0-	-31	-0-	15	1	109	3	N	-0-					2
11	150	N	114	-0-	-36	-0-	14	1	100	3	N	-0-	1	1			1
12	145	N	145	-0-	-0-	-0-	18	1	127	3	N	-0-					1
01	159	N	159	-0-	-0-	-0-	20	1	138	3	N	1	1	1			1
							1	9									
02	112	N	94	-0-	-18	-0-	11	1	83	3	N	-0-					1

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	159	-0-	-21	-0-	2	1	157	3	Y	-0-					-0-
10	186	N	151	-0-	-35	-0-	3	1	148	3	Y	-0-					-0-
11	180	N	131	-0-	-49	-0-	4	1	127	3	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
01	155	N	133	-0-	-22	-0-	1	1	132	3	Y	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	142	1	21	3	Y	-0-					-0-
10	166	N	166	-0-	-0-	-0-	146	1	20	3	Y	-0-					-0-
11	150	N	11	-0-	-139	-0-	1	1	10	3	Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	145	1	3	3	Y	-0-					-0-
01	155	N	146	-0-	-9	-0-	145	1	1	3	Y	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	131	1	1	3	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	288	-0-	-72	-0-	4	1	284	3	Y	-0-					-0-
10	341	N	273	-0-	-68	-0-	5	1	268	3	Y	-0-					-0-
11	330	N	254	-0-	-76	-0-	8	1	246	3	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	1	1	267	3	Y	-0-					-0-
01	279	N	274	-0-	-5	-0-	1	1	260	3	Y	12	4	1			8
							13	9									
*02	227	N	227	-0-	-0-	-0-	1	1	225	3	Y	1	4	1			5
							1	9									

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	137	-0-	-43	-0-	14	1	123	3	Y	-0-					-0-
10	193	N	193	-0-	-0-	-0-	13	1	180	3	Y	-0-					-0-
11	150	N	128	-0-	-22	-0-	10	1	118	3	Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	15	1	168	3	Y	-0-					-0-
01	186	N	124	-0-	-62	-0-	6	1	118	3	Y	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-					-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
10	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	11	1	161	3	Y	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1134	-0-	-36	-0-	103	1	1030	3	N	1					1
							1	9									
10	1236	N	1236	-0-	-0-	-0-	79	1	1157	3	N	-0-					1
11	1158	N	1158	-0-	-0-	-0-	74	1	1083	3	N	1	1	1			1
							1	9									
12	1192	N	1192	-0-	-0-	-0-	75	1	1117	3	N	-0-					1
01	1240	N	1179	-0-	-61	-0-	61	1	1118	3	N	-0-					1
02	1092	N	1087	-0-	-5	-0-	69	1	1018	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	12	1	6	3	N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	5	1	2	3	N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	5	1	3	3	N	-0-					-0-
01	31	N	7	-0-	-24	-0-	5	1	2	3	N	-0-					-0-
02	7	N	4	-0-	-3	-0-	3	1	1	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

09	622	N	622	-0-	-0-	-0-	58	1	564	3	Y	-0-					-0-
10	566	N	566	-0-	-0-	-0-	37	1	529	3	Y	-0-					-0-
11	780	N	500	-0-	-280	-0-	32	1	468	3	Y	-0-					-0-
12	516	N	516	-0-	-0-	-0-	33	1	483	3	Y	-0-					-0-
01	558	N	490	-0-	-68	-0-	30	1	460	3	Y	-0-					-0-
02	476	N	404	-0-	-72	-0-	29	1	375	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

09	450	N	399	-0-	-51	-0-	36	1	363	3	N	-0-					1
10	465	N	396	-0-	-69	-0-	25	1	371	3	N	-0-					1
11	420	N	381	-0-	-39	-0-	24	1	357	3	N	-0-					1
12	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					1
01	403	N	364	-0-	-39	-0-	19	1	345	3	N	-0-					1
02	364	N	326	-0-	-38	-0-	21	1	305	3	N	-0-					1

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

09	300	N	285	-0-	-15	-0-	285	3			Y	-0-					-0-
10	403	N	302	-0-	-101	-0-	302	3			Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	91	1	300	3	Y	-0-					-0-
12	433	N	433	-0-	-0-	-0-	101	1	332	3	Y	-0-					-0-
01	428	N	428	-0-	-0-	-0-	95	1	333	3	Y	-0-					-0-
*02	437	N	437	-0-	-0-	-0-	133	1	304	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

09	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	929	N	929	-0-	-0-	-0-	98	1	828	3	N	3	1	8			23
							3	9									
10	871	N	871	-0-	-0-	-0-	105	1	764	3	N	2					25
							2	9									
11	857	N	857	-0-	-0-	-0-	106	1	749	3	N	2	11	1			16
							2	9									
12	900	N	900	-0-	-0-	-0-	112	1	777	3	N	10					26
							11	9									
01	883	N	883	-0-	-0-	-0-	111	1	763	3	N	8	13	1			21
							9	9									
*02	833	N	833	-0-	-0-	-0-	99	1	730	3	N	4					25
							4	9									

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

09	212	N	212	-0-	-0-	-0-	15	1	197	3	N	-0-					-0-
10	217	N	23	-0-	-194	-0-	2	1	21	3	N	-0-					-0-
11	210	N	117	-0-	-93	-0-	8	1	109	3	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	19	1	275	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	22	1	233	3	N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	25	1	179	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

09	488	N	488	-0-	-0-	-0-	35	1	453	3	N	-0-					-0-
10	403	N	355	-0-	-48	-0-	25	1	330	3	N	-0-					-0-
11	510	N	417	-0-	-93	-0-	27	1	390	3	N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	27	1	399	3	N	1					1
							1	9									
01	341	N	266	-0-	-75	-0-	23	1	243	3	N	-0-					1
02	392	N	170	-0-	-222	-0-	21	1	149	3	N	-0-					1

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	16	1	75	2	N	-0-					1
10	84	N	84	-0-	-0-	-0-	16	1	68	2	N	-0-					1
11	150	N	83	-0-	-67	-0-	16	1	67	2	N	-0-					1
12	87	N	87	-0-	-0-	-0-	16	1	71	2	N	-0-					1
01	93	N	85	-0-	-8	-0-	16	1	69	2	N	-0-					1
02	84	N	74	-0-	-10	-0-	14	1	60	2	N	-0-					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

09	360	N	339	-0-	-21	-0-	32	1	307	3	Y	-0-					7
10	372	N	363	-0-	-9	-0-	56	1	307	3	Y	-0-					7
11	330	N	322	-0-	-8	-0-	32	1	290	3	Y	-0-					7
12	362	N	362	-0-	-0-	-0-	31	1	331	3	Y	-0-					7
01	372	N	366	-0-	-6	-0-	35	1	331	3	Y	-0-					7
02	308	N	296	-0-	-12	-0-	32	1	264	3	Y	-0-					7

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

09	480	N	471	-0-	-9	-0-	45	1	426	3	Y	-0-					-0-
10	496	N	484	-0-	-12	-0-	75	1	409	3	Y	-0-					-0-
11	480	N	429	-0-	-51	-0-	43	1	386	3	Y	-0-					-0-
12	424	N	424	-0-	-0-	-0-	36	1	388	3	Y	-0-					-0-
01	496	N	412	-0-	-84	-0-	40	1	372	3	Y	-0-					-0-
02	392	N	139	-0-	-253	-0-	15	1	124	3	Y	-0-					-0-

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

09	2370	N	2370	-0-	-0-	-0-	459	1	1911	3	N	-0-					-0-
10	2449	N	2333	-0-	-116	-0-	470	1	1863	3	N	-0-					-0-
11	2460	N	2159	-0-	-301	-0-	409	1	1750	3	N	-0-					-0-
12	2384	N	2384	-0-	-0-	-0-	356	1	2028	3	N	-0-					-0-
01	2359	N	2359	-0-	-0-	-0-	371	1	1988	3	N	-0-					-0-
*02	2095	N	2095	-0-	-0-	-0-	321	1	1774	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

09	88	N	88	-0-	-0-	-0-	17	1	71	3	N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	6	1	22	3	N	-0-					-0-
11	30	N	15	-0-	-15	-0-	3	1	12	3	N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	9	1	51	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	20	1	111	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

09	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	12	1	300	3	N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	11	1	281	3	N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	11	1	287	3	N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	11	1	294	3	N	-0-					-0-
*02	270	N	270	-0-	-0-	-0-	10	1	260	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	315	-0-	-45	-0-	315	3			Y	-0-					3
10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					3
11	330	N	325	-0-	-5	-0-	325	3			Y	-0-					3
12	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					3
01	341	N	327	-0-	-14	-0-	327	3			Y	-0-					3
02	308	N	293	-0-	-15	-0-	293	3			Y	-0-					3

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	529	-0-	-11	-0-	47	1	480	3	N	2	1	1			1
							2	9									
10	558	N	543	-0-	-15	-0-	43	1	498	3	N	2					3
							2	9									
11	540	N	507	-0-	-33	-0-	38	1	459	3	N	9	8	1			4
							10	9									
12	529	N	529	-0-	-0-	-0-	36	1	493	3	N	-0-	2	1			2
01	558	N	527	-0-	-31	-0-	39	1	488	3	N	-0-	2	1			-0-
02	476	N	476	-0-	-0-	-0-	34	1	442	3	N	-0-					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	35	-0-	-85	-0-	2	1	33	3	N	-0-					-0-
10	93	N	35	-0-	-58	-0-	2	1	33	3	N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	19	1	201	3	N	-0-					-0-
02	196	N	193	-0-	-3	-0-	24	1	169	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-					-0-
10	155	N	108	-0-	-47	-0-	8	1	100	3	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	26	1	272	3	N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	28	1	197	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	18	1	260	3	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	18	1	265	3	N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	18	1	269	3	N	-0-					-0-
01	279	N	274	-0-	-5	-0-	16	1	258	3	N	-0-					-0-
02	252	N	245	-0-	-7	-0-	15	1	230	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	27	1	227	3	N	-0-					2
10	248	N	237	-0-	-11	-0-	29	1	208	3	N	-0-					2
11	240	N	234	-0-	-6	-0-	29	1	205	3	N	-0-	1	1			1
12	241	N	241	-0-	-0-	-0-	30	1	211	3	N	-0-					1
01	248	N	240	-0-	-8	-0-	30	1	209	3	N	1	1	1			1
							1	9									
*02	226	N	226	-0-	-0-	-0-	27	1	199	3	N	-0-					1

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	11	1	114	3	N	3	1	1			2
							3	9									
10	124	N	124	-0-	-0-	-0-	10	1	112	3	N	2					4
							2	9									
11	131	N	131	-0-	-0-	-0-	9	1	103	3	N	17	10	1			11
							19	9									
12	111	N	111	-0-	-0-	-0-	7	1	102	3	N	2	6	1			7
							2	9									
01	124	N	109	-0-	-15	-0-	8	1	100	3	N	1	6	1			2
							1	9									
02	112	N	98	-0-	-14	-0-	7	1	91	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	523	N	523	-0-	-0-	-0-	39	1	Y	-0-					1
10	465	N	459	-0-	-6	-0-	34	1	Y	-0-					1
11	421	N	421	-0-	-0-	-0-	30	1	Y	1	1	1			1
							1	9							
12	456	N	456	-0-	-0-	-0-	31	1	Y	2	1	1			2
							2	9							
01	465	N	439	-0-	-26	-0-	29	1	Y	-0-	1	1			1
02	392	N	364	-0-	-28	-0-	26	1	Y	-0-					1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	402	-0-	-78	-0-	30	1	Y	-0-					1
10	496	N	447	-0-	-49	-0-	33	1	Y	1					2
							1	9							
11	529	N	529	-0-	-0-	-0-	38	1	Y	-0-	1	1			1
12	507	N	507	-0-	-0-	-0-	34	1	Y	-0-					1
01	509	N	509	-0-	-0-	-0-	33	1	Y	-0-					1
*02	482	N	482	-0-	-0-	-0-	34	1	Y	-0-					1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	144	-0-	-96	-0-	11	1	Y	-0-					1
10	339	N	339	-0-	-0-	-0-	25	1	Y	-0-					1
11	270	N	228	-0-	-42	-0-	16	1	Y	-0-					1
12	296	N	296	-0-	-0-	-0-	20	1	Y	-0-					1
01	341	N	303	-0-	-38	-0-	20	1	Y	-0-					1
*02	238	N	238	-0-	-0-	-0-	17	1	Y	-0-					1

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-			Y	-0-					-0-
02	T. A.		15	-0-	15	15	15	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	10	1	N	-0-					1
10	93	N	72	-0-	-21	-0-	9	1	N	-0-					1
11	90	N	19	-0-	-71	-0-	2	1	N	-0-					1
12	41	N	41	-0-	-0-	-0-	5	1	N	-0-					1
01	64	N	64	-0-	-0-	-0-	8	1	N	-0-					1
02	28	N	15	-0-	-13	-0-	2	1	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
02	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	243	-0-	-27	-0-	23	1	220	3	Y	-0-					-0-
10	279	N	246	-0-	-33	-0-	16	1	230	3	Y	-0-					-0-
11	240	N	232	-0-	-8	-0-	15	1	217	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	20	1	301	3	Y	-0-					-0-
*02	240	N	240	-0-	-0-	-0-	17	1	223	3	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	215	-0-	-25	-0-	3	1	212	3	Y	-0-					-0-
10	341	N	217	-0-	-124	-0-	4	1	213	3	Y	-0-					-0-
11	330	N	298	-0-	-32	-0-	89	1	209	3	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	4	1	236	3	Y	-0-					-0-
01	237	N	237	-0-	-0-	-0-	1	1	236	3	Y	-0-					-0-
02	280	N	216	-0-	-64	-0-	1	1	215	3	Y	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					1
10	93	N	93	-0-	-0-	-0-	14	1	79	3	Y	-0-					1
11	90	N	73	-0-	-17	-0-	7	1	66	3	Y	-0-					1
12	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					1
01	93	N	62	-0-	-31	-0-	6	1	56	3	Y	-0-					1
*02	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					1

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	22	1	208	3	Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	15	1	208	3	Y	-0-					-0-
11	210	N	205	-0-	-5	-0-	13	1	192	3	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	15	1	215	3	Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					-0-
02	196	N	192	-0-	-4	-0-	14	1	178	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	14	1	118	3	N	-0-					-0-
10	124	N	118	-0-	-6	-0-	14	1	104	3	N	-0-					-0-
11	120	N	112	-0-	-8	-0-	14	1	98	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	16	1	108	3	N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	14	1	104	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	146	-0-	-4	-0-	14	1	132	3	Y	-0-					-0-
10	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-					-0-
11	150	N	142	-0-	-8	-0-	9	1	133	3	Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	10	1	138	3	Y	-0-					-0-
01	155	N	140	-0-	-15	-0-	9	1	131	3	Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	10	1	126	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	279	-0-	-51	-0-	28	1	251	3	Y	-0-					-0-
10	310	N	295	-0-	-15	-0-	20	1	275	3	Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	23	1	263	3	Y	-0-					-0-
12	423	N	423	-0-	-0-	-0-	35	1	388	3	Y	-0-					-0-
01	449	N	449	-0-	-0-	-0-	23	1	426	3	Y	-0-					-0-
*02	452	N	452	-0-	-0-	-0-	32	1	402	3	Y	16	8	1			8
							18	9									

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
10	10	N	5	-0-	-5	-0-	5	3			Y	-0-					-0-
11	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	337	-0-	-23	-0-	36	1	301	3	N	-0-					2
10	372	N	311	-0-	-61	-0-	38	1	273	3	N	-0-					2
11	330	N	316	-0-	-14	-0-	39	1	277	3	N	-0-	1	1			1
12	329	N	329	-0-	-0-	-0-	41	1	287	3	N	1					2
							1	9									
01	316	N	316	-0-	-0-	-0-	40	1	276	3	N	-0-	1	1			1
02	308	N	291	-0-	-17	-0-	35	1	256	3	N	-0-					1

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	421	-0-	-59	-0-	421	3			Y	-0-					-0-
10	496	N	442	-0-	-54	-0-	442	3			Y	-0-					-0-
11	450	N	419	-0-	-31	-0-	419	3			Y	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
*02	464	N	464	-0-	-0-	-0-	60	1	404	3	Y	-0-					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	4	-0-	-56	-0-	4	3			Y	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
11	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-		-0-	-0-	5	3			Y	-0-					-0-
10	31	N	4	-0-		-27	-0-	4	3			Y	-0-					-0-
11	4	N	4	-0-		-0-	-0-	4	3			Y	-0-					-0-
12	9	N	9	-0-		-0-	-0-	9	3			Y	-0-					-0-
01	4	N	2	-0-		-2	-0-	2	3			Y	-0-					-0-
*02	5	N	5	-0-		-0-	-0-	1	1	4	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-		-0-	-0-	5	1	40	3	N	-0-					-0-
10	93	N	41	-0-		-52	-0-	5	1	36	3	N	-0-					-0-
11	60	N	46	-0-		-14	-0-	6	1	40	3	N	-0-					-0-
12	50	N	50	-0-		-0-	-0-	6	1	44	3	N	-0-					-0-
01	58	N	58	-0-		-0-	-0-	7	1	51	3	N	-0-					-0-
*02	66	N	66	-0-		-0-	-0-	8	1	58	3	N	-0-					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-		-9	-0-	4	1	47	3	N	-0-					-0-
10	63	N	63	-0-		-0-	-0-	4	1	59	3	N	-0-					-0-
11	60	N	-0-	-0-		-60	-0-					N	-0-					-0-
12	139	N	139	-0-		-0-	-0-	9	1	130	3	N	-0-					-0-
01	147	N	147	-0-		-0-	-0-	13	1	134	3	N	-0-					-0-
*02	104	N	104	-0-		-0-	-0-	13	1	91	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1385	N	1385	-0-		-0-	-0-	268	1	1117	3	N	-0-					-0-
10	1553	N	1553	-0-		-0-	-0-	313	1	1240	3	N	-0-					-0-
11	1320	N	1041	-0-		-279	-0-	197	1	844	3	N	-0-					-0-
12	1401	N	1401	-0-		-0-	-0-	209	1	1192	3	N	-0-					-0-
01	1550	N	1430	-0-		-120	-0-	225	1	1205	3	N	-0-					-0-
*02	1265	N	1265	-0-		-0-	-0-	194	1	1071	3	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	401	N	401	-0-		-0-	-0-	78	1	323	3	N	-0-					-0-
10	393	N	393	-0-		-0-	-0-	79	1	314	3	N	-0-					-0-
11	421	N	421	-0-		-0-	-0-	80	1	341	3	N	-0-					-0-
12	441	N	441	-0-		-0-	-0-	66	1	375	3	N	-0-					-0-
01	373	N	373	-0-		-0-	-0-	59	1	314	3	N	-0-					-0-
*02	378	N	378	-0-		-0-	-0-	58	1	320	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	36	-0-	-24	-0-	36	3			Y	-0-					-0-
10	93	N	41	-0-	-52	-0-	41	3			Y	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	325	-0-	-125	-0-	325	3			Y	-0-					-0-
10	558	N	317	-0-	-241	-0-	317	3			Y	-0-					-0-
11	540	N	337	-0-	-203	-0-	337	3			Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
01	310	N	226	-0-	-84	-0-	226	3			Y	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	360	-0-	-60	-0-	34	1	326	3	Y	-0-					-0-
10	403	N	347	-0-	-56	-0-	23	1	324	3	Y	-0-					-0-
11	371	N	371	-0-	-0-	-0-	24	1	347	3	Y	-0-					-0-
12	411	N	411	-0-	-0-	-0-	27	1	384	3	Y	-0-					-0-
01	396	N	396	-0-	-0-	-0-	24	1	372	3	Y	-0-					-0-
02	336	N	330	-0-	-6	-0-	24	1	306	3	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	718	N	718	-0-	-0-	-0-	67	1	651	3	Y	-0-					-0-
10	713	N	701	-0-	-12	-0-	46	1	655	3	Y	-0-					-0-
11	660	N	600	-0-	-60	-0-	39	1	561	3	Y	-0-					-0-
12	638	N	638	-0-	-0-	-0-	41	1	597	3	Y	-0-					-0-
01	713	N	519	-0-	-194	-0-	32	1	487	3	Y	-0-					-0-
02	560	N	355	-0-	-205	-0-	26	1	329	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	588	-0-	-12	-0-	55	1	533	3	Y	-0-					-0-
10	589	N	554	-0-	-35	-0-	36	1	518	3	Y	-0-					-0-
11	540	N	489	-0-	-51	-0-	32	1	457	3	Y	-0-					-0-
12	628	N	628	-0-	-0-	-0-	41	1	587	3	Y	-0-					-0-
01	615	N	615	-0-	-0-	-0-	38	1	577	3	Y	-0-					-0-
*02	498	N	498	-0-	-0-	-0-	36	1	462	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	422	-0-	-28	-0-	45	1	377	3	N	-0-					3
10	403	N	288	-0-	-115	-0-	35	1	253	3	N	-0-					3
11	390	N	46	-0-	-344	-0-	6	1	40	3	N	-0-	1	1			2
12	279	N	279	-0-	-0-	-0-	35	1	244	3	N	-0-					2
01	285	N	285	-0-	-0-	-0-	36	1	249	3	N	-0-	1	1			1
*02	262	N	262	-0-	-0-	-0-	31	1	231	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1119	N	1119	-0-	-0-	-0-	118	1	1001	3	N	-0-					4
10	992	N	992	-0-	-0-	-0-	120	1	872	3	N	-0-					4
11	960	N	949	-0-	-11	-0-	117	1	832	3	N	-0-	2	1			2
12	985	N	985	-0-	-0-	-0-	124	1	860	3	N	1					3
							1	9									
01	992	N	933	-0-	-59	-0-	119	1	814	3	N	-0-	1	1			2
*02	977	N	977	-0-	-0-	-0-	116	1	861	3	N	-0-					2

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	19	1	160	3	N	-0-					1
10	172	N	172	-0-	-0-	-0-	21	1	151	3	N	-0-					1
11	169	N	169	-0-	-0-	-0-	21	1	148	3	N	-0-					1
12	174	N	174	-0-	-0-	-0-	22	1	152	3	N	-0-					1
01	173	N	173	-0-	-0-	-0-	22	1	151	3	N	-0-					1
*02	157	N	157	-0-	-0-	-0-	19	1	138	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	30	1	251	3	N	-0-					2
10	496	N	372	-0-	-124	-0-	45	1	327	3	N	-0-					2
11	480	N	324	-0-	-156	-0-	40	1	284	3	N	-0-	1	1			1
12	365	N	365	-0-	-0-	-0-	46	1	319	3	N	-0-					1
01	372	N	297	-0-	-75	-0-	38	1	258	3	N	1	1	1			1
							1	9									
02	308	N	296	-0-	-12	-0-	35	1	261	3	N	-0-					1

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	580	N	580	-0-	-0-	-0-	41	1	539	3	N	-0-					2
10	529	N	529	-0-	-0-	-0-	37	1	492	3	N	-0-					2
11	530	N	530	-0-	-0-	-0-	35	1	495	3	N	-0-					2
12	540	N	540	-0-	-0-	-0-	34	1	506	3	N	-0-	2	1			-0-
01	476	N	476	-0-	-0-	-0-	42	1	434	3	N	-0-					-0-
*02	506	N	506	-0-	-0-	-0-	63	1	443	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	110	-0-	-10	-0-	6	1	104	3	Y	-0-					-0-
10	186	N	158	-0-	-28	-0-	8	1	127	3	Y	21					21
							23	9									
11	196	N	196	-0-	-0-	-0-	11	1	175	3	Y	9					30
							10	9									
12	183	N	183	-0-	-0-	-0-	18	1	157	3	Y	7					37
							8	9									
01	155	N	155	-0-	-0-	-0-	7	1	138	3	Y	9					46
							10	9									
02	196	N	133	-0-	-63	-0-	7	1	113	3	Y	12	46	1			12
							13	9									

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

09	90	N	89	-0-	-1	-0-	20	1	69	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	17	1	73	3	N	-0-					-0-
11	90	N	70	-0-	-20	-0-	9	1	61	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	11	1	70	3	N	-0-					-0-
01	93	N	84	-0-	-9	-0-	11	1	73	3	N	-0-					-0-
02	56	N	12	-0-	-44	-0-	2	1	10	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

09	495	N	495	-0-	-0-	-0-	114	1	380	3	N	1					4
							1	9									
10	527	N	453	-0-	-74	-0-	88	1	365	3	N	-0-					4
11	480	N	392	-0-	-88	-0-	46	1	346	3	N	-0-					4
12	456	N	456	-0-	-0-	-0-	65	1	391	3	N	-0-					4
01	540	N	540	-0-	-0-	-0-	91	1	449	3	N	-0-					4
*02	503	N	503	-0-	-0-	-0-	67	1	436	3	N	-0-					4

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

09	30	N	20	-0-	-10	-0-	2	1	17	3	N	1					2
							1	9									
10	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					2
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					2
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					2
01	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					2
02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					2

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

09	281	N	281	-0-	-0-	-0-	21	1	260	3	Y	-0-					1
10	288	N	288	-0-	-0-	-0-	21	1	267	3	Y	-0-					1
11	289	N	289	-0-	-0-	-0-	21	1	268	3	Y	-0-					1
12	283	N	283	-0-	-0-	-0-	19	1	264	3	Y	-0-					1
01	287	N	287	-0-	-0-	-0-	19	1	268	3	Y	-0-					1
*02	259	N	259	-0-	-0-	-0-	18	1	241	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	3	1	28	3	Y	1	1	1			-0-
							1	9									
10	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					-0-
02	28	N	27	-0-	-1	-0-	3	1	24	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	8	1	71	3	N	-0-					-0-
10	93	N	76	-0-	-17	-0-	9	1	67	3	N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	10	1	71	3	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	10	1	73	3	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	10	1	72	3	N	-0-					-0-
02	84	N	76	-0-	-8	-0-	9	1	67	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	7	1	51	3	N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	7	1	48	3	N	-0-					-0-
01	62	N	45	-0-	-17	-0-	6	1	39	3	N	-0-					-0-
02	56	N	3	-0-	-53	-0-	3	3			N	-0-					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	15	1	218	3	N	-0-					-0-
01	279	N	209	-0-	-70	-0-	18	1	191	3	N	-0-					-0-
02	224	N	163	-0-	-61	-0-	20	1	143	3	N	-0-					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	N	635	-0-	-0-	-0-	45	1	590	3	N	-0-					1
10	667	N	667	-0-	-0-	-0-	47	1	620	3	N	-0-					1
11	602	N	602	-0-	-0-	-0-	39	1	563	3	N	-0-					1
12	630	N	630	-0-	-0-	-0-	40	1	590	3	N	-0-	1	1			-0-
01	682	N	599	-0-	-83	-0-	52	1	547	3	N	-0-					-0-
02	560	N	458	-0-	-102	-0-	57	1	401	3	N	-0-					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		112	-0-	112	112	14	1	98	3	N	-0-					-0-
02	14B2 EXT		8	-0-	8	120	1	1	7	3	N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	4	1	50	3	N	-0-					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	10	N	8	-0-	-2	-0-	1	1	7	3	Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
*02	461	N	461	-0-	-0-	-0-	35	1	426	3	Y	-0-					-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

09	570	N	546	-0-	-24	-0-	50	1	496	3	Y	-0-					2
10	589	N	576	-0-	-13	-0-	51	1	525	3	Y	-0-	1	1			1
11	549	N	549	-0-	-0-	-0-	42	1	504	3	Y	3					4
							3	9									
12	585	N	585	-0-	-0-	-0-	45	1	540	3	Y	-0-	3	1			1
01	589	N	558	-0-	-31	-0-	42	1	516	3	Y	-0-					1
*02	514	N	514	-0-	-0-	-0-	39	1	475	3	Y	-0-					1

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

09	270	N	256	-0-	-14	-0-	24	1	232	3	Y	-0-					-0-
10	279	N	259	-0-	-20	-0-	17	1	242	3	Y	-0-					-0-
11	270	N	241	-0-	-29	-0-	16	1	225	3	Y	-0-					-0-
12	254	N	254	-0-	-0-	-0-	16	1	238	3	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	15	1	234	3	Y	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1243	-0-	-17	-0-	214	1	1029	2	N	-0-					9
10	1210	N	1210	-0-	-0-	-0-	230	1	980	2	N	-0-					9
11	1350	N	1117	-0-	-233	-0-	213	1	904	2	N	-0-					9
12	1099	N	1099	-0-	-0-	-0-	206	1	893	2	N	-0-					9
01	1209	N	1102	-0-	-107	-0-	203	1	899	2	N	-0-					9
02	1036	N	1018	-0-	-18	-0-	194	1	824	2	N	-0-					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	25	-0-	-35	-0-	3	1	22	3	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		88	-0-	88	161	8	1	80	3	Y	-0-					-0-
10	T. A.		85	-0-	85	246	13	1	72	3	Y	-0-					-0-
11	323	X	77	-0-	-246	-0-	8	1	69	3	Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-					-0-
01	T. A.		85	-0-	85	85	8	1	77	3	Y	-0-					-0-
02	T. A.		70	-0-	70	155	8	1	62	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	648	N	648	-0-	-0-	-0-	68	1	579	3	N	1					17
							1	9									
10	433	N	433	-0-	-0-	-0-	52	1	380	3	N	1					18
							1	9									
11	355	N	355	-0-	-0-	-0-	44	1	310	3	N	1	8	1			11
							1	9									
12	321	N	321	-0-	-0-	-0-	40	1	277	3	N	4					15
							4	9									
01	279	N	279	-0-	-0-	-0-	35	1	242	3	N	2	7	1			10
							2	9									
02	224	N	208	-0-	-16	-0-	25	1	182	3	N	1					11
							1	9									

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

09	120	N	103	-0-	-17	-0-	11	1	92	3	N	-0-					1
10	93	N	72	-0-	-21	-0-	9	1	63	3	N	-0-					1
11	90	N	10	-0-	-80	-0-	1	1	9	3	N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	62	N	-0-	-0-	-62	-0-					N	-0-					1
02	10	N	-0-	-0-	-10	-0-					N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

09	45	N	45	-0-	-0-	-0-	4	1	29	3	N	11	13	1			32
							12	9									
10	39	N	39	-0-	-0-	-0-	3	1	25	3	N	10	12	1	1	8	29
							11	9									
11	30	N	23	-0-	-7	-0-	2	1	17	3	N	4	10	1			23
							4	9									
12	36	N	36	-0-	-0-	-0-	2	1	23	3	N	10					33
							11	9									
01	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-	16	1			17
02	28	N	21	-0-	-7	-0-	2	1	15	3	N	4	7	1			14
							4	9									

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	23	1	222	3	Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	17	1	238	3	Y	-0-					-0-
11	240	N	221	-0-	-19	-0-	14	1	207	3	Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	14	1	201	3	Y	-0-					-0-
01	248	N	197	-0-	-51	-0-	12	1	185	3	Y	-0-					-0-
02	196	N	152	-0-	-44	-0-	11	1	141	3	Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	24	1	235	3	Y	-0-					-0-
10	217	N	155	-0-	-62	-0-	10	1	145	3	Y	-0-					-0-
11	180	N	21	-0-	-159	-0-	1	1	20	3	Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	19	1	269	3	Y	-0-					-0-
01	155	N	81	-0-	-74	-0-	5	1	76	3	Y	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	15	1	190	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	163	-0-	-17	-0-	19	1	144	3	N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	20	1	145	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-
01	155	N	149	-0-	-6	-0-	12	1	137	3	N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-
11	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	10	4	1			6
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	1			4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			3
01	14B2	EXT	1	-0-	1	1	1	3			N	-0-	1	1			2
02	14B2	EXT	1	-0-	1	2	1	3			N	-0-					2

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	522	N	522	-0-	-0-	-0-	98	1	424	3	N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	101	1	404	3	N	-0-					-0-
11	360	N	320	-0-	-40	-0-	95	1	225	3	N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	98	1	154	3	N	-0-					-0-
01	372	N	296	-0-	-76	-0-	95	1	201	3	N	-0-					-0-
*02	438	N	438	-0-	-0-	-0-	91	1	347	3	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	687	N	687	-0-	-0-	-0-	98	1	589	3	N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	102	1	499	3	N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	95	1	358	3	N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	98	1	537	3	N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	85	1	506	3	N	-0-					-0-
*02	480	N	480	-0-	-0-	-0-	56	1	424	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

09	120	N	120	-0-	-0-	-0-	62	1	58	3	N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	82	1	65	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	62	1	62	3	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	65	1	31	3	N	-0-					-0-
01	155	N	42	-0-	-113	-0-	42	1			N	-0-					-0-
02	112	N	87	-0-	-25	-0-	29	1	58	3	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

09	60	N	58	-0-	-2	-0-	5	1	53	3	Y	-0-					2
10	62	N	54	-0-	-8	-0-	5	1	48	3	Y	1	1	1			2
							1	9									
11	66	N	66	-0-	-0-	-0-	5	1	59	3	Y	2	2	1			2
							2	9									
12	46	N	46	-0-	-0-	-0-	4	1	41	3	Y	1	1	1			2
							1	9									
01	62	N	34	-0-	-28	-0-	3	1	31	3	Y	-0-	1	1			1
02	56	N	37	-0-	-19	-0-	3	1	33	3	Y	1	1	1			1
							1	9									

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	31	1	311	3	N	-0-					1
10	371	N	371	-0-	-0-	-0-	30	1	341	3	N	-0-					1
11	399	N	399	-0-	-0-	-0-	31	1	368	3	N	-0-					1
12	368	N	368	-0-	-0-	-0-	25	1	343	3	N	-0-					1
01	383	N	383	-0-	-0-	-0-	28	1	355	3	N	-0-					1
02	364	N	344	-0-	-20	-0-	24	1	320	3	N	-0-					1

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	10	1	72	3	N	-0-					-0-
11	90	N	81	-0-	-9	-0-	10	1	71	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	12	1	83	3	N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	12	1	86	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-
10	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-
10	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	3			Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
02	112	N	104	-0-	-8	-0-	7	1	97	3	N	-0-					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
10	1877	N	1877	-0-	-0-	-0-	1877	3			N	-0-					-0-
11	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	14	1	105	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	14	1	103	3	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	14	1	96	3	N	-0-					-0-
01	124	N	104	-0-	-20	-0-	13	1	91	3	N	-0-					-0-
02	112	N	102	-0-	-10	-0-	12	1	90	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	181	-0-	-29	-0-	19	1	162	3	N	-0-					1
10	186	N	179	-0-	-7	-0-	22	1	157	3	N	-0-					1
11	182	N	182	-0-	-0-	-0-	22	1	159	3	N	1	1	1			1
							1	9									
12	192	N	192	-0-	-0-	-0-	24	1	168	3	N	-0-					1
01	189	N	189	-0-	-0-	-0-	24	1	165	3	N	-0-					1
*02	171	N	171	-0-	-0-	-0-	20	1	151	3	N	-0-					1

MAYER, MINNIE H. "C' WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	255	-0-	-15	-0-	11	1	244	3	N	-0-					-0-
10	279	N	262	-0-	-17	-0-	10	1	252	3	N	-0-					-0-
11	270	N	252	-0-	-18	-0-	9	1	243	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	10	1	248	3	N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	10	1	254	3	N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	9	1	224	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	2	1	57	3	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	124	-0-	-26	-0-	12	1	112	3	Y	-0-					-0-
10	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	11	1	142	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
11	30	N	10	-0-	-20	-0-	1	1	9	3	Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
01	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	5	1	53	3	Y	1					4
							1	9									
10	124	N	60	-0-	-64	-0-	5	1	55	3	Y	-0-	1	1			3
11	180	N	88	-0-	-92	-0-	7	1	81	3	Y	-0-					3
12	190	N	190	-0-	-0-	-0-	99	1	91	3	Y	-0-					3
01	197	N	197	-0-	-0-	-0-	105	1	91	3	Y	1					4
							1	9									
*02	90	N	90	-0-	-0-	-0-	7	1	81	3	Y	2	5	1			1
							2	9									

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	144	-0-	-6	-0-	15	1	129	3	N	-0-					1
10	155	N	139	-0-	-16	-0-	17	1	122	3	N	-0-					1
11	143	N	143	-0-	-0-	-0-	18	1	125	3	N	-0-					1
12	138	N	138	-0-	-0-	-0-	17	1	121	3	N	-0-					1
01	139	N	139	-0-	-0-	-0-	18	1	121	3	N	-0-					1
02	140	N	132	-0-	-8	-0-	16	1	116	3	N	-0-					1

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	18	1	176	3	Y	-0-					-0-
10	186	N	182	-0-	-4	-0-	12	1	170	3	Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	11	1	161	3	Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	12	1	167	3	Y	-0-					-0-
01	186	N	173	-0-	-13	-0-	11	1	162	3	Y	-0-					-0-
02	168	N	155	-0-	-13	-0-	11	1	144	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	1	3	2	9	N	2					2
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					2

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

09	1081	N	1081	-0-	-0-	-0-	98	1	982	3	Y	1					4
							1	9									
10	1100	N	1100	-0-	-0-	-0-	97	1	1003	3	Y	-0-	2	1			2
11	949	N	949	-0-	-0-	-0-	73	1	876	3	Y	-0-					2
12	1186	N	1186	-0-	-0-	-0-	196	1	990	3	Y	-0-					2
01	1147	N	1147	-0-	-0-	-0-	190	1	957	3	Y	-0-					2
*02	924	N	924	-0-	-0-	-0-	70	1	854	3	Y	-0-					2

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

09	60	N	51	-0-	-9	-0-	3	1	48	3	Y	-0-					-0-
10	124	N	52	-0-	-72	-0-	3	1	49	3	Y	-0-					-0-
11	150	N	60	-0-	-90	-0-	3	1	57	3	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
01	62	N	27	-0-	-35	-0-	1	1	26	3	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

09	150	N	113	-0-	-37	-0-	11	1	102	3	Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	11	1	159	3	Y	-0-					-0-
12	176	N	176	-0-	-0-	-0-	11	1	165	3	Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	11	1	161	3	Y	-0-					-0-
02	168	N	156	-0-	-12	-0-	11	1	145	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

09	180	N	163	-0-	-17	-0-	15	1	148	3	Y	-0-					1
10	185	N	185	-0-	-0-	-0-	16	1	169	3	Y	-0-					1
11	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					1
12	153	N	153	-0-	-0-	-0-	12	1	141	3	Y	-0-					1
01	186	N	153	-0-	-33	-0-	11	1	142	3	Y	-0-					1
02	168	N	93	-0-	-75	-0-	7	1	86	3	Y	-0-	1	1			-0-

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

09	109	N	109	-0-	-0-	-0-	25	1	84	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	18	1	74	3	N	1					1
							1	9									
11	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					1
12	125	N	125	-0-	-0-	-0-	18	1	107	3	N	-0-					1
01	124	N	124	-0-	-0-	-0-	21	1	103	3	N	-0-					1
*02	128	N	128	-0-	-0-	-0-	17	1	111	3	N	-0-					1

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

09	194	N	194	-0-	-0-	-0-	45	1	149	3	N	-0-					-0-
10	124	N	84	-0-	-40	-0-	16	1	68	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	21	1	161	3	N	2					2
							2	9									
12	204	N	204	-0-	-0-	-0-	29	1	175	3	N	-0-					2
01	106	N	106	-0-	-0-	-0-	18	1	88	3	N	-0-					2
02	168	N	114	-0-	-54	-0-	15	1	99	3	N	-0-					2

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

09	190	N	190	-0-	-0-	-0-	44	1	146	3	N	-0-					2
10	191	N	191	-0-	-0-	-0-	37	1	154	3	N	-0-					2
11	180	N	145	-0-	-35	-0-	17	1	128	3	N	-0-					2
12	200	N	200	-0-	-0-	-0-	29	1	171	3	N	-0-					2
01	186	N	167	-0-	-19	-0-	28	1	139	3	N	-0-					2
*02	152	N	152	-0-	-0-	-0-	20	1	132	3	N	-0-					2

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
02	28	N	27	-0-	-1	-0-	2	1	25	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

09	150	N	136	-0-	-14	-0-	12	1	124	3	Y	-0-					-0-
10	155	N	137	-0-	-18	-0-	12	1	125	3	Y	-0-					-0-
11	150	N	120	-0-	-30	-0-	9	1	111	3	Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	15	1	186	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
11	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

09	320	N	320	-0-	-0-	-0-	23	1	297	3	N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	40	1	522	3	N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	47	1	668	3	N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	46	1	669	3	N	1					1
							1	9									
01	638	N	638	-0-	-0-	-0-	56	1	582	3	N	-0-					1
*02	530	N	530	-0-	-0-	-0-	65	1	461	3	N	4					5
							4	9									

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

09	270	N	245	-0-	-25	-0-	22	1	223	3	Y	-0-					-0-
10	279	N	256	-0-	-23	-0-	23	1	233	3	Y	-0-					-0-
11	270	N	239	-0-	-31	-0-	18	1	221	3	Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	18	1	208	3	Y	-0-					-0-
01	248	N	217	-0-	-31	-0-	16	1	201	3	Y	-0-					-0-
02	224	N	206	-0-	-18	-0-	16	1	190	3	Y	-0-					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

09	420	N	376	-0-	-44	-0-	35	1	341	3	Y	-0-					-0-
10	403	N	347	-0-	-56	-0-	23	1	324	3	Y	-0-					-0-
11	390	N	316	-0-	-74	-0-	20	1	296	3	Y	-0-					-0-
12	351	N	351	-0-	-0-	-0-	23	1	328	3	Y	-0-					-0-
01	341	N	327	-0-	-14	-0-	20	1	307	3	Y	-0-					-0-
02	308	N	251	-0-	-57	-0-	18	1	233	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

09	90	N	65	-0-	-25	-0-	6	1	59	3	Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	5	1	69	3	Y	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	6	1	75	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1216	N	1216	-0-	-0-	-0-	115	1	1101	3	Y	-0-					-0-
10	1313	N	1313	-0-	-0-	-0-	116	1	1197	3	Y	-0-					-0-
11	1203	N	1203	-0-	-0-	-0-	93	1	1110	3	Y	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	103	1	1223	3	Y	4					4
							4	9									
01	1350	N	1350	-0-	-0-	-0-	101	1	1249	3	Y	-0-					4
*02	1201	N	1201	-0-	-0-	-0-	91	1	1110	3	Y	-0-	4	1			-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	449	-0-	-31	-0-	449	3			Y	-0-					2
10	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					2
11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					2
12	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					2
01	465	N	451	-0-	-14	-0-	451	3			Y	-0-					2
02	420	N	409	-0-	-11	-0-	409	3			Y	-0-					2

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	122	-0-	-268	-0-	11	1	111	3	Y	-0-					-0-
10	310	N	124	-0-	-186	-0-	8	1	116	3	Y	-0-					-0-
11	240	N	125	-0-	-115	-0-	8	1	117	3	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	9	1	128	3	Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	13	1	198	3	Y	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	10	1	128	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	286	-0-	-14	-0-	26	1	260	3	N	-0-					1
10	310	N	285	-0-	-25	-0-	18	1	267	3	N	-0-					1
11	300	N	268	-0-	-32	-0-	17	1	251	3	N	-0-					1
12	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					1
01	279	N	277	-0-	-2	-0-	14	1	262	3	N	1					2
							1	9									
02	252	N	250	-0-	-2	-0-	16	1	234	3	N	-0-					2

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	11	1	83	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	4	1	20	3	N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

09	333	N	333	-0-	-0-	-0-	77	1	256	3	N	-0-					2
10	319	N	319	-0-	-0-	-0-	62	1	257	3	N	-0-					2
11	300	N	278	-0-	-22	-0-	33	1	244	3	N	1					3
							1	9									
12	291	N	291	-0-	-0-	-0-	42	1	249	3	N	-0-					3
01	310	N	273	-0-	-37	-0-	46	1	227	3	N	-0-					3
*02	257	N	257	-0-	-0-	-0-	34	1	223	3	N	-0-					3

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

09	300	N	294	-0-	-6	-0-	17	1	277	2	Y	-0-					-0-
10	310	N	307	-0-	-3	-0-	17	1	290	2	Y	-0-					-0-
11	300	N	291	-0-	-9	-0-	16	1	275	2	Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	16	1	284	2	Y	-0-					-0-
01	310	N	299	-0-	-11	-0-	16	1	283	2	Y	-0-					-0-
02	280	N	269	-0-	-11	-0-	14	1	255	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

09	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
02	56	N	41	-0-	-15	-0-	2	1	39	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

09	697	N	697	-0-	-0-	-0-	29	1	7	2	N	-0-					-0-
							661	3									
10	711	N	711	-0-	-0-	-0-	27	1	684	3	N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	26	1	675	3	N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	27	1	693	3	N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	27	1	704	3	N	-0-					-0-
*02	655	N	655	-0-	-0-	-0-	25	1	630	3	N	-0-					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	109	1	115	3	Y	-0-					-0-
10	248	N	227	-0-	-21	-0-	112	1	115	3	Y	-0-					-0-
11	240	N	223	-0-	-17	-0-	108	1	115	3	Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	110	1	109	3	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	110	1	111	3	Y	-0-					-0-
02	196	N	115	-0-	-81	-0-	15	1	100	3	Y	-0-					-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	708	N	708	-0-	-0-	-0-	137	1	571	3	N	-0-					-0-
10	747	N	747	-0-	-0-	-0-	151	1	596	3	N	-0-					-0-
11	630	N	601	-0-	-29	-0-	114	1	487	3	N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	108	1	618	3	N	-0-					-0-
01	744	N	720	-0-	-24	-0-	113	1	607	3	N	-0-					-0-
*02	635	N	635	-0-	-0-	-0-	97	1	538	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

09	480	N	471	-0-	-9	-0-	44	1	427	3	Y	-0-					-0-
10	469	N	469	-0-	-0-	-0-	31	1	438	3	Y	-0-					-0-
11	450	N	442	-0-	-8	-0-	29	1	413	3	Y	-0-					-0-
12	454	N	454	-0-	-0-	-0-	29	1	425	3	Y	-0-					-0-
01	465	N	433	-0-	-32	-0-	27	1	406	3	Y	-0-					-0-
02	420	N	402	-0-	-18	-0-	29	1	373	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

09	898	N	898	-0-	-0-	-0-	85	1	809	3	Y	4					13
							4	9									
10	930	N	807	-0-	-123	-0-	75	1	729	3	Y	3					16
							3	9									
11	900	N	684	-0-	-216	-0-	62	1	620	3	Y	2	16	1			2
							2	9									
12	897	N	897	-0-	-0-	-0-	87	1	809	3	Y	1					3
							1	9									
01	806	N	806	-0-	-0-	-0-	75	1	731	3	Y	-0-					3
*02	720	N	720	-0-	-0-	-0-	68	1	650	3	Y	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	131 1	1 9	436	3	N	1					4
10	569	N	569	-0-	-0-	-0-	110	1	459	3	N	-0-					4
11	390	N	345	-0-	-45	-0-	41	1	304	3	N	-0-					4
12	465	N	465	-0-	-0-	-0-	67	1	398	3	N	-0-					4
01	558	N	387	-0-	-171	-0-	65	1	322	3	N	-0-					4
*02	411	N	411	-0-	-0-	-0-	55	1	356	3	N	-0-					4

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	324	-0-	-6	-0-	14	1	310	3	N	-0-					-0-
10	341	N	334	-0-	-7	-0-	13	1	321	3	N	-0-					-0-
11	330	N	314	-0-	-16	-0-	12	1	302	3	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	12	1	310	3	N	-0-					-0-
01	341	N	319	-0-	-22	-0-	12	1	307	3	N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	11	1	273	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	17	1	286	2	Y	-0-					2
10	341	N	311	-0-	-30	-0-	17	1	294	2	Y	-0-					2
11	556	N	556	-0-	-0-	-0-	30	1	526	2	Y	-0-					2
12	1243	N	1243	-0-	-0-	-0-	64	1	1179	2	Y	-0-					2
01	1228	N	1228	-0-	-0-	-0-	65	1	1163	2	Y	-0-					2
*02	1075	N	1075	-0-	-0-	-0-	57	1	1018	2	Y	-0-					2

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	590	-0-	-10	-0-	33	1	557	2	Y	-0-					-0-
10	647	N	647	-0-	-0-	-0-	35	1	612	2	Y	-0-					-0-
11	570	N	561	-0-	-9	-0-	30	1	531	2	Y	-0-					-0-
12	594	N	594	-0-	-0-	-0-	31	1	563	2	Y	-0-					-0-
01	651	N	611	-0-	-40	-0-	32	1	579	2	Y	-0-					-0-
*02	592	N	592	-0-	-0-	-0-	31	1	561	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	7	1	68	3	Y	-0-					2
10	62	N	56	-0-	-6	-0-	4	1	52	3	Y	-0-					2
11	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					2
12	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					2
01	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					2
*02	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					2

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	141	-0-	-39	-0-	13	1	128	3	Y	-0-					43
10	155	N	107	-0-	-48	-0-	7	1	100	3	Y	-0-					43
11	150	N	134	-0-	-16	-0-	9	1	125	3	Y	-0-					43
12	137	N	137	-0-	-0-	-0-	9	1	128	3	Y	-0-					43
01	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					43
*02	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					43

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	11	1	112	3	Y	-0-					18
10	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					18
11	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					18
12	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					18
01	93	N	85	-0-	-8	-0-	6	1	79	3	Y	-0-					18
02	84	N	76	-0-	-8	-0-	6	1	70	3	Y	-0-					18

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	468	-0-	-12	-0-	42	1	422	3	Y	4	1	8			3
							4	9									
10	527	N	191	-0-	-336	-0-	16	1	168	3	Y	6	4	1			5
							7	9									
11	539	N	539	-0-	-0-	-0-	41	1	494	3	Y	4					9
							4	9									
12	437	N	437	-0-	-0-	-0-	34	1	402	3	Y	1	4	1			6
							1	9									
01	376	N	376	-0-	-0-	-0-	28	1	347	3	Y	1					7
							1	9									
02	504	N	338	-0-	-166	-0-	25	1	310	3	Y	3	9	1			1
							3	9									

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2070	-0-	-360	-0-	188	1	1882	3	Y	-0-					1
10	2051	X	2051	-0-	-0-	-0-	181	1	1870	3	Y	-0-	1	1			-0-
11	2040	X	1876	-0-	-164	-0-	145	1	1731	3	Y	-0-					-0-
12	2108	X	1986	-0-	-122	-0-	154	1	1832	3	Y	-0-					-0-
01	2046	N	1860	-0-	-186	-0-	139	1	1721	3	Y	-0-					-0-
02	1764	N	1215	-0-	-549	-0-	92	1	1123	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-	-0-	-0-	50	1	474	3	Y	-0-					1
10	543	N	543	-0-	-0-	-0-	84	1	459	3	Y	-0-					1
11	510	N	495	-0-	-15	-0-	50	1	445	3	Y	-0-					1
12	639	N	639	-0-	-0-	-0-	54	1	585	3	Y	-0-					1
01	642	N	642	-0-	-0-	-0-	62	1	580	3	Y	-0-					1
*02	534	N	534	-0-	-0-	-0-	58	1	476	3	Y	-0-					1

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	924	-0-	-366	-0-	177	1	747	3	Y	-0-					3
10	1209	N	741	-0-	-468	-0-	200	1	541	3	Y	-0-					3
11	1140	N	593	-0-	-547	-0-	148	1	445	3	Y	-0-					3
12	1228	N	1228	-0-	-0-	-0-	197	1	1031	3	Y	-0-					3
01	1115	N	1115	-0-	-0-	-0-	107	1	1008	3	Y	-0-					3
*02	855	N	855	-0-	-0-	-0-	93	1	762	3	Y	-0-					3

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	486	-0-	-24	-0-	27	1	459	2	Y	-0-					-0-
10	527	N	491	-0-	-36	-0-	27	1	464	2	Y	-0-					-0-
11	510	N	458	-0-	-52	-0-	25	1	433	2	Y	-0-					-0-
12	468	N	468	-0-	-0-	-0-	24	1	444	2	Y	-0-					-0-
01	496	N	465	-0-	-31	-0-	25	1	440	2	Y	-0-					-0-
02	420	N	413	-0-	-7	-0-	22	1	391	2	Y	-0-					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	390	-0-	-30	-0-	22	1	368	2	Y	-0-					-0-
10	465	N	403	-0-	-62	-0-	22	1	381	2	Y	-0-					-0-
11	390	N	382	-0-	-8	-0-	21	1	361	2	Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	21	1	377	2	Y	1					1
							1	9									
01	403	N	386	-0-	-17	-0-	21	1	365	2	Y	-0-					1
02	364	N	361	-0-	-3	-0-	19	1	342	2	Y	-0-					1

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	27	1	453	2	Y	-0-					-0-
10	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					-0-
11	480	N	475	-0-	-5	-0-	26	1	449	2	Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	26	1	473	2	Y	-0-					-0-
01	496	N	484	-0-	-12	-0-	26	1	458	2	Y	-0-					-0-
02	448	N	426	-0-	-22	-0-	22	1	404	2	Y	-0-					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	771	N	771	-0-	-0-	-0-	73	1	695	3	Y	3	1	8			7
							3	9									
10	806	N	774	-0-	-32	-0-	72	1	700	3	Y	2					9
							2	9									
11	750	N	595	-0-	-155	-0-	54	1	540	3	Y	1	9	1			1
							1	9									
12	827	N	827	-0-	-0-	-0-	80	1	747	3	Y	-0-					1
01	802	N	802	-0-	-0-	-0-	75	1	727	3	Y	-0-					1
*02	698	N	698	-0-	-0-	-0-	66	1	631	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

09	930	N	915	-0-	-15	-0-	154 4	1 9	757	3	Y	4	1	8			9
10	930	N	820	-0-	-110	-0-	144 2	1 9	674	3	Y	2					11
11	900	N	808	-0-	-92	-0-	128	1	680	3	Y	-0-	10	1			1
12	762	N	762	-0-	-0-	-0-	142	1	620	3	Y	-0-					1
01	806	N	776	-0-	-30	-0-	141	1	635	3	Y	-0-					1
*02	763	N	763	-0-	-0-	-0-	126 4	1 9	633	3	Y	4					5

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

09	420	N	410	-0-	-10	-0-	39 1	1 9	370	3	Y	1					10
10	434	N	410	-0-	-24	-0-	38 1	1 9	371	3	Y	1					11
11	420	N	372	-0-	-48	-0-	34 1	1 9	337	3	Y	1	11	1			1
12	393	N	393	-0-	-0-	-0-	38	1	355	3	Y	-0-					1
01	432	N	432	-0-	-0-	-0-	40	1	392	3	Y	-0-					1
*02	371	N	371	-0-	-0-	-0-	35	1	336	3	Y	-0-					1

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

09	360	N	360	-0-	-0-	-0-	34 3	1 9	323	3	Y	3	1	8			6
10	243	N	243	-0-	-0-	-0-	22 3	1 9	218	3	Y	3					9
11	360	N	261	-0-	-99	-0-	24	1	237	3	Y	-0-	8	1			1
12	459	N	459	-0-	-0-	-0-	45	1	414	3	Y	-0-					1
01	465	N	465	-0-	-0-	-0-	43 1	1 9	421	3	Y	1					2
*02	387	N	387	-0-	-0-	-0-	36 1	1 9	350	3	Y	1					3

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	11	N	5	-0-	-6	-0-	5	3			Y	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

09	690	N	687	-0-	-3	-0-	39	1	648	2	Y	-0-					-0-
10	744	N	711	-0-	-33	-0-	39	1	672	2	Y	-0-					-0-
11	720	N	686	-0-	-34	-0-	37	1	649	2	Y	-0-					-0-
12	687	N	687	-0-	-0-	-0-	36	1	651	2	Y	-0-					-0-
01	713	N	701	-0-	-12	-0-	37	1	664	2	Y	-0-					-0-
*02	703	N	703	-0-	-0-	-0-	37	1	666	2	Y	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

09	180	N	165	-0-	-15	-0-	9	1	156	2	Y	-0-					-0-
10	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					-0-
11	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	9	1	163	2	Y	-0-					-0-
01	155	N	105	-0-	-50	-0-	6	1	99	2	Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

09	628	N	628	-0-	-0-	-0-	59	1	569	3	Y	-0-					-0-
10	638	N	638	-0-	-0-	-0-	56	1	582	3	Y	-0-					-0-
11	900	N	601	-0-	-299	-0-	46	1	555	3	Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	49	1	578	3	Y	9	7	1			2
							10	9									
01	651	N	615	-0-	-36	-0-	46	1	569	3	Y	-0-					2
*02	611	N	611	-0-	-0-	-0-	46	1	565	3	Y	-0-	2	1			-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

09	420	N	320	-0-	-100	-0-	13	1	307	3	N	-0-					-0-
10	403	N	319	-0-	-84	-0-	12	1	307	3	N	-0-					-0-
11	390	N	306	-0-	-84	-0-	11	1	295	3	N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	12	1	303	3	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	13	1	332	3	N	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	12	1	304	3	N	-0-					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

09	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
10	434	N	401	-0-	-33	-0-	15	1	386	3	N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	15	1	376	3	N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	15	1	382	3	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	15	1	392	3	N	-0-					-0-
02	364	N	358	-0-	-6	-0-	14	1	344	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
10	310	N	309	-0-	-1	-0-	12	1	297	3	N	-0-					-0-
11	300	N	297	-0-	-3	-0-	11	1	286	3	N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	12	1	297	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	12	1	299	3	N	-0-					-0-
02	280	N	279	-0-	-1	-0-	11	1	268	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	985	N	985	-0-	-0-	-0-	41	1	944	3	N	-0-					-0-
10	1035	N	1035	-0-	-0-	-0-	40	1	995	3	N	-0-					-0-
11	942	N	942	-0-	-0-	-0-	35	1	907	3	N	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	40	1	1013	3	N	-0-					-0-
01	1166	N	1166	-0-	-0-	-0-	43	1	1123	3	N	-0-					-0-
*02	927	N	927	-0-	-0-	-0-	35	1	892	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	5	1	130	3	N	-0-					-0-
11	120	N	86	-0-	-34	-0-	3	1	83	3	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	7	1	176	3	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	6	1	162	3	N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	376	-0-	-44	-0-	16	1	360	3	N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	16	1	391	3	N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	16	1	404	3	N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	13	1	332	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	15	1	391	3	N	-0-					-0-
02	392	N	340	-0-	-52	-0-	13	1	327	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	302	-0-	-28	-0-	13	1	289	3	N	-0-					-0-
10	341	N	310	-0-	-31	-0-	12	1	298	3	N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	11	1	292	3	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	12	1	296	3	N	-0-					-0-
01	310	N	309	-0-	-1	-0-	11	1	298	3	N	-0-					-0-
02	280	N	270	-0-	-10	-0-	10	1	260	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	N	670	-0-	-0-	-0-	28	1	642	3	N	-0-					-0-
10	699	N	699	-0-	-0-	-0-	27	1	672	3	N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	25	1	646	3	N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	26	1	663	3	N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	26	1	671	3	N	-0-					-0-
*02	620	N	620	-0-	-0-	-0-	24	1	596	3	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	393	-0-	-57	-0-	16	1	377	3	N	-0-					-0-
10	999	N	999	-0-	-0-	-0-	38	1	961	3	N	-0-					-0-
11	647	N	647	-0-	-0-	-0-	24	1	623	3	N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	20	1	520	3	N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	30	1	781	3	N	-0-					-0-
02	504	N	489	-0-	-15	-0-	19	1	470	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	254	-0-	-16	-0-	24	1	230	3	Y	-0-					-0-
10	291	N	291	-0-	-0-	-0-	19	1	272	3	Y	-0-					-0-
11	285	N	285	-0-	-0-	-0-	18	1	267	3	Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	16	1	226	3	Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	19	1	292	3	Y	-0-					-0-
02	280	N	264	-0-	-16	-0-	19	1	245	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	52	1	436	3	N	-0-					3
10	496	N	432	-0-	-64	-0-	52	1	380	3	N	-0-					3
11	450	N	418	-0-	-32	-0-	52	1	366	3	N	-0-	1	1			2
12	435	N	435	-0-	-0-	-0-	55	1	380	3	N	-0-					2
01	439	N	439	-0-	-0-	-0-	56	1	383	3	N	-0-	1	1			1
*02	429	N	429	-0-	-0-	-0-	51	1	378	3	N	-0-					1

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	142	-0-	-8	-0-	15	1	127	3	N	-0-					-0-
10	155	N	147	-0-	-8	-0-	17	1	130	3	N	-0-					-0-
11	150	N	128	-0-	-22	-0-	14	1	114	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	16	1	117	3	N	-0-					-0-
01	155	N	149	-0-	-6	-0-	19	1	130	3	N	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	15	1	125	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	650	-0-	-40	-0-	59	1	591	3	Y	-0-					4
10	682	N	667	-0-	-15	-0-	59	1	607	3	Y	1	1	1			4
							1	9									
11	660	N	562	-0-	-98	-0-	43	1	519	3	Y	-0-					4
12	573	N	573	-0-	-0-	-0-	44	1	529	3	Y	-0-					4
01	682	N	518	-0-	-164	-0-	39	1	479	3	Y	-0-					4
*02	554	N	554	-0-	-0-	-0-	42	1	512	3	Y	-0-	4	1			-0-

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	679	N	679	-0-	-0-	-0-	62	1	617	3	Y	-0-					-0-
10	721	N	721	-0-	-0-	-0-	64	1	657	3	Y	-0-					-0-
11	690	N	612	-0-	-78	-0-	47	1	565	3	Y	-0-					-0-
12	703	N	703	-0-	-0-	-0-	54	1	641	3	Y	7	5	1			2
							8	9									
01	713	N	710	-0-	-3	-0-	51	1	627	3	Y	29					31
							32	9									
*02	611	N	611	-0-	-0-	-0-	46	1	564	3	Y	1	30	1			2
							1	9									

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	664	-0-	-116	-0-	664	2			N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	870	N	753	-0-	-117	-0-	753	2			N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
*02	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	496	-0-	-74	-0-	496	2			N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
11	630	N	463	-0-	-167	-0-	463	2			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
02	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	571	-0-	-29	-0-	32	1	539	2	Y	-0-					-0-
10	620	N	600	-0-	-20	-0-	33	1	567	2	Y	-0-					-0-
11	600	N	593	-0-	-7	-0-	32	1	561	2	Y	-0-					-0-
12	632	N	632	-0-	-0-	-0-	33	1	599	2	Y	-0-					-0-
01	598	N	598	-0-	-0-	-0-	32	1	566	2	Y	-0-					-0-
02	560	N	540	-0-	-20	-0-	28	1	512	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

09	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
01	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

09	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
01	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
02	56	N	37	-0-	-19	-0-	5	1	32	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

09	540	N	518	-0-	-22	-0-	21	1	5	2	N	-0-					-0-
							492	3									
10	558	N	530	-0-	-28	-0-	20	1	510	3	N	-0-					-0-
11	540	N	510	-0-	-30	-0-	19	1	491	3	N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	20	1	504	3	N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	20	1	516	3	N	-0-					-0-
*02	478	N	478	-0-	-0-	-0-	18	1	460	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

09	780	N	749	-0-	-31	-0-	31	1	7	2	N	-0-					-0-
							711	3									
10	775	N	746	-0-	-29	-0-	29	1	717	3	N	-0-					-0-
11	780	N	723	-0-	-57	-0-	27	1	696	3	N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	28	1	722	3	N	-0-					-0-
01	757	N	757	-0-	-0-	-0-	28	1	729	3	N	-0-					-0-
02	672	N	663	-0-	-9	-0-	25	1	638	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

09	350	N	350	-0-	-0-	-0-	14	1	3	2	N	-0-					-0-
							333	3									
10	760	N	760	-0-	-0-	-0-	29	1	729	3	N	2	1	1			1
							2	9									
11	556	N	556	-0-	-0-	-0-	21	1	534	3	N	1	1	1			1
							1	9									
12	493	N	493	-0-	-0-	-0-	19	1	474	3	N	-0-					1
01	469	N	469	-0-	-0-	-0-	17	1	451	3	N	1	1	1			1
							1	9									
*02	403	N	403	-0-	-0-	-0-	15	1	387	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					-0-
10	93	N	83	-0-	-10	-0-	9	1	74	3	Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	5	1	73	3	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	4	1	75	3	Y	-0-					-0-
01	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	5	1	65	3	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	367	-0-	-23	-0-	367	3			Y	-0-					-0-
10	527	N	348	-0-	-179	-0-	348	3			Y	-0-					-0-
11	540	N	453	-0-	-87	-0-	453	3			Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
*02	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	3			Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	869	N	869	-0-	-0-	-0-	92	1	777	3	Y	-0-					-0-
10	870	N	870	-0-	-0-	-0-	95	1	775	3	Y	-0-					-0-
11	420	N	412	-0-	-8	-0-	92	1	320	3	Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	95	1	188	3	Y	-0-					-0-
01	868	N	247	-0-	-621	-0-	95	1	152	3	Y	-0-					-0-
02	392	N	154	-0-	-238	-0-	86	1	68	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	103	3			Y	-0-					-0-
10	155	N	101	-0-	-54	-0-	101	3			Y	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
10	186	N	131	-0-	-55	-0-	131	3			Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	746	N	746	-0-	-0-	-0-	68	1	678	3	Y	-0-					-0-
10	958	N	958	-0-	-0-	-0-	85	1	873	3	Y	-0-					-0-
11	836	N	836	-0-	-0-	-0-	64	1	772	3	Y	-0-					-0-
12	1033	N	1033	-0-	-0-	-0-	80	1	953	3	Y	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	77	1	954	3	Y	-0-					-0-
*02	905	N	905	-0-	-0-	-0-	69	1	836	3	Y	-0-					-0-

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	714	N	714	-0-	-0-	-0-	65	1	649	3	Y	-0-					12
10	734	N	734	-0-	-0-	-0-	65	1	669	3	Y	-0-	9	1			3
11	720	N	676	-0-	-44	-0-	52	1	624	3	Y	-0-					3
12	716	N	716	-0-	-0-	-0-	56	1	660	3	Y	-0-	1	1			2
01	744	N	696	-0-	-48	-0-	52	1	644	3	Y	-0-					2
02	644	N	623	-0-	-21	-0-	47	1	576	3	Y	-0-					2

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	493	-0-	-17	-0-	21	1	472	3	N	-0-					-0-
10	527	N	502	-0-	-25	-0-	19	1	483	3	N	-0-					-0-
11	510	N	490	-0-	-20	-0-	18	1	472	3	N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	19	1	483	3	N	-0-					-0-
01	496	N	487	-0-	-9	-0-	18	1	469	3	N	-0-					-0-
*02	449	N	449	-0-	-0-	-0-	17	1	432	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	422	-0-	-28	-0-	18	1	404	3	N	-0-					-0-
10	434	N	424	-0-	-10	-0-	16	1	408	3	N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	16	1	410	3	N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	17	1	429	3	N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	16	1	425	3	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	14	1	355	3	N	-0-					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	248	-0-	-22	-0-	10	1	238	3	N	-0-					-0-
10	279	N	227	-0-	-52	-0-	9	1	218	3	N	-0-					-0-
11	270	N	240	-0-	-30	-0-	9	1	231	3	N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	9	1	237	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	9	1	236	3	N	-0-					-0-
02	224	N	218	-0-	-6	-0-	8	1	210	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	74	-0-	-106	-0-	7	1	67	3	Y	-0-					-0-
10	186	N	59	-0-	-127	-0-	4	1	55	3	Y	-0-					-0-
11	150	N	57	-0-	-93	-0-	4	1	53	3	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
01	62	N	57	-0-	-5	-0-	4	1	53	3	Y	-0-					-0-
02	56	N	52	-0-	-4	-0-	4	1	48	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	23	1	224	3	Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	17	1	240	3	Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	16	1	228	3	Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	16	1	232	3	Y	-0-					-0-
01	248	N	238	-0-	-10	-0-	15	1	223	3	Y	-0-					-0-
02	224	N	221	-0-	-3	-0-	16	1	205	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

09	720	N	430	-0-	-290	-0-	45	1	385	3	N	-0-					3
10	589	N	370	-0-	-219	-0-	45	1	325	3	N	-0-					3
11	450	N	353	-0-	-97	-0-	44	1	309	3	N	-0-	1	1			2
12	344	N	344	-0-	-0-	-0-	43	1	301	3	N	-0-					2
01	372	N	355	-0-	-17	-0-	45	1	310	3	N	-0-	1	1			1
02	336	N	313	-0-	-23	-0-	37	1	276	3	N	-0-					1

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

09	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

09	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	11	1	272	3	N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	10	1	266	3	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	11	1	277	3	N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	11	1	279	3	N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	10	1	252	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

09	540	N	492	-0-	-48	-0-	21	1	471	3	N	-0-					-0-
10	496	N	494	-0-	-2	-0-	19	1	475	3	N	-0-					-0-
11	540	N	491	-0-	-49	-0-	18	1	473	3	N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	18	1	463	3	N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	19	1	505	3	N	-0-					-0-
02	448	N	425	-0-	-23	-0-	16	1	409	3	N	-0-					-0-

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	3	1	1			2
11	14B2 EXT		119	-0-	119	119	4	1	115	3	N	-0-	1	1			1
12	14B2 EXT		-0-	-0-	-0-	119					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	119					N	1	1	1			1
*02	119	X	-0-	-0-	-119	-0-					N	-0-					1

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

09	240	N	200	-0-	-40	-0-	8	1	192	3	N	-0-					-0-
10	248	N	213	-0-	-35	-0-	8	1	205	3	N	-0-					-0-
11	210	N	194	-0-	-16	-0-	7	1	187	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	7	1	187	3	N	-0-					-0-
01	217	N	190	-0-	-27	-0-	7	1	183	3	N	-0-					-0-
02	168	N	158	-0-	-10	-0-	6	1	152	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	764	-0-	-16	-0-	43	1	721	2	Y	-0-					-0-
10	806	N	794	-0-	-12	-0-	43	1	751	2	Y	-0-					-0-
11	780	N	763	-0-	-17	-0-	41	1	722	2	Y	-0-					-0-
12	769	N	769	-0-	-0-	-0-	40	1	729	2	Y	-0-					-0-
01	806	N	756	-0-	-50	-0-	40	1	716	2	Y	-0-					-0-
02	700	N	685	-0-	-15	-0-	36	1	649	2	Y	-0-					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	40	1	323	3	N	-0-					-0-
10	372	N	365	-0-	-7	-0-	39	1	326	3	N	-0-					-0-
11	360	N	356	-0-	-4	-0-	37	1	319	3	N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	31	1	326	3	N	-0-					-0-
01	372	N	364	-0-	-8	-0-	36	1	328	3	N	-0-					-0-
02	336	N	323	-0-	-13	-0-	30	1	293	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	789	-0-	-21	-0-	33	1	756	3	N	-0-					-0-
10	809	N	809	-0-	-0-	-0-	31	1	778	3	N	-0-					-0-
11	780	N	740	-0-	-40	-0-	28	1	712	3	N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	30	1	765	3	N	-0-					-0-
01	806	N	739	-0-	-67	-0-	27	1	712	3	N	-0-					-0-
*02	740	N	740	-0-	-0-	-0-	28	1	712	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	480	-0-	-90	-0-	27	1	453	2	Y	-0-					-0-
10	589	N	489	-0-	-100	-0-	27	1	462	2	Y	-0-					-0-
11	543	N	543	-0-	-0-	-0-	29	1	514	2	Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	29	1	535	2	Y	-0-					-0-
01	560	N	560	-0-	-0-	-0-	30	1	530	2	Y	-0-					-0-
02	504	N	500	-0-	-4	-0-	26	1	474	2	Y	-0-					-0-

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	285	-0-	-15	-0-	27	1	258	3	Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	18	1	262	3	Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	18	1	260	3	Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	19	1	275	3	Y	-0-					-0-
01	279	N	278	-0-	-1	-0-	17	1	261	3	Y	-0-					-0-
02	252	N	251	-0-	-1	-0-	18	1	233	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
11	780	N	712	-0-	-68	-0-	712	2			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
01	744	N	718	-0-	-26	-0-	718	2			N	-0-					-0-
*02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-
10	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
11	1320	N	1135	-0-	-185	-0-	1135	2			N	-0-					-0-
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
01	1209	N	787	-0-	-422	-0-	787	2			N	-0-					-0-
02	1064	N	972	-0-	-92	-0-	972	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
10	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
11	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
01	713	N	634	-0-	-79	-0-	634	2			N	-0-					-0-
02	644	N	579	-0-	-65	-0-	579	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	456	-0-	-24	-0-	26	1	430	2	Y	-0-					-0-
10	496	N	478	-0-	-18	-0-	26	1	452	2	Y	-0-					-0-
11	450	N	448	-0-	-2	-0-	24	1	424	2	Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	24	1	439	2	Y	-0-					-0-
01	465	N	457	-0-	-8	-0-	24	1	433	2	Y	-0-					-0-
02	420	N	414	-0-	-6	-0-	22	1	392	2	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1086	N	1086	-0-	-0-	-0-	61	1	1025	2	Y	-0-					19
10	1127	N	1127	-0-	-0-	-0-	62	1	1065	2	Y	-0-					19
11	1025	N	1025	-0-	-0-	-0-	55	1	970	2	Y	-0-					19
12	1030	N	1030	-0-	-0-	-0-	53	1	976	2	Y	1					20
							1	9									
01	1116	N	1028	-0-	-88	-0-	55	1	972	2	Y	1					21
							1	9									
02	952	N	915	-0-	-37	-0-	48	1	866	2	Y	1					22
							1	9									

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	40	1	329	3	N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	41	1	344	3	N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	38	1	334	3	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	33	1	339	3	N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	46	1	419	3	N	-0-					-0-
*02	367	N	367	-0-	-0-	-0-	34	1	333	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	5	1	53	3	Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	4	1	54	3	Y	-0-					-0-
11	60	N	56	-0-	-4	-0-	4	1	52	3	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
01	62	N	36	-0-	-26	-0-	2	1	34	3	Y	-0-					-0-
02	56	N	22	-0-	-34	-0-	2	1	20	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	7	1	72	3	Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	5	1	75	3	Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	5	1	68	3	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
01	93	N	68	-0-	-25	-0-	4	1	64	3	Y	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	N	656	-0-	-0-	-0-	61	1	595	3	Y	-0-					-0-
10	682	N	669	-0-	-13	-0-	44	1	625	3	Y	-0-					-0-
11	660	N	461	-0-	-199	-0-	30	1	431	3	Y	-0-					-0-
12	581	N	581	-0-	-0-	-0-	38	1	543	3	Y	-0-					-0-
01	682	N	571	-0-	-111	-0-	35	1	536	3	Y	-0-					-0-
*02	477	N	477	-0-	-0-	-0-	34	1	443	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	17	1	165	3	Y	-0-					-0-
10	186	N	147	-0-	-39	-0-	10	1	137	3	Y	-0-					-0-
11	150	N	136	-0-	-14	-0-	9	1	127	3	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-					-0-
01	155	N	132	-0-	-23	-0-	8	1	124	3	Y	-0-					-0-
02	140	N	133	-0-	-7	-0-	10	1	123	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	23	1	376	2	Y	-0-					-0-
10	418	N	418	-0-	-0-	-0-	23	1	395	2	Y	-0-					-0-
11	390	N	178	-0-	-212	-0-	10	1	168	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	344	-0-	-46	-0-	37	1	303	3	N	4	1	8			19
							4	9									
10	372	N	371	-0-	-1	-0-	42	1	326	3	N	3					22
							3	9									
11	360	N	257	-0-	-103	-0-	28	1	229	3	N	-0-					22
12	288	N	288	-0-	-0-	-0-	34	1	254	3	N	-0-					22
01	372	N	264	-0-	-108	-0-	33	1	231	3	N	-0-					22
02	252	N	241	-0-	-11	-0-	26	1	214	3	N	1					23
							1	9									

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	6	1	47	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					-0-
11	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
01	62	N	43	-0-	-19	-0-	5	1	38	3	N	-0-					-0-
02	56	N	46	-0-	-10	-0-	5	1	41	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	3	1	15	3	Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20	-0-	7	1	63	3	Y	-0-					-0-
10	93	N	79	-0-	-14	-0-	12	1	67	3	Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
01	93	N	82	-0-	-11	-0-	8	1	74	3	Y	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	419	-0-	-31	-0-	40	1	379	3	Y	-0-					-0-
10	434	N	420	-0-	-14	-0-	65	1	355	3	Y	-0-					-0-
11	420	N	344	-0-	-76	-0-	34	1	310	3	Y	-0-					-0-
12	447	N	447	-0-	-0-	-0-	38	1	409	3	Y	-0-					-0-
01	464	N	464	-0-	-0-	-0-	45	1	419	3	Y	-0-					-0-
*02	376	N	376	-0-	-0-	-0-	41	1	335	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	232	-0-	-8	-0-	13	1	219	2	Y	-0-					-0-
10	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	13	1	238	2	Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	8	1	77	3	Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	14	1	74	3	Y	-0-					-0-
11	90	N	80	-0-	-10	-0-	8	1	72	3	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					-0-
02	84	N	79	-0-	-5	-0-	9	1	70	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	213	-0-	-87	-0-	9	1	204	3	N	-0-					-0-
10	248	N	236	-0-	-12	-0-	9	1	227	3	N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	15	1	399	3	N	1					1
							1	9									
12	425	N	425	-0-	-0-	-0-	16	1	409	3	N	-0-					1
01	325	N	325	-0-	-0-	-0-	12	1	313	3	N	-0-					1
02	336	N	184	-0-	-152	-0-	7	1	177	3	N	-0-					1

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	175	-0-	-5	-0-	16	1	159	3	Y	-0-					-0-
10	186	N	178	-0-	-8	-0-	12	1	166	3	Y	-0-					-0-
11	180	N	165	-0-	-15	-0-	11	1	154	3	Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	11	1	153	3	Y	-0-					-0-
01	186	N	148	-0-	-38	-0-	9	1	139	3	Y	-0-					-0-
02	168	N	134	-0-	-34	-0-	10	1	124	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	40	-0-	-20	-0-	4	1	36	3	Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	496	-0-	-44	-0-	45	1	451	3	Y	-0-					7
10	620	N	494	-0-	-126	-0-	37	1	457	3	Y	-0-					7
11	600	N	541	-0-	-59	-0-	130	1	411	3	Y	-0-					7
12	504	N	504	-0-	-0-	-0-	134	1	370	3	Y	-0-					7
01	496	N	428	-0-	-68	-0-	127	1	301	3	Y	-0-					7
02	504	N	319	-0-	-185	-0-	27	1	288	3	Y	4					11
							4	9									

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
11	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
01	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	7	1	36	3	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	18	1	167	3	Y	-0-					2
10	155	N	108	-0-	-47	-0-	17	1	91	3	Y	-0-					2
11	180	N	111	-0-	-69	-0-	11	1	100	3	Y	-0-					2
12	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					2
01	93	N	88	-0-	-5	-0-	8	1	80	3	Y	-0-					2
02	112	N	45	-0-	-67	-0-	5	1	40	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	288	-0-	-12	-0-	12	1	276	3	N	-0-					1
10	310	N	297	-0-	-13	-0-	11	1	286	3	N	-0-					1
11	300	N	278	-0-	-22	-0-	10	1	268	3	N	-0-					1
12	290	N	290	-0-	-0-	-0-	11	1	279	3	N	-0-					1
01	310	N	290	-0-	-20	-0-	11	1	279	3	N	-0-					1
*02	262	N	262	-0-	-0-	-0-	10	1	252	3	N	-0-					1

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	13	1	130	3	Y	-0-					-0-
10	248	N	156	-0-	-92	-0-	12	1	144	3	Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	13	1	152	3	Y	-0-					-0-
01	155	N	101	-0-	-54	-0-	8	1	93	3	Y	-0-					-0-
02	140	N	103	-0-	-37	-0-	9	1	94	3	Y	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	556	-0-	-44	-0-	23	1	533	3	N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	22	1	539	3	N	-0-					-0-
11	570	N	553	-0-	-17	-0-	21	1	532	3	N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	20	1	521	3	N	-0-					-0-
01	558	N	544	-0-	-14	-0-	20	1	524	3	N	-0-					-0-
02	504	N	482	-0-	-22	-0-	18	1	464	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	411	-0-	-9	-0-	45	1	365	3	N	1	1	1			3
							1	9									
10	403	N	403	-0-	-0-	-0-	43	1	359	3	N	1	1	1			3
							1	9									
11	420	N	387	-0-	-33	-0-	40	1	346	3	N	1	1	1			3
							1	9									
12	375	N	375	-0-	-0-	-0-	33	1	342	3	N	-0-					3
01	403	N	391	-0-	-12	-0-	39	1	351	3	N	1	1	1			3
							1	9									
02	364	N	360	-0-	-4	-0-	34	1	325	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	226	-0-	-14	-0-	21	1	205	3	Y	-0-					-0-
10	248	N	233	-0-	-15	-0-	15	1	218	3	Y	-0-					-0-
11	240	N	220	-0-	-20	-0-	14	1	206	3	Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	15	1	210	3	Y	-0-					-0-
01	248	N	219	-0-	-29	-0-	14	1	205	3	Y	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	15	1	189	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					1
10	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					1
11	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					1
12	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					1
01	79	N	79	-0-	-0-	-0-	10	1	69	3	N	-0-					1
*02	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					1

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	31	1	308	3	N	-0-					1
10	385	N	385	-0-	-0-	-0-	34	1	351	3	N	-0-					1
11	360	N	339	-0-	-21	-0-	26	1	313	3	N	-0-					1
12	371	N	371	-0-	-0-	-0-	29	1	342	3	N	-0-					1
01	374	N	374	-0-	-0-	-0-	28	1	346	3	N	-0-					1
*02	345	N	345	-0-	-0-	-0-	26	1	319	3	N	-0-					1

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	32	1	306	3	Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-					-0-
11	180	N	144	-0-	-36	-0-	9	1	135	3	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	15	1	223	3	Y	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	13	1	169	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	782	N	782	-0-	-0-	-0-	73	1	709	3	Y	-0-					-0-
10	679	N	679	-0-	-0-	-0-	44	1	635	3	Y	-0-					-0-
11	810	N	700	-0-	-110	-0-	45	1	655	3	Y	-0-					-0-
12	690	N	690	-0-	-0-	-0-	45	1	645	3	Y	-0-					-0-
01	713	N	713	-0-	-0-	-0-	44	1	669	3	Y	-0-					-0-
02	644	N	613	-0-	-31	-0-	44	1	569	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	393	-0-	-147	-0-	37	1	356	3	Y	-0-					-0-
10	590	N	590	-0-	-0-	-0-	39	1	551	3	Y	-0-					-0-
11	374	N	374	-0-	-0-	-0-	24	1	350	3	Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	27	1	393	3	Y	-0-					-0-
01	589	N	551	-0-	-38	-0-	34	1	517	3	Y	-0-					-0-
*02	462	N	462	-0-	-0-	-0-	33	1	429	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	27	1	263	3	Y	-0-					-0-
10	310	N	309	-0-	-1	-0-	20	1	289	3	Y	-0-					-0-
11	300	N	252	-0-	-48	-0-	16	1	236	3	Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	15	1	221	3	Y	-0-					-0-
01	334	N	334	-0-	-0-	-0-	21	1	313	3	Y	-0-					-0-
*02	244	N	244	-0-	-0-	-0-	18	1	226	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	82	-0-	-8	-0-	8	1	74	3	Y	-0-					-0-
10	93	N	83	-0-	-10	-0-	5	1	78	3	Y	-0-					-0-
11	90	N	80	-0-	-10	-0-	5	1	75	3	Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

09	180	N	167	-0-	-13	-0-	15	1	152	3	Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	15	1	157	3	Y	-0-					-0-
11	180	N	169	-0-	-11	-0-	13	1	156	3	Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-					-0-
01	186	N	163	-0-	-23	-0-	12	1	151	3	Y	-0-					-0-
02	168	N	148	-0-	-20	-0-	11	1	137	3	Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

09	690	N	663	-0-	-27	-0-	60	1	602	3	N	1	1	1			1
							1	9									
10	713	N	680	-0-	-33	-0-	43	1	637	3	N	-0-					1
11	690	N	640	-0-	-50	-0-	41	1	599	3	N	-0-					1
12	647	N	647	-0-	-0-	-0-	41	1	606	3	N	-0-					1
01	682	N	617	-0-	-65	-0-	32	1	585	3	N	-0-					1
02	588	N	543	-0-	-45	-0-	34	1	509	3	N	-0-					1

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

09	420	N	420	-0-	-0-	-0-	22	1	398	3	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	47	1	390	3	N	-0-					-0-
11	420	N	393	-0-	-27	-0-	23	1	370	3	N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	22	1	371	3	N	-0-					-0-
01	434	N	396	-0-	-38	-0-	24	1	372	3	N	-0-					-0-
02	364	N	362	-0-	-2	-0-	26	1	336	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	956	-0-	-4	-0-	101	1	854	3	N	1					6
							1	9									
10	961	N	905	-0-	-56	-0-	109	1	796	3	N	-0-					6
11	891	N	891	-0-	-0-	-0-	110	1	781	3	N	-0-	3	1			3
12	931	N	931	-0-	-0-	-0-	117	1	813	3	N	1					4
							1	9									
01	921	N	921	-0-	-0-	-0-	117	1	804	3	N	-0-	2	1			2
*02	853	N	853	-0-	-0-	-0-	101	1	751	3	N	1					3
							1	9									

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					1
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					1
11	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					1
12	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-	1	1			-0-
01	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	3	1	22	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
10	155	N	146	-0-	-9	-0-	10	1	136	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	18	1	187	3	N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	18	1	129	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	7	1	166	3	N	-0-					-0-
10	186	N	176	-0-	-10	-0-	7	1	169	3	N	-0-					-0-
11	180	N	167	-0-	-13	-0-	6	1	161	3	N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-
01	186	N	178	-0-	-8	-0-	7	1	171	3	N	-0-					-0-
02	168	N	155	-0-	-13	-0-	6	1	149	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	485	-0-	-55	-0-	27	1	458	2	Y	-0-					1
10	578	N	578	-0-	-0-	-0-	32	1	546	2	Y	-0-					1
11	540	N	521	-0-	-19	-0-	28	1	493	2	Y	-0-					1
12	537	N	537	-0-	-0-	-0-	28	1	509	2	Y	-0-					1
01	589	N	530	-0-	-59	-0-	28	1	502	2	Y	-0-					1
02	476	N	476	-0-	-0-	-0-	25	1	451	2	Y	-0-					1

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	16	1	264	2	Y	-0-					-0-
10	289	N	289	-0-	-0-	-0-	16	1	273	2	Y	-0-					-0-
11	280	N	280	-0-	-0-	-0-	15	1	265	2	Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	15	1	273	2	Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	15	1	270	2	Y	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	14	1	245	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	522	-0-	-18	-0-	22	1	500	3	N	-0-					3
10	552	N	552	-0-	-0-	-0-	21	1	531	3	N	-0-	1	1			2
11	540	N	514	-0-	-26	-0-	19	1	495	3	N	-0-	1	1			1
12	525	N	525	-0-	-0-	-0-	20	1	505	3	N	-0-					1
01	558	N	535	-0-	-23	-0-	20	1	514	3	N	1	1	1			1
							1	9									
02	476	N	473	-0-	-3	-0-	18	1	454	3	N	1	1	1			1
							1	9									

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1					1

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-	-3	-0-	13	1	103	3	N	1					2
							1	9									
10	124	N	63	-0-	-61	-0-	7	1	56	3	N	-0-					2
11	120	N	12	-0-	-108	-0-	1	1	11	3	N	-0-					2
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					2
01	62	N	31	-0-	-31	-0-	4	1	27	3	N	-0-					2
*02	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					2

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	13	1	114	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	47	1	385	3	N	-0-					1
10	465	N	290	-0-	-175	-0-	33	1	256	3	N	1					2
							1	9									
11	480	N	392	-0-	-88	-0-	43	1	349	3	N	-0-					2
12	583	N	583	-0-	-0-	-0-	70	1	513	3	N	-0-					2
01	531	N	531	-0-	-0-	-0-	66	1	465	3	N	-0-					2
*02	517	N	517	-0-	-0-	-0-	56	1	461	3	N	-0-					2

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	28	1	363	3	N	-0-			-0-
10	434	N	434	-0-	-0-	-0-	31	1	403	3	N	-0-			-0-
11	422	N	422	-0-	-0-	-0-	28	1	394	3	N	-0-			-0-
12	435	N	435	-0-	-0-	-0-	28	1	407	3	N	-0-			-0-
01	482	N	482	-0-	-0-	-0-	42	1	440	3	N	-0-			-0-
02	392	N	363	-0-	-29	-0-	45	1	318	3	N	-0-			-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-			-0-
10	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-			-0-
11	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-
12	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-			-0-
01	14	N	8	-0-	-6	-0-	1	1	7	3	N	-0-			-0-
02	28	N	9	-0-	-19	-0-	1	1	8	3	N	-0-			-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	1	-0-	-29	-0-	1	3			N	-0-			-0-
10	15	N	-0-	-0-	-15	-0-					N	-0-			-0-
11	5	N	3	-0-	-2	-0-	3	3			N	-0-			-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
*02	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	16	1	211	3	N	-0-			-0-
10	217	N	188	-0-	-29	-0-	13	1	175	3	N	-0-			-0-
11	240	N	150	-0-	-90	-0-	10	1	140	3	N	-0-			-0-
12	234	N	234	-0-	-0-	-0-	15	1	219	3	N	-0-			-0-
01	247	N	247	-0-	-0-	-0-	22	1	225	3	N	-0-			-0-
*02	195	N	195	-0-	-0-	-0-	24	1	171	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	6	1	77	3	N	-0-					-0-
11	90	N	64	-0-	-26	-0-	4	1	60	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
01	93	N	45	-0-	-48	-0-	4	1	41	3	N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	405	-0-	-15	-0-	17	1	388	3	N	-0-					1
10	434	N	415	-0-	-19	-0-	16	1	399	3	N	-0-					1
11	420	N	400	-0-	-20	-0-	15	1	385	3	N	-0-					1
12	422	N	422	-0-	-0-	-0-	16	1	406	3	N	-0-					1
01	413	N	413	-0-	-0-	-0-	15	1	398	3	N	-0-					1
*02	373	N	373	-0-	-0-	-0-	14	1	359	3	N	-0-					1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	639	-0-	-51	-0-	27	1	612	3	N	-0-					1
10	781	N	781	-0-	-0-	-0-	30	1	751	3	N	-0-					1
11	785	N	785	-0-	-0-	-0-	29	1	756	3	N	-0-					1
12	799	N	799	-0-	-0-	-0-	30	1	769	3	N	-0-					1
01	796	N	796	-0-	-0-	-0-	30	1	766	3	N	-0-					1
*02	712	N	712	-0-	-0-	-0-	27	1	685	3	N	-0-					1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	101	-0-	-49	-0-	4	1	97	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	5	1	123	3	N	1					1
							1	9									
11	143	N	143	-0-	-0-	-0-	5	1	138	3	N	-0-					1
12	161	N	161	-0-	-0-	-0-	6	1	155	3	N	-0-					1
01	167	N	167	-0-	-0-	-0-	6	1	161	3	N	-0-					1
*02	160	N	160	-0-	-0-	-0-	6	1	154	3	N	-0-					1

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1469	N	1469	-0-	-0-	-0-	61	1	1408	3	N	-0-					2
10	1491	N	1491	-0-	-0-	-0-	57	1	1434	3	N	-0-					2
11	1441	N	1441	-0-	-0-	-0-	54	1	1387	3	N	-0-					2
12	1577	N	1577	-0-	-0-	-0-	60	1	1517	3	N	-0-					2
01	1642	N	1642	-0-	-0-	-0-	61	1	1581	3	N	-0-					2
*02	1385	N	1385	-0-	-0-	-0-	53	1	1332	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

09	240	N	226	-0-	-14	-0-	9	1	217	3	N	-0-					1
10	248	N	233	-0-	-15	-0-	9	1	224	3	N	-0-					1
11	240	N	220	-0-	-20	-0-	8	1	212	3	N	-0-					1
12	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-					1
*01	248	N	230	-0-	-18	-0-	9	1	221	3	N	-0-					1
*02	201	N	201	-0-	-0-	-0-	8	1	193	3	N	-0-					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

09	930	N	898	-0-	-32	-0-	37	1	861	3	N	-0-					-0-
10	961	N	924	-0-	-37	-0-	36	1	888	3	N	-0-					-0-
11	921	N	921	-0-	-0-	-0-	34	1	887	3	N	-0-					-0-
12	947	N	947	-0-	-0-	-0-	36	1	911	3	N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	35	1	901	3	N	-0-					-0-
02	868	N	832	-0-	-36	-0-	32	1	800	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

09	750	N	733	-0-	-17	-0-	31	1	702	3	N	-0-					-0-
10	775	N	750	-0-	-25	-0-	29	1	721	3	N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	28	1	723	3	N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	29	1	728	3	N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	28	1	739	3	N	-0-					-0-
02	700	N	679	-0-	-21	-0-	26	1	653	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

09	548	N	548	-0-	-0-	-0-	23	1	525	3	N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	22	1	548	3	N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	20	1	525	3	N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	21	1	542	3	N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	21	1	551	3	N	-0-					-0-
*02	505	N	505	-0-	-0-	-0-	19	1	486	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

09	480	N	428	-0-	-52	-0-	18	1	410	3	N	-0-					1
10	465	N	378	-0-	-87	-0-	15	1	363	3	N	-0-					1
11	450	N	371	-0-	-79	-0-	14	1	357	3	N	-0-					1
12	431	N	431	-0-	-0-	-0-	16	1	415	3	N	-0-					1
01	445	N	445	-0-	-0-	-0-	17	1	428	3	N	-0-					1
*02	338	N	338	-0-	-0-	-0-	13	1	325	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	295	-0-	-35	-0-	21	1	274	3	N	-0-					-0-
10	341	N	282	-0-	-59	-0-	22	1	260	3	N	-0-					-0-
11	300	N	259	-0-	-41	-0-	19	1	239	3	N	1					1
							1	9									
12	251	N	251	-0-	-0-	-0-	19	1	232	3	N	-0-					1
01	335	N	335	-0-	-0-	-0-	26	1	309	3	N	-0-	1	1			-0-
*02	334	N	334	-0-	-0-	-0-	27	1	307	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	9	1	229	3	N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	9	1	230	3	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	9	1	229	3	N	5					5
							6	9									
01	248	N	239	-0-	-9	-0-	9	1	224	3	N	5	4	1			6
							6	9									
02	224	N	209	-0-	-15	-0-	8	1	201	3	N	-0-	3	1			3

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	7	1	172	3	N	-0-					-0-
11	180	N	172	-0-	-8	-0-	6	1	166	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	7	1	170	3	N	-0-					-0-
01	186	N	179	-0-	-7	-0-	7	1	172	3	N	-0-					-0-
02	168	N	160	-0-	-8	-0-	6	1	154	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	55	1	185	3	N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	35	1	154	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	11	1	72	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					-0-
01	186	N	55	-0-	-131	-0-	7	1	48	3	N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	39	1	198	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	590	-0-	-40	-0-	25	1	565	3	N	-0-					2
10	620	N	611	-0-	-9	-0-	23	1	584	3	N	4	2	1			4
							4	9									
11	600	N	582	-0-	-18	-0-	22	1	558	3	N	2	3	1			3
							2	9									
12	597	N	597	-0-	-0-	-0-	23	1	573	3	N	1					4
							1	9									
01	620	N	607	-0-	-13	-0-	22	1	582	3	N	3	2	1			5
							3	9									
*02	555	N	555	-0-	-0-	-0-	21	1	534	3	N	-0-	3	1			2

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	146	-0-	-34	-0-	6	1	140	3	N	-0-					-0-
10	186	N	146	-0-	-40	-0-	6	1	140	3	N	-0-					-0-
11	150	N	129	-0-	-21	-0-	5	1	124	3	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-
01	155	N	127	-0-	-28	-0-	5	1	122	3	N	-0-					-0-
02	112	N	110	-0-	-2	-0-	4	1	106	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

09	557	N	557	-0-	-0-	-0-	40	1	517	3	N	-0-					3
10	592	N	592	-0-	-0-	-0-	42	1	550	3	N	-0-					3
11	554	N	554	-0-	-0-	-0-	36	1	518	3	N	-0-					3
12	583	N	583	-0-	-0-	-0-	37	1	546	3	N	-0-	2	1			1
01	589	N	548	-0-	-41	-0-	48	1	500	3	N	-0-					1
02	504	N	478	-0-	-26	-0-	59	1	418	3	N	1					2
							1	9									

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

09	127	N	127	-0-	-0-	-0-	29	1	98	3	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	23	1	100	3	N	-0-					-0-
11	120	N	105	-0-	-15	-0-	14	1	91	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	13	1	84	3	N	-0-					-0-
01	124	N	109	-0-	-15	-0-	14	1	95	3	N	-0-					-0-
02	112	N	92	-0-	-20	-0-	15	1	77	3	N	-0-					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

09	540	N	479	-0-	-61	-0-	40	1	439	3	Y	-0-					-0-
10	651	N	205	-0-	-446	-0-	24	1	181	3	Y	-0-					-0-
11	630	N	381	-0-	-249	-0-	32	1	349	3	Y	-0-					-0-
12	356	N	356	-0-	-0-	-0-	33	1	323	3	Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	34	1	319	3	Y	1	1	1			-0-
							1	9									
02	364	N	318	-0-	-46	-0-	31	1	287	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

09	253	N	253	-0-	-0-	-0-	58	1	195	3	N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	54	1	234	3	N	-0-					-0-
11	240	N	221	-0-	-19	-0-	29	1	192	3	N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	23	1	150	3	N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	196	N	20	-0-	-176	-0-	3	1	17	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

09	90	N	88	-0-	-2	-0-	7	1	81	3	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	11	1	81	3	Y	-0-					-0-
11	90	N	81	-0-	-9	-0-	7	1	74	3	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					-0-
02	84	N	82	-0-	-2	-0-	8	1	74	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					3
10	465	N	439	-0-	-26	-0-	17	1	421	3	N	1					4
							1	9									
11	423	N	423	-0-	-0-	-0-	16	1	407	3	N	-0-					4
12	477	N	477	-0-	-0-	-0-	18	1	459	3	N	-0-					4
01	434	N	420	-0-	-14	-0-	16	1	404	3	N	-0-					4
02	392	N	362	-0-	-30	-0-	14	1	348	3	N	-0-					4

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
10	T. A.		-0-	-0-	-0-	-0-					Y	3					4
11	T. A.		-0-	-0-	-0-	-0-					Y	1	4	1			1
12	T. A.		-0-	-0-	-0-	-0-					Y	1					2
01	T. A.		4	-0-	4	4	2	3	2	9	Y	2	3	1			1
02	T. A.		-0-	-0-	-0-	4					Y	2					3

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	T. A.		7	-0-	7	7	1	1	6	3	Y	-0-					-0-
02	T. A.		6	-0-	6	13	1	1	5	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	2					Y	-0-					1
10	2	X	-0-	-0-	-2	-0-					Y	-0-					1
11	1	N	-0-	-0-	-1	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		10	-0-	10	10	10	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	1			2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

09	218	N	218	-0-	-0-	-0-	23	1	195	3	N	-0-					3
10	186	N	183	-0-	-3	-0-	22	1	160	3	N	1					4
							1	9									
11	180	N	175	-0-	-5	-0-	22	1	153	3	N	-0-	2	1			2
12	140	N	140	-0-	-0-	-0-	18	1	122	3	N	-0-					2
01	186	N	60	-0-	-126	-0-	8	1	52	3	N	-0-	1	1			1
*02	209	N	209	-0-	-0-	-0-	25	1	184	3	N	-0-					1

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

09	423	N	423	-0-	-0-	-0-	45	1	378	3	N	-0-					4
10	341	N	202	-0-	-139	-0-	24	1	178	3	N	-0-					4
11	570	N	189	-0-	-381	-0-	23	1	166	3	N	-0-	2	1			2
12	207	N	207	-0-	-0-	-0-	26	1	180	3	N	1					3
							1	9									
01	364	N	364	-0-	-0-	-0-	46	1	318	3	N	-0-	1	1			2
*02	826	N	826	-0-	-0-	-0-	98	1	728	3	N	-0-					2

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

09	450	N	350	-0-	-100	-0-	12	1	337	3	Y	1					19
							1	9									
10	434	N	348	-0-	-86	-0-	14	1	334	3	Y	-0-					19
11	390	N	349	-0-	-41	-0-	12	1	336	3	Y	1	12	1			8
							1	9									
12	337	N	337	-0-	-0-	-0-	12	1	325	3	Y	-0-					8
01	361	N	361	-0-	-0-	-0-	19	1	340	3	Y	2					10
							2	9									
02	336	N	319	-0-	-17	-0-	12	1	306	3	Y	1					11
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	123	-0-	-27	-0-	5	1	118	3	N	-0-					-0-
10	155	N	132	-0-	-23	-0-	5	1	127	3	N	-0-					-0-
11	150	N	130	-0-	-20	-0-	5	1	122	3	N	3	1	1			2
							3	9									
12	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					2
01	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-	1	1			1
*02	117	N	117	-0-	-0-	-0-	4	1	112	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					1
10	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					1
11	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					1
12	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					1
01	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					1
02	28	N	22	-0-	-6	-0-	2	1	20	3	N	-0-					1

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					4
10	62	N	6	-0-	-56	-0-	6	3			Y	-0-					4
11	60	N	-0-	-0-	-60	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	T. A.		23	-0-	23	23	23	3			Y	-0-					4
02	T. A.		53	-0-	53	76	53	3			Y	-0-					4

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	14	1	228	2	Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	14	1	240	2	Y	-0-					-0-
11	270	N	251	-0-	-19	-0-	14	1	237	2	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	14	1	254	2	Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	12	1	221	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	312	-0-	-48	-0-	33	1	279	3	N	-0-					3
10	341	N	266	-0-	-75	-0-	32	1	234	3	N	-0-					3
11	300	N	242	-0-	-58	-0-	30	1	212	3	N	-0-	1	1			2
12	247	N	247	-0-	-0-	-0-	31	1	216	3	N	-0-					2
01	279	N	233	-0-	-46	-0-	30	1	203	3	N	-0-	1	1			1
02	224	N	211	-0-	-13	-0-	25	1	186	3	N	-0-					1

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	15	1	127	3	Y	65					231
							72	9									
10	181	N	181	-0-	-0-	-0-	19	1	132	3	Y	27	16	1			242
							30	9									
11	246	N	246	-0-	-0-	-0-	22	1	78	3	Y	133	169	1			206
							146	9									
12	184	N	184	-0-	-0-	-0-	30	1	110	3	Y	40	8	1			238
							44	9									
*01	155	N	150	-0-	-5	-0-	17	1	129	3	Y	4	171	1	7	7	64
							4	9									
*02	288	N	288	-0-	-0-	-0-	11	1	128	3	Y	135	18	1			188
							149	9									

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	317	-0-	-13	-0-	30	1	287	3	Y	-0-					-0-
10	372	N	311	-0-	-61	-0-	20	1	291	3	Y	-0-					-0-
11	485	N	485	-0-	-0-	-0-	31	1	454	3	Y	-0-					-0-
12	536	N	536	-0-	-0-	-0-	35	1	501	3	Y	-0-					-0-
01	310	N	162	-0-	-148	-0-	10	1	152	3	Y	-0-					-0-
*02	514	N	514	-0-	-0-	-0-	37	1	477	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	304	-0-	-176	-0-	28	1	276	3	Y	-0-					-0-
10	589	N	408	-0-	-181	-0-	27	1	381	3	Y	-0-					-0-
11	540	N	522	-0-	-18	-0-	34	1	488	3	Y	-0-					-0-
12	666	N	666	-0-	-0-	-0-	43	1	623	3	Y	-0-					-0-
01	628	N	628	-0-	-0-	-0-	39	1	589	3	Y	-0-					-0-
*02	533	N	533	-0-	-0-	-0-	38	1	495	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	94	-0-	-26	-0-	7	1	87	3	N	-0-					1
10	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					1
11	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					1
12	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-	1	1			-0-
01	186	N	158	-0-	-28	-0-	14	1	144	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	17	1	122	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	7	1	49	3	N	-0-					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					2
10	465	N	328	-0-	-137	-0-	328	3			Y	-0-					2
11	480	N	157	-0-	-323	-0-	157	3			Y	-0-					2
12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					2
01	341	N	123	-0-	-218	-0-	123	3			Y	-0-					2
02	140	N	112	-0-	-28	-0-	112	3			Y	-0-					2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	357	-0-	-3	-0-	357	3			Y	-0-					3
10	372	N	335	-0-	-37	-0-	335	3			Y	-0-					3
11	390	N	353	-0-	-37	-0-	353	3			Y	-0-					3
12	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					3
01	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					3
02	336	N	294	-0-	-42	-0-	294	3			Y	-0-					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	221	-0-	-19	-0-	221	3			Y	-0-					1
10	217	N	101	-0-	-116	-0-	101	3			Y	-0-					1
11	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					1
12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					1
01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					1
02	252	N	124	-0-	-128	-0-	124	3			Y	-0-					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	392	-0-	-58	-0-	392	3			Y	-0-					8
10	496	N	444	-0-	-52	-0-	444	3			Y	-0-					8
11	360	N	358	-0-	-2	-0-	358	3			Y	-0-					8
12	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					8
01	434	N	407	-0-	-27	-0-	407	3			Y	-0-					8
02	336	N	307	-0-	-29	-0-	307	3			Y	-0-					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	788	-0-	-112	-0-	51	1	737	3	N	-0-					-0-
10	961	N	795	-0-	-166	-0-	52	1	743	3	N	-0-					-0-
11	900	N	778	-0-	-122	-0-	50	1	728	3	N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	55	1	806	3	N	-0-					-0-
01	806	N	767	-0-	-39	-0-	46	1	721	3	N	-0-					-0-
02	728	N	713	-0-	-15	-0-	44	1	669	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	533	-0-	-217	-0-	35	1	498	3	N	-0-					-0-
10	806	N	704	-0-	-102	-0-	46	1	658	3	N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	39	1	564	3	N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	49	1	708	3	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	44	1	700	3	N	-0-					-0-
02	560	N	511	-0-	-49	-0-	32	1	479	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	349	N	349	-0-	-0-	-0-	23	1	326	3	N	-0-					1
10	465	N	412	-0-	-53	-0-	27	1	385	3	N	-0-					1
11	404	N	404	-0-	-0-	-0-	26	1	377	3	N	1					2
							1	9									
12	312	N	312	-0-	-0-	-0-	20	1	292	3	N	-0-	1	1			1
01	403	N	304	-0-	-99	-0-	18	1	285	3	N	1	1	1			1
							1	9									
02	364	N	324	-0-	-40	-0-	20	1	304	3	N	-0-					1

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1284	N	1284	-0-	-0-	-0-	83	1	1201	3	N	-0-					1
10	1319	N	1319	-0-	-0-	-0-	86	1	1233	3	N	-0-	1	1			-0-
11	1403	N	1403	-0-	-0-	-0-	90	1	1313	3	N	-0-					-0-
12	1384	N	1384	-0-	-0-	-0-	89	1	1295	3	N	-0-					-0-
01	1333	N	1332	-0-	-1	-0-	79	1	1253	3	N	-0-					-0-
02	1204	N	1144	-0-	-60	-0-	71	1	1073	3	N	-0-					-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	915	-0-	-135	-0-	59	1	856	3	N	-0-					1
10	1023	N	833	-0-	-190	-0-	54	1	779	3	N	-0-					1
11	1044	N	1044	-0-	-0-	-0-	67	1	977	3	N	-0-					1
12	933	N	933	-0-	-0-	-0-	60	1	873	3	N	-0-					1
*01	936	N	936	-0-	-0-	-0-	56	1	880	3	N	-0-					1
02	980	N	893	-0-	-87	-0-	56	1	837	3	N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	490	-0-	-200	-0-	45	1	445	3	Y	-0-					15
10	651	N	403	-0-	-248	-0-	36	1	367	3	Y	-0-	1	1			14
11	570	N	418	-0-	-152	-0-	32	1	386	3	Y	-0-					14
12	696	N	696	-0-	-0-	-0-	54	1	642	3	Y	-0-					14
01	642	N	642	-0-	-0-	-0-	48	1	594	3	Y	-0-					14
*02	527	N	527	-0-	-0-	-0-	40	1	487	3	Y	-0-	13	1			1

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	89	-0-	-1	-0-	89	3			Y	-0-					1
10	93	N	86	-0-	-7	-0-	86	3			Y	-0-					1
11	90	N	80	-0-	-10	-0-	80	3			Y	-0-					1
12	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					1
01	93	N	85	-0-	-8	-0-	85	3			Y	-0-					1
02	84	N	78	-0-	-6	-0-	78	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					3
10	279	N	244	-0-	-35	-0-	244	3			Y	-0-					3
11	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					3
12	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					3
01	248	N	178	-0-	-70	-0-	178	3			Y	-0-					3
*02	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

09	247	N	247	-0-	-0-	-0-	18	1	229	3	N	-0-					-0-
10	279	N	261	-0-	-18	-0-	18	1	243	3	N	-0-					-0-
11	270	N	239	-0-	-31	-0-	16	1	223	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
01	248	N	100	-0-	-148	-0-	9	1	91	3	N	-0-					-0-
02	224	N	211	-0-	-13	-0-	26	1	185	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
10	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
01	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
02	56	N	31	-0-	-25	-0-	4	1	27	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

09	1050	N	904	-0-	-146	-0-	59	1	845	3	N	-0-					36
10	1209	N	947	-0-	-262	-0-	62	1	885	3	N	-0-	21	1			15
11	960	N	855	-0-	-105	-0-	55	1	800	3	N	-0-	6	1			9
12	1023	N	1023	-0-	-0-	-0-	66	1	957	3	N	-0-	1	1			8
01	974	N	974	-0-	-0-	-0-	58	1	916	3	N	-0-					8
02	812	N	801	-0-	-11	-0-	50	1	751	3	N	-0-					8

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

09	720	N	559	-0-	-161	-0-	36	1	523	3	N	-0-					1
10	713	N	382	-0-	-331	-0-	25	1	357	3	N	-0-					1
11	742	N	742	-0-	-0-	-0-	48	1	693	3	N	1					2
							1	9									
12	816	N	816	-0-	-0-	-0-	52	1	764	3	N	-0-	1	1			1
01	655	N	655	-0-	-0-	-0-	39	1	615	3	N	1	1	1			1
							1	9									
02	700	N	672	-0-	-28	-0-	42	1	630	3	N	-0-					1

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

09	180	N	168	-0-	-12	-0-	7	1	161	3	N	-0-					1
10	205	N	205	-0-	-0-	-0-	8	1	197	3	N	-0-					1
11	230	N	230	-0-	-0-	-0-	9	1	221	3	N	-0-					1
12	255	N	255	-0-	-0-	-0-	10	1	245	3	N	-0-					1
01	244	N	244	-0-	-0-	-0-	9	1	235	3	N	-0-					1
*02	281	N	281	-0-	-0-	-0-	11	1	270	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
02	2	N	-0-	-0-	-2	-0-					Y	-0-					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	79	3			Y	-0-					4
10	124	N	82	-0-	-42	-0-	82	3			Y	-0-					4
11	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					4
12	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					4
01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					4
*02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	7	1	134	2	Y	-0-					-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
01	62	N	33	-0-	-29	-0-	3	1	30	3	N	-0-					-0-
02	56	N	10	-0-	-46	-0-	1	1	9	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	288	-0-	-12	-0-	12	1	276	3	N	-0-					2
10	310	N	285	-0-	-25	-0-	11	1	274	3	N	-0-					2
11	300	N	280	-0-	-20	-0-	10	1	270	3	N	-0-					2
12	282	N	282	-0-	-0-	-0-	11	1	271	3	N	-0-					2
01	279	N	275	-0-	-4	-0-	10	1	265	3	N	-0-					2
02	252	N	251	-0-	-1	-0-	10	1	241	3	N	-0-					2

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	104	-0-	-16	-0-	11	1	93	3	N	-0-					1
10	97	N	97	-0-	-0-	-0-	12	1	85	3	N	-0-					1
11	94	N	94	-0-	-0-	-0-	12	1	82	3	N	-0-					1
12	95	N	95	-0-	-0-	-0-	12	1	83	3	N	-0-					1
01	94	N	94	-0-	-0-	-0-	12	1	82	3	N	-0-					1
*02	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	413	-0-	-37	-0-	17	1	396	3	N	-0-					1
10	434	N	425	-0-	-9	-0-	16	1	409	3	N	-0-					1
11	420	N	410	-0-	-10	-0-	15	1	395	3	N	-0-					1
12	431	N	431	-0-	-0-	-0-	16	1	415	3	N	-0-					1
01	434	N	431	-0-	-3	-0-	16	1	415	3	N	-0-					1
*02	402	N	402	-0-	-0-	-0-	15	1	387	3	N	-0-					1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	438	-0-	-12	-0-	438	3			Y	-0-					4
10	465	N	445	-0-	-20	-0-	445	3			Y	-0-					4
11	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					4
12	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					4
01	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					4
02	476	N	413	-0-	-63	-0-	413	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	2	1	13	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	568	-0-	-32	-0-	58	1	510	3	Y	-0-					-0-
10	620	N	574	-0-	-46	-0-	71	1	503	3	Y	-0-					-0-
11	600	N	537	-0-	-63	-0-	116	1	421	3	Y	-0-					-0-
12	557	N	557	-0-	-0-	-0-	119	1	438	3	Y	-0-					-0-
01	589	N	559	-0-	-30	-0-	67	1	492	3	Y	-0-					-0-
02	504	N	491	-0-	-13	-0-	37	1	454	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
10	62	N	16	-0-	-46	-0-	1	1	15	3	N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
02	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	975	-0-	-105	-0-	69	1	906	3	N	-0-					2
10	1225	N	1225	-0-	-0-	-0-	86	1	1139	3	N	-0-					2
11	1140	N	1026	-0-	-114	-0-	67	1	959	3	N	-0-					2
12	1113	N	1113	-0-	-0-	-0-	71	1	1042	3	N	-0-	2	1			-0-
01	1178	N	1055	-0-	-123	-0-	92	1	963	3	N	-0-					-0-
*02	962	N	962	-0-	-0-	-0-	119	1	841	3	N	2					2
							2	9									

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	350	-0-	-40	-0-	15	1	335	3	N	-0-					-0-
10	434	N	349	-0-	-85	-0-	13	1	336	3	N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	15	1	388	3	N	1					1
							1	9									
12	422	N	422	-0-	-0-	-0-	16	1	406	3	N	-0-					1
01	434	N	434	-0-	-0-	-0-	16	1	418	3	N	-0-					1
*02	370	N	370	-0-	-0-	-0-	14	1	356	3	N	-0-					1

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	288	-0-	-12	-0-	26	1	262	3	Y	-0-					-0-
10	310	N	250	-0-	-60	-0-	22	1	228	3	Y	-0-					-0-
11	330	N	306	-0-	-24	-0-	24	1	282	3	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	24	1	288	3	Y	-0-					-0-
01	324	N	324	-0-	-0-	-0-	24	1	300	3	Y	-0-					-0-
*02	308	N	308	-0-	-0-	-0-	23	1	285	3	Y	-0-					-0-

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	206	-0-	-4	-0-	14	1	192	3	N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	17	1	208	3	N	1					1
							1	9									
11	210	N	210	-0-	-0-	-0-	15	1	194	3	N	1					2
							1	9									
12	237	N	237	-0-	-0-	-0-	18	1	219	3	N	-0-					2
01	230	N	230	-0-	-0-	-0-	18	1	211	3	N	1	2	1			1
							1	9									
*02	211	N	211	-0-	-0-	-0-	17	1	194	3	N	-0-					1

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	180	-0-	-30	-0-	36	1	144	3	Y	-0-					-0-
10	217	N	197	-0-	-20	-0-	53	1	144	3	Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	108	1	135	3	Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	17	1	137	3	Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	111	1	135	3	Y	-0-					-0-
02	224	N	148	-0-	-76	-0-	22	1	126	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	197	-0-	-13	-0-	13	1	184	3	Y	-0-					-0-
10	220	N	220	-0-	-0-	-0-	14	1	206	3	Y	-0-					-0-
11	270	N	238	-0-	-32	-0-	16	1	221	3	Y	1					1
							1	9									
12	255	N	255	-0-	-0-	-0-	17	1	238	3	Y	-0-	1	1			-0-
01	250	N	250	-0-	-0-	-0-	17	1	232	3	Y	1					1
							1	9									
*02	231	N	231	-0-	-0-	-0-	15	1	216	3	Y	-0-	1	1			-0-

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
10	124	N	113	-0-	-11	-0-	4	1	109	3	N	-0-					-0-
11	120	N	109	-0-	-11	-0-	4	1	103	3	N	2	1	1			1
							2	9									
12	108	N	108	-0-	-0-	-0-	4	1	104	3	N	-0-					1
01	124	N	112	-0-	-12	-0-	4	1	108	3	N	-0-					1
02	112	N	96	-0-	-16	-0-	4	1	92	3	N	-0-					1

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1116	-0-	-54	-0-	47	1	1069	3	N	-0-					-0-
10	1178	N	1146	-0-	-32	-0-	44	1	1102	3	N	-0-					-0-
11	1140	N	1077	-0-	-63	-0-	40	1	1037	3	N	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	42	1	1069	3	N	-0-					-0-
01	1147	N	1126	-0-	-21	-0-	42	1	1084	3	N	-0-					-0-
02	1008	N	980	-0-	-28	-0-	37	1	943	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	259	-0-	-11	-0-	11	1	248	3	N	-0-					-0-
10	279	N	258	-0-	-21	-0-	10	1	248	3	N	-0-					-0-
11	270	N	245	-0-	-25	-0-	9	1	236	3	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	9	1	235	3	N	-0-					-0-
01	248	N	242	-0-	-6	-0-	9	1	233	3	N	-0-					-0-
02	224	N	217	-0-	-7	-0-	8	1	209	3	N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	3	1	88	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	14	1	333	3	N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	12	1	296	3	N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	11	1	295	3	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	10	1	247	3	N	-0-					-0-
*02	276	N	276	-0-	-0-	-0-	10	1	266	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	448	-0-	-32	-0-	19	1	429	3	N	-0-					-0-
10	465	N	437	-0-	-28	-0-	17	1	420	3	N	-0-					-0-
11	420	N	413	-0-	-7	-0-	15	1	398	3	N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	17	1	424	3	N	-0-					-0-
01	434	N	414	-0-	-20	-0-	15	1	399	3	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	14	1	355	3	N	-0-					-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	379	-0-	-11	-0-	16	1	363	3	N	-0-					-0-
10	403	N	348	-0-	-55	-0-	13	1	335	3	N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	15	1	379	3	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	15	1	370	3	N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	14	1	356	3	N	-0-					-0-
02	364	N	334	-0-	-30	-0-	13	1	321	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	244	-0-	-26	-0-	10	1	234	3	N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	9	1	233	3	N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	9	1	237	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	12	1	299	3	N	-0-					-0-
02	224	N	221	-0-	-3	-0-	8	1	213	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	242	-0-	-28	-0-	10	1	232	3	N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	10	1	239	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	9	1	231	3	N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	9	1	237	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	9	1	240	3	N	-0-					-0-
02	224	N	221	-0-	-3	-0-	8	1	213	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	19	1	438	3	N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	11	1	275	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	411	N	411	-0-	-0-	-0-	29	1	382	3	N	-0-					1
10	340	N	340	-0-	-0-	-0-	24	1	316	3	N	-0-					1
11	240	N	181	-0-	-59	-0-	12	1	168	3	N	1					2
							1	9									
12	356	N	356	-0-	-0-	-0-	23	1	333	3	N	-0-	2	1			-0-
01	387	N	387	-0-	-0-	-0-	34	1	353	3	N	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	40	1	283	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	N	384	-0-	-0-	-0-	27	1	357	3	N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	28	1	374	3	N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	23	1	328	3	N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	19	1	284	3	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	38	1	399	3	N	-0-					-0-
02	336	N	293	-0-	-43	-0-	36	1	257	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	29	1	282	3	Y	-0-					-0-
10	311	N	311	-0-	-0-	-0-	20	1	291	3	Y	-0-					-0-
11	300	N	289	-0-	-11	-0-	19	1	270	3	Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	19	1	282	3	Y	-0-					-0-
01	310	N	293	-0-	-17	-0-	18	1	275	3	Y	-0-					-0-
02	280	N	266	-0-	-14	-0-	19	1	247	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	589	-0-	-131	-0-	509	3	80	9	Y	73	86	1	15	8	72
10	775	N	515	-0-	-260	-0-	473	3	42	9	Y	38					110
11	690	N	433	-0-	-257	-0-	392	3	41	9	Y	37	97	1			50
12	430	N	430	-0-	-0-	-0-	375	3	55	9	Y	50	53	1			47
01	527	N	449	-0-	-78	-0-	1	1	401	3	Y	43	50	1			40
							47	9									
*02	506	N	506	-0-	-0-	-0-	77	1	396	3	Y	30	22	1			48
							33	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	9	1	167	3	Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	10	1	173	3	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	10	1	185	3	Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	10	1	190	3	Y	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	10	1	166	3	Y	-0-					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	438	-0-	-12	-0-	28	1	410	3	Y	-0-					-0-
10	465	N	460	-0-	-5	-0-	30	1	430	3	Y	-0-					-0-
11	450	N	430	-0-	-20	-0-	29	1	401	3	Y	-0-					-0-
12	433	N	433	-0-	-0-	-0-	30	1	403	3	Y	-0-					-0-
01	465	N	428	-0-	-37	-0-	30	1	398	3	Y	-0-					-0-
*02	404	N	404	-0-	-0-	-0-	27	1	377	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	N	642	-0-	-0-	-0-	60	1	582	3	Y	-0-					-0-
10	651	N	615	-0-	-36	-0-	40	1	575	3	Y	-0-					-0-
11	660	N	411	-0-	-249	-0-	27	1	384	3	Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	21	1	302	3	Y	-0-					-0-
01	620	N	599	-0-	-21	-0-	37	1	562	3	Y	-0-					-0-
02	392	N	206	-0-	-186	-0-	15	1	191	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	948	-0-	-42	-0-	61	1	886	3	Y	1					4
							1	9									
10	992	N	945	-0-	-47	-0-	62	1	882	3	Y	1					5
							1	9									
11	960	N	934	-0-	-26	-0-	62	1	869	3	Y	3					8
							3	9									
12	923	N	923	-0-	-0-	-0-	63	1	858	3	Y	2	6	1			4
							2	9									
01	930	N	928	-0-	-2	-0-	64	1	861	3	Y	3					7
							3	9									
02	868	N	863	-0-	-5	-0-	57	1	805	3	Y	1	5	1			3
							1	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	337	-0-	-53	-0-	18	1	319	3	Y	-0-					-0-
10	465	N	313	-0-	-152	-0-	19	1	294	3	Y	-0-					-0-
11	450	N	364	-0-	-86	-0-	21	1	343	3	Y	-0-					-0-
12	329	N	329	-0-	-0-	-0-	20	1	309	3	Y	-0-					-0-
01	310	N	260	-0-	-50	-0-	13	1	247	3	Y	-0-					-0-
02	336	N	225	-0-	-111	-0-	13	1	212	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	188	-0-	-22	-0-	17	1	171	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	10	1	181	3	N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	252	N	228	-0-	-24	-0-	228	3			N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	13	1	124	3	Y	-0-					-0-
10	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-					-0-
01	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

09	240	N	235	-0-	-5	-0-	13	1	222	2	Y	-0-					-0-
10	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	13	1	234	2	Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	13	1	243	2	Y	-0-					-0-
01	279	N	252	-0-	-27	-0-	13	1	239	2	Y	-0-					-0-
02	224	N	220	-0-	-4	-0-	12	1	208	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

09	510	N	470	-0-	-40	-0-	27	1	443	2	Y	-0-					-0-
10	496	N	488	-0-	-8	-0-	27	1	461	2	Y	-0-					-0-
11	480	N	477	-0-	-3	-0-	26	1	451	2	Y	-0-					-0-
12	503	N	503	-0-	-0-	-0-	26	1	477	2	Y	-0-					-0-
01	496	N	495	-0-	-1	-0-	26	1	469	2	Y	-0-					-0-
02	448	N	436	-0-	-12	-0-	23	1	413	2	Y	-0-					-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

09	30	N	-0-	-0-	-30	-0-					N	-0-					1
10	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
11	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	12	N	2	-0-	-10	-0-	2	3			N	-0-					1
02	7	N	-0-	-0-	-7	-0-					N	-0-					1

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

09	267	N	267	-0-	-0-	-0-	19	1	248	3	N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	31	1	409	3	N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	28	1	402	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	28	1	407	3	N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	35	1	366	3	N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	42	1	298	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	263	-0-	-7	-0-	14	1	249	3	N	-0-			-0-
10	285	N	285	-0-	-0-	-0-	31	1	254	3	N	-0-			-0-
11	270	N	255	-0-	-15	-0-	15	1	240	3	N	-0-			-0-
12	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-			-0-
01	279	N	258	-0-	-21	-0-	15	1	243	3	N	-0-			-0-
02	252	N	233	-0-	-19	-0-	17	1	216	3	N	-0-			-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

09	476	N	476	-0-	-0-	-0-	25	1	451	3	N	-0-			1
10	499	N	499	-0-	-0-	-0-	54	1	445	3	N	-0-			1
11	472	N	472	-0-	-0-	-0-	28	1	444	3	N	-0-			1
12	485	N	485	-0-	-0-	-0-	28	1	457	3	N	-0-			1
01	496	N	482	-0-	-14	-0-	29	1	453	3	N	-0-			1
02	448	N	423	-0-	-25	-0-	30	1	393	3	N	-0-			1

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

09	219	N	219	-0-	-0-	-0-	219	3			N	-0-			-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-			-0-
11	240	N	221	-0-	-19	-0-	221	3			N	-0-			-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-			-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-			-0-
*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-			-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

09	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-			-0-
11	90	N	73	-0-	-17	-0-	73	3			N	-0-			-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-			-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-			-0-
*02	75	N	75	-0-	-0-	-0-	75	3			N	-0-			-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

09	360	N	344	-0-	-16	-0-	14	1	330	3	N	-0-			-0-
10	372	N	353	-0-	-19	-0-	14	1	339	3	N	-0-			-0-
11	360	N	340	-0-	-20	-0-	13	1	327	3	N	-0-			-0-
12	349	N	349	-0-	-0-	-0-	13	1	336	3	N	-0-			-0-
01	350	N	350	-0-	-0-	-0-	13	1	337	3	N	-0-			-0-
*02	315	N	315	-0-	-0-	-0-	12	1	303	3	N	-0-			-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

09	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
10	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
11	92	N	92	-0-	-0-	-0-	3	1	89	3	N	-0-			-0-
12	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
01	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
02	84	N	83	-0-	-1	-0-	3	1	80	3	N	-0-			-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

09	690	N	652	-0-	-38	-0-	37	1	615	2	Y	-0-			-0-
10	744	N	634	-0-	-110	-0-	35	1	599	2	Y	-0-			-0-
11	630	N	622	-0-	-8	-0-	34	1	588	2	Y	-0-			-0-
12	629	N	629	-0-	-0-	-0-	33	1	596	2	Y	-0-			-0-
01	620	N	531	-0-	-89	-0-	28	1	503	2	Y	-0-			-0-
02	588	N	471	-0-	-117	-0-	25	1	446	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	99	-0-	-21	-0-	9	1	90	3	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	5	1	68	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	10	1	241	3	N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	10	1	248	3	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	9	1	243	3	N	2	1	1			1
							2	9									
12	262	N	262	-0-	-0-	-0-	10	1	251	3	N	1					2
							1	9									
01	260	N	260	-0-	-0-	-0-	10	1	249	3	N	1	1	1			2
							1	9									
*02	230	N	230	-0-	-0-	-0-	9	1	219	3	N	2	2	1			2
							2	9									

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
10	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	114	-0-	-126	-0-	114	3			N	-0-					-0-
10	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
02	140	N	4	-0-	-136	-0-	4	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	501	-0-	-39	-0-	47	1	454	3	Y	-0-					-0-
10	558	N	520	-0-	-38	-0-	34	1	486	3	Y	-0-					-0-
11	570	N	489	-0-	-81	-0-	32	1	457	3	Y	-0-					-0-
12	506	N	506	-0-	-0-	-0-	33	1	473	3	Y	-0-					-0-
01	527	N	489	-0-	-38	-0-	30	1	459	3	Y	-0-					-0-
*02	461	N	461	-0-	-0-	-0-	33	1	428	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	356	-0-	-154	-0-	25	1	331	3	N	-0-					3
10	569	N	569	-0-	-0-	-0-	40	1	529	3	N	-0-					3
11	510	N	416	-0-	-94	-0-	27	1	388	3	N	1					4
							1	9									
12	502	N	502	-0-	-0-	-0-	32	1	470	3	N	-0-	3	1			1
01	527	N	469	-0-	-58	-0-	41	1	428	3	N	-0-					1
*02	394	N	394	-0-	-0-	-0-	49	1	345	3	N	-0-					1

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
10	186	N	182	-0-	-4	-0-	13	1	169	3	N	-0-					-0-
11	180	N	167	-0-	-13	-0-	11	1	156	3	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	18	1	186	3	N	-0-					-0-
02	168	N	146	-0-	-22	-0-	18	1	128	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
02	308	N	303	-0-	-5	-0-	303	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
02	476	N	424	-0-	-52	-0-	424	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	55	-0-	-65	-0-	5	1	50	3	Y	-0-			-0-
10	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-			-0-
11	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-			-0-
12	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-			-0-
01	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-			-0-
*02	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-			-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

09	30	N	14	-0-	-16	-0-	14	3			N	-0-			-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-			-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
01	11	N	9	-0-	-2	-0-	9	3			N	-0-			-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-			-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

09	240	N	187	-0-	-53	-0-	13	1	174	3	N	-0-			-0-
10	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-			-0-
11	230	N	230	-0-	-0-	-0-	15	1	215	3	N	-0-			-0-
12	252	N	252	-0-	-0-	-0-	16	1	236	3	N	-0-			-0-
01	248	N	237	-0-	-11	-0-	21	1	216	3	N	-0-			-0-
02	224	N	208	-0-	-16	-0-	26	1	182	3	N	-0-			-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

09	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-			-0-
10	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-			-0-
11	90	N	42	-0-	-48	-0-	3	1	39	3	N	-0-			-0-
12	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-			-0-
01	93	N	62	-0-	-31	-0-	5	1	57	3	N	-0-			-0-
*02	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-			-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
10	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
11	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
10	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
11	210	N	151	-0-	-59	-0-	151	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	186	N	12	-0-	-174	-0-	12	3			N	-0-					-0-
02	140	N	3	-0-	-137	-0-	3	3			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	660	N	631	-0-	-29	-0-	631	3			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	682	N	634	-0-	-48	-0-	634	3			N	-0-					-0-
02	588	N	580	-0-	-8	-0-	580	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	56	N	3	-0-	-53	-0-	3	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	228	N	228	-0-	-0-	-0-	44	1	184	3	N	-0-					-0-
10	186	N	180	-0-	-6	-0-	36	1	144	3	N	-0-					-0-
11	180	N	134	-0-	-46	-0-	25	1	109	3	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	26	1	149	3	N	-0-					-0-
01	186	N	138	-0-	-48	-0-	22	1	116	3	N	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	32	1	179	3	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	42	1	151	3	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	121	1	175	3	N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	42	1	164	3	N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	112	1	154	3	N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	145	1	184	3	N	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	131	1	141	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
11	90	N	78	-0-	-12	-0-	6	1	71	3	N	1					1
							1	9									
12	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					1
01	93	N	77	-0-	-16	-0-	6	1	71	3	N	-0-	1	1			-0-
*02	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	660	-0-	-30	-0-	55	1	605	3	Y	-0-	1	1			-0-
10	713	N	686	-0-	-27	-0-	82	1	604	3	Y	-0-					-0-
11	660	N	626	-0-	-34	-0-	53	1	573	3	Y	-0-					-0-
12	648	N	648	-0-	-0-	-0-	60	1	588	3	Y	-0-					-0-
01	682	N	649	-0-	-33	-0-	62	1	587	3	Y	-0-					-0-
*02	608	N	608	-0-	-0-	-0-	59	1	538	3	Y	10					10
							11	9									

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	16	1	374	3	N	-0-					-0-
10	403	N	384	-0-	-19	-0-	15	1	368	3	N	1					1
							1	9									
11	375	N	375	-0-	-0-	-0-	14	1	361	3	N	-0-					1
12	383	N	383	-0-	-0-	-0-	14	1	369	3	N	-0-					1
01	381	N	381	-0-	-0-	-0-	14	1	367	3	N	-0-					1
02	364	N	348	-0-	-16	-0-	13	1	335	3	N	-0-					1

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	358	-0-	-32	-0-	15	1	343	3	N	-0-					1
10	378	N	378	-0-	-0-	-0-	15	1	363	3	N	-0-					1
11	380	N	380	-0-	-0-	-0-	14	1	366	3	N	-0-					1
12	408	N	408	-0-	-0-	-0-	15	1	393	3	N	-0-					1
01	413	N	413	-0-	-0-	-0-	15	1	398	3	N	-0-					1
*02	370	N	370	-0-	-0-	-0-	14	1	356	3	N	-0-					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					1
10	385	N	385	-0-	-0-	-0-	15	1	370	3	N	-0-					1
11	390	N	375	-0-	-15	-0-	14	1	361	3	N	-0-					1
12	386	N	386	-0-	-0-	-0-	15	1	371	3	N	-0-					1
01	390	N	390	-0-	-0-	-0-	14	1	376	3	N	-0-					1
02	364	N	354	-0-	-10	-0-	13	1	341	3	N	-0-					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	449	-0-	-31	-0-	38	1	411	3	Y	-0-					-0-
10	496	N	460	-0-	-36	-0-	55	1	405	3	Y	-0-					-0-
11	420	N	382	-0-	-38	-0-	32	1	350	3	Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	41	1	405	3	Y	-0-					-0-
01	465	N	441	-0-	-24	-0-	42	1	397	3	Y	2	1	1			1
							2	9									
*02	415	N	415	-0-	-0-	-0-	41	1	374	3	Y	-0-					1

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	389	-0-	-61	-0-	33	1	356	3	Y	-0-	1	1			-0-
10	465	N	292	-0-	-173	-0-	35	1	257	3	Y	-0-					-0-
11	475	N	475	-0-	-0-	-0-	40	1	435	3	Y	-0-					-0-
12	453	N	453	-0-	-0-	-0-	42	1	411	3	Y	-0-					-0-
01	427	N	427	-0-	-0-	-0-	41	1	386	3	Y	-0-					-0-
*02	436	N	436	-0-	-0-	-0-	43	1	393	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	2	1	1			1
10	0	N	-0-	-0-	-0-	-0-					Y	1					2
11	0	N	-0-	-0-	-0-	-0-					Y	2	3	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	1					2
01	T. A.		-0-	-0-	-0-	-0-					Y	1	2	1			1
02	T. A.		16	-0-	16	16	2	1	14	3	Y	-0-					1

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	146	-0-	-4	-0-	12	1	134	3	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	17	1	125	3	Y	-0-					-0-
11	150	N	131	-0-	-19	-0-	11	1	120	3	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	11	1	105	3	Y	17					17
							19	9									
01	155	N	120	-0-	-35	-0-	10	1	97	3	Y	12	20	1			9
							13	9									
02	112	N	93	-0-	-19	-0-	9	1	84	3	Y	-0-					9

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	111	-0-	-39	-0-	12	1	99	3	N	-0-					1
10	124	N	123	-0-	-1	-0-	14	1	108	3	N	1					2
							1	9									
11	150	N	95	-0-	-55	-0-	10	1	85	3	N	-0-					2
12	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-					2
01	124	N	106	-0-	-18	-0-	13	1	93	3	N	-0-					2
*02	120	N	120	-0-	-0-	-0-	13	1	107	3	N	-0-					2

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	3	-0-	-147	-0-	3	3			N	-0-					2
10	124	N	54	-0-	-70	-0-	2	1	52	3	N	-0-					2
11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					2
12	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-					2
01	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					2
*02	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					2

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	414	-0-	-6	-0-	21	1	393	3	N	-0-					-0-
10	465	N	450	-0-	-15	-0-	48	1	402	3	N	-0-					-0-
11	420	N	408	-0-	-12	-0-	24	1	384	3	N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-					-0-
01	465	N	419	-0-	-46	-0-	25	1	394	3	N	-0-					-0-
02	392	N	374	-0-	-18	-0-	27	1	347	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	395	-0-	-25	-0-	394	3	1	9	N	1					4
10	443	N	443	-0-	-0-	-0-	440	3	3	9	N	3					7
11	420	N	364	-0-	-56	-0-	363	3	1	9	N	1					8
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-	6	1			2
01	434	N	385	-0-	-49	-0-	385	3			N	-0-					2
*02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					2

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	143	-0-	-7	-0-	6	1	137	3	N	-0-					2
10	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					2
11	150	N	141	-0-	-9	-0-	5	1	136	3	N	-0-					2
12	146	N	146	-0-	-0-	-0-	6	1	140	3	N	-0-					2
01	155	N	138	-0-	-17	-0-	5	1	133	3	N	-0-					2
02	140	N	127	-0-	-13	-0-	5	1	122	3	N	-0-					2

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	480	-0-	-30	-0-	31	1	449	3	N	-0-					2
10	527	N	511	-0-	-16	-0-	33	1	478	3	N	-0-	1	1			1
11	538	N	538	-0-	-0-	-0-	35	1	503	3	N	-0-					1
12	535	N	535	-0-	-0-	-0-	34	1	500	3	N	1	1	1			1
							1	9									
01	526	N	526	-0-	-0-	-0-	31	1	495	3	N	-0-					1
02	504	N	451	-0-	-53	-0-	28	1	423	3	N	-0-					1

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	24	1	351	3	N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	26	1	367	3	N	-0-					-0-
11	390	N	222	-0-	-168	-0-	14	1	208	3	N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-
01	403	N	240	-0-	-163	-0-	14	1	226	3	N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	15	1	227	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	598	-0-	-32	-0-	211	1	387	3	N	-0-					-0-
10	651	N	598	-0-	-53	-0-	217	1	381	3	N	-0-					-0-
11	600	N	576	-0-	-24	-0-	204	1	372	3	N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	216	1	377	3	N	-0-					-0-
01	589	N	571	-0-	-18	-0-	184	1	387	3	N	-0-					-0-
*02	556	N	556	-0-	-0-	-0-	49	1	455	3	N	47					47
							52	9									

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	522	N	522	-0-	-0-	-0-	34	1	488	3	N	-0-					1
10	527	N	335	-0-	-192	-0-	22	1	313	3	N	-0-	1	1			-0-
11	570	N	323	-0-	-247	-0-	20	1	299	3	N	4					4
							4	9									
12	606	N	606	-0-	-0-	-0-	39	1	566	3	N	1	2	1			3
							1	9									
01	341	N	145	-0-	-196	-0-	9	1	136	3	N	-0-	1	1			2
02	308	N	4	-0-	-304	-0-	4	3			N	-0-					2

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	574	N	574	-0-	-0-	-0-	41	1	533	3	N	-0-					3
10	613	N	613	-0-	-0-	-0-	43	1	570	3	N	-0-					3
11	581	N	581	-0-	-0-	-0-	38	1	543	3	N	-0-					3
12	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-	3	1			-0-
01	660	N	660	-0-	-0-	-0-	58	1	602	3	N	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	61	1	429	3	N	1					1
							1	9									

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
11	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					1
10	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					1
11	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					1
12	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					1
01	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					1
*02	31	N	31	-0-	-0-	-0-	3	1	27	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	43	1	142	3	N	-0-					1
10	182	N	182	-0-	-0-	-0-	35	1	147	3	N	-0-					1
11	162	N	162	-0-	-0-	-0-	19	1	143	3	N	-0-					1
12	170	N	170	-0-	-0-	-0-	24	1	146	3	N	-0-					1
01	186	N	150	-0-	-36	-0-	25	1	125	3	N	-0-					1
02	140	N	136	-0-	-4	-0-	18	1	118	3	N	-0-					1

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
01	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-					-0-
02	6	N	5	-0-	-1	-0-	1	1	4	3	N	-0-					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117	N	117	-0-	-0-	-0-	27	1	90	3	N	-0-					-0-
10	124	N	105	-0-	-19	-0-	20	1	85	3	N	-0-					-0-
11	120	N	84	-0-	-36	-0-	10	1	74	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	13	1	76	3	N	-0-					-0-
01	93	N	76	-0-	-17	-0-	13	1	63	3	N	-0-					-0-
02	84	N	65	-0-	-19	-0-	9	1	56	3	N	-0-					-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	593	N	593	-0-	-0-	-0-	137	1	456	3	N	-0-					4
10	615	N	615	-0-	-0-	-0-	119	1	496	3	N	-0-					4
11	552	N	552	-0-	-0-	-0-	65	1	487	3	N	-0-					4
12	543	N	543	-0-	-0-	-0-	78	1	465	3	N	-0-					4
01	620	N	516	-0-	-104	-0-	87	1	429	3	N	-0-					4
02	504	N	417	-0-	-87	-0-	55	1	362	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	8	1	25	3	N	-0-			-0-
10	43	N	43	-0-	-0-	-0-	8	1	35	3	N	-0-			-0-
11	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-			-0-
12	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	3			N	-0-			-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-			-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-			-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-			-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-			-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-			-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		5	-0-	5	11	5	3			N	-0-			-0-
10	14B2 EXT		6	-0-	6	17	6	3			N	-0-			-0-
11	24	X	7	-0-	-17	-0-	7	3			N	-0-			-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
02	7	N	6	-0-	-1	-0-	6	3			N	-0-			-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	87	-0-	-33	-0-	87	3			N	-0-			-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-			-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-			-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-			-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-			-0-
*02	149	N	149	-0-	-0-	-0-	149	3			N	-0-			-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-			-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-			-0-
11	330	N	307	-0-	-23	-0-	307	3			N	-0-			-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-			-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-			-0-
*02	296	N	296	-0-	-0-	-0-	296	3			N	-0-			-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-			-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-			-0-
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-			-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-			-0-
01	279	N	258	-0-	-21	-0-	258	3			N	-0-			-0-
02	672	N	227	-0-	-445	-0-	227	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-			-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-			-0-
11	120	N	90	-0-	-30	-0-	90	3			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	155	N	9	-0-	-146	-0-	9	3			N	-0-			-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-			-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		747	-0-	747	2372	42	1	705	2	Y	-0-			5
10	3155	X	783	-0-	-2372	-0-	43	1	740	2	Y	-0-			5
11	780	N	755	-0-	-25	-0-	41	1	714	2	Y	-0-			5
12	775	N	775	-0-	-0-	-0-	40	1	735	2	Y	-0-			5
01	775	N	741	-0-	-34	-0-	39	1	702	2	Y	-0-			5
*02	705	N	705	-0-	-0-	-0-	37	1	668	2	Y	-0-			5

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	421	-0-	-29	-0-	24	1	397	2	Y	-0-			-0-
10	438	N	438	-0-	-0-	-0-	24	1	414	2	Y	-0-			-0-
11	423	N	423	-0-	-0-	-0-	23	1	400	2	Y	-0-			-0-
12	437	N	437	-0-	-0-	-0-	23	1	414	2	Y	-0-			-0-
01	435	N	435	-0-	-0-	-0-	23	1	412	2	Y	-0-			-0-
*02	394	N	394	-0-	-0-	-0-	21	1	373	2	Y	-0-			-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	21	-0-	-279	-0-	3	1	18	3	Y	-0-			10
10	217	N	27	-0-	-190	-0-	4	1	23	3	Y	-0-			10
11	330	N	237	-0-	-93	-0-	31	1	206	3	Y	-0-			10
12	222	N	222	-0-	-0-	-0-	32	1	190	3	Y	-0-			10
01	221	N	221	-0-	-0-	-0-	36	1	185	3	Y	-0-			10
*02	214	N	214	-0-	-0-	-0-	31	1	183	3	Y	-0-			10

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	212	-0-	-28	-0-	23	1	189	3	N	-0-			2
10	358	N	358	-0-	-0-	-0-	40	1	316	3	N	2			4
							2	9							
11	310	N	310	-0-	-0-	-0-	34	1	276	3	N	-0-			4
12	403	N	403	-0-	-0-	-0-	48	1	355	3	N	-0-			4
01	372	N	337	-0-	-35	-0-	42	1	295	3	N	-0-			4
*02	380	N	380	-0-	-0-	-0-	41	1	339	3	N	-0-			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	54	1	6	3	N	-0-	11	1			4
10	54	N	54	-0-	-0-	-0-	54	1			N	-0-					4
11	52	N	52	-0-	-0-	-0-	52	1			N	-0-	3	1			1
12	54	N	54	-0-	-0-	-0-	54	1			N	-0-					1
01	54	N	54	-0-	-0-	-0-	54	1			N	-0-					1
*02	48	N	48	-0-	-0-	-0-	48	1			N	-0-	1	1			-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	N	57	-0-	-0-	-0-	13	1	44	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	4	1	50	3	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	328	-0-	-2	-0-	33	1	295	3	Y	-0-					-0-
10	341	N	334	-0-	-7	-0-	22	1	312	3	Y	-0-					-0-
11	330	N	297	-0-	-33	-0-	23	1	274	3	Y	-0-					-0-
12	318	N	318	-0-	-0-	-0-	26	1	292	3	Y	-0-					-0-
01	341	N	330	-0-	-11	-0-	17	1	313	3	Y	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	22	1	277	3	Y	-0-					-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	384	-0-	-6	-0-	38	1	337	3	Y	8					14
							9	9									
10	434	N	395	-0-	-39	-0-	26	1	358	3	Y	10					24
							11	9									
11	420	N	172	-0-	-248	-0-	14	1	158	3	Y	-0-					24
12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					24
01	403	N	10	-0-	-393	-0-	8	3	2	9	Y	2					26
*02	179	N	179	-0-	-0-	-0-	13	1	159	3	Y	6	29	1			3
							7	9									

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	106	1	70	3	Y	-0-					-0-
10	175	N	175	-0-	-0-	-0-	106	1	69	3	Y	-0-					-0-
11	180	N	71	-0-	-109	-0-	6	1	65	3	Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	107	1	63	3	Y	-0-					-0-
01	186	N	154	-0-	-32	-0-	98	1	56	3	Y	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	96	1	53	3	Y	-0-					-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

09	363	N	363	-0-	-0-	-0-	39	1	324	3	Y	-0-					1
10	310	N	307	-0-	-3	-0-	13	1	294	3	Y	-0-	1	1			-0-
11	360	N	215	-0-	-145	-0-	215	3			Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	11	1	331	3	Y	-0-					-0-
01	310	N	229	-0-	-81	-0-	25	1	204	3	Y	-0-					-0-
02	196	N	39	-0-	-157	-0-	5	1	34	3	Y	-0-					-0-

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	6					6
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	1			-0-

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

09	422	N	422	-0-	-0-	-0-	45	1	377	3	Y	-0-					-0-
10	404	N	404	-0-	-0-	-0-	17	1	387	3	Y	-0-					-0-
11	420	N	237	-0-	-183	-0-	237	3			Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	6	1	182	3	Y	16					16
							18	9									
01	403	N	361	-0-	-42	-0-	40	1	321	3	Y	-0-					16
*02	300	N	300	-0-	-0-	-0-	37	1	263	3	Y	-0-	15	1			1

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

09	60	N	50	-0-	-10	-0-	5	1	44	3	Y	1					2
							1	9									
10	62	N	52	-0-	-10	-0-	3	1	48	3	Y	1					3
							1	9									
11	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					3
12	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					3
01	62	N	52	-0-	-10	-0-	3	1	48	3	Y	1					4
							1	9									
02	56	N	55	-0-	-1	-0-	4	1	45	3	Y	5	6	1			3
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	817	N	817	-0-	-0-	-0-	128	1	689	3	Y	-0-	6	1			8
10	853	N	853	-0-	-0-	-0-	119	1	734	3	Y	-0-					8
11	716	N	716	-0-	-0-	-0-	95	1	621	3	Y	-0-					8
12	788	N	788	-0-	-0-	-0-	114	1	674	3	Y	-0-					8
01	868	N	747	-0-	-121	-0-	123	1	624	3	Y	-0-					8
*02	702	N	702	-0-	-0-	-0-	101	1	601	3	Y	-0-					8

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	70	1	381	3	Y	-0-	11	1			13
10	491	N	491	-0-	-0-	-0-	69	1	422	3	Y	-0-					13
11	420	N	406	-0-	-14	-0-	54	1	352	3	Y	-0-					13
12	517	N	517	-0-	-0-	-0-	75	1	442	3	Y	-0-					13
01	496	N	476	-0-	-20	-0-	78	1	398	3	Y	-0-					13
*02	447	N	447	-0-	-0-	-0-	64	1	383	3	Y	-0-					13

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	137	-0-	-13	-0-	8	1	129	2	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	8	1	134	2	Y	-0-					-0-
11	150	N	138	-0-	-12	-0-	7	1	131	2	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-
01	155	N	146	-0-	-9	-0-	8	1	138	2	Y	-0-					-0-
02	140	N	126	-0-	-14	-0-	7	1	119	2	Y	-0-					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	195	-0-	-15	-0-	11	1	184	2	Y	-0-					-0-
10	217	N	202	-0-	-15	-0-	11	1	191	2	Y	-0-					-0-
11	210	N	188	-0-	-22	-0-	10	1	178	2	Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	10	1	186	2	Y	-0-					-0-
01	217	N	191	-0-	-26	-0-	10	1	181	2	Y	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	9	1	162	2	Y	-0-					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	13	1	217	2	Y	-0-					-0-
10	248	N	239	-0-	-9	-0-	13	1	226	2	Y	-0-					-0-
11	240	N	232	-0-	-8	-0-	13	1	219	2	Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-					-0-
01	248	N	240	-0-	-8	-0-	13	1	227	2	Y	-0-					-0-
02	224	N	213	-0-	-11	-0-	11	1	202	2	Y	-0-					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	532	N	497	-0-	-35	-0-	497	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	895	-0-	-35	-0-	58	1	837	3	N	-0-					4
10	930	N	911	-0-	-19	-0-	59	1	851	3	N	1	3	1			2
							1	9									
11	955	N	955	-0-	-0-	-0-	61	1	894	3	N	-0-					2
12	961	N	961	-0-	-0-	-0-	62	1	899	3	N	-0-					2
01	957	N	957	-0-	-0-	-0-	57	1	894	3	N	5	3	1			4
							6	9									
02	896	N	856	-0-	-40	-0-	53	1	800	3	N	3					7
							3	9									

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	4	1	46	3	N	2					5
							2	9									
10	62	N	-0-	-0-	-62	-0-					N	8					13
11	90	N	-0-	-0-	-90	-0-					N	10					23
12	189	N	189	-0-	-0-	-0-	11	1	169	3	N	8	22	1			9
							9	9									
01	110	N	110	-0-	-0-	-0-	10	1	99	3	N	1					10
							1	9									
*02	66	N	66	-0-	-0-	-0-	8	1	54	3	N	4					14
							4	9									

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
01	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-
02	84	N	76	-0-	-8	-0-	9	1	67	3	N	-0-					-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	5	1	70	3	N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	24	1	336	3	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	19	1	286	3	N	3					3
							3	9									
01	303	N	303	-0-	-0-	-0-	24	1	248	3	N	28					31
							31	9									
*02	130	N	130	-0-	-0-	-0-	16	1	114	3	N	-0-					31

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
*02	82	N	82	-0-	-0-	-0-	10	1	72	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	23	1	304	3	N	-0-					13
10	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					13
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					13
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-	12	1			1
01	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					1
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					1

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					1
10	158	N	158	-0-	-0-	-0-	6	1	151	3	N	1					2
							1	9									
11	155	N	155	-0-	-0-	-0-	6	1	149	3	N	-0-					2
12	164	N	164	-0-	-0-	-0-	6	1	158	3	N	-0-					2
01	163	N	163	-0-	-0-	-0-	6	1	157	3	N	-0-					2
*02	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					2

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	N	48	-0-	-0-	-0-	11	1	37	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	8	1	37	3	N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					-0-
02	56	N	44	-0-	-12	-0-	7	1	37	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					1
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					1
11	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					1
12	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					1
01	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					1
02	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					1

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

09	63	N	63	-0-	-0-	-0-	5	1	56	3	Y	2	1	1			1
							2	9									
10	62	N	59	-0-	-3	-0-	7	1	52	3	Y	-0-					1
11	60	N	56	-0-	-4	-0-	5	1	51	3	Y	-0-	1	1			-0-
12	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-					-0-
02	56	N	49	-0-	-7	-0-	5	1	44	3	Y	-0-					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

09	540	N	509	-0-	-31	-0-	43	1	466	3	Y	-0-	1	1			-0-
10	558	N	524	-0-	-34	-0-	62	1	462	3	Y	-0-					-0-
11	510	N	476	-0-	-34	-0-	40	1	436	3	Y	-0-					-0-
12	500	N	500	-0-	-0-	-0-	46	1	454	3	Y	-0-					-0-
01	527	N	489	-0-	-38	-0-	47	1	442	3	Y	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	44	1	406	3	Y	6					6
							7	9									

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

09	90	N	86	-0-	-4	-0-	6	1	80	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	19	1	138	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

09	630	N	504	-0-	-126	-0-	35	1	469	3	N	-0-					1
10	527	N	525	-0-	-2	-0-	40	1	483	3	N	2					3
							2	9									
11	544	N	544	-0-	-0-	-0-	40	1	502	3	N	2					5
							2	9									
12	582	N	582	-0-	-0-	-0-	44	1	537	3	N	1					6
							1	9									
01	538	N	538	-0-	-0-	-0-	42	1	495	3	N	1	6	1			1
							1	9									
02	504	N	401	-0-	-103	-0-	32	1	368	3	N	1					2
							1	9									

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

09	330	N	309	-0-	-21	-0-	33	1	275	3	N	1					4
							1	9									
10	348	N	348	-0-	-0-	-0-	39	1	308	3	N	1					5
							1	9									
11	322	N	322	-0-	-0-	-0-	35	1	287	3	N	-0-					5
12	316	N	316	-0-	-0-	-0-	38	1	278	3	N	-0-					5
01	341	N	302	-0-	-39	-0-	38	1	264	3	N	-0-					5
02	308	N	306	-0-	-2	-0-	33	1	273	3	N	-0-					5

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	4	1	19	3	N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

09	150	N	150	-0-	-0-	-0-	35	1	115	3	N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	29	1	121	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	15	1	113	3	N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	21	1	127	3	N	-0-					-0-
01	155	N	137	-0-	-18	-0-	23	1	114	3	N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	17	1	109	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

09	165	N	165	-0-	-0-	-0-	38	1	127	3	N	-0-					2
10	156	N	156	-0-	-0-	-0-	30	1	126	3	N	-0-					2
11	120	N	113	-0-	-7	-0-	13	1	100	3	N	-0-					2
12	130	N	130	-0-	-0-	-0-	19	1	111	3	N	-0-					2
01	155	N	138	-0-	-17	-0-	23	1	115	3	N	-0-					2
*02	127	N	127	-0-	-0-	-0-	17	1	110	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	20	1	169	3	Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	8	1	176	3	Y	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	6	1	171	3	Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	21	1	166	3	Y	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	21	1	151	3	Y	-0-					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	47	-0-	-43	-0-	5	1	42	3	Y	-0-					-0-
10	62	N	27	-0-	-35	-0-	2	1	25	3	Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	824	-0-	-76	-0-	69	1	755	3	Y	-0-	1	1			-0-
10	899	N	859	-0-	-40	-0-	102	1	757	3	Y	-0-					-0-
11	840	N	789	-0-	-51	-0-	66	1	723	3	Y	-0-					-0-
12	823	N	823	-0-	-0-	-0-	76	1	747	3	Y	-0-					-0-
01	868	N	834	-0-	-34	-0-	80	1	754	3	Y	-0-					-0-
*02	764	N	764	-0-	-0-	-0-	75	1	689	3	Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
11	420	N	411	-0-	-9	-0-	411	3			Y	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
01	527	N	526	-0-	-1	-0-	526	3			Y	-0-					-0-
02	392	N	329	-0-	-63	-0-	329	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
01	434	N	351	-0-	-83	-0-	351	3			Y	-0-					-0-
02	308	N	301	-0-	-7	-0-	301	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	166	-0-	-44	-0-	38	1	128	3	N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	34	1	149	3	N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	23	1	149	3	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	21	1	136	3	N	-0-					-0-
01	186	N	137	-0-	-49	-0-	18	1	119	3	N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	28	1	144	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	240	-0-	-120	-0-	55	1	185	3	N	-0-	1	1			-0-
10	390	N	390	-0-	-0-	-0-	69	1	300	3	N	19					19
							21	9									
11	330	N	165	-0-	-165	-0-	20	1	134	3	N	10	21	1			8
							11	9									
12	303	N	303	-0-	-0-	-0-	39	1	260	3	N	4					12
							4	9									
01	403	N	139	-0-	-264	-0-	18	1	118	3	N	3					15
							3	9									
*02	289	N	289	-0-	-0-	-0-	47	1	239	3	N	3	13	1			5
							3	9									

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	705	-0-	-15	-0-	46	1	659	3	N	-0-					1
10	744	N	720	-0-	-24	-0-	47	1	673	3	N	-0-					1
11	720	N	689	-0-	-31	-0-	44	1	644	3	N	1					2
							1	9									
12	725	N	725	-0-	-0-	-0-	47	1	678	3	N	-0-	1	1			1
01	719	N	719	-0-	-0-	-0-	43	1	675	3	N	1	1	1			1
							1	9									
*02	650	N	650	-0-	-0-	-0-	40	1	610	3	N	-0-					1

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1034	-0-	-16	-0-	67	1	967	3	N	-0-					1
10	1116	N	1060	-0-	-56	-0-	69	1	991	3	N	-0-	1	1			-0-
11	1050	N	1045	-0-	-5	-0-	67	1	978	3	N	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	70	1	1028	3	N	-0-					-0-
01	1054	N	1054	-0-	-0-	-0-	63	1	991	3	N	-0-					-0-
*02	986	N	986	-0-	-0-	-0-	61	1	925	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	900	-0-	-0-	-0-	58	1	842	3	N	-0-					3
10	930	N	817	-0-	-113	-0-	53	1	764	3	N	-0-	1	1			2
11	795	N	795	-0-	-0-	-0-	51	1	744	3	N	-0-	1	1			1
12	812	N	812	-0-	-0-	-0-	52	1	760	3	N	-0-					1
01	828	N	828	-0-	-0-	-0-	49	1	779	3	N	-0-					1
02	756	N	755	-0-	-1	-0-	47	1	708	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	494	-0-	-16	-0-	32	1	462	3	N	-0-					1
10	527	N	509	-0-	-18	-0-	33	1	476	3	N	-0-	1	1			-0-
11	610	N	610	-0-	-0-	-0-	39	1	571	3	N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	37	1	534	3	N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	36	1	576	3	N	-0-					-0-
02	560	N	543	-0-	-17	-0-	34	1	509	3	N	-0-					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	327	-0-	-3	-0-	27	1	296	3	Y	4	3	1			1
							4	9									
10	346	N	346	-0-	-0-	-0-	41	1	302	3	Y	3					4
							3	9									
11	330	N	300	-0-	-30	-0-	25	1	274	3	Y	1	4	1			1
							1	9									
12	323	N	323	-0-	-0-	-0-	30	1	293	3	Y	-0-					1
01	341	N	310	-0-	-31	-0-	30	1	280	3	Y	-0-	1	1			-0-
02	280	N	189	-0-	-91	-0-	19	1	170	3	Y	-0-					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	509	-0-	-1	-0-	43	1	466	3	Y	-0-					-0-
10	543	N	543	-0-	-0-	-0-	65	1	478	3	Y	-0-					-0-
11	510	N	475	-0-	-35	-0-	40	1	435	3	Y	-0-					-0-
12	498	N	498	-0-	-0-	-0-	46	1	452	3	Y	-0-					-0-
01	558	N	505	-0-	-53	-0-	48	1	457	3	Y	-0-					-0-
*02	463	N	463	-0-	-0-	-0-	46	1	417	3	Y	-0-					-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1111	N	1111	-0-	-0-	-0-	93	1	1018	3	Y	-0-					-0-
10	1178	N	1166	-0-	-12	-0-	139	1	1027	3	Y	-0-					-0-
11	1170	N	1027	-0-	-143	-0-	86	1	941	3	Y	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	95	1	934	3	Y	-0-					-0-
01	1178	N	1037	-0-	-141	-0-	99	1	938	3	Y	-0-					-0-
*02	957	N	957	-0-	-0-	-0-	94	1	863	3	Y	-0-					-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	18	1	148	3	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	5	1	153	3	Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	18	1	148	3	Y	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	19	1	137	3	Y	-0-					-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	N	642	-0-	-0-	-0-	58	1	584	3	Y	-0-					4
10	620	N	561	-0-	-59	-0-	50	1	511	3	Y	-0-	2	1			2
11	600	N	523	-0-	-77	-0-	40	1	483	3	Y	-0-					2
12	602	N	602	-0-	-0-	-0-	47	1	555	3	Y	-0-					2
01	558	N	406	-0-	-152	-0-	30	1	376	3	Y	-0-					2
*02	579	N	579	-0-	-0-	-0-	44	1	535	3	Y	-0-					2

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

09	418	N	418	-0-	-0-	-0-	38	1	380	3	Y	-0-					1
10	506	N	506	-0-	-0-	-0-	45	1	461	3	Y	-0-					1
11	462	N	462	-0-	-0-	-0-	36	1	426	3	Y	-0-					1
12	493	N	493	-0-	-0-	-0-	38	1	455	3	Y	-0-					1
01	496	N	477	-0-	-19	-0-	36	1	441	3	Y	-0-					1
*02	427	N	427	-0-	-0-	-0-	32	1	395	3	Y	-0-					1

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

09	227	N	227	-0-	-0-	-0-	21	1	206	3	Y	-0-					-0-
10	233	N	233	-0-	-0-	-0-	21	1	212	3	Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	18	1	215	3	Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	17	1	207	3	Y	3	1	1			2
							3	9									
01	248	N	227	-0-	-21	-0-	17	1	210	3	Y	-0-					2
02	224	N	83	-0-	-141	-0-	6	1	77	3	Y	-0-	1	1			1

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

09	325	N	325	-0-	-0-	-0-	30	1	295	3	Y	-0-					1
10	341	N	325	-0-	-16	-0-	29	1	296	3	Y	-0-					1
11	330	N	299	-0-	-31	-0-	23	1	276	3	Y	-0-					1
12	307	N	307	-0-	-0-	-0-	24	1	283	3	Y	-0-					1
01	310	N	277	-0-	-33	-0-	21	1	256	3	Y	-0-					1
02	280	N	240	-0-	-40	-0-	18	1	222	3	Y	-0-					1

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

09	23	N	23	-0-	-0-	-0-	1	1	10	3	Y	11	9	1			2
							12	9									
10	13	N	11	-0-	-2	-0-	1	1	8	3	Y	2					4
							2	9									
11	13	N	2	-0-	-11	-0-	2	3			Y	-0-	3	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	1					2
01	11	N	4	-0-	-7	-0-	3	3	1	9	Y	1	2	1			1
*02	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

09	387	N	387	-0-	-0-	-0-	89	1	297	3	N	1					4
							1	9									
10	372	N	372	-0-	-0-	-0-	72	1	300	3	N	-0-					4
11	320	N	320	-0-	-0-	-0-	38	1	282	3	N	-0-					4
12	308	N	308	-0-	-0-	-0-	44	1	264	3	N	-0-					4
01	257	N	257	-0-	-0-	-0-	43	1	214	3	N	-0-					4
*02	274	N	274	-0-	-0-	-0-	36	1	238	3	N	-0-					4

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

09	396	N	396	-0-	-0-	-0-	43	1	352	3	N	1					2
							1	9									
10	477	N	477	-0-	-0-	-0-	54	1	423	3	N	-0-					2
11	330	N	313	-0-	-17	-0-	34	1	279	3	N	-0-					2
12	233	N	233	-0-	-0-	-0-	28	1	205	3	N	-0-					2
01	341	N	216	-0-	-125	-0-	27	1	189	3	N	-0-					2
02	280	N	202	-0-	-78	-0-	22	1	180	3	N	-0-					2

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	1			Y	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	1			Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	1			Y	-0-					-0-
02	84	N	55	-0-	-29	-0-	55	1			Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	190	-0-	-20	-0-	10	1	180	3	N	-0-					-0-
10	217	N	195	-0-	-22	-0-	21	1	174	3	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	10	1	167	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	13	1	165	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*02	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

09	750	N	737	-0-	-13	-0-	245	1	492	3	N	-0-					-0-
10	744	N	744	-0-	-0-	-0-	222	1	522	3	N	-0-					-0-
11	690	N	607	-0-	-83	-0-	166	1	441	3	N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	180	1	517	3	N	-0-					-0-
01	744	N	682	-0-	-62	-0-	178	1	504	3	N	-0-					-0-
*02	630	N	630	-0-	-0-	-0-	180	1	450	3	N	-0-					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

09	120	N	100	-0-	-20	-0-	7	1	91	3	N	2					19
							2	9									
10	110	N	110	-0-	-0-	-0-	7	1	93	3	N	9					28
							10	9									
11	120	N	116	-0-	-4	-0-	7	1	98	3	N	10					38
							11	9									
12	140	N	140	-0-	-0-	-0-	9	1	129	3	N	2	35	1			5
							2	9									
01	146	N	146	-0-	-0-	-0-	13	1	132	3	N	1					6
							1	9									
*02	124	N	124	-0-	-0-	-0-	15	1	107	3	N	2					8
							2	9									

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

09	592	N	592	-0-	-0-	-0-	42	1	550	3	N	-0-					12
10	605	N	605	-0-	-0-	-0-	43	1	562	3	N	-0-					12
11	420	N	402	-0-	-18	-0-	26	1	376	3	N	-0-					12
12	449	N	449	-0-	-0-	-0-	29	1	420	3	N	-0-	11	1			1
01	448	N	448	-0-	-0-	-0-	39	1	409	3	N	-0-					1
02	364	N	344	-0-	-20	-0-	43	1	301	3	N	-0-					1

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

09	595	N	595	-0-	-0-	-0-	42	1	553	3	N	-0-					1
10	644	N	644	-0-	-0-	-0-	45	1	599	3	N	-0-					1
11	625	N	625	-0-	-0-	-0-	41	1	584	3	N	-0-					1
12	685	N	685	-0-	-0-	-0-	44	1	641	3	N	-0-	1	1			-0-
01	643	N	643	-0-	-0-	-0-	56	1	587	3	N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	69	1	491	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

09	233	N	233	-0-	-0-	-0-	17	1	216	3	N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	22	1	225	3	N	3					3
							3	9									
*02	226	N	226	-0-	-0-	-0-	27	1	191	3	N	7					10
							8	9									

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

09	210	N	133	-0-	-77	-0-	9	1	124	3	N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
11	210	N	208	-0-	-2	-0-	14	1	194	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	14	1	205	3	N	1					1
							1	9									
01	217	N	128	-0-	-89	-0-	11	1	117	3	N	-0-					1
02	196	N	181	-0-	-15	-0-	22	1	156	3	N	3					4
							3	9									

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

09	90	N	15	-0-	-75	-0-	1	1	14	3	N	-0-					-0-
10	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
01	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
02	28	N	13	-0-	-15	-0-	2	1	11	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

09	775	N	775	-0-	-0-	-0-	55	1	720	3	N	-0-					-0-
10	826	N	826	-0-	-0-	-0-	58	1	768	3	N	-0-					-0-
11	748	N	748	-0-	-0-	-0-	49	1	699	3	N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	52	1	763	3	N	-0-					-0-
01	713	N	665	-0-	-48	-0-	58	1	607	3	N	-0-					-0-
02	644	N	549	-0-	-95	-0-	68	1	481	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

09	570	N	178	-0-	-392	-0-	16	1	162	3	Y	-0-					-0-
10	341	N	268	-0-	-73	-0-	24	1	244	3	Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	18	1	217	3	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	15	1	173	3	Y	-0-					-0-
01	279	N	189	-0-	-90	-0-	14	1	175	3	Y	-0-					-0-
02	224	N	222	-0-	-2	-0-	14	1	172	3	Y	33	17	1			16
							36	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		48	-0-	48	58	11	1	37	3	Y	-0-					-0-
10	63	X	5	-0-	-58	-0-	1	1	4	3	Y	-0-					-0-
11	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	6	1	40	3	Y	5					5
							6	9									
01	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					5
*02	37	N	37	-0-	-0-	-0-	6	1	31	3	Y	-0-	4	1			1

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	N	438	-0-	-0-	-0-	31	1	407	3	N	-0-					-0-
10	465	N	346	-0-	-119	-0-	24	1	322	3	N	-0-					-0-
11	450	N	399	-0-	-51	-0-	26	1	373	3	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	28	1	407	3	N	1					1
							1	9									
01	402	N	402	-0-	-0-	-0-	35	1	367	3	N	-0-					1
*02	385	N	385	-0-	-0-	-0-	48	1	337	3	N	-0-					1

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	288	-0-	-42	-0-	26	1	262	3	Y	-0-					-0-
10	341	N	337	-0-	-4	-0-	30	1	307	3	Y	-0-					-0-
11	360	N	316	-0-	-44	-0-	24	1	292	3	Y	-0-					-0-
12	448	N	448	-0-	-0-	-0-	119	1	329	3	Y	-0-					-0-
01	465	N	465	-0-	-0-	-0-	125	1	340	3	Y	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	24	1	289	3	Y	4	1	1			3
							4	9									

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	276	-0-	-114	-0-	25	1	251	3	Y	-0-					6
10	318	N	318	-0-	-0-	-0-	28	1	289	3	Y	1	6	1			1
							1	9									
11	300	N	298	-0-	-2	-0-	23	1	275	3	Y	-0-					1
12	305	N	305	-0-	-0-	-0-	24	1	281	3	Y	-0-					1
01	310	N	273	-0-	-37	-0-	20	1	253	3	Y	-0-					1
02	280	N	253	-0-	-27	-0-	19	1	234	3	Y	-0-					1

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	4					4
11	31	N	31	-0-	-0-	-0-	2	3	29	9	Y	26	24	1			6
12	0	N	-0-	-0-	-0-	-0-					Y	1					7
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	6	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	5					6

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
10	124	N	98	-0-	-26	-0-	6	1	92	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-
02	84	N	83	-0-	-1	-0-	5	1	78	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
10	62	N	30	-0-	-32	-0-	30	3			Y	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	10	1	65	3	Y	-0-					-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

09	1221	N	1221	-0-	-0-	-0-	102	1	1119	3	Y	-0-	16	1			3
10	1271	N	1262	-0-	-9	-0-	150	1	1110	3	Y	2					5
							2	9									
11	1230	N	1186	-0-	-44	-0-	100	1	1086	3	Y	-0-	4	1			1
12	1197	N	1197	-0-	-0-	-0-	110	1	1087	3	Y	-0-					1
01	1271	N	973	-0-	-298	-0-	93	1	880	3	Y	-0-	1	1			-0-
02	1120	N	732	-0-	-388	-0-	72	1	660	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
01	T. A.		8	-0-	8	9	5	3	3	9	Y	3	1	1			2
02	T. A.		29	-0-	29	38	3	1	22	3	Y	4	1	1			5
							4	9									

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

09	480	N	475	-0-	-5	-0-	31	1	444	3	N	-0-					-0-
10	527	N	503	-0-	-24	-0-	33	1	470	3	N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	32	1	465	3	N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	34	1	497	3	N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-					-0-
*02	685	N	685	-0-	-0-	-0-	43	1	642	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	547	-0-	-23	-0-	35	1	512	3	N	-0-					5
10	589	N	564	-0-	-25	-0-	37	1	527	3	N	-0-	3	1			2
11	570	N	562	-0-	-8	-0-	36	1	526	3	N	-0-					2
12	580	N	580	-0-	-0-	-0-	37	1	543	3	N	-0-					2
01	559	N	559	-0-	-0-	-0-	33	1	520	3	N	5	3	1			4
							6	9									
02	532	N	507	-0-	-25	-0-	31	1	473	3	N	3					7
							3	9									

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	135	-0-	-15	-0-	8	1	127	2	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	8	1	132	2	Y	-0-					-0-
11	150	N	130	-0-	-20	-0-	7	1	123	2	Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	6	1	102	2	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	6	1	106	2	Y	-0-					-0-
11	120	N	110	-0-	-10	-0-	6	1	104	2	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	6	1	109	2	Y	-0-					-0-
02	112	N	99	-0-	-13	-0-	5	1	94	2	Y	-0-					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	197	-0-	-73	-0-	11	1	186	2	Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	13	1	228	2	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	15	1	273	2	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	16	1	283	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	8	3	Y	1					1
							1	9									
*02	14	N	14	-0-	-0-	-0-	1	1	12	3	Y	1	1	1			1
							1	9									

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	N	319	-0-	-0-	-0-	29	1	290	3	Y	-0-					1
10	337	N	337	-0-	-0-	-0-	30	1	307	3	Y	-0-					1
11	302	N	302	-0-	-0-	-0-	23	1	279	3	Y	-0-					1
12	344	N	344	-0-	-0-	-0-	27	1	317	3	Y	-0-					1
01	341	N	336	-0-	-5	-0-	25	1	311	3	Y	-0-					1
*02	302	N	302	-0-	-0-	-0-	23	1	279	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	2	1	49	3	Y	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	100	1	147	3	Y	-0-					-0-
10	248	N	147	-0-	-101	-0-	9	1	138	3	Y	-0-					-0-
11	240	N	157	-0-	-83	-0-	9	1	148	3	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	103	1	137	3	Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	100	1	99	3	Y	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	94	1	141	3	Y	-0-					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	523	-0-	-17	-0-	30	1	493	2	Y	-0-					-0-
10	558	N	546	-0-	-12	-0-	30	1	516	2	Y	-0-					-0-
11	540	N	524	-0-	-16	-0-	28	1	496	2	Y	-0-					-0-
12	539	N	539	-0-	-0-	-0-	28	1	511	2	Y	-0-					-0-
01	558	N	532	-0-	-26	-0-	28	1	504	2	Y	-0-					-0-
*02	488	N	488	-0-	-0-	-0-	26	1	462	2	Y	-0-					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1178	-0-	-82	-0-	67	1	1111	2	Y	-0-					-0-
10	1302	N	1243	-0-	-59	-0-	68	1	1175	2	Y	-0-					-0-
11	1200	N	1180	-0-	-20	-0-	64	1	1116	2	Y	-0-					-0-
12	1320	N	1320	-0-	-0-	-0-	68	1	1252	2	Y	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	70	1	1244	2	Y	-0-					-0-
*02	1126	N	1126	-0-	-0-	-0-	59	1	1067	2	Y	-0-					-0-

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	342	-0-	-48	-0-	78 4	1 9	260	3	N	4	1	8			21
10	362	N	362	-0-	-0-	-0-	70 1	1 9	291	3	N	1					22
11	390	N	311	-0-	-79	-0-	37	1	274	3	N	-0-					22
12	293	N	293	-0-	-0-	-0-	42	1	251	3	N	-0-					22
01	372	N	279	-0-	-93	-0-	47	1	232	3	N	-0-					22
*02	354	N	354	-0-	-0-	-0-	47 1	1 9	306	3	N	1					23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
02	28	N	8	-0-	-20	-0-	1	1	7	3	N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	24	1	79	3	N	1					8
							1	9									
10	93	N	-0-	-0-	-93	-0-					N	-0-					8
11	270	N	10	-0-	-260	-0-	2	3	8	9	N	7					15
12	19	N	19	-0-	-0-	-0-	3	1	16	3	N	-0-					15
01	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					15
*02	53	N	53	-0-	-0-	-0-	7	1	46	3	N	-0-					15

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	400	-0-	-110	-0-	92	1	308	3	N	-0-					4
10	624	N	624	-0-	-0-	-0-	121	1	503	3	N	-0-					4
11	577	N	577	-0-	-0-	-0-	68	1	509	3	N	-0-					4
12	405	N	405	-0-	-0-	-0-	58	1	347	3	N	-0-					4
01	620	N	412	-0-	-208	-0-	69	1	343	3	N	-0-					4
02	532	N	356	-0-	-176	-0-	47	1	309	3	N	-0-					4

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	8	1	28	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	144	-0-	-6	-0-	8	1	136	2	Y	-0-					-0-
10	155	N	148	-0-	-7	-0-	8	1	140	2	Y	-0-					-0-
11	150	N	140	-0-	-10	-0-	8	1	132	2	Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
01	155	N	143	-0-	-12	-0-	8	1	135	2	Y	-0-					-0-
02	140	N	132	-0-	-8	-0-	7	1	125	2	Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	317	-0-	-43	-0-	18	1	299	2	Y	-0-					-0-
10	341	N	324	-0-	-17	-0-	18	1	306	2	Y	-0-					-0-
11	330	N	263	-0-	-67	-0-	14	1	249	2	Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	13	1	245	2	Y	-0-					-0-
01	310	N	258	-0-	-52	-0-	14	1	244	2	Y	-0-					-0-
02	252	N	243	-0-	-9	-0-	13	1	230	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	453	-0-	-177	-0-	104	1	349	3	N	-0-					-0-
10	651	N	626	-0-	-25	-0-	117	1	509	3	N	-0-					-0-
11	600	N	527	-0-	-73	-0-	70	1	457	3	N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	79	1	521	3	N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	82	1	541	3	N	-0-					-0-
*02	584	N	584	-0-	-0-	-0-	96	1	488	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	16	1	55	3	N	-0-					-0-
10	26	N	26	-0-	-0-	-0-	5	1	21	3	N	-0-					-0-
11	30	N	14	-0-	-16	-0-	2	1	12	3	N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	36	1	242	3	N	3					3
							3	9									
*02	493	N	493	-0-	-0-	-0-	81	1	411	3	N	1	3	1			1
							1	9									

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	384	-0-	-6	-0-	22	1	362	2	Y	-0-					-0-
10	403	N	395	-0-	-8	-0-	22	1	373	2	Y	-0-					-0-
11	390	N	375	-0-	-15	-0-	20	1	355	2	Y	-0-					-0-
12	384	N	384	-0-	-0-	-0-	20	1	364	2	Y	-0-					-0-
01	403	N	380	-0-	-23	-0-	20	1	360	2	Y	-0-					-0-
02	364	N	342	-0-	-22	-0-	18	1	324	2	Y	-0-					-0-

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	134	-0-	-16	-0-	8	1	126	2	Y	-0-					1
10	155	N	139	-0-	-16	-0-	8	1	131	2	Y	-0-					1
11	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					1
12	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					1
01	134	N	134	-0-	-0-	-0-	7	1	127	2	Y	-0-					1
*02	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					1

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	19	1	318	2	Y	-0-					1
10	349	N	349	-0-	-0-	-0-	19	1	330	2	Y	-0-					1
11	332	N	332	-0-	-0-	-0-	18	1	314	2	Y	-0-					1
12	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					1
01	341	N	337	-0-	-4	-0-	18	1	319	2	Y	-0-					1
02	308	N	307	-0-	-1	-0-	16	1	291	2	Y	-0-					1

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	990	N	967	-0-	-23	-0-	55	1	912	2	Y	-0-			-0-
10	1030	N	1030	-0-	-0-	-0-	56	1	974	2	Y	-0-			-0-
11	987	N	987	-0-	-0-	-0-	53	1	934	2	Y	-0-			-0-
12	1372	N	1372	-0-	-0-	-0-	71	1	1301	2	Y	-0-			-0-
01	1148	N	1148	-0-	-0-	-0-	61	1	1087	2	Y	-0-			-0-
*02	999	N	999	-0-	-0-	-0-	53	1	946	2	Y	-0-			-0-

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	720	N	707	-0-	-13	-0-	40	1	667	2	Y	-0-			1
10	744	N	736	-0-	-8	-0-	40	1	696	2	Y	-0-			1
11	720	N	703	-0-	-17	-0-	38	1	665	2	Y	-0-			1
12	723	N	723	-0-	-0-	-0-	37	1	686	2	Y	-0-			1
01	744	N	717	-0-	-27	-0-	38	1	679	2	Y	-0-			1
02	644	N	641	-0-	-3	-0-	34	1	607	2	Y	-0-			1

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	259	-0-	-11	-0-	28	1	231	3	N	-0-			1
10	288	N	288	-0-	-0-	-0-	33	1	254	3	N	1			2
							1	9							
11	283	N	283	-0-	-0-	-0-	31	1	252	3	N	-0-			2
12	279	N	279	-0-	-0-	-0-	33	1	246	3	N	-0-			2
01	306	N	306	-0-	-0-	-0-	38	1	268	3	N	-0-			2
02	252	N	247	-0-	-5	-0-	27	1	220	3	N	-0-			2

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	600	N	573	-0-	-27	-0-	52	1	521	3	Y	-0-			3
10	620	N	606	-0-	-14	-0-	53	1	551	3	Y	2	1	1	4
							2	9							
11	570	N	560	-0-	-10	-0-	43	1	516	3	Y	1			5
							1	9							
12	600	N	600	-0-	-0-	-0-	47	1	553	3	Y	-0-	3	1	2
01	620	N	580	-0-	-40	-0-	43	1	536	3	Y	1			3
							1	9							
02	532	N	526	-0-	-6	-0-	40	1	486	3	Y	-0-	1	1	2

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-			-0-
10	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-			-0-
11	7	N	4	-0-	-3	-0-	4	3			N	-0-			-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
01	103	N	103	-0-	-0-	-0-	17	1	86	3	N	-0-			-0-
02	4	N	2	-0-	-2	-0-	2	3			N	-0-			-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	155	-0-	-55	-0-	9	1	146	2	Y	-0-					1
10	217	N	125	-0-	-92	-0-	7	1	118	2	Y	-0-					1
11	210	N	7	-0-	-203	-0-	7	2			Y	-0-					1
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
01	124	N	1	-0-	-123	-0-	1	2			Y	-0-					1
02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					1

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					-0-
02	56	N	52	-0-	-4	-0-	6	1	46	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	46	-0-	-104	-0-	3	1	43	3	N	-0-					6
10	103	N	103	-0-	-0-	-0-	7	1	92	3	N	4					10
							4	9									
11	150	N	108	-0-	-42	-0-	7	1	95	3	N	5					15
							6	9									
12	194	N	194	-0-	-0-	-0-	12	1	175	3	N	6	14	1			7
							7	9									
01	186	N	186	-0-	-0-	-0-	16	1	169	3	N	1					8
							1	9									
*02	183	N	183	-0-	-0-	-0-	22	1	155	3	N	5					13
							6	9									

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	162	-0-	-18	-0-	11	1	149	3	N	2					10
							2	9									
10	155	N	137	-0-	-18	-0-	9	1	119	3	N	8					18
							9	9									
11	345	N	345	-0-	-0-	-0-	22	1	311	3	N	11					29
							12	9									
12	207	N	207	-0-	-0-	-0-	13	1	186	3	N	7	27	1			9
							8	9									
01	232	N	232	-0-	-0-	-0-	20	1	211	3	N	1					10
							1	9									
*02	220	N	220	-0-	-0-	-0-	26	1	187	3	N	6					16
							7	9									

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	600	-0-	-0-	-0-	43	1	557	3	N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	45	1	588	3	N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	36	1	517	3	N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	41	1	601	3	N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	51	1	528	3	N	-0-					-0-
*02	495	N	495	-0-	-0-	-0-	61	1	433	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	325	-0-	-5	-0-	21	1	304	3	Y	-0-					-0-
10	341	N	331	-0-	-10	-0-	22	1	309	3	Y	-0-					-0-
11	330	N	304	-0-	-26	-0-	20	1	283	3	Y	1					1
							1	9									
12	301	N	301	-0-	-0-	-0-	21	1	280	3	Y	-0-					1
01	373	N	373	-0-	-0-	-0-	26	1	346	3	Y	1					2
							1	9									
*02	323	N	323	-0-	-0-	-0-	21	1	302	3	Y	-0-	1	1			1

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	33	1	441	3	N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	37	1	446	3	N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	34	1	427	3	N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	37	1	455	3	N	1					1
							1	9									
01	462	N	462	-0-	-0-	-0-	36	1	426	3	N	-0-	1	1			-0-
*02	413	N	413	-0-	-0-	-0-	33	1	380	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	679	N	679	-0-	-0-	-0-	72	1	607	3	Y	-0-					-0-
10	598	N	598	-0-	-0-	-0-	25	1	573	3	Y	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
12	571	N	571	-0-	-0-	-0-	18	1	553	3	Y	-0-					-0-
01	662	N	662	-0-	-0-	-0-	73	1	589	3	Y	-0-					-0-
*02	597	N	597	-0-	-0-	-0-	73	1	524	3	Y	-0-					-0-

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	801	-0-	-39	-0-	81	1	720	3	Y	-0-					-0-
10	837	N	821	-0-	-16	-0-	55	1	766	3	Y	-0-					-0-
11	840	N	771	-0-	-69	-0-	61	1	710	3	Y	-0-					-0-
12	823	N	823	-0-	-0-	-0-	68	1	755	3	Y	-0-					-0-
01	815	N	815	-0-	-0-	-0-	41	1	774	3	Y	-0-					-0-
02	728	N	724	-0-	-4	-0-	54	1	670	3	Y	-0-					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	384	-0-	-36	-0-	39	1	345	3	Y	-0-					-0-
10	434	N	393	-0-	-41	-0-	26	1	367	3	Y	-0-					-0-
11	390	N	339	-0-	-51	-0-	27	1	312	3	Y	-0-					-0-
12	385	N	385	-0-	-0-	-0-	32	1	353	3	Y	-0-					-0-
01	403	N	379	-0-	-24	-0-	19	1	360	3	Y	-0-					-0-
*02	351	N	351	-0-	-0-	-0-	26	1	325	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	61	1	543	3	Y	-0-					-0-
10	682	N	598	-0-	-84	-0-	40	1	558	3	Y	-0-					-0-
11	630	N	526	-0-	-104	-0-	42	1	484	3	Y	-0-					-0-
12	570	N	570	-0-	-0-	-0-	47	1	523	3	Y	-0-					-0-
01	589	N	576	-0-	-13	-0-	29	1	547	3	Y	-0-					-0-
*02	535	N	535	-0-	-0-	-0-	40	1	495	3	Y	-0-					-0-

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	211	1	235	3	Y	-0-					-0-
10	496	N	423	-0-	-73	-0-	206	1	217	3	Y	-0-					-0-
11	450	N	185	-0-	-265	-0-	15	1	170	3	Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	206	1	174	3	Y	-0-					-0-
01	434	N	346	-0-	-88	-0-	187	1	159	3	Y	-0-					-0-
*02	537	N	537	-0-	-0-	-0-	199	1	338	3	Y	-0-					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	489	N	489	-0-	-0-	-0-	52	1	437	3	Y	-0-					-0-
10	496	N	476	-0-	-20	-0-	20	1	456	3	Y	-0-					-0-
11	510	N	440	-0-	-70	-0-	440	3			Y	-0-					-0-
12	481	N	481	-0-	-0-	-0-	15	1	466	3	Y	-0-					-0-
01	502	N	502	-0-	-0-	-0-	55	1	447	3	Y	-0-					-0-
*02	452	N	452	-0-	-0-	-0-	55	1	397	3	Y	-0-					-0-

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	106	1	76	3	Y	-0-					-0-
10	217	N	170	-0-	-47	-0-	106	1	64	3	Y	-0-					-0-
11	180	N	51	-0-	-129	-0-	4	1	47	3	Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	102	1	45	3	Y	-0-					-0-
01	155	N	129	-0-	-26	-0-	87	1	42	3	Y	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	59	1	38	3	Y	-0-					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	1			Y	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	55	1			Y	-0-					-0-

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	149	-0-	-1	-0-	15	1	134	3	Y	-0-					-0-
10	155	N	154	-0-	-1	-0-	10	1	144	3	Y	-0-					-0-
11	150	N	144	-0-	-6	-0-	11	1	133	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					-0-
01	155	N	152	-0-	-3	-0-	8	1	144	3	Y	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	141	-0-	-39	-0-	11	1	130	3	Y	-0-					-0-
10	186	N	143	-0-	-43	-0-	11	1	132	3	Y	-0-					-0-
11	150	N	130	-0-	-20	-0-	10	1	120	3	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					-0-
01	155	N	100	-0-	-55	-0-	8	1	92	3	Y	-0-					-0-
*02	557	N	557	-0-	-0-	-0-	44	1	507	3	Y	5					5
							6	9									

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF. 47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	886	N	886	-0-	-0-	-0-	67	1	802	3	Y	15	3	8			55
							17	9									
10	749	N	749	-0-	-0-	-0-	57	1	686	3	Y	5	37	1	1	8	22
							6	9									
11	1110	N	585	-0-	-525	-0-	43	1	531	3	Y	10					32
							11	9									
12	653	N	653	-0-	-0-	-0-	54	1	599	3	Y	-0-					32
01	744	N	647	-0-	-97	-0-	53	1	594	3	Y	-0-	24	1			8
02	560	N	529	-0-	-31	-0-	41	1	482	3	Y	5					13
							6	9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	N	536	-0-	-0-	-0-	41	1	491	3	Y	4					5
							4	9									
10	541	N	541	-0-	-0-	-0-	41	1	490	3	Y	9	9	1			5
							10	9									
11	720	N	469	-0-	-251	-0-	35	1	434	3	Y	-0-					5
12	447	N	447	-0-	-0-	-0-	37	1	410	3	Y	-0-					5
01	537	N	537	-0-	-0-	-0-	44	1	492	3	Y	1	4	1			2
							1	9									
02	448	N	419	-0-	-29	-0-	33	1	379	3	Y	6					8
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	435	-0-	-285	-0-	34	1	401	3	Y	-0-					1
10	713	N	357	-0-	-356	-0-	28	1	329	3	Y	-0-					1
11	634	N	634	-0-	-0-	-0-	45	1	545	3	Y	40					41
							44	9									
12	616	N	616	-0-	-0-	-0-	51	1	565	3	Y	-0-					41
*01	523	N	523	-0-	-0-	-0-	43	1	480	3	Y	-0-	30	1			11
02	588	N	476	-0-	-112	-0-	38	1	438	3	Y	-0-					10

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	347	-0-	-313	-0-	109	1	238	3	N	-0-					1
10	589	N	366	-0-	-223	-0-	116	1	249	3	N	1	1	1			1
							1	9									
11	360	N	221	-0-	-139	-0-	102	1	119	3	N	-0-					1
12	273	N	273	-0-	-0-	-0-	110	1	163	3	N	-0-					1
01	372	N	315	-0-	-57	-0-	113	1	202	3	N	-0-					1
*02	427	N	427	-0-	-0-	-0-	113	1	314	3	N	-0-					1

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	110	1	111	3	Y	-0-					-0-
10	229	N	229	-0-	-0-	-0-	110	1	119	3	Y	-0-					-0-
11	210	N	111	-0-	-99	-0-	9	1	102	3	Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	111	1	113	3	Y	-0-					-0-
01	217	N	216	-0-	-1	-0-	101	1	115	3	Y	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	80	1	97	3	Y	-0-					-0-

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	450	-0-	-150	-0-	133	1	311	3	Y	5					9
							6	9									
10	744	N	415	-0-	-329	-0-	122	1	287	3	Y	5					14
							6	9									
11	660	N	253	-0-	-407	-0-	20	1	233	3	Y	-0-					14
12	350	N	350	-0-	-0-	-0-	119	1	231	3	Y	-0-					14
01	403	N	321	-0-	-82	-0-	100	1	219	3	Y	2					16
							2	9									
*02	279	N	279	-0-	-0-	-0-	72	1	203	3	Y	4	17	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

09	240	N	227	-0-	-13	-0-	16	1	211	3	N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	16	1	213	3	N	-0-					-0-
11	240	N	189	-0-	-51	-0-	12	1	177	3	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					-0-
01	217	N	196	-0-	-21	-0-	17	1	179	3	N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	21	1	148	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

09	143	N	143	-0-	-0-	-0-	10	1	133	3	N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	16	1	222	3	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					-0-
01	217	N	161	-0-	-56	-0-	14	1	147	3	N	-0-					-0-
02	196	N	128	-0-	-68	-0-	16	1	112	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

09	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					-0-
10	248	N	239	-0-	-9	-0-	16	1	223	3	Y	-0-					-0-
11	240	N	227	-0-	-13	-0-	15	1	212	3	Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	16	1	215	3	Y	-0-					-0-
01	248	N	224	-0-	-24	-0-	16	1	208	3	Y	-0-					-0-
02	224	N	204	-0-	-20	-0-	13	1	191	3	Y	-0-					-0-

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

09	278	N	278	-0-	-0-	-0-	20	1	258	3	N	-0-					2
10	326	N	326	-0-	-0-	-0-	23	1	303	3	N	-0-					2
11	276	N	276	-0-	-0-	-0-	18	1	258	3	N	-0-					2
12	297	N	297	-0-	-0-	-0-	19	1	278	3	N	-0-	2	1			-0-
01	296	N	296	-0-	-0-	-0-	26	1	270	3	N	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	33	1	232	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					1
10	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					1
11	247	N	247	-0-	-0-	-0-	9	1	238	3	N	-0-					1
12	264	N	264	-0-	-0-	-0-	10	1	254	3	N	-0-					1
01	264	N	264	-0-	-0-	-0-	10	1	254	3	N	-0-					1
*02	237	N	237	-0-	-0-	-0-	9	1	228	3	N	-0-					1

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	142	-0-	-8	-0-	6	1	136	3	N	-0-					1
10	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-					1
11	150	N	136	-0-	-14	-0-	5	1	131	3	N	-0-					1
12	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					1
01	155	N	137	-0-	-18	-0-	5	1	132	3	N	-0-					1
02	140	N	126	-0-	-14	-0-	5	1	121	3	N	-0-					1

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	911	-0-	-49	-0-	38	1	873	3	N	-0-					2
10	976	N	976	-0-	-0-	-0-	38	1	938	3	N	-0-					2
11	931	N	931	-0-	-0-	-0-	35	1	896	3	N	-0-					2
12	944	N	944	-0-	-0-	-0-	36	1	908	3	N	-0-					2
01	961	N	911	-0-	-50	-0-	34	1	877	3	N	-0-					2
02	868	N	763	-0-	-105	-0-	29	1	734	3	N	-0-					2

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	597	-0-	-3	-0-	25	1	572	3	N	-0-					1
10	589	N	480	-0-	-109	-0-	18	1	462	3	N	-0-					1
11	600	N	172	-0-	-428	-0-	6	1	166	3	N	-0-					1
12	203	N	203	-0-	-0-	-0-	8	1	195	3	N	-0-					1
01	502	N	502	-0-	-0-	-0-	19	1	483	3	N	-0-					1
*02	276	N	276	-0-	-0-	-0-	10	1	266	3	N	-0-					1

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	48	1	159	3	N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	40	1	167	3	N	-0-					-0-
11	180	N	170	-0-	-10	-0-	20	1	150	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	27	1	164	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	31	1	151	3	N	-0-					-0-
02	168	N	164	-0-	-4	-0-	22	1	142	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
02	140	N	111	-0-	-29	-0-	14	1	97	3	Y	-0-					-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	406	-0-	-44	-0-	17	1	389	3	N	-0-					1
10	465	N	417	-0-	-48	-0-	16	1	401	3	N	-0-					1
11	422	N	422	-0-	-0-	-0-	16	1	406	3	N	-0-					1
12	442	N	442	-0-	-0-	-0-	17	1	425	3	N	-0-					1
01	445	N	445	-0-	-0-	-0-	17	1	428	3	N	-0-					1
*02	405	N	405	-0-	-0-	-0-	15	1	390	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	7	1	63	2	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	6	1	65	2	N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	6	1	61	2	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	6	1	64	2	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	7	1	63	2	N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	6	1	58	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1204	-0-	-56	-0-	114	1	1090	2	N	-0-					-0-
10	1271	N	1230	-0-	-41	-0-	112	1	1118	2	N	-0-					-0-
11	1200	N	1127	-0-	-73	-0-	101	1	1026	2	N	-0-					-0-
12	1196	N	1196	-0-	-0-	-0-	107	1	1089	2	N	-0-					-0-
01	1240	N	1207	-0-	-33	-0-	115	1	1092	2	N	-0-					-0-
*02	1076	N	1076	-0-	-0-	-0-	98	1	978	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
11	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
01	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-					-0-
02	6	N	4	-0-	-2	-0-	1	1	3	3	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	709	N	709	-0-	-0-	-0-	103	1	606	3	Y	-0-					-0-
10	806	N	691	-0-	-115	-0-	100	1	591	3	Y	-0-					-0-
11	790	N	790	-0-	-0-	-0-	113	1	677	3	Y	-0-					-0-
12	837	N	837	-0-	-0-	-0-	129	1	708	3	Y	-0-					-0-
01	784	N	784	-0-	-0-	-0-	120	1	664	3	Y	-0-					-0-
02	728	N	587	-0-	-141	-0-	86	1	501	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	N	501	-0-	-0-	-0-	73	1	428	3	Y	-0-					1
10	445	N	445	-0-	-0-	-0-	64	1	380	3	Y	1	1	1			1
							1	9									
11	450	N	422	-0-	-28	-0-	60	1	360	3	Y	2					3
							2	9									
12	457	N	457	-0-	-0-	-0-	71	1	386	3	Y	-0-					3
01	447	N	447	-0-	-0-	-0-	68	1	379	3	Y	-0-	2	1			1
*02	413	N	413	-0-	-0-	-0-	61	1	352	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	17	-0-	-43	-0-	4	1	13	3	N	-0-			-0-
10	37	N	37	-0-	-0-	-0-	7	1	30	3	N	-0-			-0-
11	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-			-0-
*02	56	N	56	-0-	-0-	-0-	7	1	49	3	N	-0-			-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

09	179	N	179	-0-	-0-	-0-	41	1	138	3	N	-0-			-0-
10	193	N	193	-0-	-0-	-0-	37	1	156	3	N	-0-			-0-
11	180	N	169	-0-	-11	-0-	20	1	149	3	N	-0-			-0-
12	149	N	149	-0-	-0-	-0-	21	1	128	3	N	-0-			-0-
01	186	N	139	-0-	-47	-0-	23	1	116	3	N	-0-			-0-
02	168	N	78	-0-	-90	-0-	10	1	68	3	N	-0-			-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	50	N	50	-0-	-0-	-0-	10	1	40	3	N	-0-			-0-
11	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-			-0-
11	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-			-0-
12	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-			-0-
01	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-			-0-
*02	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-			-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

09	480	N	472	-0-	-8	-0-	48	1	424	3	Y	-0-			-0-
10	496	N	476	-0-	-20	-0-	32	1	444	3	Y	-0-			-0-
11	495	N	495	-0-	-0-	-0-	39	1	456	3	Y	-0-			-0-
12	579	N	579	-0-	-0-	-0-	48	1	531	3	Y	-0-			-0-
01	519	N	519	-0-	-0-	-0-	26	1	493	3	Y	-0-			-0-
*02	511	N	511	-0-	-0-	-0-	38	1	473	3	Y	-0-			-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	2	1	1			1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	11	N	-0-	-0-	-11	-0-					N	-0-					1

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

09	780	N	727	-0-	-53	-0-	47	1	680	3	N	-0-					3
10	775	N	772	-0-	-3	-0-	50	1	722	3	N	-0-	2	1			1
11	787	N	787	-0-	-0-	-0-	51	1	736	3	N	-0-					1
12	780	N	780	-0-	-0-	-0-	50	1	724	3	N	5	2	1			4
							6	9									
01	775	N	754	-0-	-21	-0-	45	1	709	3	N	-0-	2	1			2
02	728	N	682	-0-	-46	-0-	42	1	640	3	N	-0-					2

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

09	810	N	747	-0-	-63	-0-	48	1	699	3	N	-0-					3
10	811	N	811	-0-	-0-	-0-	53	1	758	3	N	-0-	2	1			1
11	866	N	866	-0-	-0-	-0-	56	1	810	3	N	-0-					1
12	808	N	808	-0-	-0-	-0-	51	1	751	3	N	5	2	1			4
							6	9									
01	806	N	767	-0-	-39	-0-	46	1	721	3	N	-0-	2	1			2
02	812	N	729	-0-	-83	-0-	45	1	683	3	N	1					3
							1	9									

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

09	510	N	458	-0-	-52	-0-	30	1	428	3	N	-0-					1
10	496	N	487	-0-	-9	-0-	32	1	455	3	N	-0-	1	1			-0-
11	565	N	565	-0-	-0-	-0-	36	1	528	3	N	1					1
							1	9									
12	469	N	469	-0-	-0-	-0-	30	1	438	3	N	1	1	1			1
							1	9									
01	496	N	383	-0-	-113	-0-	23	1	360	3	N	-0-					1
02	476	N	421	-0-	-55	-0-	26	1	395	3	N	-0-					1

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

09	540	N	500	-0-	-40	-0-	32	1	468	3	N	-0-					-0-
10	558	N	552	-0-	-6	-0-	36	1	516	3	N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	34	1	503	3	N	3					3
							3	9									
12	560	N	560	-0-	-0-	-0-	36	1	524	3	N	-0-	1	1			2
01	558	N	558	-0-	-0-	-0-	33	1	525	3	N	-0-	1	1			1
02	504	N	502	-0-	-2	-0-	31	1	471	3	N	-0-					1

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

09	480	N	475	-0-	-5	-0-	31	1	444	3	N	-0-					1
10	558	N	491	-0-	-67	-0-	32	1	459	3	N	-0-					1
11	540	N	527	-0-	-13	-0-	34	1	493	3	N	-0-					1
12	530	N	530	-0-	-0-	-0-	34	1	496	3	N	-0-					1
*01	496	N	465	-0-	-31	-0-	28	1	437	3	N	-0-					1
02	504	N	438	-0-	-66	-0-	27	1	411	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	2	-0-	-298	-0-	2	3			N	-0-					1
10	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					1
11	314	N	314	-0-	-0-	-0-	20	1	294	3	N	-0-					1
12	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					1
*01	186	N	163	-0-	-23	-0-	10	1	153	3	N	-0-					1
02	280	N	141	-0-	-139	-0-	9	1	132	3	N	-0-					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	32	1	456	3	N	-0-					1
10	511	N	511	-0-	-0-	-0-	33	1	478	3	N	-0-	1	1			-0-
11	901	N	901	-0-	-0-	-0-	58	1	843	3	N	-0-					-0-
12	915	N	915	-0-	-0-	-0-	59	1	856	3	N	-0-					-0-
01	828	N	828	-0-	-0-	-0-	49	1	779	3	N	-0-					-0-
*02	710	N	710	-0-	-0-	-0-	44	1	666	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	628	N	628	-0-	-0-	-0-	52	1	576	3	N	-0-					-0-
10	607	N	607	-0-	-0-	-0-	48	1	559	3	N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	46	1	595	3	N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	40	1	651	3	N	-0-					-0-
01	679	N	679	-0-	-0-	-0-	47	1	632	3	N	-0-					-0-
*02	613	N	613	-0-	-0-	-0-	45	1	568	3	N	-0-					-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	X	93	-0-	-267	-0-	92	1	1	3	Y	-0-					-0-
10	165	X	165	-0-	-0-	-0-	95	1	70	3	Y	-0-					-0-
11	111	X	111	-0-	-0-	-0-	92	1	19	3	Y	-0-					-0-
12	95	X	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	1			Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
02	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

09	210	N	62	-0-	-148	-0-	62	1			N	-0-					-0-
10	186	N	82	-0-	-104	-0-	82	1			N	-0-					-0-
11	120	N	62	-0-	-58	-0-	62	1			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	1			N	-0-					-0-
01	93	N	59	-0-	-34	-0-	59	1			N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	65	1	6	3	N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

09	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	91	1	1	3	Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

09	510	N	395	-0-	-115	-0-	395	3			N	-0-					-0-
10	527	N	406	-0-	-121	-0-	406	3			N	-0-					-0-
11	480	N	378	-0-	-102	-0-	378	3			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
02	364	N	193	-0-	-171	-0-	193	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	1			Y	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	1			Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

09	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

09	12	N	10	-0-	-2	-0-	10	3			Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
11	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

09	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	1	1	65	3	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					137
10	155	N	147	-0-	-8	-0-	147	3			Y	-0-					137
11	150	N	123	-0-	-27	-0-	123	3			Y	-0-					137
12	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					137
01	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					137
02	112	N	101	-0-	-11	-0-	101	3			Y	-0-					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

09	390	N	372	-0-	-18	-0-	34	1	337	3	Y	1					3
							1	9									
10	403	N	304	-0-	-99	-0-	27	1	277	3	Y	-0-	1	1			2
11	390	N	235	-0-	-155	-0-	18	1	213	3	Y	4					6
							4	9									
12	243	N	243	-0-	-0-	-0-	19	1	224	3	Y	-0-	4	1			2
01	310	N	238	-0-	-72	-0-	18	1	218	3	Y	2					4
							2	9									
02	224	N	210	-0-	-14	-0-	16	1	194	3	Y	-0-	1	1			3

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

09	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	9	1	135	3	N	-0-					-0-
01	155	N	99	-0-	-56	-0-	9	1	90	3	N	-0-					-0-
02	140	N	75	-0-	-65	-0-	9	1	66	3	N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

09	330	N	251	-0-	-79	-0-	251	3			N	-0-					-0-
10	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
11	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	26	1	173	3	N	-0-					-0-

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

09	420	N	373	-0-	-47	-0-	6	1	367	3	Y	-0-					-0-
10	403	N	355	-0-	-48	-0-	7	1	348	3	Y	-0-					-0-
11	390	N	322	-0-	-68	-0-	10	1	312	3	Y	-0-					-0-
12	338	N	338	-0-	-0-	-0-	1	1	337	3	Y	-0-					-0-
01	389	N	389	-0-	-0-	-0-	2	1	387	3	Y	-0-					-0-
*02	376	N	376	-0-	-0-	-0-	1	1	375	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	110	-0-	-130	-0-	110	3			N	-0-					-0-
10	217	N	100	-0-	-117	-0-	100	3			N	-0-					-0-
11	180	N	84	-0-	-96	-0-	84	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
02	84	N	6	-0-	-78	-0-	6	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	30	1	142	3	N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	89	1	168	3	N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	30	1	163	3	N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	79	1	160	3	N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	102	1	160	3	N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	92	1	145	3	N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	178	1	74	3	N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	119	1	72	3	N	-0-					-0-
11	240	N	136	-0-	-104	-0-	74	1	62	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	45	1	87	3	N	-0-					-0-
01	186	N	95	-0-	-91	-0-	7	1	88	3	N	-0-					-0-
02	140	N	58	-0-	-82	-0-	58	3			N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	186	N	10	-0-	-176	-0-	10	3			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	25	1	37	3	N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	15	1	43	3	N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	56	N	24	-0-	-32	-0-	24	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					1
10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1
11	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-	1	1			-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	194	-0-	-16	-0-	16	1	178	3	Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	27	1	198	3	Y	-0-					-0-
11	240	N	211	-0-	-29	-0-	18	1	193	3	Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	20	1	194	3	Y	-0-					-0-
01	217	N	205	-0-	-12	-0-	20	1	185	3	Y	-0-					-0-
02	196	N	195	-0-	-1	-0-	19	1	175	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-	1	1			1
10	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					1
11	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					1
12	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					1
01	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					1
*02	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					1

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

09	787	N	787	-0-	-0-	-0-	84	1	703	3	Y	-0-					1
10	848	N	848	-0-	-0-	-0-	35	1	813	3	Y	-0-	1	1			-0-
11	750	N	384	-0-	-366	-0-	384	3			Y	-0-					-0-
12	610	N	610	-0-	-0-	-0-	19	1	591	3	Y	-0-					-0-
01	837	N	806	-0-	-31	-0-	89	1	717	3	Y	-0-					-0-
*02	712	N	712	-0-	-0-	-0-	87	1	625	3	Y	-0-					-0-

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

09	410	N	410	-0-	-0-	-0-	44	1	366	3	Y	-0-					3
10	405	N	405	-0-	-0-	-0-	17	1	387	3	Y	1	3	1			1
							1	9									
11	420	N	373	-0-	-47	-0-	372	3	1	9	Y	1					2
12	459	N	459	-0-	-0-	-0-	15	1	444	3	Y	-0-					2
01	480	N	480	-0-	-0-	-0-	53	1	427	3	Y	-0-					2
*02	388	N	388	-0-	-0-	-0-	47	1	341	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

09	18	N	18	-0-	-0-	-0-	4	1	14	3	N	-0-					-0-
10	31	N	12	-0-	-19	-0-	2	1	10	3	N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	3	1	17	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

09	411	N	411	-0-	-0-	-0-	95	1	315	3	N	1					10
							1	9									
10	393	N	393	-0-	-0-	-0-	76	1	316	3	N	1					11
							1	9									
11	360	N	346	-0-	-14	-0-	41	1	305	3	N	-0-					11
12	393	N	393	-0-	-0-	-0-	56	1	337	3	N	-0-					11
01	372	N	344	-0-	-28	-0-	58	1	286	3	N	-0-					11
02	336	N	292	-0-	-44	-0-	39	1	253	3	N	-0-					11

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

09	165	N	165	-0-	-0-	-0-	38	1	127	3	N	-0-					-0-
10	155	N	145	-0-	-10	-0-	28	1	117	3	N	-0-					-0-
11	150	N	118	-0-	-32	-0-	14	1	104	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	18	1	109	3	N	-0-					-0-
01	155	N	125	-0-	-30	-0-	21	1	104	3	N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	17	1	108	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

09	656	N	656	-0-	-0-	-0-	55	1	601	3	Y	-0-	1	1			-0-
10	686	N	686	-0-	-0-	-0-	82	1	604	3	Y	-0-					-0-
11	660	N	634	-0-	-26	-0-	53	1	581	3	Y	-0-					-0-
12	641	N	641	-0-	-0-	-0-	59	1	582	3	Y	-0-					-0-
01	682	N	602	-0-	-80	-0-	58	1	544	3	Y	-0-					-0-
02	588	N	532	-0-	-56	-0-	52	1	480	3	Y	-0-					-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

09	360	N	353	-0-	-7	-0-	30	1	323	3	Y	-0-					-0-
10	379	N	379	-0-	-0-	-0-	45	1	334	3	Y	-0-					-0-
11	337	N	337	-0-	-0-	-0-	28	1	309	3	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	33	1	322	3	Y	-0-					-0-
01	372	N	369	-0-	-3	-0-	34	1	317	3	Y	16	9	1			7
							18	9									
*02	324	N	324	-0-	-0-	-0-	32	1	289	3	Y	3					10
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	N	295	-0-	-0-	-0-	68	1	226	3	N	1					4
							1	9									
10	396	N	396	-0-	-0-	-0-	77	1	319	3	N	-0-					4
11	296	N	296	-0-	-0-	-0-	35	1	261	3	N	-0-					4
12	75	N	75	-0-	-0-	-0-	11	1	64	3	N	-0-					4
01	200	N	200	-0-	-0-	-0-	34	1	166	3	N	-0-					4
*02	170	N	170	-0-	-0-	-0-	23	1	147	3	N	-0-					4

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	10	1	33	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	5	1	19	3	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	15	1	91	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	4	1	19	3	N	-0-					-0-
02	28	N	16	-0-	-12	-0-	2	1	14	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	91	1	302	3	N	1					4
							1	9									
10	397	N	397	-0-	-0-	-0-	77	1	320	3	N	-0-					4
11	360	N	348	-0-	-12	-0-	41	1	307	3	N	-0-					4
12	382	N	382	-0-	-0-	-0-	55	1	327	3	N	-0-					4
01	403	N	362	-0-	-41	-0-	61	1	301	3	N	-0-					4
*02	337	N	337	-0-	-0-	-0-	45	1	292	3	N	-0-					4

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	N	501	-0-	-0-	-0-	114	1	380	3	N	6	1	8			36
							7	9									
10	465	N	446	-0-	-19	-0-	86	1	358	3	N	2					38
							2	9									
11	450	N	354	-0-	-96	-0-	42	1	312	3	N	-0-					38
12	362	N	362	-0-	-0-	-0-	52	1	310	3	N	-0-					38
01	434	N	429	-0-	-5	-0-	72	1	357	3	N	-0-					38
*02	354	N	354	-0-	-0-	-0-	47	1	306	3	N	1					39
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	232	-0-	-38	-0-	10	1	220	3	N	2					6
							2	9									
10	248	N	234	-0-	-14	-0-	9	1	224	3	N	1	3	1			4
							1	9									
11	240	N	237	-0-	-3	-0-	9	1	228	3	N	-0-	2	1			2
12	236	N	236	-0-	-0-	-0-	9	1	226	3	N	1					3
							1	9									
01	248	N	187	-0-	-61	-0-	7	1	179	3	N	1	2	1			2
							1	9									
02	224	N	159	-0-	-65	-0-	6	1	151	3	N	2	2	1			2
							2	9									

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	19	1	314	2	Y	-0-					-0-
10	341	N	340	-0-	-1	-0-	19	1	321	2	Y	-0-					-0-
11	330	N	328	-0-	-2	-0-	18	1	310	2	Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	17	1	319	2	Y	-0-					-0-
01	341	N	332	-0-	-9	-0-	18	1	314	2	Y	-0-					-0-
02	308	N	299	-0-	-9	-0-	16	1	283	2	Y	-0-					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	748	N	748	-0-	-0-	-0-	42	1	706	2	Y	-0-					-0-
10	784	N	784	-0-	-0-	-0-	43	1	741	2	Y	-0-					-0-
11	780	N	750	-0-	-30	-0-	40	1	708	2	Y	2					2
							2	9									
12	773	N	773	-0-	-0-	-0-	40	1	733	2	Y	-0-					2
01	775	N	746	-0-	-29	-0-	40	1	706	2	Y	-0-					2
02	700	N	617	-0-	-83	-0-	32	1	585	2	Y	-0-					2

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	538	-0-	-2	-0-	30	1	508	2	Y	-0-					-0-
10	560	N	560	-0-	-0-	-0-	31	1	529	2	Y	-0-					-0-
11	540	N	535	-0-	-5	-0-	29	1	506	2	Y	-0-					-0-
12	551	N	551	-0-	-0-	-0-	29	1	522	2	Y	-0-					-0-
01	558	N	547	-0-	-11	-0-	29	1	518	2	Y	-0-					-0-
02	504	N	494	-0-	-10	-0-	26	1	468	2	Y	-0-					-0-

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	715	-0-	-35	-0-	40	1	675	2	Y	-0-					-0-
10	775	N	747	-0-	-28	-0-	41	1	706	2	Y	-0-					-0-
11	728	N	728	-0-	-0-	-0-	39	1	689	2	Y	-0-					-0-
12	744	N	744	-0-	-0-	-0-	39	1	705	2	Y	-0-					-0-
01	744	N	737	-0-	-7	-0-	39	1	698	2	Y	-0-					-0-
02	672	N	663	-0-	-9	-0-	35	1	628	2	Y	-0-					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	53	1	498	3	Y	-0-					-0-
10	558	N	545	-0-	-13	-0-	84	1	461	3	Y	-0-					-0-
11	540	N	482	-0-	-58	-0-	48	1	434	3	Y	-0-					-0-
12	478	N	478	-0-	-0-	-0-	41	1	437	3	Y	-0-					-0-
01	558	N	507	-0-	-51	-0-	49	1	458	3	Y	-0-					-0-
02	448	N	429	-0-	-19	-0-	47	1	382	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	18	1	168	3	Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	31	1	169	3	Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	18	1	163	3	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	16	1	173	3	Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	18	1	171	3	Y	-0-					-0-
02	168	N	142	-0-	-26	-0-	15	1	127	3	Y	-0-					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	453	-0-	-27	-0-	43	1	410	3	Y	-0-					4
10	467	N	467	-0-	-0-	-0-	72	1	395	3	Y	-0-					4
11	450	N	426	-0-	-24	-0-	43	1	383	3	Y	-0-					4
12	472	N	472	-0-	-0-	-0-	40	1	432	3	Y	-0-					4
01	465	N	464	-0-	-1	-0-	45	1	419	3	Y	-0-					4
*02	397	N	397	-0-	-0-	-0-	43	1	354	3	Y	-0-					4

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	15	1	81	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					-0-
02	84	N	74	-0-	-10	-0-	8	1	66	3	Y	-0-					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	16	1	87	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	10	1	78	3	Y	-0-					-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-					1
10	341	N	326	-0-	-15	-0-	18	1	308	2	Y	-0-					1
11	330	N	320	-0-	-10	-0-	17	1	303	2	Y	-0-					1
12	290	N	290	-0-	-0-	-0-	15	1	275	2	Y	-0-					1
01	341	N	231	-0-	-110	-0-	12	1	219	2	Y	-0-					1
02	308	N	271	-0-	-37	-0-	14	1	257	2	Y	-0-					1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	294	-0-	-6	-0-	17	1	277	2	Y	-0-					-0-
10	310	N	298	-0-	-12	-0-	16	1	282	2	Y	-0-					-0-
11	300	N	285	-0-	-15	-0-	15	1	270	2	Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	15	1	276	2	Y	-0-					-0-
01	310	N	286	-0-	-24	-0-	15	1	271	2	Y	-0-					-0-
02	280	N	253	-0-	-27	-0-	13	1	240	2	Y	-0-					-0-

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	166	-0-	-14	-0-	9	1	157	2	Y	-0-					1
10	186	N	171	-0-	-15	-0-	9	1	162	2	Y	-0-					1
11	180	N	163	-0-	-17	-0-	9	1	154	2	Y	-0-					1
12	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					1
01	186	N	167	-0-	-19	-0-	9	1	158	2	Y	-0-					1
*02	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	294	-0-	-96	-0-	17	1	277	2	Y	-0-					-0-
10	341	N	308	-0-	-33	-0-	17	1	291	2	Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	16	1	288	2	Y	-0-					-0-
12	356	N	356	-0-	-0-	-0-	18	1	338	2	Y	-0-					-0-
01	383	N	383	-0-	-0-	-0-	20	1	363	2	Y	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	222	-0-	-198	-0-	20	1	202	3	Y	-0-					-0-
10	529	N	529	-0-	-0-	-0-	40	1	489	3	Y	-0-					-0-
11	540	N	365	-0-	-175	-0-	27	1	338	3	Y	-0-					-0-
12	524	N	524	-0-	-0-	-0-	42	1	482	3	Y	-0-					-0-
01	527	N	509	-0-	-18	-0-	40	1	469	3	Y	-0-					-0-
*02	458	N	458	-0-	-0-	-0-	39	1	419	3	Y	-0-					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
01	T. A.		72	-0-	72	72	6	1	66	3	Y	-0-					-0-
02	T. A.		66	-0-	66	138	6	1	60	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	1					1
10	1	N	-0-	-0-	-1	-0-					N	3					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					4
01	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
10	961	N	533	-0-	-428	-0-	533	3			Y	-0-					-0-
11	900	N	640	-0-	-260	-0-	640	3			Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
01	527	N	340	-0-	-187	-0-	340	3			Y	-0-					-0-
02	588	N	563	-0-	-25	-0-	563	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

09	202	N	202	-0-	-0-	-0-	122	1	80	3	N	-0-	16	1			6
10	175	N	175	-0-	-0-	-0-	115	1	60	3	N	-0-					6
11	166	N	166	-0-	-0-	-0-	107	1	59	3	N	-0-	4	1			2
12	179	N	179	-0-	-0-	-0-	111	1	68	3	N	-0-					2
01	177	N	177	-0-	-0-	-0-	108	1	65	3	N	4					6
							4	9									
*02	151	N	151	-0-	-0-	-0-	100	1	47	3	N	4	7	1			3
							4	9									

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

09	490	N	490	-0-	-0-	-0-	188	1	302	3	N	-0-	4	1			1
10	535	N	535	-0-	-0-	-0-	182	1	353	3	N	-0-					1
11	480	N	437	-0-	-43	-0-	143	1	294	3	N	-0-	1	1			-0-
12	461	N	461	-0-	-0-	-0-	148	1	313	3	N	-0-					-0-
01	496	N	450	-0-	-46	-0-	144	1	306	3	N	-0-					-0-
02	420	N	415	-0-	-5	-0-	144	1	271	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

09	152	N	152	-0-	-0-	-0-	35	1	117	3	N	-0-					-0-
10	155	N	154	-0-	-1	-0-	29	1	125	3	N	-0-					-0-
11	150	N	126	-0-	-24	-0-	17	1	109	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	18	1	121	3	N	-0-					-0-
01	155	N	144	-0-	-11	-0-	19	1	125	3	N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	22	1	113	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

09	482	N	482	-0-	-0-	-0-	186	1	296	3	N	-0-	9	1			3
10	506	N	506	-0-	-0-	-0-	177	1	329	3	N	-0-					3
11	372	N	372	-0-	-0-	-0-	134	1	238	3	N	-0-	2	1			1
12	480	N	480	-0-	-0-	-0-	151	1	329	3	N	-0-					1
01	462	N	462	-0-	-0-	-0-	148	1	314	3	N	-0-					1
*02	309	N	309	-0-	-0-	-0-	127	1	182	3	N	-0-	1	1			-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	55	-0-	-7	-0-	11	1	44	3	N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	10	-0-	-52	-0-	2	1	8	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	3	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	14	1	138	3	Y	-0-					5
10	155	N	155	-0-	-0-	-0-	10	1	145	3	Y	-0-					5
11	150	N	150	-0-	-0-	-0-	10	1	140	3	Y	-0-					5
12	154	N	154	-0-	-0-	-0-	10	1	144	3	Y	-0-					5
01	155	N	151	-0-	-4	-0-	8	1	143	3	Y	-0-					5
02	140	N	139	-0-	-1	-0-	9	1	130	3	Y	-0-					5

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
10	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
*02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
10	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
11	1200	N	1000	-0-	-200	-0-	1000	2			N	-0-					-0-
12	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
*02	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	143	-0-	-7	-0-	8	1	135	2	Y	-0-					-0-
10	155	N	124	-0-	-31	-0-	7	1	117	2	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	8	1	136	2	Y	-0-					-0-
02	140	N	120	-0-	-20	-0-	6	1	114	2	Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	376	-0-	-74	-0-	21	1	355	2	Y	-0-					1
10	403	N	383	-0-	-20	-0-	21	1	362	2	Y	-0-					1
11	390	N	364	-0-	-26	-0-	20	1	344	2	Y	-0-					1
12	369	N	369	-0-	-0-	-0-	19	1	350	2	Y	-0-					1
01	372	N	368	-0-	-4	-0-	20	1	348	2	Y	-0-					1
02	336	N	326	-0-	-10	-0-	17	1	309	2	Y	-0-					1

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	349	-0-	-11	-0-	20	1	329	2	Y	-0-					-0-
10	372	N	362	-0-	-10	-0-	20	1	342	2	Y	-0-					-0-
11	360	N	351	-0-	-9	-0-	19	1	332	2	Y	-0-					-0-
12	358	N	358	-0-	-0-	-0-	19	1	339	2	Y	-0-					-0-
01	372	N	353	-0-	-19	-0-	19	1	334	2	Y	-0-					-0-
02	336	N	321	-0-	-15	-0-	17	1	304	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	3	1	9	3	N	-0-					-0-
10	31	N	10	-0-	-21	-0-	2	1	8	3	N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	4	1	23	3	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-
02	28	N	27	-0-	-1	-0-	4	1	23	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	346	-0-	-14	-0-	14	1	3	2	N	-0-					-0-
							329	3									
10	372	N	356	-0-	-16	-0-	14	1	342	3	N	-0-					-0-
11	360	N	336	-0-	-24	-0-	13	1	323	3	N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	13	1	332	3	N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	13	1	337	3	N	-0-					-0-
*02	314	N	314	-0-	-0-	-0-	12	1	302	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	555	N	555	-0-	-0-	-0-	23	1	5	2	N	-0-					-0-
							527	3									
10	565	N	565	-0-	-0-	-0-	22	1	543	3	N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	20	1	527	3	N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	21	1	542	3	N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	21	1	544	3	N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	19	1	485	3	N	-0-					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	50	1	166	3	N	-0-					1
10	217	N	215	-0-	-2	-0-	42	1	173	3	N	-0-					1
11	210	N	180	-0-	-30	-0-	21	1	159	3	N	-0-					1
12	182	N	182	-0-	-0-	-0-	26	1	156	3	N	-0-					1
01	217	N	157	-0-	-60	-0-	26	1	131	3	N	-0-					1
*02	182	N	182	-0-	-0-	-0-	24	1	158	3	N	-0-					1

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	834	N	834	-0-	-0-	-0-	34	1	8	2	N	-0-					-0-
							792	3									
10	868	N	850	-0-	-18	-0-	33	1	817	3	N	-0-					-0-
11	840	N	805	-0-	-35	-0-	30	1	775	3	N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	31	1	796	3	N	-0-					-0-
01	837	N	832	-0-	-5	-0-	31	1	801	3	N	-0-					-0-
02	756	N	678	-0-	-78	-0-	26	1	652	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	19	1	63	3	N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	16	1	67	3	N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	11	1	69	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	13	1	64	3	N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	19	1	475	3	N	9	3	1			6
							10	9									
11	453	N	453	-0-	-0-	-0-	17	1	435	3	N	1	3	1			4
							1	9									
12	439	N	439	-0-	-0-	-0-	16	1	420	3	N	3					7
							3	9									
01	435	N	435	-0-	-0-	-0-	16	1	413	3	N	5	4	1			8
							6	9									
*02	381	N	381	-0-	-0-	-0-	14	1	365	3	N	2	5	1			5
							2	9									

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	67	1	223	3	N	3	1	8			16
							3	9									
10	186	N	182	-0-	-4	-0-	35	1	147	3	N	-0-					16
11	270	N	179	-0-	-91	-0-	21	1	158	3	N	-0-					16
12	147	N	147	-0-	-0-	-0-	21	1	126	3	N	-0-					16
01	186	N	141	-0-	-45	-0-	24	1	117	3	N	-0-					16
02	168	N	129	-0-	-39	-0-	17	1	112	3	N	-0-					16

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-					-0-
11	180	N	170	-0-	-10	-0-	11	1	158	3	N	1					1
							1	9									
12	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-	1	1			-0-
01	217	N	164	-0-	-53	-0-	14	1	150	3	N	-0-					-0-
02	168	N	147	-0-	-21	-0-	18	1	129	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	30	1	387	3	N	-0-					1
10	460	N	460	-0-	-0-	-0-	32	1	428	3	N	-0-					1
11	390	N	384	-0-	-6	-0-	25	1	359	3	N	-0-					1
12	378	N	378	-0-	-0-	-0-	24	1	353	3	N	1	1	1			1
							1	9									
01	465	N	47	-0-	-418	-0-	4	1	43	3	N	-0-					1
02	364	N	1	-0-	-363	-0-	1	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					1
10	155	N	106	-0-	-49	-0-	7	1	98	3	N	1					2
							1	9									
11	120	N	88	-0-	-32	-0-	6	1	82	3	N	-0-					2
12	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-	2	1			-0-
01	181	N	181	-0-	-0-	-0-	16	1	165	3	N	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	19	1	135	3	N	1					1
							1	9									

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	35	1	461	3	N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	38	1	500	3	N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	34	1	484	3	N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	34	1	503	3	N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	44	1	463	3	N	-0-					-0-
*02	450	N	450	-0-	-0-	-0-	56	1	394	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		4	-0-	4	4	4	3			N	-0-					-0-
02	14B2 EXT		7	-0-	7	11	1	1	6	3	N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	10	1	133	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	17	1	120	3	N	-0-					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	-0-	-0-	-7	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	30	N	-0-	-0-	-30	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	527	-0-	-13	-0-	22	1	505	3	N	-0-					1
10	558	N	558	-0-	-0-	-0-	21	1	537	3	N	-0-					1
11	571	N	571	-0-	-0-	-0-	21	1	550	3	N	-0-					1
12	580	N	580	-0-	-0-	-0-	22	1	558	3	N	-0-					1
01	563	N	563	-0-	-0-	-0-	21	1	542	3	N	-0-					1
02	532	N	502	-0-	-30	-0-	19	1	483	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	1	1	27	3	Y	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-
10	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	20	1	466	3	N	-0-					1
10	509	N	509	-0-	-0-	-0-	20	1	489	3	N	-0-					1
11	510	N	498	-0-	-12	-0-	19	1	479	3	N	-0-					1
12	508	N	508	-0-	-0-	-0-	19	1	489	3	N	-0-					1
01	508	N	508	-0-	-0-	-0-	19	1	489	3	N	-0-					1
02	476	N	463	-0-	-13	-0-	18	1	445	3	N	-0-					1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	816	-0-	-54	-0-	34	1	782	3	N	-0-					1
10	868	N	547	-0-	-321	-0-	21	1	526	3	N	-0-					1
11	840	N	601	-0-	-239	-0-	22	1	579	3	N	-0-					1
12	706	N	706	-0-	-0-	-0-	27	1	679	3	N	-0-					1
01	743	N	743	-0-	-0-	-0-	28	1	715	3	N	-0-					1
*02	783	N	783	-0-	-0-	-0-	30	1	753	3	N	-0-					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	305	-0-	-25	-0-	29	1	276	2	N	-0-					-0-
10	341	N	299	-0-	-42	-0-	27	1	272	2	N	-0-					-0-
11	300	N	274	-0-	-26	-0-	25	1	249	2	N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	26	1	264	2	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	28	1	271	2	N	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	25	1	248	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	618	-0-	-12	-0-	35	1	583	2	Y	-0-					-0-
10	651	N	645	-0-	-6	-0-	35	1	610	2	Y	-0-					-0-
11	630	N	612	-0-	-18	-0-	33	1	579	2	Y	-0-					-0-
12	630	N	630	-0-	-0-	-0-	33	1	597	2	Y	-0-					-0-
01	651	N	623	-0-	-28	-0-	33	1	590	2	Y	-0-					-0-
02	560	N	559	-0-	-1	-0-	29	1	530	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	195	-0-	-45	-0-	184	1	11	3	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	190	1	25	3	N	-0-					-0-
11	210	N	209	-0-	-1	-0-	184	1	25	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	190	1	23	3	N	-0-					-0-
01	217	N	192	-0-	-25	-0-	190	1	2	3	N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	1			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	84	N	61	-0-	-23	-0-	61	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20	-0-	3	1	67	3	N	-0-					5
10	93	N	76	-0-	-17	-0-	3	1	73	3	N	-0-					5
11	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					5
12	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					5
01	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					5
02	84	N	69	-0-	-15	-0-	3	1	66	3	N	-0-					5

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	114	-0-	-41	-0-	22	1	92	3	N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	47	1	348	3	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	27	1	158	3	N	-0-					-0-
01	124	N	4	-0-	-120	-0-	1	1	3	3	N	-0-					-0-
02	224	N	6	-0-	-218	-0-	1	1	5	3	N	-0-					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	406	-0-	-104	-0-	406	2			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
11	420	N	372	-0-	-48	-0-	372	2			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	4	1	270	3	Y	-0-					-0-
10	287	N	287	-0-	-0-	-0-	6	1	281	3	Y	-0-					-0-
11	251	N	251	-0-	-0-	-0-	8	1	229	3	Y	13	9	1			4
							14	9									
12	257	N	257	-0-	-0-	-0-	1	1	255	3	Y	1	3	1			2
							1	9									
01	279	N	170	-0-	-109	-0-	1	1	169	3	Y	-0-	1	1			1
02	224	N	181	-0-	-43	-0-	1	1	180	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	774	-0-	-6	-0-	44	1	730	2	Y	-0-					-0-
10	806	N	803	-0-	-3	-0-	44	1	759	2	Y	-0-					-0-
11	780	N	772	-0-	-8	-0-	42	1	730	2	Y	-0-					-0-
12	789	N	789	-0-	-0-	-0-	41	1	748	2	Y	-0-					-0-
01	782	N	782	-0-	-0-	-0-	42	1	740	2	Y	-0-					-0-
*02	799	N	799	-0-	-0-	-0-	42	1	757	2	Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	900	-0-	-150	-0-	900	3			Y	-0-					2
10	1023	N	921	-0-	-102	-0-	921	3			Y	-0-					2
11	930	N	860	-0-	-70	-0-	860	3			Y	-0-					2
12	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					2
01	930	N	856	-0-	-74	-0-	856	3			Y	-0-					2
02	812	N	765	-0-	-47	-0-	765	3			Y	-0-					2

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	48	1	159	3	N	-0-					1
10	212	N	212	-0-	-0-	-0-	41	1	171	3	N	-0-					1
11	180	N	173	-0-	-7	-0-	20	1	153	3	N	-0-					1
12	195	N	195	-0-	-0-	-0-	28	1	167	3	N	-0-					1
01	217	N	186	-0-	-31	-0-	31	1	155	3	N	-0-					1
02	168	N	163	-0-	-5	-0-	22	1	141	3	N	-0-					1

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	166	-0-	-14	-0-	14	1	152	3	N	-0-					-0-
10	186	N	152	-0-	-34	-0-	12	1	140	3	N	-0-					-0-
11	180	N	146	-0-	-34	-0-	10	1	136	3	N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	10	1	132	3	N	-0-					-0-
02	140	N	128	-0-	-12	-0-	9	1	119	3	N	-0-					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	913	N	913	-0-	-0-	-0-	38	1	875	3	N	-0-					2
10	899	N	809	-0-	-90	-0-	31	1	778	3	N	-0-					2
11	979	N	979	-0-	-0-	-0-	36	1	943	3	N	-0-					2
12	891	N	891	-0-	-0-	-0-	34	1	857	3	N	-0-					2
01	835	N	835	-0-	-0-	-0-	31	1	804	3	N	-0-					2
02	868	N	822	-0-	-46	-0-	31	1	791	3	N	-0-					2

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	966	N	966	-0-	-0-	-0-	40	1	926	3	N	-0-					2
10	973	N	973	-0-	-0-	-0-	37	1	936	3	N	-0-					2
11	930	N	890	-0-	-40	-0-	33	1	857	3	N	-0-					2
12	987	N	987	-0-	-0-	-0-	37	1	950	3	N	-0-					2
01	961	N	915	-0-	-46	-0-	34	1	881	3	N	-0-					2
*02	986	N	986	-0-	-0-	-0-	37	1	949	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	489	-0-	-21	-0-	52	1	435	3	Y	2					9
							2	9									
10	479	N	479	-0-	-0-	-0-	20	1	458	3	Y	1	9	1			1
							1	9									
11	540	N	433	-0-	-107	-0-	432	3	1	9	Y	1					2
12	529	N	529	-0-	-0-	-0-	17	1	512	3	Y	-0-					2
01	465	N	461	-0-	-4	-0-	51	1	410	3	Y	-0-					2
*02	474	N	474	-0-	-0-	-0-	58	1	416	3	Y	-0-	2	1			-0-

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	354	-0-	-6	-0-	20	1	334	2	Y	-0-					1
10	350	N	350	-0-	-0-	-0-	19	1	331	2	Y	-0-					1
11	390	N	332	-0-	-58	-0-	18	1	314	2	Y	-0-					1
12	320	N	320	-0-	-0-	-0-	17	1	303	2	Y	-0-					1
01	341	N	242	-0-	-99	-0-	13	1	229	2	Y	-0-					1
*02	313	N	313	-0-	-0-	-0-	16	1	297	2	Y	-0-					1

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	520	-0-	-80	-0-	29	1	491	2	Y	-0-					1
10	620	N	550	-0-	-70	-0-	30	1	520	2	Y	-0-					1
11	540	N	519	-0-	-21	-0-	28	1	491	2	Y	-0-					1
12	533	N	533	-0-	-0-	-0-	28	1	505	2	Y	-0-					1
01	558	N	496	-0-	-62	-0-	26	1	470	2	Y	-0-					1
02	476	N	463	-0-	-13	-0-	24	1	439	2	Y	-0-					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	265	N	265	-0-	-0-	-0-	115	1	150	3	Y	-0-					-0-
10	279	N	251	-0-	-28	-0-	111	1	139	3	Y	1					1
							1	9									
11	240	N	149	-0-	-91	-0-	12	1	137	3	Y	-0-					1
12	210	N	210	-0-	-0-	-0-	110	1	100	3	Y	-0-					1
01	248	N	186	-0-	-62	-0-	90	1	96	3	Y	-0-					1
*02	170	N	170	-0-	-0-	-0-	67	1	103	3	Y	-0-	1	1			-0-

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	20	1	258	3	N	-0-					1
10	310	N	310	-0-	-0-	-0-	22	1	288	3	N	-0-					1
11	314	N	314	-0-	-0-	-0-	21	1	293	3	N	-0-					1
12	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-	1	1			-0-
01	310	N	253	-0-	-57	-0-	22	1	231	3	N	-0-					-0-
02	280	N	246	-0-	-34	-0-	30	1	216	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	444	N	444	-0-	-0-	-0-	7	1	434	3	Y	3	4	1			4
							3	9									
10	651	N	376	-0-	-275	-0-	7	1	367	3	Y	2					6
							2	9									
11	720	N	608	-0-	-112	-0-	235	1	369	3	Y	4	6	1			4
							4	9									
12	599	N	599	-0-	-0-	-0-	231	1	365	3	Y	3	4	1			3
							3	9									
01	572	N	572	-0-	-0-	-0-	232	1	338	3	Y	2	3	1			2
							2	9									
02	560	N	494	-0-	-66	-0-	209	1	283	3	Y	2	1	1			3
							2	9									

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

09	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

09	60	N	46	-0-	-14	-0-	1	1	45	3	Y	-0-					-0-
10	62	N	47	-0-	-15	-0-	1	1	46	3	Y	-0-					-0-
11	60	N	43	-0-	-17	-0-	1	1	42	3	Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

09	75	N	75	-0-	-0-	-0-	1	1	74	3	Y	-0-					-0-
10	1139	N	1139	-0-	-0-	-0-	22	1	1117	3	Y	-0-					-0-
11	535	N	535	-0-	-0-	-0-	17	1	518	3	Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	1	1	327	3	Y	-0-					-0-
01	1147	N	340	-0-	-807	-0-	2	1	338	3	Y	-0-					-0-
02	504	N	307	-0-	-197	-0-	1	1	306	3	Y	-0-					-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

09	30	N	9	-0-	-21	-0-	9	3			Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
11	10	N	8	-0-	-2	-0-	8	3			Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	352	-0-	-38	-0-	81	1	271	3	N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	65	1	282	3	N	-0-					-0-
11	330	N	297	-0-	-33	-0-	39	1	258	3	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	43	1	283	3	N	-0-					-0-
01	341	N	334	-0-	-7	-0-	44	1	290	3	N	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	51	1	261	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	19	1	63	3	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	13	1	56	3	N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	11	1	75	3	N	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	12	1	61	3	N	-0-					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	423	-0-	-117	-0-	24	1	399	2	Y	-0-					-0-
10	558	N	351	-0-	-207	-0-	19	1	332	2	Y	-0-					-0-
11	540	N	263	-0-	-277	-0-	14	1	249	2	Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	12	1	223	2	Y	-0-					-0-
01	341	N	233	-0-	-108	-0-	12	1	221	2	Y	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	16	1	290	2	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	413	-0-	-7	-0-	23	1	390	2	Y	-0-					-0-
10	434	N	432	-0-	-2	-0-	24	1	408	2	Y	-0-					-0-
11	420	N	415	-0-	-5	-0-	22	1	392	2	Y	1					1
							1	9									
12	418	N	418	-0-	-0-	-0-	22	1	396	2	Y	-0-					1
01	434	N	318	-0-	-116	-0-	17	1	301	2	Y	-0-					1
02	392	N	355	-0-	-37	-0-	19	1	336	2	Y	-0-					1

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	936	-0-	-54	-0-	53	1	883	2	Y	-0-					1
10	1023	N	1009	-0-	-14	-0-	55	1	954	2	Y	-0-					1
11	990	N	971	-0-	-19	-0-	52	1	919	2	Y	-0-					1
12	1016	N	1016	-0-	-0-	-0-	53	1	963	2	Y	-0-					1
01	1023	N	1002	-0-	-21	-0-	53	1	949	2	Y	-0-					1
*02	898	N	898	-0-	-0-	-0-	47	1	851	2	Y	-0-					1

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	235	-0-	-35	-0-	21	1	214	3	Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	21	1	220	3	Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	17	1	204	3	Y	1					1
							1	9									
12	232	N	232	-0-	-0-	-0-	18	1	213	3	Y	1	1	1			1
							1	9									
01	248	N	225	-0-	-23	-0-	17	1	208	3	Y	-0-					1
*02	199	N	199	-0-	-0-	-0-	15	1	183	3	Y	1	1	1			1
							1	9									

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	N	635	-0-	-0-	-0-	58	1	577	3	Y	-0-					3
10	558	N	441	-0-	-117	-0-	39	1	402	3	Y	-0-	1	1			2
11	746	N	746	-0-	-0-	-0-	57	1	678	3	Y	10					12
							11	9									
12	679	N	679	-0-	-0-	-0-	53	1	625	3	Y	1	10	1			3
							1	9									
01	684	N	684	-0-	-0-	-0-	50	1	624	3	Y	9					12
							10	9									
02	616	N	606	-0-	-10	-0-	46	1	556	3	Y	4	7	1			9
							4	9									

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
10	219	N	219	-0-	-0-	-0-	12	1	207	2	Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	11	1	197	2	Y	2					2
							2	9									
12	213	N	213	-0-	-0-	-0-	11	1	202	2	Y	-0-					2
01	217	N	198	-0-	-19	-0-	11	1	187	2	Y	-0-					2
02	196	N	163	-0-	-33	-0-	9	1	154	2	Y	-0-					2

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	14	1	231	2	Y	-0-					-0-
10	253	N	253	-0-	-0-	-0-	14	1	239	2	Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	13	1	231	2	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	13	1	238	2	Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	548	-0-	-22	-0-	31	1	517	2	Y	-0-					-0-
10	589	N	548	-0-	-41	-0-	30	1	518	2	Y	-0-					-0-
11	546	N	546	-0-	-0-	-0-	29	1	517	2	Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	27	1	500	2	Y	-0-					-0-
01	566	N	566	-0-	-0-	-0-	30	1	536	2	Y	-0-					-0-
*02	506	N	506	-0-	-0-	-0-	27	1	479	2	Y	-0-					-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	N	261	-0-	-0-	-0-	15	1	246	2	Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	15	1	265	2	Y	-0-					-0-
11	280	N	280	-0-	-0-	-0-	15	1	265	2	Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	15	1	277	2	Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	15	1	274	2	Y	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	976	-0-	-14	-0-	55	1	921	2	Y	-0-					-0-
10	1023	N	951	-0-	-72	-0-	52	1	899	2	Y	-0-					-0-
11	1110	N	985	-0-	-125	-0-	53	1	932	2	Y	-0-					-0-
12	997	N	997	-0-	-0-	-0-	52	1	945	2	Y	-0-					-0-
01	1001	N	1001	-0-	-0-	-0-	53	1	948	2	Y	-0-					-0-
02	924	N	893	-0-	-31	-0-	47	1	846	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1112	N	1112	-0-	-0-	-0-	58	1	1054	3	N	-0-					-0-
10	1194	N	1194	-0-	-0-	-0-	128	1	1066	3	N	-0-					-0-
11	1140	N	1074	-0-	-66	-0-	63	1	1011	3	N	-0-					-0-
12	1087	N	1087	-0-	-0-	-0-	62	1	1025	3	N	-0-					-0-
01	1209	N	1141	-0-	-68	-0-	68	1	1073	3	N	-0-					-0-
02	1008	N	1006	-0-	-2	-0-	72	1	934	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	549	-0-	-21	-0-	28	1	521	3	N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	65	1	537	3	N	-0-					-0-
11	570	N	540	-0-	-30	-0-	32	1	508	3	N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	31	1	517	3	N	-0-					-0-
01	589	N	559	-0-	-30	-0-	33	1	526	3	N	-0-					-0-
02	504	N	493	-0-	-11	-0-	35	1	458	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
10	124	N	118	-0-	-6	-0-	13	1	105	3	N	-0-					-0-
11	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
01	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
02	112	N	104	-0-	-8	-0-	7	1	97	3	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	257	-0-	-43	-0-	26	1	231	3	Y	-0-					-0-
10	279	N	234	-0-	-45	-0-	16	1	218	3	Y	-0-					-0-
11	270	N	195	-0-	-75	-0-	15	1	180	3	Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	18	1	197	3	Y	-0-					-0-
01	248	N	235	-0-	-13	-0-	12	1	223	3	Y	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	16 8	1 9	203	3	Y	7	4	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	82	-0-	-8	-0-	8	1	74	3	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-					-0-
11	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					-0-
01	93	N	82	-0-	-11	-0-	4	1	78	3	Y	-0-					-0-
02	84	N	78	-0-	-6	-0-	6	1	72	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	135	-0-	-15	-0-	9	1	126	3	Y	-0-					-0-
10	155	N	116	-0-	-39	-0-	8	1	108	3	Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	13	1	180	3	Y	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	10	1	139	3	Y	-0-					-0-

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
02	168	N	133	-0-	-35	-0-	133	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	167	-0-	-13	-0-	9	1	158	3	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	19	1	160	3	N	-0-					-0-
11	180	N	117	-0-	-63	-0-	7	1	110	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
01	186	N	73	-0-	-113	-0-	4	1	69	3	N	-0-					-0-
02	112	N	68	-0-	-44	-0-	5	1	63	3	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	199	-0-	-131	-0-	28	1	171	3	Y	-0-					-0-
10	245	N	245	-0-	-0-	-0-	36	1	209	3	Y	-0-					-0-
11	409	N	409	-0-	-0-	-0-	57	1	351	3	Y	1					1
							1	9									
12	441	N	441	-0-	-0-	-0-	66	1	375	3	Y	-0-					1
01	295	N	295	-0-	-0-	-0-	44	1	251	3	Y	-0-	1	1			-0-
02	364	N	200	-0-	-164	-0-	29	1	171	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	9	1	50	3	Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	18	1	98	3	Y	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	14	1	82	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

09	240	N	167	-0-	-73	-0-	24	1	143	3	Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	25	1	147	3	Y	-0-					-0-
11	180	N	65	-0-	-115	-0-	9	1	56	3	Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	13	1	71	3	Y	-0-					-0-
01	496	N	496	-0-	-0-	-0-	76	1	420	3	Y	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	26	1	152	3	Y	-0-					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

09	480	N	459	-0-	-21	-0-	34	1	425	3	Y	-0-					1
10	472	N	472	-0-	-0-	-0-	35	1	436	3	Y	1					2
							1	9									
11	480	N	469	-0-	-11	-0-	34	1	435	3	Y	-0-	1	1			1
12	533	N	533	-0-	-0-	-0-	36	1	497	3	Y	-0-					1
01	487	N	487	-0-	-0-	-0-	32	1	455	3	Y	-0-					1
02	448	N	301	-0-	-147	-0-	21	1	280	3	Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

09	420	N	368	-0-	-52	-0-	24	1	344	3	Y	-0-					-0-
10	403	N	326	-0-	-77	-0-	21	1	305	3	Y	-0-					-0-
11	390	N	234	-0-	-156	-0-	16	1	218	3	Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	18	1	245	3	Y	-0-					-0-
01	341	N	268	-0-	-73	-0-	19	1	249	3	Y	-0-					-0-
02	224	N	168	-0-	-56	-0-	11	1	157	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	766	-0-	-44	-0-	49	1	717	3	Y	-0-					2
10	807	N	807	-0-	-0-	-0-	53	1	753	3	Y	1					3
							1	9									
11	780	N	755	-0-	-25	-0-	50	1	703	3	Y	2					5
							2	9									
12	768	N	768	-0-	-0-	-0-	52	1	715	3	Y	1	4	1			2
							1	9									
01	806	N	750	-0-	-56	-0-	52	1	696	3	Y	2					4
							2	9									
*02	701	N	701	-0-	-0-	-0-	46	1	654	3	Y	1	3	1			2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	20	1	289	3	Y	-0-					1
10	288	N	288	-0-	-0-	-0-	19	1	269	3	Y	-0-					1
11	300	N	266	-0-	-34	-0-	18	1	247	3	Y	1					2
							1	9									
12	284	N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-	1	1			1
01	413	N	413	-0-	-0-	-0-	29	1	383	3	Y	1					2
							1	9									
*02	470	N	470	-0-	-0-	-0-	31	1	439	3	Y	-0-	1	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	392	-0-	-28	-0-	25	1	367	3	Y	-0-					-0-
10	434	N	414	-0-	-20	-0-	27	1	387	3	Y	-0-					-0-
11	420	N	393	-0-	-27	-0-	26	1	367	3	Y	-0-					-0-
12	395	N	395	-0-	-0-	-0-	27	1	368	3	Y	-0-					-0-
01	408	N	408	-0-	-0-	-0-	28	1	380	3	Y	-0-					-0-
*02	395	N	395	-0-	-0-	-0-	26	1	369	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	20	1	292	3	Y	-0-					-0-
10	322	N	322	-0-	-0-	-0-	21	1	301	3	Y	-0-					-0-
11	330	N	301	-0-	-29	-0-	20	1	281	3	Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	21	1	283	3	Y	-0-					-0-
01	310	N	297	-0-	-13	-0-	21	1	276	3	Y	-0-					-0-
02	280	N	276	-0-	-4	-0-	18	1	258	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	18	1	258	3	Y	-0-					-0-
10	279	N	250	-0-	-29	-0-	16	1	234	3	Y	-0-					-0-
11	240	N	225	-0-	-15	-0-	15	1	210	3	Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	19	1	257	3	Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	21	1	282	3	Y	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-					-0-

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	338	-0-	-22	-0-	19	1	319	2	Y	-0-					-0-
10	372	N	341	-0-	-31	-0-	19	1	322	2	Y	-0-					-0-
11	360	N	305	-0-	-55	-0-	16	1	289	2	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-					-0-
01	341	N	305	-0-	-36	-0-	16	1	289	2	Y	-0-					-0-
02	280	N	274	-0-	-6	-0-	14	1	260	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
10	155	N	122	-0-	-33	-0-	7	1	115	2	Y	-0-					-0-
11	150	N	104	-0-	-46	-0-	6	1	98	2	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					-0-
01	124	N	107	-0-	-17	-0-	6	1	101	2	Y	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1036	N	1036	-0-	-0-	-0-	237	1	797	3	Y	2	7	1			4
							2	9									
10	1033	N	1033	-0-	-0-	-0-	170	1	741	3	Y	111					115
							122	9									
11	930	N	686	-0-	-244	-0-	87	1	571	3	Y	25	99	1			41
							28	9									
12	650	N	650	-0-	-0-	-0-	84	1	559	3	Y	6					47
							7	9									
01	1023	N	832	-0-	-191	-0-	107	1	711	3	Y	13					60
							14	9									
*02	1057	N	1057	-0-	-0-	-0-	170	1	869	3	Y	16	56	1			20
							18	9									

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	70	1	235	3	N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	58	1	252	3	N	-0-					-0-
11	270	N	250	-0-	-20	-0-	33	1	217	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	40	1	264	3	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	41	1	271	3	N	11					11
							12	9									
*02	280	N	280	-0-	-0-	-0-	46	1	234	3	N	-0-	8	1			3

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	493	-0-	-47	-0-	153	1	340	3	N	-0-	2	1			1
10	496	N	487	-0-	-9	-0-	135	1	352	3	N	-0-					1
11	480	N	413	-0-	-67	-0-	99	1	306	3	N	7	1	1			7
							8	9									
12	468	N	468	-0-	-0-	-0-	107	1	352	3	N	8					15
							9	9									
01	496	N	496	-0-	-0-	-0-	111	1	383	3	N	2					17
							2	9									
*02	466	N	466	-0-	-0-	-0-	117	1	348	3	N	1	13	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	376	-0-	-74	-0-	16	1	360	3	Y	-0-					-0-
10	420	N	420	-0-	-0-	-0-	16	1	404	3	Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-	15	1	399	3	Y	-0-					-0-
12	414	N	414	-0-	-0-	-0-	16	1	398	3	Y	-0-					-0-
01	434	N	424	-0-	-10	-0-	16	1	408	3	Y	-0-					-0-
02	392	N	306	-0-	-86	-0-	12	1	294	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	56	-0-	-4	-0-	8	1	48	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	6	1	54	3	N	-0-					-0-
11	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	5	1	53	3	N	1					1
							1	9									
01	62	N	57	-0-	-5	-0-	6	1	51	3	N	-0-					1
*02	60	N	60	-0-	-0-	-0-	5	1	49	3	N	5					6
							6	9									

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
*02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
10	403	N	64	-0-	-339	-0-	64	3			N	-0-					-0-
11	420	N	33	-0-	-387	-0-	33	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	11	1	180	2	Y	-0-					-0-
10	217	N	197	-0-	-20	-0-	11	1	186	2	Y	-0-					-0-
11	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	10	1	182	2	Y	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	9	1	163	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	397	-0-	-23	-0-	22	1	375	2	Y	-0-					-0-
10	434	N	418	-0-	-16	-0-	23	1	395	2	Y	-0-					-0-
11	420	N	404	-0-	-16	-0-	22	1	381	2	Y	1					1
							1	9									
12	420	N	420	-0-	-0-	-0-	22	1	398	2	Y	-0-					1
01	414	N	414	-0-	-0-	-0-	22	1	392	2	Y	-0-					1
*02	376	N	376	-0-	-0-	-0-	20	1	356	2	Y	-0-					1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	288	-0-	-12	-0-	26	1	262	3	Y	-0-					1
10	310	N	297	-0-	-13	-0-	26	1	271	3	Y	-0-					1
11	300	N	88	-0-	-212	-0-	7	1	81	3	Y	-0-					1
12	412	N	412	-0-	-0-	-0-	32	1	380	3	Y	-0-					1
01	310	N	297	-0-	-13	-0-	22	1	275	3	Y	-0-					1
*02	253	N	253	-0-	-0-	-0-	19	1	234	3	Y	-0-					1

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
02	140	N	1	-0-	-139	-0-	1	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	995	-0-	-265	-0-	42	1	953	3	N	-0-					2
10	1240	N	1022	-0-	-218	-0-	39	1	983	3	N	-0-					2
11	1020	N	922	-0-	-98	-0-	34	1	888	3	N	-0-					2
12	920	N	920	-0-	-0-	-0-	35	1	885	3	N	-0-					2
01	1581	N	1581	-0-	-0-	-0-	59	1	1522	3	N	-0-					2
*02	1471	N	1471	-0-	-0-	-0-	56	1	1415	3	N	-0-					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1158	N	1158	-0-	-0-	-0-	60	1	1098	3	N	-0-					2
10	1237	N	1237	-0-	-0-	-0-	133	1	1104	3	N	-0-					2
11	1170	N	1132	-0-	-38	-0-	66	1	1066	3	N	-0-					2
12	1159	N	1159	-0-	-0-	-0-	66	1	1093	3	N	-0-					2
01	1240	N	1156	-0-	-84	-0-	69	1	1087	3	N	-0-					2
02	1064	N	1042	-0-	-22	-0-	75	1	967	3	N	-0-					2

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	N	297	-0-	-0-	-0-	17	1	280	2	Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					-0-
11	314	N	314	-0-	-0-	-0-	17	1	297	2	Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	27	1	494	2	Y	-0-					-0-
01	582	N	582	-0-	-0-	-0-	31	1	551	2	Y	-0-					-0-
02	280	N	230	-0-	-50	-0-	12	1	218	2	Y	-0-					-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	298	-0-	-2	-0-	17	1	281	2	Y	-0-					-0-
10	310	N	296	-0-	-14	-0-	16	1	280	2	Y	-0-					-0-
11	300	N	272	-0-	-28	-0-	15	1	257	2	Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	14	1	260	2	Y	-0-					-0-
01	310	N	273	-0-	-37	-0-	15	1	258	2	Y	-0-					-0-
02	252	N	249	-0-	-3	-0-	13	1	236	2	Y	-0-					-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	503	-0-	-7	-0-	28	1	475	2	Y	-0-					-0-
10	532	N	532	-0-	-0-	-0-	29	1	503	2	Y	-0-					-0-
11	523	N	523	-0-	-0-	-0-	28	1	495	2	Y	-0-					-0-
12	530	N	530	-0-	-0-	-0-	27	1	503	2	Y	-0-					-0-
01	527	N	513	-0-	-14	-0-	27	1	486	2	Y	-0-					-0-
02	476	N	456	-0-	-20	-0-	24	1	432	2	Y	-0-					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	279	N	158	-0-	-121	-0-	158	3			N	-0-					-0-
11	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-
10	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	682	N	679	-0-	-3	-0-	679	3			N	-0-					-0-
*02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
02	336	N	302	-0-	-34	-0-	302	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	14B2 EXT		160	-0-	160	160	160	3			N	-0-					-0-
11	14B2 EXT		245	-0-	245	405	245	3			N	-0-					-0-
12	14B2 EXT		401	-0-	401	806	401	3			N	-0-					-0-
01	14B2 EXT		595	-0-	595	1401	595	3			N	-0-					-0-
*02	1894	X	493	-0-	-1401	-0-	493	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	496	-0-	-44	-0-	496	3			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
02	504	N	478	-0-	-26	-0-	478	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
10	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
11	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
02	364	N	333	-0-	-31	-0-	333	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	845	-0-	-25	-0-	109	1	736	2	Y	-0-					-0-
10	859	N	859	-0-	-0-	-0-	100	1	759	2	Y	-0-					-0-
11	840	N	795	-0-	-45	-0-	86	1	709	2	Y	-0-					-0-
12	859	N	859	-0-	-0-	-0-	85	1	774	2	Y	-0-					-0-
01	868	N	837	-0-	-31	-0-	73	1	764	2	Y	-0-					-0-
02	756	N	753	-0-	-3	-0-	68	1	685	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	95	1	10	9	Y	9	10	1			2
10	117	N	117	-0-	-0-	-0-	88	1	29	9	Y	26					28
11	84	N	84	-0-	-0-	-0-	82	1	2	9	Y	2	25	1			5
12	74	N	74	-0-	-0-	-0-	72	1	2	9	Y	2					7
01	93	N	13	-0-	-80	-0-	13	1			Y	-0-	6	1			1
02	84	N	12	-0-	-72	-0-	1	1	11	3	Y	-0-					1

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	38	-0-	-22	-0-	5	1	33	2	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
11	60	N	34	-0-	-26	-0-	4	1	30	2	Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	3	1	27	2	Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	2	1	19	2	Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	76	-0-	-44	-0-	10	1	66	2	Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	17	1	128	2	Y	-0-					-0-
11	150	N	126	-0-	-24	-0-	14	1	112	2	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	13	1	120	2	Y	-0-					-0-
01	155	N	110	-0-	-45	-0-	10	1	100	2	Y	-0-					-0-
02	112	N	107	-0-	-5	-0-	10	1	97	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	441	-0-	-69	-0-	33	1	408	3	Y	-0-					-0-
10	527	N	440	-0-	-87	-0-	33	1	406	3	Y	1					1
							1	9									
11	570	N	506	-0-	-64	-0-	36	1	470	3	Y	-0-	1	1			-0-
12	397	N	397	-0-	-0-	-0-	27	1	370	3	Y	-0-					-0-
01	434	N	333	-0-	-101	-0-	22	1	311	3	Y	-0-					-0-
*02	439	N	439	-0-	-0-	-0-	31	1	408	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					2
10	282	N	282	-0-	-0-	-0-	11	1	271	3	N	-0-					2
11	300	N	234	-0-	-66	-0-	9	1	225	3	N	-0-					2
12	213	N	213	-0-	-0-	-0-	8	1	205	3	N	-0-					2
01	279	N	219	-0-	-60	-0-	8	1	211	3	N	-0-					2
*02	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					2

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	36	1	450	3	Y	-0-					2
10	724	N	724	-0-	-0-	-0-	54	1	670	3	Y	-0-					2
11	608	N	608	-0-	-0-	-0-	44	1	564	3	Y	-0-	1	1			1
12	407	N	407	-0-	-0-	-0-	28	1	379	3	Y	-0-					1
01	589	N	484	-0-	-105	-0-	32	1	452	3	Y	-0-					1
*02	610	N	610	-0-	-0-	-0-	43	1	567	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	40	-0-	-290	-0-	2	1	38	3	N	-0-					-0-
10	279	N	43	-0-	-236	-0-	2	1	40	3	N	1					1
							1	9									
11	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					1
12	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					1
01	550	N	550	-0-	-0-	-0-	20	1	530	3	N	-0-					1
*02	416	N	416	-0-	-0-	-0-	16	1	400	3	N	-0-					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	323	-0-	-37	-0-	21	1	302	3	Y	-0-					-0-
10	357	N	357	-0-	-0-	-0-	23	1	334	3	Y	-0-					-0-
11	360	N	306	-0-	-54	-0-	20	1	285	3	Y	1					1
							1	9									
12	333	N	333	-0-	-0-	-0-	23	1	310	3	Y	-0-					1
01	372	N	337	-0-	-35	-0-	23	1	314	3	Y	-0-					1
*02	301	N	301	-0-	-0-	-0-	20	1	281	3	Y	-0-					1

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	369	-0-	-21	-0-	24	1	345	3	Y	-0-					-0-
10	389	N	389	-0-	-0-	-0-	25	1	364	3	Y	-0-					-0-
11	361	N	361	-0-	-0-	-0-	24	1	337	3	Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	25	1	346	3	Y	-0-					-0-
01	403	N	363	-0-	-40	-0-	25	1	338	3	Y	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	23	1	322	3	Y	-0-					-0-

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	77	-0-	-13	-0-	4	1	73	2	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	5	1	79	2	Y	-0-					-0-
11	90	N	74	-0-	-16	-0-	4	1	70	2	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	4	1	70	2	Y	-0-					-0-
02	56	N	15	-0-	-41	-0-	1	1	14	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
02	196	N	158	-0-	-38	-0-	158	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	818	N	818	-0-	-0-	-0-	186	1	626	3	N	5	24	1	1	8	9
							6	9									
10	823	N	823	-0-	-0-	-0-	154	1	669	3	N	-0-					9
11	750	N	633	-0-	-117	-0-	84	1	549	3	N	-0-	7	1			2
12	809	N	809	-0-	-0-	-0-	106	1	703	3	N	-0-					2
01	864	N	864	-0-	-0-	-0-	113	1	750	3	N	1					3
							1	9									
*02	663	N	663	-0-	-0-	-0-	109	1	554	3	N	-0-	2	1			1

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					1
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					1
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					1
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					1
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					1
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	264	-0-	-6	-0-	15	1	249	2	Y	-0-					-0-
10	279	N	249	-0-	-30	-0-	14	1	235	2	Y	-0-					-0-
11	270	N	220	-0-	-50	-0-	12	1	208	2	Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					-0-
01	248	N	220	-0-	-28	-0-	12	1	208	2	Y	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	11	1	190	2	Y	-0-					-0-

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
10	196	N	196	-0-	-0-	-0-	11	1	185	2	Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	10	1	172	2	Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-					-0-
01	186	N	175	-0-	-11	-0-	9	1	166	2	Y	-0-					-0-
02	168	N	159	-0-	-9	-0-	8	1	151	2	Y	-0-					-0-

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	418	-0-	-2	-0-	119	1	299	3	N	-0-					-0-
10	434	N	424	-0-	-10	-0-	122	1	302	3	N	-0-					-0-
11	420	N	414	-0-	-6	-0-	115	1	299	3	N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	122	1	302	3	N	-0-					-0-
01	434	N	406	-0-	-28	-0-	104	1	302	3	N	-0-					-0-
02	392	N	298	-0-	-94	-0-	28	1	270	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	690	-0-	-30	-0-	45	1	645	3	N	-0-					6
10	713	N	698	-0-	-15	-0-	45	1	653	3	N	-0-	4	1			2
11	719	N	719	-0-	-0-	-0-	46	1	673	3	N	-0-					2
12	737	N	737	-0-	-0-	-0-	47	1	690	3	N	-0-					2
01	719	N	719	-0-	-0-	-0-	42	1	671	3	N	5	3	1			4
							6	9									
02	672	N	637	-0-	-35	-0-	39	1	595	3	N	3					7
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	929	-0-	-91	-0-	60	1	869	3	N	-0-					5
10	1023	N	965	-0-	-58	-0-	63	1	902	3	N	-0-	3	1			2
11	997	N	997	-0-	-0-	-0-	64	1	933	3	N	-0-					2
12	987	N	987	-0-	-0-	-0-	63	1	924	3	N	-0-					2
01	961	N	943	-0-	-18	-0-	56	1	881	3	N	5	3	1			4
							6	9									
02	924	N	893	-0-	-31	-0-	55	1	835	3	N	3					7
							3	9									

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	478	-0-	-152	-0-	31	1	447	3	N	-0-					3
10	620	N	425	-0-	-195	-0-	28	1	397	3	N	-0-	2	1			1
11	630	N	561	-0-	-69	-0-	36	1	522	3	N	3					4
							3	9									
12	666	N	666	-0-	-0-	-0-	43	1	622	3	N	1	2	1			3
							1	9									
01	527	N	527	-0-	-0-	-0-	31	1	496	3	N	-0-	1	1			2
*02	628	N	628	-0-	-0-	-0-	39	1	589	3	N	-0-					2

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	431	-0-	-19	-0-	28	1	403	3	N	-0-					-0-
10	465	N	455	-0-	-10	-0-	30	1	425	3	N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	30	1	444	3	N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	30	1	436	3	N	-0-					-0-
01	465	N	416	-0-	-49	-0-	25	1	391	3	N	-0-					-0-
02	420	N	372	-0-	-48	-0-	23	1	349	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	N	501	-0-	-0-	-0-	32	1	469	3	N	-0-					2
10	568	N	568	-0-	-0-	-0-	37	1	531	3	N	-0-	1	1			1
11	612	N	612	-0-	-0-	-0-	39	1	573	3	N	-0-					1
12	566	N	566	-0-	-0-	-0-	36	1	529	3	N	1	1	1			1
							1	9									
01	558	N	554	-0-	-4	-0-	33	1	521	3	N	-0-					1
02	560	N	501	-0-	-59	-0-	31	1	470	3	N	-0-					1

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	457	-0-	-53	-0-	30	1	427	3	N	-0-					1
10	473	N	473	-0-	-0-	-0-	31	1	442	3	N	-0-					1
11	560	N	560	-0-	-0-	-0-	36	1	524	3	N	-0-					1
12	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					1
*01	465	N	458	-0-	-7	-0-	27	1	431	3	N	-0-					1
02	504	N	473	-0-	-31	-0-	29	1	444	3	N	-0-					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-	-0-	-0-	5	1	325	3	Y	-0-					-0-
10	376	N	376	-0-	-0-	-0-	7	1	369	3	Y	-0-					-0-
11	270	N	205	-0-	-65	-0-	7	1	198	3	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
01	372	N	11	-0-	-361	-0-	11	3			Y	-0-					-0-
02	196	N	3	-0-	-193	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	674	-0-	-16	-0-	44	1	630	3	N	-0-					1
10	713	N	564	-0-	-149	-0-	37	1	527	3	N	-0-	1	1			-0-
11	720	N	502	-0-	-218	-0-	32	1	467	3	N	3					3
							3	9									
12	659	N	659	-0-	-0-	-0-	42	1	617	3	N	-0-	1	1			2
01	838	N	838	-0-	-0-	-0-	50	1	787	3	N	1	1	1			2
							1	9									
*02	670	N	670	-0-	-0-	-0-	42	1	628	3	N	-0-					2

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	23	1	342	3	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-					-0-
02	196	N	179	-0-	-17	-0-	11	1	168	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

09	330	N	313	-0-	-17	-0-	20	1	293	3	N	-0-					-0-
10	341	N	313	-0-	-28	-0-	20	1	293	3	N	-0-					-0-
11	330	N	292	-0-	-38	-0-	19	1	273	3	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	19	1	272	3	N	-0-					-0-
01	310	N	284	-0-	-26	-0-	17	1	267	3	N	-0-					-0-
02	280	N	245	-0-	-35	-0-	15	1	230	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

09	90	N	87	-0-	-3	-0-	6	1	81	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
01	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-					-0-
02	84	N	23	-0-	-61	-0-	1	1	22	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

09	660	N	647	-0-	-13	-0-	42	1	605	3	N	-0-					1
10	682	N	645	-0-	-37	-0-	42	1	603	3	N	-0-	1	1			-0-
11	660	N	606	-0-	-54	-0-	39	1	565	3	N	2					2
							2	9									
12	635	N	635	-0-	-0-	-0-	41	1	594	3	N	-0-	1	1			1
01	651	N	625	-0-	-26	-0-	37	1	587	3	N	1	1	1			1
							1	9									
02	560	N	558	-0-	-2	-0-	35	1	523	3	N	-0-					1

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

09	750	N	685	-0-	-65	-0-	44	1	641	3	N	-0-					1
10	713	N	641	-0-	-72	-0-	42	1	599	3	N	-0-					1
11	630	N	575	-0-	-55	-0-	37	1	537	3	N	1					2
							1	9									
12	494	N	494	-0-	-0-	-0-	32	1	462	3	N	-0-	1	1			1
01	675	N	675	-0-	-0-	-0-	40	1	634	3	N	1	1	1			1
							1	9									
02	532	N	417	-0-	-115	-0-	26	1	391	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	3	1	18	3	N	-0-					83
10	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					83
11	30	N	22	-0-	-8	-0-	2	1	19	3	N	1	82	1			2
							1	9									
12	33	N	33	-0-	-0-	-0-	2	1	22	3	N	8					10
							9	9									
01	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					10
*02	30	N	30	-0-	-0-	-0-	2	1	22	3	N	5					15
							6	9									

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	12	1	72	3	N	-0-					1
10	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-					1
11	90	N	81	-0-	-9	-0-	8	1	73	3	N	-0-	1	1			-0-
12	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-					-0-
01	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	7	1	73	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-	33	1			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	3			Y	-0-					-0-
02	112	N	68	-0-	-44	-0-	68	3			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	95	-0-	-295	-0-	1	1	94	3	Y	-0-					-0-
10	341	N	18	-0-	-323	-0-	18	3			Y	-0-					-0-
11	240	N	15	-0-	-225	-0-	15	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	1	1	132	3	Y	-0-					-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	175	-0-	-95	-0-	3	1	172	3	Y	-0-					-0-
10	341	N	166	-0-	-175	-0-	3	1	163	3	Y	-0-					-0-
11	300	N	235	-0-	-65	-0-	80	1	155	3	Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	1	1	169	3	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	1	1	160	3	Y	-0-					-0-
02	224	N	134	-0-	-90	-0-	1	1	133	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1601	N	1601	-0-	-0-	-0-	367	1	1234	3	Y	-0-	1	1			1
10	1606	N	1606	-0-	-0-	-0-	300	1	1306	3	Y	-0-					1
11	1470	N	1176	-0-	-294	-0-	156	1	1020	3	Y	-0-					1
12	1327	N	1327	-0-	-0-	-0-	174	1	1153	3	Y	-0-					1
01	1381	N	1381	-0-	-0-	-0-	181	1	1200	3	Y	-0-					1
*02	1326	N	1326	-0-	-0-	-0-	217	1	1109	3	Y	-0-					1

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	84	1	284	3	N	-0-					-0-
10	372	N	371	-0-	-1	-0-	69	1	302	3	N	-0-					-0-
11	330	N	300	-0-	-30	-0-	40	1	260	3	N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	42	1	278	3	N	-0-					-0-
01	372	N	336	-0-	-36	-0-	44	1	292	3	N	-0-					-0-
*02	307	N	307	-0-	-0-	-0-	50	1	257	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	19	1	140	3	Y	-0-					-0-
11	150	N	146	-0-	-4	-0-	12	1	134	3	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	14	1	136	3	Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	14	1	136	3	Y	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	34	1	314	3	Y	1					1
							1	9									

MAYFIELD 46 WELL #: RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 02/23/2016

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	89	-0-	-1	-0-	89	3			Y	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	3			Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
02	84	N	46	-0-	-38	-0-	46	3			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	4	1	14	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	28	1	139	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	369	-0-	-141	-0-	84	1	281	3	N	4	1	8			34
							4	9									
10	502	N	502	-0-	-0-	-0-	97	1	402	3	N	3					37
							3	9									
11	510	N	426	-0-	-84	-0-	50	1	375	3	N	1					38
							1	9									
12	517	N	517	-0-	-0-	-0-	74	1	443	3	N	-0-					38
01	496	N	407	-0-	-89	-0-	68	1	339	3	N	-0-					38
*02	542	N	542	-0-	-0-	-0-	72	1	470	3	N	-0-					38

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	143	1	24	3	Y	-0-					-0-
10	186	N	162	-0-	-24	-0-	146	1	16	3	Y	-0-					-0-
11	180	N	12	-0-	-168	-0-	1	1	11	3	Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	146	1	10	3	Y	-0-					-0-
01	155	N	153	-0-	-2	-0-	145	1	8	3	Y	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	131	1	10	3	Y	-0-					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-
10	62	N	4	-0-	-58	-0-	1	1	3	3	N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	120	1	187	3	Y	-0-					-0-
10	310	N	310	-0-	-0-	-0-	110	1	200	3	Y	-0-					-0-
11	300	N	267	-0-	-33	-0-	91	1	176	3	Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	107	1	172	3	Y	-0-					-0-
01	310	N	279	-0-	-31	-0-	115	1	164	3	Y	-0-					-0-
02	252	N	234	-0-	-18	-0-	89	1	145	3	Y	-0-					-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	11	1	38	3	N	-0-					-0-
10	62	N	29	-0-	-33	-0-	6	1	23	3	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
01	31	N	4	-0-	-27	-0-	1	1	3	3	N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
11	120	N	66	-0-	-54	-0-	66	3			Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	818	N	818	-0-	-0-	-0-	87	1	731	3	Y	-0-					1
10	806	N	730	-0-	-76	-0-	31	1	699	3	Y	-0-	1	1			-0-
11	840	N	692	-0-	-148	-0-	691	3	1	9	Y	1					1
12	777	N	777	-0-	-0-	-0-	25	1	752	3	Y	-0-					1
01	818	N	818	-0-	-0-	-0-	90	1	728	3	Y	-0-					1
*02	667	N	667	-0-	-0-	-0-	81	1	586	3	Y	-0-	1	1			-0-

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	21	1	228	3	Y	-0-	1	1			-0-
10	263	N	263	-0-	-0-	-0-	31	1	232	3	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	21	1	225	3	Y	1	1	1			-0-
							1	9									
12	253	N	253	-0-	-0-	-0-	23	1	229	3	Y	1					1
							1	9									
01	260	N	260	-0-	-0-	-0-	25	1	234	3	Y	1	1	1			1
							1	9									
*02	240	N	240	-0-	-0-	-0-	24	1	216	3	Y	-0-					1

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	266	-0-	-4	-0-	22	1	244	3	Y	-0-					-0-
10	279	N	277	-0-	-2	-0-	33	1	244	3	Y	-0-					-0-
11	272	N	272	-0-	-0-	-0-	23	1	248	3	Y	1	1	1			-0-
							1	9									
12	263	N	263	-0-	-0-	-0-	24	1	238	3	Y	1					1
							1	9									
01	279	N	263	-0-	-16	-0-	25	1	238	3	Y	-0-	1	1			-0-
02	252	N	244	-0-	-8	-0-	24	1	220	3	Y	-0-					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-	2	1			-0-
10	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	2	1	25	3	Y	1	1	1			-0-
							1	9									
12	62	N	62	-0-	-0-	-0-	6	1	55	3	Y	1					1
							1	9									
01	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-	1	1			-0-
*02	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	51	1	554	3	Y	-0-					14
10	651	N	631	-0-	-20	-0-	75	1	556	3	Y	-0-					14
11	600	N	581	-0-	-19	-0-	49	1	532	3	Y	-0-					14
12	593	N	593	-0-	-0-	-0-	55	1	538	3	Y	-0-					14
01	620	N	494	-0-	-126	-0-	47	1	447	3	Y	-0-					14
*02	601	N	601	-0-	-0-	-0-	59	1	542	3	Y	-0-					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	492	-0-	-18	-0-	113	1	379	3	N	-0-					-0-
10	496	N	483	-0-	-13	-0-	90	1	393	3	N	-0-					-0-
11	450	N	370	-0-	-80	-0-	49	1	321	3	N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	66	1	435	3	N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	87	1	580	3	N	-0-					-0-
*02	588	N	588	-0-	-0-	-0-	95	1	487	3	N	5	4	1			1
							6	9									

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					4
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					4

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
10	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	308	N	296	-0-	-12	-0-	296	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	372	-0-	-18	-0-	21	1	351	2	Y	-0-					-0-
10	403	N	387	-0-	-16	-0-	21	1	366	2	Y	-0-					-0-
11	364	N	364	-0-	-0-	-0-	20	1	344	2	Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	19	1	352	2	Y	-0-					-0-
01	372	N	370	-0-	-2	-0-	20	1	350	2	Y	-0-					-0-
02	336	N	331	-0-	-5	-0-	17	1	314	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	430	-0-	-20	-0-	102	1	322	3	Y	5					6
							6	9									
10	465	N	430	-0-	-35	-0-	104	1	317	3	Y	8	9	1			5
							9	9									
11	450	N	411	-0-	-39	-0-	100	1	310	3	Y	1					6
							1	9									
12	440	N	440	-0-	-0-	-0-	107	1	333	3	Y	-0-					6
01	434	N	419	-0-	-15	-0-	105	1	314	3	Y	-0-	4	1			2
02	392	N	377	-0-	-15	-0-	94	1	276	3	Y	6					8
							7	9									

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	411	-0-	-9	-0-	34	1	377	3	Y	-0-					12
10	434	N	387	-0-	-47	-0-	46	1	341	3	Y	-0-					12
11	420	N	361	-0-	-59	-0-	30	1	331	3	Y	-0-					12
12	367	N	367	-0-	-0-	-0-	34	1	333	3	Y	-0-					12
01	465	N	465	-0-	-0-	-0-	45	1	420	3	Y	-0-					12
*02	355	N	355	-0-	-0-	-0-	35	1	320	3	Y	-0-					12

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	32	1	349	3	Y	-0-					13
10	422	N	422	-0-	-0-	-0-	50	1	372	3	Y	-0-					13
11	330	N	324	-0-	-6	-0-	27	1	297	3	Y	-0-					13
12	152	N	152	-0-	-0-	-0-	14	1	138	3	Y	-0-					13
01	434	N	201	-0-	-233	-0-	19	1	182	3	Y	-0-					13
02	308	N	207	-0-	-101	-0-	20	1	187	3	Y	-0-					13

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	15	1	88	3	N	-0-					-0-
10	124	N	95	-0-	-29	-0-	10	1	85	3	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	8	1	76	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20	-0-	10	1	60	3	N	-0-					-0-
10	93	N	74	-0-	-19	-0-	8	1	66	3	N	-0-					-0-
11	90	N	68	-0-	-22	-0-	7	1	61	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	6	1	65	3	N	1					1
							1	9									
01	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					1
*02	68	N	68	-0-	-0-	-0-	6	1	60	3	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2881	-0-	-299	-0-	426	1	2455	3	N	-0-					19
10	3255	X	3119	-0-	-136	-0-	333	1	2786	3	N	-0-					19
11	3150	X	2707	-0-	-443	-0-	279	1	2427	3	N	1	18	1			2
							1	9									
12	3255	X	3068	-0-	-187	-0-	269	1	2792	3	N	6					8
							7	9									
01	3193	X	3132	-0-	-61	-0-	311	1	2821	3	N	-0-					8
02	2828	X	2782	-0-	-46	-0-	260	1	2521	3	N	1					9
							1	9									

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	9	1	29	3	N	-0-					-0-
10	62	N	37	-0-	-25	-0-	7	1	30	3	N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	10	1	71	3	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	16	1	94	3	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	14	1	68	3	N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	12	1	200	2	Y	-0-					1
10	221	N	221	-0-	-0-	-0-	12	1	209	2	Y	-0-					1
11	240	N	240	-0-	-0-	-0-	13	1	227	2	Y	-0-					1
12	243	N	243	-0-	-0-	-0-	13	1	230	2	Y	-0-					1
01	229	N	229	-0-	-0-	-0-	12	1	217	2	Y	-0-					1
02	224	N	205	-0-	-19	-0-	11	1	194	2	Y	-0-					1

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1010	N	1010	-0-	-0-	-0-	57	1	953	2	Y	-0-					-0-
10	1053	N	1053	-0-	-0-	-0-	58	1	995	2	Y	-0-					-0-
11	990	N	611	-0-	-379	-0-	33	1	577	2	Y	1					1
							1	9									
12	1144	N	1144	-0-	-0-	-0-	59	1	1085	2	Y	-0-					1
01	1082	N	1082	-0-	-0-	-0-	58	1	1024	2	Y	-0-					1
*02	965	N	965	-0-	-0-	-0-	51	1	914	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	N	88	-0-	-0-	-0-	60	1	28	3	N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	40	1	30	3	N	-0-					-0-
11	90	N	45	-0-	-45	-0-	22	1	23	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	15	1	31	3	N	-0-					-0-
01	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-
02	56	N	14	-0-	-42	-0-	14	3			N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	X	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		3	-0-	3	3	3	3			N	-0-					-0-
10	14B2 EXT		9	-0-	9	12	9	3			N	-0-					-0-
11	14B2 EXT		17	-0-	17	29	17	3			N	-0-					-0-
12	14B2 EXT		20	-0-	20	49	20	3			N	-0-					-0-
01	14B2 EXT		20	-0-	20	69	20	3			N	-0-					-0-
*02	86	X	17	-0-	-69	-0-	17	3			N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
02	56	N	31	-0-	-25	-0-	31	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
11	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
11	690	N	675	-0-	-15	-0-	675	3			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	713	N	556	-0-	-157	-0-	556	3			N	-0-					-0-
02	644	N	585	-0-	-59	-0-	585	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	65	1	219	3	N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	54	1	236	3	N	-0-					-0-
11	240	N	238	-0-	-2	-0-	32	1	206	3	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	34	1	225	3	N	-0-					-0-
01	279	N	268	-0-	-11	-0-	35	1	233	3	N	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	41	1	208	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					4
10	465	N	434	-0-	-31	-0-	434	3			Y	-0-					4
11	450	N	370	-0-	-80	-0-	370	3			Y	-0-					4
12	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					4
01	434	N	292	-0-	-142	-0-	292	3			Y	-0-					4
*02	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
10	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
11	720	N	458	-0-	-262	-0-	458	3			N	-0-					-0-
12	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-			-0-
10	372	N	353	-0-	-19	-0-	38	1	315	3	N	-0-			-0-
11	337	N	337	-0-	-0-	-0-	20	1	317	3	N	-0-			-0-
12	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-			-0-
01	346	N	346	-0-	-0-	-0-	21	1	325	3	N	-0-			-0-
02	308	N	303	-0-	-5	-0-	22	1	281	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	N	821	-0-	-139	-0-	43	1	778	3	N	-0-			-0-
10	868	N	857	-0-	-11	-0-	92	1	765	3	N	-0-			-0-
11	930	N	822	-0-	-108	-0-	48	1	774	3	N	-0-			-0-
12	804	N	804	-0-	-0-	-0-	46	1	758	3	N	-0-			-0-
01	868	N	819	-0-	-49	-0-	49	1	770	3	N	-0-			-0-
02	756	N	414	-0-	-342	-0-	30	1	384	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	177	-0-	-3	-0-	9	1	168	3	N	-0-			-0-
10	217	N	90	-0-	-127	-0-	10	1	80	3	N	-0-			-0-
11	90	N	75	-0-	-15	-0-	4	1	71	3	N	-0-			-0-
12	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-			-0-
01	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-			-0-
*02	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	376	-0-	-44	-0-	19	1	357	3	N	-0-			-0-
10	465	N	390	-0-	-75	-0-	42	1	348	3	N	-0-			-0-
11	436	N	436	-0-	-0-	-0-	26	1	410	3	N	-0-			-0-
12	441	N	441	-0-	-0-	-0-	25	1	416	3	N	-0-			-0-
01	449	N	449	-0-	-0-	-0-	27	1	422	3	N	-0-			-0-
02	420	N	399	-0-	-21	-0-	29	1	370	3	N	-0-			-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	40	-0-	-20	-0-	3	1	37	3	Y	-0-			2
10	93	N	42	-0-	-51	-0-	5	1	37	3	Y	-0-			2
11	90	N	50	-0-	-40	-0-	4	1	46	3	Y	-0-			2
12	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-			2
01	59	N	59	-0-	-0-	-0-	6	1	53	3	Y	-0-			2
02	56	N	32	-0-	-24	-0-	3	1	29	3	Y	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	18	1	328	3	N	-0-					3
10	315	N	315	-0-	-0-	-0-	34	1	281	3	N	-0-					3
11	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					3
12	337	N	337	-0-	-0-	-0-	19	1	318	3	N	-0-					3
01	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					3
*02	309	N	309	-0-	-0-	-0-	22	1	287	3	N	-0-					3

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	644	-0-	-16	-0-	27	1	617	3	N	-0-					-0-
10	684	N	684	-0-	-0-	-0-	26	1	647	3	N	10	3	1			7
							11	9									
11	660	N	644	-0-	-16	-0-	24	1	619	3	N	1	4	1			4
							1	9									
12	674	N	674	-0-	-0-	-0-	25	1	643	3	N	5					9
							6	9									
01	687	N	687	-0-	-0-	-0-	25	1	654	3	N	7	6	1			10
							8	9									
02	588	N	570	-0-	-18	-0-	22	1	546	3	N	2	6	1			6
							2	9									

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	525	-0-	-45	-0-	22	1	503	3	N	-0-					1
10	536	N	536	-0-	-0-	-0-	21	1	515	3	N	-0-					1
11	510	N	368	-0-	-142	-0-	14	1	352	3	N	2	1	1			2
							2	9									
12	469	N	469	-0-	-0-	-0-	18	1	450	3	N	1					3
							1	9									
01	527	N	500	-0-	-27	-0-	19	1	480	3	N	1	2	1			2
							1	9									
*02	442	N	442	-0-	-0-	-0-	17	1	425	3	N	-0-	1	1			1

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					1
10	496	N	453	-0-	-43	-0-	17	1	436	3	N	-0-					1
11	452	N	452	-0-	-0-	-0-	17	1	435	3	N	-0-					1
12	341	N	341	-0-	-0-	-0-	13	1	328	3	N	-0-					1
01	465	N	245	-0-	-220	-0-	9	1	236	3	N	-0-					1
02	420	N	183	-0-	-237	-0-	7	1	176	3	N	-0-					1

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	315	-0-	-15	-0-	13	1	302	3	N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	12	1	309	3	N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	11	1	295	3	N	3	1	1			2
							3	9									
12	318	N	318	-0-	-0-	-0-	12	1	305	3	N	1					3
							1	9									
01	319	N	319	-0-	-0-	-0-	12	1	305	3	N	2	2	1			3
							2	9									
*02	288	N	288	-0-	-0-	-0-	11	1	276	3	N	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	447	-0-	-33	-0-	19	1	428	3	N	-0-					1
10	465	N	456	-0-	-9	-0-	18	1	438	3	N	-0-					1
11	450	N	431	-0-	-19	-0-	16	1	415	3	N	-0-					1
12	443	N	443	-0-	-0-	-0-	17	1	426	3	N	-0-					1
*01	465	N	447	-0-	-18	-0-	17	1	430	3	N	-0-					1
*02	396	N	396	-0-	-0-	-0-	15	1	381	3	N	-0-					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					1
10	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					1
11	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					1
12	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					1
*01	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					1
02	56	N	44	-0-	-12	-0-	2	1	42	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	86	-0-	-124	-0-	7	1	79	3	Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	25	1	185	3	Y	-0-					-0-
11	210	N	192	-0-	-18	-0-	16	1	176	3	Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	18	1	174	3	Y	-0-					-0-
01	217	N	195	-0-	-22	-0-	19	1	176	3	Y	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	17	1	159	3	Y	4					4
							4	9									

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	344	-0-	-16	-0-	29	1	315	3	Y	-0-					-0-
10	372	N	346	-0-	-26	-0-	41	1	305	3	Y	-0-					-0-
11	330	N	313	-0-	-17	-0-	26	1	287	3	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	29	1	288	3	Y	-0-					-0-
01	341	N	314	-0-	-27	-0-	30	1	284	3	Y	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	29	1	262	3	Y	7					7
							8	9									

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	29	1	425	3	Y	1					1
							1	9									
10	477	N	477	-0-	-0-	-0-	31	1	446	3	Y	-0-					1
11	457	N	457	-0-	-0-	-0-	31	1	426	3	Y	-0-					1
12	463	N	463	-0-	-0-	-0-	32	1	431	3	Y	-0-	1	1			-0-
01	465	N	453	-0-	-12	-0-	31	1	421	3	Y	1					1
							1	9									
02	420	N	367	-0-	-53	-0-	24	1	343	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	596	-0-	-34	-0-	38	1	557	3	Y	1					1
							1	9									
10	651	N	621	-0-	-30	-0-	41	1	580	3	Y	-0-					1
11	600	N	578	-0-	-22	-0-	39	1	539	3	Y	-0-					1
12	585	N	585	-0-	-0-	-0-	40	1	545	3	Y	-0-	1	1			-0-
01	620	N	568	-0-	-52	-0-	39	1	528	3	Y	1					1
							1	9									
02	532	N	528	-0-	-4	-0-	35	1	493	3	Y	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	437	-0-	-13	-0-	28	1	409	3	Y	-0-					-0-
10	465	N	455	-0-	-10	-0-	30	1	425	3	Y	-0-					-0-
11	450	N	426	-0-	-24	-0-	29	1	397	3	Y	-0-					-0-
12	430	N	430	-0-	-0-	-0-	29	1	401	3	Y	-0-					-0-
01	465	N	420	-0-	-45	-0-	29	1	391	3	Y	-0-					-0-
02	392	N	390	-0-	-2	-0-	26	1	364	3	Y	-0-					-0-

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	405	-0-	-15	-0-	41	1	364	3	Y	-0-					-0-
10	434	N	401	-0-	-33	-0-	27	1	374	3	Y	-0-					-0-
11	420	N	375	-0-	-45	-0-	30	1	345	3	Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	32	1	354	3	Y	-0-					-0-
01	403	N	383	-0-	-20	-0-	19	1	364	3	Y	-0-					-0-
02	364	N	363	-0-	-1	-0-	27	1	336	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	N	547	-0-	-0-	-0-	28	1	519	3	N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	64	1	530	3	N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	31	1	504	3	N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	31	1	515	3	N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	36	1	461	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	N	529	-0-	-0-	-0-	27	1	502	3	N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	60	1	500	3	N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-					-0-
01	558	N	511	-0-	-47	-0-	30	1	481	3	N	-0-					-0-
02	476	N	454	-0-	-22	-0-	33	1	421	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
01	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	3	1	42	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	454	-0-	-146	-0-	24	1	430	3	N	-0-					2
10	487	N	487	-0-	-0-	-0-	52	1	435	3	N	-0-					2
11	450	N	449	-0-	-1	-0-	26	1	423	3	N	-0-					2
12	457	N	457	-0-	-0-	-0-	26	1	431	3	N	-0-					2
01	496	N	471	-0-	-25	-0-	28	1	443	3	N	-0-					2
02	420	N	417	-0-	-3	-0-	30	1	387	3	N	-0-					2

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	566	-0-	-4	-0-	60	1	506	3	Y	-0-					1
10	589	N	543	-0-	-46	-0-	23	1	520	3	Y	-0-	1	1			-0-
11	570	N	457	-0-	-113	-0-	456	3	1	9	Y	1					1
12	523	N	523	-0-	-0-	-0-	17	1	506	3	Y	-0-					1
01	558	N	547	-0-	-11	-0-	60	1	487	3	Y	-0-					1
*02	474	N	474	-0-	-0-	-0-	58	1	416	3	Y	-0-	1	1			-0-

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	88	-0-	-92	-0-	88	3			N	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		94	-0-	94	94	94	3			N	-0-					-0-
12	14B2 EXT		85	-0-	85	179	85	3			N	-0-					-0-
01	14B2 EXT		42	-0-	42	221	42	3			N	-0-					-0-
*02	252	X	31	-0-	-221	-0-	31	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
02	14B2 EXT		1	-0-	1	2	1	3			N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
11	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	196	N	165	-0-	-31	-0-	165	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
10	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
11	180	N	59	-0-	-121	-0-	59	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	22	-0-	-98	-0-	2	1	20	3	Y	-0-					-0-
10	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	9	1	114	3	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
01	186	N	106	-0-	-80	-0-	8	1	98	3	Y	-0-					-0-
02	112	N	95	-0-	-17	-0-	7	1	88	3	Y	-0-					-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	526	-0-	-14	-0-	36	1	490	3	Y	-0-	1	1			-0-
10	558	N	553	-0-	-5	-0-	38	1	497	3	Y	16					16
							18	9									
11	540	N	520	-0-	-20	-0-	37	1	477	3	Y	5					21
							6	9									
12	524	N	524	-0-	-0-	-0-	41	1	479	3	Y	4					25
							4	9									
01	558	N	458	-0-	-100	-0-	36	1	411	3	Y	10					35
							11	9									
02	476	N	381	-0-	-95	-0-	30	1	348	3	Y	3	34	1			4
							3	9									

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	526	-0-	-14	-0-	36	1	490	3	Y	-0-					-0-
10	558	N	537	-0-	-21	-0-	38	1	499	3	Y	-0-					-0-
11	540	N	523	-0-	-17	-0-	38	1	485	3	Y	-0-					-0-
12	529	N	529	-0-	-0-	-0-	41	1	488	3	Y	-0-					-0-
01	527	N	518	-0-	-9	-0-	42	1	476	3	Y	-0-					-0-
02	476	N	474	-0-	-2	-0-	38	1	436	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	713	-0-	-307	-0-	49	1	664	3	Y	-0-					-0-
10	1054	N	694	-0-	-360	-0-	49	1	645	3	Y	-0-					-0-
11	930	N	617	-0-	-313	-0-	45	1	572	3	Y	-0-					-0-
12	719	N	719	-0-	-0-	-0-	56	1	663	3	Y	-0-					-0-
01	1301	N	1301	-0-	-0-	-0-	104	1	1197	3	Y	-0-					-0-
*02	1058	N	1058	-0-	-0-	-0-	84	1	973	3	Y	1					1
							1	9									

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	282	-0-	-108	-0-	26	1	256	3	Y	-0-					1
10	372	N	289	-0-	-83	-0-	26	1	263	3	Y	-0-					1
11	300	N	286	-0-	-14	-0-	22	1	264	3	Y	-0-					1
12	275	N	275	-0-	-0-	-0-	21	1	254	3	Y	-0-					1
01	279	N	231	-0-	-48	-0-	17	1	214	3	Y	-0-					1
02	252	N	190	-0-	-62	-0-	14	1	176	3	Y	-0-					1

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	166	-0-	-14	-0-	11	1	155	3	Y	-0-					-0-
10	186	N	171	-0-	-15	-0-	12	1	159	3	Y	-0-					-0-
11	180	N	161	-0-	-19	-0-	12	1	149	3	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
01	186	N	160	-0-	-26	-0-	13	1	147	3	Y	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	11	1	132	3	Y	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-
02	308	N	255	-0-	-53	-0-	255	3			N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
10	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	504	N	305	-0-	-199	-0-	305	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
02	448	N	401	-0-	-47	-0-	401	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	X	118	-0-	-302	-0-	11	1	107	3	Y	-0-					1
10	217	X	129	-0-	-88	-0-	11	1	118	3	Y	-0-					1
11	135	X	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					1
12	140	X	140	-0-	-0-	-0-	11	1	129	3	Y	-0-					1
01	146	N	146	-0-	-0-	-0-	11	1	135	3	Y	-0-					1
02	140	N	137	-0-	-3	-0-	10	1	127	3	Y	-0-					1

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	269	-0-	-1	-0-	24	1	245	3	Y	-0-					2
10	280	N	280	-0-	-0-	-0-	25	1	255	3	Y	-0-	1	1			1
11	270	N	267	-0-	-3	-0-	21	1	246	3	Y	-0-					1
12	282	N	282	-0-	-0-	-0-	21	1	255	3	Y	5	3	1			3
							6	9									
01	279	N	269	-0-	-10	-0-	20	1	249	3	Y	-0-					3
02	252	N	242	-0-	-10	-0-	18	1	224	3	Y	-0-	2	1			1

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
11	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			Y	-0-					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	696	N	696	-0-	-0-	-0-	29	1	667	3	N	-0-					1
10	713	N	708	-0-	-5	-0-	27	1	681	3	N	-0-					1
11	720	N	677	-0-	-43	-0-	25	1	652	3	N	-0-					1
12	809	N	809	-0-	-0-	-0-	31	1	778	3	N	-0-					1
*01	713	N	540	-0-	-173	-0-	20	1	520	3	N	-0-					1
02	644	N	627	-0-	-17	-0-	24	1	603	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	853	N	853	-0-	-0-	-0-	121	1	732	3	Y	-0-					1
10	833	N	833	-0-	-0-	-0-	121	1	712	3	Y	-0-					1
11	780	N	776	-0-	-4	-0-	108	1	666	3	Y	2					3
							2	9									
12	808	N	808	-0-	-0-	-0-	121	1	687	3	Y	-0-					3
01	837	N	775	-0-	-62	-0-	115	1	660	3	Y	-0-	2	1			1
02	728	N	693	-0-	-35	-0-	100	1	593	3	Y	-0-					1

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	459	-0-	-21	-0-	67	1	392	3	Y	-0-					-0-
10	496	N	480	-0-	-16	-0-	69	1	411	3	Y	-0-					-0-
11	480	N	371	-0-	-109	-0-	53	1	318	3	Y	-0-					-0-
12	370	N	370	-0-	-0-	-0-	57	1	313	3	Y	-0-					-0-
01	465	N	342	-0-	-123	-0-	52	1	290	3	Y	-0-					-0-
*02	429	N	429	-0-	-0-	-0-	63	1	366	3	Y	-0-					-0-

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
10	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
11	1290	N	1233	-0-	-57	-0-	1233	2			N	-0-					-0-
12	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
01	1302	N	1109	-0-	-193	-0-	1109	2			N	-0-					-0-
02	1148	N	619	-0-	-529	-0-	619	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	715	-0-	-95	-0-	11	1	704	3	Y	-0-					-0-
10	806	N	690	-0-	-116	-0-	14	1	676	3	Y	-0-					-0-
11	780	N	583	-0-	-197	-0-	19	1	564	3	Y	-0-					-0-
12	689	N	689	-0-	-0-	-0-	2	1	687	3	Y	-0-					-0-
01	685	N	685	-0-	-0-	-0-	4	1	681	3	Y	-0-					-0-
*02	580	N	580	-0-	-0-	-0-	2	1	578	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	374	-0-	-16	-0-	16	1	358	3	N	-0-					1
10	403	N	393	-0-	-10	-0-	15	1	378	3	N	-0-					1
11	390	N	383	-0-	-7	-0-	14	1	369	3	N	-0-					1
12	383	N	383	-0-	-0-	-0-	14	1	369	3	N	-0-					1
01	403	N	376	-0-	-27	-0-	14	1	362	3	N	-0-					1
02	364	N	345	-0-	-19	-0-	13	1	332	3	N	-0-					1

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	184	-0-	-26	-0-	184	3			Y	-0-					-0-
10	217	N	185	-0-	-32	-0-	185	3			Y	-0-					-0-
11	210	N	163	-0-	-47	-0-	163	3			Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	24	1	162	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	877	-0-	-203	-0-	876	3	1	9	Y	1	1	1			1
10	1023	N	807	-0-	-216	-0-	807	3			Y	-0-					1
11	990	N	700	-0-	-290	-0-	700	3			Y	-0-	1	1			-0-
12	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
01	806	N	616	-0-	-190	-0-	616	3			Y	-0-					-0-
02	644	N	610	-0-	-34	-0-	79	1	531	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0-	-0-	58	1	349	3	Y	-0-					1
10	501	N	501	-0-	-0-	-0-	73	1	428	3	Y	-0-					1
11	450	N	310	-0-	-140	-0-	43	1	266	3	Y	1					2
							1	9									
12	483	N	483	-0-	-0-	-0-	72	1	411	3	Y	-0-					2
*01	537	N	537	-0-	-0-	-0-	80	1	457	3	Y	-0-	1	1			1
*02	438	N	438	-0-	-0-	-0-	63	1	375	3	Y	-0-					1

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	403	-0-	-17	-0-	28	1	375	3	Y	-0-					-0-
10	434	N	413	-0-	-21	-0-	29	1	384	3	Y	-0-					-0-
11	402	N	402	-0-	-0-	-0-	29	1	373	3	Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	32	1	377	3	Y	-0-					-0-
01	406	N	406	-0-	-0-	-0-	33	1	373	3	Y	-0-					-0-
02	364	N	348	-0-	-16	-0-	28	1	320	3	Y	-0-					-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	511	-0-	-509	-0-	52	1	459	3	Y	-0-					-0-
10	651	N	487	-0-	-164	-0-	32	1	455	3	Y	-0-					-0-
11	570	N	422	-0-	-148	-0-	33	1	389	3	Y	-0-					-0-
12	452	N	452	-0-	-0-	-0-	37	1	415	3	Y	-0-					-0-
01	496	N	441	-0-	-55	-0-	22	1	419	3	Y	-0-					-0-
*02	415	N	415	-0-	-0-	-0-	31	1	384	3	Y	-0-					-0-

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	488	-0-	-22	-0-	49	1	439	3	Y	-0-					-0-
10	527	N	494	-0-	-33	-0-	33	1	461	3	Y	-0-					-0-
11	510	N	360	-0-	-150	-0-	28	1	332	3	Y	-0-					-0-
12	492	N	492	-0-	-0-	-0-	41	1	451	3	Y	-0-					-0-
01	496	N	475	-0-	-21	-0-	24	1	451	3	Y	-0-					-0-
*02	420	N	420	-0-	-0-	-0-	31	1	389	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	109	-0-	-11	-0-	16	1	93	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	12	1	103	3	N	-0-					-0-
11	120	N	110	-0-	-10	-0-	11	1	99	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					-0-
01	124	N	118	-0-	-6	-0-	12	1	106	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	10	1	97	3	N	2					2
							2	9									

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	494	N	494	-0-	-0-	-0-	38	1	456	3	Y	-0-					-0-
10	549	N	549	-0-	-0-	-0-	42	1	507	3	Y	-0-					-0-
11	477	N	477	-0-	-0-	-0-	36	1	441	3	Y	-0-					-0-
12	568	N	568	-0-	-0-	-0-	47	1	521	3	Y	-0-					-0-
01	558	N	548	-0-	-10	-0-	45	1	503	3	Y	-0-					-0-
02	448	N	291	-0-	-157	-0-	23	1	268	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	435	-0-	-195	-0-	40	1	395	3	Y	-0-					14
10	682	N	289	-0-	-393	-0-	26	1	263	3	Y	-0-	12	1			2
11	570	N	290	-0-	-280	-0-	22	1	268	3	Y	-0-					2
12	318	N	318	-0-	-0-	-0-	24	1	283	3	Y	10	5	1			7
							11	9									
01	329	N	329	-0-	-0-	-0-	25	1	304	3	Y	-0-					7
02	280	N	268	-0-	-12	-0-	20	1	244	3	Y	4	7	1			4
							4	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	580	N	580	-0-	-0-	-0-	24	1	556	3	N	-0-					1
10	569	N	569	-0-	-0-	-0-	22	1	547	3	N	-0-					1
11	583	N	583	-0-	-0-	-0-	22	1	561	3	N	-0-					1
12	585	N	585	-0-	-0-	-0-	22	1	563	3	N	-0-					1
01	584	N	584	-0-	-0-	-0-	22	1	562	3	N	-0-					1
02	532	N	528	-0-	-4	-0-	20	1	508	3	N	-0-					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	256	-0-	-14	-0-	14	1	242	2	Y	-0-					-0-
10	279	N	271	-0-	-8	-0-	15	1	256	2	Y	-0-					-0-
11	270	N	258	-0-	-12	-0-	14	1	244	2	Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	14	1	253	2	Y	-0-					-0-
01	279	N	262	-0-	-17	-0-	14	1	248	2	Y	-0-					-0-
02	252	N	236	-0-	-16	-0-	12	1	224	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	30	1	691	3	N	-0-					7
10	744	N	743	-0-	-1	-0-	28	1	712	3	N	3	4	1			6
							3	9									
11	720	N	710	-0-	-10	-0-	26	1	681	3	N	3	4	1			5
							3	9									
12	735	N	735	-0-	-0-	-0-	28	1	706	3	N	1					6
							1	9									
01	747	N	747	-0-	-0-	-0-	28	1	717	3	N	2	3	1			5
							2	9									
02	672	N	659	-0-	-13	-0-	25	1	634	3	N	-0-	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
11	510	N	507	-0-	-3	-0-	507	3			Y	-0-					-0-
12	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
01	558	N	518	-0-	-40	-0-	518	3			Y	-0-					-0-
02	476	N	421	-0-	-55	-0-	421	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

09	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-
02	140	N	112	-0-	-28	-0-	112	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

09	180	N	67	-0-	-113	-0-	67	3			Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
01	124	N	33	-0-	-91	-0-	33	3			Y	-0-					-0-
*02	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

09	300	N	279	-0-	-21	-0-	18	1	261	2	Y	-0-					-0-
10	310	N	276	-0-	-34	-0-	28	1	248	2	Y	-0-					-0-
11	270	N	258	-0-	-12	-0-	22	1	236	2	Y	-0-					-0-
12	277	N	277	-0-	-0-	-0-	18	1	259	2	Y	-0-					-0-
01	279	N	187	-0-	-92	-0-	12	1	175	2	Y	-0-					-0-
02	252	N	181	-0-	-71	-0-	12	1	169	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

09	640	N	640	-0-	-0-	-0-	57	1	580	3	N	3	4	1			3
							3	9									
10	555	N	555	-0-	-0-	-0-	43	1	494	3	N	16	3	1			16
							18	9									
11	561	N	561	-0-	-0-	-0-	42	1	499	3	N	18	19	1			15
							20	9									
12	551	N	551	-0-	-0-	-0-	36	1	491	3	N	22	9	1			28
							24	9									
01	587	N	587	-0-	-0-	-0-	42	1	527	3	N	16	31	1			13
							18	9									
*02	530	N	530	-0-	-0-	-0-	37	1	486	3	N	6	7	1			12
							7	9									

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

09	510	N	504	-0-	-6	-0-	42	1	462	3	Y	-0-	1	1			-0-
10	527	N	519	-0-	-8	-0-	62	1	457	3	Y	-0-					-0-
11	510	N	475	-0-	-35	-0-	40	1	435	3	Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	45	1	444	3	Y	-0-					-0-
01	527	N	491	-0-	-36	-0-	47	1	444	3	Y	-0-					-0-
*02	450	N	450	-0-	-0-	-0-	44	1	406	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	2	1	23	3	Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	3	1	22	3	Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	2	1	23	3	Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	3	1	23	3	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	892	-0-	-8	-0-	75	1	817	3	Y	-0-					-0-
10	946	N	946	-0-	-0-	-0-	113	1	833	3	Y	-0-					-0-
11	900	N	849	-0-	-51	-0-	71	1	778	3	Y	-0-					-0-
12	891	N	891	-0-	-0-	-0-	82	1	808	3	Y	1					1
							1	9									
01	961	N	899	-0-	-62	-0-	86	1	813	3	Y	-0-	1	1			-0-
*02	835	N	835	-0-	-0-	-0-	82	1	753	3	Y	-0-					-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	102	-0-	-18	-0-	9	1	93	3	Y	-0-					-0-
10	124	N	94	-0-	-30	-0-	11	1	83	3	Y	-0-					-0-
11	120	N	82	-0-	-38	-0-	7	1	75	3	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
01	93	N	56	-0-	-37	-0-	5	1	51	3	Y	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	14	1	131	3	Y	-0-					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	140	-0-	-10	-0-	8	1	132	2	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	8	1	133	2	Y	-0-					-0-
11	150	N	131	-0-	-19	-0-	7	1	124	2	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-
01	155	N	130	-0-	-25	-0-	7	1	123	2	Y	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	994	-0-	-26	-0-	994	3			N	-0-					-0-
10	1054	N	1031	-0-	-23	-0-	1031	3			N	-0-					-0-
11	990	N	986	-0-	-4	-0-	986	3			N	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
01	1023	N	995	-0-	-28	-0-	995	3			N	-0-					-0-
02	924	N	895	-0-	-29	-0-	895	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	N	529	-0-	-0-	-0-	65	1	464	3	N	-0-					-0-
10	713	N	421	-0-	-292	-0-	23	1	398	3	N	-0-					-0-
11	630	N	536	-0-	-94	-0-	70	1	466	3	N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	126	1	448	3	N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	140	1	442	3	N	-0-					-0-
*02	511	N	511	-0-	-0-	-0-	117	1	394	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	506	-0-	-4	-0-	33	1	473	2	Y	-0-					-0-
10	527	N	504	-0-	-23	-0-	50	1	454	2	Y	-0-					-0-
11	510	N	480	-0-	-30	-0-	41	1	439	2	Y	-0-					-0-
12	510	N	510	-0-	-0-	-0-	33	1	477	2	Y	-0-					-0-
01	507	N	507	-0-	-0-	-0-	33	1	474	2	Y	-0-					-0-
*02	460	N	460	-0-	-0-	-0-	30	1	430	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1463	-0-	-97	-0-	95	1	1368	2	Y	-0-					-0-
10	1581	N	1459	-0-	-122	-0-	146	1	1313	2	Y	-0-					-0-
11	1470	N	1388	-0-	-82	-0-	118	1	1270	2	Y	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	96	1	1375	2	Y	-0-					-0-
01	1466	N	1466	-0-	-0-	-0-	94	1	1372	2	Y	-0-					-0-
*02	1320	N	1320	-0-	-0-	-0-	85	1	1235	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	X	1033	-0-	-227	-0-	67	1	966	2	Y	-0-					-0-
10	1302	X	1235	-0-	-67	-0-	123	1	1112	2	Y	-0-					-0-
11	1260	X	1035	-0-	-225	-0-	88	1	947	2	Y	-0-					-0-
12	1240	X	1097	-0-	-143	-0-	72	1	1025	2	Y	-0-					-0-
01	1240	N	1213	-0-	-27	-0-	78	1	1135	2	Y	-0-					-0-
*02	1025	N	1025	-0-	-0-	-0-	66	1	959	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	333	-0-	-57	-0-	22	1	311	2	Y	-0-					-0-
10	341	N	283	-0-	-58	-0-	28	1	255	2	Y	-0-					-0-
11	388	N	388	-0-	-0-	-0-	33	1	355	2	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	23	1	332	2	Y	-0-					-0-
01	463	N	463	-0-	-0-	-0-	30	1	433	2	Y	-0-					-0-
*02	373	N	373	-0-	-0-	-0-	24	1	349	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	339	-0-	-111	-0-	22	1	317	2	Y	-0-					-0-
10	434	N	341	-0-	-93	-0-	34	1	307	2	Y	-0-					-0-
11	450	N	340	-0-	-110	-0-	29	1	311	2	Y	-0-					-0-
12	424	N	424	-0-	-0-	-0-	28	1	396	2	Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	26	1	384	2	Y	-0-					-0-
02	308	N	133	-0-	-175	-0-	9	1	124	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
10	589	N	446	-0-	-143	-0-	446	3			N	-0-					-0-
11	570	N	477	-0-	-93	-0-	477	3			N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

09	1802	N	1802	-0-	-0-	-0-	117	1	1685	3	N	-0-					1
10	1800	N	1800	-0-	-0-	-0-	117	1	1683	3	N	-0-					1
11	1719	N	1719	-0-	-0-	-0-	110	1	1609	3	N	-0-					1
12	1202	N	1202	-0-	-0-	-0-	77	1	1122	3	N	3	1	1			3
							3	9									
01	1053	N	1053	-0-	-0-	-0-	63	1	990	3	N	-0-	1	1			2
*02	753	N	753	-0-	-0-	-0-	47	1	705	3	N	1					3
							1	9									

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

09	57	N	57	-0-	-0-	-0-	4	1	52	3	N	1					12
							1	9									
10	72	N	72	-0-	-0-	-0-	5	1	66	3	N	1	2	1			11
							1	9									
11	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-	8	1			3
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-	1	1			2
01	62	N	-0-	-0-	-62	-0-					N	-0-	1	1			1
02	112	N	-0-	-0-	-112	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1552	-0-	-38	-0-	101	1	1451	3	N	-0-					1
10	1939	N	1939	-0-	-0-	-0-	126	1	1813	3	N	-0-	1	1			-0-
11	2079	N	2079	-0-	-0-	-0-	133	1	1946	3	N	-0-					-0-
12	1615	N	1615	-0-	-0-	-0-	104	1	1511	3	N	-0-					-0-
01	2250	N	2250	-0-	-0-	-0-	134	1	2116	3	N	-0-					-0-
*02	2010	N	2010	-0-	-0-	-0-	125	1	1885	3	N	-0-					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	381	-0-	-159	-0-	25	1	356	3	N	-0-					1
10	558	N	352	-0-	-206	-0-	23	1	329	3	N	-0-					1
11	792	N	792	-0-	-0-	-0-	51	1	741	3	N	-0-					1
12	446	N	446	-0-	-0-	-0-	29	1	417	3	N	-0-					1
01	690	N	690	-0-	-0-	-0-	41	1	649	3	N	-0-					1
02	700	N	528	-0-	-172	-0-	33	1	495	3	N	-0-					1

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	-0-	-0-	-450	-0-					N	9	2	8			16
10	31	N	-0-	-0-	-31	-0-					N	5	1	1			20
11	0	N	-0-	-0-	-0-	-0-					N	2	16	1			6
12	0	N	-0-	-0-	-0-	-0-					N	5	4	1			7
01	0	N	-0-	-0-	-0-	-0-					N	3	4	1			6
02	0	N	-0-	-0-	-0-	-0-					N	3					9

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	113	1	306	3	N	-0-					-0-
10	434	N	427	-0-	-7	-0-	117	1	310	3	N	-0-					-0-
11	420	N	404	-0-	-16	-0-	109	1	295	3	N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	116	1	305	3	N	-0-					-0-
01	434	N	404	-0-	-30	-0-	99	1	305	3	N	-0-					-0-
02	364	N	300	-0-	-64	-0-	27	1	273	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1213	-0-	-107	-0-	79	1	1134	3	N	-0-					3
10	1285	N	1285	-0-	-0-	-0-	84	1	1201	3	N	-0-	1	1			2
11	1270	N	1270	-0-	-0-	-0-	82	1	1188	3	N	-0-	1	1			1
12	1118	N	1118	-0-	-0-	-0-	72	1	1046	3	N	-0-					1
01	1271	N	1140	-0-	-131	-0-	68	1	1072	3	N	-0-					1
02	1176	N	1027	-0-	-149	-0-	64	1	963	3	N	-0-					1

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1076	-0-	-34	-0-	70	1	1006	3	N	-0-					3
10	1085	N	1062	-0-	-23	-0-	69	1	993	3	N	-0-	2	1			1
11	1080	N	1026	-0-	-54	-0-	66	1	960	3	N	-0-					1
12	1127	N	1127	-0-	-0-	-0-	72	1	1046	3	N	8	3	1			6
							9	9									
01	1062	N	1062	-0-	-0-	-0-	63	1	999	3	N	-0-	3	1			3
*02	957	N	957	-0-	-0-	-0-	60	1	897	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	409	-0-	-11	-0-	118	1	291	3	N	-0-					-0-
10	434	N	421	-0-	-13	-0-	122	1	299	3	N	-0-					-0-
11	420	N	362	-0-	-58	-0-	112	1	250	3	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	120	1	276	3	N	-0-					-0-
01	434	N	386	-0-	-48	-0-	103	1	283	3	N	-0-					-0-
02	336	N	274	-0-	-62	-0-	26	1	248	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1185	N	1185	-0-	-0-	-0-	77	1	1108	3	N	-0-					1
10	1195	N	1195	-0-	-0-	-0-	78	1	1117	3	N	-0-	1	1			-0-
11	974	N	974	-0-	-0-	-0-	63	1	911	3	N	-0-					-0-
12	1044	N	1044	-0-	-0-	-0-	67	1	977	3	N	-0-					-0-
01	1209	N	1062	-0-	-147	-0-	63	1	999	3	N	-0-					-0-
*02	967	N	967	-0-	-0-	-0-	60	1	907	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1002	-0-	-18	-0-	65	1	937	3	N	-0-					-0-
10	1049	N	1049	-0-	-0-	-0-	67	1	957	3	N	23					23
							25	9									
11	997	N	997	-0-	-0-	-0-	64	1	931	3	N	2	18	1			7
							2	9									
12	1030	N	1030	-0-	-0-	-0-	66	1	962	3	N	2	4	1			5
							2	9									
01	1054	N	1013	-0-	-41	-0-	60	1	952	3	N	1	3	1			3
							1	9									
*02	925	N	925	-0-	-0-	-0-	58	1	867	3	N	-0-					3

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	727	-0-	-23	-0-	47	1	680	3	N	-0-					1
10	749	N	749	-0-	-0-	-0-	49	1	700	3	N	-0-	1	1			-0-
11	720	N	713	-0-	-7	-0-	46	1	667	3	N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	45	1	650	3	N	-0-					-0-
01	1779	N	1779	-0-	-0-	-0-	106	1	1673	3	N	-0-					-0-
*02	1353	N	1353	-0-	-0-	-0-	84	1	1269	3	N	-0-					-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1122	-0-	-228	-0-	73	1	1049	3	N	-0-					-0-
10	1519	N	1147	-0-	-372	-0-	75	1	1072	3	N	-0-					-0-
11	1200	N	1150	-0-	-50	-0-	74	1	1076	3	N	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	76	1	1102	3	N	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	67	1	86	2	N	-0-					-0-
							1060	3									
02	1064	N	985	-0-	-79	-0-	61	1	924	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1414	-0-	-116	-0-	92	1	1322	3	N	-0-					2
10	1519	N	1438	-0-	-81	-0-	94	1	1344	3	N	-0-	1	1			1
11	1440	N	1391	-0-	-49	-0-	89	1	1302	3	N	-0-					1
12	1429	N	1429	-0-	-0-	-0-	92	1	1337	3	N	-0-					1
01	1426	N	1415	-0-	-11	-0-	84	1	1327	3	N	4	2	1			3
							4	9									
02	1288	N	1268	-0-	-20	-0-	79	1	1186	3	N	3					6
							3	9									

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	730	-0-	-170	-0-	47	1	683	3	N	-0-					1
10	882	N	882	-0-	-0-	-0-	57	1	825	3	N	-0-	1	1			-0-
11	810	N	799	-0-	-11	-0-	51	1	748	3	N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	44	1	645	3	N	-0-					-0-
01	868	N	450	-0-	-418	-0-	27	1	420	3	N	3	1	1			2
							3	9									
*02	1034	N	1034	-0-	-0-	-0-	64	1	969	3	N	1					3
							1	9									

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	N	492	-0-	-0-	-0-	32	1	460	3	N	-0-					-0-
10	372	N	197	-0-	-175	-0-	13	1	181	3	N	3					3
							3	9									
11	390	N	136	-0-	-254	-0-	9	1	127	3	N	-0-	2	1			1
12	161	N	161	-0-	-0-	-0-	10	1	150	3	N	1	1	1			1
							1	9									
01	186	N	48	-0-	-138	-0-	3	1	45	3	N	-0-					1
02	140	N	112	-0-	-28	-0-	7	1	105	3	N	-0-					1

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1163	-0-	-247	-0-	75	1	1088	3	N	-0-					1
10	1426	N	995	-0-	-431	-0-	65	1	930	3	N	-0-	1	1			-0-
11	1350	N	1239	-0-	-111	-0-	80	1	1159	3	N	-0-					-0-
12	1091	N	1091	-0-	-0-	-0-	70	1	1021	3	N	-0-					-0-
01	1350	N	1350	-0-	-0-	-0-	80	1	1270	3	N	-0-					-0-
02	1148	N	1088	-0-	-60	-0-	68	1	1020	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	24	1	342	3	N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	22	1	327	3	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	24	1	343	3	N	-0-					-0-
01	372	N	365	-0-	-7	-0-	22	1	343	3	N	-0-					-0-
02	336	N	330	-0-	-6	-0-	21	1	309	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	1973	-0-	-607	-0-	128	1	1845	3	N	-0-					2
10	2666	X	2015	-0-	-651	-0-	131	1	1884	3	N	-0-	1	1			1
11	2580	X	2463	-0-	-117	-0-	158	1	2305	3	N	-0-					1
12	2635	X	2494	-0-	-141	-0-	160	1	2334	3	N	-0-					1
01	2416	N	2416	-0-	-0-	-0-	144	1	2272	3	N	-0-					1
02	2296	N	2151	-0-	-145	-0-	134	1	2017	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	535	-0-	-5	-0-	35	1	500	3	N	-0-			-0-
10	558	N	547	-0-	-11	-0-	36	1	511	3	N	-0-			-0-
11	540	N	535	-0-	-5	-0-	34	1	501	3	N	-0-			-0-
12	546	N	546	-0-	-0-	-0-	35	1	511	3	N	-0-			-0-
01	558	N	543	-0-	-15	-0-	32	1	511	3	N	-0-			-0-
02	504	N	491	-0-	-13	-0-	31	1	460	3	N	-0-			-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570	N	546	-0-	-24	-0-	35	1	511	3	N	-0-			-0-
10	589	N	575	-0-	-14	-0-	37	1	538	3	N	-0-			-0-
11	546	N	546	-0-	-0-	-0-	35	1	511	3	N	-0-			-0-
12	479	N	479	-0-	-0-	-0-	31	1	448	3	N	-0-			-0-
01	589	N	536	-0-	-53	-0-	32	1	504	3	N	-0-			-0-
02	504	N	476	-0-	-28	-0-	30	1	446	3	N	-0-			-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	72	1	90	3	N	-0-			-0-
10	159	N	159	-0-	-0-	-0-	72	1	87	3	N	-0-			-0-
11	158	N	158	-0-	-0-	-0-	75	1	83	3	N	-0-			-0-
12	156	N	156	-0-	-0-	-0-	78	1	78	3	N	-0-			-0-
01	172	N	172	-0-	-0-	-0-	101	1	71	3	N	-0-			-0-
02	112	N	78	-0-	-34	-0-	20	1	58	3	N	-0-			-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	510	N	439	-0-	-71	-0-	439	3			N	-0-			-0-
10	558	N	529	-0-	-29	-0-	529	3			N	-0-			-0-
11	450	N	123	-0-	-327	-0-	123	3			N	-0-			-0-
12	644	N	644	-0-	-0-	-0-	644	3			N	-0-			-0-
01	540	N	540	-0-	-0-	-0-	540	3			N	-0-			-0-
*02	443	N	443	-0-	-0-	-0-	443	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-			-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-			-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-			-0-
*02	148	N	148	-0-	-0-	-0-	148	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	630	N	596	-0-	-34	-0-	596	3			N	-0-			-0-
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-			-0-
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-			-0-
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-			-0-
01	651	N	595	-0-	-56	-0-	595	3			N	-0-			-0-
02	588	N	562	-0-	-26	-0-	562	3			N	-0-			-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	480	N	434	-0-	-46	-0-	434	3			N	-0-			-0-
10	496	N	458	-0-	-38	-0-	458	3			N	-0-			-0-
11	450	N	447	-0-	-3	-0-	447	3			N	-0-			-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-			-0-
01	465	N	200	-0-	-265	-0-	200	3			N	-0-			-0-
02	420	N	147	-0-	-273	-0-	147	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
10	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
11	330	N	200	-0-	-130	-0-	200	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	279	N	164	-0-	-115	-0-	164	3			N	-0-					-0-
02	196	N	161	-0-	-35	-0-	161	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	348	-0-	-222	-0-	348	3			N	-0-					-0-
10	589	N	372	-0-	-217	-0-	372	3			N	-0-					-0-
11	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	180	-0-	-30	-0-	180	1			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	185	1	8	3	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	1			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	1			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	1			N	-0-					-0-
02	168	N	72	-0-	-96	-0-	33	1	39	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
10	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	372	N	259	-0-	-113	-0-	259	3			N	-0-					-0-
11	300	N	244	-0-	-56	-0-	244	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	403	N	403	-0-	-0-	-0-	98	1	305	3	N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	101	1	319	3	N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	98	1	311	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	101	1	330	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	101	1	342	3	N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	91	1	303	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	367	-0-	-23	-0-	24	1	343	3	N	-0-					2
10	381	N	381	-0-	-0-	-0-	25	1	356	3	N	-0-	1	1			1
11	360	N	143	-0-	-217	-0-	9	1	134	3	N	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	1					1
01	372	N	2	-0-	-370	-0-	2	3			N	-0-					1
02	140	N	4	-0-	-136	-0-	3	3	1	9	N	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	381	-0-	-9	-0-	25	1	356	3	N	-0-					1
10	403	N	389	-0-	-14	-0-	25	1	364	3	N	-0-					1
11	390	N	375	-0-	-15	-0-	24	1	350	3	N	1					2
							1	9									
12	382	N	382	-0-	-0-	-0-	25	1	357	3	N	-0-					2
*01	403	N	380	-0-	-23	-0-	23	1	357	3	N	-0-	1	1			1
02	364	N	340	-0-	-24	-0-	21	1	319	3	N	-0-					1

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	519	-0-	-21	-0-	92	1	427	3	N	-0-					-0-
10	558	N	535	-0-	-23	-0-	95	1	440	3	N	-0-					-0-
11	540	N	517	-0-	-23	-0-	92	1	425	3	N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	95	1	430	3	N	-0-					-0-
01	527	N	516	-0-	-11	-0-	95	1	421	3	N	-0-					-0-
02	476	N	433	-0-	-43	-0-	58	1	375	3	N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
10	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
11	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
02	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	497	-0-	-43	-0-	21	1	476	3	N	-0-					1
10	527	N	495	-0-	-32	-0-	19	1	476	3	N	-0-					1
11	518	N	518	-0-	-0-	-0-	19	1	499	3	N	-0-					1
12	549	N	549	-0-	-0-	-0-	21	1	528	3	N	-0-					1
01	496	N	491	-0-	-5	-0-	18	1	473	3	N	-0-					1
02	476	N	424	-0-	-52	-0-	16	1	408	3	N	-0-					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1141	-0-	-119	-0-	48	1	1093	3	N	-0-					2
10	1302	N	1156	-0-	-146	-0-	44	1	1112	3	N	-0-					2
11	1200	N	866	-0-	-334	-0-	32	1	834	3	N	-0-					2
12	935	N	935	-0-	-0-	-0-	35	1	900	3	N	-0-					2
01	1147	N	885	-0-	-262	-0-	33	1	852	3	N	-0-					2
*02	1362	N	1362	-0-	-0-	-0-	52	1	1310	3	N	-0-					2

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1601	-0-	-79	-0-	206	1	1395	2	Y	-0-					-0-
10	1674	N	1597	-0-	-77	-0-	186	1	1411	2	Y	-0-					-0-
11	1620	N	1470	-0-	-150	-0-	159	1	1311	2	Y	-0-					-0-
12	1336	N	1336	-0-	-0-	-0-	133	1	1203	2	Y	-0-					-0-
01	1648	N	1648	-0-	-0-	-0-	144	1	1504	2	Y	-0-					-0-
*02	1397	N	1397	-0-	-0-	-0-	126	1	1271	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1269	N	1269	-0-	-0-	-0-	138	1	1129	3	N	2	2	1			4
							2	9									
10	1264	N	1264	-0-	-0-	-0-	135	1	1127	3	N	2	2	1			4
							2	9									
11	1140	N	1134	-0-	-6	-0-	117	1	1016	3	N	1	1	1			4
							1	9									
12	959	N	959	-0-	-0-	-0-	84	1	875	3	N	-0-					4
01	1178	N	1029	-0-	-149	-0-	102	1	926	3	N	1	1	1			4
							1	9									
02	1064	N	936	-0-	-128	-0-	87	1	848	3	N	1	2	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	386	-0-	-184	-0-	122	1	264	3	Y	-0-					-0-
10	983	N	983	-0-	-0-	-0-	154	1	826	3	Y	3					3
							3	9									
11	1195	N	1195	-0-	-0-	-0-	179	1	1016	3	Y	-0-					3
12	1067	N	1067	-0-	-0-	-0-	176	1	891	3	Y	-0-					3
01	992	N	926	-0-	-66	-0-	137	1	788	3	Y	1					4
							1	9									
02	1120	N	800	-0-	-320	-0-	139	1	659	3	Y	2	5	1			1
							2	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	78	1	125	3	N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	52	1	143	3	N	-0-					-0-
11	210	N	182	-0-	-28	-0-	33	1	149	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-					-0-
01	186	N	159	-0-	-27	-0-	3	1	156	3	N	-0-					-0-
02	168	N	143	-0-	-25	-0-	143	3			N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	12	-0-	-78	-0-	1	1	11	3	Y	-0-					-0-
10	93	N	10	-0-	-83	-0-	2	1	8	3	Y	-0-					-0-
11	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	8	1	72	3	Y	-0-					-0-
10	93	N	76	-0-	-17	-0-	12	1	64	3	Y	-0-					-0-
11	90	N	66	-0-	-24	-0-	7	1	59	3	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	152	1	77	3	Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	7	1	61	3	Y	-0-					-0-

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	288	-0-	-12	-0-	194	1	94	3	Y	-0-					-0-
10	299	N	299	-0-	-0-	-0-	207	1	92	3	Y	-0-					-0-
11	300	N	273	-0-	-27	-0-	193	1	80	3	Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	200	1	101	3	Y	-0-					-0-
01	310	N	298	-0-	-12	-0-	201	1	97	3	Y	-0-					-0-
*02	271	N	271	-0-	-0-	-0-	183	1	88	3	Y	-0-					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	202	-0-	-8	-0-	19	1	183	3	Y	-0-					-0-
10	217	N	207	-0-	-10	-0-	32	1	175	3	Y	-0-					-0-
11	210	N	178	-0-	-32	-0-	18	1	160	3	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					-0-
01	217	N	183	-0-	-34	-0-	18	1	165	3	Y	-0-					-0-
02	168	N	167	-0-	-1	-0-	18	1	149	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2234	-0-	-106	-0-	93	1	2141	3	N	-0-					-0-
10	2356	N	2287	-0-	-69	-0-	88	1	2199	3	N	-0-					-0-
11	2280	N	2179	-0-	-101	-0-	81	1	2098	3	N	-0-					-0-
12	2236	N	2236	-0-	-0-	-0-	84	1	2152	3	N	-0-					-0-
01	2294	N	2269	-0-	-25	-0-	84	1	2185	3	N	-0-					-0-
02	2044	N	2025	-0-	-19	-0-	77	1	1948	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

09	780	N	741	-0-	-39	-0-	66	1	674	3	N	1	2	1			1
							1	9									
10	806	N	773	-0-	-33	-0-	61	1	700	3	N	11	2	1			10
							12	9									
11	780	N	731	-0-	-49	-0-	56	1	666	3	N	8	10	1			8
							9	9									
12	697	N	697	-0-	-0-	-0-	47	1	643	3	N	6	4	1			10
							7	9									
01	775	N	719	-0-	-56	-0-	53	1	664	3	N	2	9	1			3
							2	9									
02	672	N	656	-0-	-16	-0-	46	1	607	3	N	3	2	1			4
							3	9									

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

09	385	N	385	-0-	-0-	-0-	25	1	360	3	Y	-0-					-0-
10	327	N	327	-0-	-0-	-0-	21	1	304	3	Y	2					2
							2	9									
11	435	N	435	-0-	-0-	-0-	28	1	392	3	Y	14					16
							15	9									
12	349	N	349	-0-	-0-	-0-	24	1	321	3	Y	4	13	1			7
							4	9									
01	349	N	349	-0-	-0-	-0-	24	1	318	3	Y	6					13
							7	9									
02	420	N	334	-0-	-86	-0-	22	1	308	3	Y	4	11	1			6
							4	9									

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

09	630	N	622	-0-	-8	-0-	174	1	448	3	Y	-0-					-0-
10	664	N	664	-0-	-0-	-0-	182	1	482	3	Y	-0-					-0-
11	630	N	585	-0-	-45	-0-	168	1	417	3	Y	-0-					-0-
12	610	N	610	-0-	-0-	-0-	180	1	430	3	Y	-0-					-0-
01	651	N	645	-0-	-6	-0-	184	1	461	3	Y	-0-					-0-
02	560	N	530	-0-	-30	-0-	156	1	374	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	603	-0-	-87	-0-	55	1	547	3	Y	1					3
							1	9									
10	713	N	656	-0-	-57	-0-	58	1	595	3	Y	3	1	1			5
							3	9									
11	660	N	646	-0-	-14	-0-	50	1	596	3	Y	-0-					5
12	432	N	432	-0-	-0-	-0-	33	1	398	3	Y	1	4	1			2
							1	9									
01	651	N	434	-0-	-217	-0-	32	1	401	3	Y	1					3
							1	9									
*02	686	N	686	-0-	-0-	-0-	52	1	633	3	Y	1	1	1			3
							1	9									

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	24	1	244	3	Y	-0-					2
10	310	N	279	-0-	-31	-0-	25	1	254	3	Y	-0-	1	1			1
11	285	N	285	-0-	-0-	-0-	20	1	244	3	Y	19					20
							21	9									
12	112	N	112	-0-	-0-	-0-	9	1	102	3	Y	1	19	1			2
							1	9									
01	279	N	128	-0-	-151	-0-	9	1	116	3	Y	3					5
							3	9									
02	280	N	125	-0-	-155	-0-	9	1	115	3	Y	1	3	1			3
							1	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	693	-0-	-177	-0-	693	3			N	-0-					-0-
10	868	N	542	-0-	-326	-0-	542	3			N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
12	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
01	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
02	812	N	757	-0-	-55	-0-	757	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	30	1	435	3	N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	30	1	437	3	N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	29	1	422	3	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	29	1	427	3	N	-0-					-0-
01	465	N	441	-0-	-24	-0-	26	1	415	3	N	-0-					-0-
02	420	N	389	-0-	-31	-0-	24	1	365	3	N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	261	-0-	-9	-0-	11	1	250	3	N	-0-					-0-
10	279	N	269	-0-	-10	-0-	10	1	259	3	N	-0-					-0-
11	270	N	251	-0-	-19	-0-	9	1	242	3	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	10	1	249	3	N	-0-					-0-
01	279	N	262	-0-	-17	-0-	10	1	252	3	N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	9	1	232	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	519	-0-	-111	-0-	29	1	490	2	Y	-0-					1
10	589	N	541	-0-	-48	-0-	30	1	511	2	Y	-0-					1
11	743	N	743	-0-	-0-	-0-	40	1	703	2	Y	-0-					1
12	530	N	530	-0-	-0-	-0-	27	1	503	2	Y	-0-					1
01	527	N	448	-0-	-79	-0-	24	1	424	2	Y	-0-					1
02	700	N	426	-0-	-274	-0-	22	1	404	2	Y	-0-					1

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	611	-0-	-19	-0-	35	1	576	2	Y	-0-					-0-
10	651	N	623	-0-	-28	-0-	34	1	589	2	Y	-0-					-0-
11	630	N	601	-0-	-29	-0-	32	1	563	2	Y	5					5
							6	9									
12	613	N	613	-0-	-0-	-0-	32	1	581	2	Y	-0-					5
01	620	N	612	-0-	-8	-0-	33	1	579	2	Y	-0-					5
02	560	N	548	-0-	-12	-0-	29	1	519	2	Y	-0-					5

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	583	N	583	-0-	-0-	-0-	24	1	559	3	N	-0-					1
10	558	N	497	-0-	-61	-0-	19	1	478	3	N	-0-					1
11	570	N	450	-0-	-120	-0-	17	1	433	3	N	-0-					1
12	540	N	540	-0-	-0-	-0-	20	1	520	3	N	-0-					1
01	496	N	476	-0-	-20	-0-	18	1	458	3	N	-0-					1
02	420	N	366	-0-	-54	-0-	14	1	352	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	260	-0-	-10	-0-	15	1	245	2	Y	-0-					-0-
10	279	N	262	-0-	-17	-0-	14	1	248	2	Y	-0-					-0-
11	270	N	259	-0-	-11	-0-	14	1	245	2	Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-
01	259	N	259	-0-	-0-	-0-	14	1	245	2	Y	-0-					-0-
02	252	N	231	-0-	-21	-0-	12	1	219	2	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
11	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	4	1	66	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	44	3			Y	-0-					1
10	62	N	44	-0-	-18	-0-	44	3			Y	-0-					1
11	60	N	40	-0-	-20	-0-	40	3			Y	-0-					1
12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					1
01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					1
*02	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					1
10	186	N	139	-0-	-47	-0-	139	3			Y	-0-					1
11	150	N	135	-0-	-15	-0-	135	3			Y	-0-					1
12	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					1
01	124	N	105	-0-	-19	-0-	105	3			Y	-0-					1
02	140	N	4	-0-	-136	-0-	4	3			Y	-0-					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	113	-0-	-67	-0-	58	1	55	3	Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	107	1	63	3	Y	-0-					-0-
11	168	N	168	-0-	-0-	-0-	85	1	83	3	Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	98	1	77	3	Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	105	1	88	3	Y	-0-					-0-
02	168	N	94	-0-	-74	-0-	13	1	81	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

09	540	N	511	-0-	-29	-0-	511	3			Y	-0-					4
10	558	N	536	-0-	-22	-0-	536	3			Y	-0-					4
11	570	N	507	-0-	-63	-0-	507	3			Y	-0-					4
12	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					4
01	527	N	164	-0-	-363	-0-	164	3			Y	-0-					4
02	476	N	95	-0-	-381	-0-	95	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

09	223	N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-					1
10	248	N	232	-0-	-16	-0-	15	1	217	3	Y	-0-					1
11	232	N	232	-0-	-0-	-0-	16	1	216	3	Y	-0-					1
12	233	N	233	-0-	-0-	-0-	16	1	216	3	Y	1	1	1			1
							1	9									
01	217	N	213	-0-	-4	-0-	15	1	198	3	Y	-0-					1
02	224	N	187	-0-	-37	-0-	12	1	175	3	Y	-0-	1	1			-0-

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

09	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					3
10	279	N	256	-0-	-23	-0-	256	3			Y	-0-					3
11	240	N	185	-0-	-55	-0-	185	3			Y	-0-					3
12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					3
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					3
02	168	N	159	-0-	-9	-0-	159	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

09	270	N	232	-0-	-38	-0-	232	3			Y	-0-					4
10	248	N	235	-0-	-13	-0-	235	3			Y	-0-					4
11	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					4
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					4
01	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					4
02	224	N	214	-0-	-10	-0-	214	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

09	1110	N	909	-0-	-201	-0-	82	1	818	3	Y	8					8
							9	9									
10	1085	N	922	-0-	-163	-0-	81	1	840	3	Y	1	2	1			7
							1	9									
11	990	N	905	-0-	-85	-0-	70	1	835	3	Y	-0-					7
12	798	N	798	-0-	-0-	-0-	62	1	736	3	Y	-0-					7
01	930	N	778	-0-	-152	-0-	58	1	720	3	Y	-0-					7
02	840	N	657	-0-	-183	-0-	50	1	606	3	Y	1	7	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	608	-0-	-82	-0-	82	1	526	3	N	-0-					10
10	651	N	626	-0-	-25	-0-	89	1	536	3	N	1					11
							1	9									
11	704	N	704	-0-	-0-	-0-	108	1	596	3	N	-0-	5	1			6
12	932	N	932	-0-	-0-	-0-	152	1	778	3	N	2					8
							2	9									
01	712	N	712	-0-	-0-	-0-	114	1	596	3	N	2	4	1			6
							2	9									
02	644	N	584	-0-	-60	-0-	94	1	490	3	N	-0-					6

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	6	1	52	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	16	1	93	3	N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	12	1	100	3	N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	11	1	95	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	10	1	103	3	N	1					1
							1	9									
01	117	N	117	-0-	-0-	-0-	12	1	105	3	N	-0-					1
*02	111	N	111	-0-	-0-	-0-	10	1	95	3	N	5					6
							6	9									

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	48	1	309	3	N	-0-					5
10	372	N	358	-0-	-14	-0-	51	1	307	3	N	-0-					5
11	360	N	298	-0-	-62	-0-	46	1	252	3	N	-0-	2	1			3
12	345	N	345	-0-	-0-	-0-	56	1	287	3	N	2					5
							2	9									
01	372	N	332	-0-	-40	-0-	53	1	278	3	N	1	2	1			4
							1	9									
*02	304	N	304	-0-	-0-	-0-	49	1	254	3	N	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	735	-0-	-45	-0-	80	1	654	3	N	1	1	1			2
							1	9									
10	899	N	772	-0-	-127	-0-	82	1	689	3	N	1	1	1			2
							1	9									
11	810	N	749	-0-	-61	-0-	77	1	672	3	N	-0-	1	1			1
12	783	N	783	-0-	-0-	-0-	69	1	713	3	N	1					2
							1	9									
01	788	N	788	-0-	-0-	-0-	78	1	709	3	N	1	1	1			2
							1	9									
*02	708	N	708	-0-	-0-	-0-	66	1	642	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	37	1	531	3	N	-0-					1
10	522	N	522	-0-	-0-	-0-	34	1	488	3	N	-0-					1
11	1023	N	1023	-0-	-0-	-0-	66	1	957	3	N	-0-	1	1			-0-
12	1100	N	1100	-0-	-0-	-0-	71	1	1029	3	N	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	78	1	1224	3	N	-0-					-0-
*02	1208	N	1208	-0-	-0-	-0-	74	1	1109	3	N	23					23
							25	9									

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	746	-0-	-4	-0-	71	1	675	3	Y	-0-					-0-
10	781	N	781	-0-	-0-	-0-	121	1	660	3	Y	-0-					-0-
11	750	N	701	-0-	-49	-0-	70	1	631	3	Y	-0-					-0-
12	742	N	742	-0-	-0-	-0-	63	1	679	3	Y	-0-					-0-
01	775	N	736	-0-	-39	-0-	71	1	665	3	Y	-0-					-0-
02	644	N	637	-0-	-7	-0-	69	1	568	3	Y	-0-					-0-

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	12	1	202	2	Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	12	1	211	2	Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	12	1	219	2	Y	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	11	1	193	2	Y	-0-					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	10	1	171	2	Y	-0-					-0-
10	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	10	1	180	2	Y	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	803	N	803	-0-	-0-	-0-	45	1	758	2	Y	-0-					-0-
10	837	N	829	-0-	-8	-0-	45	1	784	2	Y	-0-					-0-
11	810	N	799	-0-	-11	-0-	43	1	753	2	Y	3					3
							3	9									
12	818	N	818	-0-	-0-	-0-	42	1	776	2	Y	-0-					3
01	837	N	811	-0-	-26	-0-	43	1	768	2	Y	-0-					3
02	756	N	735	-0-	-21	-0-	39	1	696	2	Y	-0-					3

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	633	-0-	-57	-0-	94	1	539	3	N	-0-					22
10	713	N	671	-0-	-42	-0-	72	1	599	3	N	-0-					22
11	690	N	633	-0-	-57	-0-	65	1	568	3	N	-0-	21	1			1
12	670	N	670	-0-	-0-	-0-	59	1	608	3	N	3					4
							3	9									
01	682	N	678	-0-	-4	-0-	67	1	611	3	N	-0-					4
*02	632	N	632	-0-	-0-	-0-	59	1	572	3	N	1					5
							1	9									

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	296	-0-	-4	-0-	27	1	269	3	Y	-0-					-0-
10	310	N	303	-0-	-7	-0-	27	1	276	3	Y	-0-					-0-
11	300	N	283	-0-	-17	-0-	22	1	261	3	Y	-0-					-0-
12	308	N	308	-0-	-0-	-0-	24	1	284	3	Y	-0-					-0-
01	310	N	291	-0-	-19	-0-	22	1	269	3	Y	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	20	1	244	3	Y	-0-					-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	408	-0-	-12	-0-	115	1	293	2	Y	-0-					-0-
10	434	N	424	-0-	-10	-0-	119	1	305	2	Y	-0-					-0-
11	420	N	404	-0-	-16	-0-	114	1	290	2	Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	17	1	306	2	Y	-0-					-0-
01	434	N	315	-0-	-119	-0-	17	1	298	2	Y	-0-					-0-
02	364	N	280	-0-	-84	-0-	15	1	265	2	Y	-0-					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	115	1	282	2	Y	-0-					-0-
10	434	N	404	-0-	-30	-0-	118	1	286	2	Y	-0-					-0-
11	390	N	373	-0-	-17	-0-	113	1	260	2	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	15	1	266	2	Y	-0-					-0-
01	403	N	249	-0-	-154	-0-	13	1	236	2	Y	-0-					-0-
02	336	N	193	-0-	-143	-0-	10	1	183	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	757	-0-	-53	-0-	755	3	2	9	N	2					5
10	775	N	481	-0-	-294	-0-	480	3	1	9	N	1					6
11	690	N	505	-0-	-185	-0-	504	3	1	9	N	1					7
12	535	N	535	-0-	-0-	-0-	534	3	1	9	N	1	6	1			2
01	496	N	458	-0-	-38	-0-	458	3			N	-0-					2
*02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	538	N	538	-0-	-0-	-0-	28	1	510	3	N	-0-			-0-
10	569	N	569	-0-	-0-	-0-	61	1	508	3	N	-0-			-0-
11	540	N	521	-0-	-19	-0-	31	1	490	3	N	-0-			-0-
12	530	N	530	-0-	-0-	-0-	30	1	500	3	N	-0-			-0-
01	558	N	538	-0-	-20	-0-	32	1	506	3	N	-0-			-0-
*02	478	N	478	-0-	-0-	-0-	34	1	444	3	N	-0-			-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-			2
10	62	N	44	-0-	-18	-0-	5	1	39	3	Y	-0-			2
11	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-			2
12	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-			2
01	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-			2
02	56	N	17	-0-	-39	-0-	2	1	15	3	Y	-0-			2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	350	-0-	-10	-0-	18	1	332	3	N	-0-			-0-
10	378	N	378	-0-	-0-	-0-	41	1	337	3	N	-0-			-0-
11	360	N	338	-0-	-22	-0-	20	1	318	3	N	-0-			-0-
12	339	N	339	-0-	-0-	-0-	19	1	320	3	N	-0-			-0-
01	534	N	534	-0-	-0-	-0-	32	1	502	3	N	-0-			-0-
*02	387	N	387	-0-	-0-	-0-	28	1	359	3	N	-0-			-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-			-0-
*02	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	864	N	864	-0-	-0-	-0-	45	1	819	3	N	-0-			1
10	896	N	896	-0-	-0-	-0-	96	1	800	3	N	-0-			1
11	840	N	806	-0-	-34	-0-	47	1	759	3	N	-0-			1
12	846	N	846	-0-	-0-	-0-	48	1	798	3	N	-0-			1
01	899	N	849	-0-	-50	-0-	51	1	798	3	N	-0-			1
*02	767	N	767	-0-	-0-	-0-	55	1	712	3	N	-0-			1

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	428	-0-	-22	-0-	22	1	406	3	N	-0-			-0-
10	465	N	463	-0-	-2	-0-	50	1	413	3	N	-0-			-0-
11	450	N	426	-0-	-24	-0-	25	1	401	3	N	-0-			-0-
12	429	N	429	-0-	-0-	-0-	24	1	405	3	N	-0-			-0-
01	465	N	428	-0-	-37	-0-	25	1	403	3	N	-0-			-0-
02	392	N	390	-0-	-2	-0-	28	1	362	3	N	-0-			-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	27	1	366	3	Y	-0-			-0-
10	403	N	400	-0-	-3	-0-	28	1	372	3	Y	-0-			-0-
11	392	N	392	-0-	-0-	-0-	28	1	364	3	Y	-0-			-0-
12	398	N	398	-0-	-0-	-0-	31	1	367	3	Y	-0-			-0-
01	403	N	392	-0-	-11	-0-	31	1	361	3	Y	-0-			-0-
02	364	N	356	-0-	-8	-0-	28	1	328	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-	2	1			-0-
10	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	11	1	132	3	Y	-0-					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	81	-0-	-9	-0-	7	1	74	3	Y	-0-					6
10	93	N	84	-0-	-9	-0-	10	1	74	3	Y	-0-					6
11	90	N	72	-0-	-18	-0-	6	1	66	3	Y	-0-					6
12	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					6
01	93	N	72	-0-	-21	-0-	7	1	65	3	Y	-0-					6
*02	68	N	68	-0-	-0-	-0-	7	1	61	3	Y	-0-					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	455	-0-	-85	-0-	454	3	1	9	N	1					10
10	496	N	427	-0-	-69	-0-	426	3	1	9	N	1					11
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					11
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-	8	1			3
01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					3
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					3

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	248	N	222	-0-	-26	-0-	220	3	2	9	N	2					2
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					2
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-	1	1			1
01	217	N	194	-0-	-23	-0-	194	3			N	-0-					1
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	6	1	48	3	N	-0-					-0-
11	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	3	1	44	3	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	442	-0-	-8	-0-	30	1	412	3	Y	-0-					-0-
10	465	N	451	-0-	-14	-0-	32	1	419	3	Y	-0-					-0-
11	450	N	432	-0-	-18	-0-	31	1	401	3	Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	35	1	407	3	Y	-0-					-0-
01	465	N	182	-0-	-283	-0-	15	1	167	3	Y	-0-					-0-
02	392	N	17	-0-	-375	-0-	1	1	16	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	178	-0-	-62	-0-	12	1	166	3	Y	-0-					-0-
10	248	N	87	-0-	-161	-0-	6	1	81	3	Y	-0-					-0-
11	240	N	124	-0-	-116	-0-	8	1	107	3	Y	8					8
							9	9									
12	161	N	161	-0-	-0-	-0-	12	1	146	3	Y	3					11
							3	9									
01	142	N	142	-0-	-0-	-0-	11	1	130	3	Y	1					12
							1	9									
02	112	N	103	-0-	-9	-0-	8	1	95	3	Y	-0-	11	1			1

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	52	1	519	3	Y	-0-					-0-
10	806	N	598	-0-	-208	-0-	53	1	545	3	Y	-0-					-0-
11	570	N	517	-0-	-53	-0-	39	1	471	3	Y	6					6
							7	9									
12	583	N	583	-0-	-0-	-0-	45	1	538	3	Y	-0-	6	1			-0-
01	589	N	578	-0-	-11	-0-	43	1	535	3	Y	-0-					-0-
*02	538	N	538	-0-	-0-	-0-	41	1	496	3	Y	1	1	1			-0-
							1	9									

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	645	-0-	-15	-0-	33	1	612	3	N	-0-					-0-
10	651	N	603	-0-	-48	-0-	65	1	538	3	N	-0-					-0-
11	690	N	604	-0-	-86	-0-	35	1	569	3	N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	42	1	697	3	N	-0-					-0-
01	1028	N	1028	-0-	-0-	-0-	61	1	967	3	N	-0-					-0-
*02	844	N	844	-0-	-0-	-0-	61	1	783	3	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	537	-0-	-63	-0-	58	1	478	3	N	1	1	1			2
							1	9									
10	682	N	502	-0-	-180	-0-	54	1	448	3	N	-0-	1	1			1
11	630	N	470	-0-	-160	-0-	48	1	422	3	N	-0-					1
12	480	N	480	-0-	-0-	-0-	42	1	438	3	N	-0-					1
01	522	N	522	-0-	-0-	-0-	52	1	469	3	N	1					2
							1	9									
*02	508	N	508	-0-	-0-	-0-	47	1	461	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	171	-0-	-39	-0-	7	1	164	3	N	-0-					-0-
10	186	N	94	-0-	-92	-0-	4	1	90	3	N	-0-					-0-
11	180	N	136	-0-	-44	-0-	5	1	130	3	N	1					1
							1	9									
12	184	N	184	-0-	-0-	-0-	7	1	176	3	N	1					2
							1	9									
01	179	N	179	-0-	-0-	-0-	7	1	171	3	N	1	1	1			2
							1	9									
*02	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-	1	1			1

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	340	-0-	-80	-0-	23	1	317	3	Y	-0-					-0-
10	403	N	313	-0-	-90	-0-	22	1	291	3	Y	-0-					-0-
11	360	N	289	-0-	-71	-0-	21	1	268	3	Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	23	1	267	3	Y	-0-					-0-
01	310	N	164	-0-	-146	-0-	13	1	151	3	Y	-0-					-0-
*02	287	N	287	-0-	-0-	-0-	23	1	264	3	Y	-0-					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-
10	217	N	191	-0-	-26	-0-	14	1	177	3	Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	12	1	161	3	Y	-0-					-0-
01	186	N	174	-0-	-12	-0-	11	1	163	3	Y	-0-					-0-
02	168	N	164	-0-	-4	-0-	12	1	152	3	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	134	-0-	-46	-0-	10	1	124	3	Y	-0-					1
10	279	N	112	-0-	-167	-0-	8	1	104	3	Y	-0-					1
11	270	N	149	-0-	-121	-0-	11	1	138	3	Y	-0-					1
12	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					1
01	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					1
02	140	N	125	-0-	-15	-0-	9	1	116	3	Y	-0-					1

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	422	-0-	-28	-0-	32	1	389	3	Y	1					1
							1	9									
10	434	N	363	-0-	-71	-0-	27	1	335	3	Y	1					2
							1	9									
11	390	N	350	-0-	-40	-0-	25	1	325	3	Y	-0-	1	1			1
12	395	N	395	-0-	-0-	-0-	27	1	368	3	Y	-0-					1
01	391	N	391	-0-	-0-	-0-	26	1	365	3	Y	-0-					1
02	336	N	295	-0-	-41	-0-	21	1	274	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	676	-0-	-44	-0-	44	1	632	3	N	-0-					4
10	740	N	740	-0-	-0-	-0-	48	1	692	3	N	-0-	3	1			1
11	750	N	731	-0-	-19	-0-	47	1	684	3	N	-0-					1
12	747	N	747	-0-	-0-	-0-	48	1	696	3	N	3	1	1			3
							3	9									
01	744	N	684	-0-	-60	-0-	41	1	643	3	N	-0-	1	1			2
02	672	N	659	-0-	-13	-0-	41	1	618	3	N	-0-					2

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
02	392	N	219	-0-	-173	-0-	219	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	N	475	-0-	-0-	-0-	31	1	444	3	N	-0-					2
10	513	N	513	-0-	-0-	-0-	33	1	480	3	N	-0-	1	1			1
11	499	N	499	-0-	-0-	-0-	32	1	467	3	N	-0-					1
12	517	N	517	-0-	-0-	-0-	33	1	476	3	N	7	3	1			5
							8	9									
01	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-	2	1			3
02	448	N	447	-0-	-1	-0-	28	1	419	3	N	-0-					3

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
02	364	N	346	-0-	-18	-0-	346	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

09	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

09	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
02	448	N	364	-0-	-84	-0-	364	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
10	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	179	-0-	-31	-0-	12	1	167	3	Y	-0-	1	1			-0-
10	186	N	127	-0-	-59	-0-	9	1	118	3	Y	-0-					-0-
11	180	N	102	-0-	-78	-0-	7	1	95	3	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
01	124	N	90	-0-	-34	-0-	7	1	83	3	Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	6	1	69	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	254	-0-	-106	-0-	23	1	231	3	Y	-0-					-0-
10	402	N	402	-0-	-0-	-0-	36	1	366	3	Y	-0-					-0-
11	336	N	336	-0-	-0-	-0-	26	1	308	3	Y	2					2
							2	9									
12	296	N	296	-0-	-0-	-0-	23	1	273	3	Y	-0-	2	1			-0-
01	403	N	357	-0-	-46	-0-	27	1	330	3	Y	-0-					-0-
02	308	N	284	-0-	-24	-0-	22	1	262	3	Y	-0-					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	487	-0-	-23	-0-	20	1	467	3	N	-0-					-0-
10	527	N	502	-0-	-25	-0-	19	1	483	3	N	-0-					-0-
11	510	N	468	-0-	-42	-0-	17	1	448	3	N	3	1	1			2
							3	9									
12	458	N	458	-0-	-0-	-0-	17	1	441	3	N	-0-					2
01	507	N	507	-0-	-0-	-0-	19	1	487	3	N	1	1	1			2
							1	9									
02	448	N	448	-0-	-0-	-0-	17	1	431	3	N	-0-	1	1			1

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	925	-0-	-95	-0-	84	1	841	3	Y	-0-					20
10	1023	N	779	-0-	-244	-0-	69	1	710	3	Y	-0-	16	1			4
11	990	N	730	-0-	-260	-0-	56	1	674	3	Y	-0-					4
12	820	N	820	-0-	-0-	-0-	64	1	756	3	Y	-0-	1	1			3
01	794	N	794	-0-	-0-	-0-	59	1	735	3	Y	-0-					3
*02	710	N	710	-0-	-0-	-0-	54	1	656	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	7	1	84	3	Y	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	535	-0-	-65	-0-	22	1	513	3	N	-0-					-0-
10	573	N	573	-0-	-0-	-0-	22	1	551	3	N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	22	1	557	3	N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	22	1	554	3	N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	22	1	572	3	N	-0-					-0-
02	532	N	508	-0-	-24	-0-	19	1	487	3	N	2	1	1			1
							2	9									

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	410	-0-	-10	-0-	17	1	393	3	N	-0-					-0-
10	434	N	417	-0-	-17	-0-	16	1	401	3	N	-0-					-0-
11	420	N	417	-0-	-3	-0-	15	1	393	3	N	8	3	1			5
							9	9									
12	410	N	410	-0-	-0-	-0-	15	1	393	3	N	2					7
							2	9									
01	414	N	414	-0-	-0-	-0-	15	1	396	3	N	3	4	1			6
							3	9									
02	392	N	372	-0-	-20	-0-	14	1	356	3	N	2	4	1			4
							2	9									

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	78	1	113	3	N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	52	1	130	3	N	-0-					-0-
11	180	N	161	-0-	-19	-0-	29	1	132	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	20	1	138	3	N	-0-					-0-
01	186	N	143	-0-	-43	-0-	3	1	140	3	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-	-0-	-0-	22	1	502	3	N	-0-					1
10	490	N	490	-0-	-0-	-0-	19	1	471	3	N	-0-					1
11	503	N	503	-0-	-0-	-0-	19	1	484	3	N	-0-					1
12	530	N	530	-0-	-0-	-0-	20	1	510	3	N	-0-					1
01	513	N	513	-0-	-0-	-0-	19	1	494	3	N	-0-					1
02	476	N	370	-0-	-106	-0-	14	1	356	3	N	-0-					1

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	418	-0-	-32	-0-	17	1	401	3	N	-0-					-0-
10	465	N	412	-0-	-53	-0-	16	1	396	3	N	-0-					-0-
11	450	N	374	-0-	-76	-0-	14	1	360	3	N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	15	1	371	3	N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	15	1	388	3	N	-0-					-0-
*02	370	N	370	-0-	-0-	-0-	14	1	356	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					3
10	775	N	602	-0-	-173	-0-	23	1	579	3	N	-0-	1	1			2
11	570	N	525	-0-	-45	-0-	20	1	505	3	N	-0-	1	1			1
12	604	N	604	-0-	-0-	-0-	23	1	581	3	N	-0-					1
01	729	N	729	-0-	-0-	-0-	27	1	702	3	N	-0-					1
*02	613	N	613	-0-	-0-	-0-	23	1	590	3	N	-0-					1

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

09	780	N	741	-0-	-39	-0-	81	1	659	3	N	1	1	1			2
							1	9									
10	775	N	753	-0-	-22	-0-	80	1	672	3	N	1	1	1			2
							1	9									
11	750	N	719	-0-	-31	-0-	74	1	645	3	N	-0-	1	1			1
12	734	N	734	-0-	-0-	-0-	64	1	669	3	N	1					2
							1	9									
01	744	N	736	-0-	-8	-0-	73	1	662	3	N	1	1	1			2
							1	9									
02	672	N	660	-0-	-12	-0-	62	1	598	3	N	-0-	1	1			1

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

09	538	N	538	-0-	-0-	-0-	22	1	516	3	N	-0-					1
10	620	N	614	-0-	-6	-0-	24	1	590	3	N	-0-					1
11	594	N	594	-0-	-0-	-0-	22	1	572	3	N	-0-					1
12	568	N	568	-0-	-0-	-0-	21	1	547	3	N	-0-					1
*01	620	N	598	-0-	-22	-0-	22	1	576	3	N	-0-					1
02	560	N	520	-0-	-40	-0-	20	1	500	3	N	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

09	1380	N	1054	-0-	-326	-0-	68	1	986	3	N	-0-					-0-
10	1161	N	1161	-0-	-0-	-0-	76	1	1085	3	N	-0-					-0-
11	1120	N	1120	-0-	-0-	-0-	72	1	1048	3	N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	47	1	692	3	N	-0-					-0-
01	1147	N	873	-0-	-274	-0-	52	1	821	3	N	-0-					-0-
02	1036	N	272	-0-	-764	-0-	17	1	255	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	593	N	593	-0-	-0-	-0-	38	1	555	3	N	-0-					-0-
10	712	N	712	-0-	-0-	-0-	46	1	666	3	N	-0-					-0-
11	630	N	561	-0-	-69	-0-	36	1	525	3	N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	40	1	591	3	N	-0-					-0-
01	713	N	387	-0-	-326	-0-	23	1	364	3	N	-0-					-0-
02	532	N	93	-0-	-439	-0-	6	1	85	3	N	2					2
							2	9									

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	825	-0-	-75	-0-	275	1	550	3	Y	-0-					-0-
10	930	N	883	-0-	-47	-0-	291	1	592	3	Y	-0-					-0-
11	930	N	865	-0-	-65	-0-	279	1	586	3	Y	-0-					-0-
12	931	N	931	-0-	-0-	-0-	301	1	630	3	Y	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	315	1	716	3	Y	1					1
							1	9									
*02	872	N	872	-0-	-0-	-0-	273	1	599	3	Y	-0-					1

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1052	-0-	-238	-0-	99	1	953	3	Y	-0-					1
10	1209	N	1094	-0-	-115	-0-	97	1	997	3	Y	-0-	1	1			-0-
11	1110	N	976	-0-	-134	-0-	75	1	901	3	Y	-0-					-0-
12	1060	N	1060	-0-	-0-	-0-	82	1	978	3	Y	-0-					-0-
01	1085	N	1046	-0-	-39	-0-	76	1	937	3	Y	30					30
							33	9									
02	924	N	888	-0-	-36	-0-	67	1	819	3	Y	2	29	1			3
							2	9									

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	268	-0-	-2	-0-	25	1	243	3	N	-0-					126
10	279	N	265	-0-	-14	-0-	23	1	242	3	N	-0-					126
11	270	N	239	-0-	-31	-0-	18	1	219	3	N	2					128
							2	9									
12	305	N	305	-0-	-0-	-0-	72	1	223	3	N	9					137
							10	9									
01	299	N	299	-0-	-0-	-0-	71	1	220	3	N	7					144
							8	9									
02	224	N	206	-0-	-18	-0-	16	1	190	3	N	-0-					144

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	17	1	139	3	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-
11	150	N	148	-0-	-2	-0-	15	1	133	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	13	1	138	3	N	-0-					-0-
01	155	N	151	-0-	-4	-0-	15	1	136	3	N	-0-					-0-
02	140	N	132	-0-	-8	-0-	12	1	120	3	N	-0-					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	596	N	596	-0-	-0-	-0-	46	1	550	3	Y	-0-					-0-
10	636	N	636	-0-	-0-	-0-	49	1	587	3	Y	-0-					-0-
11	554	N	554	-0-	-0-	-0-	42	1	512	3	Y	-0-					-0-
12	587	N	587	-0-	-0-	-0-	48	1	539	3	Y	-0-					-0-
01	651	N	565	-0-	-86	-0-	46	1	519	3	Y	-0-					-0-
*02	515	N	515	-0-	-0-	-0-	41	1	474	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	754	N	754	-0-	-0-	-0-	107	1	647	3	Y	-0-			-0-
10	899	N	775	-0-	-124	-0-	113	1	662	3	Y	-0-			-0-
11	690	N	230	-0-	-460	-0-	32	1	198	3	Y	-0-			-0-
12	812	N	812	-0-	-0-	-0-	121	1	691	3	Y	-0-			-0-
01	775	N	765	-0-	-10	-0-	114	1	651	3	Y	-0-			-0-
*02	660	N	660	-0-	-0-	-0-	95	1	565	3	Y	-0-			-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

09	330	N	320	-0-	-10	-0-	157	1	163	3	Y	-0-			-0-
10	341	N	276	-0-	-65	-0-	110	1	166	3	Y	-0-			-0-
11	330	N	275	-0-	-55	-0-	70	1	205	3	Y	-0-			-0-
12	320	N	320	-0-	-0-	-0-	155	1	165	3	Y	-0-			-0-
01	315	N	315	-0-	-0-	-0-	148	1	167	3	Y	-0-			-0-
02	252	N	199	-0-	-53	-0-	34	1	165	3	Y	-0-			-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

09	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
01	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
02	4	N	1	-0-	-3	-0-	1	3			N	-0-			-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

09	797	N	797	-0-	-0-	-0-	75	1	722	3	Y	-0-			-0-
10	837	N	615	-0-	-222	-0-	54	1	561	3	Y	-0-			-0-
11	810	N	431	-0-	-379	-0-	33	1	398	3	Y	-0-			-0-
12	364	N	364	-0-	-0-	-0-	28	1	336	3	Y	-0-			-0-
01	620	N	302	-0-	-318	-0-	23	1	279	3	Y	-0-			-0-
02	392	N	232	-0-	-160	-0-	18	1	214	3	Y	-0-			-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

09	600	N	565	-0-	-35	-0-	54	1	511	3	Y	-0-			-0-
10	589	N	587	-0-	-2	-0-	91	1	496	3	Y	-0-			-0-
11	550	N	550	-0-	-0-	-0-	55	1	495	3	Y	-0-			-0-
12	589	N	589	-0-	-0-	-0-	50	1	539	3	Y	-0-			-0-
01	589	N	535	-0-	-54	-0-	51	1	484	3	Y	-0-			-0-
02	504	N	414	-0-	-90	-0-	45	1	369	3	Y	-0-			-0-

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

09	510	N	406	-0-	-104	-0-	58	1	348	3	Y	-0-			-0-
10	558	N	550	-0-	-8	-0-	80	1	470	3	Y	-0-			-0-
11	480	N	359	-0-	-121	-0-	50	1	309	3	Y	-0-			-0-
12	286	N	286	-0-	-0-	-0-	43	1	243	3	Y	-0-			-0-
01	558	N	200	-0-	-358	-0-	30	1	170	3	Y	-0-			-0-
02	336	N	287	-0-	-49	-0-	41	1	246	3	Y	-0-			-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	92	1	48	3	N	-0-					-0-
10	124	N	54	-0-	-70	-0-	6	1	48	3	N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	31	1	171	3	N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	74	1	49	3	N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	3	1	80	3	N	-0-					-0-
*02	212	N	212	-0-	-0-	-0-	77	1	135	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
02	196	N	134	-0-	-62	-0-	134	3			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

09	450	N	117	-0-	-333	-0-	5	1	112	3	N	-0-					-0-
10	93	N	36	-0-	-57	-0-	1	1	35	3	N	-0-					-0-
11	180	N	168	-0-	-12	-0-	6	1	162	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	13	1	347	3	N	-0-					-0-
*02	576	N	576	-0-	-0-	-0-	22	1	554	3	N	-0-					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

09	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	11	1	286	3	N	1					1
							1	9									
11	300	N	285	-0-	-15	-0-	11	1	274	3	N	-0-					1
12	289	N	289	-0-	-0-	-0-	11	1	278	3	N	-0-					1
01	310	N	291	-0-	-19	-0-	11	1	280	3	N	-0-					1
02	280	N	244	-0-	-36	-0-	9	1	235	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	277	-0-	-23	-0-	12	1	265	3	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-					-0-
11	270	N	268	-0-	-2	-0-	10	1	258	3	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	11	1	268	3	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	10	1	272	3	N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	10	1	246	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	187	1	404	3	N	-0-	55	1			22
10	641	N	641	-0-	-0-	-0-	176	1	465	3	N	-0-					22
11	570	N	515	-0-	-55	-0-	127	1	388	3	N	-0-	16	1			6
12	566	N	566	-0-	-0-	-0-	135	1	431	3	N	-0-					6
01	594	N	594	-0-	-0-	-0-	138	1	456	3	N	-0-					6
*02	516	N	516	-0-	-0-	-0-	137	1	378	3	N	1	5	1			2
							1	9									

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	119	-0-	-91	-0-	9	1	110	3	Y	-0-					-0-
10	186	N	98	-0-	-88	-0-	8	1	90	3	Y	-0-					-0-
11	180	N	59	-0-	-121	-0-	4	1	53	3	Y	2					2
							2	9									
12	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					2
01	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-	1	1			1
*02	154	N	154	-0-	-0-	-0-	12	1	142	3	Y	-0-					1

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	251	-0-	-19	-0-	23	1	228	3	Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	23	1	233	3	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	19	1	233	3	Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	21	1	246	3	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	19	1	230	3	Y	-0-					-0-
02	224	N	205	-0-	-19	-0-	16	1	189	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	140	-0-	-10	-0-	15	1	125	3	N	-0-					-0-
10	155	N	142	-0-	-13	-0-	15	1	127	3	N	-0-					-0-
11	150	N	132	-0-	-18	-0-	14	1	118	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
01	155	N	124	-0-	-31	-0-	12	1	112	3	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	11	1	103	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	49	1	402	3	N	-0-					1
10	466	N	466	-0-	-0-	-0-	50	1	416	3	N	-0-					1
11	437	N	437	-0-	-0-	-0-	45	1	392	3	N	-0-					1
12	447	N	447	-0-	-0-	-0-	39	1	408	3	N	-0-					1
01	465	N	440	-0-	-25	-0-	44	1	396	3	N	-0-					1
02	420	N	397	-0-	-23	-0-	37	1	360	3	N	-0-					1

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	2					2
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	2	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	2	1	1			1
02	1	N	-0-	-0-	-1	-0-					Y	-0-					1

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1064	-0-	-106	-0-	44	1	1020	3	N	-0-					-0-
10	1178	N	932	-0-	-246	-0-	36	1	896	3	N	-0-					-0-
11	1170	N	1032	-0-	-138	-0-	38	1	994	3	N	-0-					-0-
12	1092	N	1092	-0-	-0-	-0-	41	1	1051	3	N	-0-					-0-
01	930	N	593	-0-	-337	-0-	22	1	571	3	N	-0-					-0-
02	952	N	703	-0-	-249	-0-	27	1	676	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1700	-0-	-70	-0-	185	1	1513	3	N	2	2	1			5
							2	9									
10	1798	N	1737	-0-	-61	-0-	185	1	1551	3	N	1	2	1			4
							1	9									
11	1740	N	1653	-0-	-87	-0-	170	1	1482	3	N	1	1	1			4
							1	9									
12	1705	N	1705	-0-	-0-	-0-	150	1	1554	3	N	1					5
							1	9									
01	1736	N	1686	-0-	-50	-0-	167	1	1517	3	N	2	2	1			5
							2	9									
02	1540	N	1524	-0-	-16	-0-	142	1	1381	3	N	1	2	1			4
							1	9									

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	205	-0-	-5	-0-	22	1	183	3	Y	-0-					2
10	186	N	168	-0-	-18	-0-	7	1	161	3	Y	-0-	2	1			-0-
11	240	N	240	-0-	-0-	-0-	239	3	1	9	Y	1					1
12	193	N	193	-0-	-0-	-0-	6	1	187	3	Y	-0-					1
01	248	N	248	-0-	-0-	-0-	27	1	221	3	Y	-0-					1
*02	289	N	289	-0-	-0-	-0-	35	1	254	3	Y	-0-	1	1			-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	617	-0-	-73	-0-	617	3			N	-0-					-0-
10	806	N	467	-0-	-339	-0-	467	3			N	-0-					-0-
11	750	N	358	-0-	-392	-0-	358	3			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	337	-0-	-143	-0-	337	3			Y	-0-					-0-
10	496	N	360	-0-	-136	-0-	360	3			Y	-0-					-0-
11	450	N	146	-0-	-304	-0-	146	3			Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
01	372	N	291	-0-	-81	-0-	291	3			Y	-0-					-0-
*02	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

09	420	N	323	-0-	-97	-0-	47	1	272	3	Y	4					27
							4	9									
10	415	N	415	-0-	-0-	-0-	78	1	337	3	Y	-0-					27
11	390	N	374	-0-	-16	-0-	62	1	312	3	Y	-0-					27
12	396	N	396	-0-	-0-	-0-	88	1	308	3	Y	-0-					27
01	T. A.		357	-0-	357	357	60	1	297	3	Y	-0-					27
02	T. A.		307	-0-	307	664	21	1	257	3	Y	26					53
							29	9									

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

09	597	N	597	-0-	-0-	-0-	25	1	572	3	N	-0-					1
10	618	N	618	-0-	-0-	-0-	24	1	594	3	N	-0-					1
11	613	N	613	-0-	-0-	-0-	23	1	590	3	N	-0-					1
12	630	N	630	-0-	-0-	-0-	24	1	606	3	N	-0-					1
01	624	N	624	-0-	-0-	-0-	23	1	601	3	N	-0-					1
*02	563	N	563	-0-	-0-	-0-	21	1	542	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

09	180	N	161	-0-	-19	-0-	8	1	153	3	N	-0-					-0-
10	186	N	168	-0-	-18	-0-	18	1	150	3	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	12	1	158	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

09	600	N	573	-0-	-27	-0-	30	1	543	3	N	-0-					-0-
10	651	N	618	-0-	-33	-0-	66	1	552	3	N	-0-					-0-
11	600	N	569	-0-	-31	-0-	33	1	536	3	N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	32	1	538	3	N	-0-					-0-
01	620	N	576	-0-	-44	-0-	34	1	542	3	N	-0-					-0-
02	532	N	512	-0-	-20	-0-	37	1	475	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	446	-0-	-94	-0-	446	3			N	-0-					-0-
10	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
11	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	N	264	-0-	-0-	-0-	24	1	240	3	Y	-0-					6
10	310	N	310	-0-	-0-	-0-	23	1	287	3	Y	-0-					6
11	270	N	262	-0-	-8	-0-	19	1	243	3	Y	-0-					6
12	283	N	283	-0-	-0-	-0-	22	1	252	3	Y	8					14
							9	9									
01	358	N	358	-0-	-0-	-0-	28	1	330	3	Y	-0-					14
*02	296	N	296	-0-	-0-	-0-	24	1	262	3	Y	9					23
							10	9									

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	310	-0-	-20	-0-	16	1	294	3	N	-0-					-0-
10	341	N	336	-0-	-5	-0-	36	1	300	3	N	-0-					-0-
11	330	N	302	-0-	-28	-0-	18	1	284	3	N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	17	1	290	3	N	-0-					-0-
01	341	N	309	-0-	-32	-0-	18	1	291	3	N	-0-					-0-
02	280	N	278	-0-	-2	-0-	20	1	258	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	513	-0-	-57	-0-	27	1	486	3	N	-0-					-0-
10	589	N	569	-0-	-20	-0-	61	1	508	3	N	-0-					-0-
11	540	N	512	-0-	-28	-0-	30	1	482	3	N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	30	1	499	3	N	-0-					-0-
01	558	N	537	-0-	-21	-0-	32	1	505	3	N	-0-					-0-
*02	486	N	486	-0-	-0-	-0-	35	1	451	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	810	-0-	-0-	-0-	42	1	768	3	N	-0-					-0-
10	868	N	838	-0-	-30	-0-	90	1	748	3	N	-0-					-0-
11	853	N	853	-0-	-0-	-0-	50	1	803	3	N	-0-					-0-
12	846	N	846	-0-	-0-	-0-	48	1	798	3	N	-0-					-0-
01	837	N	807	-0-	-30	-0-	48	1	759	3	N	-0-					-0-
02	784	N	622	-0-	-162	-0-	45	1	577	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	17	1	144	3	N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
01	155	N	145	-0-	-10	-0-	9	1	136	3	N	-0-					-0-
02	140	N	134	-0-	-6	-0-	10	1	124	3	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	7	1	72	3	Y	-0-					2
10	117	N	117	-0-	-0-	-0-	7	1	76	3	Y	31	15	1			18
							34	9									
11	90	N	90	-0-	-0-	-0-	6	1	75	3	Y	8					26
							9	9									
12	74	N	74	-0-	-0-	-0-	6	1	67	3	Y	1	11	1			16
							1	9									
01	124	N	57	-0-	-67	-0-	4	1	51	3	Y	2					18
							2	9									
02	84	N	79	-0-	-5	-0-	5	1	65	3	Y	8	23	1			3
							9	9									

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	238	-0-	-2	-0-	21	1	217	3	N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	63	1	198	3	N	-0-					-0-
11	240	N	236	-0-	-4	-0-	32	1	204	3	N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	34	1	208	3	N	-0-					-0-
01	248	N	241	-0-	-7	-0-	31	1	210	3	N	-0-					-0-
02	224	N	215	-0-	-9	-0-	29	1	186	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1301	N	1301	-0-	-0-	-0-	67	1	1234	3	N	-0-					2
10	1395	N	1388	-0-	-7	-0-	149	1	1239	3	N	-0-					2
11	1320	N	1277	-0-	-43	-0-	75	1	1202	3	N	-0-					2
12	1312	N	1312	-0-	-0-	-0-	75	1	1237	3	N	-0-					2
01	1395	N	1295	-0-	-100	-0-	77	1	1218	3	N	-0-					2
02	1204	N	1176	-0-	-28	-0-	84	1	1092	3	N	-0-					2

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					1
10	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					1
11	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					1
12	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					1
01	93	N	86	-0-	-7	-0-	7	1	79	3	Y	-0-					1
02	84	N	36	-0-	-48	-0-	3	1	33	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	283	-0-	-17	-0-	15	1	268	3	N	-0-					-0-
10	310	N	309	-0-	-1	-0-	33	1	276	3	N	-0-					-0-
11	300	N	282	-0-	-18	-0-	17	1	265	3	N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	16	1	269	3	N	-0-					-0-
01	310	N	284	-0-	-26	-0-	17	1	267	3	N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	18	1	238	3	N	-0-					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
10	465	N	351	-0-	-114	-0-	351	3			Y	-0-					-0-
11	510	N	377	-0-	-133	-0-	377	3			Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
*02	540	N	540	-0-	-0-	-0-	70	1	470	3	Y	-0-					-0-

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
01	527	N	482	-0-	-45	-0-	482	3			Y	-0-					-0-
*02	504	N	504	-0-	-0-	-0-	65	1	439	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	584	-0-	-16	-0-	24	1	6	2	N	-0-					-0-
							554	3									
10	620	N	586	-0-	-34	-0-	23	1	563	3	N	-0-					-0-
11	600	N	592	-0-	-8	-0-	22	1	570	3	N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	23	1	579	3	N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	24	1	613	3	N	-0-					-0-
02	560	N	559	-0-	-1	-0-	21	1	538	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	32	1	267	3	N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	16	1	259	3	N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-					-0-
01	310	N	279	-0-	-31	-0-	17	1	262	3	N	-0-					-0-
02	252	N	249	-0-	-3	-0-	18	1	231	3	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	2	1	24	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	146	-0-	-4	-0-	12	1	134	3	Y	-0-					-0-
10	155	N	151	-0-	-4	-0-	18	1	133	3	Y	-0-					-0-
11	150	N	124	-0-	-26	-0-	10	1	114	3	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	14	1	135	3	Y	-0-					-0-
01	155	N	147	-0-	-8	-0-	14	1	133	3	Y	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	13	1	123	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	385	-0-	-5	-0-	20	1	365	3	N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	43	1	360	3	N	-0-					-0-
11	390	N	368	-0-	-22	-0-	22	1	346	3	N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	21	1	356	3	N	-0-					-0-
01	403	N	382	-0-	-21	-0-	23	1	359	3	N	-0-					-0-
02	336	N	335	-0-	-1	-0-	24	1	311	3	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	187	-0-	-23	-0-	8	1	179	3	N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	10	1	250	3	N	1					1
							1	9									
11	195	N	195	-0-	-0-	-0-	7	1	188	3	N	-0-					1
12	230	N	230	-0-	-0-	-0-	9	1	221	3	N	-0-					1
01	248	N	198	-0-	-50	-0-	7	1	191	3	N	-0-					1
02	196	N	192	-0-	-4	-0-	7	1	185	3	N	-0-					1

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	675	-0-	-105	-0-	61	1	614	3	Y	-0-					9
10	744	N	581	-0-	-163	-0-	44	1	537	3	Y	-0-					9
11	720	N	428	-0-	-292	-0-	31	1	397	3	Y	-0-					9
12	413	N	413	-0-	-0-	-0-	33	1	380	3	Y	-0-					9
01	589	N	365	-0-	-224	-0-	29	1	336	3	Y	-0-					9
02	392	N	303	-0-	-89	-0-	25	1	272	3	Y	5					14
							6	9									

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	N	146	-0-	-9	-0-	16	1	130	3	N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-
01	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	17	1	224	3	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	373	-0-	-17	-0-	19	1	354	3	N	-0-					-0-
10	403	N	400	-0-	-3	-0-	43	1	357	3	N	-0-					-0-
11	390	N	365	-0-	-25	-0-	21	1	344	3	N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	21	1	350	3	N	-0-					-0-
01	403	N	371	-0-	-32	-0-	22	1	349	3	N	-0-					-0-
02	336	N	333	-0-	-3	-0-	24	1	309	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	528	-0-	-12	-0-	528	3			Y	-0-					-0-
10	558	N	547	-0-	-11	-0-	547	3			Y	-0-					-0-
11	540	N	533	-0-	-7	-0-	533	3			Y	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
01	558	N	537	-0-	-21	-0-	537	3			Y	-0-					-0-
02	504	N	463	-0-	-41	-0-	463	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	299	-0-	-31	-0-	40	1	259	3	N	-0-					4
10	310	N	283	-0-	-27	-0-	40	1	243	3	N	-0-					4
11	300	N	258	-0-	-42	-0-	40	1	218	3	N	-0-	2	1			2
12	249	N	249	-0-	-0-	-0-	41	1	208	3	N	-0-					2
01	279	N	234	-0-	-45	-0-	38	1	196	3	N	-0-	1	1			1
02	252	N	202	-0-	-50	-0-	32	1	169	3	N	1					2
							1	9									

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	43	1	624	3	N	-0-					3
10	671	N	671	-0-	-0-	-0-	44	1	627	3	N	-0-	2	1			1
11	588	N	588	-0-	-0-	-0-	38	1	550	3	N	-0-					1
12	634	N	634	-0-	-0-	-0-	40	1	579	3	N	14	5	1			10
							15	9									
01	682	N	593	-0-	-89	-0-	35	1	557	3	N	1	5	1			6
							1	9									
*02	630	N	630	-0-	-0-	-0-	39	1	591	3	N	-0-					6

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	451	-0-	-59	-0-	7	1	444	3	Y	-0-					-0-
10	496	N	441	-0-	-55	-0-	9	1	432	3	Y	-0-					-0-
11	480	N	391	-0-	-89	-0-	13	1	378	3	Y	-0-					-0-
12	428	N	428	-0-	-0-	-0-	1	1	427	3	Y	-0-					-0-
01	434	N	424	-0-	-10	-0-	2	1	422	3	Y	-0-					-0-
*02	374	N	374	-0-	-0-	-0-	1	1	373	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	352	-0-	-308	-0-	18	1	334	3	N	-0-					5
10	434	N	349	-0-	-85	-0-	38	1	311	3	N	-0-					5
11	360	N	343	-0-	-17	-0-	20	1	323	3	N	-0-					5
12	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-					5
01	341	N	339	-0-	-2	-0-	20	1	319	3	N	-0-					5
02	308	N	308	-0-	-0-	-0-	22	1	286	3	N	-0-					5

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	614	-0-	-136	-0-	10	1	604	3	Y	-0-					-0-
10	713	N	551	-0-	-162	-0-	11	1	540	3	Y	-0-					-0-
11	690	N	442	-0-	-248	-0-	14	1	428	3	Y	-0-					-0-
12	490	N	490	-0-	-0-	-0-	2	1	488	3	Y	-0-					-0-
01	558	N	469	-0-	-89	-0-	2	1	467	3	Y	-0-					-0-
02	420	N	340	-0-	-80	-0-	1	1	339	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-
01	T. A.		93	-0-	93	93	7	1	86	3	Y	-0-					-0-
02	T. A.		72	-0-	72	165	6	1	66	3	Y	-0-					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

09	120	N	111	-0-	-9	-0-	10	1	101	3	Y	-0-					-0-
10	124	N	114	-0-	-10	-0-	9	1	105	3	Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	8	1	106	3	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-
02	112	N	108	-0-	-4	-0-	9	1	99	3	Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

09	390	N	385	-0-	-5	-0-	35	1	350	3	Y	-0-					-0-
10	403	N	385	-0-	-18	-0-	29	1	356	3	Y	-0-					-0-
11	390	N	327	-0-	-63	-0-	24	1	303	3	Y	-0-					-0-
12	338	N	338	-0-	-0-	-0-	27	1	311	3	Y	-0-					-0-
01	372	N	350	-0-	-22	-0-	28	1	322	3	Y	-0-					-0-
02	308	N	289	-0-	-19	-0-	24	1	265	3	Y	-0-					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

09	630	N	568	-0-	-62	-0-	9	1	559	3	Y	-0-					-0-
10	651	N	556	-0-	-95	-0-	11	1	545	3	Y	-0-					-0-
11	630	N	457	-0-	-173	-0-	15	1	442	3	Y	-0-					-0-
12	539	N	539	-0-	-0-	-0-	2	1	537	3	Y	-0-					-0-
01	580	N	580	-0-	-0-	-0-	3	1	577	3	Y	-0-					-0-
*02	494	N	494	-0-	-0-	-0-	2	1	492	3	Y	-0-					-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

09	645	N	645	-0-	-0-	-0-	10	1	635	3	Y	-0-					-0-
10	620	N	456	-0-	-164	-0-	9	1	447	3	Y	-0-					-0-
11	300	N	192	-0-	-108	-0-	6	1	186	3	Y	-0-					-0-
12	350	N	350	-0-	-0-	-0-	1	1	349	3	Y	-0-					-0-
01	471	N	471	-0-	-0-	-0-	2	1	469	3	Y	-0-					-0-
*02	807	N	807	-0-	-0-	-0-	3	1	804	3	Y	-0-					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

09	630	N	503	-0-	-127	-0-	45	1	458	3	N	-0-					-0-
10	651	N	552	-0-	-99	-0-	134	1	418	3	N	-0-					-0-
11	630	N	627	-0-	-3	-0-	84	1	543	3	N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	82	1	498	3	N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	74	1	501	3	N	-0-					-0-
02	588	N	503	-0-	-85	-0-	68	1	435	3	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

09	510	N	479	-0-	-31	-0-	479	3			Y	-0-					-0-
10	527	N	476	-0-	-51	-0-	476	3			Y	-0-					-0-
11	510	N	426	-0-	-84	-0-	426	3			Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
01	465	N	460	-0-	-5	-0-	460	3			Y	-0-					-0-
*02	472	N	472	-0-	-0-	-0-	61	1	411	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	5	-0-		-1	-0-	5	3			Y	-0-					14
10	5	N	5	-0-		-0-	-0-	5	3			Y	-0-					14
11	7	N	7	-0-		-0-	-0-	7	3			Y	-0-					14
12	11	N	11	-0-		-0-	-0-	11	3			Y	-0-					14
01	6	N	6	-0-		-0-	-0-	6	3			Y	-0-					14
*02	18	N	18	-0-		-0-	-0-	18	3			Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	471	-0-		-39	-0-	24	1	447	3	N	-0-					-0-
10	545	N	545	-0-		-0-	-0-	59	1	486	3	N	-0-					-0-
11	510	N	507	-0-		-3	-0-	30	1	477	3	N	-0-					-0-
12	507	N	507	-0-		-0-	-0-	29	1	478	3	N	-0-					-0-
01	558	N	409	-0-		-149	-0-	24	1	385	3	N	-0-					-0-
02	476	N	38	-0-		-438	-0-	3	1	35	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-		-210	-0-					Y	-0-					-0-
10	217	N	-0-	-0-		-217	-0-					Y	-0-					-0-
11	30	N	2	-0-		-28	-0-	2	3			Y	-0-					-0-
12	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
01	T. A.		4	-0-		4	4	4	3			Y	-0-					-0-
02	T. A.		2	-0-		2	6	2	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	524	-0-		-46	-0-	524	3			Y	-0-					-0-
10	548	N	548	-0-		-0-	-0-	548	3			Y	-0-					-0-
11	540	N	526	-0-		-14	-0-	526	3			Y	-0-					-0-
12	507	N	507	-0-		-0-	-0-	507	3			Y	-0-					-0-
01	558	N	514	-0-		-44	-0-	514	3			Y	-0-					-0-
02	504	N	463	-0-		-41	-0-	463	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-		-0-	-0-	98	1			N	-0-					-0-
10	151	N	151	-0-		-0-	-0-	104	1	47	3	N	-0-					-0-
11	222	N	222	-0-		-0-	-0-	106	1	116	3	N	-0-					-0-
12	159	N	159	-0-		-0-	-0-	50	1	109	3	N	-0-					-0-
01	155	N	80	-0-		-75	-0-	60	1	20	3	N	-0-					-0-
02	140	N	55	-0-		-85	-0-	55	1			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	324	-0-	-6	-0-	21	1	303	3	N	-0-					1
10	341	N	305	-0-	-36	-0-	20	1	285	3	N	-0-					1
11	330	N	309	-0-	-21	-0-	20	1	288	3	N	1					2
							1	9									
12	318	N	318	-0-	-0-	-0-	20	1	298	3	N	-0-					2
*01	314	N	314	-0-	-0-	-0-	19	1	295	3	N	-0-	1	1			1
*02	282	N	282	-0-	-0-	-0-	18	1	264	3	N	-0-					1

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-	-0-	16	1	465	3	Y	-0-					-0-
10	460	N	460	-0-	-0-	-0-	17	1	443	3	Y	-0-					-0-
11	446	N	446	-0-	-0-	-0-	18	1	428	3	Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	20	1	422	3	Y	-0-					-0-
01	465	N	449	-0-	-16	-0-	24	1	425	3	Y	-0-					-0-
02	420	N	397	-0-	-23	-0-	19	1	378	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-					4
10	186	N	173	-0-	-13	-0-	11	1	162	3	N	-0-	1	1			3
11	180	N	169	-0-	-11	-0-	11	1	158	3	N	-0-	2	1			1
12	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					1
01	186	N	173	-0-	-13	-0-	10	1	163	3	N	-0-					1
02	168	N	155	-0-	-13	-0-	10	1	145	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	405	-0-	-45	-0-	21	1	384	3	N	-0-					-0-
10	465	N	441	-0-	-24	-0-	47	1	394	3	N	-0-					-0-
11	420	N	408	-0-	-12	-0-	24	1	384	3	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	23	1	384	3	N	-0-					-0-
01	434	N	425	-0-	-9	-0-	25	1	400	3	N	-0-					-0-
02	392	N	379	-0-	-13	-0-	27	1	352	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1664	N	1664	-0-	-0-	-0-	86	1	1578	3	N	-0-					-0-
10	1802	N	1802	-0-	-0-	-0-	194	1	1608	3	N	-0-					-0-
11	1691	N	1691	-0-	-0-	-0-	99	1	1592	3	N	-0-					-0-
12	1711	N	1711	-0-	-0-	-0-	97	1	1614	3	N	-0-					-0-
01	1798	N	1741	-0-	-57	-0-	104	1	1637	3	N	-0-					-0-
02	1568	N	1543	-0-	-25	-0-	111	1	1432	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	917	-0-	-43	-0-	917	3			Y	-0-					-0-
10	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-
11	960	N	848	-0-	-112	-0-	848	3			Y	-0-					-0-
12	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
01	992	N	829	-0-	-163	-0-	829	3			Y	-0-					-0-
02	784	N	536	-0-	-248	-0-	536	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	1	-0-	-1	-0-	1	3			Y	-0-					2
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					2
11	2	N	1	-0-	-1	-0-	1	3			Y	-0-					2
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					5
10	372	N	331	-0-	-41	-0-	331	3			Y	-0-					5
11	360	N	260	-0-	-100	-0-	260	3			Y	-0-					5
12	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					5
01	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					5
*02	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	134	-0-	-46	-0-	7	1	127	3	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	7	1	446	3	Y	-0-					-0-
10	328	N	328	-0-	-0-	-0-	6	1	322	3	Y	-0-					-0-
11	359	N	359	-0-	-0-	-0-	12	1	347	3	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	1	1	341	3	Y	-0-					-0-
01	355	N	355	-0-	-0-	-0-	2	1	353	3	Y	-0-					-0-
02	336	N	235	-0-	-101	-0-	1	1	234	3	Y	-0-					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	148	-0-	-32	-0-	2	1	146	3	Y	-0-					-0-
10	186	N	139	-0-	-47	-0-	3	1	136	3	Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	5	1	148	3	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	1	1	124	3	Y	-0-					-0-
02	140	N	102	-0-	-38	-0-	102	3			Y	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	755	-0-	-25	-0-	71	1	684	2	N	-0-					-0-
10	806	N	768	-0-	-38	-0-	70	1	698	2	N	-0-					-0-
11	750	N	740	-0-	-10	-0-	66	1	674	2	N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	70	1	706	2	N	-0-					-0-
01	775	N	766	-0-	-9	-0-	73	1	693	2	N	-0-					-0-
*02	706	N	706	-0-	-0-	-0-	64	1	642	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	421	-0-	-29	-0-	62	1	359	3	N	-0-					3
10	465	N	439	-0-	-26	-0-	47	1	392	3	N	-0-					3
11	450	N	364	-0-	-86	-0-	38	1	326	3	N	-0-	3	1			-0-
12	338	N	338	-0-	-0-	-0-	30	1	308	3	N	-0-					-0-
01	434	N	318	-0-	-116	-0-	32	1	286	3	N	-0-					-0-
02	336	N	149	-0-	-187	-0-	14	1	135	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

09	270	N	218	-0-	-52	-0-	23	1	189	3	N	5	6	1			15
							6	9									
10	248	N	209	-0-	-39	-0-	22	1	181	3	N	5	6	1			14
							6	9									
11	240	N	190	-0-	-50	-0-	19	1	169	3	N	2	5	1			11
							2	9									
12	182	N	182	-0-	-0-	-0-	16	1	163	3	N	3					14
							3	9									
01	217	N	173	-0-	-44	-0-	17	1	154	3	N	2	5	1			11
							2	9									
02	168	N	143	-0-	-25	-0-	13	1	127	3	N	3	5	1			9
							3	9									

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

09	540	N	540	-0-	-0-	-0-	35	1	505	3	N	-0-					1
10	547	N	547	-0-	-0-	-0-	36	1	511	3	N	-0-	1	1			-0-
11	523	N	523	-0-	-0-	-0-	34	1	488	3	N	1					1
							1	9									
12	538	N	538	-0-	-0-	-0-	35	1	503	3	N	-0-					1
01	533	N	533	-0-	-0-	-0-	32	1	501	3	N	-0-					1
*02	480	N	480	-0-	-0-	-0-	30	1	450	3	N	-0-					1

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

09	330	N	330	-0-	-0-	-0-	31	1	299	3	Y	-0-					-0-
10	341	N	324	-0-	-17	-0-	21	1	303	3	Y	-0-					-0-
11	330	N	308	-0-	-22	-0-	20	1	288	3	Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	21	1	302	3	Y	-0-					-0-
01	310	N	296	-0-	-14	-0-	18	1	278	3	Y	-0-					-0-
02	280	N	273	-0-	-7	-0-	20	1	253	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

09	451	N	451	-0-	-0-	-0-	23	1	428	3	N	-0-					-0-
10	496	N	430	-0-	-66	-0-	46	1	384	3	N	-0-					-0-
11	480	N	429	-0-	-51	-0-	25	1	404	3	N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	26	1	435	3	N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	27	1	430	3	N	-0-					-0-
*02	412	N	412	-0-	-0-	-0-	30	1	382	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

09	510	N	485	-0-	-25	-0-	25	1	460	3	N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	57	1	477	3	N	-0-					-0-
11	510	N	473	-0-	-37	-0-	28	1	445	3	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	28	1	461	3	N	-0-					-0-
01	527	N	487	-0-	-40	-0-	29	1	458	3	N	-0-					-0-
02	448	N	433	-0-	-15	-0-	31	1	402	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	445	-0-	-65	-0-	29	1	416	3	N	-0-					-0-
10	496	N	487	-0-	-9	-0-	32	1	455	3	N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	32	1	463	3	N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	34	1	502	3	N	-0-					-0-
01	496	N	481	-0-	-15	-0-	29	1	452	3	N	-0-					-0-
02	476	N	439	-0-	-37	-0-	27	1	412	3	N	-0-					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	403	-0-	-17	-0-	26	1	377	3	N	-0-					1
10	403	N	395	-0-	-8	-0-	26	1	369	3	N	-0-					1
11	420	N	403	-0-	-17	-0-	26	1	377	3	N	-0-					1
12	421	N	421	-0-	-0-	-0-	27	1	394	3	N	-0-					1
*01	403	N	401	-0-	-2	-0-	24	1	377	3	N	-0-					1
*02	386	N	386	-0-	-0-	-0-	24	1	362	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	13	3	Y	4					4
							4	9									
12	15	N	15	-0-	-0-	-0-	1	1	13	3	Y	1	4	1			1
							1	9									
01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					1
*02	47	N	47	-0-	-0-	-0-	3	1	38	3	Y	5	1	1			5
							6	9									

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	301	-0-	-59	-0-	19	1	282	3	Y	-0-					-0-
10	372	N	338	-0-	-34	-0-	22	1	316	3	Y	-0-					-0-
11	360	N	332	-0-	-28	-0-	22	1	310	3	Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	20	1	270	3	Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	26	1	347	3	Y	-0-					-0-
*02	381	N	381	-0-	-0-	-0-	25	1	356	3	Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	482	-0-	-28	-0-	52	1	424	3	N	5	5	1			11
							6	9									
10	496	N	484	-0-	-12	-0-	51	1	430	3	N	3	4	1			10
							3	9									
11	480	N	461	-0-	-19	-0-	47	1	413	3	N	1	3	1			8
							1	9									
12	469	N	469	-0-	-0-	-0-	41	1	425	3	N	3					11
							3	9									
01	496	N	468	-0-	-28	-0-	46	1	418	3	N	4	4	1			11
							4	9									
*02	425	N	425	-0-	-0-	-0-	39	1	383	3	N	3	5	1			9
							3	9									

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

09	360	N	351	-0-	-9	-0-	23	1	328	3	N	-0-					-0-
10	372	N	358	-0-	-14	-0-	23	1	335	3	N	-0-					-0-
11	360	N	345	-0-	-15	-0-	22	1	323	3	N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	23	1	331	3	N	-0-					-0-
01	372	N	351	-0-	-21	-0-	21	1	330	3	N	-0-					-0-
02	336	N	315	-0-	-21	-0-	20	1	295	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

09	60	N	52	-0-	-8	-0-	6	1	46	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					-0-
11	60	N	51	-0-	-9	-0-	5	1	46	3	N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	4	1	43	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

09	360	N	349	-0-	-11	-0-	37	1	312	3	Y	-0-					-0-
10	372	N	351	-0-	-21	-0-	15	1	336	3	Y	-0-					-0-
11	360	N	310	-0-	-50	-0-	310	3			Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	11	1	323	3	Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	38	1	304	3	Y	-0-					-0-
*02	314	N	314	-0-	-0-	-0-	38	1	276	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

09	660	N	652	-0-	-8	-0-	42	1	609	3	Y	1					2
							1	9									
10	682	N	678	-0-	-4	-0-	44	1	634	3	Y	-0-					2
11	660	N	638	-0-	-22	-0-	43	1	594	3	Y	1					3
							1	9									
12	647	N	647	-0-	-0-	-0-	44	1	601	3	Y	2	3	1			2
							2	9									
01	682	N	633	-0-	-49	-0-	44	1	588	3	Y	1					3
							1	9									
*02	590	N	590	-0-	-0-	-0-	39	1	551	3	Y	-0-	2	1			1

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

09	1050	N	1040	-0-	-10	-0-	43	1	997	3	N	-0-					1
10	1090	N	1090	-0-	-0-	-0-	42	1	1048	3	N	-0-					1
11	1050	N	1026	-0-	-24	-0-	38	1	988	3	N	-0-					1
12	1050	N	1050	-0-	-0-	-0-	40	1	1010	3	N	-0-					1
*01	1085	N	1063	-0-	-22	-0-	39	1	1024	3	N	-0-					1
02	952	N	952	-0-	-0-	-0-	36	1	916	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-			1
10	7	N	4	-0-	-3	-0-	4	3			N	-0-			1
11	6	N	3	-0-	-3	-0-	3	3			N	-0-			1
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-			1
01	4	N	1	-0-	-3	-0-	1	3			N	-0-			1
02	3	N	1	-0-	-2	-0-	1	3			N	-0-			1

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

09	210	N	186	-0-	-24	-0-	186	3			N	-0-			-0-
10	248	N	217	-0-	-31	-0-	217	3			N	-0-			-0-
11	240	N	137	-0-	-103	-0-	137	3			N	-0-			-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-			-0-
01	217	N	81	-0-	-136	-0-	81	3			N	-0-			-0-
*02	193	N	193	-0-	-0-	-0-	193	3			N	-0-			-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

09	35	X	-0-	-0-	-35	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

09	60	N	40	-0-	-20	-0-	40	3			N	-0-			-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-			-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
*02	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

09	366	N	366	-0-	-0-	-0-	24	1	342	3	N	-0-			1
10	369	N	369	-0-	-0-	-0-	24	1	345	3	N	-0-			1
11	390	N	247	-0-	-143	-0-	16	1	231	3	N	-0-			1
12	448	N	448	-0-	-0-	-0-	29	1	419	3	N	-0-			1
01	400	N	400	-0-	-0-	-0-	24	1	376	3	N	-0-			1
*02	328	N	328	-0-	-0-	-0-	20	1	308	3	N	-0-			1

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

09	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
11	10	N	9	-0-	-1	-0-	9	3			N	-0-			-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-			-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

09	240	N	195	-0-	-45	-0-	195	3			Y	-0-			4
10	248	N	201	-0-	-47	-0-	201	3			Y	-0-			4
11	210	N	184	-0-	-26	-0-	184	3			Y	-0-			4
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-			4
01	198	N	198	-0-	-0-	-0-	198	3			Y	-0-			4
*02	182	N	182	-0-	-0-	-0-	182	3			Y	-0-			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

09	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					-0-
10	182	N	182	-0-	-0-	-0-	18	1	164	2	Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	13	1	137	2	Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	10	1	144	2	Y	-0-					-0-
01	186	N	151	-0-	-35	-0-	10	1	141	2	Y	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	9	1	134	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

09	879	N	879	-0-	-0-	-0-	57	1	822	2	Y	-0-					-0-
10	930	N	877	-0-	-53	-0-	88	1	789	2	Y	-0-					-0-
11	870	N	829	-0-	-41	-0-	70	1	759	2	Y	-0-					-0-
12	858	N	858	-0-	-0-	-0-	56	1	802	2	Y	-0-					-0-
01	868	N	855	-0-	-13	-0-	55	1	800	2	Y	-0-					-0-
02	784	N	778	-0-	-6	-0-	50	1	728	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

09	930	N	674	-0-	-256	-0-	44	1	630	3	N	-0-					1
10	992	N	430	-0-	-562	-0-	28	1	402	3	N	-0-	1	1			-0-
11	875	N	875	-0-	-0-	-0-	56	1	815	3	N	4					4
							4	9									
12	782	N	782	-0-	-0-	-0-	50	1	731	3	N	1	2	1			3
							1	9									
01	796	N	796	-0-	-0-	-0-	47	1	749	3	N	-0-	1	1			2
*02	1319	N	1319	-0-	-0-	-0-	82	1	1237	3	N	-0-					2

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

09	325	N	325	-0-	-0-	-0-	21	1	304	3	Y	-0-					-0-
10	340	N	340	-0-	-0-	-0-	22	1	318	3	Y	-0-					-0-
11	330	N	312	-0-	-18	-0-	21	1	291	3	Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	22	1	298	3	Y	-0-					-0-
01	341	N	316	-0-	-25	-0-	22	1	294	3	Y	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	20	1	281	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

09	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	N	500	-0-	-0-	-0-	54	1	438	3	N	7	6	1			15
							8	9									
10	496	N	471	-0-	-25	-0-	50	1	417	3	N	4	5	1			14
							4	9									
11	510	N	342	-0-	-168	-0-	35	1	305	3	N	2	5	1			11
							2	9									
12	322	N	322	-0-	-0-	-0-	28	1	288	3	N	5					16
							6	9									
01	465	N	412	-0-	-53	-0-	41	1	367	3	N	4	6	1			14
							4	9									
*02	374	N	374	-0-	-0-	-0-	35	1	335	3	N	4	6	1			12
							4	9									

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

09	210	N	188	-0-	-22	-0-	18	1	170	2	N	-0-					-0-
10	217	N	187	-0-	-30	-0-	17	1	170	2	N	-0-					-0-
11	180	N	172	-0-	-8	-0-	15	1	157	2	N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	16	1	162	2	N	-0-					-0-
01	186	N	175	-0-	-11	-0-	17	1	158	2	N	-0-					-0-
02	168	N	158	-0-	-10	-0-	14	1	144	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
*02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

09	480	N	432	-0-	-48	-0-	27	1	395	3	N	9	2	8			8
							10	9									
10	465	N	182	-0-	-283	-0-	12	1	166	3	N	4					12
							4	9									
11	420	N	420	-0-	-0-	-0-	27	1	392	3	N	1	10	1			3
							1	9									
12	45	N	45	-0-	-0-	-0-	3	1	41	3	N	1	1	1			3
							1	9									
01	186	N	130	-0-	-56	-0-	8	1	121	3	N	1	1	1			3
							1	9									
02	392	N	203	-0-	-189	-0-	13	1	190	3	N	-0-					3

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

09	360	N	330	-0-	-30	-0-	14	1	316	3	Y	-0-					-0-
10	310	N	310	-0-	-0-	-0-	12	1	298	3	Y	-0-					-0-
11	300	N	266	-0-	-34	-0-	10	1	256	3	Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	14	1	358	3	Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	11	1	294	3	Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	10	1	242	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

09	330	N	316	-0-	-14	-0-	20	1	296	3	Y	-0-					-0-
10	341	N	330	-0-	-11	-0-	22	1	308	3	Y	-0-					-0-
11	330	N	316	-0-	-14	-0-	21	1	295	3	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	21	1	289	3	Y	-0-					-0-
01	341	N	313	-0-	-28	-0-	22	1	291	3	Y	-0-					-0-
02	308	N	305	-0-	-3	-0-	20	1	285	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

09	242	N	242	-0-	-0-	-0-	16	1	226	3	Y	-0-					-0-
10	249	N	249	-0-	-0-	-0-	16	1	233	3	Y	-0-					-0-
11	240	N	229	-0-	-11	-0-	15	1	213	3	Y	1					1
							1	9									
12	236	N	236	-0-	-0-	-0-	16	1	220	3	Y	-0-					1
01	248	N	227	-0-	-21	-0-	16	1	210	3	Y	1					2
							1	9									
02	224	N	207	-0-	-17	-0-	14	1	193	3	Y	-0-	2	1			-0-

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

09	525	N	525	-0-	-0-	-0-	48	1	477	3	N	-0-					1
10	596	N	596	-0-	-0-	-0-	38	1	558	3	N	-0-					1
11	617	N	617	-0-	-0-	-0-	39	1	578	3	N	-0-					1
12	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-					1
01	601	N	601	-0-	-0-	-0-	31	1	570	3	N	-0-					1
02	588	N	535	-0-	-53	-0-	34	1	501	3	N	-0-					1

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

09	958	N	958	-0-	-0-	-0-	957	3	1	9	Y	1	1	1			1
10	924	N	924	-0-	-0-	-0-	923	3	1	9	Y	1					2
11	860	N	860	-0-	-0-	-0-	859	3	1	9	Y	1	2	1			1
12	875	N	875	-0-	-0-	-0-	874	3	1	9	Y	1	1	1			1
01	868	N	828	-0-	-40	-0-	827	3	1	9	Y	1	1	1			1
*02	914	N	914	-0-	-0-	-0-	118	1	796	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	15	-0-	-78	-0-	15	3			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	704	-0-	-16	-0-	64	1	640	3	Y	-0-					1
10	682	N	503	-0-	-179	-0-	38	1	465	3	Y	-0-					1
11	720	N	388	-0-	-332	-0-	28	1	360	3	Y	-0-					1
12	408	N	408	-0-	-0-	-0-	33	1	375	3	Y	-0-					1
01	496	N	382	-0-	-114	-0-	30	1	352	3	Y	-0-					1
02	364	N	335	-0-	-29	-0-	28	1	306	3	Y	1					2
							1	9									

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	365	-0-	-235	-0-	365	3			Y	-0-					-0-
10	558	N	401	-0-	-157	-0-	401	3			Y	-0-					-0-
11	510	N	433	-0-	-77	-0-	433	3			Y	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
01	403	N	342	-0-	-61	-0-	342	3			Y	-0-					-0-
*02	403	N	403	-0-	-0-	-0-	52	1	351	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	273	-0-	-27	-0-	18	1	255	3	Y	-0-					-0-
10	310	N	297	-0-	-13	-0-	19	1	278	3	Y	-0-					-0-
11	330	N	303	-0-	-27	-0-	20	1	283	3	Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	20	1	273	3	Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	22	1	299	3	Y	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	20	1	285	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	396	-0-	-84	-0-	26	1	370	3	N	-0-					1
10	558	N	406	-0-	-152	-0-	26	1	380	3	N	-0-					1
11	390	N	244	-0-	-146	-0-	16	1	227	3	N	1					2
							1	9									
12	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-	1	1			1
01	403	N	110	-0-	-293	-0-	6	1	103	3	N	1	1	1			1
							1	9									
*02	449	N	449	-0-	-0-	-0-	28	1	421	3	N	-0-					1

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	12	1	167	2	Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	15	1	132	2	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	18	1	195	2	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-					-0-
02	196	N	138	-0-	-58	-0-	9	1	129	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	1			N	-0-					-0-
09	270	N	178	-0-	-92	-0-	3	1	175	3	Y	-0-					-0-
10	248	N	165	-0-	-83	-0-	3	1	162	3	Y	-0-					-0-
11	210	N	145	-0-	-65	-0-	5	1	140	3	Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	155	N	153	-0-	-2	-0-	1	1	152	3	Y	-0-					-0-
02	140	N	128	-0-	-12	-0-	1	1	127	3	Y	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	178	-0-	-92	-0-	3	1	175	3	Y	-0-					-0-
10	248	N	165	-0-	-83	-0-	3	1	162	3	Y	-0-					-0-
11	210	N	145	-0-	-65	-0-	5	1	140	3	Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	155	N	153	-0-	-2	-0-	1	1	152	3	Y	-0-					-0-
02	140	N	128	-0-	-12	-0-	1	1	127	3	Y	-0-					-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	820	-0-	-20	-0-	89	1	730	3	N	1	1	1			2
							1	9									
10	868	N	827	-0-	-41	-0-	88	1	738	3	N	1	1	1			2
							1	9									
11	840	N	753	-0-	-87	-0-	77	1	675	3	N	1	1	1			2
							1	9									
12	820	N	820	-0-	-0-	-0-	72	1	748	3	N	-0-					2
01	837	N	807	-0-	-30	-0-	80	1	726	3	N	1	1	1			2
							1	9									
*02	723	N	723	-0-	-0-	-0-	67	1	655	3	N	1	1	1			2
							1	9									

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	650	-0-	-250	-0-	42	1	608	2	Y	-0-					-0-
10	735	N	735	-0-	-0-	-0-	73	1	662	2	Y	-0-					-0-
11	660	N	609	-0-	-51	-0-	52	1	557	2	Y	-0-					-0-
12	628	N	628	-0-	-0-	-0-	41	1	587	2	Y	-0-					-0-
01	744	N	610	-0-	-134	-0-	39	1	571	2	Y	-0-					-0-
*02	628	N	628	-0-	-0-	-0-	41	1	587	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	468	N	468	-0-	-0-	-0-	35	1	418	3	Y	14	3	8			31
							15	9									
10	558	N	404	-0-	-154	-0-	30	1	362	3	Y	11	26	1	1	8	15
							12	9									
11	540	N	360	-0-	-180	-0-	27	1	332	3	Y	1					16
							1	9									
12	384	N	384	-0-	-0-	-0-	32	1	352	3	Y	-0-					16
01	403	N	333	-0-	-70	-0-	27	1	306	3	Y	-0-	12	1			4
02	336	N	217	-0-	-119	-0-	17	1	199	3	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
10	124	N	6	-0-	-118	-0-	6	3			Y	-0-					-0-
11	540	N	4	-0-	-536	-0-	4	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	2	1	440	3	Y	27	12	1			15
							30	9									
*02	488	N	488	-0-	-0-	-0-	2	1	486	3	Y	-0-	8	1			7

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	719	-0-	-31	-0-	30	1	7	2	N	-0-					-0-
							682	3									
10	775	N	732	-0-	-43	-0-	28	1	704	3	N	-0-					-0-
11	750	N	710	-0-	-40	-0-	26	1	684	3	N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	28	1	710	3	N	-0-					-0-
01	744	N	736	-0-	-8	-0-	27	1	709	3	N	-0-					-0-
02	672	N	655	-0-	-17	-0-	25	1	630	3	N	-0-					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	860	-0-	-40	-0-	78	1	782	3	Y	-0-					-0-
10	930	N	832	-0-	-98	-0-	63	1	769	3	Y	-0-					-0-
11	900	N	769	-0-	-131	-0-	56	1	713	3	Y	-0-					-0-
12	783	N	783	-0-	-0-	-0-	63	1	720	3	Y	-0-					-0-
01	837	N	807	-0-	-30	-0-	64	1	743	3	Y	-0-					-0-
02	728	N	690	-0-	-38	-0-	58	1	632	3	Y	-0-					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	149	-0-	-31	-0-	21	1	128	3	Y	-0-					-0-
10	329	N	329	-0-	-0-	-0-	48	1	281	3	Y	-0-					-0-
11	150	N	136	-0-	-14	-0-	19	1	117	3	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	15	1	85	3	Y	-0-					-0-
01	341	N	55	-0-	-286	-0-	8	1	47	3	Y	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	36	1	212	3	Y	-0-					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	90	1	16	3	Y	-0-					-0-
10	116	N	116	-0-	-0-	-0-	97	1	19	3	Y	-0-					-0-
11	120	N	119	-0-	-1	-0-	94	1	25	3	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	97	1	22	3	Y	-0-					-0-
01	124	N	112	-0-	-12	-0-	94	1	18	3	Y	-0-					-0-
02	112	N	98	-0-	-14	-0-	84	1	14	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	37	1	437	3	Y	-0-					7
10	496	N	438	-0-	-58	-0-	34	1	404	3	Y	-0-	4	1			3
11	420	N	378	-0-	-42	-0-	28	1	344	3	Y	5					8
							6	9									
12	403	N	403	-0-	-0-	-0-	33	1	370	3	Y	-0-					8
01	645	N	645	-0-	-0-	-0-	53	1	592	3	Y	-0-	6	1			2
*02	397	N	397	-0-	-0-	-0-	31	1	366	3	Y	-0-					2

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	10	1	145	3	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	10	1	145	3	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	10	1	139	3	Y	-0-					-0-
01	155	N	153	-0-	-2	-0-	11	1	142	3	Y	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	11	1	159	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	998	-0-	-52	-0-	142	1	856	3	Y	-0-					-0-
10	1023	N	989	-0-	-34	-0-	144	1	845	3	Y	-0-					-0-
11	900	N	789	-0-	-111	-0-	110	1	679	3	Y	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	160	1	911	3	Y	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	167	1	959	3	Y	1					1
							1	9									
*02	893	N	893	-0-	-0-	-0-	129	1	764	3	Y	-0-					1

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	19	1	192	3	Y	-0-					1
10	248	N	219	-0-	-29	-0-	19	1	199	3	Y	1	1	1			1
							1	9									
11	210	N	210	-0-	-0-	-0-	16	1	194	3	Y	-0-					1
12	208	N	208	-0-	-0-	-0-	16	1	192	3	Y	-0-					1
01	217	N	205	-0-	-12	-0-	15	1	189	3	Y	1					2
							1	9									
02	196	N	184	-0-	-12	-0-	14	1	170	3	Y	-0-					2

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
11	30	N	11	-0-	-19	-0-	2	1	9	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	12	1	61	3	N	20					20
							22	9									
*02	92	N	92	-0-	-0-	-0-	14	1	74	3	N	4					24
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	63	1	402	3	N	-0-					3
10	467	N	467	-0-	-0-	-0-	66	1	401	3	N	-0-					3
11	480	N	441	-0-	-39	-0-	68	1	373	3	N	-0-	1	1			2
12	446	N	446	-0-	-0-	-0-	73	1	373	3	N	-0-					2
01	465	N	434	-0-	-31	-0-	70	1	364	3	N	-0-	1	1			1
*02	448	N	448	-0-	-0-	-0-	72	1	375	3	N	1					2
							1	9									

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	192	-0-	-228	-0-	8	1	184	3	N	-0-					1
10	403	N	153	-0-	-250	-0-	6	1	147	3	N	-0-					1
11	240	N	205	-0-	-35	-0-	8	1	197	3	N	-0-					1
12	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-					1
01	246	N	246	-0-	-0-	-0-	9	1	237	3	N	-0-					1
*02	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	612	N	612	-0-	-0-	-0-	32	1	580	3	N	-0-					-0-
10	649	N	649	-0-	-0-	-0-	70	1	579	3	N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	35	1	578	3	N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	37	1	591	3	N	-0-					-0-
*02	543	N	543	-0-	-0-	-0-	39	1	504	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	507	-0-	-3	-0-	33	1	474	3	Y	-0-					-0-
10	527	N	518	-0-	-9	-0-	34	1	484	3	Y	-0-					-0-
11	510	N	474	-0-	-36	-0-	32	1	441	3	Y	1					1
							1	9									
12	485	N	485	-0-	-0-	-0-	33	1	452	3	Y	-0-					1
01	527	N	472	-0-	-55	-0-	33	1	439	3	Y	-0-					1
02	448	N	442	-0-	-6	-0-	29	1	413	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	99	-0-	-21	-0-	75	1	24	3	N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	82	1	740	3	N	-0-					-0-
11	787	N	787	-0-	-0-	-0-	98	1	689	3	N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	101	1	623	3	N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	101	1	602	3	N	-0-					-0-
*02	635	N	635	-0-	-0-	-0-	91	1	544	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	232	-0-	-38	-0-	15	1	217	2	Y	-0-					-0-
10	182	N	182	-0-	-0-	-0-	18	1	164	2	Y	-0-					-0-
11	240	N	143	-0-	-97	-0-	12	1	131	2	Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	15	1	212	2	Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	15	1	224	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	293	-0-	-37	-0-	27	1	266	3	N	-0-					1
10	310	N	301	-0-	-9	-0-	19	1	282	3	N	-0-					1
11	323	N	323	-0-	-0-	-0-	21	1	302	3	N	-0-					1
12	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					1
01	336	N	336	-0-	-0-	-0-	17	1	319	3	N	-0-					1
02	308	N	303	-0-	-5	-0-	19	1	284	3	N	-0-					1

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	719	-0-	-1	-0-	146	1	562	3	Y	10					10
							11	9									
10	744	N	638	-0-	-106	-0-	142	1	476	3	Y	18	17	1	1	8	10
							20	9									
11	750	N	594	-0-	-156	-0-	136	1	457	3	Y	1					11
							1	9									
12	676	N	676	-0-	-0-	-0-	149	1	527	3	Y	-0-					11
01	651	N	570	-0-	-81	-0-	137	1	432	3	Y	1	8	1			4
							1	9									
*02	598	N	598	-0-	-0-	-0-	131	1	454	3	Y	12					16
							13	9									

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219	N	219	-0-	-0-	-0-	14	1	205	2	Y	-0-					-0-
10	251	N	251	-0-	-0-	-0-	25	1	226	2	Y	-0-					-0-
11	262	N	262	-0-	-0-	-0-	22	1	240	2	Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	24	1	341	2	Y	-0-					-0-
01	325	N	325	-0-	-0-	-0-	21	1	304	2	Y	-0-					-0-
02	252	N	230	-0-	-22	-0-	15	1	215	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	46	-0-	-44	-0-	46	3			Y	-0-					3
10	62	N	60	-0-	-2	-0-	60	3			Y	-0-					3
11	60	N	57	-0-	-3	-0-	57	3			Y	-0-					3
12	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					3
01	62	N	37	-0-	-25	-0-	37	3			Y	-0-					3
02	56	N	43	-0-	-13	-0-	43	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	648	-0-	-672	-0-	648	3			Y	-0-					-0-
10	1333	N	814	-0-	-519	-0-	814	3			Y	-0-					-0-
11	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
12	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					-0-
01	1792	N	1792	-0-	-0-	-0-	1792	3			Y	-0-					-0-
*02	1365	N	1365	-0-	-0-	-0-	1365	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

09	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
11	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
02	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

09	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

09	450	N	426	-0-	-24	-0-	27	1	399	3	Y	-0-					-0-
10	465	N	465	-0-	-0-	-0-	30	1	435	3	Y	-0-					-0-
11	466	N	466	-0-	-0-	-0-	31	1	435	3	Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	32	1	431	3	Y	-0-					-0-
01	465	N	452	-0-	-13	-0-	31	1	421	3	Y	-0-					-0-
*02	453	N	453	-0-	-0-	-0-	30	1	423	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

09	480	N	476	-0-	-4	-0-	31	1	444	3	Y	1					2
							1	9									
10	498	N	498	-0-	-0-	-0-	33	1	465	3	Y	-0-					2
11	467	N	467	-0-	-0-	-0-	31	1	435	3	Y	1					3
							1	9									
12	476	N	476	-0-	-0-	-0-	32	1	443	3	Y	1	3	1			1
							1	9									
01	496	N	464	-0-	-32	-0-	32	1	430	3	Y	2					3
							2	9									
02	448	N	434	-0-	-14	-0-	29	1	405	3	Y	-0-	2	1			1

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

09	600	N	506	-0-	-94	-0-	55	1	450	3	N	1	1	1			1
							1	9									
10	589	N	495	-0-	-94	-0-	53	1	442	3	N	-0-					1
11	540	N	463	-0-	-77	-0-	48	1	415	3	N	-0-					1
12	446	N	446	-0-	-0-	-0-	39	1	407	3	N	-0-					1
01	496	N	444	-0-	-52	-0-	44	1	400	3	N	-0-					1
*02	428	N	428	-0-	-0-	-0-	40	1	388	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	614	-0-	-106	-0-	614	3			Y	-0-					-0-
10	682	N	669	-0-	-13	-0-	669	3			Y	-0-					-0-
11	690	N	623	-0-	-67	-0-	623	3			Y	-0-					-0-
12	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
01	682	N	567	-0-	-115	-0-	567	3			Y	-0-					-0-
02	588	N	528	-0-	-60	-0-	528	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	540	N	504	-0-	-36	-0-	504	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
02	476	N	443	-0-	-33	-0-	443	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1108	N	1108	-0-	-0-	-0-	1106	3	2	9	N	2					5
10	1198	N	1198	-0-	-0-	-0-	1196	3	2	9	N	2					7
11	1102	N	1102	-0-	-0-	-0-	1101	3	1	9	N	1					8
12	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-	6	1			2
01	1209	N	1018	-0-	-191	-0-	1018	3			N	-0-					2
02	1036	N	941	-0-	-95	-0-	941	3			N	-0-					2

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
10	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
11	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
02	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	266	-0-	-34	-0-	17	1	249	3	Y	-0-					-0-
10	310	N	276	-0-	-34	-0-	18	1	258	3	Y	-0-					-0-
11	270	N	262	-0-	-8	-0-	18	1	244	3	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	17	1	234	3	Y	-0-					-0-
01	279	N	191	-0-	-88	-0-	13	1	178	3	Y	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	18	1	263	3	Y	-0-					-0-
10	310	N	85	-0-	-225	-0-	6	1	79	3	Y	-0-					-0-
11	270	N	198	-0-	-72	-0-	13	1	185	3	Y	-0-					-0-
12	194	N	194	-0-	-0-	-0-	13	1	181	3	Y	-0-					-0-
01	270	N	270	-0-	-0-	-0-	19	1	251	3	Y	-0-					-0-
*02	252	N	252	-0-	-0-	-0-	17	1	235	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
01	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
02	56	N	41	-0-	-15	-0-	3	1	38	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		2	-0-	2	2	2	3			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

09	330	N	243	-0-	-87	-0-	108	1	132	3	N	3	1	8			17
							3	9									
10	341	N	220	-0-	-121	-0-	109	1	110	3	N	1					18
							1	9									
11	270	N	196	-0-	-74	-0-	102	1	93	3	N	1	15	1			4
							1	9									
12	197	N	197	-0-	-0-	-0-	108	1	88	3	N	1	2	1			3
							1	9									
01	217	N	193	-0-	-24	-0-	92	1	100	3	N	1	2	1			2
							1	9									
02	196	N	196	-0-	-0-	-0-	21	1	175	3	N	-0-					2

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

09	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					10
10	868	N	841	-0-	-27	-0-	841	3			Y	-0-					10
11	810	N	800	-0-	-10	-0-	800	3			Y	-0-					10
12	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					10
01	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					10
*02	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					10

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
02	392	N	379	-0-	-13	-0-	379	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

09	300	N	276	-0-	-24	-0-	275	3	1	9	N	1					4
10	385	N	385	-0-	-0-	-0-	383	3	2	9	N	2					6
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					6
12	383	N	383	-0-	-0-	-0-	382	3	1	9	N	1	5	1			2
01	372	N	300	-0-	-72	-0-	300	3			N	-0-					2
02	364	N	353	-0-	-11	-0-	353	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	452	-0-	-118	-0-	29	1	423	3	N	-0-					1
10	558	N	371	-0-	-187	-0-	24	1	347	3	N	-0-	1	1			-0-
11	630	N	527	-0-	-103	-0-	34	1	489	3	N	4					4
							4	9									
12	593	N	593	-0-	-0-	-0-	38	1	554	3	N	1	2	1			3
							1	9									
01	435	N	435	-0-	-0-	-0-	26	1	409	3	N	-0-	1	1			2
02	504	N	429	-0-	-75	-0-	27	1	402	3	N	-0-					2

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	459	-0-	-51	-0-	458	3	1	9	N	1					5
10	527	N	445	-0-	-82	-0-	443	3	2	9	N	2					7
11	450	N	379	-0-	-71	-0-	379	3			N	-0-					7
12	354	N	354	-0-	-0-	-0-	353	3	1	9	N	1	6	1			2
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					2
*02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					2

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					1
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					1
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					1
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
01	1	N	-0-	-0-	-1	-0-					N	-0-					1
02	28	N	-0-	-0-	-28	-0-					N	-0-					1

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
10	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
11	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	634	-0-	-56	-0-	26	1	608	3	N	-0-					2
10	683	N	683	-0-	-0-	-0-	26	1	657	3	N	-0-					2
11	735	N	735	-0-	-0-	-0-	27	1	708	3	N	-0-					2
12	725	N	725	-0-	-0-	-0-	27	1	698	3	N	-0-					2
01	715	N	715	-0-	-0-	-0-	27	1	688	3	N	-0-					2
02	700	N	419	-0-	-281	-0-	16	1	403	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	20	1	197	3	Y	-0-					-0-
10	372	N	222	-0-	-150	-0-	17	1	205	3	Y	-0-					-0-
11	360	N	302	-0-	-58	-0-	150	1	152	3	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	159	1	183	3	Y	-0-					-0-
01	335	N	335	-0-	-0-	-0-	158	1	177	3	Y	-0-					-0-
02	280	N	141	-0-	-139	-0-	12	1	129	3	Y	-0-					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-					1
10	318	N	318	-0-	-0-	-0-	21	1	297	3	N	-0-					1
11	321	N	321	-0-	-0-	-0-	21	1	300	3	N	-0-					1
12	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					1
*01	291	N	291	-0-	-0-	-0-	17	1	274	3	N	-0-					1
*02	269	N	269	-0-	-0-	-0-	17	1	252	3	N	-0-					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	507	-0-	-3	-0-	33	1	474	3	N	-0-					1
10	527	N	525	-0-	-2	-0-	34	1	491	3	N	-0-					1
11	544	N	544	-0-	-0-	-0-	35	1	509	3	N	-0-					1
12	523	N	523	-0-	-0-	-0-	34	1	489	3	N	-0-					1
*01	527	N	498	-0-	-29	-0-	30	1	468	3	N	-0-					1
02	504	N	475	-0-	-29	-0-	30	1	445	3	N	-0-					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
02	336	N	302	-0-	-34	-0-	302	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	434	N	360	-0-	-74	-0-	360	3			N	-0-					-0-
11	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	372	N	241	-0-	-131	-0-	241	3			N	-0-					-0-
*02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	402	-0-	-168	-0-	26	1	376	3	N	-0-					1
10	682	N	339	-0-	-343	-0-	22	1	317	3	N	-0-	1	1			-0-
11	540	N	438	-0-	-102	-0-	28	1	407	3	N	3					3
							3	9									
12	851	N	851	-0-	-0-	-0-	55	1	796	3	N	-0-	1	1			2
01	762	N	762	-0-	-0-	-0-	45	1	716	3	N	1	1	1			2
							1	9									
*02	540	N	540	-0-	-0-	-0-	34	1	506	3	N	-0-					2

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1178	-0-	-202	-0-	76	1	1102	3	N	-0-					3
10	1953	N	275	-0-	-1678	-0-	18	1	257	3	N	-0-	2	1			1
11	1740	N	412	-0-	-1328	-0-	26	1	382	3	N	4					5
							4	9									
12	1986	N	1986	-0-	-0-	-0-	127	1	1852	3	N	6	4	1			7
							7	9									
01	3100	N	3192	-0-	92	92	190	1	2998	3	N	4	4	1			7
							4	9									
*02	2800	N	2805	-0-	5	97	174	1	2628	3	N	3					10
							3	9									

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	644	-0-	-76	-0-	42	1	602	3	N	-0-					2
10	713	N	665	-0-	-48	-0-	43	1	622	3	N	-0-	1	1			1
11	660	N	643	-0-	-17	-0-	41	1	602	3	N	-0-					1
12	662	N	662	-0-	-0-	-0-	42	1	618	3	N	2	1	1			2
							2	9									
01	663	N	663	-0-	-0-	-0-	39	1	624	3	N	-0-	1	1			1
02	588	N	549	-0-	-39	-0-	34	1	515	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	205	-0-	-5	-0-	11	1	194	3	N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	26	1	212	3	N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	18	1	290	3	N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	19	1	240	3	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	21	1	203	3	Y	-0-					-0-
10	248	N	234	-0-	-14	-0-	36	1	198	3	Y	-0-					-0-
11	240	N	200	-0-	-40	-0-	20	1	180	3	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	19	1	203	3	Y	-0-					-0-
01	248	N	221	-0-	-27	-0-	21	1	200	3	Y	-0-					-0-
02	196	N	187	-0-	-9	-0-	20	1	167	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	689	-0-	-91	-0-	58	1	631	3	Y	-0-	1	1			1
10	775	N	731	-0-	-44	-0-	87	1	644	3	Y	-0-					1
11	690	N	666	-0-	-24	-0-	56	1	610	3	Y	-0-					1
12	693	N	693	-0-	-0-	-0-	64	1	629	3	Y	-0-					1
01	744	N	707	-0-	-37	-0-	68	1	639	3	Y	-0-					1
*02	650	N	650	-0-	-0-	-0-	64	1	585	3	Y	1					2
							1	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	19	1	436	3	N	-0-					1
10	468	N	468	-0-	-0-	-0-	18	1	450	3	N	-0-					1
11	458	N	458	-0-	-0-	-0-	17	1	441	3	N	-0-					1
12	461	N	461	-0-	-0-	-0-	17	1	444	3	N	-0-					1
01	473	N	473	-0-	-0-	-0-	18	1	455	3	N	-0-					1
*02	428	N	428	-0-	-0-	-0-	16	1	412	3	N	-0-					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	732	-0-	-48	-0-	38	1	694	3	N	-0-					-0-
10	806	N	789	-0-	-17	-0-	85	1	704	3	N	-0-					-0-
11	750	N	710	-0-	-40	-0-	42	1	668	3	N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	41	1	678	3	N	-0-					-0-
01	775	N	727	-0-	-48	-0-	43	1	684	3	N	-0-					-0-
02	672	N	647	-0-	-25	-0-	46	1	601	3	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	334	3	18	9	Y	16	17	1			14
10	279	N	-0-	-0-	-279	-0-					Y	-0-					14
11	538	N	538	-0-	-0-	-0-	538	3			Y	-0-	11	1			3
12	382	N	382	-0-	-0-	-0-	382	3			Y	-0-	2	1			1
01	382	N	382	-0-	-0-	-0-	362	3	20	9	Y	18	7	1			12
02	504	N	238	-0-	-266	-0-	30	1	202	3	Y	5	7	1			10
							6	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1122	N	1122	-0-	-0-	-0-	58	1	1064	3	N	-0-					-0-
10	1271	N	1202	-0-	-69	-0-	129	1	1073	3	N	-0-					-0-
11	1140	N	1076	-0-	-64	-0-	63	1	1013	3	N	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	63	1	1044	3	N	-0-					-0-
01	1209	N	1131	-0-	-78	-0-	67	1	1064	3	N	-0-					-0-
02	1008	N	986	-0-	-22	-0-	71	1	915	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	11	1	279	3	N	1					1
							1	9									
11	279	N	279	-0-	-0-	-0-	10	1	269	3	N	-0-					1
12	276	N	276	-0-	-0-	-0-	10	1	266	3	N	-0-					1
01	279	N	277	-0-	-2	-0-	10	1	267	3	N	-0-					1
*02	256	N	256	-0-	-0-	-0-	10	1	246	3	N	-0-					1

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	426	-0-	-24	-0-	28	1	398	3	N	-0-					1
10	434	N	431	-0-	-3	-0-	28	1	403	3	N	-0-					1
11	420	N	417	-0-	-3	-0-	27	1	390	3	N	-0-					1
12	427	N	427	-0-	-0-	-0-	27	1	400	3	N	-0-					1
*01	434	N	424	-0-	-10	-0-	25	1	399	3	N	-0-					1
02	392	N	384	-0-	-8	-0-	24	1	360	3	N	-0-					-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	485	-0-	-55	-0-	41	1	444	3	Y	-0-					-0-
10	558	N	504	-0-	-54	-0-	60	1	444	3	Y	-0-					-0-
11	510	N	447	-0-	-63	-0-	38	1	409	3	Y	-0-					-0-
12	479	N	479	-0-	-0-	-0-	44	1	435	3	Y	-0-					-0-
01	518	N	518	-0-	-0-	-0-	47	1	441	3	Y	27	16	1			11
							30	9									
*02	467	N	467	-0-	-0-	-0-	46	1	420	3	Y	1					12
							1	9									

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	386	-0-	-4	-0-	25	1	361	3	N	-0-					1
10	403	N	387	-0-	-16	-0-	25	1	362	3	N	-0-					1
11	390	N	386	-0-	-4	-0-	25	1	361	3	N	-0-					1
12	401	N	401	-0-	-0-	-0-	26	1	375	3	N	-0-					1
*01	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-					1
*02	366	N	366	-0-	-0-	-0-	23	1	343	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	2	-0-	-4	-0-	2	3			Y	-0-					1
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
01	6	N	2	-0-	-4	-0-	2	3			Y	-0-					1
02	5	N	4	-0-	-1	-0-	4	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	483	-0-	-27	-0-	92	1	391	3	N	-0-					-0-
10	527	N	478	-0-	-49	-0-	95	1	383	3	N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	90	1	393	3	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	88	1	328	3	N	-0-					-0-
01	465	N	44	-0-	-421	-0-	22	1	22	3	N	-0-					-0-
02	448	N	11	-0-	-437	-0-	11	3			N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	483	N	483	-0-	-0-	-0-	69	1	414	3	Y	-0-					-0-
10	521	N	521	-0-	-0-	-0-	76	1	445	3	Y	-0-					-0-
11	510	N	463	-0-	-47	-0-	64	1	399	3	Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	76	1	432	3	Y	-0-					-0-
01	527	N	497	-0-	-30	-0-	74	1	423	3	Y	-0-					-0-
02	420	N	356	-0-	-64	-0-	51	1	304	3	Y	1					1
							1	9									

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	360	-0-	-330	-0-	135	1	225	3	Y	-0-					-0-
10	589	N	336	-0-	-253	-0-	135	1	201	3	Y	-0-					-0-
11	540	N	314	-0-	-226	-0-	128	1	186	3	Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	134	1	186	3	Y	3					3
							3	9									
01	535	N	535	-0-	-0-	-0-	164	1	361	3	Y	9	2	1			10
							10	9									
*02	323	N	323	-0-	-0-	-0-	125	1	197	3	Y	1					11
							1	9									

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20	-0-	5	1	65	3	Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
11	60	N	51	-0-	-9	-0-	4	1	47	3	Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	176	-0-	-4	-0-	9	1	167	3	N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	21	1	177	3	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	10	1	167	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
02	168	N	166	-0-	-2	-0-	12	1	154	3	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	9	1	215	3	N	-0-					1
10	248	N	225	-0-	-23	-0-	9	1	216	3	N	-0-					1
11	210	N	209	-0-	-1	-0-	8	1	201	3	N	-0-					1
12	252	N	252	-0-	-0-	-0-	9	1	221	3	N	20					21
							22	9									
01	253	N	253	-0-	-0-	-0-	9	1	241	3	N	3	10	1			14
							3	9									
*02	214	N	214	-0-	-0-	-0-	8	1	206	3	N	-0-	7	1			7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	139	-0-	-41	-0-	7	1	132	3	N	-0-					-0-
10	186	N	130	-0-	-56	-0-	14	1	116	3	N	-0-					-0-
11	180	N	174	-0-	-6	-0-	10	1	164	3	N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	12	1	158	3	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	436	-0-	-164	-0-	33	1	403	3	Y	-0-					1
10	651	N	313	-0-	-338	-0-	23	1	289	3	Y	1					2
							1	9									
11	540	N	357	-0-	-183	-0-	26	1	331	3	Y	-0-	1	1			1
12	441	N	441	-0-	-0-	-0-	30	1	411	3	Y	-0-					1
01	519	N	519	-0-	-0-	-0-	34	1	485	3	Y	-0-					1
*02	576	N	576	-0-	-0-	-0-	41	1	535	3	Y	-0-					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	418	-0-	-62	-0-	31	1	387	3	Y	-0-					1
10	496	N	477	-0-	-19	-0-	35	1	441	3	Y	1					2
							1	9									
11	511	N	511	-0-	-0-	-0-	37	1	474	3	Y	-0-	1	1			1
12	431	N	431	-0-	-0-	-0-	29	1	402	3	Y	-0-					1
01	465	N	291	-0-	-174	-0-	19	1	272	3	Y	-0-					1
02	476	N	314	-0-	-162	-0-	22	1	292	3	Y	-0-					1

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	6	1	65	3	Y	1	3	1			1
							1	9									
10	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-					1
11	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-	1	1			-0-
12	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	731	-0-	-109	-0-	38	1	693	3	N	-0-					-0-
10	868	N	698	-0-	-170	-0-	75	1	623	3	N	-0-					-0-
11	720	N	428	-0-	-292	-0-	25	1	403	3	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-					-0-
01	713	N	439	-0-	-274	-0-	26	1	413	3	N	-0-					-0-
*02	610	N	610	-0-	-0-	-0-	44	1	566	3	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	849	N	849	-0-	-0-	-0-	62	1	787	3	N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	82	1	436	3	N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	62	1	293	3	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	65	1	288	3	N	-0-					-0-
01	310	N	263	-0-	-47	-0-	59	1	204	3	N	-0-					-0-
*02	707	N	707	-0-	-0-	-0-	65	1	642	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	380	-0-	-10	-0-	16	1	364	3	N	-0-					1
10	388	N	388	-0-	-0-	-0-	15	1	373	3	N	-0-					1
11	390	N	383	-0-	-7	-0-	14	1	369	3	N	-0-					1
12	393	N	393	-0-	-0-	-0-	15	1	378	3	N	-0-					1
01	403	N	392	-0-	-11	-0-	15	1	377	3	N	-0-					1
02	364	N	358	-0-	-6	-0-	14	1	344	3	N	-0-					1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	264	-0-	-6	-0-	11	1	253	3	N	-0-					-0-
10	279	N	271	-0-	-8	-0-	10	1	260	3	N	1					1
							1	9									
11	270	N	265	-0-	-5	-0-	10	1	255	3	N	-0-					1
12	271	N	271	-0-	-0-	-0-	10	1	261	3	N	-0-					1
01	279	N	272	-0-	-7	-0-	10	1	262	3	N	-0-					1
*02	261	N	261	-0-	-0-	-0-	10	1	251	3	N	-0-					1

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	148	-0-	-92	-0-	148	3			Y	-0-					1
10	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					1
11	300	N	191	-0-	-109	-0-	191	3			Y	-0-					1
12	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					1
01	155	N	130	-0-	-25	-0-	130	3			Y	-0-					1
02	168	N	137	-0-	-31	-0-	137	3			Y	-0-					1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	50	1	501	3	Y	-0-					-0-
10	570	N	570	-0-	-0-	-0-	43	1	527	3	Y	-0-					-0-
11	540	N	529	-0-	-11	-0-	39	1	490	3	Y	-0-					-0-
12	547	N	547	-0-	-0-	-0-	44	1	503	3	Y	-0-					-0-
01	600	N	600	-0-	-0-	-0-	47	1	553	3	Y	-0-					-0-
02	504	N	504	-0-	-0-	-0-	43	1	461	3	Y	-0-					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	427	-0-	-23	-0-	39	1	388	3	Y	-0-					-0-
10	465	N	419	-0-	-46	-0-	32	1	387	3	Y	-0-					-0-
11	450	N	371	-0-	-79	-0-	27	1	344	3	Y	-0-					-0-
12	394	N	394	-0-	-0-	-0-	32	1	362	3	Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	36	1	425	3	Y	-0-					-0-
*02	351	N	351	-0-	-0-	-0-	30	1	321	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	478	-0-	-92	-0-	68	1	410	3	Y	-0-					-0-
10	558	N	475	-0-	-83	-0-	69	1	406	3	Y	-0-					-0-
11	540	N	451	-0-	-89	-0-	63	1	388	3	Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	76	1	432	3	Y	-0-					-0-
01	465	N	309	-0-	-156	-0-	46	1	263	3	Y	-0-					-0-
02	420	N	325	-0-	-95	-0-	47	1	278	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	209	-0-	-1	-0-	14	1	195	2	Y	-0-					-0-
10	217	N	208	-0-	-9	-0-	21	1	187	2	Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	17	1	180	2	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-					-0-
01	217	N	216	-0-	-1	-0-	14	1	202	2	Y	-0-					-0-
02	196	N	187	-0-	-9	-0-	12	1	175	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	449	-0-	-1	-0-	143	1	306	3	N	-0-					-0-
10	465	N	444	-0-	-21	-0-	146	1	298	3	N	-0-					-0-
11	450	N	426	-0-	-24	-0-	139	1	287	3	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	150	1	312	3	N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	149	1	311	3	N	-0-					-0-
*02	415	N	415	-0-	-0-	-0-	133	1	282	3	N	-0-					-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	350	-0-	-40	-0-	27	1	323	3	Y	-0-					-0-
10	403	N	372	-0-	-31	-0-	29	1	343	3	Y	-0-					-0-
11	360	N	335	-0-	-25	-0-	25	1	310	3	Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	25	1	282	3	Y	-0-					-0-
01	372	N	246	-0-	-126	-0-	20	1	226	3	Y	-0-					-0-
02	308	N	270	-0-	-38	-0-	21	1	249	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					1
10	384	N	384	-0-	-0-	-0-	15	1	369	3	N	-0-					1
11	390	N	382	-0-	-8	-0-	14	1	368	3	N	-0-					1
12	398	N	398	-0-	-0-	-0-	15	1	383	3	N	-0-					1
01	394	N	394	-0-	-0-	-0-	15	1	379	3	N	-0-					1
*02	432	N	432	-0-	-0-	-0-	16	1	416	3	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	407	-0-	-13	-0-	26	1	381	3	Y	-0-					-0-
10	434	N	416	-0-	-18	-0-	27	1	389	3	Y	-0-					-0-
11	420	N	405	-0-	-15	-0-	27	1	378	3	Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	10	1	130	3	Y	-0-					-0-
01	403	N	164	-0-	-239	-0-	11	1	153	3	Y	-0-					-0-
02	392	N	178	-0-	-214	-0-	12	1	166	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1258	N	1258	-0-	-0-	-0-	96	1	1151	3	Y	10	2	8			33
							11	9									
10	1326	N	1326	-0-	-0-	-0-	102	1	1217	3	Y	6	24	1	1	8	14
							7	9									
11	1175	N	1175	-0-	-0-	-0-	88	1	1074	3	Y	12					26
							13	9									
12	1102	N	1102	-0-	-0-	-0-	91	1	1011	3	Y	-0-					26
01	1333	N	1000	-0-	-333	-0-	82	1	918	3	Y	-0-	19	1			7
02	1092	N	885	-0-	-207	-0-	70	1	815	3	Y	-0-					7

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

09	930	N	830	-0-	-100	-0-	43	1	787	3	N	-0-					-0-
10	930	N	869	-0-	-61	-0-	93	1	776	3	N	-0-					-0-
11	870	N	832	-0-	-38	-0-	49	1	783	3	N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	47	1	778	3	N	-0-					-0-
01	868	N	861	-0-	-7	-0-	51	1	810	3	N	-0-					-0-
02	784	N	765	-0-	-19	-0-	55	1	710	3	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

09	630	N	476	-0-	-154	-0-	152	1	324	3	Y	-0-					-0-
10	589	N	373	-0-	-216	-0-	141	1	232	3	Y	-0-					-0-
11	600	N	252	-0-	-348	-0-	120	1	132	3	Y	-0-					-0-
12	270	N	270	-0-	-0-	-0-	127	1	143	3	Y	-0-					-0-
01	372	N	240	-0-	-132	-0-	122	1	118	3	Y	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	111	1	115	3	Y	-0-					-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

09	553	N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					1
10	558	N	537	-0-	-21	-0-	21	1	516	3	N	-0-					1
11	553	N	553	-0-	-0-	-0-	21	1	532	3	N	-0-					1
12	627	N	627	-0-	-0-	-0-	24	1	603	3	N	-0-					1
01	629	N	629	-0-	-0-	-0-	23	1	606	3	N	-0-					1
*02	554	N	554	-0-	-0-	-0-	21	1	533	3	N	-0-					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
11	270	N	105	-0-	-165	-0-	105	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	248	N	1	-0-	-247	-0-	1	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

09	420	N	418	-0-	-2	-0-	17	1	401	3	N	-0-					1
10	431	N	431	-0-	-0-	-0-	17	1	414	3	N	-0-					1
11	426	N	426	-0-	-0-	-0-	16	1	410	3	N	-0-					1
12	440	N	440	-0-	-0-	-0-	17	1	423	3	N	-0-					1
01	440	N	440	-0-	-0-	-0-	16	1	424	3	N	-0-					1
*02	396	N	396	-0-	-0-	-0-	15	1	381	3	N	-0-					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

09	810	N	440	-0-	-370	-0-	42	1	398	3	Y	-0-					-0-
10	744	N	363	-0-	-381	-0-	56	1	307	3	Y	-0-					-0-
11	660	N	323	-0-	-337	-0-	32	1	291	3	Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
01	428	N	428	-0-	-0-	-0-	41	1	387	3	Y	-0-					-0-
02	308	N	275	-0-	-33	-0-	30	1	245	3	Y	-0-					-0-

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

09	300	N	280	-0-	-20	-0-	23	1	257	3	Y	-0-					-0-
10	310	N	290	-0-	-20	-0-	34	1	253	3	Y	3					3
							3	9									
11	300	N	260	-0-	-40	-0-	22	1	237	3	Y	1	3	1			1
							1	9									
12	259	N	259	-0-	-0-	-0-	24	1	235	3	Y	-0-					1
01	279	N	260	-0-	-19	-0-	25	1	235	3	Y	-0-	1	1			-0-
02	252	N	238	-0-	-14	-0-	23	1	215	3	Y	-0-					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
02	280	N	198	-0-	-82	-0-	198	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					4
10	279	N	277	-0-	-2	-0-	277	3			Y	-0-					4
11	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					4
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					4
01	279	N	246	-0-	-33	-0-	246	3			Y	-0-					4
02	280	N	188	-0-	-92	-0-	188	3			Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-
11	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1146	-0-	-24	-0-	74	1	1072	3	N	-0-					2
10	1209	N	1175	-0-	-34	-0-	76	1	1099	3	N	-0-	1	1			1
11	1170	N	1142	-0-	-28	-0-	73	1	1069	3	N	-0-					1
12	1172	N	1172	-0-	-0-	-0-	75	1	1097	3	N	-0-					1
01	1178	N	1137	-0-	-41	-0-	68	1	1067	3	N	2	1	1			2
							2	9									
02	1064	N	978	-0-	-86	-0-	61	1	915	3	N	2					4
							2	9									

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	437	-0-	-73	-0-	7	1	430	3	Y	-0-					-0-
10	496	N	432	-0-	-64	-0-	8	1	424	3	Y	-0-					-0-
11	510	N	457	-0-	-53	-0-	30	1	427	3	Y	-0-					-0-
12	602	N	602	-0-	-0-	-0-	66	1	536	3	Y	-0-					-0-
01	580	N	580	-0-	-0-	-0-	40	1	540	3	Y	-0-					-0-
02	420	N	391	-0-	-29	-0-	2	1	389	3	Y	-0-					-0-

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	425	-0-	-55	-0-	22	1	403	3	N	-0-					-0-
10	496	N	217	-0-	-279	-0-	23	1	194	3	N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	62	1	514	3	N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	35	1	554	3	N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	30	1	502	3	N	-0-					-0-
01	527	N	430	-0-	-97	-0-	26	1	404	3	N	-0-					-0-
02	476	N	354	-0-	-122	-0-	25	1	329	3	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	480	-0-	-30	-0-	7	1	473	3	Y	-0-					-0-
10	496	N	466	-0-	-30	-0-	9	1	457	3	Y	-0-					-0-
11	510	N	389	-0-	-121	-0-	13	1	376	3	Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	1	1	445	3	Y	-0-					-0-
01	465	N	446	-0-	-19	-0-	2	1	444	3	Y	-0-					-0-
*02	391	N	391	-0-	-0-	-0-	2	1	389	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	303	-0-	-27	-0-	19	1	284	3	Y	-0-					-0-
10	310	N	306	-0-	-4	-0-	20	1	285	3	Y	1					1
							1	9									
11	300	N	287	-0-	-13	-0-	19	1	268	3	Y	-0-					1
12	292	N	292	-0-	-0-	-0-	20	1	271	3	Y	1	1	1			1
							1	9									
01	310	N	292	-0-	-18	-0-	20	1	272	3	Y	-0-					1
*02	291	N	291	-0-	-0-	-0-	19	1	271	3	Y	1	1	1			1
							1	9									

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	569	-0-	-61	-0-	24	1	545	3	N	-0-					-0-
10	620	N	619	-0-	-1	-0-	24	1	595	3	N	-0-					-0-
11	833	N	833	-0-	-0-	-0-	31	1	802	3	N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	23	1	597	3	N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	23	1	609	3	N	-0-					-0-
02	700	N	489	-0-	-211	-0-	19	1	470	3	N	-0-					-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	104	-0-	-16	-0-	6	1	98	2	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	6	1	107	2	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					-0-
01	124	N	103	-0-	-21	-0-	5	1	98	2	Y	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	505	-0-	-5	-0-	29	1	476	2	Y	-0-					-0-
10	527	N	526	-0-	-1	-0-	29	1	497	2	Y	-0-					-0-
11	510	N	504	-0-	-6	-0-	27	1	477	2	Y	-0-					-0-
12	520	N	520	-0-	-0-	-0-	27	1	493	2	Y	-0-					-0-
01	527	N	513	-0-	-14	-0-	27	1	486	2	Y	-0-					-0-
02	476	N	455	-0-	-21	-0-	24	1	431	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	975	-0-	-315	-0-	34	1	939	3	Y	2					79
							2	9									
10	1100	N	1100	-0-	-0-	-0-	44	1	1056	3	Y	-0-					79
11	1034	N	1034	-0-	-0-	-0-	37	1	996	3	Y	1	17	1			63
							1	9									
12	1007	N	1007	-0-	-0-	-0-	36	1	969	3	Y	2					65
							2	9									
01	1085	N	1068	-0-	-17	-0-	56	1	1010	3	Y	2					67
							2	9									
02	952	N	938	-0-	-14	-0-	36	1	900	3	Y	2					69
							2	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	272	-0-	-148	-0-	19	1	253	3	N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	420	N	128	-0-	-292	-0-	8	1	120	3	N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	44	1	650	3	N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	36	1	372	3	N	-0-					-0-
*02	425	N	425	-0-	-0-	-0-	53	1	372	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	402	-0-	-18	-0-	17	1	385	3	N	-0-					-0-
10	434	N	402	-0-	-32	-0-	15	1	387	3	N	-0-					-0-
11	420	N	387	-0-	-33	-0-	14	1	373	3	N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	15	1	380	3	N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	15	1	393	3	N	-0-					-0-
02	364	N	360	-0-	-4	-0-	14	1	346	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	6	1	135	3	N	-0-					-0-
10	155	N	151	-0-	-4	-0-	6	1	145	3	N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	6	1	152	3	N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	6	1	166	3	N	-0-					-0-
02	140	N	133	-0-	-7	-0-	5	1	128	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	633	-0-	-27	-0-	33	1	600	3	N	-0-					-0-
10	682	N	681	-0-	-1	-0-	73	1	608	3	N	-0-					-0-
11	630	N	613	-0-	-17	-0-	36	1	577	3	N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	35	1	588	3	N	-0-					-0-
01	682	N	633	-0-	-49	-0-	38	1	595	3	N	-0-					-0-
02	560	N	556	-0-	-4	-0-	40	1	516	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	467	-0-	-13	-0-	24	1	443	3	N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	54	1	448	3	N	-0-					-0-
11	480	N	454	-0-	-26	-0-	27	1	427	3	N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	27	1	441	3	N	-0-					-0-
01	496	N	469	-0-	-27	-0-	28	1	441	3	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	30	1	390	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	6	1	36	3	N	-0-					3
10	62	N	38	-0-	-24	-0-	4	1	34	3	N	-0-					3
11	60	N	32	-0-	-28	-0-	3	1	29	3	N	-0-	3	1			-0-
12	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	306	-0-	-54	-0-	5	1	301	3	Y	-0-					-0-
10	372	N	302	-0-	-70	-0-	6	1	296	3	Y	-0-					-0-
11	390	N	304	-0-	-86	-0-	25	1	279	3	Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	65	1	298	3	Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	39	1	323	3	Y	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	1	1	288	3	Y	-0-					-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
11	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	35	1	513	3	N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	47	1	487	3	N	-0-					-0-
*02	405	N	405	-0-	-0-	-0-	50	1	355	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	651	-0-	-9	-0-	43	1	608	3	N	-0-					-0-
10	699	N	699	-0-	-0-	-0-	47	1	652	3	N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	48	1	602	3	N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	51	1	682	3	N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	52	1	720	3	N	-0-					-0-
02	616	N	612	-0-	-4	-0-	42	1	570	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	467	N	467	-0-	-0-	-0-	31	1	436	3	N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	27	1	380	3	N	-0-					-0-
11	450	N	343	-0-	-107	-0-	25	1	318	3	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	23	1	308	3	N	-0-					-0-
01	403	N	115	-0-	-288	-0-	8	1	107	3	N	-0-					-0-
02	308	N	2	-0-	-306	-0-	2	3			N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	895	-0-	-35	-0-	60	1	835	3	N	-0-					-0-
10	929	N	929	-0-	-0-	-0-	62	1	867	3	N	-0-					-0-
11	900	N	863	-0-	-37	-0-	63	1	800	3	N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	39	1	526	3	N	-0-					-0-
01	1086	N	1086	-0-	-0-	-0-	73	1	1013	3	N	-0-					-0-
*02	873	N	873	-0-	-0-	-0-	60	1	813	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	54	-0-	-36	-0-	4	1	50	3	N	-0-					-0-
10	93	N	33	-0-	-60	-0-	2	1	31	3	N	-0-					-0-
11	90	N	54	-0-	-36	-0-	4	1	50	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	3			N	-0-					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

09	600	N	559	-0-	-41	-0-	37	1	522	3	N	-0-	2	1			2
10	584	N	584	-0-	-0-	-0-	39	1	544	3	N	1					3
							1	9									
11	570	N	542	-0-	-28	-0-	40	1	502	3	N	-0-	2	1			1
12	567	N	567	-0-	-0-	-0-	39	1	527	3	N	1	1	1			1
							1	9									
01	589	N	567	-0-	-22	-0-	38	1	528	3	N	1	1	1			1
							1	9									
*02	513	N	513	-0-	-0-	-0-	35	1	478	3	N	-0-					1

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

09	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	1			1
10	0	N	-0-	-0-	-0-	-0-					Y	2					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

09	180	N	174	-0-	-6	-0-	15	1	159	3	Y	-0-					-0-
10	186	N	178	-0-	-8	-0-	21	1	157	3	Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	14	1	152	3	Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					-0-
01	186	N	156	-0-	-30	-0-	15	1	141	3	Y	-0-					-0-
02	168	N	153	-0-	-15	-0-	15	1	138	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

09	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					1
10	155	N	132	-0-	-23	-0-	5	1	127	3	N	-0-					1
11	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					1
12	143	N	143	-0-	-0-	-0-	5	1	138	3	N	-0-					1
01	135	N	135	-0-	-0-	-0-	5	1	130	3	N	-0-					1
02	140	N	120	-0-	-20	-0-	5	1	115	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	434	N	121	-0-	-313	-0-	121	3			N	-0-					-0-
02	392	N	83	-0-	-309	-0-	83	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

09	166	N	166	-0-	-0-	-0-	14	1	146	3	N	5	10	1			6
							6	9									
10	186	N	169	-0-	-17	-0-	13	1	152	3	N	4	2	1			8
							4	9									
11	180	N	177	-0-	-3	-0-	13	1	160	3	N	4	7	1			5
							4	9									
12	182	N	182	-0-	-0-	-0-	12	1	164	3	N	5	3	1			7
							6	9									
01	164	N	164	-0-	-0-	-0-	12	1	149	3	N	3	7	1			3
							3	9									
02	168	N	129	-0-	-39	-0-	9	1	120	3	N	-0-	1	1			2

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

09	282	N	282	-0-	-0-	-0-	22	1	260	3	Y	-0-					-0-
10	682	N	281	-0-	-401	-0-	22	1	259	3	Y	-0-					-0-
11	360	N	234	-0-	-126	-0-	18	1	216	3	Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					-0-
01	279	N	195	-0-	-84	-0-	16	1	179	3	Y	-0-					-0-
*02	391	N	391	-0-	-0-	-0-	31	1	360	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

09	90	N	85	-0-	-5	-0-	9	1	76	3	N	-0-					-0-
10	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-
11	90	N	78	-0-	-12	-0-	8	1	70	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-					-0-
02	84	N	77	-0-	-7	-0-	7	1	70	3	N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	49	-0-	-71	-0-	4	1	45	3	Y	-0-					1
10	93	N	61	-0-	-32	-0-	5	1	56	3	Y	-0-					1
11	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					1
12	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					1
01	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					1
02	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		30	-0-	30	30	3	1	27	3	Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	30					Y	-0-					-0-
12	14B2	EXT	5	-0-	5	35	5	3			Y	-0-					-0-
01	14B2	EXT	268	-0-	268	303	20	1	248	3	Y	-0-					-0-
02	14B2	EXT	224	-0-	224	527	17	1	207	3	Y	-0-					-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	140 1	1 9	467	3	N	1					7
10	686	N	686	-0-	-0-	-0-	133	1	553	3	N	-0-					7
11	600	N	464	-0-	-136	-0-	55	1	409	3	N	-0-					7
12	716	N	716	-0-	-0-	-0-	103	1	613	3	N	-0-					7
01	620	N	595	-0-	-25	-0-	100	1	495	3	N	-0-					7
*02	600	N	600	-0-	-0-	-0-	80	1	520	3	N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	753	-0-	-27	-0-	50	1	703	3	N	-0-					-0-
10	775	N	774	-0-	-1	-0-	52	1	722	3	N	-0-					-0-
11	780	N	683	-0-	-97	-0-	50	1	633	3	N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	54	1	731	3	N	-0-					-0-
01	789	N	789	-0-	-0-	-0-	53	1	736	3	N	-0-					-0-
*02	684	N	684	-0-	-0-	-0-	47	1	637	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
10	589	N	270	-0-	-319	-0-	270	3			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
10	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
11	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
02	392	N	369	-0-	-23	-0-	369	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	399	-0-	-21	-0-	26	1	373	3	N	-0-					-0-
10	434	N	409	-0-	-25	-0-	27	1	382	3	N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	27	1	399	3	N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	28	1	401	3	N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	25	1	389	3	N	-0-					-0-
02	392	N	375	-0-	-17	-0-	23	1	352	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	321	-0-	-99	-0-	21	1	300	3	N	-0-					1
10	344	N	344	-0-	-0-	-0-	22	1	322	3	N	-0-					1
11	388	N	388	-0-	-0-	-0-	25	1	363	3	N	-0-					1
12	389	N	389	-0-	-0-	-0-	25	1	364	3	N	-0-					1
*01	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-					1
*02	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	406	N	406	-0-	-0-	-0-	29	1	377	3	N	-0-					1
10	451	N	451	-0-	-0-	-0-	32	1	419	3	N	-0-					1
11	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					1
12	462	N	462	-0-	-0-	-0-	29	1	433	3	N	-0-	1	1			-0-
01	465	N	412	-0-	-53	-0-	36	1	376	3	N	-0-					-0-
02	420	N	391	-0-	-29	-0-	48	1	343	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	24	1	227	3	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	35	1	193	3	Y	-0-					-0-
11	212	N	212	-0-	-0-	-0-	21	1	191	3	Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	18	1	196	3	Y	-0-					-0-
01	217	N	205	-0-	-12	-0-	20	1	185	3	Y	-0-					-0-
02	196	N	195	-0-	-1	-0-	21	1	174	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	21	1	173	3	N	-0-					-0-
11	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-					-0-
01	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-
02	168	N	163	-0-	-5	-0-	12	1	151	3	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	232	-0-	-8	-0-	98	1	134	3	Y	-0-					3
10	248	N	234	-0-	-14	-0-	101	1	133	3	Y	-0-					3
11	240	N	224	-0-	-16	-0-	98	1	126	3	Y	-0-					3
12	236	N	236	-0-	-0-	-0-	101	1	135	3	Y	-0-					3
01	248	N	227	-0-	-21	-0-	98	1	129	3	Y	-0-					3
*02	209	N	209	-0-	-0-	-0-	91	1	118	3	Y	-0-					3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					-0-
10	465	N	459	-0-	-6	-0-	18	1	441	3	N	-0-					-0-
11	450	N	429	-0-	-21	-0-	16	1	413	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	16	1	418	3	N	-0-					-0-
01	465	N	454	-0-	-11	-0-	17	1	437	3	N	-0-					-0-
*02	401	N	401	-0-	-0-	-0-	15	1	386	3	N	-0-					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	744	-0-	-66	-0-	31	1	713	3	N	-0-					2
10	806	N	804	-0-	-2	-0-	31	1	773	3	N	-0-					2
11	844	N	844	-0-	-0-	-0-	31	1	813	3	N	-0-					2
12	912	N	912	-0-	-0-	-0-	34	1	878	3	N	-0-					2
01	918	N	918	-0-	-0-	-0-	34	1	884	3	N	-0-					2
*02	822	N	822	-0-	-0-	-0-	31	1	791	3	N	-0-					2

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	528	-0-	-72	-0-	27	1	501	3	N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	64	1	529	3	N	-0-					-0-
11	540	N	518	-0-	-22	-0-	30	1	488	3	N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	30	1	502	3	N	-0-					-0-
01	589	N	519	-0-	-70	-0-	31	1	488	3	N	-0-					-0-
02	476	N	473	-0-	-3	-0-	34	1	439	3	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

09	570	N	496	-0-	-74	-0-	496	3			N	-0-					1
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					1
11	510	N	483	-0-	-27	-0-	483	3			N	-0-					1
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					1
01	496	N	51	-0-	-445	-0-	51	3			N	-0-					1
02	448	N	289	-0-	-159	-0-	289	3			N	-0-					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

09	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	32	1	266	3	N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
01	248	N	91	-0-	-157	-0-	5	1	86	3	N	-0-					-0-
02	224	N	101	-0-	-123	-0-	7	1	94	3	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

09	180	N	177	-0-	-3	-0-	12	1	165	2	Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	20	1	183	2	Y	-0-					-0-
11	150	N	90	-0-	-60	-0-	8	1	82	2	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	12	1	168	2	Y	-0-					-0-
01	217	N	168	-0-	-49	-0-	11	1	157	2	Y	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	884	-0-	-76	-0-	75	1	765	3	N	40	138	1			77
							44	9									
10	992	N	482	-0-	-510	-0-	37	1	422	3	N	21	19	1			79
							23	9									
11	1018	N	1018	-0-	-0-	-0-	75	1	897	3	N	42	75	1			46
							46	9									
12	891	N	891	-0-	-0-	-0-	57	1	783	3	N	46	26	1			66
							51	9									
01	845	N	845	-0-	-0-	-0-	60	1	755	3	N	27	66	1			27
							30	9									
02	896	N	778	-0-	-118	-0-	52	1	684	3	N	38	20	1			45
							42	9									

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

09	270	N	264	-0-	-6	-0-	98	1	166	3	Y	-0-					-0-
10	287	N	287	-0-	-0-	-0-	101	1	186	3	Y	-0-					-0-
11	330	N	70	-0-	-260	-0-	70	3			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	1			Y	-0-					-0-
01	279	N	101	-0-	-178	-0-	101	1			Y	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

09	330	N	328	-0-	-2	-0-	327	3	1	9	N	1					4
10	341	N	333	-0-	-8	-0-	332	3	1	9	N	1					5
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					5
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-	4	1			1
01	341	N	314	-0-	-27	-0-	314	3			N	-0-					1
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

09	660	N	621	-0-	-39	-0-	26	1	595	3	N	-0-					-0-
10	682	N	642	-0-	-40	-0-	25	1	617	3	N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	23	1	586	3	N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	23	1	593	3	N	-0-					-0-
01	651	N	631	-0-	-20	-0-	23	1	608	3	N	-0-					-0-
02	560	N	547	-0-	-13	-0-	21	1	526	3	N	-0-					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	336	N	322	-0-	-14	-0-	322	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	501	-0-	-69	-0-	21	1	480	3	N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	23	1	577	3	N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	20	1	529	3	N	3	1	1			2
							3	9									
12	560	N	560	-0-	-0-	-0-	21	1	539	3	N	-0-					2
01	589	N	549	-0-	-40	-0-	20	1	529	3	N	-0-	1	1			1
02	504	N	483	-0-	-21	-0-	18	1	465	3	N	-0-	1	1			-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	221	-0-	-49	-0-	9	1	212	3	N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	9	1	232	3	N	-0-					-0-
01	217	N	158	-0-	-59	-0-	6	1	152	3	N	-0-					-0-
02	252	N	49	-0-	-203	-0-	2	1	47	3	N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	N	618	-0-	-0-	-0-	62	1	556	3	N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	52	1	292	3	N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	89	1	581	3	N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	95	1	613	3	N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	95	1	678	3	N	-0-					-0-
*02	657	N	657	-0-	-0-	-0-	86	1	571	3	N	-0-					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					2
10	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					2
11	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					2
12	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					2
01	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					2
*02	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					2

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		4	-0-	4	4	4	3			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
*02	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
10	6	X	-0-	-0-	-6	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

09	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					1
10	217	N	206	-0-	-11	-0-	22	1	184	3	N	-0-					1
11	210	N	188	-0-	-22	-0-	11	1	177	3	N	-0-					1
12	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					1
01	217	N	194	-0-	-23	-0-	12	1	182	3	N	-0-					1
*02	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					1

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

09	330	N	266	-0-	-64	-0-	266	3			N	-0-					-0-
10	434	N	287	-0-	-147	-0-	287	3			N	-0-					-0-
11	3000	N	3202	-0-	202	202	3202	3			N	-0-					-0-
12	671	N	469	-0-	-202	-0-	469	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	448	X	240	-0-	-208	-0-	240	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

09	810	N	791	-0-	-19	-0-	45	1	746	2	Y	-0-					-0-
10	837	N	828	-0-	-9	-0-	45	1	783	2	Y	-0-					-0-
11	810	N	786	-0-	-24	-0-	42	1	744	2	Y	-0-					-0-
12	816	N	816	-0-	-0-	-0-	42	1	774	2	Y	-0-					-0-
01	837	N	806	-0-	-31	-0-	43	1	763	2	Y	-0-					-0-
02	728	N	724	-0-	-4	-0-	38	1	686	2	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

09	150	N	136	-0-	-14	-0-	12	1	124	3	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	13	1	129	3	Y	-0-					-0-
11	150	N	132	-0-	-18	-0-	10	1	122	3	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-					-0-
01	155	N	129	-0-	-26	-0-	10	1	119	3	Y	-0-					-0-
02	112	N	88	-0-	-24	-0-	7	1	81	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

09	906	N	906	-0-	-0-	-0-	59	1	847	2	Y	-0-					-0-
10	1178	N	813	-0-	-365	-0-	81	1	732	2	Y	-0-					-0-
11	990	N	814	-0-	-176	-0-	69	1	745	2	Y	-0-					-0-
12	837	N	837	-0-	-0-	-0-	55	1	782	2	Y	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	67	1	978	2	Y	-0-					-0-
*02	990	N	990	-0-	-0-	-0-	64	1	926	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	140	-0-	-10	-0-	7	1	133	3	N	-0-					-0-
10	155	N	150	-0-	-5	-0-	16	1	134	3	N	-0-					-0-
11	150	N	136	-0-	-14	-0-	8	1	128	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
01	155	N	138	-0-	-17	-0-	8	1	130	3	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	9	1	116	3	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

09	480	N	461	-0-	-19	-0-	24	1	437	3	N	-0-					1
10	499	N	499	-0-	-0-	-0-	54	1	445	3	N	-0-					1
11	480	N	450	-0-	-30	-0-	26	1	424	3	N	-0-					1
12	460	N	460	-0-	-0-	-0-	26	1	434	3	N	-0-					1
01	496	N	457	-0-	-39	-0-	27	1	430	3	N	-0-					1
02	420	N	413	-0-	-7	-0-	30	1	383	3	N	-0-					1

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

09		0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
10		0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
11		1	N	-0-	-0-	-1	-0-						Y	-0-				-0-
12		0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
01	T. A.			8	-0-	8	8	1	1	7	3	Y	-0-					-0-
02	T. A.			1	-0-	1	9	1	3			Y	-0-					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

09	1020	N	986	-0-	-34	-0-	63	1	923	3	Y	-0-					-0-
10	1055	N	1055	-0-	-0-	-0-	69	1	986	3	Y	-0-					-0-
11	990	N	964	-0-	-26	-0-	65	1	899	3	Y	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	70	1	949	3	Y	-0-					-0-
01	1054	N	988	-0-	-66	-0-	68	1	920	3	Y	-0-					-0-
*02	944	N	944	-0-	-0-	-0-	62	1	882	3	Y	-0-					-0-

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

09	450	N	440	-0-	-10	-0-	18	1	422	3	N	-0-					-0-
10	465	N	448	-0-	-17	-0-	17	1	431	3	N	-0-					-0-
11	450	N	431	-0-	-19	-0-	16	1	415	3	N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	17	1	424	3	N	-0-					-0-
01	434	N	253	-0-	-181	-0-	9	1	244	3	N	-0-					-0-
02	392	N	72	-0-	-320	-0-	2	1	49	3	N	19	10	1			9
							21	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	17	1	306	3	N	-0-					1
10	347	N	347	-0-	-0-	-0-	37	1	310	3	N	-0-					1
11	330	N	319	-0-	-11	-0-	19	1	300	3	N	-0-					1
12	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-					1
01	341	N	321	-0-	-20	-0-	19	1	302	3	N	-0-					1
02	308	N	293	-0-	-15	-0-	21	1	272	3	N	-0-					1

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	884	-0-	-46	-0-	57	1	826	3	Y	1					3
							1	9									
10	961	N	788	-0-	-173	-0-	52	1	736	3	Y	-0-					3
11	840	N	823	-0-	-17	-0-	55	1	766	3	Y	2					5
							2	9									
12	850	N	850	-0-	-0-	-0-	58	1	790	3	Y	2	4	1			3
							2	9									
01	1135	N	1135	-0-	-0-	-0-	78	1	1053	3	Y	4					7
							4	9									
*02	1028	N	1028	-0-	-0-	-0-	68	1	959	3	Y	1	5	1			3
							1	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	3	1	23	2	Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	3	1	23	2	Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	3	1	23	2	Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	3	1	24	2	Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	640	-0-	-80	-0-	33	1	607	3	N	-0-					-0-
10	682	N	676	-0-	-6	-0-	73	1	603	3	N	-0-					-0-
11	630	N	604	-0-	-26	-0-	35	1	569	3	N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	34	1	563	3	N	-0-					-0-
01	682	N	584	-0-	-98	-0-	35	1	549	3	N	-0-					-0-
02	560	N	535	-0-	-25	-0-	38	1	497	3	N	-0-					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	622	-0-	-38	-0-	40	1	582	3	Y	-0-					-0-
10	682	N	656	-0-	-26	-0-	43	1	613	3	Y	-0-					-0-
11	630	N	612	-0-	-18	-0-	41	1	570	3	Y	1					1
							1	9									
12	574	N	574	-0-	-0-	-0-	39	1	535	3	Y	-0-					1
01	651	N	485	-0-	-166	-0-	34	1	451	3	Y	-0-					1
02	560	N	481	-0-	-79	-0-	32	1	449	3	Y	-0-					1

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	287	-0-	-73	-0-	19	1	268	2	Y	-0-					-0-
10	310	N	289	-0-	-21	-0-	29	1	260	2	Y	-0-					-0-
11	300	N	266	-0-	-34	-0-	23	1	243	2	Y	-0-					-0-
12	282	N	282	-0-	-0-	-0-	18	1	264	2	Y	-0-					-0-
01	293	N	293	-0-	-0-	-0-	19	1	274	2	Y	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	17	1	251	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1743	N	1743	-0-	-0-	-0-	99	1	1644	2	Y	-0-					-0-
10	2128	N	2128	-0-	-0-	-0-	116	1	2012	2	Y	-0-					-0-
11	1920	N	1858	-0-	-62	-0-	100	1	1758	2	Y	-0-					-0-
12	2009	N	2009	-0-	-0-	-0-	104	1	1905	2	Y	-0-					-0-
01	2139	X	1958	-0-	-181	-0-	104	1	1854	2	Y	-0-					-0-
02	1932	X	1741	-0-	-191	-0-	92	1	1649	2	Y	-0-					-0-

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	765	-0-	-15	-0-	72	1	693	3	Y	-0-					-0-
10	806	N	723	-0-	-83	-0-	47	1	676	3	Y	-0-					-0-
11	750	N	695	-0-	-55	-0-	45	1	650	3	Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	42	1	609	3	Y	-0-					-0-
01	713	N	682	-0-	-31	-0-	42	1	640	3	Y	-0-					-0-
02	644	N	617	-0-	-27	-0-	44	1	573	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	155	N	51	-0-	-104	-0-	51	3			N	-0-					-0-
02	168	N	13	-0-	-155	-0-	13	3			N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	907	-0-	-143	-0-	907	3			N	-0-					1
10	1023	N	868	-0-	-155	-0-	868	3			N	-0-					1
11	930	N	837	-0-	-93	-0-	837	3			N	-0-					1
12	881	N	881	-0-	-0-	-0-	881	3			N	-0-					1
01	868	N	843	-0-	-25	-0-	843	3			N	-0-					1
*02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	22	1	372	2	Y	-0-					-0-
10	434	N	409	-0-	-25	-0-	22	1	387	2	Y	-0-					-0-
11	420	N	400	-0-	-20	-0-	22	1	378	2	Y	-0-					-0-
12	426	N	426	-0-	-0-	-0-	22	1	404	2	Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	22	1	398	2	Y	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	19	1	347	2	Y	-0-					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
10	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	589	N	378	-0-	-211	-0-	378	3			N	-0-					-0-
*02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	3	-0-	-9	-0-	1	3	2	9	N	2					2
10	31	N	-0-	-0-	-31	-0-					N	13					15
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-	3	1			12
12	4	N	4	-0-	-0-	-0-	3	3	1	9	N	1					13
01	9	N	9	-0-	-0-	-0-	1	1	7	3	N	1	12	1			2
							1	9									
02	13	N	4	-0-	-9	-0-	3	3	1	9	N	1					3

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	239	-0-	-1	-0-	12	1	227	3	N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	27	1	228	3	N	-0-					-0-
11	240	N	233	-0-	-7	-0-	14	1	219	3	N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
01	248	N	236	-0-	-12	-0-	14	1	222	3	N	-0-					-0-
02	224	N	214	-0-	-10	-0-	15	1	199	3	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	408	N	408	-0-	-0-	-0-	21	1	387	3	N	-0-					1
10	429	N	429	-0-	-0-	-0-	46	1	383	3	N	-0-					1
11	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-					1
12	409	N	409	-0-	-0-	-0-	23	1	386	3	N	-0-					1
01	434	N	415	-0-	-19	-0-	25	1	390	3	N	-0-					1
*02	376	N	376	-0-	-0-	-0-	27	1	349	3	N	-0-					1

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	870	-0-	-0-	-0-	36	1	834	3	N	-0-					1
10	806	N	789	-0-	-17	-0-	30	1	759	3	N	-0-					1
11	864	N	864	-0-	-0-	-0-	32	1	832	3	N	-0-					1
12	873	N	873	-0-	-0-	-0-	33	1	840	3	N	-0-					1
01	812	N	812	-0-	-0-	-0-	30	1	782	3	N	-0-					1
02	728	N	725	-0-	-3	-0-	28	1	697	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1201	-0-	-59	-0-	107	1	1093	3	N	1	2	1			1
							1	9									
10	1302	N	1121	-0-	-181	-0-	90	1	1031	3	N	-0-					1
11	1230	N	1139	-0-	-91	-0-	88	1	1051	3	N	-0-	1	1			-0-
12	1145	N	1145	-0-	-0-	-0-	77	1	1067	3	N	1					1
							1	9									
01	1116	N	975	-0-	-141	-0-	72	1	903	3	N	-0-	1	1			-0-
02	1064	N	767	-0-	-297	-0-	54	1	713	3	N	-0-					-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	464	-0-	-136	-0-	464	3			N	-0-					-0-
10	620	N	515	-0-	-105	-0-	515	3			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	588	N	542	-0-	-46	-0-	542	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	436	-0-	-14	-0-	39 1	1 9	396	3	N	1	1	1			1
10	465	N	441	-0-	-24	-0-	35	1	406	3	N	-0-					1
11	450	N	419	-0-	-31	-0-	32	1	387	3	N	-0-	1	1			-0-
12	391	N	391	-0-	-0-	-0-	26	1	365	3	N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	34	1	424	3	N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	28	1	366	3	N	-0-					-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	323	-0-	-7	-0-	119	1	204	3	Y	-0-					-0-
10	341	N	324	-0-	-17	-0-	116	1	208	3	Y	-0-					-0-
11	330	N	305	-0-	-25	-0-	111	1	194	3	Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	116	1	207	3	Y	-0-					-0-
01	310	N	293	-0-	-17	-0-	113	1	180	3	Y	-0-					-0-
02	280	N	91	-0-	-189	-0-	91	1			Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-
10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
02	448	N	424	-0-	-24	-0-	424	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					-0-
10	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	11	1	147	3	Y	1					1
							1	9									
12	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					1
01	156	N	156	-0-	-0-	-0-	11	1	145	3	Y	-0-					1
*02	148	N	148	-0-	-0-	-0-	10	1	138	3	Y	-0-					1

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

09	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
01	62	N	36	-0-	-26	-0-	3	1	33	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	7	1	47	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

09	559	N	559	-0-	-0-	-0-	29	1	530	3	N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	61	1	503	3	N	-0-					-0-
11	570	N	540	-0-	-30	-0-	32	1	508	3	N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	30	1	494	3	N	-0-					-0-
01	558	N	543	-0-	-15	-0-	32	1	511	3	N	-0-					-0-
*02	512	N	512	-0-	-0-	-0-	37	1	475	3	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

09	420	N	318	-0-	-102	-0-	110	1	208	3	Y	-0-					-0-
10	372	N	315	-0-	-57	-0-	112	1	203	3	Y	-0-					-0-
11	360	N	307	-0-	-53	-0-	108	1	199	3	Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	109	1	157	3	Y	-0-					-0-
01	310	N	244	-0-	-66	-0-	105	1	139	3	Y	-0-					-0-
02	280	N	216	-0-	-64	-0-	96	1	120	3	Y	-0-					-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

09	316	N	316	-0-	-0-	-0-	29	1	287	3	Y	-0-					-0-
10	310	N	298	-0-	-12	-0-	27	1	271	3	Y	-0-					-0-
11	333	N	333	-0-	-0-	-0-	26	1	307	3	Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	24	1	270	3	Y	-0-					-0-
01	310	N	307	-0-	-3	-0-	25	1	282	3	Y	-0-					-0-
02	308	N	268	-0-	-40	-0-	19	1	249	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

09	690	N	682	-0-	-8	-0-	35	1	647	3	N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	78	1	645	3	N	-0-					-0-
11	690	N	682	-0-	-8	-0-	40	1	642	3	N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	39	1	643	3	N	-0-					-0-
01	713	N	695	-0-	-18	-0-	41	1	654	3	N	-0-					-0-
02	644	N	595	-0-	-49	-0-	43	1	552	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1127	-0-	-43	-0-	75	1	1052	3	N	-0-					1
10	1178	N	1153	-0-	-25	-0-	77	1	1076	3	N	-0-					1
11	1170	N	1003	-0-	-167	-0-	74	1	929	3	N	-0-					1
12	1132	N	1132	-0-	-0-	-0-	78	1	1054	3	N	-0-					1
01	1147	N	1117	-0-	-30	-0-	75	1	1042	3	N	-0-					1
*02	991	N	991	-0-	-0-	-0-	68	1	923	3	N	-0-					1

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	408	N	408	-0-	-0-	-0-	89	1	319	3	N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	95	1	389	3	N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	92	1	336	3	N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	95	1	269	3	N	-0-					-0-
01	341	N	281	-0-	-60	-0-	25	1	256	3	N	-0-					-0-
02	308	N	261	-0-	-47	-0-	261	3			N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	322	-0-	-8	-0-	130	1	192	3	Y	-0-					-0-
10	341	N	322	-0-	-19	-0-	133	1	189	3	Y	-0-					-0-
11	330	N	309	-0-	-21	-0-	127	1	182	3	Y	-0-					-0-
12	329	N	329	-0-	-0-	-0-	135	1	194	3	Y	-0-					-0-
01	350	N	350	-0-	-0-	-0-	138	1	212	3	Y	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	121	1	175	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	112	N	1	-0-	-111	-0-	1	3			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	186	N	66	-0-	-120	-0-	66	3			N	-0-					-0-
11	180	N	12	-0-	-168	-0-	12	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
02	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	18	1	151	3	N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	22	1	368	2	Y	-0-					-0-
10	403	N	402	-0-	-1	-0-	22	1	380	2	Y	-0-					-0-
11	393	N	393	-0-	-0-	-0-	21	1	372	2	Y	-0-					-0-
12	414	N	414	-0-	-0-	-0-	21	1	393	2	Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-					-0-
02	364	N	360	-0-	-4	-0-	19	1	341	2	Y	-0-					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1273	N	1273	-0-	-0-	-0-	98	1	1175	3	Y	-0-					-0-
10	694	N	694	-0-	-0-	-0-	54	1	640	3	Y	-0-					-0-
11	561	N	561	-0-	-0-	-0-	42	1	519	3	Y	-0-					-0-
12	524	N	524	-0-	-0-	-0-	43	1	479	3	Y	2					2
							2	9									
01	1302	X	424	-0-	-878	-0-	34	1	384	3	Y	5	2	1			5
							6	9									
02	1176	X	304	-0-	-872	-0-	24	1	280	3	Y	-0-					5

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	630	-0-	-0-	-0-	41	1	589	3	N	-0-					1
10	680	N	680	-0-	-0-	-0-	44	1	636	3	N	-0-					1
11	652	N	652	-0-	-0-	-0-	42	1	609	3	N	1					2
							1	9									
12	672	N	672	-0-	-0-	-0-	43	1	629	3	N	-0-					2
*01	682	N	263	-0-	-419	-0-	16	1	247	3	N	-0-	1	1			1
02	616	N	434	-0-	-182	-0-	27	1	407	3	N	-0-					1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	859	-0-	-281	-0-	859	3			N	-0-					1
10	1023	N	794	-0-	-229	-0-	794	3			N	-0-					1
11	960	N	678	-0-	-282	-0-	678	3			N	-0-					1
12	674	N	674	-0-	-0-	-0-	674	3			N	-0-					1
01	806	N	617	-0-	-189	-0-	617	3			N	-0-					1
02	644	N	532	-0-	-112	-0-	532	3			N	-0-					1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	7	1	99	3	Y	-0-					-0-
10	124	N	111	-0-	-13	-0-	8	1	103	3	Y	-0-					-0-
11	120	N	113	-0-	-7	-0-	8	1	103	3	Y	2					2
							2	9									
12	115	N	115	-0-	-0-	-0-	9	1	104	3	Y	2					4
							2	9									
01	126	N	126	-0-	-0-	-0-	9	1	109	3	Y	7					11
							8	9									
02	112	N	104	-0-	-8	-0-	8	1	96	3	Y	-0-	10	1			1

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	59	-0-	-61	-0-	59	3			N	-0-					-0-
10	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
10	124	N	120	-0-	-4	-0-	8	1	112	3	Y	-0-					-0-
11	120	N	116	-0-	-4	-0-	8	1	108	3	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-					-0-
01	124	N	112	-0-	-12	-0-	9	1	103	3	Y	-0-					-0-
02	112	N	102	-0-	-10	-0-	8	1	94	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-	2	1			-0-
10	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-
11	150	N	120	-0-	-30	-0-	9	1	111	3	Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	20	1	232	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	23	1	259	3	Y	-0-					-0-
*02	252	N	252	-0-	-0-	-0-	20	1	232	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	92	1	344	3	N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	102	1	371	3	N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	98	1	329	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	102	1	332	3	N	-0-					-0-
01	403	N	341	-0-	-62	-0-	26	1	315	3	N	-0-					-0-
02	364	N	283	-0-	-81	-0-	283	3			N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	5	1	71	3	Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	6	1	74	3	Y	-0-					-0-
11	90	N	88	-0-	-2	-0-	6	1	82	3	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	7	1	84	3	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	88	-0-	-92	-0-	12	1	76	3	N	-0-					10
10	279	N	189	-0-	-90	-0-	27	1	161	3	N	1					11
							1	9									
11	240	N	177	-0-	-63	-0-	27	1	149	3	N	1	5	1			7
							1	9									
12	212	N	212	-0-	-0-	-0-	34	1	174	3	N	4					11
							4	9									
01	186	N	167	-0-	-19	-0-	26	1	138	3	N	3	6	1			8
							3	9									
*02	502	N	502	-0-	-0-	-0-	81	1	421	3	N	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	366	-0-	-24	-0-	24	1	342	3	N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	24	1	340	3	N	-0-					-0-
11	360	N	263	-0-	-97	-0-	19	1	244	3	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	20	1	274	3	N	-0-					-0-
01	372	N	282	-0-	-90	-0-	19	1	263	3	N	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	19	1	254	3	N	-0-					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	551	-0-	-49	-0-	551	3			N	-0-					-0-
10	682	N	555	-0-	-127	-0-	555	3			N	-0-					-0-
11	570	N	496	-0-	-74	-0-	496	3			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
*02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	213	-0-	-147	-0-	213	3			N	-0-					-0-
10	465	N	301	-0-	-164	-0-	301	3			N	-0-					-0-
11	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*02	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					4
10	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					4
11	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					4
12	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					4
01	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					4
*02	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		157	-0-	157	201	157	3			N	-0-					-0-
10	14B2 EXT		161	-0-	161	362	161	3			N	-0-					-0-
11	403	X	41	-0-	-362	-0-	41	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	358	-0-	-62	-0-	358	3			N	-0-					-0-
10	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
11	390	N	290	-0-	-100	-0-	290	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	372	N	149	-0-	-223	-0-	149	3			N	-0-					-0-
02	280	N	181	-0-	-99	-0-	181	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	153	-0-	-57	-0-	6	1	147	3	N	-0-					1
10	186	N	132	-0-	-54	-0-	5	1	127	3	N	-0-					1
11	180	N	131	-0-	-49	-0-	5	1	126	3	N	-0-					1
12	139	N	139	-0-	-0-	-0-	5	1	134	3	N	-0-					1
01	132	N	132	-0-	-0-	-0-	5	1	127	3	N	-0-					1
*02	116	N	116	-0-	-0-	-0-	4	1	112	3	N	-0-					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	15	1	206	3	Y	-0-	1	1			-0-
10	248	N	232	-0-	-16	-0-	16	1	216	3	Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	18	1	214	3	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	18	1	211	3	Y	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	16	1	190	3	Y	-0-					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1154	-0-	-136	-0-	39	1	1115	3	Y	-0-					1
10	1113	N	1113	-0-	-0-	-0-	42	1	1071	3	Y	-0-					1
11	1230	N	1077	-0-	-153	-0-	43	1	1034	3	Y	-0-					1
12	1061	N	1061	-0-	-0-	-0-	49	1	1012	3	Y	-0-					1
01	1116	N	1042	-0-	-74	-0-	56	1	986	3	Y	-0-					1
02	1008	N	952	-0-	-56	-0-	45	1	907	3	Y	-0-					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-
10	558	N	492	-0-	-66	-0-	492	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1082	N	1082	-0-	-0-	-0-	1080	3	2	9	N	2					3
10	1116	N	1061	-0-	-55	-0-	1060	3	1	9	N	1					4
11	1050	N	1039	-0-	-11	-0-	1039	3			N	-0-					4
12	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-	3	1			1
01	1054	N	1028	-0-	-26	-0-	1016	3	12	9	N	11					12
02	980	N	970	-0-	-10	-0-	969	3	1	9	N	1					13

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	21	1	287	3	Y	-0-	1	1			-0-
10	316	N	316	-0-	-0-	-0-	22	1	294	3	Y	-0-					-0-
11	310	N	310	-0-	-0-	-0-	22	1	288	3	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	24	1	287	3	Y	-0-					-0-
01	310	N	309	-0-	-1	-0-	25	1	284	3	Y	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	400	3	2	9	N	2					6
10	434	N	386	-0-	-48	-0-	386	3			N	-0-					6
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					6
12	394	N	394	-0-	-0-	-0-	393	3	1	9	N	1	5	1			2
01	372	N	367	-0-	-5	-0-	367	3			N	-0-					2
02	364	N	360	-0-	-4	-0-	360	3			N	-0-					2

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	N	464	-0-	-0-	-0-	32	1	432	3	Y	-0-	1	1			-0-
10	478	N	478	-0-	-0-	-0-	34	1	444	3	Y	-0-					-0-
11	457	N	457	-0-	-0-	-0-	33	1	424	3	Y	-0-					-0-
12	468	N	468	-0-	-0-	-0-	37	1	431	3	Y	-0-					-0-
01	465	N	463	-0-	-2	-0-	37	1	426	3	Y	-0-					-0-
02	420	N	370	-0-	-50	-0-	29	1	341	3	Y	-0-					-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		313	-0-	313	507	313	3			N	-0-					-0-
10	14B2 EXT		303	-0-	303	810	303	3			N	-0-					-0-
11	1098	X	288	-0-	-810	-0-	288	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	3			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	N	613	-0-	-0-	-0-	26	1	587	3	N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	15	1	364	3	N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	15	1	391	3	N	3	1	1			2
							3	9									
12	381	N	381	-0-	-0-	-0-	14	1	367	3	N	-0-					2
01	377	N	377	-0-	-0-	-0-	14	1	363	3	N	-0-	1	1			1
02	392	N	288	-0-	-104	-0-	11	1	276	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	96	1	48	3	N	-0-					2
10	155	N	148	-0-	-7	-0-	99	1	48	3	N	1					3
							1	9									
11	150	N	142	-0-	-8	-0-	95	1	47	3	N	-0-	2	1			1
12	149	N	149	-0-	-0-	-0-	99	1	49	3	N	1	1	1			1
							1	9									
01	155	N	154	-0-	-1	-0-	99	1	55	3	N	-0-					1
*02	144	N	144	-0-	-0-	-0-	90	1	54	3	N	-0-					1

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

09	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
10	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	112	N	84	-0-	-28	-0-	84	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

09	630	N	583	-0-	-47	-0-	38	1	545	3	N	-0-					-0-
10	870	N	870	-0-	-0-	-0-	57	1	813	3	N	-0-					-0-
11	600	N	595	-0-	-5	-0-	38	1	557	3	N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	39	1	573	3	N	-0-					-0-
01	837	N	630	-0-	-207	-0-	38	1	592	3	N	-0-					-0-
02	560	N	556	-0-	-4	-0-	35	1	521	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

09	450	N	235	-0-	-215	-0-	235	3			N	-0-					-0-
10	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-
11	270	N	91	-0-	-179	-0-	91	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	155	N	77	-0-	-78	-0-	77	3			N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

09	1360	N	1360	-0-	-0-	-0-	93	1	1265	3	Y	2	8	1			1
							2	9									
10	1382	N	1382	-0-	-0-	-0-	97	1	1284	3	Y	1					2
							1	9									
11	1319	N	1319	-0-	-0-	-0-	95	1	1224	3	Y	-0-					2
12	1346	N	1346	-0-	-0-	-0-	105	1	1240	3	Y	1					3
							1	9									
01	1395	N	1329	-0-	-66	-0-	107	1	1222	3	Y	-0-					3
02	1232	N	1198	-0-	-34	-0-	95	1	1103	3	Y	-0-	3	1			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	549	3	2	9	N	2					2
*02	299	N	299	-0-	-0-	-0-	298	3	1	9	N	1					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	442	-0-	-8	-0-	23	1	419	3	N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	51	1	425	3	N	-0-					-0-
11	450	N	426	-0-	-24	-0-	25	1	401	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	25	1	406	3	N	-0-					-0-
01	465	N	427	-0-	-38	-0-	25	1	402	3	N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	28	1	366	3	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	629	-0-	-1	-0-	213	1	416	3	N	-0-					2
10	806	N	444	-0-	-362	-0-	207	1	237	3	N	-0-					2
11	630	N	403	-0-	-227	-0-	193	1	210	3	N	-0-	1	1			1
12	427	N	427	-0-	-0-	-0-	206	1	221	3	N	-0-					1
01	539	N	539	-0-	-0-	-0-	182	1	357	3	N	-0-					1
02	364	N	306	-0-	-58	-0-	36	1	270	3	N	-0-					1

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
02	280	N	236	-0-	-44	-0-	232	3	4	9	N	4					4

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	266	-0-	-4	-0-	18	1	248	3	Y	-0-	1	1			-0-
10	279	N	268	-0-	-11	-0-	19	1	249	3	Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	21	1	245	3	Y	-0-					-0-
01	279	N	149	-0-	-130	-0-	12	1	137	3	Y	-0-					-0-
02	252	N	186	-0-	-66	-0-	15	1	171	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	16	1	194	3	Y	1					1
							1	9									
10	155	N	146	-0-	-9	-0-	11	1	135	3	Y	-0-	1	1			-0-
11	242	N	242	-0-	-0-	-0-	18	1	224	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	22	1	242	3	Y	2					2
							2	9									
02	224	N	123	-0-	-101	-0-	10	1	113	3	Y	-0-					2

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	29	1	388	3	Y	-0-	1	1			-0-
10	527	N	453	-0-	-74	-0-	32	1	421	3	Y	-0-					-0-
11	450	N	421	-0-	-29	-0-	30	1	391	3	Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	34	1	401	3	Y	-0-					-0-
01	465	N	438	-0-	-27	-0-	35	1	403	3	Y	-0-					-0-
*02	399	N	399	-0-	-0-	-0-	32	1	367	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	299	-0-	-1	-0-	15	1	284	3	N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	35	1	290	3	N	-0-					-0-
11	300	N	292	-0-	-8	-0-	17	1	275	3	N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	17	1	282	3	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	18	1	281	3	N	-0-					-0-
02	280	N	268	-0-	-12	-0-	19	1	249	3	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	122	-0-	-28	-0-	6	1	116	3	N	-0-					5
10	124	N	119	-0-	-5	-0-	13	1	106	3	N	-0-					5
11	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-					5
12	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					5
01	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					5
02	112	N	105	-0-	-7	-0-	8	1	97	3	N	-0-					5

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	281	-0-	-19	-0-	280	3	1	9	N	1					4
10	393	N	393	-0-	-0-	-0-	392	3	1	9	N	1					5
11	308	N	308	-0-	-0-	-0-	306	3	2	9	N	2					7
12	361	N	361	-0-	-0-	-0-	360	3	1	9	N	1	6	1			2
01	403	N	324	-0-	-79	-0-	324	3			N	-0-					2
*02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	278	-0-	-112	-0-	17	1	249	3	N	11	2	8			9
							12	9									
10	520	N	520	-0-	-0-	-0-	33	1	480	3	N	6					15
							7	9									
11	390	N	17	-0-	-373	-0-	1	1	16	3	N	-0-	12	1			3
12	571	N	571	-0-	-0-	-0-	37	1	533	3	N	1	2	1			2
							1	9									
01	527	N	254	-0-	-273	-0-	15	1	239	3	N	-0-	1	1			1
*02	435	N	435	-0-	-0-	-0-	27	1	408	3	N	-0-					1

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

09	560	N	560	-0-	-0-	-0-	29	1	531	3	N	-0-					-0-
10	606	N	606	-0-	-0-	-0-	65	1	541	3	N	-0-					-0-
11	570	N	546	-0-	-24	-0-	32	1	514	3	N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	32	1	526	3	N	-0-					-0-
01	620	N	557	-0-	-63	-0-	33	1	524	3	N	-0-					-0-
02	504	N	499	-0-	-5	-0-	36	1	463	3	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

09	356	N	356	-0-	-0-	-0-	46	1	310	2	Y	-0-					-0-
10	341	N	325	-0-	-16	-0-	38	1	287	2	Y	-0-					-0-
11	330	N	278	-0-	-52	-0-	30	1	248	2	Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	27	1	247	2	Y	-0-					-0-
01	310	N	285	-0-	-25	-0-	25	1	260	2	Y	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	23	1	237	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

09	420	N	403	-0-	-17	-0-	52	1	351	2	Y	-0-					-0-
10	434	N	410	-0-	-24	-0-	48	1	362	2	Y	-0-					-0-
11	390	N	379	-0-	-11	-0-	41	1	338	2	Y	-0-					-0-
12	348	N	348	-0-	-0-	-0-	35	1	313	2	Y	-0-					-0-
01	446	N	446	-0-	-0-	-0-	39	1	407	2	Y	-0-					-0-
02	364	N	359	-0-	-5	-0-	32	1	327	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

09	1290	N	1290	-0-	-0-	-0-	84	1	1206	3	N	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	86	1	1241	3	N	-0-					-0-
11	1303	N	1303	-0-	-0-	-0-	84	1	1219	3	N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	85	1	1245	3	N	-0-					-0-
01	1319	N	1319	-0-	-0-	-0-	79	1	1240	3	N	-0-					-0-
*02	1178	N	1178	-0-	-0-	-0-	73	1	1105	3	N	-0-					-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

09	1098	N	1098	-0-	-0-	-0-	71	1	1027	3	N	-0-					1
10	1124	N	1124	-0-	-0-	-0-	73	1	1051	3	N	-0-	1	1			-0-
11	1089	N	1089	-0-	-0-	-0-	70	1	1019	3	N	-0-					-0-
12	1119	N	1119	-0-	-0-	-0-	72	1	1047	3	N	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	66	1	1050	3	N	-0-					-0-
*02	1002	N	1002	-0-	-0-	-0-	62	1	940	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	279	-0-	-51	-0-	18	1	261	3	N	-0-			-0-
10	310	N	295	-0-	-15	-0-	19	1	276	3	N	-0-			-0-
11	319	N	319	-0-	-0-	-0-	20	1	299	3	N	-0-			-0-
12	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-			-0-
01	340	N	340	-0-	-0-	-0-	20	1	320	3	N	-0-			-0-
02	308	N	304	-0-	-4	-0-	19	1	285	3	N	-0-			-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1110	N	1096	-0-	-14	-0-	71	1	1025	3	N	-0-			-0-
10	1147	N	1121	-0-	-26	-0-	73	1	1048	3	N	-0-			-0-
11	1110	N	1097	-0-	-13	-0-	70	1	1027	3	N	-0-			-0-
12	1118	N	1118	-0-	-0-	-0-	72	1	1046	3	N	-0-			-0-
01	1116	N	1059	-0-	-57	-0-	63	1	996	3	N	-0-			-0-
02	1036	N	1010	-0-	-26	-0-	63	1	947	3	N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	33	1	225	2	Y	-0-			-0-
10	265	N	265	-0-	-0-	-0-	31	1	234	2	Y	-0-			-0-
11	246	N	246	-0-	-0-	-0-	27	1	219	2	Y	-0-			-0-
12	257	N	257	-0-	-0-	-0-	26	1	231	2	Y	-0-			-0-
01	261	N	261	-0-	-0-	-0-	23	1	238	2	Y	-0-			-0-
*02	235	N	235	-0-	-0-	-0-	21	1	214	2	Y	-0-			-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	159	-0-	-21	-0-	159	3			N	-0-			-0-
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-			-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-			-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-			-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-			-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	291	N	291	-0-	-0-	-0-	20	1	271	3	Y	-0-			-0-
10	295	N	295	-0-	-0-	-0-	21	1	274	3	Y	-0-			-0-
11	270	N	268	-0-	-2	-0-	19	1	249	3	Y	-0-			-0-
12	256	N	256	-0-	-0-	-0-	20	1	236	3	Y	-0-			-0-
01	310	N	239	-0-	-71	-0-	19	1	220	3	Y	-0-			-0-
02	252	N	227	-0-	-25	-0-	18	1	209	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	648	-0-	-42	-0-	44	1	604	3	Y	-0-					-0-
10	713	N	694	-0-	-19	-0-	49	1	645	3	Y	-0-					-0-
11	778	N	778	-0-	-0-	-0-	56	1	722	3	Y	-0-					-0-
12	735	N	735	-0-	-0-	-0-	57	1	676	3	Y	2					2
							2	9									
01	715	N	715	-0-	-0-	-0-	57	1	658	3	Y	-0-					2
*02	649	N	649	-0-	-0-	-0-	51	1	598	3	Y	-0-	2	1			-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	14	1	197	3	Y	-0-	1	1			-0-
10	217	N	188	-0-	-29	-0-	13	1	175	3	Y	-0-					-0-
11	692	N	692	-0-	-0-	-0-	50	1	642	3	Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	50	1	587	3	Y	-0-					-0-
01	584	N	584	-0-	-0-	-0-	47	1	536	3	Y	1					1
							1	9									
*02	469	N	469	-0-	-0-	-0-	37	1	432	3	Y	-0-	1	1			-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	37	1	504	3	N	3	13	1			2
							3	9									
10	558	N	479	-0-	-79	-0-	34	1	445	3	N	-0-					2
11	540	N	398	-0-	-142	-0-	29	1	368	3	N	1					3
							1	9									
12	448	N	448	-0-	-0-	-0-	35	1	413	3	N	-0-					3
01	465	N	455	-0-	-10	-0-	36	1	418	3	N	1					4
							1	9									
*02	416	N	416	-0-	-0-	-0-	33	1	383	3	N	-0-	4	1			-0-

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	313	-0-	-17	-0-	21	1	292	3	N	-0-	1	1			-0-
10	341	N	323	-0-	-18	-0-	23	1	300	3	N	-0-					-0-
11	330	N	304	-0-	-26	-0-	22	1	282	3	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	24	1	284	3	N	-0-					-0-
01	310	N	298	-0-	-12	-0-	24	1	274	3	N	-0-					-0-
02	280	N	267	-0-	-13	-0-	21	1	246	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					10
10	239	N	239	-0-	-0-	-0-	26	1	213	3	N	-0-					10
11	240	N	220	-0-	-20	-0-	13	1	207	3	N	-0-					10
12	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-					10
01	248	N	221	-0-	-27	-0-	13	1	208	3	N	-0-					10
*02	204	N	204	-0-	-0-	-0-	15	1	189	3	N	-0-					10

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	315	-0-	-15	-0-	16	1	299	3	N	-0-					-0-
10	341	N	337	-0-	-4	-0-	36	1	301	3	N	-0-					-0-
11	330	N	306	-0-	-24	-0-	18	1	288	3	N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					-0-
01	341	N	313	-0-	-28	-0-	19	1	294	3	N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	20	1	260	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	455	-0-	-25	-0-	31	1	424	3	Y	-0-					-0-
10	465	N	457	-0-	-8	-0-	32	1	425	3	Y	-0-					-0-
11	450	N	446	-0-	-4	-0-	32	1	408	3	Y	5					5
							6	9									
12	446	N	446	-0-	-0-	-0-	35	1	411	3	Y	-0-					5
01	465	N	436	-0-	-29	-0-	35	1	401	3	Y	-0-					5
02	420	N	401	-0-	-19	-0-	32	1	369	3	Y	-0-	4	1			1

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2308	-0-	-2	-0-	2307	3	1	9	N	1					4
10	2356	N	2342	-0-	-14	-0-	2339	3	3	9	N	3					7
11	2310	N	2236	-0-	-74	-0-	2235	3	1	9	N	1					8
12	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-	6	1			2
01	2356	N	2232	-0-	-124	-0-	2232	3			N	-0-					2
02	2100	N	2062	-0-	-38	-0-	2062	3			N	-0-					2

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 185 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	557	-0-	-73	-0-	36	1	521	3	N	-0-					-0-
10	651	N	584	-0-	-67	-0-	38	1	546	3	N	-0-					-0-
11	570	N	566	-0-	-4	-0-	36	1	530	3	N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	37	1	535	3	N	-0-					-0-
01	589	N	536	-0-	-53	-0-	32	1	504	3	N	-0-					-0-
*02	545	N	545	-0-	-0-	-0-	34	1	511	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1182	-0-	-198	-0-	77	1	1105	3	N	-0-					-0-
10	1426	N	1408	-0-	-18	-0-	92	1	1316	3	N	-0-					-0-
11	1389	N	1389	-0-	-0-	-0-	89	1	1300	3	N	-0-					-0-
12	978	N	978	-0-	-0-	-0-	63	1	915	3	N	-0-					-0-
01	1541	N	1541	-0-	-0-	-0-	92	1	1449	3	N	-0-					-0-
*02	1313	N	1313	-0-	-0-	-0-	82	1	1231	3	N	-0-					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	554	-0-	-16	-0-	36	1	518	3	N	-0-					-0-
10	589	N	563	-0-	-26	-0-	37	1	526	3	N	-0-					-0-
11	570	N	542	-0-	-28	-0-	35	1	507	3	N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	36	1	526	3	N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	34	1	530	3	N	-0-					-0-
*02	510	N	510	-0-	-0-	-0-	32	1	478	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	877	-0-	-23	-0-	113	1	764	2	Y	-0-					-0-
10	930	N	771	-0-	-159	-0-	90	1	681	2	Y	-0-					-0-
11	900	N	769	-0-	-131	-0-	83	1	686	2	Y	-0-					-0-
12	853	N	853	-0-	-0-	-0-	85	1	768	2	Y	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	88	1	924	2	Y	-0-					-0-
*02	943	N	943	-0-	-0-	-0-	85	1	858	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	638	-0-	-82	-0-	43	1	595	3	N	-0-					-0-
10	744	N	574	-0-	-170	-0-	38	1	536	3	N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	62	1	781	3	N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	55	1	739	3	N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	52	1	720	3	N	-0-					-0-
02	784	N	726	-0-	-58	-0-	50	1	676	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
11	688	N	688	-0-	-0-	-0-	51	1	637	3	N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	38	1	515	3	N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	33	1	466	3	N	-0-					-0-
*02	494	N	494	-0-	-0-	-0-	34	1	460	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	25	1	207	3	N	-0-					-0-
11	210	N	209	-0-	-1	-0-	12	1	197	3	N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
01	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-
02	196	N	193	-0-	-3	-0-	14	1	179	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	349	-0-	-581	-0-	349	3			N	-0-					5
10	961	N	574	-0-	-387	-0-	571	3	3	9	N	3					8
11	953	N	953	-0-	-0-	-0-	951	3	2	9	N	2					10
12	958	N	958	-0-	-0-	-0-	958	3			N	-0-	8	1			2
01	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					2
02	868	N	691	-0-	-177	-0-	690	3	1	9	N	1					3

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534	N	534	-0-	-0-	-0-	531	3	3	9	N	3					5
10	533	N	533	-0-	-0-	-0-	530	3	3	9	N	3					8
11	570	N	520	-0-	-50	-0-	517	3	3	9	N	3					11
12	532	N	532	-0-	-0-	-0-	530	3	2	9	N	2	10	1			3
01	527	N	520	-0-	-7	-0-	512	3	8	9	N	7					10
02	476	N	473	-0-	-3	-0-	473	3			N	-0-					10

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	122	-0-	-58	-0-	9	1	113	3	N	-0-					-0-
10	186	N	178	-0-	-8	-0-	13	1	165	3	N	-0-					-0-
11	180	N	171	-0-	-9	-0-	11	1	160	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	17	1	182	3	N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	21	1	150	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	16	1	219	3	N	-0-					-0-
11	240	N	233	-0-	-7	-0-	17	1	216	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	17	1	223	3	N	-0-					-0-
01	248	N	244	-0-	-4	-0-	16	1	228	3	N	-0-					-0-
02	224	N	191	-0-	-33	-0-	13	1	178	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	558	N	558	-0-	-0-	-0-	552	3	6	9	N	5					5
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-	4	1			1
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					1
*02	347	N	347	-0-	-0-	-0-	346	3	1	9	N	1					2

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	614	N	614	-0-	-0-	-0-	44	1	570	3	N	-0-					1
10	559	N	559	-0-	-0-	-0-	39	1	520	3	N	-0-					1
11	630	N	592	-0-	-38	-0-	39	1	552	3	N	1					2
							1	9									
12	653	N	653	-0-	-0-	-0-	42	1	611	3	N	-0-	2	1			-0-
01	617	N	617	-0-	-0-	-0-	54	1	563	3	N	-0-					-0-
02	560	N	555	-0-	-5	-0-	69	1	485	3	N	1					1
							1	9									

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
10	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
11	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	25	1	343	3	Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	26	1	349	3	Y	-0-					-0-
11	365	N	365	-0-	-0-	-0-	26	1	339	3	Y	-0-					-0-
12	370	N	370	-0-	-0-	-0-	29	1	341	3	Y	-0-					-0-
01	372	N	360	-0-	-12	-0-	29	1	331	3	Y	-0-					-0-
02	336	N	334	-0-	-2	-0-	26	1	308	3	Y	-0-					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	702	N	702	-0-	-0-	-0-	47	1	655	3	N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	32	1	441	3	N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	41	1	521	3	N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	20	1	267	3	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	38	1	533	3	N	-0-					-0-
02	504	N	486	-0-	-18	-0-	33	1	453	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					1
10	227	N	227	-0-	-0-	-0-	213	3	14	9	N	13					14
11	60	N	26	-0-	-34	-0-	26	3			N	-0-					14
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-	10	1			4
01	217	N	14	-0-	-203	-0-	14	3			N	-0-					4
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					4

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

09	780	N	765	-0-	-15	-0-	50	1	715	3	N	-0-					-0-
10	806	N	779	-0-	-27	-0-	51	1	728	3	N	-0-					-0-
11	780	N	759	-0-	-21	-0-	49	1	710	3	N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	50	1	730	3	N	-0-					-0-
01	775	N	774	-0-	-1	-0-	46	1	728	3	N	-0-					-0-
02	700	N	692	-0-	-8	-0-	43	1	649	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

09	510	N	510	-0-	-0-	-0-	33	1	477	3	N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	41	1	582	3	N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	32	1	471	3	N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	32	1	470	3	N	-0-					-0-
01	589	N	486	-0-	-103	-0-	29	1	457	3	N	-0-					-0-
02	476	N	440	-0-	-36	-0-	27	1	413	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

09	960	N	859	-0-	-101	-0-	56	1	803	3	N	-0-					-0-
10	775	N	664	-0-	-111	-0-	43	1	621	3	N	-0-					-0-
11	916	N	916	-0-	-0-	-0-	59	1	857	3	N	-0-					-0-
12	997	N	997	-0-	-0-	-0-	64	1	933	3	N	-0-					-0-
01	822	N	822	-0-	-0-	-0-	49	1	773	3	N	-0-					-0-
02	868	N	848	-0-	-20	-0-	53	1	795	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

09	480	N	458	-0-	-22	-0-	68	1	390	3	N	-0-					5
10	527	N	475	-0-	-52	-0-	51	1	424	3	N	-0-					5
11	510	N	442	-0-	-68	-0-	45	1	396	3	N	1	5	1			1
							1	9									
12	475	N	475	-0-	-0-	-0-	41	1	430	3	N	4					5
							4	9									
01	477	N	477	-0-	-0-	-0-	47	1	430	3	N	-0-					5
*02	451	N	451	-0-	-0-	-0-	42	1	405	3	N	4					9
							4	9									

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

09	540	N	505	-0-	-35	-0-	33	1	472	3	N	-0-					-0-
10	496	N	440	-0-	-56	-0-	29	1	411	3	N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	35	1	514	3	N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	30	1	433	3	N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	29	1	451	3	N	-0-					-0-
02	504	N	449	-0-	-55	-0-	28	1	421	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	232	3	1	9	N	1					1
11	360	N	165	-0-	-195	-0-	165	3			N	-0-					1
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-	1	1			-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	197	1	226	3	N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	217	1	217	3	N	-0-					-0-
11	420	N	389	-0-	-31	-0-	196	1	193	3	N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	204	1	225	3	N	-0-					-0-
01	434	N	430	-0-	-4	-0-	205	1	225	3	N	-0-					-0-
*02	370	N	370	-0-	-0-	-0-	186	1	184	3	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	501	-0-	-249	-0-	33	1	468	3	N	-0-					-0-
10	744	N	588	-0-	-156	-0-	39	1	549	3	N	-0-					-0-
11	654	N	654	-0-	-0-	-0-	48	1	606	3	N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	55	1	745	3	N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	43	1	594	3	N	-0-					-0-
*02	736	N	736	-0-	-0-	-0-	51	1	685	3	N	-0-					-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	N	472	-0-	-0-	-0-	31	1	441	3	N	-0-					-0-
10	527	N	502	-0-	-25	-0-	33	1	469	3	N	-0-					-0-
11	480	N	477	-0-	-3	-0-	31	1	446	3	N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	30	1	442	3	N	-0-					-0-
01	496	N	470	-0-	-26	-0-	28	1	442	3	N	-0-					-0-
02	448	N	344	-0-	-104	-0-	21	1	323	3	N	-0-					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	661	-0-	-59	-0-	120	1	541	3	Y	-0-					-0-
10	744	N	556	-0-	-188	-0-	114	1	442	3	Y	-0-					-0-
11	660	N	651	-0-	-9	-0-	118	1	533	3	Y	-0-					-0-
12	486	N	486	-0-	-0-	-0-	111	1	375	3	Y	-0-					-0-
01	661	N	661	-0-	-0-	-0-	125	1	536	3	Y	-0-					-0-
02	616	N	466	-0-	-150	-0-	101	1	365	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	23	1	318	3	Y	-0-					-0-
10	273	N	273	-0-	-0-	-0-	19	1	254	3	Y	-0-					-0-
11	241	N	241	-0-	-0-	-0-	17	1	224	3	Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	19	1	220	3	Y	-0-					-0-
01	279	N	233	-0-	-46	-0-	19	1	214	3	Y	-0-					-0-
02	224	N	199	-0-	-25	-0-	16	1	183	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	4	-0-	-296	-0-	3	3	1	9	N	1					9
10	93	N	2	-0-	-91	-0-	2	3			N	-0-					9
11	60	N	-0-	-0-	-60	-0-					N	-0-	7	1			2
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
01	2	N	-0-	-0-	-2	-0-					N	2	1	1			2
02	0	N	-0-	-0-	-0-	-0-					N	3					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1381	N	1381	-0-	-0-	-0-	178	1	1203	2	Y	-0-					-0-
10	1426	N	1410	-0-	-16	-0-	164	1	1246	2	Y	-0-					-0-
11	1380	N	1284	-0-	-96	-0-	139	1	1145	2	Y	-0-					-0-
12	1332	N	1332	-0-	-0-	-0-	132	1	1200	2	Y	-0-					-0-
01	1395	N	1362	-0-	-33	-0-	119	1	1243	2	Y	-0-					-0-
*02	1223	N	1223	-0-	-0-	-0-	110	1	1113	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	659	-0-	-31	-0-	45	1	614	3	Y	-0-	1	1			-0-
10	713	N	671	-0-	-42	-0-	47	1	624	3	Y	-0-					-0-
11	663	N	663	-0-	-0-	-0-	48	1	615	3	Y	-0-					-0-
12	679	N	679	-0-	-0-	-0-	53	1	626	3	Y	-0-					-0-
01	682	N	674	-0-	-8	-0-	54	1	620	3	Y	-0-					-0-
02	616	N	576	-0-	-40	-0-	46	1	530	3	Y	-0-					-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	193	-0-	-17	-0-	185	1	8	3	Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	1			Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	1			Y	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	1			Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	1			Y	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	1			Y	-0-					-0-

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	643	-0-	-47	-0-	214	1	425	3	N	4	1	8			19
							4	9									
10	713	N	540	-0-	-173	-0-	213	1	326	3	N	1					20
							1	9									
11	814	N	814	-0-	-0-	-0-	219	1	595	3	N	-0-	16	1			4
12	735	N	735	-0-	-0-	-0-	168	1	566	3	N	1	2	1			3
							1	9									
01	538	N	538	-0-	-0-	-0-	90	1	447	3	N	1	2	1			2
							1	9									
*02	787	N	787	-0-	-0-	-0-	193	1	594	3	N	-0-					2

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	58	-0-	-32	-0-	4	1	54	3	Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	4	1	51	3	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1055	N	1055	-0-	-0-	-0-	55	1	1000	3	N	-0-					5
10	1116	N	1103	-0-	-13	-0-	119	1	984	3	N	-0-					5
11	1050	N	1016	-0-	-34	-0-	60	1	956	3	N	-0-					5
12	1036	N	1036	-0-	-0-	-0-	59	1	977	3	N	-0-					5
01	1116	N	1038	-0-	-78	-0-	62	1	976	3	N	-0-					5
02	952	N	939	-0-	-13	-0-	67	1	872	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	1	N	-0-	-0-		-1	-0-					Y	-0-					-0-
02	1	N	-0-	-0-		-1	-0-					Y	-0-					-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	595	-0-		-245	-0-	40	1	555	3	N	-0-					-0-
10	830	N	830	-0-		-0-	-0-	56	1	774	3	N	-0-					-0-
11	690	N	671	-0-		-19	-0-	49	1	622	3	N	-0-					-0-
12	852	N	852	-0-		-0-	-0-	59	1	793	3	N	-0-					-0-
01	870	N	870	-0-		-0-	-0-	58	1	812	3	N	-0-					-0-
*02	784	N	784	-0-		-0-	-0-	54	1	730	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	413	-0-		-7	-0-	28	1	385	3	N	-0-					-0-
10	434	N	408	-0-		-26	-0-	27	1	381	3	N	-0-					-0-
11	420	N	375	-0-		-45	-0-	28	1	347	3	N	-0-					-0-
12	413	N	413	-0-		-0-	-0-	29	1	384	3	N	-0-					-0-
01	415	N	415	-0-		-0-	-0-	28	1	387	3	N	-0-					-0-
02	364	N	357	-0-		-7	-0-	25	1	332	3	N	-0-					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	131	-0-		-19	-0-	9	1	122	3	Y	-0-	1	1			-0-
10	155	N	130	-0-		-25	-0-	9	1	121	3	Y	-0-					-0-
11	125	N	125	-0-		-0-	-0-	9	1	116	3	Y	-0-					-0-
12	124	N	124	-0-		-0-	-0-	10	1	114	3	Y	-0-					-0-
01	124	N	122	-0-		-2	-0-	10	1	112	3	Y	-0-					-0-
02	112	N	109	-0-		-3	-0-	9	1	100	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	389	-0-		-1	-0-	27	1	362	3	Y	-0-					-0-
10	403	N	388	-0-		-15	-0-	27	1	361	3	Y	-0-					-0-
11	390	N	376	-0-		-14	-0-	27	1	349	3	Y	-0-					-0-
12	380	N	380	-0-		-0-	-0-	30	1	350	3	Y	-0-					-0-
01	403	N	378	-0-		-25	-0-	30	1	348	3	Y	-0-					-0-
02	364	N	339	-0-		-25	-0-	27	1	312	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	517	-0-		-263	-0-	35	1	482	3	Y	-0-	1	1			-0-
10	682	N	526	-0-		-156	-0-	37	1	489	3	Y	-0-					-0-
11	541	N	541	-0-		-0-	-0-	39	1	502	3	Y	-0-					-0-
12	572	N	572	-0-		-0-	-0-	45	1	527	3	Y	-0-					-0-
01	527	N	478	-0-		-49	-0-	38	1	440	3	Y	-0-					-0-
02	504	N	434	-0-		-70	-0-	34	1	400	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	604	-0-		-86	-0-	604	3			N	-0-					-0-
10	626	N	626	-0-		-0-	-0-	626	3			N	-0-					-0-
11	622	N	622	-0-		-0-	-0-	622	3			N	-0-					-0-
12	640	N	640	-0-		-0-	-0-	640	3			N	-0-					-0-
01	633	N	633	-0-		-0-	-0-	633	3			N	-0-					-0-
02	588	N	463	-0-		-125	-0-	463	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	14	1	262	3	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	31	1	254	3	N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	19	1	303	3	N	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	22	1	287	3	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	342	-0-	-18	-0-	18	1	324	3	N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	43	1	358	3	N	-0-					-0-
11	360	N	351	-0-	-9	-0-	21	1	330	3	N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	20	1	337	3	N	-0-					-0-
01	403	N	353	-0-	-50	-0-	21	1	332	3	N	-0-					-0-
02	336	N	319	-0-	-17	-0-	23	1	296	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	10	1	133	3	N	-0-					-0-
11	150	N	127	-0-	-23	-0-	9	1	118	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
01	155	N	134	-0-	-21	-0-	9	1	125	3	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	92	1	148	3	Y	-0-					6
10	248	N	244	-0-	-4	-0-	95	1	149	3	Y	-0-					6
11	240	N	230	-0-	-10	-0-	92	1	138	3	Y	-0-					6
12	240	N	240	-0-	-0-	-0-	95	1	145	3	Y	-0-					6
01	248	N	239	-0-	-9	-0-	95	1	144	3	Y	-0-					6
02	224	N	214	-0-	-10	-0-	86	1	128	3	Y	-0-					6

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	280	N	275	-0-	-5	-0-	275	3			N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	471	-0-	-9	-0-	31	1	440	3	N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	32	1	453	3	N	-0-					-0-
11	480	N	341	-0-	-139	-0-	25	1	316	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	2	1	29	3	N	16	6	1			10
							18	9									
01	496	N	105	-0-	-391	-0-	7	1	96	3	N	2	5	1			7
							2	9									
02	308	N	71	-0-	-237	-0-	4	1	58	3	N	8	3	1			12
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	442	-0-	-128	-0-	31	1	411	3	N	-0-					1
10	589	N	439	-0-	-150	-0-	34	1	403	3	N	2					3
							2	9									
11	570	N	490	-0-	-80	-0-	36	1	453	3	N	1					4
							1	9									
12	544	N	544	-0-	-0-	-0-	41	1	502	3	N	1					5
							1	9									
01	514	N	514	-0-	-0-	-0-	40	1	473	3	N	1	5	1			1
							1	9									
02	448	N	445	-0-	-3	-0-	35	1	409	3	N	1					2
							1	9									

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1277	N	1277	-0-	-0-	-0-	66	1	1211	3	N	-0-					5
10	1350	N	1350	-0-	-0-	-0-	145	1	1205	3	N	-0-					5
11	1260	N	1254	-0-	-6	-0-	74	1	1180	3	N	-0-					5
12	1275	N	1275	-0-	-0-	-0-	72	1	1203	3	N	-0-					5
01	1364	N	1275	-0-	-89	-0-	76	1	1199	3	N	-0-					5
02	1176	N	1145	-0-	-31	-0-	82	1	1063	3	N	-0-					5

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
02	308	N	296	-0-	-12	-0-	296	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	350	-0-	-10	-0-	15	1	335	3	N	-0-					-0-
10	372	N	357	-0-	-15	-0-	14	1	342	3	N	1					1
							1	9									
11	401	N	401	-0-	-0-	-0-	15	1	386	3	N	-0-					1
12	439	N	439	-0-	-0-	-0-	17	1	422	3	N	-0-					1
01	456	N	456	-0-	-0-	-0-	17	1	439	3	N	-0-					1
02	364	N	344	-0-	-20	-0-	13	1	331	3	N	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	8	1	110	3	Y	-0-					-0-
10	124	N	119	-0-	-5	-0-	8	1	111	3	Y	-0-					-0-
11	120	N	116	-0-	-4	-0-	8	1	108	3	Y	-0-					-0-
12	117	N	117	-0-	-0-	-0-	9	1	108	3	Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	9	1	106	3	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	8	1	97	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	491	-0-	-259	-0-	34	1	457	3	Y	-0-	1	1			-0-
10	744	X	497	-0-	-247	-0-	35	1	462	3	Y	-0-					-0-
11	720	X	355	-0-	-365	-0-	26	1	329	3	Y	-0-					-0-
12	775	X	775	-0-	-0-	-0-	61	1	714	3	Y	-0-					-0-
01	632	N	632	-0-	-0-	-0-	51	1	581	3	Y	-0-					-0-
*02	584	N	584	-0-	-0-	-0-	46	1	538	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	399	-0-	-261	-0-	25	1	364	3	N	9	2	8			8
							10	9									
10	651	N	408	-0-	-243	-0-	26	1	378	3	N	4					12
							4	9									
11	450	N	344	-0-	-106	-0-	22	1	321	3	N	1	10	1			3
							1	9									
12	298	N	298	-0-	-0-	-0-	19	1	277	3	N	2	2	1			3
							2	9									
01	428	N	428	-0-	-0-	-0-	25	1	402	3	N	1	1	1			3
							1	9									
*02	570	N	570	-0-	-0-	-0-	35	1	534	3	N	1					4
							1	9									

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	11	1	125	3	N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	11	1	134	3	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	483	-0-	-207	-0-	122	1	361	3	Y	-0-					-0-
10	744	N	649	-0-	-95	-0-	138	1	511	3	Y	-0-					-0-
11	630	N	239	-0-	-391	-0-	103	1	136	3	Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	114	1	207	3	Y	-0-					-0-
01	651	N	366	-0-	-285	-0-	115	1	251	3	Y	-0-					-0-
*02	270	N	270	-0-	-0-	-0-	101	1	169	3	Y	-0-					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	20	1	264	3	N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	21	1	282	3	N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	26	1	268	3	N	-0-					-0-
02	252	N	179	-0-	-73	-0-	22	1	157	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	425	-0-	-55	-0-	28	1	397	3	N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	50	1	701	3	N	-0-					-0-
11	690	N	470	-0-	-220	-0-	35	1	435	3	N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	49	1	652	3	N	-0-					-0-
01	745	N	745	-0-	-0-	-0-	50	1	695	3	N	-0-					-0-
*02	638	N	638	-0-	-0-	-0-	44	1	594	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	13	N	8	-0-	-5	-0-	8	3			N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

09	930	N	916	-0-	-14	-0-	63	1	853	3	Y	-0-	2	1			-0-
10	962	N	962	-0-	-0-	-0-	68	1	894	3	Y	-0-					-0-
11	930	N	930	-0-	-0-	-0-	67	1	863	3	Y	-0-					-0-
12	955	N	955	-0-	-0-	-0-	75	1	880	3	Y	-0-					-0-
01	961	N	930	-0-	-31	-0-	75	1	854	3	Y	1					1
							1	9									
02	868	N	850	-0-	-18	-0-	67	1	783	3	Y	-0-	1	1			-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

09	217	N	217	-0-	-0-	-0-	103	1	74	3	N	36					138
							40	9									
10	169	N	169	-0-	-0-	-0-	105	1	50	3	N	13	38	1			113
							14	9									
11	120	N	94	-0-	-26	-0-	88	1	4	3	N	2	81	1			34
							2	9									
12	223	N	223	-0-	-0-	-0-	103	1	73	3	N	43	23	1			54
							47	9									
01	180	N	180	-0-	-0-	-0-	95	1	60	3	N	23	21	1			56
							25	9									
*02	107	N	107	-0-	-0-	-0-	24	1	64	3	N	17					73
							19	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	N	618	-0-	-0-	-0-	44	1	574	3	N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	40	1	524	3	N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	29	1	417	3	N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					-0-
01	1018	N	1018	-0-	-0-	-0-	89	1	929	3	N	-0-					-0-
*02	915	N	915	-0-	-0-	-0-	113	1	800	3	N	2					2
							2	9									

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	680	-0-	-10	-0-	35	1	645	3	N	-0-					-0-
10	731	N	731	-0-	-0-	-0-	79	1	652	3	N	-0-					-0-
11	690	N	662	-0-	-28	-0-	39	1	623	3	N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	38	1	635	3	N	-0-					-0-
01	744	N	668	-0-	-76	-0-	40	1	628	3	N	-0-					-0-
02	616	N	606	-0-	-10	-0-	43	1	563	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	244	-0-	-236	-0-	16	1	228	3	N	-0-					-0-
10	465	N	274	-0-	-191	-0-	18	1	256	3	N	-0-					-0-
11	390	N	152	-0-	-238	-0-	11	1	141	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	3	1	39	3	N	20	7	1			13
							22	9									
01	645	N	645	-0-	-0-	-0-	43	1	599	3	N	3	7	1			9
							3	9									
*02	974	N	974	-0-	-0-	-0-	66	1	898	3	N	9	5	1			13
							10	9									

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	506	-0-	-4	-0-	26	1	480	3	N	-0-					-0-
10	558	N	519	-0-	-39	-0-	56	1	463	3	N	-0-					-0-
11	540	N	482	-0-	-58	-0-	28	1	454	3	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	20	1	333	3	N	-0-					-0-
01	527	N	384	-0-	-143	-0-	23	1	361	3	N	-0-					-0-
*02	533	N	533	-0-	-0-	-0-	38	1	495	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	17	1	142	3	N	-0-					-0-
11	150	N	117	-0-	-33	-0-	7	1	110	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
01	155	N	22	-0-	-133	-0-	1	1	21	3	N	-0-					-0-
02	112	N	12	-0-	-100	-0-	1	1	11	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	349	-0-	-11	-0-	18	1	331	3	N	-0-					-0-
10	372	N	355	-0-	-17	-0-	38	1	317	3	N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	20	1	330	3	N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	21	1	331	3	N	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	23	1	296	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	341	-0-	-19	-0-	22	1	319	3	N	-0-					-0-
10	372	N	350	-0-	-22	-0-	23	1	327	3	N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	23	1	328	3	N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	622	N	622	-0-	-0-	-0-	68	1	554	3	N	-0-					1
10	664	N	664	-0-	-0-	-0-	71	1	593	3	N	-0-					1
11	637	N	637	-0-	-0-	-0-	66	1	571	3	N	-0-					1
12	653	N	653	-0-	-0-	-0-	57	1	596	3	N	-0-					1
01	651	N	642	-0-	-9	-0-	64	1	578	3	N	-0-					1
02	588	N	570	-0-	-18	-0-	53	1	517	3	N	-0-					1

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	165	-0-	-15	-0-	11	1	154	3	Y	-0-					-0-
10	186	N	171	-0-	-15	-0-	12	1	159	3	Y	-0-					-0-
11	180	N	169	-0-	-11	-0-	12	1	157	3	Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	14	1	158	3	Y	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	12	1	143	3	Y	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	9	1	74	3	N	2	1	1			3
							2	9									
10	93	N	77	-0-	-16	-0-	8	1	68	3	N	1	1	1			3
							1	9									
11	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-	1	1			2
12	82	N	82	-0-	-0-	-0-	7	1	71	3	N	4					6
							4	9									
01	86	N	86	-0-	-0-	-0-	9	1	77	3	N	-0-	2	1			4
02	84	N	57	-0-	-27	-0-	5	1	52	3	N	-0-	1	1			3

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	620	N	620	-0-	-0-	-0-	32	1	588	3	N	-0-					9
10	651	N	643	-0-	-8	-0-	69	1	574	3	N	-0-					9
11	603	N	603	-0-	-0-	-0-	35	1	568	3	N	-0-					9
12	617	N	617	-0-	-0-	-0-	35	1	582	3	N	-0-					9
01	651	N	616	-0-	-35	-0-	37	1	579	3	N	-0-					9
02	560	N	554	-0-	-6	-0-	40	1	514	3	N	-0-					9

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	304	-0-	-26	-0-	33	1	271	3	N	-0-					1
10	341	N	307	-0-	-34	-0-	33	1	274	3	N	-0-					1
11	300	N	290	-0-	-10	-0-	30	1	260	3	N	-0-					1
12	293	N	293	-0-	-0-	-0-	26	1	267	3	N	-0-					1
01	310	N	283	-0-	-27	-0-	28	1	255	3	N	-0-					1
02	280	N	264	-0-	-16	-0-	25	1	239	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	200	-0-	-10	-0-	8	1	192	3	N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	8	1	202	3	N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	8	1	199	3	N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	8	1	208	3	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	8	1	211	3	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	7	1	189	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	39	1	549	3	N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	37	1	520	3	N	-0-					-0-
11	510	N	475	-0-	-35	-0-	35	1	440	3	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	25	1	338	3	N	-0-					-0-
01	558	N	196	-0-	-362	-0-	13	1	183	3	N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	9	2	1			7

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1070	-0-	-10	-0-	1070	3			N	-0-					1
10	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					1
11	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					1
12	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					1
01	1116	N	1090	-0-	-26	-0-	1090	3			N	-0-					1
02	1008	N	978	-0-	-30	-0-	978	3			N	-0-					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		15	-0-	15	15	1	1	14	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	3	1	26	3	N	9	3	1			6
							10	9									
10	64	N	64	-0-	-0-	-0-	4	1	56	3	N	4					10
							4	9									
11	48	N	48	-0-	-0-	-0-	3	1	44	3	N	1	4	1			7
							1	9									
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-	2	1			5
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-	2	1			3
*02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					3

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	11	1	155	3	N	1					1
							1	9									
11	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					1
12	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					1
01	165	N	165	-0-	-0-	-0-	8	1	151	3	N	5					6
							6	9									
*02	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					6

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1114	-0-	-56	-0-	74	1	1040	3	N	-0-					-0-
10	1162	N	1162	-0-	-0-	-0-	78	1	1084	3	N	-0-					-0-
11	1140	N	1084	-0-	-56	-0-	80	1	1004	3	N	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	79	1	1064	3	N	-0-					-0-
01	1147	N	1131	-0-	-16	-0-	76	1	1055	3	N	-0-					-0-
02	1008	N	997	-0-	-11	-0-	69	1	928	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	201	-0-	-9	-0-	18	1	180	3	N	3	1	1			2
							3	9									
10	217	N	199	-0-	-18	-0-	13	1	183	3	N	3					5
							3	9									
11	210	N	181	-0-	-29	-0-	12	1	169	3	N	-0-	2	1			3
12	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-	1	1			2
01	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-	1	1			1
*02	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					1

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1384	N	1384	-0-	-0-	-0-	72	1	1312	3	N	-0-					5
10	1457	N	1431	-0-	-26	-0-	154	1	1277	3	N	-0-					5
11	1380	N	1357	-0-	-23	-0-	80	1	1277	3	N	-0-					5
12	1364	N	1364	-0-	-0-	-0-	78	1	1286	3	N	-0-					5
01	1426	N	1101	-0-	-325	-0-	66	1	1035	3	N	-0-					5
02	1260	N	1259	-0-	-1	-0-	90	1	1169	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	211	-0-	-59	-0-	14	1	197	3	N	-0-					1
10	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					1
11	210	N	203	-0-	-7	-0-	15	1	188	3	N	-0-					1
12	216	N	216	-0-	-0-	-0-	15	1	197	3	N	4					5
							4	9									
01	225	N	225	-0-	-0-	-0-	14	1	197	3	N	13	5	1			13
							14	9									
*02	205	N	205	-0-	-0-	-0-	14	1	189	3	N	2	5	1			10
							2	9									

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	130	-0-	-200	-0-	9	1	120	3	N	1	3	1			3
							1	9									
10	310	N	77	-0-	-233	-0-	5	1	71	3	N	1					4
							1	9									
11	270	N	95	-0-	-175	-0-	7	1	87	3	N	1	3	1			2
							1	9									
12	378	N	378	-0-	-0-	-0-	26	1	350	3	N	2	1	1			3
							2	9									
01	345	N	345	-0-	-0-	-0-	23	1	319	3	N	3	2	1			4
							3	9									
*02	332	N	332	-0-	-0-	-0-	23	1	307	3	N	2	2	1			4
							2	9									

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	425	N	425	-0-	-0-	-0-	22	1	403	3	N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	48	1	401	3	N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	25	1	406	3	N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	25	1	416	3	N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	26	1	414	3	N	-0-					-0-
*02	405	N	405	-0-	-0-	-0-	29	1	376	3	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1413	-0-	-27	-0-	92	1	1321	3	N	-0-					-0-
10	1478	N	1478	-0-	-0-	-0-	96	1	1382	3	N	-0-					-0-
11	1500	N	1460	-0-	-40	-0-	94	1	1366	3	N	-0-					-0-
12	1510	N	1510	-0-	-0-	-0-	97	1	1413	3	N	-0-					-0-
01	1488	N	1444	-0-	-44	-0-	86	1	1358	3	N	-0-					-0-
02	1372	N	1303	-0-	-69	-0-	81	1	1222	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	20	1	285	3	N	20	29	1	4	8	33
							22	9									
10	341	N	165	-0-	-176	-0-	10	1	138	3	N	15					48
							17	9									
11	330	N	116	-0-	-214	-0-	8	1	99	3	N	8	33	1			23
							9	9									
12	333	N	333	-0-	-0-	-0-	21	1	283	3	N	26	18	1			31
							29	9									
01	320	N	320	-0-	-0-	-0-	20	1	277	3	N	21	19	1			33
							23	9									
*02	227	N	227	-0-	-0-	-0-	15	1	201	3	N	10	16	1			27
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	14	1	197	3	N	-0-			-0-
10	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-			-0-
11	210	N	206	-0-	-4	-0-	15	1	191	3	N	-0-			-0-
12	215	N	215	-0-	-0-	-0-	15	1	200	3	N	-0-			-0-
01	217	N	217	-0-	-0-	-0-	15	1	202	3	N	-0-			-0-
02	196	N	194	-0-	-2	-0-	13	1	181	3	N	-0-			-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	780	N	752	-0-	-28	-0-	98	1	654	3	N	-0-			-0-
10	806	N	774	-0-	-32	-0-	101	1	673	3	N	-0-			-0-
11	750	N	745	-0-	-5	-0-	98	1	647	3	N	-0-			-0-
12	766	N	766	-0-	-0-	-0-	101	1	665	3	N	-0-			-0-
01	775	N	758	-0-	-17	-0-	101	1	657	3	N	-0-			-0-
02	700	N	700	-0-	-0-	-0-	91	1	609	3	N	-0-			-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	38	1	525	3	N	-0-			-0-
10	465	N	311	-0-	-154	-0-	21	1	290	3	N	-0-			-0-
11	480	N	198	-0-	-282	-0-	15	1	183	3	N	-0-			-0-
12	635	N	635	-0-	-0-	-0-	44	1	591	3	N	-0-			-0-
01	374	N	374	-0-	-0-	-0-	25	1	349	3	N	-0-			-0-
*02	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-			-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	624	N	624	-0-	-0-	-0-	40	1	584	3	N	-0-			-0-
10	558	N	493	-0-	-65	-0-	32	1	461	3	N	-0-			-0-
11	598	N	598	-0-	-0-	-0-	38	1	560	3	N	-0-			-0-
12	550	N	550	-0-	-0-	-0-	35	1	515	3	N	-0-			-0-
01	523	N	523	-0-	-0-	-0-	31	1	492	3	N	-0-			-0-
02	560	N	473	-0-	-87	-0-	29	1	444	3	N	-0-			-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1200	N	1089	-0-	-111	-0-	71	1	1018	3	N	-0-			-0-
10	1209	N	1059	-0-	-150	-0-	69	1	990	3	N	-0-			-0-
11	1110	N	1106	-0-	-4	-0-	71	1	1035	3	N	-0-			-0-
12	1159	N	1159	-0-	-0-	-0-	74	1	1085	3	N	-0-			-0-
01	1106	N	1106	-0-	-0-	-0-	66	1	1040	3	N	-0-			-0-
02	1036	N	970	-0-	-66	-0-	60	1	910	3	N	-0-			-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-
10	217	N	189	-0-	-28	-0-	189	3			N	-0-			-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-			-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-			-0-
*02	169	N	169	-0-	-0-	-0-	169	3			N	-0-			-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	455	-0-	-145	-0-	30	1	425	3	N	-0-	1	1			1
10	558	N	552	-0-	-6	-0-	37	1	515	3	N	-0-					1
11	645	N	645	-0-	-0-	-0-	46	1	576	3	N	21	10	1			12
							23	9									
12	630	N	630	-0-	-0-	-0-	44	1	586	3	N	-0-	5	1			7
01	596	N	596	-0-	-0-	-0-	40	1	555	3	N	1	4	1			4
							1	9									
02	616	N	575	-0-	-41	-0-	40	1	535	3	N	-0-	2	1			2

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

09	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
11	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

09	954	N	954	-0-	-0-	-0-	87	1	866	3	N	1	1	1			1
							1	9									
10	1054	N	938	-0-	-116	-0-	60	1	878	3	N	-0-					1
11	960	N	879	-0-	-81	-0-	56	1	823	3	N	-0-					1
12	879	N	879	-0-	-0-	-0-	55	1	824	3	N	-0-					1
01	930	N	904	-0-	-26	-0-	47	1	857	3	N	-0-					1
*02	825	N	825	-0-	-0-	-0-	52	1	772	3	N	1					2
							1	9									

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

09	992	N	992	-0-	-0-	-0-	991	3	1	9	N	1					4
10	1178	N	1046	-0-	-132	-0-	1043	3	3	9	N	3					7
11	986	N	986	-0-	-0-	-0-	985	3	1	9	N	1					8
12	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-	6	1			2
01	1054	N	988	-0-	-66	-0-	988	3			N	-0-					2
02	924	N	913	-0-	-11	-0-	913	3			N	-0-					2

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

09	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	617	N	617	-0-	-0-	-0-	41	1	576	3	N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	28	1	392	3	N	-0-					-0-
11	570	N	320	-0-	-250	-0-	24	1	296	3	N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	35	1	466	3	N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	42	1	581	3	N	-0-					-0-
02	308	N	101	-0-	-207	-0-	7	1	94	3	N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	20	1	160	3	N	5	4	1			9
							6	9									
10	217	N	181	-0-	-36	-0-	19	1	160	3	N	2	3	1			8
							2	9									
11	180	N	177	-0-	-3	-0-	18	1	157	3	N	2	3	1			7
							2	9									
12	185	N	185	-0-	-0-	-0-	16	1	166	3	N	3					10
							3	9									
01	189	N	189	-0-	-0-	-0-	18	1	167	3	N	4	4	1			10
							4	9									
*02	186	N	186	-0-	-0-	-0-	17	1	167	3	N	2	4	1			8
							2	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	17	1	137	3	N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	12	1	98	3	N	-0-					-0-
11	180	N	105	-0-	-75	-0-	11	1	94	3	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	10	1	91	3	N	-0-					-0-
02	112	N	90	-0-	-22	-0-	8	1	82	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	417	-0-	-3	-0-	28	1	389	3	N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	29	1	406	3	N	-0-					-0-
11	420	N	417	-0-	-3	-0-	31	1	386	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	30	1	401	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	30	1	413	3	N	-0-					-0-
*02	397	N	397	-0-	-0-	-0-	27	1	370	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	857	N	857	-0-	-0-	-0-	57	1	800	3	N	-0-					-0-
10	832	N	832	-0-	-0-	-0-	56	1	776	3	N	-0-					-0-
11	930	N	753	-0-	-177	-0-	55	1	698	3	N	-0-					-0-
12	749	N	749	-0-	-0-	-0-	52	1	697	3	N	-0-					-0-
01	837	N	750	-0-	-87	-0-	50	1	700	3	N	-0-					-0-
02	700	N	651	-0-	-49	-0-	45	1	606	3	N	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	373	-0-	-17	-0-	41	1	332	3	N	-0-					-0-
10	403	N	397	-0-	-6	-0-	42	1	355	3	N	-0-					-0-
11	390	N	375	-0-	-15	-0-	39	1	336	3	N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	32	1	333	3	N	-0-					-0-
01	403	N	361	-0-	-42	-0-	36	1	325	3	N	-0-					-0-
02	364	N	333	-0-	-31	-0-	31	1	302	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	239	-0-	-1	-0-	16	1	223	3	Y	-0-					-0-
10	272	N	272	-0-	-0-	-0-	18	1	245	3	Y	8					8
							9	9									
11	266	N	266	-0-	-0-	-0-	19	1	244	3	Y	3					11
							3	9									
12	274	N	274	-0-	-0-	-0-	21	1	251	3	Y	2					13
							2	9									
01	279	N	277	-0-	-2	-0-	22	1	247	3	Y	7					20
							8	9									
02	252	N	244	-0-	-8	-0-	19	1	223	3	Y	2	20	1			2
							2	9									

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	101	1	18	2	Y	-0-					-0-
10	124	N	111	-0-	-13	-0-	102	1	9	2	Y	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	1			Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	104	1	24	2	Y	-0-					-0-
01	124	N	40	-0-	-84	-0-	12	1	28	2	Y	-0-					-0-
02	84	N	25	-0-	-59	-0-	2	1	23	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	779	N	779	-0-	-0-	-0-	52	1	727	3	N	-0-					-0-
10	729	N	729	-0-	-0-	-0-	49	1	680	3	N	-0-					-0-
11	690	N	684	-0-	-6	-0-	50	1	634	3	N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	42	1	560	3	N	-0-					-0-
01	744	N	730	-0-	-14	-0-	49	1	681	3	N	-0-					-0-
02	644	N	631	-0-	-13	-0-	43	1	588	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	29	1	408	3	N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	31	1	429	3	N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	31	1	395	3	N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	31	1	422	3	N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	34	1	472	3	N	15	3	1			12
							17	9									
*02	468	N	468	-0-	-0-	-0-	32	1	434	3	N	2	5	1			9
							2	9									

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
01	15	N	13	-0-	-2	-0-	1	1	12	3	Y	-0-					-0-
02	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	18	1	249	3	N	-0-					-0-
10	403	N	297	-0-	-106	-0-	20	1	277	3	N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	21	1	266	3	N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	21	1	284	3	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	21	1	292	3	N	-0-					-0-
02	280	N	260	-0-	-20	-0-	18	1	242	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	571	-0-	-119	-0-	38	1	533	3	N	-0-					-0-
10	651	N	518	-0-	-133	-0-	35	1	483	3	N	-0-					-0-
11	600	N	386	-0-	-214	-0-	28	1	358	3	N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	30	1	403	3	N	-0-					-0-
01	527	N	429	-0-	-98	-0-	29	1	400	3	N	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	29	1	389	3	N	-0-					-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	696	-0-	-24	-0-	45	1	651	3	N	-0-					1
10	744	N	716	-0-	-28	-0-	47	1	669	3	N	-0-	1	1			-0-
11	720	N	689	-0-	-31	-0-	44	1	645	3	N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	46	1	664	3	N	-0-					-0-
01	713	N	710	-0-	-3	-0-	42	1	666	3	N	2	1	1			1
							2	9									
02	644	N	637	-0-	-7	-0-	40	1	596	3	N	1					2
							1	9									

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
01	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	356	-0-	-4	-0-	18	1	338	3	N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	41	1	341	3	N	-0-					-0-
11	360	N	346	-0-	-14	-0-	20	1	326	3	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	20	1	333	3	N	-0-					-0-
01	372	N	351	-0-	-21	-0-	21	1	330	3	N	-0-					-0-
02	336	N	318	-0-	-18	-0-	23	1	295	3	N	-0-					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	10	1	95	3	N	3	1	1			2
							3	9									
10	109	N	109	-0-	-0-	-0-	7	1	99	3	N	3					5
							3	9									
11	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-	2	1			3
12	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-	1	1			2
01	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-	1	1			1
02	112	N	110	-0-	-2	-0-	7	1	103	3	N	-0-					1

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	6	-0-	-54	-0-	6	3			Y	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	713	-0-	-7	-0-	48	1	665	3	N	-0-					-0-
10	558	N	389	-0-	-169	-0-	26	1	363	3	N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	51	1	643	3	N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	56	1	753	3	N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	49	1	678	3	N	-0-					-0-
02	644	N	629	-0-	-15	-0-	43	1	586	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	26	1	470	3	N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	58	1	478	3	N	-0-					-0-
11	510	N	488	-0-	-22	-0-	29	1	459	3	N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	28	1	469	3	N	-0-					-0-
01	527	N	495	-0-	-32	-0-	29	1	466	3	N	-0-					-0-
02	448	N	445	-0-	-3	-0-	32	1	413	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	434	-0-	-46	-0-	29	1	405	3	N	-0-					-0-
10	465	N	413	-0-	-52	-0-	28	1	385	3	N	-0-					-0-
11	420	N	362	-0-	-58	-0-	27	1	335	3	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	25	1	342	3	N	-0-					-0-
01	403	N	362	-0-	-41	-0-	24	1	338	3	N	-0-					-0-
02	336	N	309	-0-	-27	-0-	21	1	288	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	555	-0-	-45	-0-	37	1	518	3	N	-0-					-0-
10	589	N	548	-0-	-41	-0-	37	1	511	3	N	-0-					-0-
11	570	N	503	-0-	-67	-0-	37	1	466	3	N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	35	1	468	3	N	-0-					-0-
01	558	N	516	-0-	-42	-0-	35	1	481	3	N	-0-					-0-
02	476	N	429	-0-	-47	-0-	30	1	399	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
11	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
*02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	22	1	311	3	N	-0-					-0-
10	341	N	337	-0-	-4	-0-	23	1	314	3	N	-0-					-0-
11	330	N	321	-0-	-9	-0-	24	1	297	3	N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	23	1	306	3	N	-0-					-0-
01	341	N	333	-0-	-8	-0-	22	1	311	3	N	-0-					-0-
02	308	N	297	-0-	-11	-0-	20	1	277	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	25	-0-	-95	-0-	2	1	23	3	N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
01	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-					-0-
02	84	N	54	-0-	-30	-0-	4	1	50	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	602	N	602	-0-	-0-	-0-	31	1	571	3	N	-0-					5
10	651	N	616	-0-	-35	-0-	66	1	550	3	N	-0-					5
11	600	N	576	-0-	-24	-0-	34	1	542	3	N	-0-					5
12	580	N	580	-0-	-0-	-0-	33	1	547	3	N	-0-					5
01	620	N	560	-0-	-60	-0-	33	1	527	3	N	-0-					5
02	532	N	511	-0-	-21	-0-	37	1	474	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					1
10	1266	N	1266	-0-	-0-	-0-	85	1	1181	3	N	-0-					1
11	1305	N	1305	-0-	-0-	-0-	96	1	1203	3	N	5	4	1			2
							6	9									
12	1131	N	1131	-0-	-0-	-0-	78	1	1053	3	N	-0-	1	1			1
01	984	N	984	-0-	-0-	-0-	66	1	916	3	N	2	1	1			2
							2	9									
*02	823	N	823	-0-	-0-	-0-	57	1	766	3	N	-0-	1	1			1

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	1891	N	1891	-0-	-0-	-0-	127	1	1764	3	N	-0-					-0-
11	1026	N	1026	-0-	-0-	-0-	75	1	951	3	N	-0-					-0-
12	1162	N	1162	-0-	-0-	-0-	80	1	1082	3	N	-0-					-0-
01	1120	N	1120	-0-	-0-	-0-	75	1	1045	3	N	-0-					-0-
*02	951	N	951	-0-	-0-	-0-	65	1	886	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1069	N	1069	-0-	-0-	-0-	71	1	998	3	N	-0-					-0-
10	961	N	789	-0-	-172	-0-	53	1	736	3	N	-0-					-0-
11	1080	N	914	-0-	-166	-0-	67	1	847	3	N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	48	1	643	3	N	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	68	1	944	3	N	-0-					-0-
02	840	N	831	-0-	-9	-0-	57	1	774	3	N	-0-					-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
02	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	15	1	271	3	N	-0-					-0-
10	341	N	302	-0-	-39	-0-	32	1	270	3	N	-0-					-0-
11	300	N	270	-0-	-30	-0-	16	1	254	3	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	13	1	223	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	17	1	275	3	N	-0-					-0-
02	252	N	224	-0-	-28	-0-	16	1	208	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	489	-0-	-21	-0-	33	1	456	3	N	-0-					-0-
10	496	N	457	-0-	-39	-0-	31	1	426	3	N	-0-					-0-
11	480	N	477	-0-	-3	-0-	35	1	442	3	N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	35	1	467	3	N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	34	1	474	3	N	14	3	1			11
							15	9									
*02	454	N	454	-0-	-0-	-0-	31	1	420	3	N	3	5	1			9
							3	9									

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	16	1	107	2	Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	14	1	109	2	Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	12	1	102	2	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	12	1	107	2	Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	10	1	107	2	Y	-0-					-0-
02	112	N	107	-0-	-5	-0-	10	1	97	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
11	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
01	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	3	1	42	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	21	1	294	3	N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	23	1	286	3	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	23	1	304	3	N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	21	1	278	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	517	-0-	-23	-0-	46	1	471	3	N	-0-	1	1			-0-
10	589	N	517	-0-	-72	-0-	41	1	476	3	N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	43	1	509	3	N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	33	1	460	3	N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	43	1	533	3	N	-0-					-0-
*02	547	N	547	-0-	-0-	-0-	39	1	508	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1977	N	1977	-0-	-0-	-0-	93	1	953	2	N	1	1	1			2
							930	3	1	9							
10	1564	N	1564	-0-	-0-	-0-	66	1	527	2	N	-0-					2
							971	3									
11	1260	N	989	-0-	-271	-0-	63	1	926	3	N	-0-					2
12	1013	N	1013	-0-	-0-	-0-	64	1	4	2	N	-0-	2	1			-0-
							945	3									
01	1302	N	1005	-0-	-297	-0-	52	1	2	2	N	-0-					-0-
							951	3									
02	924	N	904	-0-	-20	-0-	57	1	847	3	N	-0-					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	22	1	402	3	N	-0-					-0-
10	465	N	435	-0-	-30	-0-	47	1	388	3	N	-0-					-0-
11	420	N	383	-0-	-37	-0-	22	1	361	3	N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	26	1	438	3	N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	28	1	435	3	N	-0-					-0-
*02	420	N	420	-0-	-0-	-0-	30	1	390	3	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	104	1	113	3	Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	115	1	109	3	Y	-0-					-0-
11	210	N	181	-0-	-29	-0-	101	1	80	3	Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	106	1	117	3	Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	107	1	111	3	Y	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	98	1	96	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	859	N	859	-0-	-0-	-0-	857	3	2	9	N	2					5
10	868	N	852	-0-	-16	-0-	850	3	2	9	N	2					7
11	840	N	833	-0-	-7	-0-	832	3	1	9	N	1					8
12	885	N	885	-0-	-0-	-0-	885	3			N	-0-	6	1			2
01	837	N	828	-0-	-9	-0-	828	3			N	-0-					2
02	784	N	775	-0-	-9	-0-	775	3			N	-0-					2

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
02	308	N	296	-0-	-12	-0-	296	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	557	-0-	-13	-0-	37	1	520	3	N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	39	1	548	3	N	-0-					-0-
11	570	N	547	-0-	-23	-0-	40	1	507	3	N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	39	1	528	3	N	-0-					-0-
01	589	N	457	-0-	-132	-0-	31	1	426	3	N	-0-					-0-
02	504	N	481	-0-	-23	-0-	33	1	448	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	418	-0-	-62	-0-	28	1	390	3	N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	29	1	410	3	N	-0-					-0-
11	420	N	412	-0-	-8	-0-	30	1	382	3	N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	31	1	413	3	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	29	1	408	3	N	-0-					-0-
02	392	N	380	-0-	-12	-0-	26	1	354	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	22	1	309	3	N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	22	1	309	3	N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	24	1	296	3	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	22	1	300	3	N	-0-					-0-
01	341	N	331	-0-	-10	-0-	22	1	309	3	N	-0-					-0-
02	308	N	288	-0-	-20	-0-	20	1	268	3	N	-0-					-0-

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	682	-0-	-38	-0-	88	1	594	2	Y	-0-					-0-
10	744	N	689	-0-	-55	-0-	80	1	609	2	Y	-0-					-0-
11	690	N	627	-0-	-63	-0-	68	1	559	2	Y	-0-					-0-
12	642	N	642	-0-	-0-	-0-	64	1	578	2	Y	-0-					-0-
01	682	N	631	-0-	-51	-0-	55	1	576	2	Y	-0-					-0-
02	588	N	559	-0-	-29	-0-	50	1	509	2	Y	-0-					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	498	-0-	-42	-0-	64	1	434	2	Y	-0-					-0-
10	589	N	480	-0-	-109	-0-	56	1	424	2	Y	-0-					-0-
11	510	N	457	-0-	-53	-0-	50	1	407	2	Y	-0-					-0-
12	523	N	523	-0-	-0-	-0-	52	1	471	2	Y	-0-					-0-
01	520	N	520	-0-	-0-	-0-	45	1	475	2	Y	-0-					-0-
*02	456	N	456	-0-	-0-	-0-	41	1	415	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	11	1	328	3	Y	-0-					-0-
10	397	N	397	-0-	-0-	-0-	15	1	382	3	Y	-0-					-0-
11	454	N	454	-0-	-0-	-0-	18	1	436	3	Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	20	1	405	3	Y	-0-					-0-
01	415	N	415	-0-	-0-	-0-	22	1	393	3	Y	-0-					-0-
02	420	N	309	-0-	-111	-0-	15	1	294	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	7	1	46	2	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	7	1	52	2	Y	-0-					-0-
11	60	N	58	-0-	-2	-0-	6	1	52	2	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	5	1	45	2	Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	4	1	43	2	Y	-0-					-0-
02	56	N	20	-0-	-36	-0-	2	1	18	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	5	1	51	3	N	4	4	1			4
							4	9									
10	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					4
11	77	N	77	-0-	-0-	-0-	5	1	70	3	N	2	1	1			5
							2	9									
12	55	N	55	-0-	-0-	-0-	3	1	49	3	N	3	2	1			6
							3	9									
01	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-	2	1			4
02	56	N	44	-0-	-12	-0-	3	1	41	3	N	-0-					4

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	41	-0-	-19	-0-	29	1	12	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	59	1	3	3	N	-0-					-0-
11	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	654	-0-	-6	-0-	654	3			N	-0-					1
10	682	N	671	-0-	-11	-0-	671	3			N	-0-					1
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					1
12	680	N	680	-0-	-0-	-0-	680	3			N	-0-					1
01	682	N	655	-0-	-27	-0-	655	3			N	-0-					1
02	616	N	595	-0-	-21	-0-	595	3			N	-0-					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	404	-0-	-46	-0-	21	1	383	3	N	-0-					-0-
10	465	N	439	-0-	-26	-0-	47	1	392	3	N	-0-					-0-
11	420	N	406	-0-	-14	-0-	24	1	382	3	N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
01	434	N	400	-0-	-34	-0-	24	1	376	3	N	-0-					-0-
02	392	N	380	-0-	-12	-0-	27	1	353	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	330	3	3	9	N	3					4
10	344	N	344	-0-	-0-	-0-	337	3	7	9	N	6					10
11	333	N	333	-0-	-0-	-0-	330	3	3	9	N	3					13
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-	10	1			3
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					3
*02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					3

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	16	1	461	3	Y	-0-					-0-
10	468	N	468	-0-	-0-	-0-	18	1	450	3	Y	-0-					-0-
11	459	N	459	-0-	-0-	-0-	18	1	441	3	Y	-0-					-0-
12	464	N	464	-0-	-0-	-0-	21	1	443	3	Y	-0-					-0-
01	465	N	456	-0-	-9	-0-	25	1	431	3	Y	-0-					-0-
02	420	N	392	-0-	-28	-0-	19	1	373	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	80	-0-	-40	-0-	7	1	73	3	N	-0-					-0-
10	124	N	77	-0-	-47	-0-	5	1	72	3	N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
02	84	N	83	-0-	-1	-0-	5	1	78	3	N	-0-					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	387	-0-	-3	-0-	26	1	361	3	Y	-0-	1	1			-0-
10	403	N	393	-0-	-10	-0-	28	1	365	3	Y	-0-					-0-
11	390	N	378	-0-	-12	-0-	27	1	351	3	Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	26	1	307	3	Y	-0-					-0-
01	403	N	192	-0-	-211	-0-	15	1	177	3	Y	-0-					-0-
02	364	N	281	-0-	-83	-0-	22	1	259	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	20	1	132	2	Y	-0-					-0-
10	155	N	147	-0-	-8	-0-	17	1	130	2	Y	-0-					-0-
11	150	N	137	-0-	-13	-0-	15	1	122	2	Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	14	1	130	2	Y	-0-					-0-
01	155	N	118	-0-	-37	-0-	10	1	108	2	Y	-0-					-0-
02	140	N	110	-0-	-30	-0-	10	1	100	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	63	1	208	3	N	11	2	8			14
							12	9									
10	209	N	209	-0-	-0-	-0-	40	1	167	3	N	2					16
							2	9									
11	228	N	228	-0-	-0-	-0-	27	1	200	3	N	1					17
							1	9									
12	282	N	282	-0-	-0-	-0-	40	1	242	3	N	-0-					17
01	223	N	223	-0-	-0-	-0-	37	1	186	3	N	-0-					17
*02	233	N	233	-0-	-0-	-0-	31	1	202	3	N	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	383	-0-	-7	-0-	35	1	348	3	N	-0-					1
10	403	N	403	-0-	-0-	-0-	26	1	377	3	N	-0-					1
11	390	N	377	-0-	-13	-0-	24	1	353	3	N	-0-					1
12	359	N	359	-0-	-0-	-0-	23	1	336	3	N	-0-					1
01	441	N	441	-0-	-0-	-0-	20	1	371	3	N	45	6	1			40
							50	9									
02	364	N	358	-0-	-6	-0-	22	1	325	3	N	10					50
							11	9									

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	395	-0-	-25	-0-	36	1	359	3	N	-0-					1
10	434	N	409	-0-	-25	-0-	26	1	383	3	N	-0-					1
11	420	N	382	-0-	-38	-0-	24	1	358	3	N	-0-					1
12	386	N	386	-0-	-0-	-0-	24	1	362	3	N	-0-					1
01	403	N	385	-0-	-18	-0-	20	1	365	3	N	-0-					1
02	364	N	351	-0-	-13	-0-	22	1	329	3	N	-0-					1

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	2	1	34	3	N	2					2
							2	9									
11	30	N	13	-0-	-17	-0-	1	1	11	3	N	1	1	1			2
							1	9									
12	17	N	17	-0-	-0-	-0-	1	1	14	3	N	2	1	1			3
							2	9									
01	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-	1	1			2
02	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					2

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	65	1	215	3	N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	55	1	229	3	N	-0-					-0-
11	270	N	236	-0-	-34	-0-	28	1	208	3	N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	107	1	227	3	N	-0-					-0-
01	279	N	271	-0-	-8	-0-	59	1	212	3	N	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	31	1	201	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
10	124	N	22	-0-	-102	-0-	1	1	20	3	N	1					1
							1	9									
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					1
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					1
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					1
*02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	414	-0-	-36	-0-	45	1	368	3	N	1					2
							1	9									
10	457	N	457	-0-	-0-	-0-	52	1	405	3	N	-0-					2
11	458	N	458	-0-	-0-	-0-	50	1	408	3	N	-0-					2
12	436	N	436	-0-	-0-	-0-	52	1	384	3	N	-0-					2
01	465	N	393	-0-	-72	-0-	49	1	344	3	N	-0-					2
02	420	N	392	-0-	-28	-0-	41	1	337	3	N	13					15
							14	9									

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	N	699	-0-	-0-	-0-	161	1	537	3	N	1					4
							1	9									
10	650	N	650	-0-	-0-	-0-	126	1	524	3	N	-0-					4
11	660	N	454	-0-	-206	-0-	59	1	395	3	N	-0-					4
12	724	N	724	-0-	-0-	-0-	129	1	595	3	N	-0-					4
01	652	N	652	-0-	-0-	-0-	140	1	512	3	N	-0-					4
*02	629	N	629	-0-	-0-	-0-	109	1	520	3	N	-0-					4

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	11	1	107	3	N	4	4	1			5
							4	9									
10	124	N	118	-0-	-6	-0-	7	1	108	3	N	3					8
							3	9									
11	120	N	115	-0-	-5	-0-	7	1	100	3	N	7	3	1			12
							8	9									
12	111	N	111	-0-	-0-	-0-	7	1	101	3	N	3	4	1			11
							3	9									
01	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-	4	1			7
02	112	N	98	-0-	-14	-0-	6	1	92	3	N	-0-					7

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	494	-0-	-16	-0-	45	1	449	3	N	-0-					-0-
10	527	N	506	-0-	-21	-0-	32	1	474	3	N	-0-					-0-
11	480	N	477	-0-	-3	-0-	30	1	447	3	N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	31	1	454	3	N	-0-					-0-
01	496	N	481	-0-	-15	-0-	25	1	456	3	N	-0-					-0-
02	448	N	435	-0-	-13	-0-	27	1	408	3	N	-0-					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	24	1	136	3	N	-0-					1
10	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-					1
11	90	N	82	-0-	-8	-0-	8	1	74	3	N	-0-	1	1			-0-
12	83	N	83	-0-	-0-	-0-	7	1	76	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-					-0-
02	84	N	76	-0-	-8	-0-	7	1	69	3	N	-0-					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2888	-0-	-82	-0-	187	1	2701	3	N	-0-					-0-
10	3069	X	2953	-0-	-116	-0-	192	1	2761	3	N	-0-					-0-
11	2970	X	2886	-0-	-84	-0-	185	1	2701	3	N	-0-					-0-
12	3038	X	2969	-0-	-69	-0-	190	1	2779	3	N	-0-					-0-
01	3007	X	2966	-0-	-41	-0-	177	1	2789	3	N	-0-					-0-
02	2688	X	2669	-0-	-19	-0-	166	1	2503	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					-0-
11	210	N	150	-0-	-60	-0-	11	1	139	3	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
*02	168	N	168	-0-	-0-	-0-	12	1	156	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	21	1	287	3	N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	21	1	290	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	22	1	276	3	N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	22	1	289	3	N	-0-					-0-
01	310	N	303	-0-	-7	-0-	20	1	283	3	N	-0-					-0-
02	280	N	273	-0-	-7	-0-	19	1	254	3	N	-0-					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	650	-0-	-40	-0-	650	3			Y	-0-					6
10	713	N	668	-0-	-45	-0-	668	3			Y	-0-					6
11	660	N	619	-0-	-41	-0-	619	3			Y	-0-					6
12	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					6
01	682	N	650	-0-	-32	-0-	650	3			Y	-0-					6
02	588	N	583	-0-	-5	-0-	583	3			Y	-0-					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	526	-0-	-44	-0-	35	1	491	3	N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	38	1	523	3	N	-0-					-0-
11	570	N	416	-0-	-154	-0-	31	1	385	3	N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	39	1	525	3	N	-0-					-0-
01	558	N	388	-0-	-170	-0-	26	1	362	3	N	-0-					-0-
*02	398	N	398	-0-	-0-	-0-	27	1	371	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	N	598	-0-	-0-	-0-	40	1	554	3	N	4	5	1			6
							4	9									
10	587	N	587	-0-	-0-	-0-	39	1	540	3	N	7					13
							8	9									
11	558	N	558	-0-	-0-	-0-	41	1	514	3	N	3	9	1			7
							3	9									
12	378	N	378	-0-	-0-	-0-	26	1	349	3	N	3	4	1			6
							3	9									
01	589	N	538	-0-	-51	-0-	36	1	496	3	N	5	4	1			7
							6	9									
*02	576	N	576	-0-	-0-	-0-	39	1	533	3	N	4	4	1			7
							4	9									

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	469	-0-	-41	-0-	30	1	439	3	N	-0-					-0-
10	465	N	449	-0-	-16	-0-	29	1	420	3	N	-0-					-0-
11	450	N	445	-0-	-5	-0-	29	1	416	3	N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	34	1	499	3	N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	30	1	468	3	N	-0-					-0-
*02	451	N	451	-0-	-0-	-0-	28	1	423	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	574	-0-	-26	-0-	573	3	1	9	N	1					4
10	589	N	583	-0-	-6	-0-	580	3	3	9	N	3					7
11	570	N	558	-0-	-12	-0-	557	3	1	9	N	1					8
12	574	N	574	-0-	-0-	-0-	574	3			N	-0-	6	1			2
01	589	N	552	-0-	-37	-0-	552	3			N	-0-					2
02	532	N	515	-0-	-17	-0-	515	3			N	-0-					2

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	4	1	39	3	N	1					1
							1	9									
10	62	N	48	-0-	-14	-0-	3	1	44	3	N	1					2
							1	9									
11	65	N	65	-0-	-0-	-0-	4	1	60	3	N	1	1	1			2
							1	9									
12	62	N	62	-0-	-0-	-0-	4	1	57	3	N	1	1	1			2
							1	9									
01	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-	1	1			1
02	56	N	46	-0-	-10	-0-	3	1	43	3	N	-0-					1

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	15	1	99	2	Y	-0-					-0-
10	145	N	145	-0-	-0-	-0-	17	1	128	2	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	17	1	142	2	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	14	1	123	2	Y	-0-					-0-
01	155	N	132	-0-	-23	-0-	12	1	120	2	Y	-0-					-0-
02	140	N	121	-0-	-19	-0-	11	1	110	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					-0-
11	360	N	337	-0-	-23	-0-	22	1	315	3	N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	23	1	341	3	N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-
*02	348	N	348	-0-	-0-	-0-	22	1	326	3	N	-0-					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	887	-0-	-43	-0-	59	1	807	3	Y	19	74	1			12
							21	9									
10	961	N	884	-0-	-77	-0-	62	1	816	3	Y	5					17
							6	9									
11	900	N	758	-0-	-142	-0-	55	1	700	3	Y	3					20
							3	9									
12	871	N	871	-0-	-0-	-0-	68	1	801	3	Y	2					22
							2	9									
01	899	N	865	-0-	-34	-0-	69	1	788	3	Y	7					29
							8	9									
*02	772	N	772	-0-	-0-	-0-	61	1	709	3	Y	2	28	1			3
							2	9									

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1021	N	1021	-0-	-0-	-0-	132	1	889	2	Y	-0-					-0-
10	1023	N	607	-0-	-416	-0-	71	1	536	2	Y	-0-					-0-
11	1301	N	1301	-0-	-0-	-0-	141	1	1160	2	Y	-0-					-0-
12	927	N	927	-0-	-0-	-0-	92	1	835	2	Y	-0-					-0-
01	620	N	576	-0-	-44	-0-	50	1	526	2	Y	-0-					-0-
02	980	N	650	-0-	-330	-0-	59	1	591	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	353	-0-	-67	-0-	32	1	319	3	N	2	14	1			12
							2	9									
10	403	N	374	-0-	-29	-0-	24	1	348	3	N	2					14
							2	9									
11	420	N	365	-0-	-55	-0-	23	1	340	3	N	2	5	1			11
							2	9									
12	370	N	370	-0-	-0-	-0-	23	1	345	3	N	2	4	1			9
							2	9									
01	372	N	366	-0-	-6	-0-	19	1	347	3	N	-0-	3	1			6
02	336	N	334	-0-	-2	-0-	21	1	313	3	N	-0-					6

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	180	-0-	-60	-0-	8	1	172	3	N	-0-					2
10	217	N	189	-0-	-28	-0-	7	1	182	3	N	-0-					2
11	180	N	144	-0-	-36	-0-	5	1	139	3	N	-0-					2
12	230	N	230	-0-	-0-	-0-	9	1	221	3	N	-0-					2
01	194	N	194	-0-	-0-	-0-	7	1	187	3	N	-0-					2
02	140	N	138	-0-	-2	-0-	5	1	133	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	20	1	202	3	N	-0-					1
10	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					1
11	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					1
12	209	N	209	-0-	-0-	-0-	13	1	196	3	N	-0-					1
01	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					1
*02	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	478	-0-	-152	-0-	64	1	413	3	N	1					9
							1	9									
10	527	N	506	-0-	-21	-0-	72	1	434	3	N	-0-					9
11	450	N	385	-0-	-65	-0-	59	1	325	3	N	1	4	1			6
							1	9									
12	375	N	375	-0-	-0-	-0-	61	1	312	3	N	2					8
							2	9									
01	537	N	537	-0-	-0-	-0-	86	1	449	3	N	2	4	1			6
							2	9									
*02	604	N	604	-0-	-0-	-0-	97	1	506	3	N	1					7
							1	9									

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

09	810	N	658	-0-	-152	-0-	89	1	569	3	N	-0-					10
10	837	N	360	-0-	-477	-0-	51	1	309	3	N	-0-					10
11	840	N	478	-0-	-362	-0-	73	1	403	3	N	2	5	1			7
							2	9									
12	406	N	406	-0-	-0-	-0-	66	1	339	3	N	1					8
							1	9									
01	381	N	381	-0-	-0-	-0-	61	1	318	3	N	2	4	1			6
							2	9									
02	448	N	364	-0-	-84	-0-	59	1	305	3	N	-0-					6

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

09	480	N	478	-0-	-2	-0-	25	1	453	3	N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	56	1	464	3	N	-0-					-0-
11	480	N	479	-0-	-1	-0-	28	1	451	3	N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	28	1	463	3	N	-0-					-0-
01	527	N	492	-0-	-35	-0-	29	1	463	3	N	-0-					-0-
02	448	N	447	-0-	-1	-0-	32	1	415	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

09	330	N	304	-0-	-26	-0-	16	1	288	3	N	-0-					-0-
10	310	N	288	-0-	-22	-0-	31	1	257	3	N	-0-					-0-
11	270	N	268	-0-	-2	-0-	16	1	252	3	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	19	1	248	3	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

09	210	N	193	-0-	-17	-0-	13	1	180	3	Y	-0-	1	1			-0-
10	217	N	188	-0-	-29	-0-	13	1	175	3	Y	-0-					-0-
11	210	N	177	-0-	-33	-0-	13	1	164	3	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	14	1	163	3	Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	14	1	158	3	Y	-0-					-0-
02	168	N	155	-0-	-13	-0-	12	1	143	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	825	-0-	-15	-0-	55	1	770	3	N	-0-					-0-
10	853	N	853	-0-	-0-	-0-	57	1	796	3	N	-0-					-0-
11	811	N	811	-0-	-0-	-0-	60	1	751	3	N	-0-					-0-
12	841	N	841	-0-	-0-	-0-	58	1	783	3	N	-0-					-0-
01	868	N	851	-0-	-17	-0-	57	1	794	3	N	-0-					-0-
*02	772	N	772	-0-	-0-	-0-	52	1	707	3	N	12	4	1			8
							13	9									

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	7	1	68	3	N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	3	1	51	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	4	1	37	3	N	3	1	1			2
							3	9									
10	62	N	42	-0-	-20	-0-	3	1	37	3	N	2					4
							2	9									
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-	2	1			2
12	37	N	37	-0-	-0-	-0-	2	1	34	3	N	1	1	1			2
							1	9									
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-	1	1			1
*02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					1

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	N	495	-0-	-0-	-0-	33	1	462	3	N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	30	1	412	3	N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	40	1	506	3	N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	31	1	414	3	N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	29	1	406	3	N	-0-					-0-
02	504	N	405	-0-	-99	-0-	28	1	377	3	N	-0-					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	764	-0-	-16	-0-	103	1	660	3	N	1					11
							1	9									
10	572	N	572	-0-	-0-	-0-	81	1	490	3	N	1					12
							1	9									
11	539	N	539	-0-	-0-	-0-	83	1	456	3	N	-0-	5	1			7
12	624	N	624	-0-	-0-	-0-	102	1	520	3	N	2					9
							2	9									
01	581	N	581	-0-	-0-	-0-	93	1	487	3	N	1	4	1			6
							1	9									
*02	517	N	517	-0-	-0-	-0-	83	1	433	3	N	1					7
							1	9									

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	81	-0-	-99	-0-	5	1	76	3	N	-0-					-0-
10	186	N	95	-0-	-91	-0-	6	1	89	3	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	34	1	233	2	Y	-0-					-0-
10	199	N	199	-0-	-0-	-0-	23	1	176	2	Y	-0-					-0-
11	371	N	371	-0-	-0-	-0-	40	1	331	2	Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	40	1	364	2	Y	-0-					-0-
01	437	N	437	-0-	-0-	-0-	38	1	399	2	Y	-0-					-0-
*02	404	N	404	-0-	-0-	-0-	36	1	368	2	Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	139	-0-	-11	-0-	13	1	126	3	N	-0-					-0-
10	155	N	148	-0-	-7	-0-	9	1	139	3	N	-0-					-0-
11	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-
01	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-					-0-
02	140	N	131	-0-	-9	-0-	8	1	123	3	N	-0-					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21	N	21	-0-	-0-	-0-	1	3	20	9	N	18					22
10	7	N	-0-	-0-	-7	-0-					N	7					29
11	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-	13	1			16
12	0	N	-0-	-0-	-0-	-0-					N	1					17
01	7	N	7	-0-	-0-	-0-	1	3	6	9	N	5	9	1			13
02	6	N	-0-	-0-	-6	-0-					N	11					24

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	32	1	570	3	N	3					7
							3	9									
10	620	N	592	-0-	-28	-0-	35	1	554	3	N	3	7	1			3
							3	9									
11	600	N	531	-0-	-69	-0-	30	1	501	3	N	-0-					3
12	549	N	549	-0-	-0-	-0-	29	1	519	3	N	1					4
							1	9									
01	589	N	541	-0-	-48	-0-	26	1	514	3	N	1					5
							1	9									
02	504	N	445	-0-	-59	-0-	25	1	419	3	N	1	5	1			1
							1	9									

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	628	-0-	-32	-0-	42	1	586	3	N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	44	1	607	3	N	-0-					-0-
11	630	N	622	-0-	-8	-0-	46	1	576	3	N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	45	1	603	3	N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	45	1	620	3	N	-0-					-0-
02	588	N	585	-0-	-3	-0-	40	1	545	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	17	1	116	2	Y	-0-					-0-
10	155	N	36	-0-	-119	-0-	4	1	32	2	Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	8	1	64	2	Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	13	1	115	2	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	907	-0-	-293	-0-	906	3	1	9	N	1					3
10	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					3
11	965	N	965	-0-	-0-	-0-	965	3			N	-0-					3
12	1253	N	1253	-0-	-0-	-0-	1246	3	7	9	N	6	6	1			3
01	1519	N	1185	-0-	-334	-0-	1185	3			N	-0-					3
*02	1287	N	1287	-0-	-0-	-0-	1269	3	18	9	N	16					19

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	9	1	90	3	N	4	6	1			6
							4	9									
10	102	N	102	-0-	-0-	-0-	6	1	94	3	N	2					8
							2	9									
11	120	N	98	-0-	-22	-0-	6	1	89	3	N	3	3	1			8
							3	9									
12	99	N	99	-0-	-0-	-0-	6	1	91	3	N	2	3	1			7
							2	9									
01	105	N	105	-0-	-0-	-0-	5	1	92	3	N	7	3	1			11
							8	9									
*02	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					11

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	233	-0-	-7	-0-	21	1	211	3	N	1	3	1			2
							1	9									
10	248	N	226	-0-	-22	-0-	14	1	211	3	N	1					3
							1	9									
11	240	N	214	-0-	-26	-0-	13	1	197	3	N	4	1	1			6
							4	9									
12	211	N	211	-0-	-0-	-0-	13	1	196	3	N	2	2	1			6
							2	9									
01	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-	2	1			4
02	196	N	193	-0-	-3	-0-	12	1	181	3	N	-0-					4

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	134	-0-	-16	-0-	12	1	121	3	N	1	5	1			5
							1	9									
10	155	N	139	-0-	-16	-0-	9	1	129	3	N	1					6
							1	9									
11	150	N	141	-0-	-9	-0-	9	1	131	3	N	1	2	1			5
							1	9									
12	146	N	146	-0-	-0-	-0-	9	1	136	3	N	1	2	1			4
							1	9									
01	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-	1	1			3
02	140	N	114	-0-	-26	-0-	7	1	107	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	514	-0-	-26	-0-	37	1	477	3	N	-0-					-0-
10	651	N	485	-0-	-166	-0-	29	1	456	3	N	-0-					-0-
11	630	N	435	-0-	-195	-0-	25	1	410	3	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	23	1	349	3	N	-0-					-0-
01	1324	N	1324	-0-	-0-	-0-	154	1	1162	3	N	7					7
							8	9									
*02	1018	N	1018	-0-	-0-	-0-	105	1	903	3	N	9	9	1			7
							10	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	816	N	816	-0-	-0-	-0-	74	1	736	3	N	5	40	1			33
							6	9									
10	931	N	931	-0-	-0-	-0-	59	1	869	3	N	3					36
							3	9									
11	1110	N	1005	-0-	-105	-0-	64	1	934	3	N	6	13	1			29
							7	9									
12	902	N	902	-0-	-0-	-0-	56	1	839	3	N	6	10	1			25
							7	9									
01	930	N	863	-0-	-67	-0-	45	1	818	3	N	-0-	9	1			16
02	952	N	902	-0-	-50	-0-	49	1	721	3	N	120					136
							132	9									

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	107	-0-	-13	-0-	10	1	96	3	N	1	1	1			2
							1	9									
10	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					2
11	120	N	104	-0-	-16	-0-	7	1	97	3	N	-0-	1	1			1
12	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					1
01	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					1
*02	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	1	1	11	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	220	-0-	-20	-0-	20	1	200	3	N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	15	1	213	3	N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	14	1	198	3	N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
01	217	N	197	-0-	-20	-0-	10	1	187	3	N	-0-					-0-
02	196	N	179	-0-	-17	-0-	11	1	168	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	497	-0-	-13	-0-	32	1	465	3	N	-0-					-0-
10	527	N	509	-0-	-18	-0-	33	1	476	3	N	-0-					-0-
11	510	N	492	-0-	-18	-0-	32	1	460	3	N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	32	1	471	3	N	-0-					-0-
01	496	N	495	-0-	-1	-0-	29	1	466	3	N	-0-					-0-
02	448	N	445	-0-	-3	-0-	28	1	417	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
02	224	N	99	-0-	-125	-0-	99	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	140	N	59	-0-	-81	-0-	59	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	644	N	644	-0-	-0-	-0-	39	1	540	3	N	59	74	1			86
							65	9									
10	661	N	661	-0-	-0-	-0-	35	1	481	3	N	132					218
							145	9									
11	616	N	616	-0-	-0-	-0-	38	1	484	3	N	85	170	1			133
							94	9									
12	762	N	762	-0-	-0-	-0-	43	1	584	3	N	123	97	1			159
							135	9									
01	885	N	885	-0-	-0-	-0-	146	1	612	3	N	115	99	1			175
							127	9									
*02	711	N	711	-0-	-0-	-0-	129	1	506	3	N	69	83	1			161
							76	9									

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	940	-0-	-20	-0-	61	1	879	3	N	-0-					-0-
10	992	N	913	-0-	-79	-0-	59	1	854	3	N	-0-					-0-
11	960	N	910	-0-	-50	-0-	58	1	852	3	N	-0-					-0-
12	990	N	990	-0-	-0-	-0-	64	1	926	3	N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	56	1	884	3	N	-0-					-0-
*02	882	N	882	-0-	-0-	-0-	55	1	827	3	N	-0-					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	3	-0-	-387	-0-	3	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	-0-	-0-	-10	-0-					N	1	3	1			3
10	9	N	7	-0-	-2	-0-	7	3			N	-0-					3
11	30	N	-0-	-0-	-30	-0-					N	-0-	2	1			1
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
01	7	N	-0-	-0-	-7	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20	-0-	6 4	1 9	60	3	N	4	5	1			5
10	70	N	70	-0-	-0-	-0-	4 4	1 9	62	3	N	4					9
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	3	1			6
12	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-	2	1			4
01	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-	1	1			3
*02	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					3

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	343	-0-	-137	-0-	37 1	1 9	305	3	N	1					6
10	434	N	344	-0-	-90	-0-	39	1	305	3	N	-0-					6
11	390	N	244	-0-	-146	-0-	27	1	217	3	N	-0-					6
12	227	N	227	-0-	-0-	-0-	27	1	200	3	N	-0-					6
01	341	N	69	-0-	-272	-0-	9	1	60	3	N	-0-					6
02	224	N	202	-0-	-22	-0-	22	1	180	3	N	-0-					6

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	162	-0-	-18	-0-	9	1	153	2	Y	-0-					-0-
10	186	N	168	-0-	-18	-0-	9	1	159	2	Y	-0-					-0-
11	180	N	156	-0-	-24	-0-	8	1	148	2	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	69	-0-	-21	-0-	6	1	63	3	N	-0-					-0-
10	93	N	68	-0-	-25	-0-	4	1	64	3	N	-0-					-0-
11	90	N	64	-0-	-26	-0-	4	1	60	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	522	-0-	-18	-0-	35	1	487	3	N	-0-					-0-
10	527	N	505	-0-	-22	-0-	34	1	471	3	N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	38	1	481	3	N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	35	1	475	3	N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	36	1	502	3	N	-0-					-0-
*02	482	N	482	-0-	-0-	-0-	33	1	449	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	507	N	507	-0-	-0-	-0-	46	1	460	3	N	1	1	1			1
							1	9									
10	527	N	516	-0-	-11	-0-	33	1	483	3	N	-0-					1
11	510	N	504	-0-	-6	-0-	32	1	472	3	N	-0-					1
12	519	N	519	-0-	-0-	-0-	33	1	486	3	N	-0-					1
01	527	N	515	-0-	-12	-0-	27	1	488	3	N	-0-					1
02	476	N	460	-0-	-16	-0-	29	1	431	3	N	-0-					1

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	890	-0-	-70	-0-	50	1	840	2	Y	-0-					1
10	936	N	936	-0-	-0-	-0-	51	1	885	2	Y	-0-					1
11	900	N	900	-0-	-0-	-0-	49	1	851	2	Y	-0-					1
12	929	N	929	-0-	-0-	-0-	48	1	881	2	Y	-0-					1
01	930	N	924	-0-	-6	-0-	49	1	875	2	Y	-0-					1
02	840	N	830	-0-	-10	-0-	44	1	786	2	Y	-0-					1

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	869	-0-	-31	-0-	49	1	820	2	Y	-0-					-0-
10	930	N	873	-0-	-57	-0-	48	1	825	2	Y	-0-					-0-
11	900	N	841	-0-	-59	-0-	45	1	795	2	Y	1					1
							1	9									
12	878	N	878	-0-	-0-	-0-	45	1	833	2	Y	-0-					1
01	868	N	863	-0-	-5	-0-	46	1	817	2	Y	-0-					1
02	784	N	742	-0-	-42	-0-	39	1	703	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	2	1	21	3	N	1	4	1			3
							1	9									
10	31	N	29	-0-	-2	-0-	2	1	26	3	N	1					4
							1	9									
11	30	N	30	-0-	-0-	-0-	2	1	26	3	N	2	2	1			4
							2	9									
12	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-	1	1			3
01	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-	1	1			2
02	28	N	27	-0-	-1	-0-	2	1	25	3	N	-0-					2

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
10	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-
11	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	784	N	432	-0-	-352	-0-	432	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	180	N	97	-0-	-83	-0-	97	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	465	N	63	-0-	-402	-0-	63	3			N	-0-					-0-
02	84	N	57	-0-	-27	-0-	57	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	65	-0-	-85	-0-	65	3			N	-0-					-0-
10	155	N	28	-0-	-127	-0-	28	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	14	1	240	2	Y	-0-					-0-
10	264	N	264	-0-	-0-	-0-	14	1	250	2	Y	-0-					-0-
11	270	N	256	-0-	-14	-0-	14	1	242	2	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
01	279	N	260	-0-	-19	-0-	14	1	246	2	Y	-0-					-0-
02	252	N	234	-0-	-18	-0-	12	1	222	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	300	-0-	-60	-0-	300	3			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

09	784	N	784	-0-	-0-	-0-	71	1	713	3	N	-0-	10	1			7
							1	9									
10	818	N	818	-0-	-0-	-0-	52	1	765	3	N	1					8
							1	9									
11	785	N	785	-0-	-0-	-0-	49	1	722	3	N	13	3	1			18
							14	9									
12	790	N	790	-0-	-0-	-0-	49	1	724	3	N	15	7	1			26
							17	9									
01	798	N	798	-0-	-0-	-0-	41	1	755	3	N	2	10	1			18
							2	9									
*02	692	N	692	-0-	-0-	-0-	44	1	648	3	N	-0-					18

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

09	968	N	968	-0-	-0-	-0-	88	1	879	3	N	1	1	1			1
							1	9									
10	1023	N	976	-0-	-47	-0-	62	1	914	3	N	-0-					1
11	960	N	924	-0-	-36	-0-	59	1	865	3	N	-0-					1
12	942	N	942	-0-	-0-	-0-	59	1	883	3	N	-0-					1
01	961	N	942	-0-	-19	-0-	49	1	892	3	N	1					2
							1	9									
02	868	N	857	-0-	-11	-0-	54	1	803	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

09	1080	N	956	-0-	-124	-0-	94	1	856	3	Y	5	1	8			10
							6	9									
10	1147	N	913	-0-	-234	-0-	54	1	855	3	Y	4	10	1			4
							4	9									
11	1050	N	835	-0-	-215	-0-	47	1	787	3	Y	1					5
							1	9									
12	879	N	879	-0-	-0-	-0-	57	1	820	3	Y	2					7
							2	9									
01	963	N	963	-0-	-0-	-0-	70	1	892	3	Y	1					8
							1	9									
02	784	N	772	-0-	-12	-0-	43	1	727	3	Y	2	8	1			2
							2	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

09	90	N	75	-0-	-15	-0-	10	1	65	2	Y	-0-					-0-
10	93	N	76	-0-	-17	-0-	9	1	67	2	Y	-0-					-0-
11	90	N	62	-0-	-28	-0-	7	1	55	2	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	6	1	61	2	Y	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	11	1	109	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1295	N	1295	-0-	-0-	-0-	69	1	1211	3	Y	14	3	8			28
							15	9									
10	1364	N	1065	-0-	-299	-0-	63	1	991	3	Y	10	29	1			9
							11	9									
11	1290	N	396	-0-	-894	-0-	22	1	372	3	Y	2					11
							2	9									
12	466	N	466	-0-	-0-	-0-	24	1	441	3	Y	1					12
							1	9									
01	1054	N	939	-0-	-115	-0-	45	1	891	3	Y	3					15
							3	9									
*02	969	N	969	-0-	-0-	-0-	54	1	911	3	Y	4	15	1			4
							4	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

09	268	N	268	-0-	-0-	-0-	9	1	259	3	Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	10	1	245	3	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	10	1	237	3	Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	11	1	238	3	Y	-0-					-0-
01	248	N	246	-0-	-2	-0-	13	1	233	3	Y	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	11	1	215	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

09	540	N	493	-0-	-47	-0-	28	1	465	2	Y	-0-					-0-
10	527	N	513	-0-	-14	-0-	28	1	485	2	Y	-0-					-0-
11	540	N	512	-0-	-28	-0-	28	1	484	2	Y	-0-					-0-
12	517	N	517	-0-	-0-	-0-	27	1	490	2	Y	-0-					-0-
01	527	N	491	-0-	-36	-0-	26	1	465	2	Y	-0-					-0-
02	476	N	395	-0-	-81	-0-	21	1	374	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

09	810	N	810	-0-	-0-	-0-	88	1	721	3	N	1	1	1			2
							1	9									
10	837	N	827	-0-	-10	-0-	88	1	738	3	N	1	1	1			2
							1	9									
11	810	N	794	-0-	-16	-0-	82	1	711	3	N	1	1	1			2
							1	9									
12	818	N	818	-0-	-0-	-0-	72	1	746	3	N	-0-					2
01	837	N	809	-0-	-28	-0-	80	1	728	3	N	1	1	1			2
							1	9									
02	728	N	718	-0-	-10	-0-	67	1	650	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

09	367	N	367	-0-	-0-	-0-	12	1	355	3	Y	-0-					-0-
10	347	N	347	-0-	-0-	-0-	13	1	334	3	Y	-0-					-0-
11	350	N	350	-0-	-0-	-0-	14	1	336	3	Y	-0-					-0-
12	340	N	340	-0-	-0-	-0-	16	1	324	3	Y	-0-					-0-
01	341	N	336	-0-	-5	-0-	18	1	318	3	Y	-0-					-0-
02	336	N	302	-0-	-34	-0-	14	1	288	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	465	3	1	9	N	1					4
10	465	N	434	-0-	-31	-0-	433	3	1	9	N	1					5
11	480	N	453	-0-	-27	-0-	453	3			N	-0-					5
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-	3	1			2
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					2
02	420	N	411	-0-	-9	-0-	411	3			N	-0-					2

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	5	1	38	3	N	-0-					1
10	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					1
11	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					1
12	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					1
01	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					1
02	56	N	31	-0-	-25	-0-	3	1	28	3	N	-0-					1

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	1446	-0-	-954	-0-	158	1	1288	3	Y	-0-					-0-
10	2816	X	2816	-0-	-0-	-0-	263	1	2553	3	Y	-0-					-0-
11	2332	X	2332	-0-	-0-	-0-	190	1	2142	3	Y	-0-					-0-
12	2356	X	2319	-0-	-37	-0-	192	1	2127	3	Y	-0-					-0-
01	2821	X	2497	-0-	-324	-0-	189	1	2308	3	Y	-0-					-0-
02	2548	X	2086	-0-	-462	-0-	190	1	1896	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	84	-0-	-306	-0-	84	3			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	330	N	15	-0-	-315	-0-	15	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	940	-0-	-140	-0-	50	1	883	3	Y	6	1	8			16
							7	9									
10	1085	N	660	-0-	-425	-0-	39	1	615	3	Y	5	17	1			4
							6	9									
11	1050	N	561	-0-	-489	-0-	32	1	527	3	Y	2					6
							2	9									
12	592	N	592	-0-	-0-	-0-	31	1	560	3	Y	1					7
							1	9									
01	745	N	745	-0-	-0-	-0-	36	1	707	3	Y	2					9
							2	9									
*02	809	N	809	-0-	-0-	-0-	45	1	761	3	Y	3	9	1			3
							3	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	792	N	792	-0-	-0-	-0-	72	1	720	3	N	-0-					1
10	744	N	718	-0-	-26	-0-	46	1	672	3	N	-0-					1
11	813	N	813	-0-	-0-	-0-	52	1	761	3	N	-0-					1
12	842	N	842	-0-	-0-	-0-	53	1	789	3	N	-0-					1
01	842	N	842	-0-	-0-	-0-	44	1	797	3	N	1					2
							1	9									
*02	739	N	739	-0-	-0-	-0-	47	1	692	3	N	-0-					2

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	10	1	97	3	N	4	6	1			6
							4	9									
10	124	N	113	-0-	-11	-0-	7	1	102	3	N	4					10
							4	9									
11	120	N	104	-0-	-16	-0-	6	1	94	3	N	4	4	1			10
							4	9									
12	104	N	104	-0-	-0-	-0-	6	1	95	3	N	3	4	1			9
							3	9									
01	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-	3	1			6
*02	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					6

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	285	-0-	-45	-0-	31	1	254	3	N	-0-					1
10	310	N	310	-0-	-0-	-0-	35	1	275	3	N	-0-					1
11	300	N	240	-0-	-60	-0-	26	1	214	3	N	-0-					1
12	274	N	274	-0-	-0-	-0-	33	1	241	3	N	-0-					1
01	310	N	294	-0-	-16	-0-	37	1	257	3	N	-0-					1
*02	288	N	288	-0-	-0-	-0-	31	1	257	3	N	-0-					1

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	343	-0-	-107	-0-	343	3			N	-0-					-0-
10	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
11	450	N	317	-0-	-133	-0-	317	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	403	N	272	-0-	-131	-0-	272	3			N	-0-					-0-
02	308	N	216	-0-	-92	-0-	216	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	25	1	244	3	Y	3	1	1			9
							3	9									
10	290	N	290	-0-	-0-	-0-	25	1	258	3	Y	6	6	1			9
							7	9									
11	271	N	271	-0-	-0-	-0-	21	1	246	3	Y	4	7	1			6
							4	9									
12	281	N	281	-0-	-0-	-0-	22	1	253	3	Y	5	4	1			7
							6	9									
01	279	N	268	-0-	-11	-0-	21	1	239	3	Y	7	7	1			7
							8	9									
*02	260	N	260	-0-	-0-	-0-	18	1	236	3	Y	5	7	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	81	-0-	-9	-0-	7	1	70	3	N	4	3	1			4
							4	9									
10	93	N	81	-0-	-12	-0-	5	1	72	3	N	4					8
							4	9									
11	90	N	77	-0-	-13	-0-	5	1	68	3	N	4	3	1			9
							4	9									
12	76	N	76	-0-	-0-	-0-	5	1	69	3	N	2	3	1			8
							2	9									
01	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-	3	1			5
02	84	N	67	-0-	-17	-0-	4	1	63	3	N	-0-					5

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	N	689	-0-	-0-	-0-	46	1	643	3	N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	46	1	646	3	N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	44	1	556	3	N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	39	1	523	3	N	-0-					-0-
01	682	N	551	-0-	-131	-0-	37	1	514	3	N	-0-					-0-
02	560	N	417	-0-	-143	-0-	29	1	388	3	N	-0-					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	26	1	344	3	N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	28	1	374	3	N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	25	1	357	3	N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	25	1	374	3	N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	33	1	346	3	N	-0-					-0-
02	336	N	330	-0-	-6	-0-	41	1	289	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1084	-0-	-26	-0-	192	1	892	3	Y	-0-					-0-
10	1085	N	1052	-0-	-33	-0-	159	1	893	3	Y	-0-					-0-
11	1080	N	974	-0-	-106	-0-	162	1	812	3	Y	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	172	1	854	3	Y	-0-					-0-
01	1054	N	1015	-0-	-39	-0-	142	1	873	3	Y	-0-					-0-
*02	965	N	965	-0-	-0-	-0-	152	1	813	3	Y	-0-					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	817	N	817	-0-	-0-	-0-	46	1	771	2	Y	-0-					-0-
10	862	N	862	-0-	-0-	-0-	47	1	815	2	Y	-0-					-0-
11	828	N	828	-0-	-0-	-0-	45	1	783	2	Y	-0-					-0-
12	830	N	830	-0-	-0-	-0-	43	1	787	2	Y	-0-					-0-
01	868	N	815	-0-	-53	-0-	43	1	772	2	Y	-0-					-0-
02	784	N	740	-0-	-44	-0-	39	1	701	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	14	1	127	3	Y	-0-					-0-
10	155	N	133	-0-	-22	-0-	9	1	124	3	Y	-0-					-0-
11	150	N	108	-0-	-42	-0-	9	1	99	3	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
01	124	N	88	-0-	-36	-0-	4	1	84	3	Y	-0-					-0-
02	112	N	94	-0-	-18	-0-	6	1	77	3	Y	10	9	1			1
							11	9									

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1400	-0-	-40	-0-	153	1	1247	3	Y	-0-					-0-
10	1520	N	1520	-0-	-0-	-0-	142	1	1378	3	Y	-0-					-0-
11	1410	N	1392	-0-	-18	-0-	113	1	1279	3	Y	-0-					-0-
12	1501	N	1501	-0-	-0-	-0-	125	1	1376	3	Y	-0-					-0-
01	1526	N	1526	-0-	-0-	-0-	115	1	1411	3	Y	-0-					-0-
*02	1323	N	1323	-0-	-0-	-0-	120	1	1203	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	393	-0-	-177	-0-	35	1	357	3	N	1	2	1			2
							1	9									
10	558	N	248	-0-	-310	-0-	20	1	228	3	N	-0-					2
11	540	N	167	-0-	-373	-0-	13	1	154	3	N	-0-	1	1			1
12	595	N	595	-0-	-0-	-0-	40	1	555	3	N	-0-					1
01	312	N	312	-0-	-0-	-0-	23	1	289	3	N	-0-	1	1			-0-
*02	199	N	199	-0-	-0-	-0-	14	1	185	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	15	1	123	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1639	-0-	-41	-0-	85	1	1554	3	Y	-0-					-0-
10	1870	N	1870	-0-	-0-	-0-	201	1	1669	3	Y	-0-					-0-
11	1770	N	1697	-0-	-73	-0-	100	1	1597	3	Y	-0-					-0-
12	1723	N	1723	-0-	-0-	-0-	98	1	1625	3	Y	-0-					-0-
01	1860	X	1670	-0-	-190	-0-	99	1	1571	3	Y	-0-					-0-
02	1680	X	1516	-0-	-164	-0-	109	1	1407	3	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1167	N	1167	-0-	-0-	-0-	60	1	1107	3	Y	-0-					-0-
10	1249	N	1249	-0-	-0-	-0-	134	1	1115	3	Y	-0-					-0-
11	1190	N	1190	-0-	-0-	-0-	70	1	1120	3	Y	-0-					-0-
12	1214	N	1214	-0-	-0-	-0-	69	1	1145	3	Y	-0-					-0-
01	1240	N	1195	-0-	-45	-0-	71	1	1124	3	Y	-0-					-0-
02	1120	N	1077	-0-	-43	-0-	77	1	1000	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
10	77	N	77	-0-	-0-	-0-	9	1	68	3	Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	4	1	45	3	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
01	62	N	42	-0-	-20	-0-	4	1	38	3	Y	-0-					-0-
02	56	N	42	-0-	-14	-0-	4	1	38	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	14	1	143	3	N	1	2	1			2
							1	9									
10	186	N	156	-0-	-30	-0-	10	1	145	3	N	1					3
							1	9									
11	150	N	126	-0-	-24	-0-	8	1	118	3	N	-0-	1	1			2
12	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-	1	1			1
01	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					1
*02	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					1

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	208	-0-	-2	-0-	19	1	188	3	N	1	4	1			3
							1	9									
10	217	N	212	-0-	-5	-0-	13	1	197	3	N	2					5
							2	9									
11	210	N	201	-0-	-9	-0-	13	1	188	3	N	-0-	2	1			3
12	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-	1	1			2
01	217	N	206	-0-	-11	-0-	11	1	195	3	N	-0-	1	1			1
02	196	N	186	-0-	-10	-0-	12	1	174	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	492	-0-	-18	-0-	44	1	448	3	N	-0-					1
10	527	N	505	-0-	-22	-0-	40	1	465	3	N	-0-					1
11	510	N	477	-0-	-33	-0-	37	1	440	3	N	-0-					1
12	493	N	493	-0-	-0-	-0-	33	1	460	3	N	-0-					1
01	496	N	494	-0-	-2	-0-	37	1	457	3	N	-0-					1
02	448	N	435	-0-	-13	-0-	31	1	404	3	N	-0-					1

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	322	-0-	-8	-0-	22	1	300	3	N	-0-	1	1			-0-
10	341	N	336	-0-	-5	-0-	24	1	312	3	N	-0-					-0-
11	330	N	322	-0-	-8	-0-	23	1	299	3	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	25	1	294	3	N	-0-					-0-
01	341	N	333	-0-	-8	-0-	27	1	306	3	N	-0-					-0-
02	308	N	288	-0-	-20	-0-	23	1	265	3	N	-0-					-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	128	1	270	3	Y	-0-					-0-
10	437	N	437	-0-	-0-	-0-	124	1	313	3	Y	-0-					-0-
11	390	N	356	-0-	-34	-0-	28	1	328	3	Y	-0-					-0-
12	490	N	490	-0-	-0-	-0-	133	1	357	3	Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	113	1	348	3	Y	-0-					-0-
*02	367	N	367	-0-	-0-	-0-	112	1	255	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	472	-0-	-248	-0-	42	1	429	3	N	1	1	1			1
							1	9									
10	744	N	667	-0-	-77	-0-	53	1	614	3	N	-0-					1
11	720	N	675	-0-	-45	-0-	52	1	623	3	N	-0-	1	1			-0-
12	724	N	724	-0-	-0-	-0-	49	1	675	3	N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	51	1	642	3	N	-0-					-0-
*02	659	N	659	-0-	-0-	-0-	47	1	612	3	N	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	26	1	263	3	N	-0-	1	1			-0-
10	341	N	252	-0-	-89	-0-	20	1	232	3	N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	32	1	381	3	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	22	1	305	3	N	-0-					-0-
01	248	N	183	-0-	-65	-0-	14	1	169	3	N	-0-					-0-
02	308	N	307	-0-	-1	-0-	22	1	285	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	358	-0-	-2	-0-	19	1	339	3	N	-0-					-0-
10	372	N	365	-0-	-7	-0-	39	1	326	3	N	-0-					-0-
11	360	N	345	-0-	-15	-0-	20	1	325	3	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	20	1	333	3	N	-0-					-0-
01	372	N	351	-0-	-21	-0-	21	1	330	3	N	-0-					-0-
02	336	N	317	-0-	-19	-0-	23	1	294	3	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	384	-0-	-36	-0-	32	1	352	3	N	-0-					-0-
10	403	N	312	-0-	-91	-0-	25	1	287	3	N	-0-					-0-
11	390	N	378	-0-	-12	-0-	27	1	351	3	N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	22	1	359	3	N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	26	1	353	3	N	-0-					-0-
02	364	N	347	-0-	-17	-0-	25	1	322	3	N	-0-					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	169	-0-	-41	-0-	3	1	166	3	Y	-0-					-0-
10	279	N	188	-0-	-91	-0-	4	1	184	3	Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	104	1	171	3	Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	102	1	189	3	Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	102	1	187	3	Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	92	1	160	3	Y	-0-					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1271	-0-	-19	-0-	72	1	1199	2	Y	-0-					1
10	1333	N	1328	-0-	-5	-0-	73	1	1255	2	Y	-0-					1
11	1290	N	1266	-0-	-24	-0-	68	1	1198	2	Y	-0-					1
12	1308	N	1308	-0-	-0-	-0-	68	1	1240	2	Y	-0-					1
01	1333	N	1290	-0-	-43	-0-	69	1	1221	2	Y	-0-					1
02	1176	N	1163	-0-	-13	-0-	61	1	1102	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	83	-0-		-67	-0-	1	1	82	3	Y	-0-					-0-
10	64	N	64	-0-		-0-	-0-	1	1	63	3	Y	-0-					-0-
11	120	N	4	-0-		-116	-0-	4	3			Y	-0-					-0-
12	12	N	12	-0-		-0-	-0-	12	3			Y	-0-					-0-
01	62	N	26	-0-		-36	-0-	15	3	11	9	Y	10					10
*02	198	N	198	-0-		-0-	-0-	1	1	197	3	Y	-0-	5	1			5

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-		-0-	-0-	2	1	105	3	Y	-0-					-0-
10	71	N	71	-0-		-0-	-0-	1	1	70	3	Y	-0-					-0-
11	30	N	3	-0-		-27	-0-	3	3			Y	-0-					-0-
12	5	N	5	-0-		-0-	-0-	5	3			Y	-0-					-0-
01	62	N	-0-	-0-		-62	-0-					Y	-0-					-0-
*02	6	N	6	-0-		-0-	-0-	6	3			Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	448	-0-		-32	-0-	195	1	253	3	N	-0-					-0-
10	496	N	464	-0-		-32	-0-	201	1	263	3	N	-0-					-0-
11	450	N	428	-0-		-22	-0-	193	1	233	3	N	2	1	1			1
								2	9									
12	442	N	442	-0-		-0-	-0-	200	1	242	3	N	-0-					1
01	465	N	406	-0-		-59	-0-	198	1	208	3	N	-0-					1
02	392	N	349	-0-		-43	-0-	179	1	170	3	N	-0-					1

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-		-0-	-0-	31	1	253	3	N	-0-					1
10	310	N	277	-0-		-33	-0-	30	1	247	3	N	-0-					1
11	270	N	268	-0-		-2	-0-	28	1	240	3	N	-0-					1
12	272	N	272	-0-		-0-	-0-	24	1	248	3	N	-0-					1
01	279	N	267	-0-		-12	-0-	27	1	240	3	N	-0-					1
02	252	N	246	-0-		-6	-0-	23	1	223	3	N	-0-					1

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	970	N	970	-0-		-0-	-0-	63	1	907	3	N	-0-					-0-
10	981	N	981	-0-		-0-	-0-	64	1	917	3	N	-0-					-0-
11	960	N	949	-0-		-11	-0-	61	1	888	3	N	-0-					-0-
12	966	N	966	-0-		-0-	-0-	62	1	904	3	N	-0-					-0-
01	1009	N	1009	-0-		-0-	-0-	60	1	949	3	N	-0-					-0-
*02	913	N	913	-0-		-0-	-0-	57	1	856	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-		-0-	-0-	19	1	274	3	N	-0-					-0-
10	299	N	299	-0-		-0-	-0-	19	1	280	3	N	-0-					-0-
11	290	N	290	-0-		-0-	-0-	19	1	271	3	N	-0-					-0-
12	298	N	298	-0-		-0-	-0-	19	1	279	3	N	-0-					-0-
01	297	N	297	-0-		-0-	-0-	18	1	279	3	N	-0-					-0-
*02	269	N	269	-0-		-0-	-0-	17	1	252	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	37	1	540	3	N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	20	1	292	3	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	28	1	409	3	N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
*02	293	N	293	-0-	-0-	-0-	18	1	275	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	234	-0-	-6	-0-	233	3	1	9	Y	1	1	1			1
10	341	N	199	-0-	-142	-0-	199	3			Y	-0-					1
11	330	N	265	-0-	-65	-0-	50	1	215	3	Y	-0-	1	1			-0-
12	298	N	298	-0-	-0-	-0-	83	1	215	3	Y	-0-					-0-
01	291	N	291	-0-	-0-	-0-	95	1	196	3	Y	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	111	1	170	3	Y	-0-					-0-

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	76	1	126	3	Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	91	1	130	3	Y	-0-					-0-
11	210	N	140	-0-	-70	-0-	11	1	129	3	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	80	1	167	3	Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	52	1	187	3	Y	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	44	1	136	3	Y	-0-					-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	101	-0-	-19	-0-	101	3			Y	-0-					-0-
10	155	N	101	-0-	-54	-0-	101	3			Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	12	1	91	3	Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	77	1	96	3	Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	77	1	95	3	Y	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	13	1	85	3	Y	-0-					-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	407	-0-	-163	-0-	6	1	401	3	Y	-0-					-0-
10	465	N	395	-0-	-70	-0-	8	1	387	3	Y	-0-					-0-
11	480	N	337	-0-	-143	-0-	11	1	326	3	Y	-0-					-0-
12	330	N	330	-0-	-0-	-0-	1	1	329	3	Y	-0-					-0-
01	403	N	307	-0-	-96	-0-	2	1	305	3	Y	-0-					-0-
02	308	N	253	-0-	-55	-0-	1	1	252	3	Y	-0-					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	51	-0-	-69	-0-	4	1	47	3	N	-0-					-0-
10	434	N	44	-0-	-390	-0-	3	1	41	3	N	-0-					-0-
11	150	N	57	-0-	-93	-0-	4	1	53	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	892	-0-	-8	-0-	58	1	834	3	N	-0-					-0-
10	961	N	920	-0-	-41	-0-	60	1	860	3	N	-0-					-0-
11	900	N	884	-0-	-16	-0-	57	1	827	3	N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	58	1	849	3	N	-0-					-0-
01	930	N	872	-0-	-58	-0-	52	1	820	3	N	-0-					-0-
02	812	N	684	-0-	-128	-0-	43	1	641	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	971	-0-	-109	-0-	63	1	908	3	N	-0-					-0-
10	1054	N	983	-0-	-71	-0-	64	1	919	3	N	-0-					-0-
11	990	N	975	-0-	-15	-0-	63	1	912	3	N	-0-					-0-
12	1024	N	1024	-0-	-0-	-0-	66	1	958	3	N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	59	1	936	3	N	-0-					-0-
02	924	N	897	-0-	-27	-0-	56	1	841	3	N	-0-					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	408	-0-	-72	-0-	408	3			Y	-0-					-0-
10	465	N	403	-0-	-62	-0-	403	3			Y	-0-					-0-
11	450	N	358	-0-	-92	-0-	358	3			Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	3			Y	-0-					-0-
*02	397	N	397	-0-	-0-	-0-	51	1	346	3	Y	-0-					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	525	-0-	-45	-0-	525	3			Y	-0-					-0-
10	589	N	516	-0-	-73	-0-	516	3			Y	-0-					-0-
11	570	N	452	-0-	-118	-0-	452	3			Y	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
01	527	N	502	-0-	-25	-0-	502	3			Y	-0-					-0-
*02	531	N	531	-0-	-0-	-0-	69	1	462	3	Y	-0-					-0-

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	N	598	-0-	-0-	-0-	64	1	534	3	Y	-0-					1
10	558	N	545	-0-	-13	-0-	23	1	522	3	Y	-0-	1	1			-0-
11	538	N	538	-0-	-0-	-0-	537	3	1	9	Y	1					1
12	537	N	537	-0-	-0-	-0-	17	1	520	3	Y	-0-					1
01	558	N	523	-0-	-35	-0-	58	1	465	3	Y	-0-					1
*02	538	N	538	-0-	-0-	-0-	66	1	472	3	Y	-0-	1	1			-0-

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
10	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-					-0-
11	90	N	70	-0-	-20	-0-	3	1	67	3	N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-	-5	-0-	12	1	133	3	Y	-0-					-0-
10	337	N	337	-0-	-0-	-0-	40	1	297	3	Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	38	1	415	3	Y	-0-					-0-
12	641	N	641	-0-	-0-	-0-	59	1	582	3	Y	-0-					-0-
01	341	N	227	-0-	-114	-0-	22	1	205	3	Y	-0-					-0-
02	420	N	175	-0-	-245	-0-	17	1	158	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	323	-0-	-7	-0-	17	1	306	3	N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	38	1	313	3	N	-0-					-0-
11	330	N	314	-0-	-16	-0-	18	1	296	3	N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-					-0-
01	341	N	318	-0-	-23	-0-	19	1	299	3	N	-0-					-0-
*02	287	N	287	-0-	-0-	-0-	21	1	266	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	837	N	837	-0-	-0-	-0-	43	1	794	3	Y	-0-					-0-
10	892	N	892	-0-	-0-	-0-	96	1	796	3	Y	-0-					-0-
11	857	N	857	-0-	-0-	-0-	50	1	807	3	Y	-0-					-0-
12	869	N	869	-0-	-0-	-0-	49	1	820	3	Y	-0-					-0-
01	899	N	854	-0-	-45	-0-	51	1	803	3	Y	-0-					-0-
02	812	N	770	-0-	-42	-0-	55	1	715	3	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	3	-0-	-8	-0-	3	3			Y	-0-					-0-
10	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	85	-0-	-35	-0-	8	1	77	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
02	84	N	68	-0-	-16	-0-	5	1	63	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
02	112	N	54	-0-	-58	-0-	54	3			Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1114	-0-	-56	-0-	121	1	992	3	N	1	1	1			3
							1	9									
10	1209	N	1091	-0-	-118	-0-	116	1	974	3	N	1	1	1			3
							1	9									
11	1140	N	1031	-0-	-109	-0-	106	1	925	3	N	-0-	1	1			2
12	1041	N	1041	-0-	-0-	-0-	91	1	949	3	N	1					3
							1	9									
01	1085	N	1002	-0-	-83	-0-	100	1	902	3	N	-0-	1	1			2
02	952	N	784	-0-	-168	-0-	73	1	710	3	N	1	1	1			2
							1	9									

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	140	-0-	-10	-0-	13	1	127	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
11	150	N	134	-0-	-16	-0-	9	1	125	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
01	155	N	133	-0-	-22	-0-	7	1	126	3	N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	545	-0-	-25	-0-	23	1	522	3	N	-0-					1
10	558	N	558	-0-	-0-	-0-	21	1	537	3	N	-0-					1
11	555	N	555	-0-	-0-	-0-	21	1	534	3	N	-0-					1
12	593	N	593	-0-	-0-	-0-	22	1	571	3	N	-0-					1
01	585	N	585	-0-	-0-	-0-	22	1	563	3	N	-0-					1
02	532	N	508	-0-	-24	-0-	19	1	489	3	N	-0-					1

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	731	-0-	-19	-0-	41	1	690	2	Y	-0-					-0-
10	775	N	753	-0-	-22	-0-	41	1	712	2	Y	-0-					-0-
11	750	N	717	-0-	-33	-0-	39	1	677	2	Y	1					1
							1	9									
12	795	N	795	-0-	-0-	-0-	41	1	754	2	Y	-0-					1
01	769	N	769	-0-	-0-	-0-	41	1	728	2	Y	-0-					1
*02	690	N	690	-0-	-0-	-0-	36	1	654	2	Y	-0-					1

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	130	-0-	-20	-0-	5	1	125	3	N	-0-					-0-
10	155	N	138	-0-	-17	-0-	5	1	133	3	N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	5	1	139	3	N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	5	1	139	3	N	-0-					-0-
02	140	N	131	-0-	-9	-0-	5	1	126	3	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1005	N	1005	-0-	-0-	-0-	52	1	953	3	Y	-0-					-0-
10	1078	N	1078	-0-	-0-	-0-	116	1	962	3	Y	-0-					-0-
11	990	N	970	-0-	-20	-0-	57	1	913	3	Y	-0-					-0-
12	1048	N	1048	-0-	-0-	-0-	60	1	988	3	Y	-0-					-0-
01	1085	N	1008	-0-	-77	-0-	60	1	948	3	Y	-0-					-0-
*02	912	N	912	-0-	-0-	-0-	65	1	847	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	156	-0-	-54	-0-	17	1	139	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	22	1	182	3	N	-0-					-0-
11	180	N	116	-0-	-64	-0-	12	1	104	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					-0-
01	217	N	135	-0-	-82	-0-	13	1	122	3	N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	16	1	160	3	N	-0-					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	N	529	-0-	-0-	-0-	58	1	470	3	N	1	1	1			1
							1	9									
10	553	N	553	-0-	-0-	-0-	59	1	493	3	N	1	1	1			1
							1	9									
11	527	N	527	-0-	-0-	-0-	54	1	473	3	N	-0-					1
12	535	N	535	-0-	-0-	-0-	47	1	488	3	N	-0-					1
01	536	N	536	-0-	-0-	-0-	53	1	483	3	N	-0-					1
*02	484	N	484	-0-	-0-	-0-	45	1	438	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	350	-0-	-70	-0-	32	1	318	3	N	-0-					1
10	481	N	481	-0-	-0-	-0-	31	1	450	3	N	-0-					1
11	420	N	398	-0-	-22	-0-	25	1	373	3	N	-0-					1
12	312	N	312	-0-	-0-	-0-	20	1	292	3	N	-0-					1
01	496	N	326	-0-	-170	-0-	17	1	309	3	N	-0-					1
02	364	N	282	-0-	-82	-0-	18	1	264	3	N	-0-					1

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	562	N	562	-0-	-0-	-0-	61	1	500	3	N	1	1	1			1
							1	9									
10	550	N	550	-0-	-0-	-0-	59	1	490	3	N	1	1	1			1
							1	9									
11	600	N	472	-0-	-128	-0-	49	1	423	3	N	-0-					1
12	505	N	505	-0-	-0-	-0-	44	1	460	3	N	1					2
							1	9									
01	558	N	538	-0-	-20	-0-	53	1	484	3	N	1	1	1			2
							1	9									
02	448	N	339	-0-	-109	-0-	32	1	307	3	N	-0-	1	1			1

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	23	1	413	3	Y	-0-					-0-
10	474	N	474	-0-	-0-	-0-	51	1	423	3	Y	-0-					-0-
11	450	N	436	-0-	-14	-0-	26	1	410	3	Y	-0-					-0-
12	440	N	440	-0-	-0-	-0-	25	1	415	3	Y	-0-					-0-
01	465	N	438	-0-	-27	-0-	26	1	412	3	Y	-0-					-0-
02	420	N	397	-0-	-23	-0-	28	1	369	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	2002	-0-	-8	-0-	137	1	1864	3	Y	1	10	1			1
							1	9									
10	2108	N	2065	-0-	-43	-0-	145	1	1919	3	Y	1					2
							1	9									
11	2021	N	2021	-0-	-0-	-0-	146	1	1875	3	Y	-0-					2
12	2071	N	2071	-0-	-0-	-0-	162	1	1908	3	Y	1					3
							1	9									
01	2077	N	2053	-0-	-24	-0-	165	1	1888	3	Y	-0-					3
02	1876	N	1831	-0-	-45	-0-	145	1	1686	3	Y	-0-	3	1			-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	786	N	786	-0-	-0-	-0-	54	1	732	3	Y	-0-	1	1			-0-
10	806	N	801	-0-	-5	-0-	56	1	745	3	Y	-0-					-0-
11	810	N	757	-0-	-53	-0-	55	1	702	3	Y	-0-					-0-
12	794	N	794	-0-	-0-	-0-	62	1	732	3	Y	-0-					-0-
01	806	N	696	-0-	-110	-0-	56	1	640	3	Y	-0-					-0-
02	700	N	585	-0-	-115	-0-	46	1	539	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	211	-0-	-29	-0-	14	1	197	3	Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	15	1	199	3	Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	16	1	207	3	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	18	1	211	3	Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	18	1	208	3	Y	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	16	1	189	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	N	448	-0-	-0-	-0-	49	1	399	3	N	-0-					1
10	437	N	437	-0-	-0-	-0-	47	1	390	3	N	-0-					1
11	450	N	409	-0-	-41	-0-	42	1	367	3	N	-0-					1
12	409	N	409	-0-	-0-	-0-	36	1	373	3	N	-0-					1
01	442	N	442	-0-	-0-	-0-	44	1	398	3	N	-0-					1
*02	408	N	408	-0-	-0-	-0-	38	1	370	3	N	-0-					1

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	18	-0-	-222	-0-	1	1	17	3	N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
11	120	N	104	-0-	-16	-0-	7	1	97	3	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
01	248	N	155	-0-	-93	-0-	14	1	141	3	N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	16	1	112	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1958	-0-	-82	-0-	175	1	1781	3	N	2	3	1			2
							2	9									
10	2077	N	1991	-0-	-86	-0-	159	1	1832	3	N	-0-					2
11	2252	N	2252	-0-	-0-	-0-	174	1	2078	3	N	-0-	1	1			1
12	2196	N	2196	-0-	-0-	-0-	148	1	2048	3	N	-0-					1
01	2207	N	2207	-0-	-0-	-0-	164	1	2042	3	N	1	1	1			1
							1	9									
02	2016	N	1951	-0-	-65	-0-	138	1	1813	3	N	-0-					1

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	897	-0-	-93	-0-	238	1	659	2	Y	-0-					-0-
10	992	N	937	-0-	-55	-0-	237	1	700	2	Y	-0-					-0-
11	960	N	876	-0-	-84	-0-	220	1	656	2	Y	-0-					-0-
12	923	N	923	-0-	-0-	-0-	222	1	701	2	Y	-0-					-0-
01	930	N	832	-0-	-98	-0-	205	1	627	2	Y	-0-					-0-
*02	880	N	880	-0-	-0-	-0-	198	1	682	2	Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	104	1	325	3	Y	-0-					-0-
10	465	N	433	-0-	-32	-0-	94	1	339	3	Y	-0-					-0-
11	450	N	327	-0-	-123	-0-	26	1	301	3	Y	-0-					-0-
12	417	N	417	-0-	-0-	-0-	98	1	319	3	Y	-0-					-0-
01	434	N	390	-0-	-44	-0-	84	1	306	3	Y	-0-					-0-
*02	334	N	334	-0-	-0-	-0-	83	1	251	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					1
10	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					1
11	120	N	6	-0-	-114	-0-	6	3			N	-0-					1
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-	1	1			-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	46	1	323	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	494	-0-	-16	-0-	8	1	486	3	Y	-0-					-0-
10	527	N	493	-0-	-34	-0-	10	1	483	3	Y	-0-					-0-
11	510	N	428	-0-	-82	-0-	14	1	414	3	Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	2	1	500	3	Y	-0-					-0-
01	502	N	502	-0-	-0-	-0-	3	1	499	3	Y	-0-					-0-
02	392	N	390	-0-	-2	-0-	2	1	388	3	Y	-0-					-0-

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	299	-0-	-61	-0-	299	3			Y	-0-					-0-
10	341	N	291	-0-	-50	-0-	291	3			Y	-0-					-0-
11	330	N	274	-0-	-56	-0-	274	3			Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
01	279	N	261	-0-	-18	-0-	259	3	2	9	Y	2	1	1			1
*02	288	N	288	-0-	-0-	-0-	37	1	250	3	Y	1	1	1			1
							1	9									

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	578	-0-	-112	-0-	578	3			Y	-0-					-0-
10	713	N	266	-0-	-447	-0-	266	3			Y	-0-					-0-
11	660	N	127	-0-	-533	-0-	127	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	279	N	4	-0-	-275	-0-	4	3			Y	-0-					-0-
02	112	N	23	-0-	-89	-0-	3	1	18	3	Y	2					2
							2	9									

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	5	1	56	3	Y	1					5
							1	9									
10	62	N	27	-0-	-35	-0-	3	1	24	3	Y	-0-					5
11	60	N	32	-0-	-28	-0-	3	1	29	3	Y	-0-					5
12	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					5
01	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					5
*02	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	327	-0-	-3	-0-	22	1	305	3	Y	-0-	1	1			-0-
10	341	N	329	-0-	-12	-0-	23	1	306	3	Y	-0-					-0-
11	330	N	321	-0-	-9	-0-	23	1	298	3	Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	25	1	297	3	Y	-0-					-0-
01	341	N	260	-0-	-81	-0-	21	1	239	3	Y	-0-					-0-
02	308	N	164	-0-	-144	-0-	13	1	151	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	269	-0-	-31	-0-	38	1	231	3	Y	-0-					-0-
10	310	N	283	-0-	-27	-0-	41	1	242	3	Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	43	1	269	3	Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	49	1	279	3	Y	-0-					-0-
01	339	N	339	-0-	-0-	-0-	50	1	289	3	Y	-0-					-0-
02	280	N	251	-0-	-29	-0-	36	1	215	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	57	3	N	1					1
							1	9									
11	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					1
12	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					1
01	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					1
02	56	N	52	-0-	-4	-0-	3	1	49	3	N	-0-					1

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	572	-0-	-118	-0-	572	3			Y	-0-					-0-
10	682	N	519	-0-	-163	-0-	519	3			Y	-0-					-0-
11	600	N	507	-0-	-93	-0-	507	3			Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
01	527	N	468	-0-	-59	-0-	468	3			Y	-0-					-0-
*02	531	N	531	-0-	-0-	-0-	69	1	462	3	Y	-0-					-0-

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	492	-0-	-78	-0-	8	1	484	3	Y	-0-					-0-
10	589	N	481	-0-	-108	-0-	9	1	470	3	Y	2					2
							2	9									
11	570	N	316	-0-	-254	-0-	10	1	304	3	Y	2	2	1			2
							2	9									
12	448	N	448	-0-	-0-	-0-	1	1	443	3	Y	4	3	1			3
							4	9									
01	496	N	411	-0-	-85	-0-	2	1	407	3	Y	2	3	1			2
							2	9									
*02	356	N	356	-0-	-0-	-0-	1	1	354	3	Y	1	1	1			2
							1	9									

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	103	1	58	3	Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	107	1	57	3	Y	-0-					-0-
11	150	N	122	-0-	-28	-0-	100	1	22	3	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	102	1	4	3	Y	-0-					-0-
01	155	N	116	-0-	-39	-0-	97	1	19	3	Y	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	94	1	27	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	510	-0-	-30	-0-	29	1	481	2	Y	-0-					1
10	527	N	524	-0-	-3	-0-	29	1	495	2	Y	-0-					1
11	510	N	502	-0-	-8	-0-	27	1	475	2	Y	-0-					1
12	521	N	521	-0-	-0-	-0-	27	1	494	2	Y	-0-					1
01	527	N	510	-0-	-17	-0-	27	1	483	2	Y	-0-					1
02	476	N	457	-0-	-19	-0-	24	1	433	2	Y	-0-					1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
10	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	28	1	190	3	Y	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	848	-0-	-172	-0-	77	1	771	3	N	-0-	1	1			-0-
10	1023	N	565	-0-	-458	-0-	36	1	529	3	N	-0-					-0-
11	1072	N	1072	-0-	-0-	-0-	68	1	1004	3	N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	52	1	766	3	N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	47	1	861	3	N	1					1
							1	9									
02	1008	N	745	-0-	-263	-0-	47	1	698	3	N	-0-					1

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1184	-0-	-46	-0-	76	1	1108	3	Y	-0-					-0-
10	1271	N	1251	-0-	-20	-0-	82	1	1169	3	Y	-0-					-0-
11	1200	N	1169	-0-	-31	-0-	78	1	1091	3	Y	-0-					-0-
12	1195	N	1195	-0-	-0-	-0-	82	1	1113	3	Y	-0-					-0-
01	1240	N	1167	-0-	-73	-0-	81	1	1086	3	Y	-0-					-0-
*02	1093	N	1093	-0-	-0-	-0-	72	1	1021	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	284	-0-	-46	-0-	19	1	264	3	Y	1	1	1			-0-
							1	9									
10	295	N	295	-0-	-0-	-0-	21	1	274	3	Y	-0-					-0-
11	270	N	250	-0-	-20	-0-	18	1	232	3	Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	23	1	274	3	Y	-0-					-0-
01	279	N	259	-0-	-20	-0-	21	1	238	3	Y	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	20	1	230	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1129	-0-	-101	-0-	1129	3			N	-0-					-0-
10	1271	N	1234	-0-	-37	-0-	1234	3			N	-0-					-0-
11	1230	N	1160	-0-	-70	-0-	1160	3			N	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
01	1240	N	1144	-0-	-96	-0-	1144	3			N	-0-					-0-
02	1092	N	999	-0-	-93	-0-	999	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	611	-0-	-49	-0-	42	1	569	3	Y	-0-					-0-
10	713	N	614	-0-	-99	-0-	43	1	571	3	Y	-0-					-0-
11	660	N	333	-0-	-327	-0-	24	1	309	3	Y	-0-					-0-
12	616	N	616	-0-	-0-	-0-	48	1	568	3	Y	-0-					-0-
01	721	N	721	-0-	-0-	-0-	58	1	663	3	Y	-0-					-0-
*02	640	N	640	-0-	-0-	-0-	51	1	589	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	614	-0-	-46	-0-	67	1	546	3	N	1	1	1			2
							1	9									
10	655	N	655	-0-	-0-	-0-	70	1	584	3	N	1	1	1			2
							1	9									
11	625	N	625	-0-	-0-	-0-	64	1	561	3	N	-0-	1	1			1
12	632	N	632	-0-	-0-	-0-	55	1	576	3	N	1					2
							1	9									
01	651	N	635	-0-	-16	-0-	63	1	571	3	N	1	1	1			2
							1	9									
*02	592	N	592	-0-	-0-	-0-	55	1	537	3	N	-0-	1	1			1

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	10	1	144	3	N	1					2
							1	9									
10	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-					2
11	300	N	243	-0-	-57	-0-	16	1	227	3	N	-0-	1	1			1
12	256	N	256	-0-	-0-	-0-	16	1	240	3	N	-0-					1
01	279	N	242	-0-	-37	-0-	14	1	228	3	N	-0-					1
02	224	N	149	-0-	-75	-0-	9	1	140	3	N	-0-					1

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	638	-0-	-232	-0-	49	1	589	3	N	-0-					-0-
10	806	N	687	-0-	-119	-0-	53	1	634	3	N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	42	1	513	3	N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	49	1	544	3	N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	64	1	715	3	N	-0-					-0-
*02	598	N	598	-0-	-0-	-0-	47	1	551	3	N	-0-					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	27	1	227	3	Y	-0-					-0-
10	248	N	247	-0-	-1	-0-	10	1	237	3	Y	-0-					-0-
11	270	N	203	-0-	-67	-0-	203	3			Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	8	1	250	3	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	29	1	232	3	Y	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	28	1	203	3	Y	-0-					-0-

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	259	-0-	-11	-0-	28	1	231	3	Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	11	1	245	3	Y	-0-					-0-
11	270	N	96	-0-	-174	-0-	96	3			Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	7	1	201	3	Y	-0-					-0-
01	275	N	275	-0-	-0-	-0-	30	1	245	3	Y	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	30	1	219	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	31	1	257	3	Y	-0-					1
10	280	N	280	-0-	-0-	-0-	12	1	268	3	Y	-0-	1	1			-0-
11	270	N	262	-0-	-8	-0-	261	3	1	9	Y	1					1
12	271	N	271	-0-	-0-	-0-	9	1	262	3	Y	-0-					1
01	290	N	290	-0-	-0-	-0-	32	1	258	3	Y	-0-					1
*02	271	N	271	-0-	-0-	-0-	33	1	238	3	Y	-0-	1	1			-0-

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	174	N	174	-0-	-0-	-0-	6	1	168	3	Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
01	T. A.		3	-0-	3	3	3	3			Y	-0-					-0-
02	T. A.		2	-0-	2	5	2	3			Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
*02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	54	-0-	-36	-0-	3	1	51	3	Y	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	387	-0-	-33	-0-	16	1	371	3	N	-0-					1
10	403	N	395	-0-	-8	-0-	15	1	380	3	N	-0-					1
11	390	N	384	-0-	-6	-0-	14	1	370	3	N	-0-					1
12	389	N	389	-0-	-0-	-0-	15	1	374	3	N	-0-					1
01	403	N	384	-0-	-19	-0-	14	1	370	3	N	-0-					1
02	364	N	343	-0-	-21	-0-	13	1	330	3	N	-0-					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	861	-0-	-249	-0-	239	1	621	3	N	1					8
							1	9									
10	1346	N	1346	-0-	-0-	-0-	304	1	1041	3	N	1					9
							1	9									
11	1214	N	1214	-0-	-0-	-0-	189	1	1025	3	N	-0-					9
12	1178	N	1178	-0-	-0-	-0-	215	1	963	3	N	-0-					9
01	1240	N	1199	-0-	-41	-0-	246	1	953	3	N	-0-					9
02	1120	N	1118	-0-	-2	-0-	190	1	928	3	N	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	N	736	-0-	-0-	-0-	139	1	596	3	Y	1					2
							1	9									
10	651	N	600	-0-	-51	-0-	116	1	484	3	Y	-0-					2
11	634	N	634	-0-	-0-	-0-	50	1	584	3	Y	-0-					2
12	1019	N	1019	-0-	-0-	-0-	144	1	875	3	Y	-0-					2
01	896	N	896	-0-	-0-	-0-	101	1	794	3	Y	1					3
							1	9									
*02	757	N	757	-0-	-0-	-0-	117	1	640	3	Y	-0-	3	1			-0-

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	266	-0-	-94	-0-	27	1	239	3	Y	-0-					-0-
10	310	N	233	-0-	-77	-0-	16	1	217	3	Y	-0-					-0-
11	300	N	199	-0-	-101	-0-	16	1	183	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					-0-
01	248	N	147	-0-	-101	-0-	7	1	140	3	Y	-0-					-0-
02	196	N	126	-0-	-70	-0-	9	1	117	3	Y	-0-					-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	517	-0-	-53	-0-	516	3	1	9	Y	1	2	1			1
10	589	N	498	-0-	-91	-0-	497	3	1	9	Y	1					2
11	540	N	482	-0-	-58	-0-	481	3	1	9	Y	1	2	1			1
12	527	N	527	-0-	-0-	-0-	526	3	1	9	Y	1	1	1			1
01	496	N	475	-0-	-21	-0-	474	3	1	9	Y	1	1	1			1
*02	510	N	510	-0-	-0-	-0-	66	1	443	3	Y	1	1	1			1
							1	9									

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	803	N	803	-0-	-0-	-0-	42	1	761	3	Y	-0-					-0-
10	852	N	852	-0-	-0-	-0-	92	1	760	3	Y	-0-					-0-
11	819	N	819	-0-	-0-	-0-	48	1	771	3	Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	49	1	807	3	Y	-0-					-0-
01	837	N	833	-0-	-4	-0-	50	1	783	3	Y	-0-					-0-
02	756	N	744	-0-	-12	-0-	53	1	691	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	23	1	191	3	N	-0-					1
10	217	N	217	-0-	-0-	-0-	23	1	194	3	N	-0-					1
11	210	N	90	-0-	-120	-0-	9	1	81	3	N	-0-					1
12	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					1
01	217	N	142	-0-	-75	-0-	14	1	128	3	N	-0-					1
*02	173	N	173	-0-	-0-	-0-	16	1	157	3	N	-0-					1

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	5	1	54	3	Y	-0-					-0-
10	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-		-5	-0-	15	1	129	3	Y	1					9
								1	9									
10	155	N	136	-0-		-19	-0-	6	1	128	3	Y	2	9	1			2
								2	9									
11	150	N	-0-	-0-		-150	-0-					Y	-0-					2
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					2
01	124	N	-0-	-0-		-124	-0-					Y	-0-					2
02	0	N	-0-	-0-		-0-	-0-					Y	-0-	2	1			-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	319	-0-		-11	-0-	319	3			N	-0-					-0-
10	341	N	335	-0-		-6	-0-	335	3			N	-0-					-0-
11	330	N	319	-0-		-11	-0-	319	3			N	-0-					-0-
12	333	N	333	-0-		-0-	-0-	333	3			N	-0-					-0-
01	341	N	330	-0-		-11	-0-	330	3			N	-0-					-0-
02	308	N	295	-0-		-13	-0-	295	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	226	-0-		-14	-0-	12	1	214	3	Y	-0-					-0-
10	223	N	223	-0-		-0-	-0-	13	1	210	3	Y	-0-					-0-
11	240	N	219	-0-		-21	-0-	12	1	207	3	Y	-0-					-0-
12	227	N	227	-0-		-0-	-0-	12	1	215	3	Y	-0-					-0-
01	224	N	224	-0-		-0-	-0-	11	1	213	3	Y	-0-					-0-
*02	203	N	203	-0-		-0-	-0-	11	1	192	3	Y	-0-					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	208	-0-		-2	-0-	3	1	205	3	Y	-0-					-0-
10	217	N	202	-0-		-15	-0-	4	1	198	3	Y	-0-					-0-
11	210	N	172	-0-		-38	-0-	6	1	166	3	Y	-0-					-0-
12	114	N	114	-0-		-0-	-0-	114	3			Y	-0-					-0-
01	217	N	111	-0-		-106	-0-	1	1	110	3	Y	-0-					-0-
*02	254	N	254	-0-		-0-	-0-	1	1	253	3	Y	-0-					-0-

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	157	-0-		-143	-0-	2	1	155	3	Y	-0-					-0-
10	279	N	209	-0-		-70	-0-	4	1	205	3	Y	-0-					-0-
11	415	N	415	-0-		-0-	-0-	13	1	402	3	Y	-0-					-0-
12	389	N	389	-0-		-0-	-0-	1	1	388	3	Y	-0-					-0-
01	355	N	355	-0-		-0-	-0-	2	1	353	3	Y	-0-					-0-
02	392	N	290	-0-		-102	-0-	1	1	289	3	Y	-0-					-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-		-0-	-0-	16	1	145	3	Y	-0-					-0-
10	162	N	162	-0-		-0-	-0-	11	1	151	3	Y	-0-					-0-
11	150	N	137	-0-		-13	-0-	11	1	126	3	Y	-0-					-0-
12	165	N	165	-0-		-0-	-0-	14	1	151	3	Y	-0-					-0-
01	165	N	165	-0-		-0-	-0-	8	1	157	3	Y	-0-					-0-
*02	187	N	187	-0-		-0-	-0-	14	1	173	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	781	N	781	-0-	-0-	-0-	83	1	698	3	Y	-0-					1
10	724	N	724	-0-	-0-	-0-	30	1	694	3	Y	-0-	1	1			-0-
11	840	N	718	-0-	-122	-0-	717	3	1	9	Y	1					1
12	776	N	776	-0-	-0-	-0-	25	1	751	3	Y	-0-					1
01	881	N	881	-0-	-0-	-0-	97	1	784	3	Y	-0-					1
*02	789	N	789	-0-	-0-	-0-	96	1	693	3	Y	-0-	1	1			-0-

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	378	-0-	-12	-0-	134	1	244	2	Y	-0-					-0-
10	403	N	389	-0-	-14	-0-	135	1	254	2	Y	-0-					-0-
11	390	N	364	-0-	-26	-0-	127	1	237	2	Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	128	1	244	2	Y	-0-					-0-
01	403	N	374	-0-	-29	-0-	125	1	249	2	Y	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	114	1	223	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	828	-0-	-102	-0-	720	3	108	9	Y	98	133	1			114
10	930	N	779	-0-	-151	-0-	695	3	84	9	Y	76					190
11	870	N	777	-0-	-93	-0-	12	1	673	3	Y	84	173	1			101
							92	9									
12	898	N	898	-0-	-0-	-0-	95	1	681	3	Y	111	112	1			100
							122	9									
01	801	N	801	-0-	-0-	-0-	95	1	611	3	Y	86	102	1			84
							95	9									
02	728	N	717	-0-	-11	-0-	85	1	571	3	Y	55	45	1			94
							61	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					4
10	465	N	414	-0-	-51	-0-	414	3			Y	-0-					4
11	420	N	295	-0-	-125	-0-	295	3			Y	-0-					4
12	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					4
01	403	N	193	-0-	-210	-0-	193	3			Y	-0-					4
*02	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					4

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	252	-0-	-18	-0-	4	1	248	3	Y	-0-					-0-
10	279	N	243	-0-	-36	-0-	5	1	238	3	Y	-0-					-0-
11	270	N	218	-0-	-52	-0-	7	1	211	3	Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	1	1	234	3	Y	-0-					-0-
01	248	N	228	-0-	-20	-0-	1	1	227	3	Y	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	1	1	208	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	676	-0-	-104	-0-	181	1	494	3	Y	1					2
							1	9									
10	775	N	697	-0-	-78	-0-	187	1	510	3	Y	-0-	1	1			1
11	854	N	854	-0-	-0-	-0-	190	1	664	3	Y	-0-					1
12	792	N	792	-0-	-0-	-0-	198	1	594	3	Y	-0-					1
01	872	N	872	-0-	-0-	-0-	204	1	668	3	Y	-0-					1
*02	841	N	841	-0-	-0-	-0-	187	1	654	3	Y	-0-					1

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	341	N	3	-0-	-338	-0-	3	3			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	699	-0-	-51	-0-	183	1	516	3	Y	-0-					-0-
10	813	N	813	-0-	-0-	-0-	196	1	613	3	Y	4	2	1			2
							4	9									
11	726	N	726	-0-	-0-	-0-	184	1	534	3	Y	7					9
							8	9									
12	957	N	957	-0-	-0-	-0-	212	1	745	3	Y	-0-					9
01	806	N	734	-0-	-72	-0-	193	1	541	3	Y	-0-	7	1			2
*02	737	N	737	-0-	-0-	-0-	179	1	558	3	Y	-0-					2

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	267	-0-	-153	-0-	267	3			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	527	N	409	-0-	-118	-0-	409	3			N	-0-					-0-
02	392	N	358	-0-	-34	-0-	358	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	754	-0-	-56	-0-	82	1	670	3	Y	2					6
							2	9									
10	757	N	757	-0-	-0-	-0-	82	1	675	3	Y	-0-					6
11	780	N	731	-0-	-49	-0-	63	1	668	3	Y	-0-					6
12	752	N	752	-0-	-0-	-0-	80	1	671	3	Y	1	6	1			1
							1	9									
01	762	N	762	-0-	-0-	-0-	85	1	677	3	Y	-0-					1
*02	721	N	721	-0-	-0-	-0-	71	1	630	3	Y	18					19
							20	9									

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	33	1	268	3	Y	-0-					-0-
10	310	N	278	-0-	-32	-0-	26	1	252	3	Y	-0-					-0-
11	300	N	291	-0-	-9	-0-	24	1	267	3	Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	24	1	262	3	Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	21	1	260	3	Y	-0-					-0-
02	280	N	242	-0-	-38	-0-	22	1	220	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1216	N	1216	-0-	-0-	-0-	78	1	1138	3	Y	-0-					-0-
10	1250	N	1250	-0-	-0-	-0-	82	1	1168	3	Y	-0-					-0-
11	1230	N	1182	-0-	-48	-0-	79	1	1103	3	Y	-0-					-0-
12	972	N	972	-0-	-0-	-0-	66	1	906	3	Y	-0-					-0-
01	1240	N	1145	-0-	-95	-0-	79	1	1066	3	Y	-0-					-0-
02	1092	N	1092	-0-	-0-	-0-	71	1	1012	3	Y	8					8
							9	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	25	1	455	3	Y	-0-					-0-
10	540	N	540	-0-	-0-	-0-	58	1	482	3	Y	-0-					-0-
11	481	N	481	-0-	-0-	-0-	28	1	453	3	Y	-0-					-0-
12	492	N	492	-0-	-0-	-0-	28	1	464	3	Y	-0-					-0-
01	527	N	485	-0-	-42	-0-	29	1	456	3	Y	-0-					-0-
02	448	N	438	-0-	-10	-0-	31	1	407	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1493	-0-	-67	-0-	158	1	1288	3	N	43	39	1	1	8	97
							47	9									
10	1581	N	1431	-0-	-150	-0-	149	1	1249	3	N	30	36	1			91
							33	9									
11	1530	N	1297	-0-	-233	-0-	132	1	1152	3	N	12	30	1			73
							13	9									
12	1162	N	1162	-0-	-0-	-0-	100	1	1040	3	N	20					93
							22	9									
01	1426	N	1042	-0-	-384	-0-	102	1	923	3	N	15	32	1			76
							17	9									
02	1204	N	941	-0-	-263	-0-	87	1	847	3	N	6	29	1			53
							7	9									

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	310	-0-	-80	-0-	21	1	289	3	Y	-0-	3	1			-0-
10	372	N	304	-0-	-68	-0-	21	1	282	3	Y	1					1
							1	9									
11	330	N	277	-0-	-53	-0-	20	1	257	3	Y	-0-					1
12	270	N	270	-0-	-0-	-0-	21	1	249	3	Y	-0-					1
01	310	N	273	-0-	-37	-0-	22	1	251	3	Y	-0-					1
02	252	N	238	-0-	-14	-0-	19	1	219	3	Y	-0-	1	1			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	34	1	277	3	N	19	15	1			40
							21	9									
10	318	N	318	-0-	-0-	-0-	33	1	272	3	N	12	15	1			37
							13	9									
11	330	N	294	-0-	-36	-0-	30	1	257	3	N	6	12	1			31
							7	9									
12	314	N	314	-0-	-0-	-0-	27	1	276	3	N	10					41
							11	9									
01	328	N	328	-0-	-0-	-0-	32	1	285	3	N	10	14	1			37
							11	9									
*02	313	N	313	-0-	-0-	-0-	28	1	272	3	N	12	17	1			32
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	914	-0-	-196	-0-	52	1	862	2	Y	-0-					-0-
10	1178	N	889	-0-	-289	-0-	49	1	840	2	Y	-0-					-0-
11	1020	N	812	-0-	-208	-0-	44	1	768	2	Y	-0-					-0-
12	774	N	774	-0-	-0-	-0-	40	1	734	2	Y	-0-					-0-
01	899	N	798	-0-	-101	-0-	42	1	756	2	Y	-0-					-0-
02	756	N	715	-0-	-41	-0-	38	1	677	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

09	419	N	419	-0-	-0-	-0-	46	1	373	3	N	-0-					1
10	403	N	382	-0-	-21	-0-	41	1	341	3	N	-0-					1
11	420	N	334	-0-	-86	-0-	34	1	300	3	N	-0-					1
12	174	N	174	-0-	-0-	-0-	15	1	159	3	N	-0-					1
01	372	N	180	-0-	-192	-0-	18	1	162	3	N	-0-					1
*02	384	N	384	-0-	-0-	-0-	36	1	348	3	N	-0-					1

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

09	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-	1	1			-0-
10	31	N	22	-0-	-9	-0-	3	1	19	3	Y	-0-					-0-
11	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	2	1	17	3	Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

09	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					-0-
10	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-					-0-
11	60	N	56	-0-	-4	-0-	5	1	50	3	Y	1	1	1			-0-
							1	9									
12	55	N	55	-0-	-0-	-0-	5	1	49	3	Y	1					1
							1	9									
01	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-	1	1			-0-
02	56	N	51	-0-	-5	-0-	5	1	46	3	Y	-0-					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

09	169	N	169	-0-	-0-	-0-	39	1	130	3	N	-0-					1
10	176	N	176	-0-	-0-	-0-	34	1	142	3	N	-0-					1
11	158	N	158	-0-	-0-	-0-	19	1	139	3	N	-0-					1
12	162	N	162	-0-	-0-	-0-	23	1	139	3	N	-0-					1
01	186	N	142	-0-	-44	-0-	24	1	118	3	N	-0-					1
02	140	N	129	-0-	-11	-0-	17	1	112	3	N	-0-					1

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

09	196	N	196	-0-	-0-	-0-	45	1	151	3	N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	39	1	162	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	77	1	163	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	130	1	174	3	N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	49	1	163	3	N	-0-					-0-
02	224	N	179	-0-	-45	-0-	24	1	155	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	152	-0-	-28	-0-	14	1	137	3	N	1					1
							1	9									
10	186	N	147	-0-	-39	-0-	9	1	137	3	N	1					2
							1	9									
11	150	N	126	-0-	-24	-0-	8	1	118	3	N	-0-	1	1			1
12	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					1
01	155	N	121	-0-	-34	-0-	6	1	115	3	N	-0-					1
02	112	N	109	-0-	-3	-0-	7	1	102	3	N	-0-					1

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	6					118
10	62	N	18	-0-	-44	-0-	12	3	6	9	Y	5	1	8			122
11	16	N	16	-0-	-0-	-0-	15	3	1	9	Y	1					123
12	65	N	65	-0-	-0-	-0-	57	3	8	9	Y	7					130
01	31	N	31	-0-	-0-	-0-	23	3	8	9	Y	7					137
02	28	N	-0-	-0-	-28	-0-					Y	-0-					137

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-
10	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
11	570	N	469	-0-	-101	-0-	469	3			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	2	1	23	3	N	2	1	1			1
							2	9									
10	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					1
11	20	N	20	-0-	-0-	-0-	1	1	18	3	N	1					2
							1	9									
12	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-	1	1			1
01	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					1
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-					1

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	564	-0-	-6	-0-	61	1	502	3	N	1	1	1			1
							1	9									
10	589	N	581	-0-	-8	-0-	62	1	518	3	N	1	1	1			1
							1	9									
11	570	N	553	-0-	-17	-0-	57	1	496	3	N	-0-					1
12	561	N	561	-0-	-0-	-0-	49	1	512	3	N	-0-					1
01	589	N	561	-0-	-28	-0-	56	1	504	3	N	1	1	1			1
							1	9									
*02	505	N	505	-0-	-0-	-0-	47	1	457	3	N	1	1	1			1
							1	9									

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	361	-0-	-29	-0-	39	1	322	3	N	-0-					1
10	372	N	331	-0-	-41	-0-	35	1	296	3	N	-0-					1
11	390	N	300	-0-	-90	-0-	31	1	269	3	N	-0-					1
12	289	N	289	-0-	-0-	-0-	25	1	264	3	N	-0-					1
01	341	N	301	-0-	-40	-0-	30	1	271	3	N	-0-					1
*02	282	N	282	-0-	-0-	-0-	26	1	256	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	668	-0-	-112	-0-	38	1	630	2	Y	-0-					1
10	744	N	677	-0-	-67	-0-	37	1	640	2	Y	-0-					1
11	690	N	647	-0-	-43	-0-	35	1	612	2	Y	-0-					1
12	663	N	663	-0-	-0-	-0-	34	1	629	2	Y	-0-					1
01	682	N	660	-0-	-22	-0-	35	1	625	2	Y	-0-					1
02	616	N	596	-0-	-20	-0-	31	1	565	2	Y	-0-					1

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	634	-0-	-56	-0-	36	1	598	2	N	-0-					1
10	744	N	592	-0-	-152	-0-	32	1	560	2	N	-0-					1
11	697	N	697	-0-	-0-	-0-	38	1	659	2	N	-0-					1
12	736	N	736	-0-	-0-	-0-	38	1	698	2	N	-0-					1
01	727	N	727	-0-	-0-	-0-	39	1	688	2	N	-0-					1
*02	647	N	647	-0-	-0-	-0-	34	1	613	2	N	-0-					1

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	31	1	305	3	N	-0-					1
10	372	N	311	-0-	-61	-0-	20	1	291	3	N	-0-					1
11	386	N	386	-0-	-0-	-0-	25	1	361	3	N	-0-					1
12	375	N	375	-0-	-0-	-0-	24	1	351	3	N	-0-					1
01	371	N	371	-0-	-0-	-0-	19	1	352	3	N	-0-					1
02	364	N	310	-0-	-54	-0-	20	1	290	3	N	-0-					1

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	949	N	949	-0-	-0-	-0-	85	1	863	3	N	1	2	1			1
							1	9									
10	932	N	932	-0-	-0-	-0-	75	1	857	3	N	-0-					1
11	960	N	815	-0-	-145	-0-	63	1	751	3	N	1	1	1			1
							1	9									
12	897	N	897	-0-	-0-	-0-	61	1	836	3	N	-0-					1
01	930	N	874	-0-	-56	-0-	65	1	809	3	N	-0-	1	1			-0-
*02	812	N	812	-0-	-0-	-0-	57	1	755	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	5	1	53	3	N	1	3	1			3
							1	9									
10	62	N	61	-0-	-1	-0-	4	1	56	3	N	1					4
							1	9									
11	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-	1	1			3
12	55	N	55	-0-	-0-	-0-	3	1	51	3	N	1	1	1			3
							1	9									
01	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-	1	1			2
02	56	N	49	-0-	-7	-0-	3	1	46	3	N	-0-					2

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	N	635	-0-	-0-	-0-	42	1	593	3	N	-0-					-0-
10	782	N	782	-0-	-0-	-0-	52	1	730	3	N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	56	1	706	3	N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	55	1	739	3	N	-0-					-0-
01	832	N	832	-0-	-0-	-0-	56	1	776	3	N	-0-					-0-
*02	749	N	749	-0-	-0-	-0-	52	1	697	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	644	-0-	-46	-0-	50	1	594	3	N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	57	1	686	3	N	6	4	1			2
							7	9									
11	630	N	615	-0-	-15	-0-	46	1	569	3	N	-0-					2
12	508	N	508	-0-	-0-	-0-	42	1	466	3	N	-0-					2
01	744	N	573	-0-	-171	-0-	47	1	525	3	N	1	2	1			1
							1	9									
*02	1895	N	1895	-0-	-0-	-0-	150	1	1745	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	415	-0-	-65	-0-	17	1	398	3	N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	21	1	517	3	N	-0-					-0-
11	450	N	392	-0-	-58	-0-	15	1	376	3	N	1					1
							1	9									
12	394	N	394	-0-	-0-	-0-	15	1	379	3	N	-0-					1
01	527	N	383	-0-	-144	-0-	14	1	368	3	N	1	1	1			1
							1	9									
02	364	N	252	-0-	-112	-0-	10	1	241	3	N	1	1	1			1
							1	9									

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	22	-0-	-38	-0-	1	1	21	3	N	-0-					-0-
10	124	N	23	-0-	-101	-0-	1	1	22	3	N	-0-					-0-
11	150	N	19	-0-	-131	-0-	1	1	18	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
01	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	N	-0-					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	297	-0-	-93	-0-	16	1	281	3	Y	-0-					-0-
10	513	N	513	-0-	-0-	-0-	31	1	482	3	Y	-0-					-0-
11	458	N	458	-0-	-0-	-0-	26	1	432	3	Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	43	1	416	3	Y	-0-					-0-
01	527	N	509	-0-	-18	-0-	79	1	430	3	Y	-0-					-0-
*02	441	N	441	-0-	-0-	-0-	39	1	402	3	Y	-0-					-0-

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	18	1	173	3	Y	-0-					-0-
10	196	N	196	-0-	-0-	-0-	18	1	178	3	Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	15	1	175	3	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	16	1	179	3	Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	15	1	177	3	Y	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	12	1	160	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
11	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
02	784	N	658	-0-	-126	-0-	658	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	553	-0-	-17	-0-	60	1	492	3	Y	1					4
							1	9									
10	548	N	548	-0-	-0-	-0-	59	1	489	3	Y	-0-					4
11	423	N	423	-0-	-0-	-0-	37	1	386	3	Y	-0-					4
12	538	N	538	-0-	-0-	-0-	57	1	481	3	Y	-0-	4	1			-0-
01	575	N	575	-0-	-0-	-0-	64	1	510	3	Y	1					1
							1	9									
*02	492	N	492	-0-	-0-	-0-	50	1	442	3	Y	-0-					1

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1250	-0-	-10	-0-	81	1	1169	3	N	-0-					-0-
10	1302	N	1282	-0-	-20	-0-	83	1	1199	3	N	-0-					-0-
11	1260	N	1236	-0-	-24	-0-	79	1	1157	3	N	-0-					-0-
12	1304	N	1304	-0-	-0-	-0-	84	1	1220	3	N	-0-					-0-
01	1291	N	1291	-0-	-0-	-0-	77	1	1214	3	N	-0-					-0-
02	1148	N	1144	-0-	-4	-0-	71	1	1073	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	295	-0-	-35	-0-	30	1	265	3	Y	-0-					-0-
10	310	N	298	-0-	-12	-0-	20	1	278	3	Y	-0-					-0-
11	300	N	269	-0-	-31	-0-	21	1	248	3	Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	24	1	266	3	Y	-0-					-0-
01	310	N	276	-0-	-34	-0-	14	1	262	3	Y	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	20	1	247	3	Y	-0-					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	37	1	674	3	Y	-0-					-0-
10	744	N	539	-0-	-205	-0-	58	1	481	3	Y	-0-					-0-
11	638	N	638	-0-	-0-	-0-	37	1	601	3	Y	-0-					-0-
12	477	N	477	-0-	-0-	-0-	27	1	450	3	Y	-0-					-0-
01	527	N	522	-0-	-5	-0-	31	1	491	3	Y	-0-					-0-
*02	925	N	925	-0-	-0-	-0-	66	1	859	3	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	N	674	-0-	-0-	-0-	164	1	503	3	N	6	1	8			10
							7	9									
10	512	N	512	-0-	-0-	-0-	99	1	412	3	N	1					11
							1	9									
11	450	N	436	-0-	-14	-0-	51	1	385	3	N	-0-					11
12	437	N	437	-0-	-0-	-0-	63	1	374	3	N	-0-					11
01	799	N	799	-0-	-0-	-0-	166	1	631	3	N	2					13
							2	9									
*02	784	N	784	-0-	-0-	-0-	140	1	644	3	N	-0-					13

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	2	1	21	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	251	-0-		-19	-0-	23	1	225	3	Y	3	1	1			8
								3	9									
10	279	N	263	-0-		-16	-0-	23	1	234	3	Y	5	5	1			8
								6	9									
11	270	N	249	-0-		-21	-0-	19	1	226	3	Y	4	7	1			5
								4	9									
12	256	N	256	-0-		-0-	-0-	20	1	229	3	Y	6	4	1			7
								7	9									
01	255	N	255	-0-		-0-	-0-	20	1	229	3	Y	5	6	1			6
								6	9									
*02	227	N	227	-0-		-0-	-0-	16	1	207	3	Y	4	6	1			4
								4	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	205	-0-		-5	-0-	19	1	183	3	Y	3	1	1			8
								3	9									
10	217	N	214	-0-		-3	-0-	19	1	189	3	Y	5	5	1			8
								6	9									
11	210	N	202	-0-		-8	-0-	16	1	183	3	Y	3	6	1			5
								3	9									
12	209	N	209	-0-		-0-	-0-	16	1	187	3	Y	5	4	1			6
								6	9									
01	217	N	210	-0-		-7	-0-	16	1	187	3	Y	6	6	1			6
								7	9									
02	196	N	185	-0-		-11	-0-	13	1	168	3	Y	4	6	1			4
								4	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-		-0-	-0-	1	1	3	3	N	-0-					-0-
10	4	N	4	-0-		-0-	-0-	1	1	3	3	N	-0-					-0-
11	3	N	2	-0-		-1	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
01	4	N	1	-0-		-3	-0-	1	3			N	-0-					-0-
*02	18	N	18	-0-		-0-	-0-	2	1	16	3	N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-		-0-	-0-	5	1	48	3	N	11	13	1			7
								12	9									
10	65	N	65	-0-		-0-	-0-	4	1	51	3	N	9	3	1			13
								10	9									
11	60	N	57	-0-		-3	-0-	4	1	49	3	N	4	11	1			6
								4	9									
12	55	N	55	-0-		-0-	-0-	4	1	49	3	N	2	3	1			5
								2	9									
01	62	N	53	-0-		-9	-0-	4	1	49	3	N	-0-	4	1			1
02	56	N	48	-0-		-8	-0-	3	1	45	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
10	543	N	543	-0-	-0-	-0-	11	1	532	3	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	5	1	149	3	Y	35	22	1			13
							39	9									
12	10	N	10	-0-	-0-	-0-	10	3			Y	-0-	8	1			5
01	558	N	1	-0-	-557	-0-	1	3			Y	-0-	3	1			2
02	168	N	2	-0-	-166	-0-	1	3	1	9	Y	1	1	1			2

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	416	-0-	-4	-0-	35	1	381	3	Y	-0-					-0-
10	436	N	436	-0-	-0-	-0-	52	1	384	3	Y	-0-					-0-
11	420	N	396	-0-	-24	-0-	33	1	363	3	Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	38	1	370	3	Y	-0-					-0-
01	434	N	408	-0-	-26	-0-	39	1	369	3	Y	-0-					-0-
*02	376	N	376	-0-	-0-	-0-	37	1	339	3	Y	-0-					-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	363	-0-	-27	-0-	28	1	335	3	N	-0-					-0-
10	372	N	313	-0-	-59	-0-	24	1	289	3	N	-0-					-0-
11	360	N	308	-0-	-52	-0-	23	1	285	3	N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	28	1	307	3	N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	30	1	338	3	N	-0-					-0-
*02	291	N	291	-0-	-0-	-0-	23	1	268	3	N	-0-					-0-

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	488	-0-	-52	-0-	444	3	44	9	Y	40	41	1	8	8	36
10	682	N	446	-0-	-236	-0-	418	3	28	9	Y	25					61
11	510	N	322	-0-	-188	-0-	300	3	22	9	Y	20	54	1			27
12	295	N	295	-0-	-0-	-0-	262	3	33	9	Y	30	30	1			27
01	724	N	724	-0-	-0-	-0-	111	1	552	3	Y	55	39	1			43
							61	9									
*02	668	N	668	-0-	-0-	-0-	175	1	450	3	Y	39	24	1			58
							43	9									

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	518	-0-	-52	-0-	75	1	442	3	N	1					11
							1	9									
10	558	N	556	-0-	-2	-0-	80	1	475	3	N	1	8	1			4
							1	9									
11	540	N	523	-0-	-17	-0-	74	1	442	3	N	6					10
							7	9									
12	555	N	555	-0-	-0-	-0-	86	1	469	3	N	-0-					10
01	558	N	547	-0-	-11	-0-	83	1	463	3	N	1	8	1			3
							1	9									
*02	489	N	489	-0-	-0-	-0-	72	1	417	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	N	626	-0-	-0-	-0-	46	1	576	3	Y	4					11
							4	9									
10	579	N	579	-0-	-0-	-0-	34	1	539	3	Y	5	12	1			4
							6	9									
11	540	N	512	-0-	-28	-0-	29	1	482	3	Y	1					5
							1	9									
12	510	N	510	-0-	-0-	-0-	33	1	475	3	Y	2					7
							2	9									
01	601	N	601	-0-	-0-	-0-	53	1	547	3	Y	1					8
							1	9									
02	476	N	417	-0-	-59	-0-	27	1	388	3	Y	2	8	1			2
							2	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	885	-0-	-75	-0-	126	1	759	3	Y	-0-					-0-
10	899	N	896	-0-	-3	-0-	130	1	766	3	Y	-0-					-0-
11	990	N	815	-0-	-175	-0-	113	1	702	3	Y	-0-					-0-
12	931	N	931	-0-	-0-	-0-	139	1	792	3	Y	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	150	1	861	3	Y	-0-					-0-
*02	870	N	870	-0-	-0-	-0-	125	1	745	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	202	-0-	-8	-0-	22	1	180	3	Y	-0-					1
10	217	N	146	-0-	-71	-0-	16	1	130	3	Y	-0-					1
11	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					1
12	217	N	217	-0-	-0-	-0-	23	1	194	3	Y	-0-	1	1			-0-
01	155	N	150	-0-	-5	-0-	17	1	133	3	Y	-0-					-0-
*02	318	N	318	-0-	-0-	-0-	32	1	286	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	319	-0-	-41	-0-	21	1	298	3	N	-0-					-0-
10	372	N	310	-0-	-62	-0-	20	1	290	3	N	-0-					-0-
11	330	N	242	-0-	-88	-0-	16	1	226	3	N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					-0-
01	310	N	274	-0-	-36	-0-	16	1	258	3	N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	23	1	343	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	812	N	812	-0-	-0-	-0-	53	1	759	3	N	-0-					1
10	868	N	766	-0-	-102	-0-	50	1	716	3	N	-0-	1	1			-0-
11	870	N	492	-0-	-378	-0-	31	1	458	3	N	3					3
							3	9									
12	989	N	989	-0-	-0-	-0-	63	1	926	3	N	-0-	1	1			2
01	775	N	128	-0-	-647	-0-	8	1	120	3	N	-0-	1	1			1
*02	962	N	962	-0-	-0-	-0-	60	1	901	3	N	1					2
							1	9									

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	28	1	405	3	N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	29	1	420	3	N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	27	1	396	3	N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	28	1	404	3	N	-0-					-0-
01	434	N	425	-0-	-9	-0-	25	1	400	3	N	-0-					-0-
02	392	N	379	-0-	-13	-0-	24	1	355	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	191	-0-	-49	-0-	17	1	174	3	N	-0-					1
10	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					1
11	667	N	667	-0-	-0-	-0-	43	1	624	3	N	-0-					1
12	969	N	969	-0-	-0-	-0-	61	1	908	3	N	-0-					1
01	876	N	876	-0-	-0-	-0-	46	1	830	3	N	-0-					1
*02	793	N	793	-0-	-0-	-0-	50	1	743	3	N	-0-					1

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	802	N	802	-0-	-0-	-0-	55	1	747	3	Y	-0-					-0-
10	853	N	853	-0-	-0-	-0-	60	1	793	3	Y	-0-					-0-
11	836	N	836	-0-	-0-	-0-	60	1	776	3	Y	-0-					-0-
12	836	N	836	-0-	-0-	-0-	65	1	771	3	Y	-0-					-0-
01	868	N	807	-0-	-61	-0-	65	1	742	3	Y	-0-					-0-
*02	864	N	864	-0-	-0-	-0-	68	1	789	3	Y	6	1	1			5
							7	9									

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	116	-0-	-4	-0-	10	1	106	3	Y	-0-					-0-
10	124	N	119	-0-	-5	-0-	14	1	105	3	Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	9	1	98	3	Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					-0-
01	124	N	114	-0-	-10	-0-	11	1	103	3	Y	-0-					-0-
02	112	N	106	-0-	-6	-0-	10	1	96	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	812	N	812	-0-	-0-	-0-	34	1	778	3	N	-0-					1
10	838	N	838	-0-	-0-	-0-	32	1	806	3	N	-0-					1
11	829	N	829	-0-	-0-	-0-	31	1	798	3	N	-0-					1
12	850	N	850	-0-	-0-	-0-	32	1	818	3	N	-0-					1
01	839	N	839	-0-	-0-	-0-	31	1	808	3	N	-0-					1
02	784	N	765	-0-	-19	-0-	29	1	736	3	N	-0-					1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	672	-0-	-0-	-0-	44	1	628	3	N	-0-					1
10	697	N	697	-0-	-0-	-0-	45	1	652	3	N	-0-	1	1			-0-
11	600	N	148	-0-	-452	-0-	9	1	137	3	N	2					2
							2	9									
12	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1	1	1			2
							1	9									
01	682	N	425	-0-	-257	-0-	25	1	400	3	N	-0-	1	1			1
*02	279	N	279	-0-	-0-	-0-	17	1	261	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	516	-0-	-24	-0-	43	1	473	3	Y	-0-					-0-
10	558	N	490	-0-	-68	-0-	58	1	432	3	Y	-0-					-0-
11	540	N	296	-0-	-244	-0-	25	1	271	3	Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	25	1	247	3	Y	28					28
							31	9									
01	496	N	252	-0-	-244	-0-	23	1	218	3	Y	10	29	1			9
							11	9									
02	280	N	203	-0-	-77	-0-	20	1	183	3	Y	-0-					9

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	813	-0-	-117	-0-	46	1	767	2	Y	-0-					-0-
10	868	N	831	-0-	-37	-0-	45	1	786	2	Y	-0-					-0-
11	783	N	783	-0-	-0-	-0-	42	1	740	2	Y	1					1
							1	9									
12	797	N	797	-0-	-0-	-0-	41	1	756	2	Y	-0-					1
01	837	N	780	-0-	-57	-0-	41	1	739	2	Y	-0-					1
02	728	N	691	-0-	-37	-0-	36	1	655	2	Y	-0-					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	29	1	285	3	N	4	5	1			6
							4	9									
10	319	N	319	-0-	-0-	-0-	20	1	295	3	N	4					10
							4	9									
11	291	N	291	-0-	-0-	-0-	19	1	272	3	N	-0-	4	1			6
12	303	N	303	-0-	-0-	-0-	19	1	284	3	N	-0-	2	1			4
01	310	N	310	-0-	-0-	-0-	16	1	293	3	N	1	2	1			3
							1	9									
*02	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					3

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	436	-0-	-14	-0-	25	1	411	2	Y	-0-					1
10	465	N	453	-0-	-12	-0-	25	1	428	2	Y	-0-					1
11	450	N	429	-0-	-21	-0-	23	1	406	2	Y	-0-					1
12	441	N	441	-0-	-0-	-0-	23	1	418	2	Y	-0-					1
01	465	N	435	-0-	-30	-0-	23	1	412	2	Y	-0-					1
02	392	N	388	-0-	-4	-0-	20	1	368	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	253	-0-	-17	-0-	11	1	241	3	N	1					5
							1	9									
10	265	N	265	-0-	-0-	-0-	10	1	255	3	N	-0-	2	1			3
11	270	N	248	-0-	-22	-0-	9	1	239	3	N	-0-	1	1			2
12	260	N	260	-0-	-0-	-0-	10	1	250	3	N	-0-					2
01	279	N	259	-0-	-20	-0-	10	1	249	3	N	-0-	1	1			1
*02	236	N	236	-0-	-0-	-0-	9	1	226	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1200	N	612	-0-	-588	-0-	62	1	550	3	Y	-0-			-0-
10	930	N	505	-0-	-425	-0-	33	1	5	2	Y	-0-			-0-
							467	3							
11	720	N	444	-0-	-276	-0-	35	1	5	2	Y	-0-			-0-
							404	3							
12	435	N	435	-0-	-0-	-0-	34	1	25	2	Y	-0-			-0-
							376	3							
01	496	N	410	-0-	-86	-0-	19	1	37	2	Y	-0-			-0-
							354	3							
02	420	N	294	-0-	-126	-0-	20	1	25	2	Y	-0-			-0-
							249	3							

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	205	-0-	-95	-0-	205	2			N	-0-			-0-
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-			-0-
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-			-0-
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-			-0-
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-			-0-
*02	231	N	231	-0-	-0-	-0-	231	2			N	-0-			-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	292	N	292	-0-	-0-	-0-	32	1	260	3	Y	-0-			-0-
10	285	N	285	-0-	-0-	-0-	27	1	258	3	Y	-0-			-0-
11	330	N	257	-0-	-73	-0-	21	1	236	3	Y	-0-			-0-
12	254	N	254	-0-	-0-	-0-	21	1	233	3	Y	-0-			-0-
01	402	N	402	-0-	-0-	-0-	30	1	372	3	Y	-0-			-0-
*02	271	N	271	-0-	-0-	-0-	25	1	246	3	Y	-0-			-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	268	-0-	-2	-0-	268	3			N	-0-			-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-			-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-			-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-			-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-			-0-
*02	253	N	253	-0-	-0-	-0-	253	3			N	-0-			-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	175	-0-	-95	-0-	175	3			Y	-0-			-0-
10	279	N	34	-0-	-245	-0-	34	3			Y	-0-			-0-
11	270	N	43	-0-	-227	-0-	43	3			Y	-0-			-0-
12	43	N	43	-0-	-0-	-0-	43	3			Y	-0-			-0-
01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-			-0-
*02	234	N	234	-0-	-0-	-0-	30	1	204	3	Y	-0-			-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	114	-0-	-36	-0-	2	1	112	3	Y	-0-			-0-
10	217	N	109	-0-	-108	-0-	2	1	107	3	Y	-0-			-0-
11	210	N	188	-0-	-22	-0-	95	1	93	3	Y	-0-			-0-
12	194	N	194	-0-	-0-	-0-	96	1	98	3	Y	-0-			-0-
01	192	N	192	-0-	-0-	-0-	96	1	96	3	Y	-0-			-0-
02	168	N	89	-0-	-79	-0-	89	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
11	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
02	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1106	-0-	-124	-0-	72	1	1034	3	N	-0-					-0-
10	1178	N	1143	-0-	-35	-0-	47	1	1096	3	N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	23	1	1087	3	N	-0-					-0-
12	1144	N	1144	-0-	-0-	-0-	18	1	1126	3	N	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
*02	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	814	-0-	-26	-0-	34	1	780	3	N	-0-					2
10	837	N	837	-0-	-0-	-0-	32	1	805	3	N	-0-					2
11	824	N	824	-0-	-0-	-0-	31	1	793	3	N	-0-					2
12	848	N	848	-0-	-0-	-0-	32	1	816	3	N	-0-					2
01	837	N	835	-0-	-2	-0-	31	1	804	3	N	-0-					2
02	756	N	756	-0-	-0-	-0-	29	1	727	3	N	-0-					2

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	706	-0-	-14	-0-	37	1	669	3	Y	-0-					-0-
10	785	N	785	-0-	-0-	-0-	84	1	701	3	Y	-0-					-0-
11	745	N	745	-0-	-0-	-0-	44	1	701	3	Y	-0-					-0-
12	738	N	738	-0-	-0-	-0-	42	1	696	3	Y	-0-					-0-
01	775	N	726	-0-	-49	-0-	43	1	683	3	Y	-0-					-0-
02	700	N	644	-0-	-56	-0-	46	1	598	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	N	623	-0-	-0-	-0-	40	1	583	3	N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	41	1	595	3	N	18					18
							20	9									
11	630	N	616	-0-	-14	-0-	39	1	574	3	N	3	15	1			6
							3	9									
12	588	N	588	-0-	-0-	-0-	38	1	547	3	N	3	4	1			5
							3	9									
01	679	N	679	-0-	-0-	-0-	40	1	638	3	N	1	3	1			3
							1	9									
02	588	N	494	-0-	-94	-0-	31	1	463	3	N	-0-					3

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	511	-0-	-179	-0-	26	1	485	3	Y	-0-					-0-
10	936	N	936	-0-	-0-	-0-	101	1	835	3	Y	-0-					-0-
11	759	N	759	-0-	-0-	-0-	45	1	714	3	Y	-0-					-0-
12	748	N	748	-0-	-0-	-0-	43	1	705	3	Y	-0-					-0-
01	930	N	754	-0-	-176	-0-	45	1	709	3	Y	-0-					-0-
02	700	N	656	-0-	-44	-0-	47	1	609	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	441	-0-	-69	-0-	7	1	434	3	Y	-0-					-0-
10	496	N	424	-0-	-72	-0-	8	1	416	3	Y	-0-					-0-
11	510	N	377	-0-	-133	-0-	12	1	365	3	Y	-0-					-0-
12	412	N	412	-0-	-0-	-0-	1	1	411	3	Y	-0-					-0-
01	434	N	428	-0-	-6	-0-	2	1	426	3	Y	-0-					-0-
*02	372	N	372	-0-	-0-	-0-	1	1	371	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	970	N	970	-0-	-0-	-0-	87	1	882	3	N	1	1	1			1
							1	9									
10	994	N	994	-0-	-0-	-0-	80	1	914	3	N	-0-					1
11	990	N	928	-0-	-62	-0-	72	1	856	3	N	-0-	1	1			-0-
12	974	N	974	-0-	-0-	-0-	66	1	908	3	N	-0-					-0-
01	992	N	964	-0-	-28	-0-	71	1	892	3	N	1	1	1			-0-
							1	9									
*02	876	N	876	-0-	-0-	-0-	62	1	814	3	N	-0-					-0-

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	69	-0-	-351	-0-	6	1	63	3	N	-0-					1
10	434	N	409	-0-	-25	-0-	33	1	376	3	N	-0-					1
11	434	N	434	-0-	-0-	-0-	34	1	400	3	N	-0-					1
12	434	N	434	-0-	-0-	-0-	29	1	405	3	N	-0-					1
01	428	N	428	-0-	-0-	-0-	32	1	396	3	N	-0-					1
02	392	N	390	-0-	-2	-0-	28	1	362	3	N	-0-					1

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	357	-0-	-33	-0-	75	1	282	3	N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	77	1	299	3	N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	75	1	294	3	N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	77	1	294	3	N	-0-					-0-
01	372	N	363	-0-	-9	-0-	77	1	286	3	N	-0-					-0-
02	336	N	326	-0-	-10	-0-	70	1	256	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1381	N	1381	-0-	-0-	-0-	263	1	1118	2	Y	-0-					-0-
10	1426	N	1406	-0-	-20	-0-	253	1	1153	2	Y	-0-					-0-
11	1380	N	1285	-0-	-95	-0-	227	1	1058	2	Y	-0-					-0-
12	1343	N	1343	-0-	-0-	-0-	225	1	1118	2	Y	-0-					-0-
01	1395	N	1275	-0-	-120	-0-	120	1	1155	2	Y	-0-					-0-
02	1204	N	1151	-0-	-53	-0-	104	1	1047	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

09	632	N	632	-0-	-0-	-0-	47	1	585	3	Y	-0-					1
10	652	N	652	-0-	-0-	-0-	49	1	603	3	Y	-0-					1
11	600	N	373	-0-	-227	-0-	27	1	346	3	Y	-0-					1
12	489	N	489	-0-	-0-	-0-	33	1	456	3	Y	-0-					1
01	651	N	467	-0-	-184	-0-	30	1	437	3	Y	-0-					1
*02	376	N	376	-0-	-0-	-0-	27	1	349	3	Y	-0-					1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

09	630	N	529	-0-	-101	-0-	47	1	482	3	N	-0-	1	1			-0-
10	620	N	447	-0-	-173	-0-	36	1	411	3	N	-0-					-0-
11	570	N	457	-0-	-113	-0-	35	1	422	3	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
01	434	N	246	-0-	-188	-0-	18	1	228	3	N	-0-					-0-
*02	458	N	458	-0-	-0-	-0-	32	1	426	3	N	-0-					-0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

09	240	N	216	-0-	-24	-0-	3	1	213	3	Y	-0-					-0-
10	248	N	217	-0-	-31	-0-	4	1	213	3	Y	-0-					-0-
11	240	N	179	-0-	-61	-0-	6	1	173	3	Y	-0-					-0-
12	202	N	202	-0-	-0-	-0-	1	1	201	3	Y	-0-					-0-
01	217	N	200	-0-	-17	-0-	1	1	199	3	Y	-0-					-0-
02	168	N	163	-0-	-5	-0-	1	1	162	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

09	391	N	391	-0-	-0-	-0-	50	1	341	2	Y	-0-					-0-
10	403	N	390	-0-	-13	-0-	45	1	345	2	Y	-0-					-0-
11	390	N	375	-0-	-15	-0-	41	1	334	2	Y	-0-					-0-
12	393	N	393	-0-	-0-	-0-	39	1	354	2	Y	-0-					-0-
01	403	N	397	-0-	-6	-0-	35	1	362	2	Y	-0-					-0-
02	364	N	358	-0-	-6	-0-	32	1	326	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

09	450	N	421	-0-	-29	-0-	30	1	391	2	Y	-0-					4
10	446	N	446	-0-	-0-	-0-	34	1	412	2	Y	-0-					4
11	420	N	419	-0-	-1	-0-	26	1	393	2	Y	-0-					4
12	427	N	427	-0-	-0-	-0-	22	1	405	2	Y	-0-					4
01	434	N	396	-0-	-38	-0-	21	1	375	2	Y	-0-					4
02	392	N	353	-0-	-39	-0-	25	1	328	2	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	444	-0-	-66	-0-	40	1	404	3	N	-0-	1	1			1
10	472	N	472	-0-	-0-	-0-	38	1	434	3	N	-0-					1
11	491	N	491	-0-	-0-	-0-	38	1	453	3	N	-0-	1	1			-0-
12	494	N	494	-0-	-0-	-0-	33	1	460	3	N	1					1
							1	9									
01	488	N	488	-0-	-0-	-0-	36	1	452	3	N	-0-	1	1			-0-
02	448	N	412	-0-	-36	-0-	29	1	383	3	N	-0-					-0-

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	135	-0-	-15	-0-	12	1	122	3	N	1					1
							1	9									
10	155	N	137	-0-	-18	-0-	9	1	127	3	N	1					2
							1	9									
11	150	N	130	-0-	-20	-0-	8	1	121	3	N	1	1	1			2
							1	9									
12	131	N	131	-0-	-0-	-0-	8	1	122	3	N	1	1	1			2
							1	9									
01	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-	1	1			1
*02	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					1

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	5	1	295	3	Y	-0-					-0-
10	372	N	179	-0-	-193	-0-	4	1	175	3	Y	-0-					-0-
11	360	N	8	-0-	-352	-0-	8	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	186	N	18	-0-	-168	-0-	5	3	13	9	Y	12					12
*02	17	N	17	-0-	-0-	-0-	13	3	4	9	Y	4	6	1			10

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	725	-0-	-25	-0-	184	1	541	3	N	-0-					-0-
10	775	N	739	-0-	-36	-0-	190	1	549	3	N	-0-					-0-
11	720	N	619	-0-	-101	-0-	129	1	490	3	N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	178	1	520	3	N	-0-					-0-
01	744	N	637	-0-	-107	-0-	190	1	447	3	N	-0-					-0-
02	588	N	567	-0-	-21	-0-	172	1	395	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	32	1	262	3	N	-0-					1
10	113	N	113	-0-	-0-	-0-	13	1	99	3	N	1					2
							1	9									
11	150	N	79	-0-	-71	-0-	9	1	70	3	N	-0-					2
12	181	N	181	-0-	-0-	-0-	22	1	159	3	N	-0-					2
01	276	N	276	-0-	-0-	-0-	34	1	242	3	N	-0-					2
*02	323	N	323	-0-	-0-	-0-	35	1	288	3	N	-0-					2

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	621	N	621	-0-	-0-	-0-	35	1	586	2	Y	-0-					-0-
10	640	N	640	-0-	-0-	-0-	35	1	605	2	Y	-0-					-0-
11	660	N	624	-0-	-36	-0-	34	1	590	2	Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	34	1	622	2	Y	-0-					-0-
01	640	N	640	-0-	-0-	-0-	34	1	606	2	Y	-0-					-0-
*02	565	N	565	-0-	-0-	-0-	30	1	535	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	150	-0-	-180	-0-	23	1	127	2	Y	-0-					-0-
10	248	N	149	-0-	-99	-0-	20	1	129	2	Y	-0-					-0-
11	180	N	90	-0-	-90	-0-	12	1	78	2	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	8	1	51	2	Y	-0-					-0-
01	155	N	81	-0-	-74	-0-	9	1	72	2	Y	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	28	1	210	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	30	1	558	3	Y	-0-					-0-
10	643	N	643	-0-	-0-	-0-	69	1	574	3	Y	-0-					-0-
11	600	N	593	-0-	-7	-0-	35	1	558	3	Y	-0-					-0-
12	607	N	607	-0-	-0-	-0-	35	1	572	3	Y	-0-					-0-
01	651	N	594	-0-	-57	-0-	35	1	559	3	Y	-0-					-0-
02	560	N	539	-0-	-21	-0-	39	1	500	3	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	651	N	596	-0-	-55	-0-	596	3			N	-0-					-0-
11	630	N	376	-0-	-254	-0-	376	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	589	N	184	-0-	-405	-0-	184	3			N	-0-					-0-
02	364	N	191	-0-	-173	-0-	191	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	311	-0-	-19	-0-	5	1	306	3	Y	-0-					-0-
10	341	N	298	-0-	-43	-0-	6	1	292	3	Y	-0-					-0-
11	330	N	263	-0-	-67	-0-	9	1	254	3	Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	1	1	296	3	Y	-0-					-0-
01	310	N	301	-0-	-9	-0-	2	1	299	3	Y	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	1	1	258	3	Y	-0-					-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	N	26	-0-	-0-	-0-	6	1	20	3	N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	3	1	16	3	N	-0-					-0-
01	31	N	12	-0-	-19	-0-	2	1	10	3	N	-0-					-0-
02	28	N	21	-0-	-7	-0-	3	1	18	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-			-0-
10	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14	N	1	-0-	-13	-0-	1	3			Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	164	-0-	-76	-0-	9	1	155	2	Y	-0-			-0-
10	217	N	180	-0-	-37	-0-	10	1	170	2	Y	-0-			-0-
11	210	N	172	-0-	-38	-0-	9	1	163	2	Y	-0-			-0-
12	200	N	200	-0-	-0-	-0-	10	1	190	2	Y	-0-			-0-
01	205	N	205	-0-	-0-	-0-	11	1	194	2	Y	-0-			-0-
*02	176	N	176	-0-	-0-	-0-	9	1	167	2	Y	-0-			-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	840	N	817	-0-	-23	-0-	75	1	742	3	N	-0-			-0-
10	842	N	842	-0-	-0-	-0-	77	1	765	3	N	-0-			-0-
11	833	N	833	-0-	-0-	-0-	75	1	758	3	N	-0-			-0-
12	889	N	889	-0-	-0-	-0-	77	1	812	3	N	-0-			-0-
01	837	N	829	-0-	-8	-0-	77	1	752	3	N	-0-			-0-
*02	788	N	788	-0-	-0-	-0-	70	1	718	3	N	-0-			-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	205	-0-	-35	-0-	22	2	183	3	Y	-0-			-0-
10	314	N	314	-0-	-0-	-0-	114	2	200	3	Y	-0-			-0-
11	339	N	339	-0-	-0-	-0-	203	2	136	3	Y	-0-			-0-
12	586	N	586	-0-	-0-	-0-	416	2	170	3	Y	-0-			-0-
01	540	X	540	-0-	-0-	-0-	423	2	117	3	Y	-0-			-0-
*02	473	X	473	-0-	-0-	-0-	24	1	288	2	Y	-0-			-0-
							161	3							

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	3			Y	-0-			-0-
10	124	N	68	-0-	-56	-0-	68	3			Y	-0-			-0-
11	76	N	76	-0-	-0-	-0-	76	3			Y	-0-			-0-
12	102	N	102	-0-	-0-	-0-	102	3			Y	-0-			-0-
01	86	N	86	-0-	-0-	-0-	86	3			Y	-0-			-0-
02	84	N	42	-0-	-42	-0-	42	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
02	196	N	102	-0-	-94	-0-	102	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-
02	308	N	262	-0-	-46	-0-	262	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

09	300	N	6	-0-	-294	-0-	6	3			Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

09	2910	X	779	-0-	-2131	-0-	100	1	679	2	Y	-0-					-0-
10	1984	X	810	-0-	-1174	-0-	94	1	716	2	Y	-0-					-0-
11	837	X	837	-0-	-0-	-0-	91	1	746	2	Y	-0-					-0-
12	806	X	805	-0-	-1	-0-	80	1	725	2	Y	-0-					-0-
01	821	N	821	-0-	-0-	-0-	72	1	749	2	Y	-0-					-0-
02	784	N	709	-0-	-75	-0-	64	1	645	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	187	-0-	-23	-0-	17	1	170	3	Y	-0-					-0-
10	217	N	193	-0-	-24	-0-	17	1	176	3	Y	-0-					-0-
11	210	N	159	-0-	-51	-0-	12	1	147	3	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	15	1	190	3	Y	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	13	1	160	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	551	-0-	-19	-0-	38	1	513	3	Y	-0-					-0-
10	620	N	521	-0-	-99	-0-	37	1	484	3	Y	-0-					-0-
11	600	N	473	-0-	-127	-0-	34	1	439	3	Y	-0-					-0-
12	462	N	462	-0-	-0-	-0-	36	1	426	3	Y	-0-					-0-
01	527	N	450	-0-	-77	-0-	36	1	414	3	Y	-0-					-0-
02	448	N	408	-0-	-40	-0-	32	1	376	3	Y	-0-					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	526	-0-	-104	-0-	53	1	473	3	Y	-0-					-0-
10	620	N	490	-0-	-130	-0-	33	1	457	3	Y	-0-					-0-
11	570	N	327	-0-	-243	-0-	26	1	301	3	Y	-0-					-0-
12	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
01	496	N	79	-0-	-417	-0-	4	1	75	3	Y	-0-					-0-
02	308	N	54	-0-	-254	-0-	4	1	50	3	Y	-0-					-0-

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	827	N	827	-0-	-0-	-0-	107	1	720	2	Y	-0-					-0-
10	837	N	815	-0-	-22	-0-	95	1	720	2	Y	-0-					-0-
11	810	N	781	-0-	-29	-0-	85	1	696	2	Y	-0-					-0-
12	804	N	804	-0-	-0-	-0-	80	1	724	2	Y	-0-					-0-
01	814	N	814	-0-	-0-	-0-	71	1	743	2	Y	-0-					-0-
*02	740	N	740	-0-	-0-	-0-	67	1	673	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	405	-0-	-45	-0-	41	1	364	3	Y	-0-					-0-
10	434	N	404	-0-	-30	-0-	27	1	377	3	Y	-0-					-0-
11	420	N	352	-0-	-68	-0-	28	1	324	3	Y	-0-					-0-
12	392	N	392	-0-	-0-	-0-	32	1	360	3	Y	-0-					-0-
01	403	N	334	-0-	-69	-0-	17	1	317	3	Y	-0-					-0-
02	336	N	273	-0-	-63	-0-	20	1	253	3	Y	-0-					-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	140	1			Y	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	131	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	147	-0-	-3	-0-	22	1	125	3	N	-0-					1
10	155	N	153	-0-	-2	-0-	16	1	137	3	N	-0-					1
11	150	N	146	-0-	-4	-0-	15	1	131	3	N	-0-	1	1			-0-
12	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					-0-
01	155	N	153	-0-	-2	-0-	15	1	138	3	N	-0-					-0-
02	140	N	138	-0-	-2	-0-	13	1	125	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1012	N	1012	-0-	-0-	-0-	102	1	909	3	Y	1					1
							1	9									
10	1156	N	1156	-0-	-0-	-0-	77	1	1078	3	Y	1					2
							1	9									
11	1015	N	1015	-0-	-0-	-0-	80	1	935	3	Y	-0-					2
12	1097	N	1097	-0-	-0-	-0-	91	1	1006	3	Y	-0-					2
01	1147	N	817	-0-	-330	-0-	41	1	776	3	Y	-0-					2
02	952	N	766	-0-	-186	-0-	56	1	700	3	Y	9	6	1			5
							10	9									

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	13	1	117	3	Y	-0-					-0-
10	186	N	127	-0-	-59	-0-	8	1	119	3	Y	-0-					-0-
11	120	N	83	-0-	-37	-0-	7	1	76	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
01	124	N	51	-0-	-73	-0-	3	1	48	3	Y	-0-					-0-
02	84	N	26	-0-	-58	-0-	2	1	24	3	Y	-0-					-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	842	-0-	-88	-0-	303	1	539	2	Y	-0-					-0-
10	1678	N	1678	-0-	-0-	-0-	399	1	1279	2	Y	-0-					-0-
11	1800	N	1800	-0-	-0-	-0-	394	1	1406	2	Y	-0-					-0-
12	1656	N	1656	-0-	-0-	-0-	372	1	1284	2	Y	-0-					-0-
01	1675	X	1675	-0-	-0-	-0-	357	1	1318	2	Y	-0-					-0-
02	1680	X	728	-0-	-952	-0-	255	1	473	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	34	1	298	3	Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	27	1	380	3	Y	-0-					-0-
11	404	N	404	-0-	-0-	-0-	32	1	372	3	Y	-0-					-0-
12	391	N	391	-0-	-0-	-0-	32	1	359	3	Y	-0-					-0-
01	409	N	409	-0-	-0-	-0-	21	1	388	3	Y	-0-					-0-
*02	371	N	371	-0-	-0-	-0-	28	1	343	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-	-0-	-0-	86	1	769	3	Y	1					1
							1	9									
10	899	N	846	-0-	-53	-0-	56	1	790	3	Y	-0-					1
11	870	N	765	-0-	-105	-0-	60	1	705	3	Y	-0-					1
12	869	N	869	-0-	-0-	-0-	72	1	797	3	Y	-0-					1
01	851	N	851	-0-	-0-	-0-	43	1	808	3	Y	-0-					1
*02	835	N	835	-0-	-0-	-0-	62	1	773	3	Y	-0-	1	1			-0-

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1347	-0-	-93	-0-	87	1	1260	3	N	-0-					-0-
10	1488	N	1309	-0-	-179	-0-	85	1	1224	3	N	-0-					-0-
11	1430	N	1430	-0-	-0-	-0-	92	1	1338	3	N	-0-					-0-
12	1478	N	1478	-0-	-0-	-0-	95	1	1383	3	N	-0-					-0-
01	1546	N	1546	-0-	-0-	-0-	92	1	1450	3	N	4	2	1			2
							4	9									
*02	1368	N	1368	-0-	-0-	-0-	85	1	1282	3	N	1					3
							1	9									

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1464	N	1464	-0-	-0-	-0-	92	1	1372	3	N	-0-					1
10	1411	N	1411	-0-	-0-	-0-	95	1	1316	3	N	-0-					1
11	1327	N	1327	-0-	-0-	-0-	92	1	1235	3	N	-0-					1
12	1085	N	1085	-0-	-0-	-0-	95	1	990	3	N	-0-					1
01	1023	N	991	-0-	-32	-0-	95	1	896	3	N	-0-					1
*02	1264	N	1264	-0-	-0-	-0-	85	1	1179	3	N	-0-					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	Y	-0-					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	N	296	-0-	-0-	-0-	175	3	121	9	Y	110	167	1	2	8	274
10	194	N	194	-0-	-0-	-0-	126	3	68	9	Y	62	9	8			327
11	124	N	124	-0-	-0-	-0-	109	3	15	9	Y	14	168	1			173
12	114	N	114	-0-	-0-	-0-	71	3	43	9	Y	39					212
01	186	N	68	-0-	-118	-0-	37	3	31	9	Y	28					240
02	112	N	61	-0-	-51	-0-	15	3	46	9	Y	42					282

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	51	1	456	3	Y	23	5	8			24
							25	9									
10	338	N	338	-0-	-0-	-0-	21	1	296	3	Y	19					43
							21	9									
11	419	N	419	-0-	-0-	-0-	33	1	386	3	Y	-0-					43
12	582	N	582	-0-	-0-	-0-	48	1	534	3	Y	-0-					43
01	490	N	490	-0-	-0-	-0-	24	1	455	3	Y	10					53
							11	9									
02	392	N	263	-0-	-129	-0-	19	1	238	3	Y	5	55	1			3
							6	9									

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	269	-0-	-1	-0-	11	1	258	3	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	12	1	288	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	11	1	286	3	N	1					1
							1	9									
12	313	N	313	-0-	-0-	-0-	12	1	301	3	N	-0-					1
01	322	N	322	-0-	-0-	-0-	12	1	310	3	N	-0-					1
*02	282	N	282	-0-	-0-	-0-	11	1	271	3	N	-0-					1

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	613	-0-	-77	-0-	40	1	573	3	N	-0-					-0-
10	682	N	608	-0-	-74	-0-	40	1	568	3	N	-0-					-0-
11	660	N	657	-0-	-3	-0-	42	1	615	3	N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	42	1	616	3	N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	39	1	617	3	N	-0-					-0-
02	616	N	592	-0-	-24	-0-	37	1	555	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
11	120	N	91	-0-	-29	-0-	7	1	84	3	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	582	-0-	-78	-0-	147	1	434	3	Y	1					2
							1	9									
10	682	N	584	-0-	-98	-0-	133	1	449	3	Y	2					4
							2	9									
11	600	N	431	-0-	-169	-0-	34	1	397	3	Y	-0-					4
12	521	N	521	-0-	-0-	-0-	136	1	385	3	Y	-0-					4
01	589	N	525	-0-	-64	-0-	116	1	408	3	Y	1					5
							1	9									
*02	834	N	834	-0-	-0-	-0-	146	1	680	3	Y	7	8	1			4
							8	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	211	-0-	-29	-0-	18	1	193	3	N	-0-					-0-
10	248	N	214	-0-	-34	-0-	17	1	197	3	N	-0-					-0-
11	210	N	184	-0-	-26	-0-	13	1	171	3	N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-
01	217	N	200	-0-	-17	-0-	14	1	186	3	N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	2	1	98	3	Y	-0-					-0-
10	124	N	66	-0-	-58	-0-	1	1	65	3	Y	-0-					-0-
11	120	N	98	-0-	-22	-0-	3	1	95	3	Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	1	1	110	3	Y	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	313	-0-	-17	-0-	34	1	278	3	Y	1					3
							1	9									
10	310	N	289	-0-	-21	-0-	31	1	258	3	Y	-0-					3
11	240	N	199	-0-	-41	-0-	17	1	182	3	Y	-0-					3
12	346	N	346	-0-	-0-	-0-	37	1	309	3	Y	-0-	3	1			-0-
01	307	N	307	-0-	-0-	-0-	34	1	273	3	Y	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	23	1	204	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	176	-0-	-4	-0-	23	1	153	2	Y	-0-					-0-
10	186	N	180	-0-	-6	-0-	21	1	159	2	Y	-0-					-0-
11	180	N	167	-0-	-13	-0-	18	1	149	2	Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	17	1	154	2	Y	-0-					-0-
01	186	N	174	-0-	-12	-0-	15	1	159	2	Y	-0-					-0-
02	168	N	156	-0-	-12	-0-	14	1	142	2	Y	-0-					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	789	-0-	-21	-0-	80	1	709	3	Y	-0-					-0-
10	803	N	803	-0-	-0-	-0-	53	1	749	3	Y	1					1
							1	9									
11	810	N	682	-0-	-128	-0-	54	1	628	3	Y	-0-					1
12	795	N	795	-0-	-0-	-0-	66	1	729	3	Y	-0-					1
01	806	N	797	-0-	-9	-0-	40	1	757	3	Y	-0-					1
02	644	N	254	-0-	-390	-0-	19	1	232	3	Y	3	3	1			1
							3	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
02	196	N	138	-0-	-58	-0-	138	3			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	499	-0-	-11	-0-	48	1	451	3	Y	-0-					-0-
10	527	N	478	-0-	-49	-0-	74	1	404	3	Y	-0-					-0-
11	540	N	358	-0-	-182	-0-	36	1	322	3	Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	43	1	462	3	Y	-0-					-0-
01	465	N	421	-0-	-44	-0-	40	1	381	3	Y	-0-					-0-
*02	409	N	409	-0-	-0-	-0-	44	1	365	3	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	590	N	590	-0-	-0-	-0-	25	1	565	3	N	-0-					1
10	620	N	607	-0-	-13	-0-	23	1	584	3	N	-0-					1
11	600	N	563	-0-	-37	-0-	21	1	542	3	N	-0-					1
12	585	N	585	-0-	-0-	-0-	22	1	563	3	N	-0-					1
01	620	N	594	-0-	-26	-0-	22	1	572	3	N	-0-					1
02	532	N	529	-0-	-3	-0-	20	1	509	3	N	-0-					1

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	X	1113	-0-	-57	-0-	76	1	1036	3	Y	1	7	1			1
							1	9									
10	1209	X	1141	-0-	-68	-0-	80	1	1061	3	Y	-0-					1
11	1118	X	1118	-0-	-0-	-0-	81	1	1037	3	Y	-0-					1
12	1147	X	861	-0-	-286	-0-	67	1	794	3	Y	-0-					1
01	1147	N	327	-0-	-820	-0-	26	1	301	3	Y	-0-					1
02	1036	N	243	-0-	-793	-0-	19	1	224	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	544	-0-	-26	-0-	31	1	513	2	Y	-0-					-0-
10	589	N	555	-0-	-34	-0-	30	1	525	2	Y	-0-					-0-
11	570	N	553	-0-	-17	-0-	30	1	523	2	Y	-0-					-0-
12	575	N	575	-0-	-0-	-0-	30	1	545	2	Y	-0-					-0-
01	605	N	605	-0-	-0-	-0-	32	1	573	2	Y	-0-					-0-
*02	544	N	544	-0-	-0-	-0-	29	1	515	2	Y	-0-					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	282	-0-	-18	-0-	16	1	266	2	Y	-0-					-0-
10	310	N	293	-0-	-17	-0-	16	1	277	2	Y	-0-					-0-
11	300	N	286	-0-	-14	-0-	15	1	271	2	Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	16	1	284	2	Y	-0-					-0-
01	297	N	297	-0-	-0-	-0-	16	1	281	2	Y	-0-					-0-
02	280	N	259	-0-	-21	-0-	14	1	245	2	Y	-0-					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	516	-0-	-54	-0-	49	1	467	3	Y	-0-					-0-
10	589	N	534	-0-	-55	-0-	83	1	451	3	Y	-0-					-0-
11	540	N	447	-0-	-93	-0-	45	1	402	3	Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	44	1	477	3	Y	-0-					-0-
01	527	N	517	-0-	-10	-0-	50	1	467	3	Y	-0-					-0-
*02	445	N	445	-0-	-0-	-0-	48	1	397	3	Y	-0-					-0-

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	373	-0-	-47	-0-	36	1	337	3	Y	-0-					-0-
10	403	N	387	-0-	-16	-0-	60	1	327	3	Y	-0-					-0-
11	360	N	349	-0-	-11	-0-	35	1	314	3	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	31	1	338	3	Y	-0-					-0-
01	372	N	369	-0-	-3	-0-	35	1	334	3	Y	-0-					-0-
*02	364	N	364	-0-	-0-	-0-	40	1	324	3	Y	-0-					-0-

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	626	-0-	-4	-0-	60	1	566	3	Y	-0-					-0-
10	651	N	540	-0-	-111	-0-	84	1	456	3	Y	-0-					-0-
11	696	N	696	-0-	-0-	-0-	70	1	626	3	Y	-0-					-0-
12	644	N	644	-0-	-0-	-0-	55	1	589	3	Y	-0-					-0-
01	642	N	642	-0-	-0-	-0-	62	1	580	3	Y	-0-					-0-
02	644	N	320	-0-	-324	-0-	35	1	285	3	Y	-0-					-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	683	-0-	-37	-0-	44	1	639	3	N	-0-					-0-
10	744	N	682	-0-	-62	-0-	44	1	638	3	N	-0-					-0-
11	690	N	533	-0-	-157	-0-	34	1	499	3	N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	20	1	297	3	N	-0-					-0-
01	682	N	280	-0-	-402	-0-	17	1	263	3	N	-0-					-0-
02	504	N	161	-0-	-343	-0-	10	1	148	3	N	3					3
							3	9									

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	509	-0-	-61	-0-	35	1	474	3	Y	-0-					-0-
10	558	N	520	-0-	-38	-0-	37	1	483	3	Y	-0-					-0-
11	510	N	502	-0-	-8	-0-	36	1	466	3	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	25	1	292	3	Y	-0-					-0-
01	745	N	745	-0-	-0-	-0-	60	1	685	3	Y	-0-					-0-
*02	655	N	655	-0-	-0-	-0-	52	1	603	3	Y	-0-					-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	252	-0-	-48	-0-	4	1	248	3	Y	-0-					-0-
10	403	N	243	-0-	-160	-0-	5	1	238	3	Y	-0-					-0-
11	390	N	348	-0-	-42	-0-	90	1	258	3	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	1	1	280	3	Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	1	1	266	3	Y	-0-					-0-
02	336	N	215	-0-	-121	-0-	1	1	214	3	Y	-0-					-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	515	-0-	-25	-0-	8	1	507	3	Y	-0-					-0-
10	558	N	488	-0-	-70	-0-	10	1	478	3	Y	-0-					-0-
11	540	N	391	-0-	-149	-0-	13	1	378	3	Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	1	1	346	3	Y	-0-					-0-
01	496	N	332	-0-	-164	-0-	2	1	330	3	Y	-0-					-0-
02	364	N	337	-0-	-27	-0-	1	1	336	3	Y	-0-					-0-

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	5	1	327	3	Y	-0-					-0-
10	394	N	394	-0-	-0-	-0-	8	1	386	3	Y	-0-					-0-
11	536	N	536	-0-	-0-	-0-	96	1	440	3	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	4	1	246	3	Y	-0-					-0-
01	403	N	195	-0-	-208	-0-	1	1	194	3	Y	-0-					-0-
02	504	N	149	-0-	-355	-0-	1	1	148	3	Y	-0-					-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	359	-0-	-31	-0-	6	1	353	3	Y	-0-					-0-
10	496	N	322	-0-	-174	-0-	6	1	316	3	Y	-0-					-0-
11	480	N	393	-0-	-87	-0-	92	1	301	3	Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	1	1	319	3	Y	-0-					-0-
01	310	N	307	-0-	-3	-0-	2	1	305	3	Y	-0-					-0-
02	364	N	278	-0-	-86	-0-	1	1	277	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	282	-0-	-198	-0-	282	3			N	-0-					-0-
10	403	N	246	-0-	-157	-0-	246	3			N	-0-					-0-
11	330	N	209	-0-	-121	-0-	209	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

09	903	N	903	-0-	-0-	-0-	903	3			N	-0-					1
10	835	N	835	-0-	-0-	-0-	835	3			N	-0-					1
11	840	N	757	-0-	-83	-0-	757	3			N	-0-					1
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					1
01	837	N	630	-0-	-207	-0-	630	3			N	-0-					1
02	700	N	558	-0-	-142	-0-	558	3			N	-0-					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

09	60	N	60	-0-	-0-	-0-	9	1	51	3	N	-0-					1
10	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					1
11	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-	1	1			-0-
12	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
02	56	N	55	-0-	-1	-0-	5	1	50	3	N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

09	330	N	270	-0-	-60	-0-	17	1	253	3	Y	-0-					-0-
10	341	N	333	-0-	-8	-0-	22	1	311	3	Y	-0-					-0-
11	330	N	329	-0-	-1	-0-	22	1	307	3	Y	-0-					-0-
12	337	N	337	-0-	-0-	-0-	23	1	314	3	Y	-0-					-0-
01	341	N	301	-0-	-40	-0-	21	1	280	3	Y	-0-					-0-
02	308	N	228	-0-	-80	-0-	15	1	213	3	Y	-0-					-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

09	309	N	309	-0-	-0-	-0-	20	1	289	3	Y	-0-					-0-
10	320	N	320	-0-	-0-	-0-	21	1	299	3	Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	20	1	282	3	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	18	1	244	3	Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	21	1	284	3	Y	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	19	1	264	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

09	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
10	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
11	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
01	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
02	560	N	542	-0-	-18	-0-	542	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	792	-0-	-18	-0-	102	1	690	2	Y	-0-					-0-
10	837	N	694	-0-	-143	-0-	81	1	613	2	Y	-0-					-0-
11	690	N	556	-0-	-134	-0-	60	1	496	2	Y	-0-					-0-
12	640	N	640	-0-	-0-	-0-	64	1	576	2	Y	-0-					-0-
01	682	N	645	-0-	-37	-0-	56	1	589	2	Y	-0-					-0-
*02	624	N	624	-0-	-0-	-0-	56	1	568	2	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	414	-0-	-36	-0-	27	1	387	3	Y	-0-					1
10	434	N	429	-0-	-5	-0-	28	1	400	3	Y	1					2
							1	9									
11	420	N	399	-0-	-21	-0-	27	1	371	3	Y	1					3
							1	9									
12	399	N	399	-0-	-0-	-0-	27	1	372	3	Y	-0-	2	1			1
01	434	N	395	-0-	-39	-0-	27	1	367	3	Y	1					2
							1	9									
02	364	N	359	-0-	-5	-0-	24	1	334	3	Y	1	2	1			1
							1	9									

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	123	-0-	-27	-0-	12	1	111	3	Y	-0-					-0-
10	155	N	124	-0-	-31	-0-	8	1	116	3	Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	8	1	91	3	Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
01	124	N	104	-0-	-20	-0-	5	1	99	3	Y	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	6	1	164	3	Y	-0-					-0-
10	181	N	181	-0-	-0-	-0-	7	1	174	3	Y	-0-					-0-
11	201	N	201	-0-	-0-	-0-	8	1	193	3	Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	10	1	197	3	Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	12	1	205	3	Y	-0-					-0-
02	196	N	194	-0-	-2	-0-	9	1	185	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	5	-0-	-5	-0-	5	3			Y	-0-	1	1			-0-
10	13	N	7	-0-	-6	-0-	1	1	6	3	Y	-0-					-0-
11	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	7	N	3	-0-	-4	-0-	3	3			Y	-0-					-0-
02	4	N	3	-0-	-1	-0-	2	3	1	9	Y	1					1

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	655	-0-	-65	-0-	34	1	621	3	N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	85	1	705	3	N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	56	1	893	3	N	-0-					-0-
12	1108	N	1108	-0-	-0-	-0-	63	1	1045	3	N	-0-					-0-
01	775	N	678	-0-	-97	-0-	40	1	638	3	N	-0-					-0-
02	784	N	611	-0-	-173	-0-	44	1	567	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-			-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-			-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-			-0-
01	124	N	66	-0-	-58	-0-	66	3			N	-0-			-0-
*02	59	N	59	-0-	-0-	-0-	59	3			N	-0-			-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

09	1050	N	941	-0-	-109	-0-	941	3			Y	-0-			-0-
10	1054	N	935	-0-	-119	-0-	935	3			Y	-0-			-0-
11	1020	N	824	-0-	-196	-0-	824	3			Y	-0-			-0-
12	930	N	930	-0-	-0-	-0-	930	3			Y	-0-			-0-
01	932	N	932	-0-	-0-	-0-	932	3			Y	-0-			-0-
*02	983	N	983	-0-	-0-	-0-	127	1	856	3	Y	-0-			-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

09	150	N	146	-0-	-4	-0-	12	1	134	3	N	-0-			-0-
10	155	N	139	-0-	-16	-0-	11	1	128	3	N	-0-			-0-
11	150	N	137	-0-	-13	-0-	10	1	127	3	N	-0-			-0-
12	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-			-0-
01	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-			-0-
02	140	N	122	-0-	-18	-0-	9	1	113	3	N	-0-			-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

09	773	N	773	-0-	-0-	-0-	40	1	733	3	N	-0-			5
10	806	N	803	-0-	-3	-0-	86	1	717	3	N	-0-			5
11	755	N	755	-0-	-0-	-0-	44	1	711	3	N	-0-			5
12	766	N	766	-0-	-0-	-0-	44	1	722	3	N	-0-			5
01	806	N	767	-0-	-39	-0-	46	1	721	3	N	-0-			5
02	700	N	691	-0-	-9	-0-	50	1	641	3	N	-0-			5

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

09	240	N	210	-0-	-30	-0-	210	3			N	-0-			-0-
10	248	N	220	-0-	-28	-0-	220	3			N	-0-			-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-			-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-			-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-			-0-
02	224	N	203	-0-	-21	-0-	203	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1012	N	1012	-0-	-0-	-0-	52	1	960	3	Y	-0-					-0-
10	1089	N	1089	-0-	-0-	-0-	117	1	972	3	Y	-0-					-0-
11	1020	N	1013	-0-	-7	-0-	59	1	954	3	Y	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	59	1	981	3	Y	-0-					-0-
01	1085	N	986	-0-	-99	-0-	59	1	927	3	Y	-0-					-0-
02	952	N	921	-0-	-31	-0-	66	1	855	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1167	N	1167	-0-	-0-	-0-	60	1	1107	3	Y	-0-					-0-
10	1311	N	1311	-0-	-0-	-0-	141	1	1170	3	Y	-0-					-0-
11	1200	N	1040	-0-	-160	-0-	61	1	979	3	Y	-0-					-0-
12	1191	N	1191	-0-	-0-	-0-	68	1	1123	3	Y	-0-					-0-
01	1302	N	1157	-0-	-145	-0-	69	1	1088	3	Y	-0-					-0-
*02	1065	N	1065	-0-	-0-	-0-	76	1	989	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	803	N	803	-0-	-0-	-0-	42	1	761	3	Y	-0-					-0-
10	899	N	587	-0-	-312	-0-	63	1	524	3	Y	-0-					-0-
11	750	N	566	-0-	-184	-0-	33	1	533	3	Y	-0-					-0-
12	766	N	766	-0-	-0-	-0-	44	1	722	3	Y	-0-					-0-
01	719	N	719	-0-	-0-	-0-	43	1	676	3	Y	-0-					-0-
*02	895	N	895	-0-	-0-	-0-	64	1	831	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1527	N	1527	-0-	-0-	-0-	79	1	1448	3	Y	-0-					-0-
10	1210	N	1210	-0-	-0-	-0-	130	1	1080	3	Y	-0-					-0-
11	1260	N	1260	-0-	-0-	-0-	74	1	1186	3	Y	-0-					-0-
12	1280	N	1280	-0-	-0-	-0-	73	1	1207	3	Y	-0-					-0-
01	1219	N	1219	-0-	-0-	-0-	73	1	1146	3	Y	-0-					-0-
02	1176	N	1091	-0-	-85	-0-	78	1	1013	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	606	-0-	-54	-0-	39	1	567	2	Y	-0-					-0-
10	620	N	587	-0-	-33	-0-	59	1	528	2	Y	-0-					-0-
11	660	N	499	-0-	-161	-0-	42	1	457	2	Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	19	1	273	2	Y	-0-					-0-
01	589	N	527	-0-	-62	-0-	34	1	493	2	Y	-0-					-0-
*02	477	N	477	-0-	-0-	-0-	31	1	446	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	445	-0-	-5	-0-	37 1	1 9	407	3	Y	1	1	1			-0-
10	465	N	459	-0-	-6	-0-	55	1	404	3	Y	-0-					-0-
11	450	N	409	-0-	-41	-0-	34	1	375	3	Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	37	1	367	3	Y	-0-					-0-
01	465	N	404	-0-	-61	-0-	39	1	365	3	Y	-0-					-0-
02	392	N	376	-0-	-16	-0-	37	1	339	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	310	-0-	-20	-0-	17	1	293	3	Y	-0-					-0-
10	403	N	300	-0-	-103	-0-	18	1	282	3	Y	-0-					-0-
11	420	N	252	-0-	-168	-0-	14	1	238	3	Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	15	1	270	3	Y	-0-					-0-
01	310	N	295	-0-	-15	-0-	14	1	281	3	Y	-0-					-0-
*02	278	N	278	-0-	-0-	-0-	29	1	249	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	623	-0-	-37	-0-	56	1	566	3	N	1	3	1			2
							1	9									
10	651	N	646	-0-	-5	-0-	52	1	594	3	N	-0-					2
11	660	N	653	-0-	-7	-0-	50	1	594	3	N	8	4	1			6
							9	9									
12	686	N	686	-0-	-0-	-0-	46	1	639	3	N	1	3	1			4
							1	9									
01	667	N	667	-0-	-0-	-0-	49	1	616	3	N	2	4	1			2
							2	9									
02	616	N	600	-0-	-16	-0-	42	1	554	3	N	4	2	1			4
							4	9									

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	191	-0-	-289	-0-	25	1	166	2	Y	-0-					-0-
10	465	N	8	-0-	-457	-0-	1	1	7	2	Y	-0-					-0-
11	836	N	836	-0-	-0-	-0-	91	1	745	2	Y	-0-					-0-
12	798	N	798	-0-	-0-	-0-	79	1	719	2	Y	-0-					-0-
01	792	N	792	-0-	-0-	-0-	69	1	723	2	Y	-0-					-0-
*02	701	N	701	-0-	-0-	-0-	63	1	638	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	451	-0-	-89	-0-	24	1	427	3	Y	-0-					1
10	666	N	666	-0-	-0-	-0-	40	1	625	3	Y	1	1	1			1
							1	9									
11	570	N	545	-0-	-25	-0-	31	1	514	3	Y	-0-					1
12	549	N	549	-0-	-0-	-0-	29	1	520	3	Y	-0-					1
01	651	N	601	-0-	-50	-0-	47	1	554	3	Y	-0-					1
02	504	N	496	-0-	-8	-0-	28	1	468	3	Y	-0-	1	1			-0-

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	149	1	80	3	Y	-0-					-0-
10	233	N	233	-0-	-0-	-0-	151	1	82	3	Y	-0-					-0-
11	210	N	79	-0-	-131	-0-	6	1	73	3	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	152	1	76	3	Y	-0-					-0-
01	248	N	220	-0-	-28	-0-	148	1	72	3	Y	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	136	1	68	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	443	-0-	-127	-0-	29	1	414	3	N	-0-					-0-
10	620	N	544	-0-	-76	-0-	35	1	509	3	N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	43	1	622	3	N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	48	1	705	3	N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	37	1	587	3	N	-0-					-0-
02	616	N	608	-0-	-8	-0-	38	1	570	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	447	-0-	-3	-0-	31	1	416	3	N	-0-					-0-
10	558	N	444	-0-	-114	-0-	31	1	413	3	N	-0-					-0-
11	570	N	416	-0-	-154	-0-	30	1	386	3	N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	25	1	300	3	N	9					9
							10	9									
01	434	N	406	-0-	-28	-0-	31	1	352	3	N	21					30
							23	9									
*02	467	N	467	-0-	-0-	-0-	37	1	430	3	N	-0-	28	1			2

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
10	496	N	367	-0-	-129	-0-	367	3			N	-0-					-0-
11	510	N	439	-0-	-71	-0-	98	1	341	3	N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	102	1	370	3	N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	102	1	359	3	N	-0-					-0-
*02	476	N	476	-0-	-0-	-0-	142	1	334	3	N	-0-					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	845	N	845	-0-	-0-	-0-	90	1	755	3	Y	-0-					-0-
10	961	N	927	-0-	-34	-0-	39	1	888	3	Y	-0-					-0-
11	1020	N	901	-0-	-119	-0-	901	3			Y	-0-					-0-
12	991	N	991	-0-	-0-	-0-	31	1	960	3	Y	-0-					-0-
01	930	N	890	-0-	-40	-0-	98	1	792	3	Y	-0-					-0-
02	840	N	732	-0-	-108	-0-	89	1	643	3	Y	-0-					-0-

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	26	1	258	3	Y	-0-					2
10	341	N	198	-0-	-143	-0-	15	1	183	3	Y	-0-					2
11	210	N	-0-	-0-	-210	-0-					Y	-0-					2
12	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					2
01	186	N	61	-0-	-125	-0-	5	1	56	3	Y	-0-					2
*02	312	N	312	-0-	-0-	-0-	26	1	284	3	Y	2					4
							2	9									

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	15	1	222	3	N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	15	1	222	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	54	-0-	-696	-0-	4	1	50	3	N	-0-					2
10	589	N	187	-0-	-402	-0-	13	1	174	3	N	-0-					2
11	480	N	350	-0-	-130	-0-	23	1	327	3	N	-0-					2
12	428	N	428	-0-	-0-	-0-	27	1	401	3	N	-0-	2	1			-0-
01	291	N	291	-0-	-0-	-0-	25	1	265	3	N	1					1
							1	9									
02	336	N	280	-0-	-56	-0-	35	1	244	3	N	1					2
							1	9									

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	801	N	801	-0-	-0-	-0-	57	1	744	3	N	-0-					-0-
10	875	N	875	-0-	-0-	-0-	62	1	813	3	N	-0-					-0-
11	729	N	729	-0-	-0-	-0-	48	1	681	3	N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	47	1	694	3	N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	55	1	575	3	N	-0-					-0-
*02	501	N	501	-0-	-0-	-0-	62	1	439	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	178	-0-	-2	-0-	72	1	67	3	N	35	26	1	1	8	14
							39	9									
10	188	N	188	-0-	-0-	-0-	122	1	66	3	N	-0-	3	1			11
11	121	N	121	-0-	-0-	-0-	24	1	69	3	N	25	18	1			18
							28	9									
12	141	N	141	-0-	-0-	-0-	66	1	71	3	N	4	10	1			12
							4	9									
01	186	N	126	-0-	-60	-0-	52	1	72	3	N	2	10	1			4
							2	9									
02	112	N	69	-0-	-43	-0-	5	1	63	3	N	1	2	1			3
							1	9									

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	783	-0-	-27	-0-	85	1	696	3	Y	2					6
							2	9									
10	784	N	784	-0-	-0-	-0-	85	1	699	3	Y	-0-					6
11	780	N	717	-0-	-63	-0-	62	1	655	3	Y	-0-					6
12	777	N	777	-0-	-0-	-0-	82	1	694	3	Y	1	6	1			1
							1	9									
01	775	N	775	-0-	-0-	-0-	86	1	689	3	Y	-0-					1
02	672	N	653	-0-	-19	-0-	66	1	586	3	Y	1					2
							1	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	T. A.		3	-0-	3	3	3	3			Y	-0-					-0-
02	T. A.		4	-0-	4	7	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	19	1	437	3	N	-0-					1
10	472	N	472	-0-	-0-	-0-	18	1	454	3	N	-0-					1
11	446	N	446	-0-	-0-	-0-	17	1	429	3	N	-0-					1
12	478	N	478	-0-	-0-	-0-	18	1	460	3	N	-0-					1
01	465	N	450	-0-	-15	-0-	17	1	433	3	N	-0-					1
02	420	N	305	-0-	-115	-0-	12	1	293	3	N	-0-					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1388	-0-	-52	-0-	125	1	1235	3	Y	25	10	1	1	8	59
							28	9									
10	1333	N	855	-0-	-478	-0-	75	1	756	3	Y	22	35	1	2	8	44
							24	9									
11	1837	N	1837	-0-	-0-	-0-	143	1	1662	3	Y	29	39	1			34
							32	9									
12	1435	N	1435	-0-	-0-	-0-	113	1	1286	3	Y	33	24	1			43
							36	9									
01	1464	N	1464	-0-	-0-	-0-	114	1	1311	3	Y	35	38	1			40
							39	9									
02	1708	N	1349	-0-	-359	-0-	94	1	1221	3	Y	31	42	1			29
							34	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	166	1	378	2	Y	-0-					-0-
10	558	N	551	-0-	-7	-0-	185	1	366	2	Y	-0-					-0-
11	540	N	528	-0-	-12	-0-	173	1	355	2	Y	-0-					-0-
12	555	N	555	-0-	-0-	-0-	171	1	384	2	Y	-0-					-0-
01	558	N	556	-0-	-2	-0-	171	1	385	2	Y	-0-					-0-
02	504	N	498	-0-	-6	-0-	154	1	344	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	717	-0-	-33	-0-	30	1	687	3	N	-0-					-0-
10	775	N	740	-0-	-35	-0-	28	1	712	3	N	-0-					-0-
11	750	N	702	-0-	-48	-0-	26	1	676	3	N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	27	1	677	3	N	-0-					-0-
01	744	N	729	-0-	-15	-0-	27	1	702	3	N	-0-					-0-
*02	657	N	657	-0-	-0-	-0-	25	1	632	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	313	-0-	-47	-0-	5	1	308	3	Y	-0-					-0-
10	341	N	305	-0-	-36	-0-	6	1	299	3	Y	-0-					-0-
11	330	N	278	-0-	-52	-0-	9	1	269	3	Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	1	1	303	3	Y	-0-					-0-
01	310	N	295	-0-	-15	-0-	2	1	293	3	Y	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	1	1	262	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	11	1	110	3	N	3	1	1			2
							3	9									
10	147	N	147	-0-	-0-	-0-	10	1	113	3	N	22	4	1			20
							24	9									
11	139	N	139	-0-	-0-	-0-	9	1	107	3	N	21	23	1			18
							23	9									
12	120	N	120	-0-	-0-	-0-	8	1	110	3	N	2	9	1			11
							2	9									
01	155	N	125	-0-	-30	-0-	9	1	110	3	N	5	11	1			5
							6	9									
02	140	N	112	-0-	-28	-0-	8	1	100	3	N	4	3	1			6
							4	9									

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	172	-0-	-8	-0-	3	1	169	3	Y	-0-					-0-
10	186	N	166	-0-	-20	-0-	3	1	163	3	Y	-0-					-0-
11	180	N	147	-0-	-33	-0-	5	1	142	3	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	1	1	161	3	Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	1	1	164	3	Y	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	1	1	144	3	Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	42	1	86	3	Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	157	1	93	3	Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	132	1	96	3	Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	126	1	100	3	Y	-0-					-0-
01	248	N	241	-0-	-7	-0-	141	1	100	3	Y	-0-					-0-
02	224	N	112	-0-	-112	-0-	25	1	87	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	950	N	950	-0-	-0-	-0-	189	1	761	3	Y	-0-					2
10	961	N	918	-0-	-43	-0-	135	1	782	3	Y	1	2	1			1
							1	9									
11	930	N	828	-0-	-102	-0-	91	1	736	3	Y	1					2
							1	9									
12	891	N	891	-0-	-0-	-0-	126	1	765	3	Y	-0-					2
01	923	N	923	-0-	-0-	-0-	186	1	737	3	Y	-0-					2
*02	834	N	834	-0-	-0-	-0-	182	1	652	3	Y	-0-	2	1			-0-

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	598	-0-	-62	-0-	149	1	448	3	Y	1					1
							1	9									
10	713	N	624	-0-	-89	-0-	137	1	487	3	Y	-0-					1
11	630	N	477	-0-	-153	-0-	38	1	439	3	Y	-0-					1
12	624	N	624	-0-	-0-	-0-	145	1	479	3	Y	-0-					1
01	627	N	627	-0-	-0-	-0-	128	1	499	3	Y	-0-					1
*02	634	N	634	-0-	-0-	-0-	132	1	501	3	Y	1	2	1			-0-
							1	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	138	-0-	-12	-0-	14	1	124	3	Y	-0-					-0-
10	155	N	133	-0-	-22	-0-	9	1	124	3	Y	-0-					-0-
11	150	N	113	-0-	-37	-0-	9	1	104	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-
02	112	N	111	-0-	-1	-0-	8	1	103	3	Y	-0-					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	909	-0-	-81	-0-	47	1	862	3	Y	-0-					-0-
10	961	N	918	-0-	-43	-0-	99	1	819	3	Y	-0-					-0-
11	905	N	905	-0-	-0-	-0-	53	1	852	3	Y	-0-					-0-
12	793	N	793	-0-	-0-	-0-	45	1	748	3	Y	-0-					-0-
01	958	N	958	-0-	-0-	-0-	57	1	901	3	Y	-0-					-0-
02	840	N	827	-0-	-13	-0-	59	1	768	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	361	-0-	-29	-0-	25	1	336	3	Y	-0-					-0-
10	403	N	372	-0-	-31	-0-	26	1	346	3	Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	26	1	337	3	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	29	1	337	3	Y	-0-					-0-
01	372	N	361	-0-	-11	-0-	29	1	332	3	Y	-0-					-0-
02	336	N	324	-0-	-12	-0-	26	1	298	3	Y	-0-					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	445	-0-	-35	-0-	23	1	422	3	N	-0-					1
10	496	N	480	-0-	-16	-0-	52	1	428	3	N	-0-					1
11	480	N	429	-0-	-51	-0-	25	1	404	3	N	-0-					1
12	433	N	433	-0-	-0-	-0-	25	1	408	3	N	-0-					1
01	465	N	417	-0-	-48	-0-	25	1	392	3	N	-0-					1
*02	400	N	400	-0-	-0-	-0-	29	1	371	3	N	-0-					1

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

09	522	N	522	-0-	-0-	-0-	57	1	463	3	Y	2					5
							2	9									
10	496	N	443	-0-	-53	-0-	48	1	395	3	Y	-0-					5
11	510	N	506	-0-	-4	-0-	44	1	462	3	Y	-0-					5
12	481	N	481	-0-	-0-	-0-	51	1	429	3	Y	1	5	1			1
							1	9									
01	524	N	524	-0-	-0-	-0-	58	1	466	3	Y	-0-					1
02	476	N	467	-0-	-9	-0-	47	1	418	3	Y	2					3
							2	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

09	1320	N	1275	-0-	-45	-0-	106	1	1169	3	N	-0-					8
10	1364	N	1149	-0-	-215	-0-	91	1	1058	3	N	-0-					8
11	1290	N	943	-0-	-347	-0-	67	1	876	3	N	-0-					8
12	1272	N	1272	-0-	-0-	-0-	74	1	1198	3	N	-0-					8
01	1263	N	1263	-0-	-0-	-0-	87	1	1176	3	N	-0-					8
*02	1136	N	1136	-0-	-0-	-0-	83	1	1053	3	N	-0-					8

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

09	960	N	472	-0-	-488	-0-	43	1	429	3	Y	-0-					-0-
10	992	N	849	-0-	-143	-0-	64	1	785	3	Y	-0-					-0-
11	630	N	515	-0-	-115	-0-	123	1	392	3	Y	-0-					-0-
12	978	N	978	-0-	-0-	-0-	167	1	811	3	Y	-0-					-0-
01	1001	N	1001	-0-	-0-	-0-	167	1	834	3	Y	-0-					-0-
02	476	N	465	-0-	-11	-0-	39	1	426	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	106	X	9	-0-	-97	-0-	9	3			N	-0-			-0-
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-			-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

09	786	N	786	-0-	-0-	-0-	27	1	759	3	Y	-0-			1
10	828	N	828	-0-	-0-	-0-	31	1	797	3	Y	-0-			1
11	894	N	894	-0-	-0-	-0-	35	1	859	3	Y	-0-			1
12	819	N	819	-0-	-0-	-0-	38	1	781	3	Y	-0-			1
01	837	N	837	-0-	-0-	-0-	45	1	792	3	Y	-0-			1
02	840	N	748	-0-	-92	-0-	35	1	713	3	Y	-0-			1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

09	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-			1
10	155	N	22	-0-	-133	-0-	2	1	20	3	Y	-0-			1
11	90	N	6	-0-	-84	-0-	6	3			Y	-0-			1
12	530	N	530	-0-	-0-	-0-	36	1	494	3	Y	-0-			1
01	840	N	840	-0-	-0-	-0-	55	1	785	3	Y	-0-			1
*02	837	N	837	-0-	-0-	-0-	60	1	777	3	Y	-0-			1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

09	210	N	196	-0-	-14	-0-	196	3			Y	-0-			1
10	217	N	187	-0-	-30	-0-	187	3			Y	-0-			1
11	210	N	162	-0-	-48	-0-	162	3			Y	-0-			1
12	171	N	171	-0-	-0-	-0-	171	3			Y	-0-			1
01	186	N	165	-0-	-21	-0-	165	3			Y	-0-			1
*02	176	N	176	-0-	-0-	-0-	23	1	153	3	Y	-0-			1

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

09	604	N	604	-0-	-0-	-0-	55	1	549	3	Y	-0-			-0-
10	650	N	650	-0-	-0-	-0-	58	1	592	3	Y	-0-			-0-
11	589	N	589	-0-	-0-	-0-	47	1	542	3	Y	-0-			-0-
12	615	N	615	-0-	-0-	-0-	50	1	565	3	Y	-0-			-0-
01	651	N	551	-0-	-100	-0-	44	1	507	3	Y	-0-			-0-
02	560	N	507	-0-	-53	-0-	36	1	471	3	Y	-0-			-0-

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

09	1200	N	1180	-0-	-20	-0-	49	1	1131	3	N	-0-			2
10	1240	N	1240	-0-	-0-	-0-	48	1	1192	3	N	-0-			2
11	1231	N	1231	-0-	-0-	-0-	46	1	1185	3	N	-0-			2
12	1263	N	1263	-0-	-0-	-0-	48	1	1215	3	N	-0-			2
01	1247	N	1247	-0-	-0-	-0-	46	1	1201	3	N	-0-			2
02	1148	N	1107	-0-	-41	-0-	42	1	1065	3	N	-0-			2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

09	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-			-0-
10	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-			-0-
11	120	N	111	-0-	-9	-0-	4	1	107	3	N	-0-			-0-
12	108	N	108	-0-	-0-	-0-	4	1	104	3	N	-0-			-0-
01	124	N	103	-0-	-21	-0-	4	1	99	3	N	-0-			-0-
02	112	N	90	-0-	-22	-0-	3	1	87	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	652	-0-	-38	-0-	66	1	586	3	Y	-0-					-0-
10	713	N	651	-0-	-62	-0-	43	1	608	3	Y	-0-					-0-
11	660	N	573	-0-	-87	-0-	45	1	528	3	Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	54	1	602	3	Y	-0-					-0-
01	651	N	631	-0-	-20	-0-	32	1	599	3	Y	-0-					-0-
*02	588	N	588	-0-	-0-	-0-	44	1	544	3	Y	-0-					-0-

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	358	-0-	-62	-0-	358	3			N	-0-					-0-
10	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
11	390	N	330	-0-	-60	-0-	330	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
*02	331	N	331	-0-	-0-	-0-	43	1	288	3	N	-0-					-0-

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	636	-0-	-84	-0-	636	3			N	-0-					-0-
10	744	N	613	-0-	-131	-0-	613	3			N	-0-					-0-
11	690	N	567	-0-	-123	-0-	567	3			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	566	3	14	9	N	13	4	1			9
01	762	N	762	-0-	-0-	-0-	758	3	4	9	N	4	8	1			5
*02	691	N	691	-0-	-0-	-0-	89	1	601	3	N	1	3	1			3
							1	9									

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	545	-0-	-25	-0-	35	1	510	3	Y	-0-					-0-
10	589	N	571	-0-	-18	-0-	37	1	534	3	Y	-0-					-0-
11	570	N	535	-0-	-35	-0-	36	1	499	3	Y	-0-					-0-
12	539	N	539	-0-	-0-	-0-	37	1	502	3	Y	-0-					-0-
01	558	N	504	-0-	-54	-0-	35	1	469	3	Y	-0-					-0-
02	504	N	409	-0-	-95	-0-	27	1	382	3	Y	-0-					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	520	-0-	-110	-0-	8	1	512	3	N	-0-					-0-
10	620	N	497	-0-	-123	-0-	10	1	487	3	N	-0-					-0-
11	570	N	291	-0-	-279	-0-	9	1	282	3	N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	2	1	506	3	N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	3	1	494	3	N	-0-					-0-
*02	393	N	393	-0-	-0-	-0-	2	1	391	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	572	-0-	-118	-0-	30	1	538	3	Y	4	1	8			7
							4	9									
10	775	N	527	-0-	-248	-0-	31	1	493	3	Y	3	7	1			3
							3	9									
11	690	N	591	-0-	-99	-0-	34	1	557	3	Y	-0-					3
12	790	N	790	-0-	-0-	-0-	82	1	706	3	Y	2					5
							2	9									
01	730	N	730	-0-	-0-	-0-	62	1	667	3	Y	1					6
							1	9									
*02	642	N	642	-0-	-0-	-0-	61	1	579	3	Y	2	6	1			2
							2	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	527	N	206	-0-	-321	-0-	206	3			N	-0-					-0-
11	510	N	297	-0-	-213	-0-	297	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	280	N	10	-0-	-270	-0-	10	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

09	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

09	2880	X	2830	-0-	-50	-0-	147	1	2683	3	N	-0-					-0-
10	3076	X	3076	-0-	-0-	-0-	331	1	2745	3	N	-0-					-0-
11	2850	X	2834	-0-	-16	-0-	166	1	2668	3	N	-0-					-0-
12	2945	X	2913	-0-	-32	-0-	166	1	2747	3	N	-0-					-0-
01	3069	N	2885	-0-	-184	-0-	172	1	2713	3	N	-0-					-0-
02	2632	N	2607	-0-	-25	-0-	187	1	2420	3	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

09	303	N	303	-0-	-0-	-0-	25	1	278	3	N	-0-					-0-
10	310	N	277	-0-	-33	-0-	22	1	255	3	N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	22	1	293	3	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	20	1	274	3	N	-0-					-0-
02	280	N	276	-0-	-4	-0-	20	1	256	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	347	-0-	-43	-0-	25	1	322	3	N	-0-					1
10	341	N	337	-0-	-4	-0-	24	1	313	3	N	-0-					1
11	441	N	441	-0-	-0-	-0-	29	1	412	3	N	-0-					1
12	437	N	437	-0-	-0-	-0-	28	1	409	3	N	-0-	1	1			-0-
01	416	N	416	-0-	-0-	-0-	36	1	380	3	N	-0-					-0-
02	364	N	347	-0-	-17	-0-	43	1	302	3	N	2					2
							2	9									

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
10	124	N	71	-0-	-53	-0-	71	3			Y	-0-					-0-
11	120	N	93	-0-	-27	-0-	19	1	74	3	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	145	1	61	3	Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	145	1	45	3	Y	-0-					-0-
02	84	N	59	-0-	-25	-0-	8	1	51	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	729	N	729	-0-	-0-	-0-	98	1	627	3	N	4					42
							4	9									
10	868	N	733	-0-	-135	-0-	103	1	623	3	N	6					48
							7	9									
11	810	N	260	-0-	-550	-0-	40	1	219	3	N	1	21	1			28
							1	9									
12	813	N	813	-0-	-0-	-0-	130	1	663	3	N	18					46
							20	9									
01	790	N	790	-0-	-0-	-0-	124	1	645	3	N	19	24	1			41
							21	9									
*02	638	N	638	-0-	-0-	-0-	101	1	528	3	N	8					49
							9	9									

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	13	1	105	3	N	-0-					1
10	130	N	130	-0-	-0-	-0-	15	1	114	3	N	1					2
							1	9									
11	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					2
12	117	N	117	-0-	-0-	-0-	14	1	103	3	N	-0-					2
01	124	N	109	-0-	-15	-0-	14	1	95	3	N	-0-					2
02	112	N	101	-0-	-11	-0-	11	1	90	3	N	-0-					2

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		195	-0-	195	533	18	1	177	3	Y	-0-					-0-
10	726	X	193	-0-	-533	-0-	15	1	178	3	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	10	1	112	3	Y	-0-					-0-
01	T. A.		143	-0-	143	143	11	1	132	3	Y	-0-					-0-
02	T. A.		118	-0-	118	261	10	1	108	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	539	-0-	-1	-0-	59	1	478	3	Y	2					5
							2	9									
10	527	N	353	-0-	-174	-0-	38	1	315	3	Y	-0-					5
11	540	N	528	-0-	-12	-0-	46	1	482	3	Y	-0-					5
12	457	N	457	-0-	-0-	-0-	48	1	408	3	Y	1	5	1			1
							1	9									
01	341	N	330	-0-	-11	-0-	37	1	293	3	Y	-0-					1
02	504	N	297	-0-	-207	-0-	30	1	267	3	Y	-0-					1

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	8	-0-	-292	-0-	8	3			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	232	-0-	-68	-0-	8	1	224	3	Y	-0-					-0-
10	279	N	57	-0-	-222	-0-	2	1	55	3	Y	-0-					-0-
11	330	N	211	-0-	-119	-0-	8	1	203	3	Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	10	1	215	3	Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	13	1	220	3	Y	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	11	1	218	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	430	-0-	-170	-0-	63	1	367	3	Y	-0-					-0-
10	620	N	520	-0-	-100	-0-	75	1	445	3	Y	-0-					-0-
11	630	N	494	-0-	-136	-0-	71	1	423	3	Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	46	1	252	3	Y	-0-					-0-
01	603	N	603	-0-	-0-	-0-	92	1	511	3	Y	-0-					-0-
*02	568	N	568	-0-	-0-	-0-	84	1	484	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	200	-0-	-100	-0-	31	1	169	2	Y	-0-					-0-
10	434	N	241	-0-	-193	-0-	33	1	208	2	Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	30	1	193	2	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	28	1	189	2	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	29	1	220	2	Y	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	50	1	373	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	341	-0-	-19	-0-	29	1	308	3	N	4	4	1			5
							4	9									
10	372	N	339	-0-	-33	-0-	26	1	309	3	N	4	2	1			7
							4	9									
11	360	N	328	-0-	-32	-0-	24	1	301	3	N	3	6	1			4
							3	9									
12	341	N	341	-0-	-0-	-0-	25	1	312	3	N	4	2	1			6
							4	9									
01	341	N	326	-0-	-15	-0-	23	1	297	3	N	5	7	1			4
							6	9									
02	308	N	306	-0-	-2	-0-	22	1	281	3	N	3					7
							3	9									

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	19	1	267	3	N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	22	1	281	3	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	22	1	297	3	N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	22	1	305	3	N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	528	-0-	-12	-0-	34	1	494	3	N	-0-					-0-
10	558	N	539	-0-	-19	-0-	35	1	504	3	N	-0-					-0-
11	540	N	524	-0-	-16	-0-	34	1	490	3	N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	34	1	494	3	N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-					-0-
*02	482	N	482	-0-	-0-	-0-	30	1	452	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	41	1	590	3	Y	-0-					-0-
10	674	N	674	-0-	-0-	-0-	44	1	630	3	Y	-0-					-0-
11	636	N	636	-0-	-0-	-0-	43	1	593	3	Y	-0-					-0-
12	646	N	646	-0-	-0-	-0-	44	1	602	3	Y	-0-					-0-
01	682	N	640	-0-	-42	-0-	44	1	596	3	Y	-0-					-0-
*02	600	N	600	-0-	-0-	-0-	40	1	560	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	465	N	310	-0-	-155	-0-	310	3			N	-0-					-0-
02	308	N	281	-0-	-27	-0-	281	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	124	N	24	-0-	-100	-0-	24	3			Y	-0-					-0-
11	120	N	108	-0-	-12	-0-	76	1	32	3	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
02	112	N	15	-0-	-97	-0-	15	3			Y	-0-					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
10	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
11	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
02	28	N	6	-0-	-22	-0-	1	1	5	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1448	-0-	-22	-0-	1448	3			N	-0-					1
10	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					1
11	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					1
12	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					1
01	1519	N	1459	-0-	-60	-0-	1459	3			N	-0-					1
02	1400	N	1314	-0-	-86	-0-	1314	3			N	-0-					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	479	-0-	-31	-0-	33	1	446	3	Y	-0-					-0-
10	527	N	479	-0-	-48	-0-	34	1	445	3	Y	-0-					-0-
11	480	N	456	-0-	-24	-0-	33	1	423	3	Y	-0-					-0-
12	462	N	462	-0-	-0-	-0-	36	1	426	3	Y	-0-					-0-
01	465	N	462	-0-	-3	-0-	37	1	425	3	Y	-0-					-0-
02	420	N	407	-0-	-13	-0-	32	1	375	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	201	-0-	-9	-0-	31	1	170	2	N	-0-					-0-
10	217	N	200	-0-	-17	-0-	27	1	173	2	N	-0-					-0-
11	210	N	186	-0-	-24	-0-	25	1	161	2	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	25	1	169	2	N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	23	1	173	2	N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	21	1	155	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	411	-0-	-99	-0-	27	1	384	3	N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	44	1	619	3	N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	41	1	511	3	N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	24	1	327	3	N	-0-					-0-
01	527	N	473	-0-	-54	-0-	32	1	441	3	N	-0-					-0-
02	476	N	187	-0-	-289	-0-	13	1	174	3	N	-0-					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1163	-0-	-67	-0-	18	1	1145	3	Y	-0-					-0-
10	1271	N	1100	-0-	-171	-0-	22	1	1078	3	Y	-0-					-0-
11	1260	N	943	-0-	-317	-0-	31	1	912	3	Y	-0-					-0-
12	1060	N	1060	-0-	-0-	-0-	3	1	1057	3	Y	-0-					-0-
01	1085	N	558	-0-	-527	-0-	3	1	555	3	Y	-0-					-0-
02	868	N	746	-0-	-122	-0-	3	1	743	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	568	-0-	-32	-0-	37	1	531	3	N	-0-					-0-
10	589	N	575	-0-	-14	-0-	37	1	538	3	N	-0-					-0-
11	570	N	550	-0-	-20	-0-	35	1	515	3	N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	36	1	526	3	N	-0-					-0-
01	589	N	565	-0-	-24	-0-	34	1	531	3	N	-0-					-0-
02	504	N	501	-0-	-3	-0-	31	1	470	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	137	-0-	-43	-0-	137	3			Y	-0-					-0-
10	155	N	126	-0-	-29	-0-	126	3			Y	-0-					-0-
11	150	N	114	-0-	-36	-0-	114	3			Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
02	112	N	87	-0-	-25	-0-	11	1	76	3	Y	-0-					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	474	-0-	-6	-0-	20	1	454	3	N	-0-					1
10	498	N	498	-0-	-0-	-0-	19	1	479	3	N	-0-					1
11	562	N	562	-0-	-0-	-0-	21	1	541	3	N	-0-					1
12	576	N	576	-0-	-0-	-0-	22	1	554	3	N	-0-					1
01	578	N	578	-0-	-0-	-0-	21	1	557	3	N	-0-					1
02	532	N	502	-0-	-30	-0-	19	1	483	3	N	-0-					1

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	453	-0-	-27	-0-	35	1	418	3	N	-0-					1
10	496	N	476	-0-	-20	-0-	37	1	439	3	N	-0-					1
11	480	N	446	-0-	-34	-0-	34	1	412	3	N	-0-					1
12	500	N	500	-0-	-0-	-0-	40	1	442	3	N	16					17
							18	9									
*01	478	N	478	-0-	-0-	-0-	39	1	439	3	N	-0-	12	1			5
*02	432	N	432	-0-	-0-	-0-	34	1	398	3	N	-0-					4

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	179	-0-	-31	-0-	16	1	163	3	N	-0-					-0-
10	248	N	180	-0-	-68	-0-	14	1	166	3	N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	114	1	198	3	N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	115	1	159	3	N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	114	1	150	3	N	-0-					-0-
02	224	N	181	-0-	-43	-0-	15	1	166	3	N	-0-					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	4	1	33	3	N	3	1	8			7
							3	9									
10	62	N	40	-0-	-22	-0-	4	1	33	3	N	3					10
							3	9									
11	60	N	55	-0-	-5	-0-	6	1	49	3	N	-0-					10
12	55	N	55	-0-	-0-	-0-	7	1	48	3	N	-0-					10
01	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					10
02	56	N	29	-0-	-27	-0-	3	1	26	3	N	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	563	-0-	-37	-0-	29	1	534	3	N	-0-					-0-
10	620	N	602	-0-	-18	-0-	65	1	537	3	N	-0-					-0-
11	570	N	542	-0-	-28	-0-	32	1	510	3	N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	32	1	524	3	N	-0-					-0-
01	589	N	565	-0-	-24	-0-	34	1	531	3	N	-0-					-0-
02	504	N	503	-0-	-1	-0-	36	1	467	3	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	294	-0-	-66	-0-	10	1	284	3	Y	-0-					1
10	365	N	365	-0-	-0-	-0-	14	1	351	3	Y	-0-					1
11	451	N	451	-0-	-0-	-0-	18	1	433	3	Y	-0-					1
12	434	N	434	-0-	-0-	-0-	20	1	414	3	Y	-0-					1
01	467	N	467	-0-	-0-	-0-	25	1	442	3	Y	-0-					1
02	420	N	414	-0-	-6	-0-	20	1	394	3	Y	-0-					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	112	-0-	-8	-0-	9	1	103	3	N	-0-					1
10	124	N	107	-0-	-17	-0-	8	1	99	3	N	-0-					1
11	120	N	100	-0-	-20	-0-	7	1	93	3	N	-0-					1
12	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					1
01	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					1
*02	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					1

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	75	-0-	-45	-0-	8	1	67	3	N	-0-					-0-
10	93	N	56	-0-	-37	-0-	4	1	52	3	N	-0-					-0-
11	90	N	32	-0-	-58	-0-	3	1	29	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
01	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	88	1	229	3	Y	-0-					-0-
10	341	N	338	-0-	-3	-0-	99	1	239	3	Y	-0-					-0-
11	330	N	227	-0-	-103	-0-	18	1	209	3	Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	85	1	220	3	Y	-0-					-0-
01	341	N	280	-0-	-61	-0-	54	1	226	3	Y	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	53	1	209	3	Y	-0-					-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	69	-0-	-21	-0-	7	1	62	3	Y	-0-					-0-
10	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-					-0-
11	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					-0-
12	1089	N	1089	-0-	-0-	-0-	90	1	999	3	Y	-0-					-0-
01	694	N	694	-0-	-0-	-0-	35	1	659	3	Y	-0-					-0-
02	112	N	82	-0-	-30	-0-	6	1	76	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	225	-0-	-15	-0-	16	1	209	3	N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	17	1	227	3	N	-0-					-0-
11	240	N	224	-0-	-16	-0-	15	1	209	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	14	1	199	3	N	-0-					-0-
01	248	N	214	-0-	-34	-0-	19	1	195	3	N	-0-					-0-
02	196	N	192	-0-	-4	-0-	24	1	168	3	N	-0-					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	397	-0-	-293	-0-	36	1	361	3	N	-0-					3
10	620	N	613	-0-	-7	-0-	46	1	567	3	N	-0-					3
11	630	N	555	-0-	-75	-0-	41	1	514	3	N	-0-					3
12	736	N	736	-0-	-0-	-0-	58	1	657	3	N	19					22
							21	9									
01	620	N	542	-0-	-78	-0-	43	1	499	3	N	-0-					22
02	532	N	346	-0-	-186	-0-	28	1	306	3	N	11					33
							12	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	2337	-0-	-1473	-0-	387	1	1950	2	Y	-0-					-0-
10	3979	X	3979	-0-	-0-	-0-	552	1	3427	2	Y	-0-					-0-
11	3690	X	3602	-0-	-88	-0-	478	1	3124	2	Y	-0-					-0-
12	3665	X	3665	-0-	-0-	-0-	456	1	3209	2	Y	-0-					-0-
01	3968	X	3631	-0-	-337	-0-	410	1	3221	2	Y	-0-					-0-
02	3584	X	3212	-0-	-372	-0-	373	1	2839	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	429	-0-	-51	-0-	18	1	411	3	N	-0-					1
10	465	N	421	-0-	-44	-0-	16	1	405	3	N	-0-					1
11	450	N	377	-0-	-73	-0-	14	1	363	3	N	-0-					1
12	380	N	380	-0-	-0-	-0-	14	1	366	3	N	-0-					1
01	434	N	350	-0-	-84	-0-	13	1	337	3	N	-0-					1
02	364	N	314	-0-	-50	-0-	12	1	302	3	N	-0-					1

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	839	-0-	-61	-0-	80	1	759	3	Y	-0-					-0-
10	930	N	908	-0-	-22	-0-	141	1	767	3	Y	-0-					-0-
11	858	N	858	-0-	-0-	-0-	86	1	772	3	Y	-0-					-0-
12	962	N	962	-0-	-0-	-0-	82	1	880	3	Y	-0-					-0-
01	913	N	913	-0-	-0-	-0-	88	1	825	3	Y	-0-					-0-
02	812	N	740	-0-	-72	-0-	80	1	660	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	102	-0-	-168	-0-	102	3			N	-0-					-0-
10	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-
11	270	N	100	-0-	-170	-0-	100	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	18	1	256	3	N	-0-					1
10	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					1
11	270	N	260	-0-	-10	-0-	17	1	243	3	N	-0-					1
12	263	N	263	-0-	-0-	-0-	18	1	245	3	N	-0-	1	1			-0-
01	279	N	256	-0-	-23	-0-	18	1	238	3	N	-0-					-0-
02	252	N	240	-0-	-12	-0-	16	1	224	3	N	-0-					-0-

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0-	-0-	134	1	313	3	Y	-0-					-0-
10	496	N	447	-0-	-49	-0-	125	1	322	3	Y	-0-					-0-
11	450	N	305	-0-	-145	-0-	24	1	281	3	Y	-0-					-0-
12	436	N	436	-0-	-0-	-0-	129	1	307	3	Y	-0-					-0-
01	434	N	400	-0-	-34	-0-	101	1	299	3	Y	-0-					-0-
*02	367	N	367	-0-	-0-	-0-	79	1	288	3	Y	-0-					-0-

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
02	476	N	467	-0-	-9	-0-	467	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	4	1	108	3	Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	4	1	101	3	Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	4	1	107	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-					-0-
02	112	N	101	-0-	-11	-0-	5	1	96	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	267	-0-	-33	-0-	98	1	169	3	Y	-0-					-0-
10	273	N	273	-0-	-0-	-0-	102	1	171	3	Y	-0-					-0-
11	270	N	266	-0-	-4	-0-	98	1	168	3	Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	102	1	188	3	Y	-0-					-0-
01	279	N	270	-0-	-9	-0-	102	1	168	3	Y	-0-					-0-
02	252	N	236	-0-	-16	-0-	92	1	144	3	Y	-0-					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	595	-0-	-35	-0-	595	3			N	-0-					-0-
10	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
11	600	N	559	-0-	-41	-0-	559	3			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
02	532	N	490	-0-	-42	-0-	490	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1374	N	1374	-0-	-0-	-0-	213	1	1161	2	N	-0-					-0-
10	1395	N	1332	-0-	-63	-0-	181	1	1151	2	N	-0-					-0-
11	1380	N	1260	-0-	-120	-0-	172	1	1088	2	N	-0-					-0-
12	1332	N	1332	-0-	-0-	-0-	170	1	1162	2	N	-0-					-0-
01	1333	N	1326	-0-	-7	-0-	154	1	1172	2	N	-0-					-0-
02	1176	N	1174	-0-	-2	-0-	139	1	1035	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	51	1	455	3	Y	-0-					-0-
10	464	N	464	-0-	-0-	-0-	31	1	433	3	Y	-0-					-0-
11	450	N	418	-0-	-32	-0-	33	1	385	3	Y	-0-					-0-
12	444	N	444	-0-	-0-	-0-	37	1	407	3	Y	-0-					-0-
01	465	N	445	-0-	-20	-0-	22	1	423	3	Y	-0-					-0-
*02	412	N	412	-0-	-0-	-0-	31	1	381	3	Y	-0-					-0-

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	621	-0-	-9	-0-	26	1	595	3	N	-0-					1
10	651	N	632	-0-	-19	-0-	24	1	608	3	N	-0-					1
11	633	N	633	-0-	-0-	-0-	24	1	609	3	N	-0-					1
12	688	N	688	-0-	-0-	-0-	26	1	662	3	N	-0-					1
01	646	N	646	-0-	-0-	-0-	24	1	622	3	N	-0-					1
*02	629	N	629	-0-	-0-	-0-	24	1	605	3	N	-0-					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	402	-0-	-18	-0-	31	1	371	3	Y	-0-					-0-
10	434	N	396	-0-	-38	-0-	31	1	365	3	Y	-0-					-0-
11	420	N	336	-0-	-84	-0-	25	1	311	3	Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	25	1	276	3	Y	-0-					-0-
01	403	N	307	-0-	-96	-0-	25	1	282	3	Y	-0-					-0-
02	308	N	213	-0-	-95	-0-	17	1	196	3	Y	-0-					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	301	-0-	-149	-0-	30	1	271	3	Y	-0-					-0-
10	372	N	260	-0-	-112	-0-	17	1	243	3	Y	-0-					-0-
11	330	N	211	-0-	-119	-0-	17	1	194	3	Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	15	1	164	3	Y	-0-					-0-
01	248	N	140	-0-	-108	-0-	7	1	133	3	Y	-0-					-0-
02	196	N	51	-0-	-145	-0-	4	1	47	3	Y	-0-					-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	2	1	20	3	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-	-0-	-0-	52	1	460	3	Y	-0-					-0-
10	491	N	491	-0-	-0-	-0-	33	1	458	3	Y	-0-					-0-
11	598	N	598	-0-	-0-	-0-	47	1	551	3	Y	-0-					-0-
12	715	N	715	-0-	-0-	-0-	59	1	656	3	Y	-0-					-0-
01	531	N	531	-0-	-0-	-0-	27	1	504	3	Y	-0-					-0-
*02	574	N	574	-0-	-0-	-0-	43	1	531	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	345	-0-	-75	-0-	50	1	295	3	Y	-0-					1
10	593	N	593	-0-	-0-	-0-	85	1	507	3	Y	1	1	1			1
							1	9									
11	419	N	419	-0-	-0-	-0-	60	1	359	3	Y	-0-					1
12	380	N	380	-0-	-0-	-0-	59	1	321	3	Y	-0-					1
01	589	N	446	-0-	-143	-0-	68	1	378	3	Y	-0-					1
*02	439	N	439	-0-	-0-	-0-	65	1	374	3	Y	-0-					1

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	468	-0-	-192	-0-	47	1	421	3	Y	-0-					-0-
10	460	N	460	-0-	-0-	-0-	31	1	429	3	Y	-0-					-0-
11	480	N	438	-0-	-42	-0-	35	1	403	3	Y	-0-					-0-
12	504	N	504	-0-	-0-	-0-	42	1	462	3	Y	-0-					-0-
01	529	N	529	-0-	-0-	-0-	27	1	502	3	Y	-0-					-0-
*02	531	N	531	-0-	-0-	-0-	40	1	491	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	17	1	178	3	N	17	14	1			9
							19	9									
10	217	N	191	-0-	-26	-0-	15	1	175	3	N	1	2	1			8
							1	9									
11	210	N	186	-0-	-24	-0-	14	1	172	3	N	-0-	6	1			2
12	198	N	198	-0-	-0-	-0-	13	1	178	3	N	6	1	1			7
							7	9									
01	205	N	205	-0-	-0-	-0-	14	1	177	3	N	13	14	1			6
							14	9									
*02	175	N	175	-0-	-0-	-0-	12	1	163	3	N	-0-	2	1			4

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	33	1	404	3	Y	-0-					1
10	496	N	413	-0-	-83	-0-	31	1	382	3	Y	-0-					1
11	540	N	347	-0-	-193	-0-	25	1	322	3	Y	-0-					1
12	406	N	406	-0-	-0-	-0-	28	1	378	3	Y	-0-					1
01	442	N	442	-0-	-0-	-0-	29	1	413	3	Y	-0-					1
*02	360	N	360	-0-	-0-	-0-	26	1	334	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-			-0-
10	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-			-0-
11	60	N	44	-0-	-16	-0-	2	1	42	3	Y	-0-			-0-
12	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-			-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-			-0-
10	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-			-0-
11	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-			-0-
12	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-			-0-
01	125	N	125	-0-	-0-	-0-	8	1	117	3	Y	-0-			-0-
*02	115	N	115	-0-	-0-	-0-	8	1	107	3	Y	-0-			-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
10	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-			-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
02	14	N	-0-	-0-	-14	-0-					Y	-0-			-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	89	-0-	-1	-0-	89	3			N	-0-			-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
11	137	N	137	-0-	-0-	-0-	47	1	90	3	N	-0-			-0-
12	120	N	120	-0-	-0-	-0-	28	1	92	3	N	-0-			-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-			-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	53	1	291	2	Y	-0-			-0-
10	372	N	333	-0-	-39	-0-	45	1	288	2	Y	-0-			-0-
11	360	N	311	-0-	-49	-0-	42	1	269	2	Y	-0-			-0-
12	319	N	319	-0-	-0-	-0-	41	1	278	2	Y	-0-			-0-
01	341	N	304	-0-	-37	-0-	35	1	269	2	Y	-0-			-0-
02	280	N	274	-0-	-6	-0-	33	1	241	2	Y	-0-			-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	170	3			N	-0-			-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-			-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
01	186	N	39	-0-	-147	-0-	39	3			N	-0-			-0-
02	168	N	7	-0-	-161	-0-	7	3			N	-0-			-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	195	-0-	-135	-0-	195	3			N	-0-			-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-			-0-
11	300	N	286	-0-	-14	-0-	286	3			N	-0-			-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-
01	341	N	148	-0-	-193	-0-	148	3			N	-0-			-0-
02	280	N	17	-0-	-263	-0-	17	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	586	-0-	-74	-0-	53	1	533	3	Y	-0-					-0-
10	744	N	514	-0-	-230	-0-	45	1	469	3	Y	-0-					-0-
11	750	N	441	-0-	-309	-0-	33	1	401	3	Y	6					6
							7	9									
12	590	N	590	-0-	-0-	-0-	179	1	411	3	Y	-0-	5	1			1
01	548	N	548	-0-	-0-	-0-	158	1	390	3	Y	-0-					1
02	420	N	364	-0-	-56	-0-	28	1	336	3	Y	-0-	1	1			-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	257	-0-	-43	-0-	23	1	234	3	Y	-0-					-0-
10	310	N	253	-0-	-57	-0-	22	1	231	3	Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	19	1	224	3	Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	21	1	250	3	Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	20	1	247	3	Y	-0-					-0-
*02	240	N	240	-0-	-0-	-0-	18	1	222	3	Y	-0-					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	1986	-0-	-264	-0-	129	1	1857	3	N	-0-					-0-
10	2232	N	1984	-0-	-248	-0-	129	1	1855	3	N	-0-					-0-
11	1980	N	1695	-0-	-285	-0-	109	1	1586	3	N	-0-					-0-
12	2045	N	2045	-0-	-0-	-0-	131	1	1914	3	N	-0-					-0-
01	2138	N	2138	-0-	-0-	-0-	127	1	2011	3	N	-0-					-0-
02	1596	N	1211	-0-	-385	-0-	75	1	1136	3	N	-0-					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1200	-0-	-240	-0-	78	1	1122	3	N	-0-					1
10	1178	N	1168	-0-	-10	-0-	76	1	1092	3	N	-0-					1
11	1540	N	1540	-0-	-0-	-0-	99	1	1441	3	N	-0-	1	1			-0-
12	1196	N	1196	-0-	-0-	-0-	77	1	1119	3	N	-0-					-0-
01	1367	N	1367	-0-	-0-	-0-	81	1	1286	3	N	-0-					-0-
02	1344	N	1332	-0-	-12	-0-	83	1	1249	3	N	-0-					-0-

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	829	-0-	-11	-0-	47	1	782	2	Y	-0-					-0-
10	868	N	858	-0-	-10	-0-	47	1	811	2	Y	-0-					-0-
11	840	N	831	-0-	-9	-0-	45	1	786	2	Y	-0-					-0-
12	868	N	868	-0-	-0-	-0-	45	1	823	2	Y	-0-					-0-
01	868	N	852	-0-	-16	-0-	45	1	807	2	Y	-0-					-0-
02	784	N	762	-0-	-22	-0-	40	1	722	2	Y	-0-					-0-

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	529	-0-	-11	-0-	34	1	495	3	N	-0-					-0-
10	558	N	540	-0-	-18	-0-	35	1	505	3	N	-0-					-0-
11	540	N	516	-0-	-24	-0-	33	1	483	3	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	34	1	501	3	N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	32	1	503	3	N	-0-					-0-
*02	482	N	482	-0-	-0-	-0-	30	1	452	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	313	-0-	-47	-0-	13	1	300	3	N	-0-			-0-
10	341	N	313	-0-	-28	-0-	12	1	301	3	N	-0-			-0-
11	330	N	312	-0-	-18	-0-	12	1	300	3	N	-0-			-0-
12	308	N	308	-0-	-0-	-0-	12	1	296	3	N	-0-			-0-
01	310	N	310	-0-	-0-	-0-	12	1	298	3	N	-0-			-0-
02	280	N	271	-0-	-9	-0-	10	1	261	3	N	-0-			-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-			-0-
10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-			-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-			-0-
01	95	N	95	-0-	-0-	-0-	95	1			Y	-0-			-0-
*02	91	N	91	-0-	-0-	-0-	91	1			Y	-0-			-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

09	320	N	320	-0-	-0-	-0-	320	3			N	-0-			-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-			-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-			-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-			-0-
01	217	N	144	-0-	-73	-0-	144	3			N	-0-			-0-
02	196	N	18	-0-	-178	-0-	18	3			N	-0-			-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

09	13	N	13	-0-	-0-	-0-	13	3			Y	-0-			-0-
10	31	N	21	-0-	-10	-0-	21	3			Y	-0-			-0-
11	30	N	15	-0-	-15	-0-	15	3			Y	-0-			-0-
12	22	N	22	-0-	-0-	-0-	22	3			Y	-0-			-0-
01	31	N	8	-0-	-23	-0-	8	3			Y	-0-			-0-
*02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-			-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

09	664	N	664	-0-	-0-	-0-	664	3			N	-0-			1
10	682	N	630	-0-	-52	-0-	630	3			N	-0-			1
11	660	N	651	-0-	-9	-0-	651	3			N	-0-			1
12	678	N	678	-0-	-0-	-0-	678	3			N	-0-			1
01	680	N	680	-0-	-0-	-0-	680	3			N	-0-			1
02	616	N	610	-0-	-6	-0-	610	3			N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

09	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

09	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

09	390	N	357	-0-	-33	-0-	27	1	330	3	N	-0-					1
10	675	N	675	-0-	-0-	-0-	50	1	625	3	N	-0-					1
11	614	N	614	-0-	-0-	-0-	44	1	570	3	N	-0-					1
12	582	N	582	-0-	-0-	-0-	40	1	542	3	N	-0-					1
01	682	N	521	-0-	-161	-0-	34	1	487	3	N	-0-					1
02	560	N	254	-0-	-306	-0-	18	1	236	3	N	-0-					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

09	270	N	251	-0-	-19	-0-	19	1	232	3	Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	22	1	268	3	Y	-0-					-0-
11	270	N	269	-0-	-1	-0-	19	1	250	3	Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	18	1	240	3	Y	-0-					-0-
01	279	N	255	-0-	-24	-0-	17	1	238	3	Y	-0-					-0-
02	252	N	227	-0-	-25	-0-	16	1	211	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

09	520	N	520	-0-	-0-	-0-	39	1	481	3	Y	-0-					1
10	502	N	502	-0-	-0-	-0-	37	1	465	3	Y	-0-					1
11	489	N	489	-0-	-0-	-0-	35	1	454	3	Y	-0-					1
12	440	N	440	-0-	-0-	-0-	30	1	410	3	Y	-0-					1
01	520	N	520	-0-	-0-	-0-	34	1	486	3	Y	-0-					1
02	448	N	438	-0-	-10	-0-	31	1	407	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	358	-0-	-62	-0-	345	3	13	9	Y	12	15	1			13
10	589	N	346	-0-	-243	-0-	336	3	10	9	Y	9					22
11	480	N	334	-0-	-146	-0-	15	1	307	3	Y	11	21	1			12
							12	9									
12	389	N	389	-0-	-0-	-0-	65	1	307	3	Y	15	14	1			13
							17	9									
01	387	N	387	-0-	-0-	-0-	83	1	291	3	Y	12	13	1			12
							13	9									
*02	322	N	322	-0-	-0-	-0-	40	1	272	3	Y	9	6	1			15
							10	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

09	210	N	195	-0-	-15	-0-	21	1	174	3	Y	-0-					2
10	217	N	185	-0-	-32	-0-	8	1	176	3	Y	1	2	1			1
							1	9									
11	210	N	159	-0-	-51	-0-	159	3			Y	-0-					1
12	166	N	166	-0-	-0-	-0-	5	1	161	3	Y	-0-					1
01	186	N	174	-0-	-12	-0-	19	1	155	3	Y	-0-					1
*02	163	N	163	-0-	-0-	-0-	20	1	143	3	Y	-0-	1	1			-0-

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

09	150	N	35	-0-	-115	-0-	2	3	33	9	Y	30	6	8			24
10	155	N	-0-	-0-	-155	-0-					Y	15	36	1			3
11	150	N	-0-	-0-	-150	-0-					Y	35					38
12	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					39
01	3	N	3	-0-	-0-	-0-	2	3	1	9	Y	1					40
*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-	37	1			3

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	124	N	1	-0-	-123	-0-	1	3			Y	-0-					-0-
11	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	5	3	3	9	Y	3					3
11	2	N	-0-	-0-	-2	-0-					Y	1					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			1

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

09	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					1
10	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					1
11	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					1
12	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					1
01	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					1
02	56	N	53	-0-	-3	-0-	5	1	48	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	78	-0-	-72	-0-	1	1	77	3	Y	-0-					-0-
10	217	N	88	-0-	-129	-0-	2	1	86	3	Y	-0-					-0-
11	210	N	192	-0-	-18	-0-	79	1	113	3	Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-
02	168	N	71	-0-	-97	-0-	71	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	3			Y	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	3			Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	148	-0-	-2	-0-	10	1	138	3	N	-0-					4
10	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-	1	1			3
11	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-	2	1			1
12	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					1
01	155	N	141	-0-	-14	-0-	8	1	133	3	N	-0-					1
02	140	N	125	-0-	-15	-0-	8	1	117	3	N	-0-					1

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	291	-0-	-9	-0-	19	1	272	3	N	-0-					-0-
10	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-
11	300	N	288	-0-	-12	-0-	18	1	270	3	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-					-0-
01	310	N	293	-0-	-17	-0-	17	1	276	3	N	-0-					-0-
02	280	N	266	-0-	-14	-0-	17	1	249	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					2
10	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					2
11	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-	1	1			1
12	16	N	16	-0-	-0-	-0-	1	1	14	3	N	1					2
							1	9									
*01	93	N	-0-	-0-	-93	-0-					N	-0-	1	1			1
02	84	N	-0-	-0-	-84	-0-					N	1					2

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
10	28	N	28	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	13	1	138	2	Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
01	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-					-0-
02	140	N	27	-0-	-113	-0-	2	1	25	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	29	1	237	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-
*02	228	N	228	-0-	-0-	-0-	16	1	212	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
10	372	N	268	-0-	-104	-0-	268	3			N	-0-					-0-
11	360	N	1	-0-	-359	-0-	1	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	602	-0-	-58	-0-	34	1	568	2	Y	-0-					-0-
10	651	N	612	-0-	-39	-0-	33	1	579	2	Y	-0-					-0-
11	630	N	599	-0-	-31	-0-	32	1	567	2	Y	-0-					-0-
12	630	N	630	-0-	-0-	-0-	33	1	597	2	Y	-0-					-0-
01	621	N	621	-0-	-0-	-0-	33	1	588	2	Y	-0-					-0-
*02	544	N	544	-0-	-0-	-0-	29	1	515	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	866	N	866	-0-	-0-	-0-	79	1	786	3	Y	1					2
							1	9									
10	712	N	712	-0-	-0-	-0-	63	1	649	3	Y	-0-	1	1			1
11	990	N	428	-0-	-562	-0-	33	1	395	3	Y	-0-					1
12	357	N	357	-0-	-0-	-0-	28	1	329	3	Y	-0-					1
01	713	N	345	-0-	-368	-0-	26	1	319	3	Y	-0-					1
02	392	N	306	-0-	-86	-0-	23	1	283	3	Y	-0-	1	1			-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	210	-0-	-510	-0-	19	1	189	3	Y	2					3
							2	9									
10	496	N	267	-0-	-229	-0-	23	1	233	3	Y	10	7	1			6
							11	9									
11	420	N	323	-0-	-97	-0-	25	1	295	3	Y	3					9
							3	9									
12	416	N	416	-0-	-0-	-0-	32	1	383	3	Y	1	3	1			7
							1	9									
01	507	N	507	-0-	-0-	-0-	38	1	467	3	Y	2					9
							2	9									
*02	482	N	482	-0-	-0-	-0-	36	1	439	3	Y	6	13	1			2
							7	9									

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	14	1	328	3	N	-0-					1
10	354	N	354	-0-	-0-	-0-	14	1	340	3	N	-0-					1
11	347	N	347	-0-	-0-	-0-	13	1	334	3	N	-0-					1
12	358	N	358	-0-	-0-	-0-	14	1	344	3	N	-0-					1
01	355	N	355	-0-	-0-	-0-	13	1	342	3	N	-0-					1
*02	346	N	346	-0-	-0-	-0-	13	1	333	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	501	-0-	-39	-0-	53	1	448	3	N	-0-					1
10	558	N	530	-0-	-28	-0-	22	1	508	3	N	-0-	1	1			-0-
11	570	N	481	-0-	-89	-0-	480	3	1	9	N	1					1
12	518	N	518	-0-	-0-	-0-	16	1	502	3	N	-0-					1
01	527	N	524	-0-	-3	-0-	58	1	466	3	N	-0-					1
*02	478	N	478	-0-	-0-	-0-	58	1	420	3	N	-0-	1	1			-0-

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	449	-0-	-1	-0-	48	1	401	3	Y	-0-					1
10	465	N	428	-0-	-37	-0-	18	1	410	3	Y	-0-	1	1			-0-
11	480	N	390	-0-	-90	-0-	389	3	1	9	Y	1					1
12	401	N	401	-0-	-0-	-0-	13	1	388	3	Y	-0-					1
01	434	N	418	-0-	-16	-0-	46	1	372	3	Y	-0-					1
*02	380	N	380	-0-	-0-	-0-	46	1	334	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	360	-0-	-120	-0-	38	1	322	3	Y	-0-					1
10	417	N	417	-0-	-0-	-0-	17	1	400	3	Y	-0-	1	1			-0-
11	360	N	329	-0-	-31	-0-	328	3	1	9	Y	1					1
12	463	N	463	-0-	-0-	-0-	15	1	448	3	Y	-0-					1
01	403	N	297	-0-	-106	-0-	33	1	264	3	Y	-0-					1
02	308	N	286	-0-	-22	-0-	35	1	251	3	Y	-0-	1	1			-0-

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	152	-0-	-118	-0-	11	1	141	3	N	-0-					1
10	186	N	175	-0-	-11	-0-	13	1	162	3	N	-0-					1
11	180	N	145	-0-	-35	-0-	10	1	135	3	N	-0-					1
12	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					1
01	186	N	58	-0-	-128	-0-	4	1	54	3	N	-0-					1
02	140	N	56	-0-	-84	-0-	4	1	52	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

09	508	N	508	-0-	-0-	-0-	21	1	487	3	N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	22	1	541	3	N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	22	1	559	3	N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	18	1	450	3	N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	17	1	433	3	N	3	1	1			2
							3	9									
*02	421	N	421	-0-	-0-	-0-	16	1	405	3	N	-0-	1	1			1

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

09	720	N	700	-0-	-20	-0-	29	1	671	3	N	-0-					3
10	744	N	712	-0-	-32	-0-	27	1	685	3	N	-0-	1	1			2
11	720	N	679	-0-	-41	-0-	25	1	654	3	N	-0-	1	1			1
12	704	N	704	-0-	-0-	-0-	27	1	677	3	N	-0-					1
01	713	N	712	-0-	-1	-0-	26	1	685	3	N	1	1	1			1
							1	9									
02	644	N	635	-0-	-9	-0-	24	1	611	3	N	-0-	1	1			-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

09	780	N	498	-0-	-282	-0-	64	1	434	2	Y	-0-					-0-
10	1678	N	1678	-0-	-0-	-0-	195	1	1483	2	Y	-0-					-0-
11	1730	N	1730	-0-	-0-	-0-	188	1	1542	2	Y	-0-					-0-
12	1748	N	1748	-0-	-0-	-0-	174	1	1574	2	Y	-0-					-0-
01	1674	X	1671	-0-	-3	-0-	146	1	1525	2	Y	-0-					-0-
02	1624	X	1461	-0-	-163	-0-	132	1	1329	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

09	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	3	1	28	3	Y	1	1	1			-0-
							1	9									
11	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

09	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

09	630	N	619	-0-	-11	-0-	35	1	584	2	Y	-0-					-0-
10	744	N	630	-0-	-114	-0-	34	1	596	2	Y	-0-					-0-
11	660	N	582	-0-	-78	-0-	31	1	551	2	Y	-0-					-0-
12	617	N	617	-0-	-0-	-0-	32	1	585	2	Y	-0-					-0-
01	624	N	624	-0-	-0-	-0-	33	1	591	2	Y	-0-					-0-
*02	582	N	582	-0-	-0-	-0-	31	1	551	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	N	559	-0-	-0-	-0-	60	1	499	3	Y	-0-					-0-
10	558	N	540	-0-	-18	-0-	23	1	517	3	Y	-0-					-0-
11	540	N	455	-0-	-85	-0-	455	3			Y	-0-					-0-
12	525	N	525	-0-	-0-	-0-	17	1	508	3	Y	-0-					-0-
01	1136	N	1136	-0-	-0-	-0-	125	1	1011	3	Y	-0-					-0-
*02	1291	N	1291	-0-	-0-	-0-	157	1	1134	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-	1	1			1
10	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					1
11	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					1
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					1
01	12	N	8	-0-	-4	-0-	8	3			N	-0-					1
02	11	N	7	-0-	-4	-0-	7	3			N	-0-					1

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	648	N	648	-0-	-0-	-0-	43	1	605	3	N	-0-					-0-
10	775	N	759	-0-	-16	-0-	51	1	708	3	N	-0-					-0-
11	750	N	472	-0-	-278	-0-	35	1	437	3	N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	55	1	736	3	N	-0-					-0-
01	744	N	740	-0-	-4	-0-	50	1	690	3	N	-0-					-0-
*02	651	N	651	-0-	-0-	-0-	45	1	606	3	N	-0-					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	68	-0-	-112	-0-	1	1	67	3	Y	-0-					-0-
10	186	N	126	-0-	-60	-0-	2	1	124	3	Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	9	1	264	3	Y	-0-					-0-
12	571	N	571	-0-	-0-	-0-	2	1	569	3	Y	-0-					-0-
01	656	N	656	-0-	-0-	-0-	3	1	653	3	Y	-0-					-0-
*02	508	N	508	-0-	-0-	-0-	2	1	506	3	Y	-0-					-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	138	-0-	-12	-0-	2	1	136	3	Y	-0-					-0-
10	155	N	132	-0-	-23	-0-	3	1	129	3	Y	-0-					-0-
11	150	N	119	-0-	-31	-0-	4	1	115	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	1	1	127	3	Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			Y	-0-					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	185	-0-	-25	-0-	3	1	182	3	N	-0-					-0-
10	217	N	187	-0-	-30	-0-	4	1	183	3	N	-0-					-0-
11	210	N	203	-0-	-7	-0-	7	1	196	3	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	1	1	237	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	1	1	196	3	N	-0-					-0-
02	196	N	165	-0-	-31	-0-	1	1	164	3	N	-0-					-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	180	-0-	-30	-0-	3	1	177	3	Y	-0-					-0-
10	310	N	172	-0-	-138	-0-	3	1	169	3	Y	-0-					-0-
11	300	N	218	-0-	-82	-0-	80	1	138	3	Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
01	186	N	148	-0-	-38	-0-	1	1	147	3	Y	-0-					-0-
02	196	N	133	-0-	-63	-0-	1	1	132	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	13	1	190	2	N	-0-					-0-
10	155	N	153	-0-	-2	-0-	15	1	138	2	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	13	1	140	2	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	9	1	134	2	N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	12	1	168	2	N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	11	1	159	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	171	-0-	-159	-0-	18	1	153	3	Y	-0-					-0-
10	372	N	319	-0-	-53	-0-	13	1	306	3	Y	-0-					-0-
11	270	N	226	-0-	-44	-0-	226	3			Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	7	1	211	3	Y	-0-					-0-
01	310	N	221	-0-	-89	-0-	24	1	197	3	Y	-0-					-0-
02	224	N	183	-0-	-41	-0-	22	1	161	3	Y	-0-					-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	374	-0-	-46	-0-	374	3			Y	-0-					-0-
10	434	N	375	-0-	-59	-0-	375	3			Y	-0-					-0-
11	390	N	311	-0-	-79	-0-	311	3			Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	3			Y	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	45	1	301	3	Y	-0-					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	3	-0-	-117	-0-	3	2			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	6	3	8	9	N	7	4	1			5
10	2	N	-0-	-0-	-2	-0-					N	-0-					5
11	2	N	-0-	-0-	-2	-0-					N	-0-	4	1			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	846	-0-	-84	-0-	92	1	753	3	N	1	1	1			2
							1	9									
10	961	N	869	-0-	-92	-0-	93	1	775	3	N	1	1	1			2
							1	9									
11	840	N	822	-0-	-18	-0-	85	1	736	3	N	1	1	1			2
							1	9									
12	686	N	686	-0-	-0-	-0-	60	1	626	3	N	-0-					2
01	868	N	728	-0-	-140	-0-	72	1	655	3	N	1	1	1			2
							1	9									
02	756	N	728	-0-	-28	-0-	68	1	659	3	N	1	1	1			2
							1	9									

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	163	-0-	-17	-0-	15	1	148	3	N	-0-					-0-
10	186	N	165	-0-	-21	-0-	11	1	154	3	N	-0-					-0-
11	180	N	140	-0-	-40	-0-	9	1	131	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
01	155	N	138	-0-	-17	-0-	7	1	131	3	N	-0-					-0-
02	140	N	124	-0-	-16	-0-	8	1	116	3	N	-0-					-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	315	-0-	-15	-0-	30	1	285	3	Y	-0-					12
10	331	N	331	-0-	-0-	-0-	51	1	280	3	Y	-0-					12
11	330	N	299	-0-	-31	-0-	30	1	269	3	Y	-0-					12
12	326	N	326	-0-	-0-	-0-	28	1	298	3	Y	-0-					12
01	341	N	321	-0-	-20	-0-	31	1	290	3	Y	-0-					12
02	280	N	270	-0-	-10	-0-	29	1	241	3	Y	-0-					12

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	523	-0-	-167	-0-	523	3			N	-0-					-0-
10	651	N	392	-0-	-259	-0-	392	3			N	-0-					-0-
11	600	N	136	-0-	-464	-0-	136	3			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	403	N	286	-0-	-117	-0-	286	3			N	-0-					-0-
02	140	N	68	-0-	-72	-0-	68	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	188	-0-	-22	-0-	18	1	170	3	Y	-0-					-0-
10	217	N	188	-0-	-29	-0-	17	1	171	3	Y	-0-					-0-
11	210	N	181	-0-	-29	-0-	14	1	167	3	Y	-0-					-0-
12	178	N	178	-0-	-0-	-0-	14	1	164	3	Y	-0-					-0-
01	186	N	178	-0-	-8	-0-	13	1	165	3	Y	-0-					-0-
02	168	N	159	-0-	-9	-0-	12	1	147	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	264	-0-	-36	-0-	15	1	249	2	Y	-0-					-0-
10	279	N	264	-0-	-15	-0-	14	1	250	2	Y	-0-					-0-
11	270	N	249	-0-	-21	-0-	13	1	236	2	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-					-0-
01	279	N	252	-0-	-27	-0-	13	1	239	2	Y	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	12	1	213	2	Y	-0-					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	875	N	875	-0-	-0-	-0-	73	1	802	3	Y	-0-					-0-
10	868	N	829	-0-	-39	-0-	99	1	730	3	Y	-0-					-0-
11	900	N	796	-0-	-104	-0-	67	1	729	3	Y	-0-					-0-
12	755	N	755	-0-	-0-	-0-	68	1	667	3	Y	18					18
							20	9									
01	850	N	850	-0-	-0-	-0-	81	1	763	3	Y	5	18	1			5
							6	9									
02	756	N	715	-0-	-41	-0-	70	1	644	3	Y	1					6
							1	9									

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	792	-0-	-48	-0-	66	1	726	3	Y	-0-	1	1			-0-
10	832	N	832	-0-	-0-	-0-	99	1	733	3	Y	-0-					-0-
11	870	N	725	-0-	-145	-0-	61	1	664	3	Y	-0-					-0-
12	715	N	715	-0-	-0-	-0-	66	1	649	3	Y	-0-					-0-
01	837	N	669	-0-	-168	-0-	64	1	605	3	Y	-0-					-0-
*02	685	N	685	-0-	-0-	-0-	67	1	618	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	770	-0-	-10	-0-	32	1	738	3	N	-0-					1
10	786	N	786	-0-	-0-	-0-	30	1	756	3	N	-0-					1
11	773	N	773	-0-	-0-	-0-	29	1	744	3	N	-0-					1
12	785	N	785	-0-	-0-	-0-	30	1	755	3	N	-0-					1
01	783	N	783	-0-	-0-	-0-	29	1	754	3	N	-0-					1
02	728	N	670	-0-	-58	-0-	25	1	645	3	N	-0-					1

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	221	-0-	-19	-0-	3	1	218	3	N	-0-					-0-
10	248	N	214	-0-	-34	-0-	4	1	210	3	N	-0-					-0-
11	240	N	180	-0-	-60	-0-	6	1	174	3	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	1	1	216	3	N	-0-					-0-
01	217	N	207	-0-	-10	-0-	1	1	206	3	N	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	1	1	183	3	N	-0-					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	409	-0-	-11	-0-	138	1	271	2	Y	-0-					-0-
10	434	N	411	-0-	-23	-0-	137	1	274	2	Y	-0-					-0-
11	464	N	464	-0-	-0-	-0-	138	1	326	2	Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	134	1	301	2	Y	-0-					-0-
01	403	N	311	-0-	-92	-0-	39	1	272	2	Y	-0-					-0-
02	420	N	279	-0-	-141	-0-	31	1	248	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	332	-0-	-28	-0-	19	1	313	2	Y	-0-					-0-
10	372	N	348	-0-	-24	-0-	19	1	329	2	Y	-0-					-0-
11	360	N	337	-0-	-23	-0-	18	1	319	2	Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	18	1	335	2	Y	-0-					-0-
01	346	N	346	-0-	-0-	-0-	18	1	328	2	Y	-0-					-0-
02	308	N	302	-0-	-6	-0-	16	1	286	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	580	-0-	-50	-0-	53	1	525	3	N	2	3	1			4
							2	9									
10	620	N	568	-0-	-52	-0-	36	1	532	3	N	-0-	1	1			3
11	570	N	480	-0-	-90	-0-	31	1	449	3	N	-0-	1	1			2
12	409	N	409	-0-	-0-	-0-	26	1	382	3	N	1	1	1			2
							1	9									
01	558	N	390	-0-	-168	-0-	20	1	370	3	N	-0-	1	1			1
02	448	N	334	-0-	-114	-0-	21	1	313	3	N	-0-					1

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	18	1	181	3	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	17	1	247	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	16	1	291	3	N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	910	N	910	-0-	-0-	-0-	99	1	810	3	N	1	1	1			3
							1	9									
10	1099	N	1099	-0-	-0-	-0-	117	1	981	3	N	1	1	1			3
							1	9									
11	1020	N	645	-0-	-375	-0-	66	1	579	3	N	-0-	1	1			2
12	874	N	874	-0-	-0-	-0-	77	1	796	3	N	1					3
							1	9									
01	1149	N	1149	-0-	-0-	-0-	114	1	1035	3	N	-0-	1	1			2
*02	630	N	630	-0-	-0-	-0-	59	1	571	3	N	-0-	1	1			1

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	35	1	328	3	Y	-0-					-0-
10	374	N	374	-0-	-0-	-0-	58	1	316	3	Y	-0-					-0-
11	360	N	331	-0-	-29	-0-	33	1	298	3	Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	32	1	342	3	Y	-0-					-0-
01	372	N	370	-0-	-2	-0-	36	1	334	3	Y	-0-					-0-
*02	310	N	310	-0-	-0-	-0-	34	1	276	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	167	-0-	-103	-0-	15	1	152	3	Y	-0-					-0-
10	341	N	89	-0-	-252	-0-	8	1	81	3	Y	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					Y	2					2
12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-	1	1			1
01	93	N	19	-0-	-74	-0-	1	1	18	3	Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	504	-0-	-6	-0-	26	1	478	3	N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	57	1	473	3	N	-0-					-0-
11	510	N	465	-0-	-45	-0-	27	1	438	3	N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	27	1	450	3	N	-0-					-0-
01	527	N	468	-0-	-59	-0-	28	1	440	3	N	-0-					-0-
02	448	N	423	-0-	-25	-0-	30	1	393	3	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
10	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-					-0-
11	150	N	145	-0-	-5	-0-	9	1	136	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-
01	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-
02	140	N	129	-0-	-11	-0-	8	1	121	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	284	-0-	-16	-0-	30	1	254	3	N	-0-					-0-
10	279	N	277	-0-	-2	-0-	12	1	265	3	N	-0-					-0-
11	300	N	249	-0-	-51	-0-	249	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	9	1	264	3	N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	32	1	255	3	N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	31	1	227	3	N	-0-					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	32	1	271	3	Y	-0-					-0-
10	287	N	287	-0-	-0-	-0-	12	1	275	3	Y	-0-					-0-
11	360	N	251	-0-	-109	-0-	251	3			Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	9	1	260	3	Y	-0-					-0-
01	316	N	316	-0-	-0-	-0-	35	1	281	3	Y	-0-					-0-
*02	228	N	228	-0-	-0-	-0-	28	1	200	3	Y	-0-					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	2	1	104	3	N	-0-					-0-
10	124	N	101	-0-	-23	-0-	2	1	99	3	N	-0-					-0-
11	120	N	93	-0-	-27	-0-	3	1	90	3	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	1	1	100	3	N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

09	707	N	707	-0-	-0-	-0-	75	1	632	3	Y	-0-					1
10	713	N	677	-0-	-36	-0-	28	1	649	3	Y	-0-	1	1			-0-
11	720	N	629	-0-	-91	-0-	628	3	1	9	Y	1					1
12	653	N	653	-0-	-0-	-0-	21	1	632	3	Y	-0-					1
01	682	N	658	-0-	-24	-0-	73	1	585	3	Y	-0-					1
02	588	N	568	-0-	-20	-0-	69	1	499	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

09	720	N	657	-0-	-63	-0-	63	1	594	3	Y	-0-					-0-
10	744	N	724	-0-	-20	-0-	112	1	612	3	Y	-0-					-0-
11	720	N	688	-0-	-32	-0-	69	1	619	3	Y	-0-					-0-
12	691	N	691	-0-	-0-	-0-	59	1	632	3	Y	-0-					-0-
01	713	N	653	-0-	-60	-0-	63	1	590	3	Y	-0-					-0-
02	644	N	537	-0-	-107	-0-	58	1	479	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

09	780	N	740	-0-	-40	-0-	81	1	658	3	N	1	1	1			2
							1	9									
10	748	N	748	-0-	-0-	-0-	80	1	667	3	N	1	1	1			2
							1	9									
11	750	N	611	-0-	-139	-0-	63	1	547	3	N	1	1	1			2
							1	9									
12	733	N	733	-0-	-0-	-0-	64	1	669	3	N	-0-					2
01	744	N	683	-0-	-61	-0-	68	1	614	3	N	1	1	1			2
							1	9									
*02	612	N	612	-0-	-0-	-0-	57	1	554	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	858	N	858	-0-	-0-	-0-	77	1	766	3	Y	14	5	1			32
							15	9									
10	806	N	468	-0-	-338	-0-	41	1	416	3	Y	10	18	1	1	8	23
							11	9									
11	983	N	983	-0-	-0-	-0-	77	1	891	3	Y	14	20	1			17
							15	9									
12	916	N	916	-0-	-0-	-0-	72	1	824	3	Y	18	13	1			22
							20	9									
01	882	N	882	-0-	-0-	-0-	69	1	793	3	Y	18	20	1			20
							20	9									
02	924	N	804	-0-	-120	-0-	56	1	730	3	Y	16	21	1			15
							18	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

09	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

09	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	9	1	108	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	8	1	103	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

09	292	N	292	-0-	-0-	-0-	19	1	273	3	N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

09	360	N	342	-0-	-18	-0-	19	1	323	2	Y	-0-					-0-
10	372	N	354	-0-	-18	-0-	19	1	335	2	Y	-0-					-0-
11	360	N	334	-0-	-26	-0-	18	1	316	2	Y	-0-					-0-
12	348	N	348	-0-	-0-	-0-	18	1	330	2	Y	-0-					-0-
01	341	N	340	-0-	-1	-0-	18	1	322	2	Y	-0-					-0-
02	308	N	297	-0-	-11	-0-	16	1	281	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	43	1	231	2	Y	-0-					-0-
10	249	N	249	-0-	-0-	-0-	34	1	215	2	Y	-0-					-0-
11	283	N	283	-0-	-0-	-0-	39	1	244	2	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	36	1	245	2	Y	-0-					-0-
01	273	N	273	-0-	-0-	-0-	32	1	241	2	Y	-0-					-0-
02	252	N	242	-0-	-10	-0-	29	1	213	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	253	-0-	-17	-0-	17	1	236	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	19	1	260	3	N	-0-					-0-
11	270	N	264	-0-	-6	-0-	19	1	245	3	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
01	279	N	243	-0-	-36	-0-	16	1	227	3	N	-0-					-0-
02	252	N	217	-0-	-35	-0-	15	1	202	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	266	-0-	-64	-0-	18	1	248	3	N	-0-					-0-
10	341	N	294	-0-	-47	-0-	20	1	274	3	N	-0-					-0-
11	300	N	253	-0-	-47	-0-	19	1	234	3	N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	24	1	317	3	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	21	1	293	3	N	-0-					-0-
*02	325	N	325	-0-	-0-	-0-	21	1	283	3	N	19	7	1			12
							21	9									

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	20	1	273	3	N	1	2	1			2
							1	9									
10	279	N	263	-0-	-16	-0-	18	1	245	3	N	-0-					2
11	210	N	103	-0-	-107	-0-	8	1	95	3	N	-0-	1	1			1
12	292	N	292	-0-	-0-	-0-	20	1	272	3	N	-0-					1
01	248	N	247	-0-	-1	-0-	17	1	230	3	N	-0-					1
*02	178	N	178	-0-	-0-	-0-	12	1	166	3	N	-0-					1

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
10	279	N	47	-0-	-232	-0-	47	3			N	-0-					-0-
11	240	N	25	-0-	-215	-0-	25	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	155	-0-	-85	-0-	155	3			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
11	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	536	-0-	-94	-0-	536	3			N	-0-					-0-
10	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
01	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
*02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-
10	93	N	38	-0-	-55	-0-	1	1	37	3	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	92	1	23	3	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	84	N	19	-0-	-65	-0-	19	3			N	-0-					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
10	155	N	128	-0-	-27	-0-	7	1	121	2	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	7	1	127	2	Y	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	12	1	200	2	Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	13	1	226	2	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	12	1	228	2	Y	-0-					-0-
01	241	N	241	-0-	-0-	-0-	13	1	228	2	Y	-0-					-0-
02	224	N	213	-0-	-11	-0-	11	1	202	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	872	-0-	-28	-0-	56	1	816	3	N	-0-					-0-
10	930	N	906	-0-	-24	-0-	59	1	847	3	N	-0-					-0-
11	900	N	806	-0-	-94	-0-	54	1	752	3	N	-0-					-0-
12	897	N	897	-0-	-0-	-0-	61	1	836	3	N	-0-					-0-
01	899	N	854	-0-	-45	-0-	59	1	795	3	N	-0-					-0-
*02	803	N	803	-0-	-0-	-0-	53	1	750	3	N	-0-					-0-

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	680	N	680	-0-	-0-	-0-	11	1	669	3	N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	11	1	563	3	N	-0-					-0-
11	630	N	472	-0-	-158	-0-	15	1	457	3	N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	2	1	516	3	N	-0-					-0-
01	589	N	476	-0-	-113	-0-	3	1	473	3	N	-0-					-0-
02	448	N	404	-0-	-44	-0-	2	1	402	3	N	-0-					-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	92	1	18	3	N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	56	N	16	-0-	-40	-0-	16	3			N	-0-					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	30	1	302	3	N	-0-					1
10	378	N	378	-0-	-0-	-0-	24	1	354	3	N	-0-					1
11	326	N	326	-0-	-0-	-0-	21	1	305	3	N	-0-					1
12	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					1
01	372	N	300	-0-	-72	-0-	16	1	284	3	N	-0-					1
02	308	N	251	-0-	-57	-0-	16	1	235	3	N	-0-					1

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	328	-0-	-2	-0-	28	1	283	3	N	15	10	1			8
							17	9									
10	334	N	334	-0-	-0-	-0-	27	1	306	3	N	1	2	1			7
							1	9									
11	330	N	288	-0-	-42	-0-	22	1	266	3	N	-0-	5	1			2
12	300	N	300	-0-	-0-	-0-	20	1	273	3	N	6	1	1			7
							7	9									
01	341	N	300	-0-	-41	-0-	21	1	264	3	N	14	15	1			6
							15	9									
02	280	N	200	-0-	-80	-0-	14	1	186	3	N	-0-	2	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	5	1	296	3	N	-0-					-0-
10	310	N	216	-0-	-94	-0-	4	1	212	3	N	-0-					-0-
11	240	N	157	-0-	-83	-0-	5	1	152	3	N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	1	1	345	3	N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	2	1	283	3	N	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	1	1	266	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	36	1	508	3	N	28	31	1	6	8	35
							31	9									
10	526	N	526	-0-	-0-	-0-	32	1	452	3	N	38					73
							42	9									
11	480	N	459	-0-	-21	-0-	32	1	403	3	N	22	55	1			40
							24	9									
12	501	N	501	-0-	-0-	-0-	32	1	435	3	N	31	26	1			45
							34	9									
01	527	N	476	-0-	-51	-0-	30	1	418	3	N	25	26	1			44
							28	9									
*02	444	N	444	-0-	-0-	-0-	29	1	396	3	N	17	21	1			40
							19	9									

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	1	1	46	3	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	1	1	44	3	N	-0-					-0-
11	60	N	42	-0-	-18	-0-	1	1	41	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	1	1	41	3	Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
11	60	N	32	-0-	-28	-0-	1	1	31	3	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			Y	-0-					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	201	-0-	-39	-0-	3	1	198	3	N	-0-					-0-
10	217	N	189	-0-	-28	-0-	4	1	185	3	N	-0-					-0-
11	210	N	176	-0-	-34	-0-	6	1	170	3	N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	1	1	179	3	N	-0-					-0-
01	186	N	174	-0-	-12	-0-	1	1	173	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	1	1	158	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	16	6	1			10

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

09	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	3	1	161	3	N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	155	N	9	-0-	-146	-0-	9	3			N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

09	480	N	440	-0-	-40	-0-	29	1	410	3	N	1	1	1			2
							1	9									
10	423	N	423	-0-	-0-	-0-	28	1	394	3	N	1					3
							1	9									
11	450	N	437	-0-	-13	-0-	32	1	404	3	N	1	2	1			2
							1	9									
12	434	N	434	-0-	-0-	-0-	30	1	403	3	N	1	1	1			2
							1	9									
01	434	N	387	-0-	-47	-0-	26	1	360	3	N	1	1	1			2
							1	9									
02	420	N	402	-0-	-18	-0-	28	1	373	3	N	1	1	1			2
							1	9									

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

09	240	N	204	-0-	-36	-0-	14	1	190	3	N	-0-					-0-
10	217	N	66	-0-	-151	-0-	4	1	62	3	N	-0-					-0-
11	270	N	115	-0-	-155	-0-	8	1	107	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	896	-0-	-244	-0-	179	1	717	3	Y	-0-					-0-
10	1116	N	831	-0-	-285	-0-	150	1	681	3	Y	-0-					-0-
11	990	N	629	-0-	-361	-0-	50	1	579	3	Y	-0-					-0-
12	737	N	737	-0-	-0-	-0-	154	1	583	3	Y	-0-					-0-
01	837	N	678	-0-	-159	-0-	130	1	548	3	Y	-0-					-0-
*02	620	N	620	-0-	-0-	-0-	131	1	489	3	Y	-0-					-0-

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	268	-0-	-2	-0-	11	1	257	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	11	1	267	3	N	1					1
							1	9									
11	270	N	270	-0-	-0-	-0-	10	1	260	3	N	-0-					1
12	282	N	282	-0-	-0-	-0-	11	1	271	3	N	-0-					1
01	284	N	284	-0-	-0-	-0-	11	1	273	3	N	-0-					1
*02	256	N	256	-0-	-0-	-0-	10	1	246	3	N	-0-					1

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	206	-0-	-4	-0-	20	1	186	3	Y	-0-					-0-
10	217	N	213	-0-	-4	-0-	33	1	180	3	Y	-0-					-0-
11	210	N	193	-0-	-17	-0-	19	1	174	3	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	18	1	192	3	Y	-0-					-0-
01	299	N	299	-0-	-0-	-0-	29	1	270	3	Y	-0-					-0-
*02	440	N	440	-0-	-0-	-0-	48	1	392	3	Y	-0-					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	175	-0-	-35	-0-	19	1	155	3	Y	1					2
							1	9									
10	186	N	105	-0-	-81	-0-	11	1	94	3	Y	-0-					2
11	180	N	159	-0-	-21	-0-	14	1	145	3	Y	-0-					2
12	135	N	135	-0-	-0-	-0-	14	1	121	3	Y	-0-	2	1			-0-
01	129	N	129	-0-	-0-	-0-	14	1	115	3	Y	-0-					-0-
02	140	N	111	-0-	-29	-0-	10	1	91	3	Y	9					9
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	202	-0-	-8	-0-	7	1	195	3	N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	101	1	135	3	N	-0-					-0-
11	150	N	140	-0-	-10	-0-	94	1	46	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	104	1	152	3	N	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	93	1	137	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					1
10	186	N	166	-0-	-20	-0-	9	1	157	2	Y	-0-					1
11	174	N	174	-0-	-0-	-0-	9	1	165	2	Y	-0-					1
12	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-					1
01	172	N	172	-0-	-0-	-0-	9	1	163	2	Y	-0-					1
02	168	N	152	-0-	-16	-0-	8	1	144	2	Y	-0-					1

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	N	564	-0-	-0-	-0-	38	1	526	3	N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	35	1	484	3	N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	34	1	428	3	N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	37	1	493	3	N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	36	1	501	3	N	-0-					-0-
*02	470	N	470	-0-	-0-	-0-	32	1	438	3	N	-0-					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	159	-0-	-21	-0-	14 3	1 9	142	3	N	3	1	1			2
10	156	N	156	-0-	-0-	-0-	10 3	1 9	143	3	N	3					5
11	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-	2	1			3
12	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-	1	1			2
01	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-	1	1			1
02	140	N	133	-0-	-7	-0-	8	1	125	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	41	1	405	3	N	-0-					1
10	372	N	363	-0-	-9	-0-	23	1	340	3	N	-0-					1
11	434	N	434	-0-	-0-	-0-	28	1	406	3	N	-0-					1
12	480	N	480	-0-	-0-	-0-	30	1	450	3	N	-0-					1
01	476	N	476	-0-	-0-	-0-	25	1	451	3	N	-0-					1
*02	425	N	425	-0-	-0-	-0-	27	1	398	3	N	-0-					1

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

09	309	N	309	-0-	-0-	-0-	27 3	1 9	279	3	N	3	3	1			4
10	311	N	311	-0-	-0-	-0-	24 2	1 9	285	3	N	2	1	1			5
11	330	N	295	-0-	-35	-0-	22 2	1 9	271	3	N	2	4	1			3
12	303	N	303	-0-	-0-	-0-	22 3	1 9	278	3	N	3	2	1			4
01	310	N	295	-0-	-15	-0-	21 4	1 9	270	3	N	4	5	1			3
02	280	N	101	-0-	-179	-0-	7 1	1 9	93	3	N	1					4

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

09	720	N	714	-0-	-6	-0-	48	1	666	3	N	-0-					-0-
10	744	N	723	-0-	-21	-0-	48	1	675	3	N	-0-					-0-
11	750	N	653	-0-	-97	-0-	48	1	605	3	N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	51	1	679	3	N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	48	1	675	3	N	-0-					-0-
*02	623	N	623	-0-	-0-	-0-	43	1	580	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

09	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

09	480	N	23	-0-	-457	-0-	23	3			Y	-0-					-0-
10	351	N	351	-0-	-0-	-0-	7	1	344	3	Y	-0-					-0-
11	437	N	437	-0-	-0-	-0-	14	1	423	3	Y	-0-					-0-
12	397	N	397	-0-	-0-	-0-	1	1	396	3	Y	-0-					-0-
01	393	N	393	-0-	-0-	-0-	2	1	391	3	Y	-0-					-0-
02	420	N	88	-0-	-332	-0-	88	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	31	1	511	2	Y	-0-					1
10	542	N	542	-0-	-0-	-0-	30	1	512	2	Y	-0-					1
11	595	N	595	-0-	-0-	-0-	32	1	563	2	Y	-0-					1
12	566	N	566	-0-	-0-	-0-	29	1	537	2	Y	-0-					1
01	559	N	559	-0-	-0-	-0-	30	1	529	2	Y	-0-					1
02	560	N	495	-0-	-65	-0-	26	1	469	2	Y	-0-					1

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	985	N	985	-0-	-0-	-0-	56	1	929	2	Y	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	55	1	947	2	Y	-0-					-0-
11	950	N	950	-0-	-0-	-0-	51	1	899	2	Y	-0-					-0-
12	1012	N	1012	-0-	-0-	-0-	52	1	960	2	Y	-0-					-0-
01	992	N	989	-0-	-3	-0-	53	1	936	2	Y	-0-					-0-
*02	900	N	900	-0-	-0-	-0-	47	1	853	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	780	-0-	-180	-0-	50	1	730	3	Y	-0-					-0-
10	1054	N	929	-0-	-125	-0-	61	1	868	3	Y	-0-					-0-
11	1504	N	1504	-0-	-0-	-0-	101	1	1403	3	Y	-0-					-0-
12	1937	N	1937	-0-	-0-	-0-	132	1	1805	3	Y	-0-					-0-
01	2017	N	2017	-0-	-0-	-0-	140	1	1876	3	Y	1					1
							1	9									
02	1064	N	650	-0-	-414	-0-	43	1	607	3	Y	-0-					1

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					1
10	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					1
11	1380	N	1340	-0-	-40	-0-	1340	3			N	-0-					1
12	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					1
01	1395	N	1372	-0-	-23	-0-	1372	3			N	-0-					1
02	1260	N	1233	-0-	-27	-0-	1233	3			N	-0-					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	1	1	39	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	55	1	38	3	N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	54	1	42	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	56	1	39	3	N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	50	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	23	1	281	3	N	-0-					-0-
10	310	N	243	-0-	-67	-0-	20	1	223	3	N	-0-					-0-
11	300	N	225	-0-	-75	-0-	18	1	207	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	13	1	131	3	N	2					2
							2	9									
01	248	N	168	-0-	-80	-0-	16	1	152	3	N	-0-					2
02	224	N	199	-0-	-25	-0-	16	1	183	3	N	-0-					2

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					1
10	589	N	303	-0-	-286	-0-	303	3			N	-0-					1
11	570	N	240	-0-	-330	-0-	240	3			N	-0-					1
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					1
01	310	N	249	-0-	-61	-0-	249	3			N	-0-					1
02	224	N	148	-0-	-76	-0-	148	3			N	-0-					1

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	753	-0-	-57	-0-	50	1	703	3	N	-0-					-0-
10	775	N	557	-0-	-218	-0-	37	1	520	3	N	-0-					-0-
11	791	N	791	-0-	-0-	-0-	58	1	733	3	N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	55	1	739	3	N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	53	1	743	3	N	-0-					-0-
02	728	N	707	-0-	-21	-0-	49	1	658	3	N	-0-					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		36	-0-	36	45	3	1	32	3	Y	1					5
							1	9									
10	51	X	6	-0-	-45	-0-	1	1	5	3	Y	-0-					5
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					5
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					5
01	6	N	2	-0-	-4	-0-	2	3			Y	-0-					5
02	4	N	2	-0-	-2	-0-	2	3			Y	-0-					5

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	-0-	-0-	-14	-0-					Y	3	9	1			7
10	10	N	-0-	-0-	-10	-0-					Y	1					8
11	21	N	21	-0-	-0-	-0-	3	3	18	9	Y	16	7	1			17
12	20	N	20	-0-	-0-	-0-	12	3	8	9	Y	7	15	1			9
01	T. A.		-0-	-0-	-0-	-0-					Y	3	8	1			4
02	T. A.		11	-0-	11	11	5	3	6	9	Y	5	2	1			7

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	293	-0-	-7	-0-	17	1	276	2	Y	-0-					-0-
10	310	N	305	-0-	-5	-0-	17	1	288	2	Y	-0-					-0-
11	300	N	292	-0-	-8	-0-	16	1	276	2	Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	15	1	281	2	Y	1					1
							1	9									
01	310	N	289	-0-	-21	-0-	15	1	274	2	Y	-0-					1
02	280	N	266	-0-	-14	-0-	14	1	252	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	870	N	869	-0-	-1	-0-	49	1	820	2	Y	-0-			1
10	930	N	898	-0-	-32	-0-	49	1	849	2	Y	-0-			1
11	870	N	817	-0-	-53	-0-	44	1	773	2	Y	-0-			1
12	880	N	880	-0-	-0-	-0-	46	1	834	2	Y	-0-			1
01	899	N	863	-0-	-36	-0-	46	1	817	2	Y	-0-			1
*02	777	N	777	-0-	-0-	-0-	41	1	736	2	Y	-0-			1

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	3			Y	-0-			-0-
10	31	N	16	-0-	-15	-0-	16	3			Y	-0-			-0-
11	30	N	1	-0-	-29	-0-	1	3			Y	-0-			-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
*02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	19	3			N	-0-			-0-
10	658	N	658	-0-	-0-	-0-	13	1	645	3	N	-0-			-0-
11	496	N	496	-0-	-0-	-0-	16	1	480	3	N	-0-			-0-
12	527	N	527	-0-	-0-	-0-	2	1	525	3	N	-0-			-0-
01	509	N	509	-0-	-0-	-0-	3	1	506	3	N	-0-			-0-
02	420	N	11	-0-	-409	-0-	11	3			N	-0-			-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	23	1	329	3	N	-0-			1
10	377	N	377	-0-	-0-	-0-	25	1	352	3	N	-0-			1
11	360	N	356	-0-	-4	-0-	26	1	330	3	N	-0-			1
12	356	N	356	-0-	-0-	-0-	25	1	331	3	N	-0-			1
01	372	N	310	-0-	-62	-0-	21	1	289	3	N	-0-			1
*02	454	N	454	-0-	-0-	-0-	31	1	423	3	N	-0-			1

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	1	1	79	3	Y	-0-			-0-
10	93	N	82	-0-	-11	-0-	2	1	80	3	Y	-0-			-0-
11	90	N	65	-0-	-25	-0-	2	1	63	3	Y	-0-			-0-
12	64	N	64	-0-	-0-	-0-	64	3			Y	-0-			-0-
01	93	N	63	-0-	-30	-0-	63	3			Y	-0-			-0-
*02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-			-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	3			Y	-0-			-0-
10	31	N	28	-0-	-3	-0-	1	1	27	3	Y	-0-			-0-
11	30	N	13	-0-	-17	-0-	13	3			Y	-0-			-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-			-0-
01	157	N	157	-0-	-0-	-0-	1	1	156	3	Y	-0-			-0-
*02	217	N	217	-0-	-0-	-0-	1	1	216	3	Y	-0-			-0-

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	21	1	256	3	N	-0-			-0-
10	310	N	284	-0-	-26	-0-	23	1	261	3	N	-0-			-0-
11	270	N	266	-0-	-4	-0-	22	1	244	3	N	-0-			-0-
12	281	N	281	-0-	-0-	-0-	25	1	256	3	N	-0-			-0-
01	279	N	262	-0-	-17	-0-	24	1	238	3	N	-0-			-0-
02	252	N	247	-0-	-5	-0-	20	1	227	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	365	-0-	-25	-0-	6	1	359	3	Y	-0-					-0-
10	372	N	360	-0-	-12	-0-	7	1	353	3	Y	-0-					-0-
11	390	N	297	-0-	-93	-0-	10	1	287	3	Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	1	1	361	3	Y	-0-					-0-
01	372	N	306	-0-	-66	-0-	2	1	304	3	Y	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	1	1	283	3	Y	-0-					-0-

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
10	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
01	62	N	30	-0-	-32	-0-	2	1	28	3	Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	23	1	322	3	N	1	1	1			1
							1	9									
10	333	N	333	-0-	-0-	-0-	22	1	311	3	N	-0-					1
11	360	N	290	-0-	-70	-0-	21	1	269	3	N	-0-					1
12	374	N	374	-0-	-0-	-0-	26	1	348	3	N	-0-					1
01	384	N	384	-0-	-0-	-0-	26	1	358	3	N	-0-					1
*02	335	N	335	-0-	-0-	-0-	23	1	312	3	N	-0-					1

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	636	-0-	-24	-0-	42	1	594	3	N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	43	1	595	3	N	-0-					-0-
11	630	N	569	-0-	-61	-0-	42	1	527	3	N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	45	1	600	3	N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	45	1	625	3	N	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	41	1	554	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	11	1	107	3	Y	-0-					-0-
10	217	N	108	-0-	-109	-0-	8	1	100	3	Y	-0-					-0-
11	240	N	139	-0-	-101	-0-	101	1	38	3	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	103	1	16	3	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	105	1	50	3	Y	-0-					-0-
02	140	N	113	-0-	-27	-0-	10	1	103	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	7	1	163	3	N	-0-					-0-
10	186	N	175	-0-	-11	-0-	7	1	168	3	N	-0-					-0-
11	180	N	171	-0-	-9	-0-	6	1	165	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	7	1	174	3	N	-0-					-0-
01	186	N	177	-0-	-9	-0-	7	1	170	3	N	-0-					-0-
02	168	N	153	-0-	-15	-0-	6	1	147	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	3	1	75	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	3	1	77	3	N	-0-					-0-
11	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
01	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-
02	84	N	68	-0-	-16	-0-	3	1	65	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	272	-0-	-118	-0-	27	1	245	3	Y	-0-					-0-
10	434	N	327	-0-	-107	-0-	21	1	298	3	Y	7					7
							8	9									
11	390	N	294	-0-	-96	-0-	23	1	271	3	Y	-0-					7
12	288	N	288	-0-	-0-	-0-	24	1	264	3	Y	-0-					7
01	341	N	185	-0-	-156	-0-	9	1	175	3	Y	1					8
							1	9									
02	280	N	249	-0-	-31	-0-	19	1	230	3	Y	-0-	7	1			1

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	367	-0-	-23	-0-	37	1	330	3	N	-0-					-0-
10	372	N	362	-0-	-10	-0-	24	1	338	3	N	-0-					-0-
11	360	N	218	-0-	-142	-0-	17	1	201	3	N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	34	1	381	3	N	-0-					-0-
01	372	N	354	-0-	-18	-0-	18	1	336	3	N	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	26	1	325	3	N	3	2	1			1
							3	9									

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	651	-0-	-9	-0-	71	1	578	3	Y	2					6
							2	9									
10	654	N	654	-0-	-0-	-0-	71	1	583	3	Y	-0-					6
11	660	N	618	-0-	-42	-0-	53	1	565	3	Y	-0-					6
12	590	N	590	-0-	-0-	-0-	63	1	526	3	Y	1	6	1			1
							1	9									
01	651	N	583	-0-	-68	-0-	65	1	518	3	Y	-0-					1
02	588	N	473	-0-	-115	-0-	48	1	425	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	3	N	-0-	-0-	-3	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	261	-0-	-9	-0-	25 1	1 9	235	3	Y	1					2
10	262	N	262	-0-	-0-	-0-	24 1	1 9	237	3	Y	1					3
11	240	N	232	-0-	-8	-0-	21 1	1 9	210	3	Y	1	3	1			1
12	251	N	251	-0-	-0-	-0-	24	1	227	3	Y	-0-					1
01	248	N	218	-0-	-30	-0-	20	1	198	3	Y	-0-					1
02	224	N	214	-0-	-10	-0-	20	1	194	3	Y	-0-					1

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	2	1	130	3	Y	-0-					-0-
10	423	N	423	-0-	-0-	-0-	8	1	415	3	Y	-0-					-0-
11	538	N	538	-0-	-0-	-0-	103	1	435	3	Y	-0-					-0-
12	306	N	306	-0-	-0-	-0-	4	1	302	3	Y	-0-					-0-
01	434	N	269	-0-	-165	-0-	1	1	268	3	Y	-0-					-0-
02	504	N	261	-0-	-243	-0-	1	1	260	3	Y	-0-					-0-

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	682	N	488	-0-	-194	-0-	52	1	436	3	N	-0-					-0-
11	510	N	488	-0-	-22	-0-	98	1	390	3	N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	101	1	379	3	N	-0-					-0-
01	496	N	473	-0-	-23	-0-	59	1	414	3	N	-0-					-0-
02	448	N	343	-0-	-105	-0-	343	3			N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	10	-0-	-80	-0-	4	1	6	3	Y	-0-					1
10	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					1
11	90	N	21	-0-	-69	-0-	8	1	13	3	Y	-0-	1	1			-0-
12	51	N	51	-0-	-0-	-0-	30 1	1 9	20	3	Y	1					1
01	62	N	14	-0-	-48	-0-	1	1	13	3	Y	-0-					1
02	28	N	22	-0-	-6	-0-	5 1	1 9	16	3	Y	1					2

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	X	-0-	-0-	-27	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

09	210	N	196	-0-	-14	-0-	20	1	176	3	Y	-0-					-0-
10	217	N	205	-0-	-12	-0-	14	1	191	3	Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	16	1	181	3	Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	16	1	182	3	Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	10	1	190	3	Y	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	14	1	170	3	Y	-0-					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

09	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					10
10	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					10
11	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					10
12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					10
01	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					10
*02	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					10

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

09	1110	N	1084	-0-	-26	-0-	56	1	1028	3	Y	-0-					-0-
10	1152	N	1152	-0-	-0-	-0-	124	1	1028	3	Y	-0-					-0-
11	1080	N	1055	-0-	-25	-0-	62	1	993	3	Y	-0-					-0-
12	1128	N	1128	-0-	-0-	-0-	64	1	1064	3	Y	-0-					-0-
01	1147	N	1085	-0-	-62	-0-	65	1	1020	3	Y	-0-					-0-
02	980	N	953	-0-	-27	-0-	68	1	885	3	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

09	420	N	375	-0-	-45	-0-	21	1	354	2	Y	-0-					-0-
10	403	N	385	-0-	-18	-0-	21	1	364	2	Y	-0-					-0-
11	390	N	365	-0-	-25	-0-	20	1	345	2	Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	20	1	362	2	Y	-0-					-0-
01	384	N	384	-0-	-0-	-0-	20	1	364	2	Y	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	18	1	323	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

09	150	N	143	-0-	-7	-0-	13	1	127	3	N	3	1	1			2
							3	9									
10	155	N	144	-0-	-11	-0-	9	1	133	3	N	2					4
							2	9									
11	150	N	138	-0-	-12	-0-	9	1	129	3	N	-0-	2	1			2
12	139	N	139	-0-	-0-	-0-	9	1	129	3	N	1	1	1			2
							1	9									
01	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-	1	1			1
02	140	N	128	-0-	-12	-0-	8	1	120	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	31	1	312	3	N	-0-			1
10	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-			1
11	330	N	324	-0-	-6	-0-	21	1	303	3	N	-0-			1
12	331	N	331	-0-	-0-	-0-	21	1	310	3	N	-0-			1
01	341	N	329	-0-	-12	-0-	17	1	312	3	N	-0-			1
02	308	N	298	-0-	-10	-0-	19	1	279	3	N	-0-			1

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-			-0-
10	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-			-0-
11	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-			-0-
12	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-
01	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
02	56	N	53	-0-	-3	-0-	3	1	50	3	N	-0-			-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

09	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

09	163	N	163	-0-	-0-	-0-	163	3			N	-0-			-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-			-0-
02	196	N	179	-0-	-17	-0-	179	3			N	-0-			-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

09	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-			-0-
10	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-			-0-
12	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-			-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			-0-
*02	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-			-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

09	270	N	249	-0-	-21	-0-	13	1	236	3	N	-0-			-0-
10	279	N	266	-0-	-13	-0-	29	1	237	3	N	-0-			-0-
11	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-			-0-
12	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-			-0-
01	279	N	242	-0-	-37	-0-	14	1	228	3	N	-0-			-0-
02	224	N	219	-0-	-5	-0-	16	1	203	3	N	-0-			-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

09	150	N	51	-0-	-99	-0-	5	1	46	3	Y	-0-			-0-
10	124	N	53	-0-	-71	-0-	4	1	49	3	Y	-0-			-0-
11	90	N	35	-0-	-55	-0-	3	1	32	3	Y	-0-			-0-
12	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-			-0-
01	62	N	39	-0-	-23	-0-	2	1	37	3	Y	-0-			-0-
*02	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	365					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	365					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	365					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	365					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	365					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	365					N	-0-					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
02	252	N	223	-0-	-29	-0-	223	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

09	546	N	546	-0-	-0-	-0-	23	1	523	3	N	-0-					9
10	589	N	538	-0-	-51	-0-	21	1	515	3	N	2	4	1			7
							2	9									
11	540	N	514	-0-	-26	-0-	19	1	493	3	N	2	4	1			5
							2	9									
12	488	N	488	-0-	-0-	-0-	18	1	470	3	N	-0-					5
01	527	N	499	-0-	-28	-0-	18	1	477	3	N	4	2	1			7
							4	9									
02	476	N	437	-0-	-39	-0-	17	1	419	3	N	1	4	1			4
							1	9									

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

09	300	N	297	-0-	-3	-0-	27	1	270	3	N	-0-					1
10	310	N	301	-0-	-9	-0-	19	1	282	3	N	-0-					1
11	300	N	286	-0-	-14	-0-	18	1	268	3	N	-0-					1
12	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-					1
01	352	N	352	-0-	-0-	-0-	18	1	333	3	N	1					2
							1	9									
*02	294	N	294	-0-	-0-	-0-	19	1	275	3	N	-0-					2

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

09	210	N	199	-0-	-11	-0-	10	1	189	3	N	-0-					-0-
10	217	N	213	-0-	-4	-0-	23	1	190	3	N	-0-					-0-
11	210	N	159	-0-	-51	-0-	9	1	150	3	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-					-0-
01	217	N	145	-0-	-72	-0-	9	1	136	3	N	-0-					-0-
02	140	N	134	-0-	-6	-0-	10	1	124	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	615	-0-	-15	-0-	40	1	575	3	Y	-0-					-0-
10	651	N	648	-0-	-3	-0-	42	1	605	3	Y	1					1
							1	9									
11	630	N	600	-0-	-30	-0-	40	1	560	3	Y	-0-					1
12	609	N	609	-0-	-0-	-0-	42	1	567	3	Y	-0-	1	1			-0-
01	651	N	600	-0-	-51	-0-	42	1	558	3	Y	-0-					-0-
02	560	N	559	-0-	-1	-0-	37	1	522	3	Y	-0-					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1109	N	1109	-0-	-0-	-0-	172	1	937	2	Y	-0-					-0-
10	1147	N	1062	-0-	-85	-0-	144	1	918	2	Y	-0-					-0-
11	1140	N	984	-0-	-156	-0-	134	1	850	2	Y	-0-					-0-
12	1067	N	1067	-0-	-0-	-0-	136	1	931	2	Y	-0-					-0-
01	1069	N	1069	-0-	-0-	-0-	124	1	945	2	Y	-0-					-0-
*02	963	N	963	-0-	-0-	-0-	114	1	849	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	561	-0-	-9	-0-	48	1	507	3	N	5	5	1			6
							6	9									
10	589	N	566	-0-	-23	-0-	43	1	519	3	N	4	2	1			8
							4	9									
11	570	N	540	-0-	-30	-0-	40	1	496	3	N	4	7	1			5
							4	9									
12	555	N	555	-0-	-0-	-0-	40	1	509	3	N	5	3	1			7
							6	9									
01	558	N	540	-0-	-18	-0-	39	1	495	3	N	5	8	1			4
							6	9									
02	504	N	492	-0-	-12	-0-	35	1	453	3	N	4					8
							4	9									

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	N	742	-0-	-0-	-0-	81	1	660	3	N	1	1	1			1
							1	9									
10	738	N	738	-0-	-0-	-0-	79	1	658	3	N	1	1	1			1
							1	9									
11	673	N	673	-0-	-0-	-0-	69	1	604	3	N	-0-					1
12	638	N	638	-0-	-0-	-0-	56	1	582	3	N	-0-					1
01	550	N	550	-0-	-0-	-0-	55	1	495	3	N	-0-					1
*02	450	N	450	-0-	-0-	-0-	42	1	408	3	N	-0-					1

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	244	-0-	-26	-0-	10	1	234	3	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	10	1	241	3	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	9	1	233	3	N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	9	1	233	3	N	-0-					-0-
01	248	N	239	-0-	-9	-0-	9	1	230	3	N	-0-					-0-
02	224	N	210	-0-	-14	-0-	8	1	202	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	3053	-0-	-157	-0-	332	1	2712	3	Y	8					27
							9	9									
10	3286	X	3052	-0-	-234	-0-	331	1	2721	3	Y	-0-					27
11	3120	X	2493	-0-	-627	-0-	216	1	2276	3	Y	1					28
							1	9									
12	3193	X	3028	-0-	-165	-0-	322	1	2704	3	Y	2	27	1			3
							2	9									
01	3193	X	3085	-0-	-108	-0-	344	1	2740	3	Y	1					4
							1	9									
02	2856	X	2799	-0-	-57	-0-	284	1	2508	3	Y	6					10
							7	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
01	341	N	272	-0-	-69	-0-	272	3			Y	-0-					-0-
02	308	N	288	-0-	-20	-0-	288	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	11	1	115	3	Y	1					6
							1	9									
10	132	N	132	-0-	-0-	-0-	16	1	116	3	Y	-0-					6
11	122	N	122	-0-	-0-	-0-	10	1	112	3	Y	-0-					6
12	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					6
01	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					6
*02	115	N	115	-0-	-0-	-0-	11	1	104	3	Y	-0-					6

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	266	-0-	-4	-0-	4	1	262	3	Y	-0-					-0-
10	279	N	250	-0-	-29	-0-	5	1	245	3	Y	-0-					-0-
11	270	N	212	-0-	-58	-0-	7	1	205	3	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	1	1	239	3	Y	-0-					-0-
01	286	N	286	-0-	-0-	-0-	2	1	284	3	Y	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	1	1	229	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	40	1	337	3	Y	-0-					1
10	372	N	367	-0-	-5	-0-	15	1	352	3	Y	-0-	1	1			-0-
11	390	N	306	-0-	-84	-0-	305	3	1	9	Y	1					1
12	365	N	365	-0-	-0-	-0-	12	1	353	3	Y	-0-					1
01	389	N	389	-0-	-0-	-0-	43	1	346	3	Y	-0-					1
*02	337	N	337	-0-	-0-	-0-	41	1	296	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	N	689	-0-	-0-	-0-	112	1	567	3	Y	9	2	8			16
							10	9									
10	1152	N	1152	-0-	-0-	-0-	198	1	936	3	Y	16					32
							18	9									
11	897	N	897	-0-	-0-	-0-	154	1	742	3	Y	1	31	1			2
							1	9									
12	1023	N	1023	-0-	-0-	-0-	191	1	830	3	Y	2					4
							2	9									
01	1147	N	991	-0-	-156	-0-	184	1	806	3	Y	1					5
							1	9									
*02	884	N	884	-0-	-0-	-0-	166	1	714	3	Y	4					9
							4	9									

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	143	1	38	3	Y	-0-	1	1			1
10	189	N	189	-0-	-0-	-0-	150	1	39	3	Y	-0-					1
11	183	N	183	-0-	-0-	-0-	144	1	39	3	Y	-0-					1
12	182	N	182	-0-	-0-	-0-	148	1	34	3	Y	-0-					1
01	186	N	184	-0-	-2	-0-	148	1	36	3	Y	-0-					1
*02	238	N	238	-0-	-0-	-0-	141	1	97	3	Y	-0-					1

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	364	-0-	-26	-0-	40	1	323	3	Y	1					3
							1	9									
10	362	N	362	-0-	-0-	-0-	39	1	323	3	Y	-0-					3
11	360	N	321	-0-	-39	-0-	28	1	293	3	Y	-0-					3
12	340	N	340	-0-	-0-	-0-	36	1	304	3	Y	-0-	3	1			-0-
01	372	N	342	-0-	-30	-0-	38	1	304	3	Y	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	32	1	286	3	Y	1					1
							1	9									

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	130	-0-	-170	-0-	12	1	117	3	Y	1					2
							1	9									
10	370	N	370	-0-	-0-	-0-	34	1	333	3	Y	3					5
							3	9									
11	306	N	306	-0-	-0-	-0-	28	1	277	3	Y	1	5	1			1
							1	9									
12	262	N	262	-0-	-0-	-0-	25	1	237	3	Y	-0-					1
01	372	N	271	-0-	-101	-0-	25	1	245	3	Y	1					2
							1	9									
02	280	N	129	-0-	-151	-0-	12	1	117	3	Y	-0-					2

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	429	-0-	-231	-0-	47	1	381	3	Y	1					5
							1	9									
10	603	N	603	-0-	-0-	-0-	65	1	538	3	Y	-0-					5
11	735	N	735	-0-	-0-	-0-	64	1	671	3	Y	-0-					5
12	708	N	708	-0-	-0-	-0-	75	1	632	3	Y	1	5	1			1
							1	9									
01	646	N	646	-0-	-0-	-0-	72	1	574	3	Y	-0-					1
02	700	N	237	-0-	-463	-0-	23	1	206	3	Y	7					8
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1296	N	1296	-0-	-0-	-0-	117	1	1157	3	Y	20	8	1			48
							22	9									
10	1341	N	1341	-0-	-0-	-0-	117	1	1187	3	Y	34	31	1	2	8	49
							37	9									
11	1305	N	1305	-0-	-0-	-0-	101	1	1180	3	Y	22	39	1			32
							24	9									
12	1347	N	1347	-0-	-0-	-0-	106	1	1206	3	Y	32	24	1			40
							35	9									
01	1333	N	1328	-0-	-5	-0-	104	1	1190	3	Y	31	36	1			35
							34	9									
02	1232	N	1215	-0-	-17	-0-	85	1	1099	3	Y	28	37	1			26
							31	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	622	-0-	-98	-0-	48	1	574	3	Y	-0-					-0-
10	713	N	516	-0-	-197	-0-	40	1	476	3	Y	-0-					-0-
11	660	N	543	-0-	-117	-0-	41	1	502	3	Y	-0-					-0-
12	573	N	573	-0-	-0-	-0-	47	1	526	3	Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	45	1	504	3	Y	-0-					-0-
*02	507	N	507	-0-	-0-	-0-	40	1	467	3	Y	-0-					-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					3
10	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-					3
11	314	N	314	-0-	-0-	-0-	20	1	287	3	N	6	2	1			7
							7	9									
12	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-	3	1			4
01	217	N	123	-0-	-94	-0-	7	1	116	3	N	-0-	2	1			2
02	196	N	152	-0-	-44	-0-	9	1	143	3	N	-0-					2

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	30	1	248	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	17	1	270	3	N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	18	1	238	3	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	612	-0-	-48	-0-	51	1	561	3	Y	-0-	1	1			-0-
10	682	N	638	-0-	-44	-0-	76	1	562	3	Y	-0-					-0-
11	640	N	640	-0-	-0-	-0-	54	1	586	3	Y	-0-					-0-
12	603	N	603	-0-	-0-	-0-	56	1	547	3	Y	-0-					-0-
01	651	N	631	-0-	-20	-0-	60	1	571	3	Y	-0-					-0-
02	588	N	540	-0-	-48	-0-	53	1	487	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	452	N	452	-0-	-0-	-0-	38	1	414	3	Y	-0-					-0-
10	465	N	388	-0-	-77	-0-	46	1	342	3	Y	-0-					-0-
11	150	N	146	-0-	-4	-0-	12	1	134	3	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	19	1	187	3	Y	4					4
							4	9									
01	465	X	125	-0-	-340	-0-	12	1	112	3	Y	1	4	1			1
							1	9									
02	420	X	12	-0-	-408	-0-	1	1	11	3	Y	-0-					1

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	13	1	143	3	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	19	1	143	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	14	1	139	3	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	14	1	130	3	Y	-0-					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1310	-0-	-10	-0-	118	1	1170	3	Y	20	8	1			48
							22	9									
10	1368	N	1368	-0-	-0-	-0-	120	1	1213	3	Y	32	31	1			49
							35	9									
11	1323	N	1323	-0-	-0-	-0-	103	1	1196	3	Y	22	39	1			32
							24	9									
12	1308	N	1308	-0-	-0-	-0-	103	1	1170	3	Y	32	24	1			40
							35	9									
01	1364	N	1359	-0-	-5	-0-	106	1	1217	3	Y	33	37	1			36
							36	9									
*02	1272	N	1272	-0-	-0-	-0-	89	1	1150	3	Y	30	39	1			27
							33	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	134	-0-	-16	-0-	6	1	128	3	N	-0-					-0-
10	155	N	133	-0-	-22	-0-	5	1	128	3	N	-0-					-0-
11	150	N	122	-0-	-28	-0-	5	1	117	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	4	1	110	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	589	-0-	-11	-0-	39	1	547	3	N	3	4	1			6
							3	9									
10	603	N	603	-0-	-0-	-0-	40	1	560	3	N	3					9
							3	9									
11	570	N	554	-0-	-16	-0-	41	1	512	3	N	1	6	1			4
							1	9									
12	610	N	610	-0-	-0-	-0-	42	1	564	3	N	4	3	1			5
							4	9									
01	607	N	607	-0-	-0-	-0-	40	1	564	3	N	3	3	1			5
							3	9									
*02	545	N	545	-0-	-0-	-0-	37	1	506	3	N	2	2	1			5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	320	-0-	-370	-0-	21	1	299	3	N	-0-					-0-
10	713	N	438	-0-	-275	-0-	29	1	409	3	N	-0-					-0-
11	570	N	497	-0-	-73	-0-	37	1	460	3	N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	44	1	593	3	N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	51	1	704	3	N	-0-					-0-
*02	638	N	638	-0-	-0-	-0-	44	1	594	3	N	-0-					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1483	-0-	-17	-0-	161	1	1319	3	N	3	3	1			6
							3	9									
10	1550	N	1418	-0-	-132	-0-	151	1	1265	3	N	2	2	1			6
							2	9									
11	1500	N	1407	-0-	-93	-0-	145	1	1261	3	N	1	2	1			5
							1	9									
12	1360	N	1360	-0-	-0-	-0-	119	1	1240	3	N	1					6
							1	9									
01	1426	N	1093	-0-	-333	-0-	108	1	983	3	N	2	2	1			6
							2	9									
02	1316	N	919	-0-	-397	-0-	86	1	831	3	N	2	3	1			5
							2	9									

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1934	-0-	-136	-0-	98	1	1836	3	N	-0-					1
10	2077	N	1891	-0-	-186	-0-	102	1	1789	3	N	-0-					1
11	1950	N	576	-0-	-1374	-0-	75	1	501	3	N	-0-					1
12	1125	N	1125	-0-	-0-	-0-	102	1	1023	3	N	-0-					1
01	1891	N	1704	-0-	-187	-0-	102	1	1602	3	N	-0-					1
*02	1649	N	1649	-0-	-0-	-0-	92	1	1557	3	N	-0-					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	228	-0-	-132	-0-	15	1	213	3	N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	42	1	584	3	N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	32	1	408	3	N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	48	1	644	3	N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	44	1	618	3	N	4					4
							4	9									
*02	579	N	579	-0-	-0-	-0-	40	1	536	3	N	3	2	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					1
10	310	N	297	-0-	-13	-0-	20	1	277	3	N	-0-					1
11	300	N	289	-0-	-11	-0-	20	1	254	3	N	14	10	1			5
							15	9									
12	289	N	289	-0-	-0-	-0-	20	1	269	3	N	-0-	2	1			3
01	310	N	274	-0-	-36	-0-	18	1	255	3	N	1	2	1			2
							1	9									
02	280	N	224	-0-	-56	-0-	15	1	209	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
02	28	N	12	-0-	-16	-0-	1	1	11	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	59	1	241	3	N	-0-					-0-
11	683	N	683	-0-	-0-	-0-	120	1	563	3	N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	124	1	405	3	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	112	1	243	3	N	-0-					-0-
*02	278	N	278	-0-	-0-	-0-	112	1	166	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	425	N	425	-0-	-0-	-0-	18	1	407	3	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	17	1	420	3	N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	15	1	399	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	16	1	415	3	N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	16	1	418	3	N	-0-					-0-
*02	389	N	389	-0-	-0-	-0-	15	1	374	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	513	N	513	-0-	-0-	-0-	34	1	479	3	N	-0-					-0-
10	558	N	458	-0-	-100	-0-	31	1	427	3	N	-0-					-0-
11	540	N	335	-0-	-205	-0-	25	1	310	3	N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	17	1	232	3	N	-0-					-0-
01	465	N	375	-0-	-90	-0-	25	1	348	3	N	2					2
							2	9									
02	308	N	277	-0-	-31	-0-	19	1	258	3	N	-0-	1	1			1

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	622	-0-	-8	-0-	40	1	582	3	Y	-0-					-0-
10	682	N	655	-0-	-27	-0-	43	1	612	3	Y	-0-					-0-
11	630	N	586	-0-	-44	-0-	39	1	547	3	Y	-0-					-0-
12	603	N	603	-0-	-0-	-0-	41	1	562	3	Y	-0-					-0-
01	651	N	619	-0-	-32	-0-	43	1	576	3	Y	-0-					-0-
02	560	N	514	-0-	-46	-0-	34	1	480	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	469	-0-	-11	-0-	31	1	438	3	N	-0-					-0-
10	496	N	490	-0-	-6	-0-	33	1	457	3	N	-0-					-0-
11	480	N	362	-0-	-118	-0-	27	1	335	3	N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	13	1	171	3	N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	34	1	480	3	N	-0-					-0-
*02	449	N	449	-0-	-0-	-0-	31	1	418	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

09	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
10	217	N	212	-0-	-5	-0-	14	1	198	3	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	18	1	267	3	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
01	217	N	163	-0-	-54	-0-	10	1	153	3	N	-0-					-0-
02	280	N	106	-0-	-174	-0-	7	1	99	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

09	300	N	233	-0-	-67	-0-	15	1	218	3	N	-0-					-0-
10	279	N	226	-0-	-53	-0-	15	1	211	3	N	-0-					-0-
11	240	N	235	-0-	-5	-0-	15	1	220	3	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
01	217	N	201	-0-	-16	-0-	12	1	189	3	N	-0-					-0-
02	224	N	174	-0-	-50	-0-	11	1	163	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

09	270	N	227	-0-	-43	-0-	15	1	212	3	N	-0-					3
10	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-	1	1			2
11	270	N	264	-0-	-6	-0-	17	1	246	3	N	1	2	1			1
							1	9									
12	290	N	290	-0-	-0-	-0-	19	1	271	3	N	-0-					1
01	270	N	270	-0-	-0-	-0-	16	1	254	3	N	-0-					1
02	252	N	103	-0-	-149	-0-	6	1	97	3	N	-0-					1

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

09	360	N	19	-0-	-341	-0-	19	3			N	-0-					-0-
10	372	N	161	-0-	-211	-0-	161	3			N	-0-					-0-
11	270	N	55	-0-	-215	-0-	55	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	155	N	49	-0-	-106	-0-	49	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	N	264	-0-	-0-	-0-	14	1	250	3	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	30	1	249	3	Y	-0-					-0-
11	270	N	259	-0-	-11	-0-	15	1	244	3	Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	15	1	245	3	Y	-0-					-0-
01	279	N	248	-0-	-31	-0-	15	1	233	3	Y	-0-					-0-
02	252	N	184	-0-	-68	-0-	13	1	171	3	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	528	-0-	-12	-0-	34	1	494	3	Y	-0-					-0-
10	558	N	556	-0-	-2	-0-	36	1	520	3	Y	-0-					-0-
11	540	N	533	-0-	-7	-0-	36	1	496	3	Y	1					1
							1	9									
12	504	N	504	-0-	-0-	-0-	34	1	470	3	Y	-0-					1
01	558	N	486	-0-	-72	-0-	34	1	452	3	Y	-0-					1
*02	527	N	527	-0-	-0-	-0-	35	1	492	3	Y	-0-					1

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	6	1	94	2	Y	-0-					-0-
10	124	N	100	-0-	-24	-0-	5	1	95	2	Y	-0-					-0-
11	120	N	91	-0-	-29	-0-	5	1	86	2	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
*02	358	N	358	-0-	-0-	-0-	19	1	339	2	Y	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	558	N	558	-0-	-0-	-0-	51	1	507	3	N	-0-	5	1			3
10	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					3
11	597	N	597	-0-	-0-	-0-	38	1	559	3	N	-0-	1	1			2
12	613	N	613	-0-	-0-	-0-	39	1	573	3	N	1	1	1			2
							1	9									
01	620	N	578	-0-	-42	-0-	30	1	547	3	N	1	1	1			2
							1	9									
02	560	N	483	-0-	-77	-0-	30	1	453	3	N	-0-					2

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	8					43
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2 EXT		2	-0-	2	2	1	3	1	9	Y	1					44
02	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					44

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	5	1	42	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
11	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
01	62	N	47	-0-	-15	-0-	5	1	42	3	N	-0-					-0-
02	56	N	41	-0-	-15	-0-	4	1	37	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

09	519	N	519	-0-	-0-	-0-	18	1	501	3	Y	-0-					30
10	503	N	503	-0-	-0-	-0-	20	1	483	3	Y	-0-					30
11	570	N	449	-0-	-121	-0-	15	1	425	3	Y	8					38
							9	9									
12	453	N	453	-0-	-0-	-0-	16	1	437	3	Y	-0-					38
01	496	N	472	-0-	-24	-0-	25	1	447	3	Y	-0-					38
02	420	N	393	-0-	-27	-0-	15	1	378	3	Y	-0-					38

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

09	690	N	663	-0-	-27	-0-	43	1	620	3	N	-0-					1
10	713	N	679	-0-	-34	-0-	44	1	635	3	N	-0-	1	1			-0-
11	666	N	666	-0-	-0-	-0-	43	1	623	3	N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	44	1	642	3	N	9	3	1			6
							10	9									
01	685	N	685	-0-	-0-	-0-	41	1	644	3	N	-0-	3	1			3
02	616	N	615	-0-	-1	-0-	38	1	577	3	N	-0-					3

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

09	370	N	370	-0-	-0-	-0-	24	1	346	3	N	-0-					1
10	382	N	382	-0-	-0-	-0-	25	1	357	3	N	-0-					1
11	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-	1	1			-0-
12	383	N	383	-0-	-0-	-0-	25	1	358	3	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	23	1	358	3	N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	21	1	320	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

09	720	N	677	-0-	-43	-0-	44	1	633	3	N	-0-					-0-
10	713	N	595	-0-	-118	-0-	39	1	556	3	N	-0-					-0-
11	690	N	657	-0-	-33	-0-	42	1	615	3	N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	43	1	632	3	N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	41	1	644	3	N	-0-					-0-
02	616	N	611	-0-	-5	-0-	38	1	573	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

09	690	N	635	-0-	-55	-0-	53	1	582	3	Y	-0-	1	1			-0-
10	682	N	600	-0-	-82	-0-	71	1	529	3	Y	-0-					-0-
11	660	N	263	-0-	-397	-0-	22	1	241	3	Y	-0-					-0-
12	675	N	675	-0-	-0-	-0-	62	1	613	3	Y	-0-					-0-
01	656	N	656	-0-	-0-	-0-	63	1	593	3	Y	-0-					-0-
*02	506	N	506	-0-	-0-	-0-	50	1	456	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	159	-0-	-21	-0-	10	1	149	3	N	-0-					-0-
10	310	N	215	-0-	-95	-0-	14	1	201	3	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
01	217	N	31	-0-	-186	-0-	2	1	29	3	N	-0-					-0-
02	112	N	34	-0-	-78	-0-	2	1	32	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

09	900	N	890	-0-	-10	-0-	58	1	832	3	N	-0-					-0-
10	930	N	900	-0-	-30	-0-	59	1	841	3	N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	58	1	843	3	N	-0-					-0-
12	910	N	910	-0-	-0-	-0-	58	1	852	3	N	-0-					-0-
01	901	N	901	-0-	-0-	-0-	54	1	847	3	N	-0-					-0-
02	840	N	817	-0-	-23	-0-	51	1	766	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

09	1020	N	854	-0-	-166	-0-	55	1	799	3	N	-0-					-0-
10	1085	N	780	-0-	-305	-0-	51	1	729	3	N	-0-					-0-
11	1070	N	1070	-0-	-0-	-0-	69	1	1001	3	N	-0-					-0-
12	1017	N	1017	-0-	-0-	-0-	65	1	952	3	N	-0-					-0-
01	1002	N	1002	-0-	-0-	-0-	60	1	942	3	N	-0-					-0-
02	980	N	895	-0-	-85	-0-	56	1	839	3	N	-0-					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

09	630	N	357	-0-	-273	-0-	12	1	343	3	Y	2					32
							2	9									
10	620	N	331	-0-	-289	-0-	13	1	317	3	Y	1					33
							1	9									
11	540	N	420	-0-	-120	-0-	15	1	405	3	Y	-0-	20	1			13
12	528	N	528	-0-	-0-	-0-	19	1	506	3	Y	3					16
							3	9									
01	548	N	548	-0-	-0-	-0-	29	1	516	3	Y	3					19
							3	9									
*02	493	N	493	-0-	-0-	-0-	19	1	471	3	Y	3					22
							3	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

09	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	12	1	306	3	N	-0-					-0-
11	300	N	294	-0-	-6	-0-	11	1	281	3	N	2	1	1			1
							2	9									
12	312	N	312	-0-	-0-	-0-	12	1	298	3	N	2					3
							2	9									
01	314	N	314	-0-	-0-	-0-	12	1	301	3	N	1	2	1			2
							1	9									
02	280	N	279	-0-	-1	-0-	11	1	268	3	N	-0-	1	1			1

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

09	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	652	-0-	-8	-0-	42	1	610	3	N	-0-					-0-
10	682	N	667	-0-	-15	-0-	43	1	624	3	N	-0-					-0-
11	660	N	651	-0-	-9	-0-	42	1	609	3	N	-0-					-0-
12	670	N	670	-0-	-0-	-0-	43	1	627	3	N	-0-					-0-
01	682	N	669	-0-	-13	-0-	40	1	629	3	N	-0-					-0-
02	616	N	603	-0-	-13	-0-	38	1	565	3	N	-0-					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
02	140	N	120	-0-	-20	-0-	120	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	535	N	535	-0-	-0-	-0-	35	1	500	3	N	-0-					-0-
10	527	N	502	-0-	-25	-0-	33	1	469	3	N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	34	1	497	3	N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	34	1	499	3	N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	31	1	493	3	N	-0-					-0-
02	504	N	436	-0-	-68	-0-	27	1	409	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	801	N	801	-0-	-0-	-0-	53	1	748	3	N	-0-	2	1			1
10	894	N	894	-0-	-0-	-0-	60	1	834	3	N	-0-					1
11	997	N	997	-0-	-0-	-0-	72	1	907	3	N	16	10	1			7
							18	9									
12	979	N	979	-0-	-0-	-0-	68	1	911	3	N	-0-	3	1			4
01	919	N	919	-0-	-0-	-0-	62	1	857	3	N	-0-	2	1			2
*02	788	N	788	-0-	-0-	-0-	54	1	734	3	N	-0-	1	1			1

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	333	-0-	-87	-0-	22	1	311	3	N	-0-					-0-
10	403	N	330	-0-	-73	-0-	22	1	308	3	N	-0-					-0-
11	360	N	304	-0-	-56	-0-	22	1	282	3	N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	20	1	269	3	N	-0-					-0-
01	341	N	272	-0-	-69	-0-	18	1	254	3	N	-0-					-0-
02	280	N	223	-0-	-57	-0-	15	1	208	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	233	-0-	-7	-0-	15	1	218	3	N	-0-					-0-
10	248	N	240	-0-	-8	-0-	16	1	224	3	N	-0-					-0-
11	240	N	231	-0-	-9	-0-	15	1	216	3	N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-					-0-
01	248	N	236	-0-	-12	-0-	14	1	222	3	N	-0-					-0-
02	224	N	215	-0-	-9	-0-	13	1	202	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1200	-0-	-0-	-0-	78	1	1122	3	N	-0-					2
10	1272	N	1272	-0-	-0-	-0-	83	1	1189	3	N	-0-	1	1			1
11	1147	N	1147	-0-	-0-	-0-	74	1	1073	3	N	-0-					1
12	1302	N	1302	-0-	-0-	-0-	83	1	1210	3	N	8	3	1			6
							9	9									
01	1240	N	1226	-0-	-14	-0-	73	1	1153	3	N	-0-	3	1			3
*02	1073	N	1073	-0-	-0-	-0-	67	1	1006	3	N	-0-					3

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	515	-0-	-55	-0-	43	1	469	3	Y	3	2	1	1	8	-0-
							3	9									
10	599	N	599	-0-	-0-	-0-	70	1	519	3	Y	9					9
							10	9									
11	570	N	495	-0-	-75	-0-	41	1	452	3	Y	2	9	1			2
							2	9									
12	465	N	465	-0-	-0-	-0-	43	1	421	3	Y	1					3
							1	9									
01	589	N	470	-0-	-119	-0-	45	1	424	3	Y	1	3	1			1
							1	9									
02	476	N	436	-0-	-40	-0-	43	1	393	3	Y	-0-					1

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	187	1	60	3	N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	193	1	62	3	N	-0-					-0-
11	240	N	59	-0-	-181	-0-	2	1	57	3	N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
01	248	N	56	-0-	-192	-0-	2	1	54	3	N	-0-					-0-
02	56	N	35	-0-	-21	-0-	1	1	34	3	N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	226	-0-	-44	-0-	24	1	202	3	Y	-0-					1
10	248	N	188	-0-	-60	-0-	8	1	180	3	Y	-0-	1	1			-0-
11	240	N	167	-0-	-73	-0-	167	3			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	6	1	182	3	Y	-0-					-0-
01	186	N	163	-0-	-23	-0-	18	1	145	3	Y	-0-					-0-
02	168	N	47	-0-	-121	-0-	6	1	41	3	Y	-0-					-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	823	-0-	-47	-0-	69	1	754	3	Y	-0-	1	1			-0-
10	930	N	856	-0-	-74	-0-	102	1	754	3	Y	-0-					-0-
11	840	N	753	-0-	-87	-0-	63	1	690	3	Y	-0-					-0-
12	770	N	770	-0-	-0-	-0-	71	1	699	3	Y	-0-					-0-
01	868	N	680	-0-	-188	-0-	65	1	615	3	Y	-0-					-0-
02	700	N	361	-0-	-339	-0-	36	1	325	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	321	-0-	-9	-0-	27	1	294	3	Y	-0-					-0-
10	345	N	345	-0-	-0-	-0-	41	1	304	3	Y	-0-					-0-
11	330	N	301	-0-	-29	-0-	25	1	276	3	Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	27	1	262	3	Y	-0-					-0-
01	341	N	279	-0-	-62	-0-	27	1	252	3	Y	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	30	1	279	3	Y	5					5
							6	9									

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1340	-0-	-40	-0-	87	1	1253	3	N	-0-					-0-
10	1364	N	1339	-0-	-25	-0-	87	1	1252	3	N	-0-					-0-
11	1385	N	1385	-0-	-0-	-0-	89	1	1296	3	N	-0-					-0-
12	1323	N	1323	-0-	-0-	-0-	85	1	1238	3	N	-0-					-0-
01	1333	N	1244	-0-	-89	-0-	74	1	1170	3	N	-0-					-0-
02	1288	N	897	-0-	-391	-0-	56	1	841	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	742	-0-	-98	-0-	48	1	694	3	N	-0-					-0-
10	806	N	702	-0-	-104	-0-	46	1	656	3	N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	42	1	608	3	N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	41	1	601	3	N	-0-					-0-
01	713	N	215	-0-	-498	-0-	13	1	202	3	N	-0-					-0-
*02	791	N	791	-0-	-0-	-0-	49	1	742	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1300	N	1300	-0-	-0-	-0-	84	1	1216	3	N	-0-					-0-
10	1364	N	1292	-0-	-72	-0-	84	1	1208	3	N	-0-					-0-
11	1350	N	1240	-0-	-110	-0-	80	1	1160	3	N	-0-					-0-
12	1285	N	1285	-0-	-0-	-0-	82	1	1203	3	N	-0-					-0-
01	1302	N	1206	-0-	-96	-0-	72	1	1134	3	N	-0-					-0-
02	1148	N	1081	-0-	-67	-0-	67	1	1014	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	356	-0-	-154	-0-	23	1	333	3	N	-0-					-0-
10	527	N	338	-0-	-189	-0-	22	1	316	3	N	-0-					-0-
11	510	N	276	-0-	-234	-0-	18	1	256	3	N	2					2
							2	9									
12	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-	1	1			1
01	341	N	303	-0-	-38	-0-	18	1	284	3	N	1	1	1			1
							1	9									
*02	273	N	273	-0-	-0-	-0-	17	1	256	3	N	-0-					1

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	189	-0-	-21	-0-	12	1	177	3	N	-0-					1
10	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					1
11	210	N	188	-0-	-22	-0-	12	1	175	3	N	1					2
							1	9									
12	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-	1	1			1
01	191	N	191	-0-	-0-	-0-	11	1	179	3	N	1	1	1			1
							1	9									
*02	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	821	-0-	-49	-0-	184	1	637	3	N	-0-					1
10	837	N	802	-0-	-35	-0-	187	1	615	3	N	-0-					1
11	810	N	762	-0-	-48	-0-	176	1	586	3	N	-0-					1
12	798	N	798	-0-	-0-	-0-	182	1	616	3	N	-0-					1
01	806	N	792	-0-	-14	-0-	170	1	622	3	N	-0-					1
*02	1159	N	1159	-0-	-0-	-0-	98	1	1061	3	N	-0-					1

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
11	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
01	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
*02	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
02	280	N	227	-0-	-53	-0-	227	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	64	1	541	3	Y	-0-					1
10	589	N	589	-0-	-0-	-0-	25	1	563	3	Y	1	2	1			-0-
							1	9									
11	600	N	191	-0-	-409	-0-	190	3	1	9	Y	1					1
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
01	589	N	24	-0-	-565	-0-	3	1	21	3	Y	-0-					1
02	168	N	-0-	-0-	-168	-0-					Y	-0-	1	1			-0-

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	203	-0-	-37	-0-	13	1	190	3	N	-0-					-0-
10	217	N	202	-0-	-15	-0-	13	1	189	3	N	-0-					-0-
11	210	N	187	-0-	-23	-0-	12	1	175	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
01	217	N	181	-0-	-36	-0-	11	1	170	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	10	1	149	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1139	-0-	-121	-0-	74	1	1065	3	N	-0-					-0-
10	1209	N	1148	-0-	-61	-0-	75	1	1073	3	N	-0-					-0-
11	1200	N	954	-0-	-246	-0-	61	1	893	3	N	-0-					-0-
12	894	N	894	-0-	-0-	-0-	57	1	837	3	N	-0-					-0-
01	1147	N	1061	-0-	-86	-0-	63	1	998	3	N	-0-					-0-
02	896	N	784	-0-	-112	-0-	49	1	735	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	605	-0-	-25	-0-	39	1	566	3	N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	41	1	585	3	N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	39	1	565	3	N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	42	1	612	3	N	-0-					-0-
01	927	N	927	-0-	-0-	-0-	55	1	872	3	N	-0-					-0-
*02	845	N	845	-0-	-0-	-0-	53	1	792	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	572	-0-	-58	-0-	49	1	517	3	N	5	5	1			6
							6	9									
10	620	N	579	-0-	-41	-0-	44	1	531	3	N	4	2	1			8
							4	9									
11	600	N	538	-0-	-62	-0-	40	1	494	3	N	4	7	1			5
							4	9									
12	545	N	545	-0-	-0-	-0-	40	1	502	3	N	3	2	1			6
							3	9									
01	589	N	550	-0-	-39	-0-	39	1	505	3	N	5	7	1			4
							6	9									
02	504	N	472	-0-	-32	-0-	34	1	435	3	N	3					7
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	9	1	134	3	N	1					1
							1	9									
11	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					1
12	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					1
01	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					1
02	140	N	137	-0-	-3	-0-	9	1	128	3	N	-0-					1

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1444	N	1444	-0-	-0-	-0-	94	1	1350	3	N	-0-					2
10	1395	N	1333	-0-	-62	-0-	87	1	1246	3	N	-0-	1	1			1
11	1560	N	1277	-0-	-283	-0-	82	1	1195	3	N	-0-					1
12	1294	N	1294	-0-	-0-	-0-	82	1	1203	3	N	8	3	1			6
							9	9									
01	1412	N	1412	-0-	-0-	-0-	84	1	1328	3	N	-0-	3	1			3
02	1204	N	1159	-0-	-45	-0-	72	1	1087	3	N	-0-					3

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	340	-0-	-20	-0-	22	1	318	3	N	-0-					-0-
10	372	N	344	-0-	-28	-0-	22	1	322	3	N	-0-					-0-
11	360	N	334	-0-	-26	-0-	21	1	313	3	N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	22	1	352	3	N	-0-					-0-
*02	343	N	343	-0-	-0-	-0-	21	1	322	3	N	-0-					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	N	632	-0-	-0-	-0-	57	1	565	3	Y	9	4	1			22
							10	9									
10	658	N	658	-0-	-0-	-0-	57	1	582	3	Y	17	15	1	1	8	23
							19	9									
11	631	N	631	-0-	-0-	-0-	49	1	571	3	Y	10	18	1			15
							11	9									
12	650	N	650	-0-	-0-	-0-	51	1	584	3	Y	14	11	1			18
							15	9									
01	651	N	636	-0-	-15	-0-	50	1	569	3	Y	15	17	1			16
							17	9									
02	588	N	562	-0-	-26	-0-	39	1	511	3	Y	11	16	1			11
							12	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	782	-0-	-148	-0-	51	1	731	3	N	-0-					-0-
10	818	N	818	-0-	-0-	-0-	53	1	765	3	N	-0-					-0-
11	900	N	722	-0-	-178	-0-	46	1	676	3	N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	29	1	429	3	N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	60	1	943	3	N	-0-					-0-
02	672	N	293	-0-	-379	-0-	18	1	275	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
10	62	N	35	-0-	-27	-0-	1	1	34	3	N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	92	1	30	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	198	-0-	-42	-0-	3	1	195	3	N	-0-					-0-
10	248	N	160	-0-	-88	-0-	3	1	157	3	N	-0-					-0-
11	210	N	9	-0-	-201	-0-	9	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	155	N	9	-0-	-146	-0-	9	3			N	-0-					-0-
02	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	102	1	8	3	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	99	1	16	3	N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	103	1	16	3	N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	1			N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	24	1	202	3	Y	-0-					-0-
10	217	N	215	-0-	-2	-0-	9	1	206	3	Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	7	1	202	3	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	24	1	197	3	Y	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	24	1	174	3	Y	-0-					-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	2	1	12	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	332	-0-	-28	-0-	28	1	303	3	Y	1					22
							1	9									
10	372	N	333	-0-	-39	-0-	40	1	293	3	Y	-0-					22
11	360	N	333	-0-	-27	-0-	28	1	305	3	Y	-0-					22
12	366	N	366	-0-	-0-	-0-	34	1	332	3	Y	-0-					22
01	367	N	367	-0-	-0-	-0-	35	1	332	3	Y	-0-					22
*02	337	N	337	-0-	-0-	-0-	33	1	304	3	Y	-0-					22

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
11	210	N	85	-0-	-125	-0-	85	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	155	N	7	-0-	-148	-0-	7	3			Y	-0-					-0-
02	84	N	4	-0-	-80	-0-	4	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	498	-0-	-42	-0-	498	3			Y	-0-					-0-
10	558	N	491	-0-	-67	-0-	491	3			Y	-0-					-0-
11	540	N	427	-0-	-113	-0-	427	3			Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
01	496	N	465	-0-	-31	-0-	465	3			Y	-0-					-0-
*02	468	N	468	-0-	-0-	-0-	61	1	407	3	Y	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	67	-0-	-53	-0-	6	1	61	3	Y	-0-	4	1			1
10	124	N	57	-0-	-67	-0-	7	1	50	3	Y	-0-					1
11	90	N	2	-0-	-88	-0-	2	3			Y	-0-	1	1			-0-
12	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	435	-0-	-45	-0-	36	1	399	3	Y	-0-	1	1			-0-
10	490	N	490	-0-	-0-	-0-	58	1	432	3	Y	-0-					-0-
11	454	N	454	-0-	-0-	-0-	38	1	416	3	Y	-0-					-0-
12	453	N	453	-0-	-0-	-0-	42	1	411	3	Y	-0-					-0-
01	496	N	448	-0-	-48	-0-	43	1	405	3	Y	-0-					-0-
02	420	N	407	-0-	-13	-0-	40	1	367	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	3	-0-	-87	-0-	2	3	1	9	Y	1	1	1			-0-
10	93	N	24	-0-	-69	-0-	3	1	21	3	Y	-0-					-0-
11	90	N	7	-0-	-83	-0-	1	1	6	3	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
01	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	7	1	61	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1002	-0-	-138	-0-	91	1	911	3	Y	-0-					-0-
10	991	N	991	-0-	-0-	-0-	88	1	903	3	Y	-0-					-0-
11	990	N	763	-0-	-227	-0-	59	1	704	3	Y	-0-					-0-
12	769	N	769	-0-	-0-	-0-	60	1	709	3	Y	-0-					-0-
01	992	N	564	-0-	-428	-0-	42	1	522	3	Y	-0-					-0-
02	700	N	466	-0-	-234	-0-	35	1	431	3	Y	-0-					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	31	1	254	3	N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	14	1	230	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	15	1	230	3	N	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	16	1	208	3	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					8
10	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					8
11	60	N	41	-0-	-19	-0-	3	1	38	3	Y	-0-					8
12	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-	7	1			1
01	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					1
*02	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-	1	1			-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	548	-0-	-172	-0-	60	1	487	3	N	1	1	1			1
							1	9									
10	620	N	368	-0-	-252	-0-	39	1	329	3	N	-0-					1
11	812	N	812	-0-	-0-	-0-	84	1	728	3	N	-0-					1
12	607	N	607	-0-	-0-	-0-	53	1	554	3	N	-0-					1
01	665	N	665	-0-	-0-	-0-	66	1	597	3	N	2					3
							2	9									
02	728	N	614	-0-	-114	-0-	57	1	557	3	N	-0-	1	1			2

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1305	-0-	-15	-0-	1305	3			N	-0-					1
10	1364	N	1312	-0-	-52	-0-	1312	3			N	-0-					1
11	1320	N	1277	-0-	-43	-0-	1277	3			N	-0-					1
12	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					1
01	1302	N	1296	-0-	-6	-0-	1296	3			N	-0-					1
02	1204	N	1174	-0-	-30	-0-	1174	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
02	252	N	210	-0-	-42	-0-	210	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	706	N	706	-0-	-0-	-0-	37	1	669	3	Y	-0-					-0-
10	732	N	732	-0-	-0-	-0-	79	1	653	3	Y	-0-					-0-
11	695	N	695	-0-	-0-	-0-	41	1	654	3	Y	-0-					-0-
12	703	N	703	-0-	-0-	-0-	40	1	663	3	Y	-0-					-0-
01	744	N	703	-0-	-41	-0-	42	1	661	3	Y	-0-					-0-
02	644	N	635	-0-	-9	-0-	46	1	589	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	522	-0-	-168	-0-	44	1	478	3	Y	-0-	1	1			-0-
10	713	N	614	-0-	-99	-0-	73	1	541	3	Y	-0-					-0-
11	600	N	586	-0-	-14	-0-	49	1	537	3	Y	-0-					-0-
12	556	N	556	-0-	-0-	-0-	51	1	505	3	Y	-0-					-0-
01	620	N	572	-0-	-48	-0-	55	1	517	3	Y	-0-					-0-
02	560	N	544	-0-	-16	-0-	54	1	490	3	Y	-0-					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0-	-0-	42	1	603	3	N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	43	1	616	3	N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	42	1	605	3	N	3					3
							3	9									
12	674	N	674	-0-	-0-	-0-	43	1	631	3	N	-0-	1	1			2
01	663	N	663	-0-	-0-	-0-	39	1	624	3	N	-0-	1	1			1
*02	594	N	594	-0-	-0-	-0-	37	1	557	3	N	-0-					1

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2613	N	2613	-0-	-0-	-0-	169	1	2444	3	N	-0-					-0-
10	2700	N	2700	-0-	-0-	-0-	176	1	2524	3	N	-0-					-0-
11	2586	N	2586	-0-	-0-	-0-	166	1	2420	3	N	-0-					-0-
12	2653	N	2653	-0-	-0-	-0-	170	1	2483	3	N	-0-					-0-
01	2620	N	2620	-0-	-0-	-0-	156	1	2464	3	N	-0-					-0-
02	2352	N	2312	-0-	-40	-0-	144	1	2168	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	3			Y	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	3			Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	9	1	57	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	469	-0-	-41	-0-	469	3			N	-0-					-0-
10	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
11	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	359	-0-	-601	-0-	23	1	336	3	Y	-0-					1
10	930	N	882	-0-	-48	-0-	57	1	811	3	Y	13					14
							14	9									
11	1058	N	1058	-0-	-0-	-0-	67	1	928	3	Y	57					71
							63	9									
12	1068	N	1068	-0-	-0-	-0-	70	1	951	3	Y	43	58	1			56
							47	9									
01	1052	X	1052	-0-	-0-	-0-	69	1	924	3	Y	54					110
							59	9									
02	980	X	956	-0-	-24	-0-	61	1	859	3	Y	33	90	1			53
							36	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	8	-0-	-202	-0-	1	1	7	3	Y	-0-					12
10	217	N	9	-0-	-208	-0-	1	1	8	3	Y	-0-	11	1			1
11	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					1
12	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-	1	1			-0-
01	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	89	1	184	3	Y	1					3
							1	9									
10	279	N	225	-0-	-54	-0-	76	1	147	3	Y	2	4	1			1
							2	9									
11	270	N	227	-0-	-43	-0-	58	1	167	3	Y	2					3
							2	9									
12	246	N	246	-0-	-0-	-0-	75	1	171	3	Y	-0-					3
01	246	N	246	-0-	-0-	-0-	85	1	161	3	Y	-0-					3
*02	225	N	225	-0-	-0-	-0-	83	1	142	3	Y	-0-	3	1			-0-

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	293	-0-	-7	-0-	31	1	261	3	Y	1					2
							1	9									
10	310	N	245	-0-	-65	-0-	10	1	235	3	Y	-0-	2	1			-0-
11	330	N	221	-0-	-109	-0-	220	3	1	9	Y	1					1
12	216	N	216	-0-	-0-	-0-	7	1	209	3	Y	-0-					1
01	248	N	225	-0-	-23	-0-	25	1	200	3	Y	-0-					1
*02	294	N	294	-0-	-0-	-0-	36	1	258	3	Y	-0-	1	1			-0-

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14	-0-	15	1	121	3	Y	-0-					1
10	170	N	170	-0-	-0-	-0-	18	1	151	3	Y	1					2
							1	9									
11	175	N	175	-0-	-0-	-0-	15	1	160	3	Y	-0-					2
12	115	N	115	-0-	-0-	-0-	12	1	103	3	Y	-0-	1	1			1
01	155	N	116	-0-	-39	-0-	13	1	103	3	Y	-0-					1
02	168	N	112	-0-	-56	-0-	11	1	101	3	Y	-0-					1

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	364	-0-	-86	-0-	364	3			Y	-0-					-0-
10	434	N	312	-0-	-122	-0-	312	3			Y	-0-					-0-
11	420	N	365	-0-	-55	-0-	365	3			Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
*02	392	N	392	-0-	-0-	-0-	51	1	341	3	Y	-0-					-0-

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	655	-0-	-65	-0-	70	1	585	3	Y	-0-					1
10	744	N	86	-0-	-658	-0-	4	1	82	3	Y	-0-	1	1			-0-
11	750	N	328	-0-	-422	-0-	327	3	1	9	Y	1					1
12	753	N	753	-0-	-0-	-0-	24	1	729	3	Y	-0-					1
01	701	N	701	-0-	-0-	-0-	77	1	624	3	Y	-0-					1
*02	588	N	588	-0-	-0-	-0-	72	1	516	3	Y	-0-	1	1			-0-

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	173	-0-	-37	-0-	173	3			Y	-0-					-0-
10	217	N	158	-0-	-59	-0-	158	3			Y	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	3			Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	20	1	134	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	42	3			Y	-0-					3
10	62	N	52	-0-	-10	-0-	52	3			Y	-0-					3
11	60	N	49	-0-	-11	-0-	49	3			Y	-0-					3
12	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					3
01	62	N	45	-0-	-17	-0-	45	3			Y	-0-					3
02	56	N	40	-0-	-16	-0-	40	3			Y	-0-					3

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	3			Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
11	60	N	47	-0-	-13	-0-	9	1	38	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	70	1	40	3	Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	70	1	29	3	Y	-0-					-0-
02	56	N	31	-0-	-25	-0-	4	1	27	3	Y	-0-					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	31	1	305	3	Y	5	2	1			12
							6	9									
10	372	N	363	-0-	-9	-0-	32	1	321	3	Y	9	8	1			13
							10	9									
11	360	N	331	-0-	-29	-0-	26	1	299	3	Y	5	10	1			8
							6	9									
12	343	N	343	-0-	-0-	-0-	27	1	307	3	Y	8	6	1			10
							9	9									
01	372	N	330	-0-	-42	-0-	26	1	295	3	Y	8	9	1			9
							9	9									
02	308	N	275	-0-	-33	-0-	19	1	249	3	Y	6	9	1			6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	41	-0-	-19	-0-	4	1	37	3	Y	-0-					1
10	52	X	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					1
11	30	X	23	-0-	-7	-0-	2	1	21	3	Y	-0-	1	1			-0-
12	31	X	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
01	62	N	45	-0-	-17	-0-	4	1	41	3	Y	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	717	N	717	-0-	-0-	-0-	195	1	522	3	Y	-0-					-0-
10	775	N	730	-0-	-45	-0-	199	1	530	3	Y	1					1
							1	9									
11	720	N	579	-0-	-141	-0-	155	1	424	3	Y	-0-	1	1			-0-
12	480	N	480	-0-	-0-	-0-	135	1	345	3	Y	-0-					-0-
01	744	N	652	-0-	-92	-0-	188	1	464	3	Y	-0-					-0-
02	532	N	530	-0-	-2	-0-	147	1	383	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					Y	5	4	1			1
10	482	N	482	-0-	-0-	-0-	57	1	419	3	Y	5					6
							6	9									
11	515	N	515	-0-	-0-	-0-	43	1	471	3	Y	1	6	1			1
							1	9									
12	515	N	515	-0-	-0-	-0-	47	1	467	3	Y	1					2
							1	9									
01	519	N	519	-0-	-0-	-0-	50	1	468	3	Y	1	2	1			1
							1	9									
*02	477	N	477	-0-	-0-	-0-	47	1	430	3	Y	-0-					1

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	4	1	41	3	Y	-0-	1	1			-0-
10	62	N	45	-0-	-17	-0-	5	1	40	3	Y	-0-					-0-
11	60	N	43	-0-	-17	-0-	4	1	39	3	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	404	-0-	-16	-0-	44	1	359	3	N	1	1	1			2
							1	9									
10	434	N	384	-0-	-50	-0-	41	1	342	3	N	1	1	1			2
							1	9									
11	420	N	385	-0-	-35	-0-	40	1	345	3	N	-0-	1	1			1
12	351	N	351	-0-	-0-	-0-	31	1	319	3	N	1					2
							1	9									
01	372	N	322	-0-	-50	-0-	32	1	290	3	N	-0-	1	1			1
02	364	N	309	-0-	-55	-0-	29	1	279	3	N	1	1	1			1
							1	9									

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	854	-0-	-166	-0-	58	1	795	3	Y	1	1	1			-0-
							1	9									
10	899	N	837	-0-	-62	-0-	59	1	778	3	Y	-0-					-0-
11	900	N	831	-0-	-69	-0-	60	1	771	3	Y	-0-					-0-
12	851	N	851	-0-	-0-	-0-	67	1	784	3	Y	-0-					-0-
01	837	N	588	-0-	-249	-0-	47	1	541	3	Y	-0-					-0-
02	784	N	466	-0-	-318	-0-	37	1	429	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	-0-	35	1	480	3	Y	-0-	2	1			-0-
10	558	N	375	-0-	-183	-0-	26	1	349	3	Y	-0-					-0-
11	540	N	346	-0-	-194	-0-	25	1	321	3	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	29	1	340	3	Y	-0-					-0-
01	391	N	391	-0-	-0-	-0-	31	1	359	3	Y	1					1
							1	9									
*02	370	N	370	-0-	-0-	-0-	29	1	341	3	Y	-0-	1	1			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	667	-0-	-23	-0-	56	1	611	3	Y	-0-					-0-
10	744	N	695	-0-	-49	-0-	83	1	612	3	Y	-0-					-0-
11	690	N	629	-0-	-61	-0-	53	1	576	3	Y	-0-					-0-
12	628	N	628	-0-	-0-	-0-	58	1	570	3	Y	-0-					-0-
01	682	N	621	-0-	-61	-0-	58	1	551	3	Y	11	6	1			5
							12	9									
*02	599	N	599	-0-	-0-	-0-	59	1	540	3	Y	-0-					5

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1480	N	1480	-0-	-0-	-0-	124	1	1356	3	Y	-0-	2	1			-0-
10	1547	N	1547	-0-	-0-	-0-	184	1	1362	3	Y	1					1
							1	9									
11	1470	N	700	-0-	-770	-0-	59	1	641	3	Y	-0-					1
12	418	N	418	-0-	-0-	-0-	39	1	379	3	Y	-0-					1
01	1550	N	1010	-0-	-540	-0-	97	1	913	3	Y	-0-					1
02	644	N	384	-0-	-260	-0-	38	1	346	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	16	1	128	3	N	8	5	1			14
							9	9									
10	160	N	160	-0-	-0-	-0-	16	1	136	3	N	7	5	1	1	8	15
							8	9									
11	150	N	147	-0-	-3	-0-	15	1	129	3	N	3	5	1			13
							3	9									
12	147	N	147	-0-	-0-	-0-	13	1	131	3	N	3					16
							3	9									
01	155	N	150	-0-	-5	-0-	14	1	129	3	N	6	6	1			16
							7	9									
02	140	N	109	-0-	-31	-0-	10	1	95	3	N	4	7	1			13
							4	9									

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

09	420	N	408	-0-	-12	-0-	238	1	170	3	Y	-0-					-0-
10	434	N	390	-0-	-44	-0-	249	1	141	3	Y	-0-					-0-
11	441	N	441	-0-	-0-	-0-	241	1	200	3	Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	247	1	168	3	Y	-0-					-0-
01	415	N	415	-0-	-0-	-0-	248	1	167	3	Y	-0-					-0-
02	392	N	380	-0-	-12	-0-	225	1	155	3	Y	-0-					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

09	330	N	321	-0-	-9	-0-	34	1	287	3	Y	-0-					-0-
10	341	N	297	-0-	-44	-0-	12	1	285	3	Y	-0-					-0-
11	330	N	273	-0-	-57	-0-	273	3			Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	10	1	303	3	Y	-0-					-0-
01	325	N	325	-0-	-0-	-0-	36	1	289	3	Y	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	35	1	249	3	Y	-0-					-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

09	900	N	623	-0-	-277	-0-	40	1	583	3	N	-0-					-0-
10	930	N	575	-0-	-355	-0-	37	1	538	3	N	-0-					-0-
11	720	N	648	-0-	-72	-0-	42	1	606	3	N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	41	1	599	3	N	-0-					-0-
01	1160	N	1160	-0-	-0-	-0-	69	1	1091	3	N	-0-					-0-
*02	887	N	887	-0-	-0-	-0-	55	1	832	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
11	T. A.		7	-0-	7	8	7	3			Y	-0-					-0-
12	T. A.		8	-0-	8	16	8	3			Y	-0-					-0-
01	T. A.		7	-0-	7	23	7	3			Y	-0-					-0-
*02	29	X	6	-0-	-23	-0-	6	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

09	720	N	701	-0-	-19	-0-	45	1	656	3	N	-0-					2
10	837	N	752	-0-	-85	-0-	49	1	703	3	N	-0-	1	1			1
11	1072	N	1072	-0-	-0-	-0-	69	1	1000	3	N	3					4
							3	9									
12	1114	N	1114	-0-	-0-	-0-	71	1	1042	3	N	1	2	1			3
							1	9									
01	1086	N	1086	-0-	-0-	-0-	65	1	1021	3	N	-0-	1	1			2
02	1008	N	967	-0-	-41	-0-	60	1	907	3	N	-0-					2

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

09	935	N	935	-0-	-0-	-0-	48	1	887	3	Y	-0-					-0-
10	961	N	936	-0-	-25	-0-	101	1	835	3	Y	-0-					-0-
11	930	N	923	-0-	-7	-0-	54	1	869	3	Y	-0-					-0-
12	940	N	940	-0-	-0-	-0-	53	1	887	3	Y	-0-					-0-
01	930	N	927	-0-	-3	-0-	55	1	872	3	Y	-0-					-0-
02	868	N	559	-0-	-309	-0-	40	1	519	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	676	N	676	-0-	-0-	-0-	190	1	480	3	Y	5	1	8			12
							6	9									
10	713	N	679	-0-	-34	-0-	194	1	482	3	Y	3					15
							3	9									
11	690	N	579	-0-	-111	-0-	152	1	425	3	Y	2	15	1			2
							2	9									
12	671	N	671	-0-	-0-	-0-	196	1	475	3	Y	-0-					2
01	682	N	663	-0-	-19	-0-	186	1	476	3	Y	1					3
							1	9									
*02	601	N	601	-0-	-0-	-0-	175	1	425	3	Y	1					4
							1	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

09	210	N	199	-0-	-11	-0-	13	1	186	3	N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-
11	210	N	195	-0-	-15	-0-	13	1	182	3	N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
01	217	N	197	-0-	-20	-0-	12	1	185	3	N	-0-					-0-
02	196	N	175	-0-	-21	-0-	11	1	164	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

09	150	N	123	-0-	-27	-0-	123	3			Y	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
02	112	N	107	-0-	-5	-0-	14	1	93	3	Y	-0-					-0-

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

09	240	N	182	-0-	-58	-0-	12	1	170	3	N	-0-					-0-
10	217	N	66	-0-	-151	-0-	4	1	62	3	N	-0-					-0-
11	210	N	68	-0-	-142	-0-	5	1	63	3	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

09	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	6	1	41	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

09	660	N	594	-0-	-66	-0-	77	1	517	2	Y	-0-					-0-
10	570	N	570	-0-	-0-	-0-	66	1	504	2	Y	-0-					-0-
11	600	N	491	-0-	-109	-0-	53	1	438	2	Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	51	1	462	2	Y	-0-					-0-
01	558	N	518	-0-	-40	-0-	45	1	473	2	Y	-0-					-0-
*02	458	N	458	-0-	-0-	-0-	41	1	417	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	683	-0-	-127	-0-	74	1	608	3	Y	1					5
							1	9									
10	744	N	652	-0-	-92	-0-	71	1	581	3	Y	-0-					5
11	780	N	728	-0-	-52	-0-	63	1	664	3	Y	1					6
							1	9									
12	767	N	767	-0-	-0-	-0-	81	1	685	3	Y	1	6	1			1
							1	9									
01	787	N	787	-0-	-0-	-0-	88	1	699	3	Y	-0-					1
*02	779	N	779	-0-	-0-	-0-	79	1	700	3	Y	-0-					1

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	38	1	131	3	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	150	1	135	3	N	-0-					-0-
11	150	N	133	-0-	-17	-0-	5	1	128	3	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	150	1	131	3	N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	109	1	101	3	Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	109	1	108	3	Y	-0-					-0-
11	210	N	94	-0-	-116	-0-	7	1	87	3	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	110	1	101	3	Y	-0-					-0-
01	217	N	190	-0-	-27	-0-	93	1	97	3	Y	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	69	1	81	3	Y	-0-					-0-

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
11	90	N	30	-0-	-60	-0-	2	1	28	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
01	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	56	-0-	-4	-0-	4	1	44	3	N	7	7	1			8
							8	9									
10	62	N	54	-0-	-8	-0-	3	1	45	3	N	5					13
							6	9									
11	60	N	49	-0-	-11	-0-	3	1	43	3	N	3	5	1			11
							3	9									
12	48	N	48	-0-	-0-	-0-	3	1	43	3	N	2	4	1			9
							2	9									
01	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-	3	1			6
02	56	N	43	-0-	-13	-0-	3	1	40	3	N	-0-					6

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

09	360	N	281	-0-	-79	-0-	20	1	261	3	N	-0-					-0-
10	372	N	274	-0-	-98	-0-	21	1	253	3	N	-0-					-0-
11	300	N	238	-0-	-62	-0-	17	1	221	3	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	17	1	205	3	N	-0-					-0-
01	279	N	187	-0-	-92	-0-	15	1	172	3	N	-0-					-0-
02	224	N	176	-0-	-48	-0-	14	1	162	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

09	480	N	468	-0-	-12	-0-	33	1	435	3	N	-0-					-0-
10	527	N	493	-0-	-34	-0-	38	1	453	3	N	2					2
							2	9									
11	480	N	380	-0-	-100	-0-	28	1	352	3	N	-0-					2
12	510	N	510	-0-	-0-	-0-	39	1	471	3	N	-0-					2
01	496	N	485	-0-	-11	-0-	38	1	446	3	N	1	2	1			1
							1	9									
*02	443	N	443	-0-	-0-	-0-	35	1	408	3	N	-0-					1

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

09	600	N	576	-0-	-24	-0-	48	1	528	3	N	-0-					-0-
10	620	N	513	-0-	-107	-0-	40	1	473	3	N	-0-					-0-
11	570	N	549	-0-	-21	-0-	39	1	510	3	N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	32	1	520	3	N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	38	1	508	3	N	-0-					-0-
*02	523	N	523	-0-	-0-	-0-	38	1	485	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	14	1	226	2	N	-0-					-0-
10	248	N	241	-0-	-7	-0-	13	1	228	2	N	-0-					-0-
11	240	N	225	-0-	-15	-0-	12	1	213	2	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	12	1	216	2	N	1					1
							1	9									
01	248	N	227	-0-	-21	-0-	12	1	215	2	N	-0-					1
02	224	N	207	-0-	-17	-0-	11	1	196	2	N	-0-					1

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-	1	1			1
10	62	N	45	-0-	-17	-0-	3	1	42	3	Y	-0-					1
11	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					1
12	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					1
01	31	N	1	-0-	-30	-0-	1	3			Y	-0-					1
02	56	N	-0-	-0-	-56	-0-					Y	7	4	1			4

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	233	-0-	-7	-0-	10	1	223	3	N	-0-					-0-
10	248	N	240	-0-	-8	-0-	9	1	231	3	N	-0-					-0-
11	240	N	227	-0-	-13	-0-	8	1	219	3	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	9	1	224	3	N	-0-					-0-
01	248	N	207	-0-	-41	-0-	8	1	199	3	N	-0-					-0-
02	224	N	213	-0-	-11	-0-	8	1	205	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	N	533	-0-	-0-	-0-	36	1	497	3	Y	-0-					-0-
10	558	N	532	-0-	-26	-0-	37	1	495	3	Y	-0-					-0-
11	570	N	508	-0-	-62	-0-	37	1	471	3	Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	23	1	275	3	Y	-0-					-0-
01	527	N	130	-0-	-397	-0-	10	1	119	3	Y	1					1
							1	9									
*02	796	N	796	-0-	-0-	-0-	63	1	733	3	Y	-0-	1	1			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
11	300	N	150	-0-	-150	-0-	150	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	450	-0-	-30	-0-	41	1	409	3	Y	-0-					-0-
10	501	N	501	-0-	-0-	-0-	45	1	456	3	Y	-0-					-0-
11	480	N	472	-0-	-8	-0-	37	1	435	3	Y	-0-					-0-
12	495	N	495	-0-	-0-	-0-	40	1	455	3	Y	-0-					-0-
01	496	N	469	-0-	-27	-0-	38	1	431	3	Y	-0-					-0-
*02	456	N	456	-0-	-0-	-0-	33	1	423	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	18	1	150	3	N	18	10	1	4	8	28
							20	9									
10	187	N	187	-0-	-0-	-0-	19	1	156	3	N	11	11	1	1	8	27
							12	9									
11	180	N	171	-0-	-9	-0-	17	1	150	3	N	4	9	1			22
							4	9									
12	180	N	180	-0-	-0-	-0-	15	1	155	3	N	9					31
							10	9									
01	186	N	176	-0-	-10	-0-	17	1	152	3	N	6	11	1			26
							7	9									
02	168	N	168	-0-	-0-	-0-	15	1	144	3	N	8	12	1			22
							9	9									

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	773	N	773	-0-	-0-	-0-	70	1	702	3	N	1	1	1			1
							1	9									
10	701	N	701	-0-	-0-	-0-	45	1	656	3	N	-0-					1
11	639	N	639	-0-	-0-	-0-	41	1	598	3	N	-0-					1
12	608	N	608	-0-	-0-	-0-	38	1	570	3	N	-0-					1
01	651	N	559	-0-	-92	-0-	29	1	530	3	N	-0-					1
02	588	N	478	-0-	-110	-0-	30	1	448	3	N	-0-					1

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	515	-0-	-25	-0-	47	1	468	3	N	-0-					1
10	558	N	526	-0-	-32	-0-	34	1	492	3	N	-0-					1
11	510	N	494	-0-	-16	-0-	32	1	462	3	N	-0-					1
12	479	N	479	-0-	-0-	-0-	30	1	449	3	N	-0-					1
01	551	N	551	-0-	-0-	-0-	29	1	522	3	N	-0-					1
*02	484	N	484	-0-	-0-	-0-	31	1	453	3	N	-0-					1

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	495	-0-	-15	-0-	136	1	356	3	Y	3	1	8			8
							3	9									
10	527	N	493	-0-	-34	-0-	138	1	353	3	Y	2					10
							2	9									
11	480	N	299	-0-	-181	-0-	91	1	207	3	Y	1	10	1			1
							1	9									
12	468	N	468	-0-	-0-	-0-	137	1	331	3	Y	-0-					1
01	496	N	467	-0-	-29	-0-	136	1	330	3	Y	1					2
							1	9									
*02	409	N	409	-0-	-0-	-0-	122	1	287	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	25	1	249	3	Y	-0-					-0-
10	279	N	276	-0-	-3	-0-	21	1	255	3	Y	-0-					-0-
11	270	N	251	-0-	-19	-0-	18	1	233	3	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-					-0-
01	279	N	266	-0-	-13	-0-	21	1	245	3	Y	-0-					-0-
02	224	N	218	-0-	-6	-0-	18	1	200	3	Y	-0-					-0-

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	934	-0-	-146	-0-	933	3	1	9	Y	1	1	1			1
10	1085	N	907	-0-	-178	-0-	907	3			Y	-0-					1
11	1020	N	844	-0-	-176	-0-	844	3			Y	-0-	1	1			-0-
12	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
01	899	N	814	-0-	-85	-0-	814	3			Y	-0-					-0-
*02	862	N	862	-0-	-0-	-0-	112	1	750	3	Y	-0-					-0-

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-	-0-	-0-	77	1	773	3	Y	5					84
							6	9									
10	1023	N	853	-0-	-170	-0-	64	1	783	3	Y	5					89
							6	9									
11	990	N	811	-0-	-179	-0-	150	1	655	3	Y	5					94
							6	9									
12	494	N	494	-0-	-0-	-0-	121	1	373	3	Y	-0-					94
01	868	N	640	-0-	-228	-0-	138	1	502	3	Y	-0-					94
02	756	N	316	-0-	-440	-0-	23	1	253	3	Y	36					130
							40	9									

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	43	1	527	3	Y	-0-					1
10	569	N	569	-0-	-0-	-0-	42	1	527	3	Y	-0-					1
11	553	N	553	-0-	-0-	-0-	40	1	513	3	Y	-0-					1
12	538	N	538	-0-	-0-	-0-	37	1	501	3	Y	-0-					1
01	558	N	558	-0-	-0-	-0-	36	1	522	3	Y	-0-					1
*02	529	N	529	-0-	-0-	-0-	38	1	491	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	13	3	57	9	Y	52					52
11	83	N	83	-0-	-0-	-0-	13	3	70	9	Y	64	60	1			56
12	104	N	104	-0-	-0-	-0-	13	3	91	9	Y	83	71	1			68
01	87	N	87	-0-	-0-	-0-	13	3	74	9	Y	67	72	1			63
*02	46	N	46	-0-	-0-	-0-	2	1	12	3	Y	29	34	1			58
							32	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1679	N	1679	-0-	-0-	-0-	109	1	1570	3	N	-0-					1
10	1933	N	1933	-0-	-0-	-0-	126	1	1807	3	N	-0-					1
11	2025	N	2025	-0-	-0-	-0-	129	1	1884	3	N	11	2	1			10
							12	9									
12	2059	N	2059	-0-	-0-	-0-	132	1	1919	3	N	7	7	1			10
							8	9									
01	1947	N	1947	-0-	-0-	-0-	116	1	1831	3	N	-0-	5	1			5
02	1904	N	1746	-0-	-158	-0-	109	1	1636	3	N	1					6
							1	9									

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	371	-0-	-79	-0-	19	1	352	3	Y	-0-					-0-
10	546	N	546	-0-	-0-	-0-	59	1	487	3	Y	-0-					-0-
11	487	N	487	-0-	-0-	-0-	29	1	458	3	Y	-0-					-0-
12	488	N	488	-0-	-0-	-0-	28	1	460	3	Y	-0-					-0-
01	558	N	476	-0-	-82	-0-	28	1	448	3	Y	-0-					-0-
02	448	N	442	-0-	-6	-0-	32	1	410	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1174	-0-	-56	-0-	107	1	1066	3	N	1	1	1			1
							1	9									
10	1271	N	988	-0-	-283	-0-	63	1	925	3	N	-0-					1
11	1230	N	823	-0-	-407	-0-	53	1	770	3	N	-0-					1
12	716	N	716	-0-	-0-	-0-	45	1	671	3	N	-0-					1
01	992	N	770	-0-	-222	-0-	40	1	730	3	N	-0-					1
02	756	N	696	-0-	-60	-0-	44	1	652	3	N	-0-					1

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	556	-0-	-134	-0-	20	1	536	3	Y	-0-					16
10	682	N	287	-0-	-395	-0-	11	1	276	3	Y	-0-					16
11	722	N	722	-0-	-0-	-0-	26	1	695	3	Y	1	10	1			7
							1	9									
12	625	N	625	-0-	-0-	-0-	22	1	602	3	Y	1					8
							1	9									
01	656	N	656	-0-	-0-	-0-	35	1	619	3	Y	2					10
							2	9									
02	672	N	562	-0-	-110	-0-	22	1	539	3	Y	1					11
							1	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-
02	112	N	110	-0-	-2	-0-	7	1	103	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	2	-0-		-1	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
02	2	N	-0-	-0-		-2	-0-					N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					1
12	14B2	EXT	125	-0-		125	125	4	1	121	3	Y	-0-					1
01	14B2	EXT	25	-0-		25	150	1	1	24	3	Y	-0-					1
02	14B2	EXT	12	-0-		12	162	12	3			Y	-0-					1

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	304	-0-		-56	-0-	304	3			N	-0-					-0-
10	372	N	346	-0-		-26	-0-	346	3			N	-0-					-0-
11	330	N	318	-0-		-12	-0-	318	3			N	-0-					-0-
12	309	N	309	-0-		-0-	-0-	309	3			N	-0-					-0-
01	341	N	306	-0-		-35	-0-	306	3			N	-0-					-0-
*02	315	N	315	-0-		-0-	-0-	315	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-		-0-	-0-	101	1	24	3	Y	-0-					-0-
10	155	N	125	-0-		-30	-0-	103	1	22	3	Y	-0-					-0-
11	120	N	28	-0-		-92	-0-	2	1	26	3	Y	-0-					-0-
12	151	N	151	-0-		-0-	-0-	105	1	46	3	Y	-0-					-0-
01	129	N	129	-0-		-0-	-0-	87	1	42	3	Y	-0-					-0-
*02	111	N	111	-0-		-0-	-0-	63	1	48	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-		-0-	-0-	58	1	372	3	N	2					18
								2	9									
10	465	N	383	-0-		-82	-0-	54	1	327	3	N	2					20
								2	9									
11	450	N	335	-0-		-115	-0-	51	1	282	3	N	2	9	1			13
								2	9									
12	455	N	455	-0-		-0-	-0-	73	1	372	3	N	9					22
								10	9									
01	372	N	367	-0-		-5	-0-	58	1	302	3	N	6	11	1			17
								7	9									
02	308	N	195	-0-		-113	-0-	31	1	160	3	N	4					21
								4	9									

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-		-30	-0-					N	-0-					-0-
10	129	N	129	-0-		-0-	-0-	114	1	15	3	N	-0-					-0-
11	141	N	141	-0-		-0-	-0-	111	1	30	3	N	-0-					-0-
12	31	N	31	-0-		-0-	-0-	1	1	30	3	N	-0-					-0-
01	142	N	142	-0-		-0-	-0-	115	1	27	3	N	-0-					-0-
02	140	N	127	-0-		-13	-0-	103	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	434	-0-	-196	-0-	98	1	336	3	Y	-0-					-0-
10	681	N	681	-0-	-0-	-0-	102	1	579	3	Y	-0-					-0-
11	660	N	635	-0-	-25	-0-	98	1	537	3	Y	-0-					-0-
12	692	N	692	-0-	-0-	-0-	102	1	590	3	Y	-0-					-0-
01	682	N	636	-0-	-46	-0-	102	1	534	3	Y	-0-					-0-
02	588	N	565	-0-	-23	-0-	90	1	475	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	261	-0-	-99	-0-	261	3			N	-0-					-0-
10	341	N	7	-0-	-334	-0-	7	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	124	N	47	-0-	-77	-0-	47	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	41	1	511	3	Y	-0-					1
10	558	N	550	-0-	-8	-0-	41	1	509	3	Y	-0-					1
11	570	N	543	-0-	-27	-0-	39	1	504	3	Y	-0-					1
12	535	N	535	-0-	-0-	-0-	36	1	499	3	Y	-0-					1
01	558	N	531	-0-	-27	-0-	35	1	496	3	Y	-0-					1
02	504	N	503	-0-	-1	-0-	36	1	467	3	Y	-0-					1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	298	-0-	-332	-0-	22	1	276	3	Y	-0-					1
10	651	N	233	-0-	-418	-0-	17	1	216	3	Y	-0-					1
11	640	N	640	-0-	-0-	-0-	46	1	594	3	Y	-0-					1
12	573	N	573	-0-	-0-	-0-	39	1	534	3	Y	-0-					1
01	415	N	415	-0-	-0-	-0-	27	1	388	3	Y	-0-					1
02	588	N	504	-0-	-84	-0-	36	1	468	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1109	-0-	-61	-0-	121	1	987	3	N	1	1	1			3
							1	9									
10	1178	N	1021	-0-	-157	-0-	109	1	911	3	N	1	1	1			3
							1	9									
11	1140	N	899	-0-	-241	-0-	93	1	806	3	N	-0-	1	1			2
12	944	N	944	-0-	-0-	-0-	83	1	860	3	N	1					3
							1	9									
01	1057	N	1057	-0-	-0-	-0-	105	1	951	3	N	1	1	1			3
							1	9									
*02	949	N	949	-0-	-0-	-0-	89	1	860	3	N	-0-	1	1			2

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	50	1	405	3	N	-0-					1
10	434	N	431	-0-	-3	-0-	46	1	385	3	N	-0-					1
11	450	N	372	-0-	-78	-0-	38	1	334	3	N	-0-					1
12	428	N	428	-0-	-0-	-0-	38	1	390	3	N	-0-					1
01	434	N	411	-0-	-23	-0-	41	1	370	3	N	-0-					1
*02	427	N	427	-0-	-0-	-0-	40	1	387	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	375	-0-	-15	-0-	41	1	334	3	N	-0-					1
10	403	N	364	-0-	-39	-0-	39	1	325	3	N	-0-					1
11	390	N	347	-0-	-43	-0-	36	1	311	3	N	-0-					1
12	352	N	352	-0-	-0-	-0-	31	1	321	3	N	-0-					1
01	372	N	363	-0-	-9	-0-	36	1	327	3	N	-0-					1
*02	342	N	342	-0-	-0-	-0-	32	1	310	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	206	-0-	-4	-0-	22	1	184	3	N	-0-					1
10	217	N	208	-0-	-9	-0-	22	1	186	3	N	-0-					1
11	210	N	187	-0-	-23	-0-	19	1	168	3	N	-0-					1
12	196	N	196	-0-	-0-	-0-	17	1	179	3	N	-0-					1
01	217	N	187	-0-	-30	-0-	19	1	168	3	N	-0-					1
02	168	N	165	-0-	-3	-0-	15	1	150	3	N	-0-					1

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	500	-0-	-100	-0-	107	1	393	3	N	-0-					1
10	620	N	498	-0-	-122	-0-	111	1	387	3	N	-0-					1
11	570	N	475	-0-	-95	-0-	107	1	368	3	N	-0-					1
12	478	N	478	-0-	-0-	-0-	113	1	365	3	N	-0-					1
01	496	N	458	-0-	-38	-0-	113	1	345	3	N	-0-					1
02	448	N	416	-0-	-32	-0-	98	1	318	3	N	-0-					1

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	30	1	254	3	Y	-0-					-0-
10	282	N	282	-0-	-0-	-0-	12	1	270	3	Y	-0-					-0-
11	270	N	241	-0-	-29	-0-	241	3			Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	9	1	274	3	Y	-0-					-0-
01	302	N	302	-0-	-0-	-0-	33	1	269	3	Y	-0-					-0-
*02	271	N	271	-0-	-0-	-0-	33	1	238	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	857	-0-	-13	-0-	129	1	728	3	N	-0-					-0-
10	899	N	863	-0-	-36	-0-	128	1	735	3	N	-0-					-0-
11	840	N	788	-0-	-52	-0-	148	1	640	3	N	-0-					-0-
12	841	N	841	-0-	-0-	-0-	129	1	712	3	N	-0-					-0-
01	868	N	819	-0-	-49	-0-	123	1	696	3	N	-0-					-0-
*02	745	N	745	-0-	-0-	-0-	113	1	632	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

09	480	N	424	-0-	-56	-0-	39	1	385	3	N	-0-					1
10	496	N	408	-0-	-88	-0-	26	1	382	3	N	-0-					1
11	450	N	369	-0-	-81	-0-	24	1	345	3	N	-0-					1
12	363	N	363	-0-	-0-	-0-	23	1	340	3	N	-0-					1
01	403	N	350	-0-	-53	-0-	18	1	332	3	N	-0-					1
02	336	N	305	-0-	-31	-0-	19	1	286	3	N	-0-					1

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

09	553	N	553	-0-	-0-	-0-	36	1	517	3	N	-0-					-0-
10	558	N	415	-0-	-143	-0-	27	1	388	3	N	-0-					-0-
11	510	N	206	-0-	-304	-0-	13	1	193	3	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-					-0-
01	403	N	282	-0-	-121	-0-	17	1	265	3	N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	16	1	246	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

09	720	N	712	-0-	-8	-0-	46	1	663	3	N	3	1	8			2
							3	9									
10	744	N	642	-0-	-102	-0-	41	1	595	3	N	5					7
							6	9									
11	720	N	477	-0-	-243	-0-	31	1	446	3	N	-0-	5	1			2
12	668	N	668	-0-	-0-	-0-	43	1	624	3	N	1	1	1			2
							1	9									
01	706	N	706	-0-	-0-	-0-	42	1	664	3	N	-0-	1	1			1
*02	450	N	450	-0-	-0-	-0-	28	1	422	3	N	-0-					1

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

09	431	N	431	-0-	-0-	-0-	22	1	409	3	Y	-0-					-0-
10	465	N	464	-0-	-1	-0-	50	1	414	3	Y	-0-					-0-
11	421	N	421	-0-	-0-	-0-	25	1	396	3	Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	25	1	409	3	Y	-0-					-0-
01	465	N	443	-0-	-22	-0-	26	1	417	3	Y	-0-					-0-
02	392	N	391	-0-	-1	-0-	28	1	363	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

09	1267	N	1267	-0-	-0-	-0-	66	1	1201	3	N	-0-					-0-
10	1349	N	1349	-0-	-0-	-0-	145	1	1204	3	N	-0-					-0-
11	1227	N	1227	-0-	-0-	-0-	72	1	1155	3	N	-0-					-0-
12	1242	N	1242	-0-	-0-	-0-	71	1	1171	3	N	-0-					-0-
01	1240	N	1233	-0-	-7	-0-	73	1	1160	3	N	-0-					-0-
02	1120	N	1116	-0-	-4	-0-	80	1	1036	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	276	-0-	-144	-0-	23	1	253	3	Y	-0-	1	1			-0-
10	434	N	233	-0-	-201	-0-	28	1	205	3	Y	-0-					-0-
11	300	N	5	-0-	-295	-0-	5	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	248	N	2	-0-	-246	-0-	2	3			Y	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	50	1	629	3	N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	27	1	359	3	N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	22	1	300	3	N	-0-					-0-
02	336	N	254	-0-	-82	-0-	17	1	237	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	719	-0-	-1	-0-	45	1	627	3	N	43	22	1	9	8	27
							47	9									
10	713	N	690	-0-	-23	-0-	46	1	644	3	N	-0-					27
11	720	N	666	-0-	-54	-0-	47	1	596	3	N	21	31	1			17
							23	9									
12	672	N	672	-0-	-0-	-0-	46	1	620	3	N	5	7	1			15
							6	9									
01	682	N	659	-0-	-23	-0-	43	1	597	3	N	17	11	1			21
							19	9									
02	616	N	554	-0-	-62	-0-	38	1	513	3	N	3	9	1			15
							3	9									

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	123	-0-	-27	-0-	10	1	113	3	Y	-0-	6	1			1
10	599	N	599	-0-	-0-	-0-	71	1	524	3	Y	4					5
							4	9									
11	424	N	424	-0-	-0-	-0-	36	1	387	3	Y	1	5	1			1
							1	9									
12	183	N	183	-0-	-0-	-0-	17	1	165	3	Y	1					2
							1	9									
01	589	X	73	-0-	-516	-0-	7	1	66	3	Y	-0-	2	1			-0-
02	532	X	414	-0-	-118	-0-	41	1	373	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	27	1	220	3	N	2	1	1			3
							2	9									
10	251	N	251	-0-	-0-	-0-	27	1	223	3	N	1	1	1			3
							1	9									
11	240	N	237	-0-	-3	-0-	24	1	213	3	N	-0-	1	1			2
12	210	N	210	-0-	-0-	-0-	18	1	190	3	N	2					4
							2	9									
01	248	N	193	-0-	-55	-0-	19	1	171	3	N	3	1	1			6
							3	9									
02	224	N	158	-0-	-66	-0-	15	1	143	3	N	-0-	2	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1785	N	1785	-0-	-0-	-0-	159	1	1615	3	N	10	9	1			8
							11	9									
10	1618	N	1618	-0-	-0-	-0-	126	1	1451	3	N	37	8	1	1	8	36
							41	9									
11	1570	N	1570	-0-	-0-	-0-	118	1	1411	3	N	37	41	1			32
							41	9									
12	1577	N	1577	-0-	-0-	-0-	103	1	1424	3	N	45	20	1			57
							50	9									
01	1612	N	1098	-0-	-514	-0-	80	1	998	3	N	18	53	1			22
							20	9									
02	1456	N	1393	-0-	-63	-0-	98	1	1284	3	N	10	11	1			21
							11	9									

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	385	-0-	-35	-0-	16	1	369	3	N	-0-					-0-
10	434	N	396	-0-	-38	-0-	15	1	381	3	N	-0-					-0-
11	390	N	373	-0-	-17	-0-	14	1	359	3	N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	14	1	366	3	N	-0-					-0-
01	403	N	214	-0-	-189	-0-	8	1	206	3	N	-0-					-0-
02	336	N	202	-0-	-134	-0-	8	1	194	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	387	-0-	-33	-0-	35	1	352	3	N	-0-					1
10	527	N	403	-0-	-124	-0-	26	1	377	3	N	-0-					1
11	390	N	387	-0-	-3	-0-	25	1	362	3	N	-0-					1
12	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-					1
01	403	N	393	-0-	-10	-0-	20	1	373	3	N	-0-					1
*02	369	N	369	-0-	-0-	-0-	23	1	346	3	N	-0-					1

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1055	N	1055	-0-	-0-	-0-	88	1	960	3	Y	6	5	1			1
							7	9									
10	1097	N	1097	-0-	-0-	-0-	130	1	966	3	Y	1					2
							1	9									
11	1050	N	1018	-0-	-32	-0-	86	1	932	3	Y	-0-	2	1			-0-
12	1041	N	1041	-0-	-0-	-0-	96	1	944	3	Y	1					1
							1	9									
01	1085	N	1043	-0-	-42	-0-	100	1	943	3	Y	-0-					1
*02	961	N	961	-0-	-0-	-0-	95	1	866	3	Y	-0-					1

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	221	-0-	-19	-0-	15	1	206	3	N	-0-					-0-
10	248	N	228	-0-	-20	-0-	15	1	213	3	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	15	1	184	3	N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	14	1	194	3	N	-0-					-0-
01	217	N	215	-0-	-2	-0-	14	1	201	3	N	-0-					-0-
02	196	N	195	-0-	-1	-0-	13	1	182	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
	WILSON, DUKE 171				WELL #: 26	RRCID -> 241265	COMPL. DATE 06/09/2008					TOTAL DEPTH 8920		PERF. 5602 - 8336			
09	1860	N	1638	-0-	-222	-0-	106	1	1532	3	N	-0-					3
10	2121	N	2121	-0-	-0-	-0-	138	1	1983	3	N	-0-	2	1			1
11	2020	N	2020	-0-	-0-	-0-	130	1	1890	3	N	-0-					1
12	1185	N	1185	-0-	-0-	-0-	75	1	1098	3	N	11	4	1			8
							12	9									
01	2108	N	1164	-0-	-944	-0-	69	1	1094	3	N	1	4	1			5
							1	9									
02	1876	N	1046	-0-	-830	-0-	65	1	981	3	N	-0-					5
	REED 116				WELL #: 31	RRCID -> 241267	COMPL. DATE 06/23/2008					TOTAL DEPTH 6530		PERF. 4986 - 6294			
09	420	N	237	-0-	-183	-0-	24	1	212	3	Y	1					1
							1	9									
10	310	N	226	-0-	-84	-0-	15	1	210	3	Y	1					2
							1	9									
11	270	N	180	-0-	-90	-0-	14	1	166	3	Y	-0-					2
12	195	N	195	-0-	-0-	-0-	16	1	179	3	Y	-0-					2
01	217	N	182	-0-	-35	-0-	9	1	173	3	Y	-0-					2
02	168	N	160	-0-	-8	-0-	12	1	148	3	Y	-0-	2	1			-0-
	CANYON RANCH				WELL #: 838X	RRCID -> 241269	COMPL. DATE 06/23/2008					TOTAL DEPTH 5940		PERF. 3724 - 5104			
09	102	N	102	-0-	-0-	-0-	98	1	4	3	Y	-0-					-0-
10	108	N	108	-0-	-0-	-0-	101	1	7	3	Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	69	1	7	3	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	78	1	8	3	Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	78	1	9	3	Y	-0-					-0-
02	84	N	45	-0-	-39	-0-	36	1	9	3	Y	-0-					-0-
	MAYER, EDWIN S. JR. "B" 38				WELL #: 6	RRCID -> 241270	COMPL. DATE 06/27/2008					TOTAL DEPTH 8540		PERF. 7274 - 8392			
09	150	N	136	-0-	-14	-0-	20	1	116	3	N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	21	1	121	3	N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	51	1	222	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	21	1	117	3	N	-0-					-0-
01	155	N	137	-0-	-18	-0-	21	1	116	3	N	-0-					-0-
02	140	N	123	-0-	-17	-0-	19	1	104	3	N	-0-					-0-
	CANYON RANCH 107				WELL #: 16E	RRCID -> 241295	COMPL. DATE 06/29/2008					TOTAL DEPTH 6753		PERF. 6296 - 6362			
09	11	N	3	-0-	-8	-0-	3	3			N	-0-					1
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					1
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					1
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					1
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					1
*02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	167	-0-	-103	-0-	18	1	147	3	N	2	3	1			8
							2	9									
10	217	N	217	-0-	-0-	-0-	23	1	191	3	N	3	3	1			8
							3	9									
11	180	N	170	-0-	-10	-0-	17	1	152	3	N	1	3	1			6
							1	9									
12	191	N	191	-0-	-0-	-0-	17	1	172	3	N	2					8
							2	9									
01	217	N	181	-0-	-36	-0-	18	1	160	3	N	3	3	1			8
							3	9									
02	168	N	149	-0-	-19	-0-	14	1	132	3	N	3	4	1			7
							3	9									

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	99	-0-	-21	-0-	8	1	91	3	Y	-0-	3	1			-0-
10	145	N	145	-0-	-0-	-0-	17	1	127	3	Y	1					1
							1	9									
11	143	N	143	-0-	-0-	-0-	12	1	131	3	Y	-0-	1	1			-0-
12	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-					-0-
01	155	N	143	-0-	-12	-0-	14	1	129	3	Y	-0-					-0-
02	140	N	131	-0-	-9	-0-	13	1	118	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	98	-0-	-232	-0-	98	1			N	-0-					1
10	310	N	108	-0-	-202	-0-	102	1	6	3	N	-0-					1
11	360	N	154	-0-	-206	-0-	92	1	62	3	N	-0-					1
12	299	N	299	-0-	-0-	-0-	111	1	188	3	N	-0-					1
01	252	N	252	-0-	-0-	-0-	101	1	151	3	N	-0-					1
*02	208	N	208	-0-	-0-	-0-	31	1	177	3	N	-0-					1

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	34	-0-	-26	-0-	34	3			N	-0-					1
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					1
11	60	N	33	-0-	-27	-0-	33	3			N	-0-					1
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					1
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					1
02	28	N	-0-	-0-	-28	-0-					N	-0-					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	515	-0-	-115	-0-	48 2	1 9	465	3	Y	2					2
10	682	N	505	-0-	-177	-0-	45	1	460	3	Y	-0-	2	1			-0-
11	540	N	455	-0-	-85	-0-	35	1	420	3	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					-0-
01	496	N	175	-0-	-321	-0-	13	1	162	3	Y	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	18	1	166	3	Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	29	1	158	3	Y	-0-					-0-
11	180	N	170	-0-	-10	-0-	17	1	153	3	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	15	1	162	3	Y	-0-					-0-
01	186	N	175	-0-	-11	-0-	17	1	158	3	Y	-0-					-0-
02	168	N	154	-0-	-14	-0-	17	1	137	3	Y	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	705	-0-	-195	-0-	179	1	526	3	Y	-0-	5	1			1
10	837	N	476	-0-	-361	-0-	61	1	415	3	Y	-0-					1
11	780	N	356	-0-	-424	-0-	30	1	326	3	Y	-0-	1	1			-0-
12	331	N	331	-0-	-0-	-0-	107	1	224	3	Y	-0-					-0-
01	465	N	152	-0-	-313	-0-	15	1	137	3	Y	-0-					-0-
02	336	N	204	-0-	-132	-0-	113	1	91	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	312	-0-	-168	-0-	20 9	1 9	283	3	N	8	2	8			7
10	465	N	422	-0-	-43	-0-	27 8	1 9	387	3	N	7					14
11	447	N	447	-0-	-0-	-0-	29	1	418	3	N	-0-	11	1			3
12	451	N	451	-0-	-0-	-0-	29 2	1 9	420	3	N	2	2	1			3
01	434	N	338	-0-	-96	-0-	20	1	318	3	N	-0-	1	1			2
02	420	N	250	-0-	-170	-0-	16	1	234	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	61	-0-	-29	-0-	6	1	55	3	Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					1
10	496	N	316	-0-	-180	-0-	316	3			N	-0-					1
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					1
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					1
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					1
02	420	N	415	-0-	-5	-0-	415	3			N	-0-					1

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	121	1	202	3	Y	-0-					-0-
10	344	N	344	-0-	-0-	-0-	117	1	227	3	Y	-0-					-0-
11	300	N	224	-0-	-76	-0-	18	1	206	3	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	122	1	235	3	Y	-0-					-0-
01	341	N	330	-0-	-11	-0-	97	1	233	3	Y	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	83	1	217	3	Y	-0-					-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	6	1	182	3	N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	8	1	198	3	N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
01	217	N	198	-0-	-19	-0-	11	1	187	3	N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

09	90	N	84	-0-	-6	-0-	9	1	74	3	Y	1					1
							1	9									
10	93	N	87	-0-	-6	-0-	9	1	78	3	Y	-0-					1
11	90	N	79	-0-	-11	-0-	7	1	72	3	Y	-0-					1
12	85	N	85	-0-	-0-	-0-	9	1	76	3	Y	-0-	1	1			-0-
01	93	N	88	-0-	-5	-0-	10	1	78	3	Y	-0-					-0-
02	84	N	80	-0-	-4	-0-	8	1	72	3	Y	-0-					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

09	1319	N	1319	-0-	-0-	-0-	207	1	1109	3	N	3	1	8			101
							3	9									
10	1124	N	1124	-0-	-0-	-0-	200	1	924	3	N	-0-					101
11	1060	N	1060	-0-	-0-	-0-	192	1	868	3	N	-0-					101
12	1434	N	1434	-0-	-0-	-0-	235	1	1199	3	N	-0-					101
01	1408	N	1408	-0-	-0-	-0-	239	1	1169	3	N	-0-					101
*02	1316	N	1316	-0-	-0-	-0-	206	1	1110	3	N	-0-					101

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

09	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-
10	186	N	6	-0-	-180	-0-	6	3			Y	-0-					-0-
11	270	N	15	-0-	-255	-0-	15	3			Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

09	336	N	336	-0-	-0-	-0-	25	1	311	3	Y	-0-					1
10	341	N	252	-0-	-89	-0-	19	1	233	3	Y	-0-					1
11	374	N	374	-0-	-0-	-0-	27	1	347	3	Y	-0-					1
12	243	N	243	-0-	-0-	-0-	17	1	226	3	Y	-0-					1
01	363	N	363	-0-	-0-	-0-	24	1	339	3	Y	-0-					1
02	336	N	313	-0-	-23	-0-	22	1	291	3	Y	-0-					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

09	330	N	329	-0-	-1	-0-	25	1	304	3	Y	-0-					2
10	341	N	340	-0-	-1	-0-	25	1	315	3	Y	-0-					2
11	348	N	348	-0-	-0-	-0-	25	1	323	3	Y	-0-					2
12	353	N	353	-0-	-0-	-0-	24	1	329	3	Y	-0-					2
01	343	N	343	-0-	-0-	-0-	22	1	321	3	Y	-0-					2
02	336	N	306	-0-	-30	-0-	22	1	284	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	622	N	622	-0-	-0-	-0-	47	1	575	3	Y	-0-					3
10	606	N	606	-0-	-0-	-0-	45	1	561	3	Y	-0-					3
11	596	N	596	-0-	-0-	-0-	43	1	553	3	Y	-0-					3
12	575	N	575	-0-	-0-	-0-	39	1	536	3	Y	-0-					3
01	654	N	654	-0-	-0-	-0-	43	1	611	3	Y	-0-					3
*02	865	N	865	-0-	-0-	-0-	62	1	803	3	Y	-0-					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	722	-0-	-28	-0-	46	1	676	3	Y	-0-					-0-
10	775	N	752	-0-	-23	-0-	49	1	703	3	Y	-0-					-0-
11	750	N	720	-0-	-30	-0-	48	1	672	3	Y	-0-					-0-
12	730	N	730	-0-	-0-	-0-	50	1	680	3	Y	-0-					-0-
01	744	N	711	-0-	-33	-0-	49	1	662	3	Y	-0-					-0-
02	672	N	666	-0-	-6	-0-	44	1	622	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1215	N	1215	-0-	-0-	-0-	238	1	977	3	Y	-0-					8
10	1240	N	1237	-0-	-3	-0-	241	1	992	3	Y	4	8	1			4
							4	9									
11	1260	N	1056	-0-	-204	-0-	210	1	845	3	Y	1					5
							1	9									
12	1189	N	1189	-0-	-0-	-0-	226	1	963	3	Y	-0-	2	1			3
01	1240	N	1153	-0-	-87	-0-	220	1	932	3	Y	1					4
							1	9									
02	980	N	929	-0-	-51	-0-	118	1	808	3	Y	3	6	1			1
							3	9									

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	519	-0-	-51	-0-	47	1	472	3	Y	-0-					-0-
10	558	N	542	-0-	-16	-0-	48	1	494	3	Y	-0-					-0-
11	540	N	481	-0-	-59	-0-	37	1	444	3	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	40	1	482	3	Y	-0-					-0-
01	527	N	510	-0-	-17	-0-	38	1	472	3	Y	-0-					-0-
*02	453	N	453	-0-	-0-	-0-	34	1	419	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	75	-0-	-375	-0-	5	1	70	3	N	-0-					1
10	527	N	149	-0-	-378	-0-	10	1	139	3	N	-0-					1
11	357	N	357	-0-	-0-	-0-	23	1	334	3	N	-0-	1	1			-0-
12	378	N	378	-0-	-0-	-0-	24	1	354	3	N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	19	1	305	3	N	4	2	1			2
							4	9									
*02	435	N	435	-0-	-0-	-0-	27	1	406	3	N	2					4
							2	9									

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	839	-0-	-1	-0-	77	1	762	3	Y	-0-					-0-
10	899	N	882	-0-	-17	-0-	79	1	803	3	Y	-0-					-0-
11	810	N	799	-0-	-11	-0-	63	1	736	3	Y	-0-					-0-
12	802	N	802	-0-	-0-	-0-	65	1	737	3	Y	-0-					-0-
01	868	N	756	-0-	-112	-0-	61	1	695	3	Y	-0-					-0-
02	756	N	706	-0-	-50	-0-	50	1	656	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	70	1	383	2	Y	-0-					-0-
10	465	N	449	-0-	-16	-0-	61	1	388	2	Y	-0-					-0-
11	450	N	417	-0-	-33	-0-	57	1	360	2	Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	57	1	389	2	Y	-0-					-0-
01	441	N	441	-0-	-0-	-0-	51	1	390	2	Y	-0-					-0-
*02	398	N	398	-0-	-0-	-0-	47	1	351	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	288	-0-	-402	-0-	29	1	259	3	Y	-0-					-0-
10	682	N	285	-0-	-397	-0-	19	1	266	3	Y	-0-					-0-
11	660	N	530	-0-	-130	-0-	42	1	488	3	Y	-0-					-0-
12	668	N	668	-0-	-0-	-0-	55	1	613	3	Y	-0-					-0-
01	693	N	693	-0-	-0-	-0-	35	1	658	3	Y	-0-					-0-
*02	620	N	620	-0-	-0-	-0-	46	1	574	3	Y	-0-					-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	131	1	293	3	Y	-0-					-0-
10	465	N	436	-0-	-29	-0-	124	1	312	3	Y	-0-					-0-
11	420	N	309	-0-	-111	-0-	24	1	285	3	Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	129	1	305	3	Y	-0-					-0-
01	434	N	407	-0-	-27	-0-	111	1	296	3	Y	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	98	1	241	3	Y	-0-					-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	403	-0-	-77	-0-	402	3	1	9	Y	1	1	1			1
10	496	N	384	-0-	-112	-0-	384	3			Y	-0-					1
11	450	N	380	-0-	-70	-0-	379	3	1	9	Y	1	1	1			1
12	438	N	438	-0-	-0-	-0-	437	3	1	9	Y	1	1	1			1
01	400	N	400	-0-	-0-	-0-	399	3	1	9	Y	1	1	1			1
*02	418	N	418	-0-	-0-	-0-	54	1	364	3	Y	-0-					1

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	310	-0-	-50	-0-	310	3			Y	-0-					1
10	372	N	301	-0-	-71	-0-	301	3			Y	-0-					1
11	330	N	289	-0-	-41	-0-	289	3			Y	-0-	1	1			-0-
12	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
01	310	N	285	-0-	-25	-0-	285	3			Y	-0-					-0-
*02	307	N	307	-0-	-0-	-0-	40	1	267	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	214	-0-	-56	-0-	18	1	195	3	Y	1	5	1			1
							1	9									
10	279	N	212	-0-	-67	-0-	25	1	187	3	Y	-0-					1
11	240	N	205	-0-	-35	-0-	17	1	188	3	Y	-0-	1	1			-0-
12	185	N	185	-0-	-0-	-0-	17	1	168	3	Y	-0-					-0-
01	217	N	167	-0-	-50	-0-	16	1	151	3	Y	-0-					-0-
02	196	N	187	-0-	-9	-0-	18	1	169	3	Y	-0-					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	12	1	129	3	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	17	1	124	3	Y	-0-					-0-
11	150	N	135	-0-	-15	-0-	11	1	124	3	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	11	1	112	3	Y	-0-					-0-
01	155	N	123	-0-	-32	-0-	12	1	111	3	Y	-0-					-0-
02	140	N	110	-0-	-30	-0-	11	1	99	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	23	1	230	3	Y	-0-					-0-
10	279	N	273	-0-	-6	-0-	24	1	249	3	Y	-0-					-0-
11	270	N	216	-0-	-54	-0-	17	1	199	3	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	18	1	218	3	Y	9	3	1			6
							10	9									
01	279	N	204	-0-	-75	-0-	15	1	189	3	Y	-0-					6
*02	227	N	227	-0-	-0-	-0-	17	1	210	3	Y	-0-	6	1			-0-

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	32	1	258	3	N	-0-					1
10	338	N	338	-0-	-0-	-0-	36	1	302	3	N	-0-					1
11	332	N	332	-0-	-0-	-0-	34	1	298	3	N	-0-					1
12	340	N	340	-0-	-0-	-0-	30	1	310	3	N	-0-					1
01	351	N	351	-0-	-0-	-0-	35	1	316	3	N	-0-					1
02	308	N	306	-0-	-2	-0-	29	1	277	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
11	120	N	119	-0-	-1	-0-	8	1	111	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	7	1	104	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	366	N	366	-0-	-0-	-0-	34	1	332	3	Y	-0-					-0-
10	376	N	376	-0-	-0-	-0-	34	1	342	3	Y	-0-					-0-
11	360	N	355	-0-	-5	-0-	28	1	327	3	Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	30	1	341	3	Y	-0-					-0-
01	372	N	348	-0-	-24	-0-	28	1	320	3	Y	-0-					-0-
02	336	N	327	-0-	-9	-0-	23	1	304	3	Y	-0-					-0-

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	25	1	310	3	Y	-0-					1
10	341	N	338	-0-	-3	-0-	25	1	313	3	Y	-0-					1
11	337	N	337	-0-	-0-	-0-	24	1	313	3	Y	-0-					1
12	338	N	338	-0-	-0-	-0-	23	1	315	3	Y	-0-					1
01	341	N	334	-0-	-7	-0-	22	1	312	3	Y	-0-					1
*02	310	N	310	-0-	-0-	-0-	22	1	288	3	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	922	-0-	-218	-0-	79	1	835	3	N	7	8	1			10
							8	9									
10	1178	N	1012	-0-	-166	-0-	78	1	925	3	N	8	4	1			14
							9	9									
11	1080	N	960	-0-	-120	-0-	71	1	882	3	N	6	12	1			8
							7	9									
12	932	N	932	-0-	-0-	-0-	68	1	855	3	N	8	5	1			11
							9	9									
01	1023	N	1012	-0-	-11	-0-	72	1	928	3	N	11	14	1			8
							12	9									
*02	944	N	944	-0-	-0-	-0-	67	1	869	3	N	7					15
							8	9									

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	1			Y	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	55	1			Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	266	-0-	-4	-0-	9	1	257	3	N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	153	1	208	3	N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	154	1	330	3	N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	161	1	289	3	N	-0-					-0-
*02	393	N	393	-0-	-0-	-0-	143	1	250	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

09	431	N	431	-0-	-0-	-0-	132	1	299	3	Y	-0-					-0-
10	465	N	317	-0-	-148	-0-	116	1	201	3	Y	-0-					-0-
11	450	N	239	-0-	-211	-0-	19	1	220	3	Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	128	1	287	3	Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	113	1	220	3	Y	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	99	1	168	3	Y	-0-					-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

09	210	N	189	-0-	-21	-0-	13	1	176	3	N	-0-					-0-
10	217	N	155	-0-	-62	-0-	11	1	144	3	N	-0-					-0-
11	180	N	147	-0-	-33	-0-	10	1	137	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	28	1	407	3	N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	33	1	339	3	N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	29	1	205	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

09	450	N	422	-0-	-28	-0-	18	1	404	3	N	-0-					-0-
10	465	N	429	-0-	-36	-0-	17	1	412	3	N	-0-					-0-
11	420	N	405	-0-	-15	-0-	15	1	390	3	N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	16	1	398	3	N	-0-					-0-
01	434	N	411	-0-	-23	-0-	15	1	396	3	N	-0-					-0-
02	392	N	371	-0-	-21	-0-	14	1	357	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

09	600	N	591	-0-	-9	-0-	31	1	560	3	N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	67	1	557	3	N	-0-					-0-
11	600	N	567	-0-	-33	-0-	33	1	534	3	N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	33	1	546	3	N	-0-					-0-
01	620	N	576	-0-	-44	-0-	34	1	542	3	N	-0-					-0-
02	532	N	522	-0-	-10	-0-	37	1	485	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

09	570	N	535	-0-	-35	-0-	36	1	499	3	N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	36	1	503	3	N	-0-					-0-
11	540	N	499	-0-	-41	-0-	37	1	462	3	N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	39	1	530	3	N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	40	1	554	3	N	-0-					-0-
*02	540	N	540	-0-	-0-	-0-	37	1	503	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	22	1	5	2	N	-0-					-0-
							513	3									
10	558	N	545	-0-	-13	-0-	21	1	524	3	N	-0-					-0-
11	540	N	515	-0-	-25	-0-	19	1	496	3	N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	20	1	511	3	N	-0-					-0-
01	558	N	541	-0-	-17	-0-	20	1	521	3	N	-0-					-0-
02	476	N	470	-0-	-6	-0-	18	1	452	3	N	-0-					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	664	-0-	-86	-0-	60	1	604	3	Y	-0-					-0-
10	713	N	693	-0-	-20	-0-	61	1	632	3	Y	-0-					-0-
11	690	N	608	-0-	-82	-0-	47	1	561	3	Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	51	1	605	3	Y	-0-					-0-
01	682	N	649	-0-	-33	-0-	49	1	600	3	Y	-0-					-0-
*02	598	N	598	-0-	-0-	-0-	45	1	553	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-	-0-	-0-	48	1	476	3	Y	-0-					-0-
10	546	N	546	-0-	-0-	-0-	48	1	498	3	Y	-0-					-0-
11	540	N	468	-0-	-72	-0-	36	1	432	3	Y	-0-					-0-
12	507	N	507	-0-	-0-	-0-	39	1	468	3	Y	-0-					-0-
01	558	N	471	-0-	-87	-0-	35	1	436	3	Y	-0-					-0-
*02	466	N	466	-0-	-0-	-0-	35	1	431	3	Y	-0-					-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	100	1	18	3	Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	103	1	32	3	Y	-0-					-0-
11	120	N	14	-0-	-106	-0-	1	1	13	3	Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	99	1	12	3	Y	-0-					-0-
01	124	N	99	-0-	-25	-0-	89	1	10	3	Y	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	63	1	12	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0-	-0-	21	1	386	3	N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	46	1	381	3	N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	21	1	355	3	N	-0-					-0-
01	341	N	271	-0-	-70	-0-	16	1	255	3	N	-0-					-0-
02	308	N	227	-0-	-81	-0-	16	1	211	3	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1256	-0-	-64	-0-	108	1	1137	3	N	10	10	1			12
							11	9									
10	1333	N	1271	-0-	-62	-0-	97	1	1163	3	N	10	5	1			17
							11	9									
11	1290	N	1217	-0-	-73	-0-	90	1	1118	3	N	8	15	1			10
							9	9									
12	1225	N	1225	-0-	-0-	-0-	89	1	1125	3	N	10	6	1			14
							11	9									
01	1271	N	1202	-0-	-69	-0-	86	1	1103	3	N	12	17	1			9
							13	9									
02	1148	N	1086	-0-	-62	-0-	77	1	1000	3	N	8					17
							9	9									

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	843	-0-	-27	-0-	71	1	772	3	Y	-0-	1	1			-0-
10	899	N	898	-0-	-1	-0-	107	1	791	3	Y	-0-					-0-
11	840	N	772	-0-	-68	-0-	65	1	707	3	Y	-0-					-0-
12	836	N	836	-0-	-0-	-0-	77	1	759	3	Y	-0-					-0-
01	899	N	873	-0-	-26	-0-	84	1	789	3	Y	-0-					-0-
*02	806	N	806	-0-	-0-	-0-	79	1	727	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1057	N	1057	-0-	-0-	-0-	96	1	961	3	N	-0-	1	1			1
10	1077	N	1077	-0-	-0-	-0-	69	1	1008	3	N	-0-					1
11	1025	N	1025	-0-	-0-	-0-	65	1	960	3	N	-0-					1
12	983	N	983	-0-	-0-	-0-	62	1	921	3	N	-0-					1
01	1024	N	1024	-0-	-0-	-0-	53	1	970	3	N	1					2
							1	9									
*02	927	N	927	-0-	-0-	-0-	58	1	869	3	N	-0-					2

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	N	674	-0-	-0-	-0-	28	1	646	3	N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	25	1	632	3	N	-0-					-0-
11	616	N	616	-0-	-0-	-0-	23	1	592	3	N	1					1
							1	9									
12	619	N	619	-0-	-0-	-0-	23	1	596	3	N	-0-					1
01	651	N	645	-0-	-6	-0-	24	1	621	3	N	-0-					1
02	588	N	572	-0-	-16	-0-	22	1	550	3	N	-0-					1

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	438	-0-	-12	-0-	40	1	398	3	N	-0-					1
10	465	N	434	-0-	-31	-0-	28	1	406	3	N	-0-					1
11	450	N	237	-0-	-213	-0-	15	1	222	3	N	-0-					1
12	337	N	337	-0-	-0-	-0-	21	1	316	3	N	-0-					1
01	434	N	388	-0-	-46	-0-	20	1	368	3	N	-0-					1
*02	374	N	374	-0-	-0-	-0-	24	1	350	3	N	-0-					1

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	228	-0-	-12	-0-	35	1	193	2	N	-0-					-0-
10	248	N	226	-0-	-22	-0-	31	1	195	2	N	-0-					-0-
11	240	N	208	-0-	-32	-0-	28	1	180	2	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	28	1	192	2	N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	25	1	192	2	N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	23	1	174	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1805	N	1805	-0-	-0-	-0-	155	1	1632	3	N	16	16	1			20
							18	9									
10	1891	N	1813	-0-	-78	-0-	139	1	1657	3	N	15	8	1			27
							17	9									
11	1830	N	1768	-0-	-62	-0-	130	1	1624	3	N	13	24	1			16
							14	9									
12	1798	N	1798	-0-	-0-	-0-	131	1	1649	3	N	16	9	1			23
							18	9									
01	1798	N	1755	-0-	-43	-0-	125	1	1610	3	N	18	27	1			14
							20	9									
*02	1683	N	1683	-0-	-0-	-0-	119	1	1549	3	N	14					28
							15	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

09	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
11	90	N	67	-0-	-23	-0-	2	1	63	3	N	2	1	1			1
							2	9									
12	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					1
01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					1
*02	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					1

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

09	973	N	973	-0-	-0-	-0-	33	1	940	3	N	-0-					-0-
10	931	N	931	-0-	-0-	-0-	87	1	844	3	N	-0-					-0-
11	900	N	883	-0-	-17	-0-	85	1	798	3	N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	38	1	782	3	N	-0-					-0-
01	930	N	876	-0-	-54	-0-	98	1	778	3	N	-0-					-0-
02	812	N	805	-0-	-7	-0-	84	1	721	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

09	447	N	447	-0-	-0-	-0-	34	1	413	3	Y	-0-					1
10	445	N	445	-0-	-0-	-0-	33	1	412	3	Y	-0-					1
11	450	N	437	-0-	-13	-0-	31	1	406	3	Y	-0-					1
12	435	N	435	-0-	-0-	-0-	30	1	405	3	Y	-0-					1
01	441	N	441	-0-	-0-	-0-	29	1	412	3	Y	-0-					1
02	392	N	392	-0-	-0-	-0-	28	1	364	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	446	-0-	-34	-0-	31	1	415	3	N	-0-					1
10	496	N	482	-0-	-14	-0-	37	1	442	3	N	3					4
							3	9									
11	450	N	449	-0-	-1	-0-	33	1	415	3	N	1					5
							1	9									
12	487	N	487	-0-	-0-	-0-	37	1	449	3	N	1					6
							1	9									
01	496	N	473	-0-	-23	-0-	37	1	435	3	N	1	6	1			1
							1	9									
*02	438	N	438	-0-	-0-	-0-	35	1	402	3	N	1					2
							1	9									

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	N	735	-0-	-0-	-0-	184	1	550	3	N	1					7
							1	9									
10	651	N	448	-0-	-203	-0-	151	1	297	3	N	-0-					7
11	780	N	400	-0-	-380	-0-	145	1	254	3	N	1	3	1			5
							1	9									
12	649	N	649	-0-	-0-	-0-	191	1	456	3	N	2					7
							2	9									
01	602	N	602	-0-	-0-	-0-	182	1	418	3	N	2	4	1			5
							2	9									
*02	654	N	654	-0-	-0-	-0-	182	1	470	3	N	2					7
							2	9									

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	N	642	-0-	-0-	-0-	58	1	584	3	Y	-0-					9
10	1426	N	849	-0-	-577	-0-	75	1	774	3	Y	-0-	6	1			3
11	1260	N	580	-0-	-680	-0-	45	1	535	3	Y	-0-					3
12	918	N	918	-0-	-0-	-0-	71	1	847	3	Y	-0-	1	1			2
01	886	N	886	-0-	-0-	-0-	66	1	820	3	Y	-0-					2
*02	794	N	794	-0-	-0-	-0-	60	1	734	3	Y	-0-	2	1			-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	N	787	-0-	-0-	-0-	71	1	704	3	Y	11	4	1			25
							12	9									
10	723	N	723	-0-	-0-	-0-	63	1	642	3	Y	16	16	1			25
							18	9									
11	810	N	375	-0-	-435	-0-	29	1	340	3	Y	5	18	1			12
							6	9									
12	880	N	880	-0-	-0-	-0-	69	1	791	3	Y	18	11	1			19
							20	9									
01	713	N	699	-0-	-14	-0-	55	1	627	3	Y	15	18	1			16
							17	9									
*02	646	N	646	-0-	-0-	-0-	45	1	586	3	Y	14	18	1			12
							15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	249	-0-	-21	-0-	23	1	223	3	Y	3	1	1			7
							3	9									
10	279	N	236	-0-	-43	-0-	21	1	211	3	Y	4	4	1			7
							4	9									
11	240	N	200	-0-	-40	-0-	16	1	182	3	Y	2	5	1			4
							2	9									
12	278	N	278	-0-	-0-	-0-	22	1	250	3	Y	5	3	1			6
							6	9									
01	248	N	219	-0-	-29	-0-	17	1	199	3	Y	3	5	1			4
							3	9									
02	196	N	69	-0-	-127	-0-	5	1	63	3	Y	1	3	1			2
							1	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

09	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	7	1	85	3	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	6	1	75	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

09	660	N	649	-0-	-11	-0-	44	1	605	3	Y	-0-	1	1			-0-
10	682	N	656	-0-	-26	-0-	46	1	610	3	Y	-0-					-0-
11	660	N	625	-0-	-35	-0-	45	1	580	3	Y	-0-					-0-
12	632	N	632	-0-	-0-	-0-	49	1	583	3	Y	-0-					-0-
01	651	N	615	-0-	-36	-0-	49	1	566	3	Y	-0-					-0-
02	588	N	554	-0-	-34	-0-	44	1	510	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

09	870	N	802	-0-	-68	-0-	55	1	747	3	Y	-0-	2	1			-0-
10	899	N	771	-0-	-128	-0-	54	1	717	3	Y	-0-					-0-
11	840	N	725	-0-	-115	-0-	52	1	673	3	Y	-0-					-0-
12	734	N	734	-0-	-0-	-0-	57	1	676	3	Y	1					1
							1	9									
01	775	N	708	-0-	-67	-0-	57	1	651	3	Y	-0-					1
02	672	N	663	-0-	-9	-0-	53	1	610	3	Y	-0-	1	1			-0-

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

09	686	N	686	-0-	-0-	-0-	24	1	661	3	Y	1					8
							1	9									
10	589	N	335	-0-	-254	-0-	13	1	322	3	Y	-0-					8
11	739	N	739	-0-	-0-	-0-	26	1	711	3	Y	2	6	1			4
							2	9									
12	646	N	646	-0-	-0-	-0-	23	1	621	3	Y	2					6
							2	9									
01	906	N	906	-0-	-0-	-0-	48	1	857	3	Y	1					7
							1	9									
*02	1081	N	1081	-0-	-0-	-0-	42	1	1037	3	Y	2					9
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
10	145	N	145	-0-	-0-	-0-	145	1			N	-0-			-0-
11	283	N	283	-0-	-0-	-0-	146	1	137	3	N	-0-			-0-
12	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
01	257	N	257	-0-	-0-	-0-	151	1	106	3	N	-0-			-0-
*02	279	N	279	-0-	-0-	-0-	138	1	141	3	N	-0-			-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	175	-0-	-5	-0-	19	1	156	3	Y	-0-			-0-
10	177	N	177	-0-	-0-	-0-	7	1	170	3	Y	-0-			-0-
11	180	N	163	-0-	-17	-0-	163	3			Y	-0-			-0-
12	160	N	160	-0-	-0-	-0-	5	1	155	3	Y	-0-			-0-
01	186	N	174	-0-	-12	-0-	19	1	155	3	Y	-0-			-0-
*02	162	N	162	-0-	-0-	-0-	20	1	142	3	Y	-0-			-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-			-0-
10	130	N	130	-0-	-0-	-0-	15	1	115	3	Y	-0-			-0-
11	120	N	81	-0-	-39	-0-	7	1	74	3	Y	-0-			-0-
12	107	N	107	-0-	-0-	-0-	10	1	97	3	Y	-0-			-0-
01	124	N	101	-0-	-23	-0-	10	1	91	3	Y	-0-			-0-
*02	92	N	92	-0-	-0-	-0-	9	1	83	3	Y	-0-			-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-			-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-			-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-			-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-			-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-			-0-
*02	296	N	296	-0-	-0-	-0-	296	3			N	-0-			-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-			-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-			-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-			-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-			-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	342	-0-	-18	-0-	22	1	320	3	N	-0-			-0-
10	372	N	353	-0-	-19	-0-	23	1	330	3	N	-0-			-0-
11	363	N	363	-0-	-0-	-0-	23	1	340	3	N	-0-			-0-
12	364	N	364	-0-	-0-	-0-	23	1	341	3	N	-0-			-0-
01	356	N	356	-0-	-0-	-0-	21	1	335	3	N	-0-			-0-
02	336	N	323	-0-	-13	-0-	20	1	303	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1185	-0-	-105	-0-	18	1	1167	3	Y	-0-	1	1			-0-
10	1302	N	1157	-0-	-145	-0-	23	1	1133	3	Y	1					1
							1	9									
11	1260	N	1053	-0-	-207	-0-	34	1	1019	3	Y	-0-	1	1			-0-
12	1153	N	1153	-0-	-0-	-0-	4	1	1149	3	Y	-0-					-0-
01	1157	N	1157	-0-	-0-	-0-	6	1	1151	3	Y	-0-					-0-
*02	1057	N	1057	-0-	-0-	-0-	4	1	1053	3	Y	-0-					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	3	1	16	2	Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	2	Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	2	1	15	2	Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
01	31	N	18	-0-	-13	-0-	2	1	16	2	Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	2	1	16	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	302	-0-	-28	-0-	5	1	297	3	Y	-0-					-0-
10	341	N	290	-0-	-51	-0-	6	1	284	3	Y	-0-					-0-
11	330	N	107	-0-	-223	-0-	3	1	104	3	Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	279	N	6	-0-	-273	-0-	6	3			Y	-0-					-0-
02	112	N	3	-0-	-109	-0-	3	3			Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	1	3	37	9	N	34	5	1			29
10	31	N	-0-	-0-	-31	-0-					N	91	10	1	3	8	107
11	30	N	-0-	-0-	-30	-0-					N	3	36	1			74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-	42	1			32
02	0	N	-0-	-0-	-0-	-0-					N	-0-	12	1			20

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	233	-0-	-7	-0-	25	1	208	3	N	-0-					1
10	248	N	212	-0-	-36	-0-	23	1	189	3	N	-0-					1
11	240	N	229	-0-	-11	-0-	24	1	205	3	N	-0-					1
12	232	N	232	-0-	-0-	-0-	20	1	212	3	N	-0-					1
01	252	N	252	-0-	-0-	-0-	25	1	227	3	N	-0-					1
*02	229	N	229	-0-	-0-	-0-	21	1	208	3	N	-0-					1

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	31	1	566	3	Y	-0-					-0-
10	626	N	626	-0-	-0-	-0-	67	1	559	3	Y	-0-					-0-
11	630	N	570	-0-	-60	-0-	33	1	537	3	Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	32	1	532	3	Y	-0-					-0-
01	620	N	544	-0-	-76	-0-	32	1	512	3	Y	-0-					-0-
02	532	N	487	-0-	-45	-0-	35	1	452	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	919	N	919	-0-	-0-	-0-	74	1	845	3	Y	-0-					-0-
10	992	N	985	-0-	-7	-0-	124	1	861	3	Y	-0-					-0-
11	930	N	889	-0-	-41	-0-	77	1	812	3	Y	-0-					-0-
12	828	N	828	-0-	-0-	-0-	71	1	757	3	Y	-0-					-0-
01	992	N	912	-0-	-80	-0-	81	1	831	3	Y	-0-					-0-
02	840	N	723	-0-	-117	-0-	72	1	651	3	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	756	N	756	-0-	-0-	-0-	69	1	686	3	N	1	1	1			2
							1	9									
10	748	N	748	-0-	-0-	-0-	48	1	699	3	N	1					3
							1	9									
11	738	N	738	-0-	-0-	-0-	47	1	691	3	N	-0-	2	1			1
12	732	N	732	-0-	-0-	-0-	46	1	686	3	N	-0-					1
01	736	N	736	-0-	-0-	-0-	38	1	697	3	N	1					2
							1	9									
*02	676	N	676	-0-	-0-	-0-	43	1	633	3	N	-0-					2

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	89	1	487	2	Y	-0-					-0-
10	558	N	518	-0-	-40	-0-	70	1	448	2	Y	-0-					-0-
11	570	N	516	-0-	-54	-0-	70	1	446	2	Y	-0-					-0-
12	558	N	558	-0-	-0-	-0-	71	1	487	2	Y	-0-					-0-
01	561	N	561	-0-	-0-	-0-	65	1	496	2	Y	-0-					-0-
*02	498	N	498	-0-	-0-	-0-	59	1	439	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	530	-0-	-100	-0-	44	1	486	3	Y	-0-	1	1			-0-
10	529	N	529	-0-	-0-	-0-	63	1	466	3	Y	-0-					-0-
11	580	N	580	-0-	-0-	-0-	49	1	531	3	Y	-0-					-0-
12	621	N	621	-0-	-0-	-0-	57	1	564	3	Y	-0-					-0-
01	616	N	616	-0-	-0-	-0-	59	1	557	3	Y	-0-					-0-
*02	553	N	553	-0-	-0-	-0-	54	1	499	3	Y	-0-					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	N	384	-0-	-0-	-0-	36	1	348	2	N	-0-					-0-
10	434	N	348	-0-	-86	-0-	32	1	316	2	N	-0-					-0-
11	450	N	328	-0-	-122	-0-	29	1	299	2	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	36	1	360	2	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	33	1	316	2	N	-0-					-0-
*02	364	N	364	-0-	-0-	-0-	33	1	331	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	2	1	70	3	N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	97	1	46	3	N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	94	1	35	3	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	96	1	12	3	N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	87	1	10	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	554	-0-	-46	-0-	9	1	545	3	Y	-0-					-0-
10	620	N	534	-0-	-86	-0-	10	1	524	3	Y	-0-					-0-
11	600	N	446	-0-	-154	-0-	14	1	432	3	Y	-0-					-0-
12	524	N	524	-0-	-0-	-0-	2	1	522	3	Y	-0-					-0-
01	527	N	524	-0-	-3	-0-	3	1	521	3	Y	-0-					-0-
*02	451	N	451	-0-	-0-	-0-	2	1	449	3	Y	-0-					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	394	-0-	-26	-0-	30	1	364	3	Y	-0-					1
10	496	N	462	-0-	-34	-0-	34	1	428	3	Y	-0-					1
11	469	N	469	-0-	-0-	-0-	34	1	435	3	Y	-0-					1
12	465	N	465	-0-	-0-	-0-	32	1	433	3	Y	-0-					1
01	465	N	460	-0-	-5	-0-	30	1	430	3	Y	-0-					1
02	448	N	427	-0-	-21	-0-	30	1	397	3	Y	-0-					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	34	1	419	3	Y	-0-					1
10	465	N	455	-0-	-10	-0-	34	1	421	3	Y	-0-					1
11	450	N	448	-0-	-2	-0-	32	1	416	3	Y	-0-					1
12	441	N	441	-0-	-0-	-0-	30	1	411	3	Y	-0-					1
01	442	N	442	-0-	-0-	-0-	29	1	413	3	Y	-0-					1
*02	410	N	410	-0-	-0-	-0-	29	1	381	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	259	-0-	-11	-0-	40	1	219	2	Y	-0-					-0-
10	310	N	242	-0-	-68	-0-	33	1	209	2	Y	-0-					-0-
11	270	N	267	-0-	-3	-0-	36	1	231	2	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	33	1	228	2	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	33	1	249	2	Y	-0-					-0-
02	252	N	230	-0-	-22	-0-	27	1	203	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	-0-	-0-	-7	-0-					Y	-0-					7
10	8	N	-0-	-0-	-8	-0-					Y	-0-					7
11	1	N	-0-	-0-	-1	-0-					Y	-0-					7
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
01	T. A.		11	-0-	11	11	11	3			Y	-0-					7
02	T. A.		23	-0-	23	34	23	3			Y	-0-					7

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	27	1	492	3	Y	-0-					-0-
10	569	N	569	-0-	-0-	-0-	61	1	508	3	Y	-0-					-0-
11	526	N	526	-0-	-0-	-0-	31	1	495	3	Y	-0-					-0-
12	528	N	528	-0-	-0-	-0-	30	1	498	3	Y	-0-					-0-
01	558	N	527	-0-	-31	-0-	31	1	496	3	Y	-0-					-0-
02	504	N	474	-0-	-30	-0-	34	1	440	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	559	-0-	-11	-0-	87	1	472	2	Y	-0-					-0-
10	589	N	557	-0-	-32	-0-	76	1	481	2	Y	-0-					-0-
11	570	N	520	-0-	-50	-0-	71	1	449	2	Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	69	1	471	2	Y	-0-					-0-
01	558	N	541	-0-	-17	-0-	63	1	478	2	Y	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	57	1	427	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	38	1	204	2	Y	-0-					-0-
10	248	N	243	-0-	-5	-0-	33	1	210	2	Y	-0-					-0-
11	240	N	229	-0-	-11	-0-	31	1	198	2	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	29	1	199	2	Y	-0-					-0-
01	248	N	231	-0-	-17	-0-	27	1	204	2	Y	-0-					-0-
02	224	N	209	-0-	-15	-0-	25	1	184	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	646	-0-	-44	-0-	646	3			Y	-0-					11
10	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					11
11	660	N	639	-0-	-21	-0-	639	3			Y	-0-					11
12	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					11
01	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					11
*02	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					11

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	140	-0-	-10	-0-	13	1	127	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
11	150	N	137	-0-	-13	-0-	9	1	128	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
01	155	N	138	-0-	-17	-0-	7	1	131	3	N	-0-					-0-
02	140	N	126	-0-	-14	-0-	8	1	118	3	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	483	N	483	-0-	-0-	-0-	46	1	437	2	N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	45	1	447	2	N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	45	1	453	2	N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	42	1	430	2	N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	48	1	455	2	N	-0-					-0-
02	476	N	451	-0-	-25	-0-	41	1	410	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1459	-0-	-41	-0-	138	1	1321	2	N	-0-					-0-
10	1519	N	1293	-0-	-226	-0-	118	1	1175	2	N	-0-					-0-
11	1440	N	1435	-0-	-5	-0-	129	1	1306	2	N	-0-					-0-
12	1326	N	1326	-0-	-0-	-0-	119	1	1207	2	N	-0-					-0-
01	1450	N	1450	-0-	-0-	-0-	138	1	1312	2	N	-0-					-0-
02	1344	N	1278	-0-	-66	-0-	116	1	1162	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	76	-0-	-314	-0-	5	1	71	3	Y	-0-					1
10	341	N	21	-0-	-320	-0-	1	1	20	3	Y	-0-					1
11	300	N	32	-0-	-268	-0-	2	1	30	3	Y	-0-					1
12	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					1
01	31	N	5	-0-	-26	-0-	5	3			Y	-0-					1
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	630	-0-	-0-	-0-	58	1	572	3	Y	-0-					-0-
10	659	N	659	-0-	-0-	-0-	59	1	600	3	Y	-0-					-0-
11	630	N	539	-0-	-91	-0-	43	1	496	3	Y	-0-					-0-
12	692	N	692	-0-	-0-	-0-	56	1	632	3	Y	4	1	1			3
							4	9									
01	679	N	679	-0-	-0-	-0-	54	1	625	3	Y	-0-	2	1			1
02	504	N	355	-0-	-149	-0-	25	1	330	3	Y	-0-	1	1			-0-

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	989	N	989	-0-	-0-	-0-	83	1	906	3	Y	-0-	1	1			-0-
10	998	N	998	-0-	-0-	-0-	119	1	879	3	Y	-0-					-0-
11	960	N	949	-0-	-11	-0-	80	1	869	3	Y	-0-					-0-
12	975	N	975	-0-	-0-	-0-	90	1	885	3	Y	-0-					-0-
01	992	N	989	-0-	-3	-0-	95	1	894	3	Y	-0-					-0-
*02	906	N	906	-0-	-0-	-0-	89	1	815	3	Y	2					2
							2	9									

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
11	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
01	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
02	56	N	48	-0-	-8	-0-	3	1	45	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	25	1	449	3	N	-0-					-0-
10	496	N	468	-0-	-28	-0-	50	1	418	3	N	-0-					-0-
11	480	N	233	-0-	-247	-0-	14	1	219	3	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-					-0-
01	465	N	292	-0-	-173	-0-	17	1	275	3	N	-0-					-0-
02	224	N	181	-0-	-43	-0-	13	1	168	3	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	383	-0-	-247	-0-	35	1	341	3	Y	6	3	1			20
							7	9									
10	651	N	549	-0-	-102	-0-	48	1	487	3	Y	13	13	1			20
							14	9									
11	630	N	502	-0-	-128	-0-	39	1	453	3	Y	9	16	1			13
							10	9									
12	639	N	639	-0-	-0-	-0-	50	1	572	3	Y	15	10	1			18
							17	9									
01	616	N	616	-0-	-0-	-0-	48	1	553	3	Y	14	16	1			16
							15	9									
02	476	N	469	-0-	-7	-0-	33	1	424	3	Y	11	16	1			11
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	525	-0-	-15	-0-	47	1	469	3	Y	8	3	1			20
							9	9									
10	558	N	544	-0-	-14	-0-	48	1	482	3	Y	13	13	1			20
							14	9									
11	540	N	496	-0-	-44	-0-	38	1	448	3	Y	9	16	1			13
							10	9									
12	523	N	523	-0-	-0-	-0-	41	1	468	3	Y	13	10	1			16
							14	9									
01	558	N	511	-0-	-47	-0-	40	1	458	3	Y	12	14	1			14
							13	9									
*02	480	N	480	-0-	-0-	-0-	33	1	435	3	Y	11	15	1			10
							12	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

09	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

09	450	N	424	-0-	-26	-0-	22	1	402	3	N	-0-					-0-
10	465	N	455	-0-	-10	-0-	49	1	406	3	N	-0-					-0-
11	420	N	411	-0-	-9	-0-	24	1	387	3	N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	24	1	395	3	N	-0-					-0-
01	465	N	424	-0-	-41	-0-	25	1	399	3	N	-0-					-0-
02	392	N	383	-0-	-9	-0-	27	1	356	3	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

09	311	N	311	-0-	-0-	-0-	28	1	282	3	N	1	12	1			10
							1	9									
10	318	N	318	-0-	-0-	-0-	20	1	297	3	N	1					11
							1	9									
11	300	N	294	-0-	-6	-0-	19	1	274	3	N	1	4	1			8
							1	9									
12	293	N	293	-0-	-0-	-0-	18	1	274	3	N	1	3	1			6
							1	9									
01	310	N	285	-0-	-25	-0-	15	1	268	3	N	2	2	1			6
							2	9									
02	280	N	250	-0-	-30	-0-	16	1	234	3	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	48	1	403	3	Y	-0-			-0-
10	465	N	417	-0-	-48	-0-	17	1	400	3	Y	-0-			-0-
11	450	N	370	-0-	-80	-0-	370	3			Y	-0-			-0-
12	413	N	413	-0-	-0-	-0-	13	1	400	3	Y	-0-			-0-
01	427	N	427	-0-	-0-	-0-	47	1	380	3	Y	-0-			-0-
*02	379	N	379	-0-	-0-	-0-	46	1	333	3	Y	-0-			-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	36	1	438	3	Y	-0-			1
10	472	N	472	-0-	-0-	-0-	35	1	437	3	Y	-0-			1
11	480	N	437	-0-	-43	-0-	31	1	406	3	Y	-0-			1
12	445	N	445	-0-	-0-	-0-	30	1	415	3	Y	-0-			1
01	465	N	454	-0-	-11	-0-	30	1	424	3	Y	-0-			1
*02	421	N	421	-0-	-0-	-0-	30	1	391	3	Y	-0-			1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1133	N	1133	-0-	-0-	-0-	59	1	1074	3	N	-0-			-0-
10	1209	N	1208	-0-	-1	-0-	130	1	1078	3	N	-0-			-0-
11	1140	N	1131	-0-	-9	-0-	66	1	1065	3	N	-0-			-0-
12	1138	N	1138	-0-	-0-	-0-	65	1	1073	3	N	-0-			-0-
01	1209	N	1122	-0-	-87	-0-	67	1	1055	3	N	-0-			-0-
02	1064	N	993	-0-	-71	-0-	71	1	922	3	N	-0-			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	423	-0-	-27	-0-	27	1	396	3	N	-0-			-0-
10	434	N	434	-0-	-0-	-0-	28	1	406	3	N	-0-			-0-
11	422	N	422	-0-	-0-	-0-	27	1	395	3	N	-0-			-0-
12	435	N	435	-0-	-0-	-0-	28	1	407	3	N	-0-			-0-
01	434	N	433	-0-	-1	-0-	26	1	407	3	N	-0-			-0-
02	392	N	386	-0-	-6	-0-	24	1	362	3	N	-0-			-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	15	1	179	3	Y	-0-			-0-
10	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-			-0-
11	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-			-0-
12	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-			-0-
01	124	N	66	-0-	-58	-0-	5	1	61	3	Y	-0-			-0-
02	84	N	61	-0-	-23	-0-	5	1	56	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	184	-0-	-26	-0-	15	1	169	3	Y	-0-	6	1			1
10	194	N	194	-0-	-0-	-0-	23	1	170	3	Y	1					2
							1	9									
11	210	N	140	-0-	-70	-0-	12	1	128	3	Y	-0-	2	1			-0-
12	140	N	140	-0-	-0-	-0-	13	1	126	3	Y	1					1
							1	9									
01	186	N	113	-0-	-73	-0-	11	1	102	3	Y	-0-					1
02	140	N	119	-0-	-21	-0-	12	1	107	3	Y	-0-					1

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
10	93	N	17	-0-	-76	-0-	1	1	16	3	Y	-0-					-0-
11	90	N	12	-0-	-78	-0-	1	1	11	3	Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
02	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	59	-0-	-31	-0-	5	1	54	3	Y	-0-	2	1			-0-
10	93	N	56	-0-	-37	-0-	7	1	49	3	Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
02	84	N	78	-0-	-6	-0-	8	1	70	3	Y	-0-					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	545	-0-	-115	-0-	46	1	499	3	Y	-0-	1	1			-0-
10	589	N	569	-0-	-20	-0-	68	1	501	3	Y	-0-					-0-
11	540	N	508	-0-	-32	-0-	43	1	465	3	Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	49	1	478	3	Y	-0-					-0-
01	558	N	503	-0-	-55	-0-	48	1	455	3	Y	-0-					-0-
02	476	N	466	-0-	-10	-0-	45	1	414	3	Y	6					6
							7	9									

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	9	1	244	3	N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	199	1	225	3	N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	192	1	193	3	N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
01	434	N	335	-0-	-99	-0-	198	1	137	3	N	-0-					-0-
02	364	N	284	-0-	-80	-0-	177	1	107	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	549	-0-	-51	-0-	37	1	512	3	N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	42	1	591	3	N	-0-					-0-
11	510	N	399	-0-	-111	-0-	29	1	370	3	N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	50	1	676	3	N	-0-					-0-
01	620	N	458	-0-	-162	-0-	31	1	427	3	N	-0-					-0-
*02	500	N	500	-0-	-0-	-0-	34	1	466	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	31	1	276	3	Y	-0-					-0-
10	341	N	289	-0-	-52	-0-	19	1	270	3	Y	-0-					-0-
11	330	N	262	-0-	-68	-0-	21	1	241	3	Y	-0-					-0-
12	241	N	241	-0-	-0-	-0-	20	1	221	3	Y	-0-					-0-
01	279	N	225	-0-	-54	-0-	11	1	214	3	Y	-0-					-0-
02	252	N	249	-0-	-3	-0-	19	1	230	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	34	1	341	3	N	-0-					1
10	372	N	235	-0-	-137	-0-	15	1	220	3	N	-0-					1
11	426	N	426	-0-	-0-	-0-	27	1	399	3	N	-0-					1
12	400	N	400	-0-	-0-	-0-	25	1	375	3	N	-0-					1
01	381	N	381	-0-	-0-	-0-	20	1	361	3	N	-0-					1
02	392	N	268	-0-	-124	-0-	17	1	251	3	N	-0-					1

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	149	1	427	3	Y	-0-					-0-
10	589	N	567	-0-	-22	-0-	121	1	446	3	Y	-0-					-0-
11	600	N	528	-0-	-72	-0-	95	1	433	3	Y	-0-					-0-
12	453	N	453	-0-	-0-	-0-	14	1	439	3	Y	-0-					-0-
01	558	N	484	-0-	-74	-0-	56	1	428	3	Y	-0-					-0-
*02	514	N	514	-0-	-0-	-0-	126	1	388	3	Y	-0-					-0-

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	757	N	757	-0-	-0-	-0-	32	1	725	3	N	-0-					1
10	912	N	912	-0-	-0-	-0-	35	1	877	3	N	-0-					1
11	837	N	837	-0-	-0-	-0-	31	1	806	3	N	-0-					1
12	848	N	848	-0-	-0-	-0-	32	1	816	3	N	-0-					1
01	899	N	890	-0-	-9	-0-	33	1	857	3	N	-0-					1
*02	785	N	785	-0-	-0-	-0-	30	1	755	3	N	-0-					1

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	603	-0-	-27	-0-	94	1	509	2	N	-0-					-0-
10	961	N	611	-0-	-350	-0-	83	1	528	2	N	-0-					-0-
11	600	N	574	-0-	-26	-0-	78	1	496	2	N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	77	1	527	2	N	-0-					-0-
01	620	N	609	-0-	-11	-0-	71	1	538	2	N	-0-					-0-
*02	623	N	623	-0-	-0-	-0-	74	1	549	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	49	1	494	3	N	1	1	1			1
							1	9									
10	629	N	629	-0-	-0-	-0-	40	1	589	3	N	-0-					1
11	590	N	590	-0-	-0-	-0-	38	1	552	3	N	-0-					1
12	602	N	602	-0-	-0-	-0-	38	1	564	3	N	-0-					1
01	590	N	590	-0-	-0-	-0-	31	1	559	3	N	-0-					1
*02	529	N	529	-0-	-0-	-0-	33	1	496	3	N	-0-					1

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	86	-0-	-4	-0-	8	1	78	3	N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	15	1	81	3	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-					-0-
02	84	N	82	-0-	-2	-0-	9	1	73	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2181	-0-	-399	-0-	195	1	1985	3	N	1	5	1			2
							1	9									
10	2582	N	2582	-0-	-0-	-0-	207	1	2374	3	N	1	1	1			2
							1	9									
11	2383	N	2383	-0-	-0-	-0-	183	1	2177	3	N	21	10	1			13
							23	9									
12	2395	N	2395	-0-	-0-	-0-	160	1	2204	3	N	28	11	1			30
							31	9									
01	2573	N	2341	-0-	-232	-0-	172	1	2145	3	N	22	36	1			16
							24	9									
02	2212	N	2132	-0-	-80	-0-	150	1	1975	3	N	6	8	1			14
							7	9									

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	89	1	483	2	Y	-0-					-0-
10	620	N	536	-0-	-84	-0-	73	1	463	2	Y	-0-					-0-
11	600	N	512	-0-	-88	-0-	70	1	442	2	Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	38	1	260	2	Y	-0-					-0-
01	527	N	70	-0-	-457	-0-	8	1	62	2	Y	-0-					-0-
02	476	N	474	-0-	-2	-0-	56	1	418	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	6	-0-	-1	-0-	1	1	5	3	Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	5	3	Y	1					1
							1	9									
11	7	N	5	-0-	-2	-0-	5	3			Y	-0-	1	1			-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	879	N	879	-0-	-0-	-0-	46	1	833	3	Y	-0-					-0-
10	942	N	942	-0-	-0-	-0-	101	1	841	3	Y	-0-					-0-
11	870	N	854	-0-	-16	-0-	50	1	804	3	Y	-0-					-0-
12	860	N	860	-0-	-0-	-0-	49	1	811	3	Y	-0-					-0-
01	930	N	847	-0-	-83	-0-	50	1	797	3	Y	-0-					-0-
02	784	N	784	-0-	-0-	-0-	56	1	728	3	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	566	-0-	-34	-0-	29	1	537	3	Y	-0-					-0-
10	622	N	622	-0-	-0-	-0-	67	1	555	3	Y	-0-					-0-
11	600	N	550	-0-	-50	-0-	32	1	518	3	Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	33	1	543	3	Y	-0-					-0-
01	620	N	569	-0-	-51	-0-	34	1	535	3	Y	-0-					-0-
*02	508	N	508	-0-	-0-	-0-	36	1	472	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1082	N	1082	-0-	-0-	-0-	74	1	1008	3	Y	-0-	3	1			-0-
10	1116	N	1101	-0-	-15	-0-	77	1	1023	3	Y	1					1
							1	9									
11	1080	N	1074	-0-	-6	-0-	78	1	996	3	Y	-0-					1
12	1101	N	1101	-0-	-0-	-0-	86	1	1015	3	Y	-0-					1
01	1116	N	1035	-0-	-81	-0-	83	1	952	3	Y	-0-					1
02	1008	N	960	-0-	-48	-0-	76	1	884	3	Y	-0-	1	1			-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	656	-0-	-154	-0-	45	1	611	3	Y	-0-					-0-
10	682	N	601	-0-	-81	-0-	42	1	559	3	Y	-0-					-0-
11	573	N	573	-0-	-0-	-0-	41	1	532	3	Y	-0-					-0-
12	562	N	562	-0-	-0-	-0-	44	1	518	3	Y	-0-					-0-
01	589	N	493	-0-	-96	-0-	39	1	452	3	Y	2					2
							2	9									
02	532	N	455	-0-	-77	-0-	35	1	411	3	Y	8	5	1			5
							9	9									

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	578	-0-	-82	-0-	40	1	538	3	Y	-0-					-0-
10	651	N	583	-0-	-68	-0-	41	1	542	3	Y	-0-					-0-
11	630	N	550	-0-	-80	-0-	40	1	510	3	Y	-0-					-0-
12	565	N	565	-0-	-0-	-0-	44	1	521	3	Y	-0-					-0-
01	589	N	522	-0-	-67	-0-	42	1	480	3	Y	-0-					-0-
02	504	N	356	-0-	-148	-0-	28	1	328	3	Y	-0-					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	39	-0-	-441	-0-	2	1	37	2	N	-0-					-0-
10	341	N	28	-0-	-313	-0-	2	1	26	2	N	-0-					-0-
11	120	N	20	-0-	-100	-0-	1	1	19	2	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	20	1	353	2	N	-0-					-0-
*02	646	N	646	-0-	-0-	-0-	34	1	612	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	26	1	440	2	N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	26	1	454	2	N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	25	1	433	2	N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	24	1	441	2	N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-					-0-
*02	403	N	403	-0-	-0-	-0-	21	1	382	2	N	-0-					-0-

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	499	-0-	-41	-0-	139	1	360	3	Y	-0-					-0-
10	651	N	498	-0-	-153	-0-	128	1	370	3	Y	-0-					-0-
11	570	N	353	-0-	-217	-0-	28	1	325	3	Y	-0-					-0-
12	488	N	488	-0-	-0-	-0-	134	1	354	3	Y	-0-					-0-
01	496	N	473	-0-	-23	-0-	114	1	359	3	Y	-0-					-0-
*02	733	N	733	-0-	-0-	-0-	140	1	593	3	Y	-0-					-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	7	1	85	3	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	1	1	21	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534	N	534	-0-	-0-	-0-	40	1	494	3	Y	-0-					1
10	495	N	495	-0-	-0-	-0-	37	1	458	3	Y	-0-					1
11	450	N	429	-0-	-21	-0-	31	1	398	3	Y	-0-					1
12	516	N	516	-0-	-0-	-0-	35	1	481	3	Y	-0-					1
01	505	N	505	-0-	-0-	-0-	33	1	472	3	Y	-0-					1
*02	462	N	462	-0-	-0-	-0-	33	1	429	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	846	-0-	-144	-0-	186	1	660	3	N	-0-					8
10	1264	N	1264	-0-	-0-	-0-	217	1	1046	3	N	1	4	1			5
							1	9									
11	990	N	893	-0-	-97	-0-	184	1	709	3	N	-0-	3	1			2
12	1016	N	1016	-0-	-0-	-0-	201	1	815	3	N	-0-					2
01	1252	N	1252	-0-	-0-	-0-	189	1	1063	3	N	-0-					2
*02	1047	N	1047	-0-	-0-	-0-	78	1	969	3	N	-0-					2

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	282	-0-	-48	-0-	25	1	257	3	N	-0-					-0-
10	310	N	277	-0-	-33	-0-	22	1	255	3	N	-0-					-0-
11	300	N	277	-0-	-23	-0-	21	1	256	3	N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	19	1	259	3	N	3					3
							3	9									
01	279	N	263	-0-	-16	-0-	19	1	236	3	N	7	7	1			3
							8	9									
02	252	N	214	-0-	-38	-0-	15	1	199	3	N	-0-	1	1			2

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	229	-0-	-11	-0-	15	1	213	3	N	1	3	1			3
							1	9									
10	248	N	46	-0-	-202	-0-	3	1	42	3	N	1					4
							1	9									
11	270	N	51	-0-	-219	-0-	4	1	47	3	N	-0-	3	1			1
12	75	N	75	-0-	-0-	-0-	5	1	69	3	N	1	1	1			1
							1	9									
01	66	N	66	-0-	-0-	-0-	4	1	61	3	N	1	1	1			1
							1	9									
*02	311	N	311	-0-	-0-	-0-	21	1	288	3	N	2	1	1			2
							2	9									

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	387	-0-	-33	-0-	117	1	270	3	N	-0-					-0-
10	403	N	390	-0-	-13	-0-	120	1	270	3	N	-0-					-0-
11	390	N	378	-0-	-12	-0-	113	1	265	3	N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	119	1	264	3	N	-0-					-0-
01	403	N	368	-0-	-35	-0-	102	1	266	3	N	-0-					-0-
02	364	N	271	-0-	-93	-0-	26	1	245	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	25	-0-	-65	-0-	25	3			Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	10	1	294	3	N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	11	1	291	3	N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	10	1	249	3	N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
01	310	N	252	-0-	-58	-0-	14	1	238	3	N	-0-					-0-
02	252	N	224	-0-	-28	-0-	11	1	213	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	16	1	224	3	Y	-0-					-0-
10	248	N	243	-0-	-5	-0-	17	1	226	3	Y	-0-					-0-
11	240	N	234	-0-	-6	-0-	17	1	217	3	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	18	1	212	3	Y	-0-					-0-
01	248	N	227	-0-	-21	-0-	18	1	209	3	Y	-0-					-0-
02	224	N	206	-0-	-18	-0-	16	1	190	3	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	410	-0-	-40	-0-	109	1	301	3	Y	-0-					-0-
10	496	N	398	-0-	-98	-0-	99	1	299	3	Y	-0-					-0-
11	450	N	262	-0-	-188	-0-	21	1	241	3	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	100	1	249	3	Y	-0-					-0-
01	403	N	328	-0-	-75	-0-	85	1	243	3	Y	-0-					-0-
*02	626	N	626	-0-	-0-	-0-	98	1	528	3	Y	-0-					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	234	-0-	-6	-0-	20	1	214	3	Y	-0-					-0-
10	248	N	240	-0-	-8	-0-	29	1	211	3	Y	-0-					-0-
11	240	N	217	-0-	-23	-0-	18	1	199	3	Y	-0-					-0-
12	220	N	220	-0-	-0-	-0-	20	1	200	3	Y	-0-					-0-
01	248	N	220	-0-	-28	-0-	21	1	199	3	Y	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	20	1	179	3	Y	6					6
							7	9									

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					Y	142	160	1			214
10	308	N	308	-0-	-0-	-0-	85	1	1	3	Y	202	159	1			257
							222	9									
11	229	N	229	-0-	-0-	-0-	3	3	226	9	Y	205	287	1			175
12	229	N	229	-0-	-0-	-0-	3	3	226	9	Y	205					380
01	377	N	377	-0-	-0-	-0-	101	1	26	3	Y	227	444	1			163
							250	9									
*02	333	N	333	-0-	-0-	-0-	91	1	27	3	Y	195	162	1			196
							215	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

09	79	N	79	-0-	-0-	-0-	75	1	2	3	Y	2					3
							2	9									
10	93	N	83	-0-	-10	-0-	78	1	2	3	Y	3					6
							3	9									
11	90	N	-0-	-0-	-90	-0-					Y	-0-					6
12	70	N	70	-0-	-0-	-0-	68	1	2	3	Y	-0-					6
01	93	N	75	-0-	-18	-0-	73	1	2	3	Y	-0-					6
*02	73	N	73	-0-	-0-	-0-	70	1	2	3	Y	1	6	1			1
							1	9									

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

09	390	N	387	-0-	-3	-0-	42	1	344	3	Y	1					3
							1	9									
10	389	N	389	-0-	-0-	-0-	42	1	347	3	Y	-0-					3
11	390	N	375	-0-	-15	-0-	32	1	343	3	Y	-0-					3
12	383	N	383	-0-	-0-	-0-	41	1	342	3	Y	-0-	3	1			-0-
01	403	N	394	-0-	-9	-0-	44	1	349	3	Y	1					1
							1	9									
02	364	N	358	-0-	-6	-0-	36	1	322	3	Y	-0-					1

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

09	510	N	490	-0-	-20	-0-	53	1	436	3	N	1	1	1			1
							1	9									
10	527	N	456	-0-	-71	-0-	49	1	406	3	N	1	1	1			1
							1	9									
11	510	N	468	-0-	-42	-0-	48	1	420	3	N	-0-					1
12	463	N	463	-0-	-0-	-0-	41	1	422	3	N	-0-					1
01	480	N	480	-0-	-0-	-0-	48	1	432	3	N	-0-					1
02	448	N	440	-0-	-8	-0-	41	1	398	3	N	1	1	1			1
							1	9									

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
02	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	548	-0-	-322	-0-	42	1	506	3	N	-0-					-0-
10	620	N	545	-0-	-75	-0-	44	1	498	3	N	3					3
							3	9									
11	616	N	616	-0-	-0-	-0-	50	1	566	3	N	-0-					3
12	957	N	957	-0-	-0-	-0-	84	1	872	3	N	1					4
							1	9									
01	1190	N	1190	-0-	-0-	-0-	111	1	1079	3	N	-0-					4
*02	827	N	827	-0-	-0-	-0-	68	1	759	3	N	-0-					4

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	98	1	389	3	Y	-0-					-0-
10	476	N	476	-0-	-0-	-0-	101	1	375	3	Y	-0-					-0-
11	360	N	272	-0-	-88	-0-	62	1	210	3	Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	36	1	90	3	Y	-0-					-0-
01	465	N	128	-0-	-337	-0-	59	1	69	3	Y	-0-					-0-
02	252	N	63	-0-	-189	-0-	63	3			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1705	-0-	-215	-0-	152	1	1551	3	N	2	3	1			3
							2	9									
10	1891	N	1651	-0-	-240	-0-	132	1	1519	3	N	-0-					3
11	1800	N	1670	-0-	-130	-0-	129	1	1541	3	N	-0-	2	1			1
12	1705	N	1705	-0-	-0-	-0-	115	1	1589	3	N	1	1	1			1
							1	9									
01	1810	N	1810	-0-	-0-	-0-	134	1	1674	3	N	2	2	1			1
							2	9									
*02	1668	N	1668	-0-	-0-	-0-	118	1	1548	3	N	2	1	1			2
							2	9									

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
10	6	N	-0-	-0-	-6	-0-					Y	-0-					1
11	6	N	2	-0-	-4	-0-	2	3			Y	-0-					1
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
02	2	N	-0-	-0-	-2	-0-					Y	-0-					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

09	570	N	491	-0-	-79	-0-	70	1	421	3	Y	-0-					-0-
10	589	N	493	-0-	-96	-0-	72	1	421	3	Y	-0-					-0-
11	570	N	402	-0-	-168	-0-	56	1	344	3	Y	2					2
							2	9									
12	537	N	537	-0-	-0-	-0-	80	1	457	3	Y	-0-					2
01	496	N	441	-0-	-55	-0-	65	1	375	3	Y	1	2	1			1
							1	9									
*02	493	N	493	-0-	-0-	-0-	71	1	422	3	Y	-0-					1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

09	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

09	270	N	268	-0-	-2	-0-	15	1	253	2	N	-0-					1
10	279	N	274	-0-	-5	-0-	15	1	259	2	N	-0-					1
11	270	N	257	-0-	-13	-0-	14	1	243	2	N	-0-					1
12	266	N	266	-0-	-0-	-0-	14	1	252	2	N	-0-					1
01	279	N	262	-0-	-17	-0-	14	1	248	2	N	-0-					1
02	252	N	241	-0-	-11	-0-	13	1	228	2	N	-0-					1

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

09	927	N	927	-0-	-0-	-0-	78	1	849	3	Y	-0-	2	1			-0-
10	829	N	829	-0-	-0-	-0-	99	1	730	3	Y	-0-					-0-
11	724	N	724	-0-	-0-	-0-	61	1	663	3	Y	-0-					-0-
12	828	N	828	-0-	-0-	-0-	76	1	752	3	Y	-0-					-0-
01	837	N	782	-0-	-55	-0-	75	1	707	3	Y	-0-					-0-
*02	681	N	681	-0-	-0-	-0-	67	1	614	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	4	1	25	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
11	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	150	-0-	-210	-0-	15	1	135	3	Y	-0-					-0-
10	372	N	261	-0-	-111	-0-	32	1	229	3	Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	48	1	176	3	Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	53	1	195	3	Y	-0-					-0-
01	275	N	275	-0-	-0-	-0-	33	1	242	3	Y	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	28	1	337	3	Y	-0-					-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	1			N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	157	-0-	-353	-0-	92	1	65	3	Y	-0-					-0-
10	341	N	168	-0-	-173	-0-	95	1	73	3	Y	-0-					-0-
11	150	N	105	-0-	-45	-0-	35	1	70	3	Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	74	1	74	3	Y	-0-					-0-
01	155	N	91	-0-	-64	-0-	34	1	57	3	Y	-0-					-0-
02	112	N	49	-0-	-63	-0-	49	3			Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1
10	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					1
11	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					1
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1
*02	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

09	330	N	260	-0-	-70	-0-	24	1	236	3	N	-0-					1
10	341	N	317	-0-	-24	-0-	20	1	297	3	N	-0-					1
11	330	N	305	-0-	-25	-0-	19	1	286	3	N	-0-					1
12	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-					1
01	310	N	309	-0-	-1	-0-	16	1	293	3	N	-0-					1
*02	284	N	284	-0-	-0-	-0-	18	1	266	3	N	-0-					1

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

09	480	N	436	-0-	-44	-0-	436	3			Y	-0-					-0-
10	496	N	462	-0-	-34	-0-	462	3			Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
01	465	N	451	-0-	-14	-0-	451	3			Y	-0-					-0-
02	420	N	402	-0-	-18	-0-	402	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

09	990	N	618	-0-	-372	-0-	55	1	563	3	N	-0-					-0-
10	868	N	503	-0-	-365	-0-	49	1	454	3	N	-0-					-0-
11	750	N	421	-0-	-329	-0-	42	1	379	3	N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	47	1	435	3	N	-0-					-0-
01	496	N	463	-0-	-33	-0-	43	1	420	3	N	-0-					-0-
02	392	N	386	-0-	-6	-0-	37	1	349	3	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

09	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					-0-
10	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	12	1	141	3	Y	-0-					-0-
01	155	N	152	-0-	-3	-0-	12	1	140	3	Y	-0-					-0-
02	140	N	137	-0-	-3	-0-	11	1	126	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

09	274	N	274	-0-	-0-	-0-	14	1	260	3	N	-0-					-0-
10	279	N	272	-0-	-7	-0-	29	1	243	3	N	-0-					-0-
11	270	N	254	-0-	-16	-0-	15	1	239	3	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-					-0-
01	279	N	266	-0-	-13	-0-	16	1	250	3	N	-0-					-0-
02	224	N	213	-0-	-11	-0-	15	1	198	3	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3162	-0-	-348	-0-	491	1	2671	2	Y	-0-					-0-
10	3782	X	3715	-0-	-67	-0-	504	1	3211	2	Y	-0-					-0-
11	3660	X	3370	-0-	-290	-0-	459	1	2911	2	Y	-0-					-0-
12	3782	X	3509	-0-	-273	-0-	448	1	3061	2	Y	-0-					-0-
01	3720	X	3482	-0-	-238	-0-	404	1	3078	2	Y	-0-					-0-
02	3360	X	3133	-0-	-227	-0-	372	1	2761	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	6	1	76	3	N	1					1
							1	9									
11	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					1
12	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					1
01	93	N	72	-0-	-21	-0-	6	1	66	3	N	-0-	1	1			-0-
02	84	N	62	-0-	-22	-0-	5	1	57	3	N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	565	-0-	-5	-0-	565	3			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*02	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	106	1	68	3	Y	-0-					-0-
10	186	N	159	-0-	-27	-0-	105	1	54	3	Y	-0-					-0-
11	180	N	25	-0-	-155	-0-	2	1	23	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	104	1	26	3	Y	-0-					-0-
01	155	N	120	-0-	-35	-0-	96	1	24	3	Y	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	94	1	27	3	Y	-0-					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	376	2	35	3	N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	297	2	36	3	N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	361	2	35	3	N	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	175	2	32	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	2	1	14	3	Y	1					1
							1	9									
11	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-	1	1			-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	N	81	-0-	-0-	-0-	3	1	78	3	N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	57	1	83	3	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	54	1	61	3	N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
01	124	N	54	-0-	-70	-0-	54	1			N	-0-					-0-
02	112	N	48	-0-	-64	-0-	48	1			N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	917	-0-	-223	-0-	70	1	847	3	N	-0-					1
10	1178	N	1033	-0-	-145	-0-	84	1	949	3	N	-0-					1
11	1050	N	947	-0-	-103	-0-	77	1	870	3	N	-0-					1
12	1015	N	1015	-0-	-0-	-0-	88	1	916	3	N	10					11
							11	9									
01	1023	N	954	-0-	-69	-0-	89	1	864	3	N	1					12
							1	9									
02	896	N	858	-0-	-38	-0-	70	1	788	3	N	-0-					12

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	59	1	484	3	Y	1					5
							1	9									
10	633	N	633	-0-	-0-	-0-	68	1	564	3	Y	1					6
							1	9									
11	480	N	404	-0-	-76	-0-	35	1	369	3	Y	-0-					6
12	643	N	643	-0-	-0-	-0-	68	1	574	3	Y	1	6	1			1
							1	9									
01	620	N	601	-0-	-19	-0-	67	1	534	3	Y	-0-					1
*02	530	N	530	-0-	-0-	-0-	54	1	476	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	225	-0-	-15	-0-	116	1	108	3	Y	1					1
							1	9									
10	248	N	240	-0-	-8	-0-	121	1	119	3	Y	-0-					1
11	240	N	228	-0-	-12	-0-	116	1	112	3	Y	-0-					1
12	247	N	247	-0-	-0-	-0-	123	1	124	3	Y	-0-					1
*01	248	N	240	-0-	-8	-0-	122	1	118	3	Y	-0-					1
02	224	N	214	-0-	-10	-0-	109	1	105	3	Y	-0-					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
10	310	N	255	-0-	-55	-0-	255	3			Y	-0-					-0-
11	300	N	204	-0-	-96	-0-	204	3			Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
01	248	N	140	-0-	-108	-0-	140	3			Y	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1267	-0-	-23	-0-	106	1	1161	3	Y	-0-	2	1			-0-
10	1209	N	1160	-0-	-49	-0-	138	1	1021	3	Y	1					1
							1	9									
11	1323	N	1323	-0-	-0-	-0-	111	1	1212	3	Y	-0-					1
12	1307	N	1307	-0-	-0-	-0-	121	1	1186	3	Y	-0-					1
01	1312	N	1312	-0-	-0-	-0-	126	1	1186	3	Y	-0-					1
02	1232	N	1185	-0-	-47	-0-	117	1	1068	3	Y	-0-					1

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	X	3	-0-	-66	-0-	3	3			Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1022	-0-	-118	-0-	111	1	911	3	Y	-0-					-0-
10	1178	N	816	-0-	-362	-0-	76	1	740	3	Y	-0-					-0-
11	1200	N	836	-0-	-364	-0-	68	1	768	3	Y	-0-					-0-
12	1228	N	1228	-0-	-0-	-0-	102	1	1126	3	Y	-0-					-0-
01	1222	N	1222	-0-	-0-	-0-	92	1	1130	3	Y	-0-					-0-
*02	1046	N	1046	-0-	-0-	-0-	95	1	951	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

09	750	N	513	-0-	-237	-0-	56	1	457	3	Y	-0-					-0-
10	806	N	729	-0-	-77	-0-	68	1	661	3	Y	-0-					-0-
11	1022	N	1022	-0-	-0-	-0-	83	1	939	3	Y	-0-					-0-
12	1047	N	1047	-0-	-0-	-0-	87	1	960	3	Y	-0-					-0-
01	1050	N	1050	-0-	-0-	-0-	79	1	971	3	Y	-0-					-0-
02	952	N	902	-0-	-50	-0-	82	1	820	3	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

09	848	N	848	-0-	-0-	-0-	120	1	728	3	Y	-0-					1
10	784	N	784	-0-	-0-	-0-	114	1	670	3	Y	-0-					1
11	769	N	769	-0-	-0-	-0-	104	1	641	3	Y	22					23
							24	9									
12	775	N	775	-0-	-0-	-0-	116	1	659	3	Y	-0-					23
01	775	N	409	-0-	-366	-0-	61	1	348	3	Y	-0-	17	1			6
02	728	N	520	-0-	-208	-0-	75	1	445	3	Y	-0-					6

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

09	450	N	283	-0-	-167	-0-	38	1	244	3	N	1					17
							1	9									
10	403	N	334	-0-	-69	-0-	47	1	285	3	N	2					19
							2	9									
11	390	N	333	-0-	-57	-0-	51	1	280	3	N	2	8	1			13
							2	9									
12	254	N	254	-0-	-0-	-0-	40	1	206	3	N	7					20
							8	9									
01	341	N	292	-0-	-49	-0-	46	1	242	3	N	4	9	1			15
							4	9									
02	308	N	259	-0-	-49	-0-	41	1	215	3	N	3					18
							3	9									

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	56	N	37	-0-	-19	-0-	37	3			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

09	150	N	116	-0-	-34	-0-	116	3			Y	-0-					1
10	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					1
11	210	N	203	-0-	-7	-0-	203	3			Y	-0-					1
12	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					1
01	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					1
*02	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	38	1	386	3	N	-0-					-0-
10	434	N	415	-0-	-19	-0-	40	1	375	3	N	-0-					-0-
11	420	N	359	-0-	-61	-0-	36	1	323	3	N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	38	1	360	3	N	-0-					-0-
01	403	N	390	-0-	-13	-0-	37	1	353	3	N	-0-					-0-
02	336	N	325	-0-	-11	-0-	31	1	294	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	3	-0-	-207	-0-	3	3			N	-0-					3
10	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-	1	1			2
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-	1	1			1
12	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					1
01	362	N	362	-0-	-0-	-0-	13	1	349	3	N	-0-					1
*02	274	N	274	-0-	-0-	-0-	10	1	264	3	N	-0-					1

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	820	-0-	-80	-0-	57	1	762	3	N	1					4
							1	9									
10	930	N	497	-0-	-433	-0-	37	1	450	3	N	9					13
							10	9									
11	840	N	551	-0-	-289	-0-	40	1	511	3	N	-0-	4	1			9
12	728	N	728	-0-	-0-	-0-	55	1	667	3	N	5					14
							6	9									
01	736	N	736	-0-	-0-	-0-	57	1	673	3	N	5	14	1			5
							6	9									
*02	668	N	668	-0-	-0-	-0-	53	1	612	3	N	3					8
							3	9									

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
10	527	N	363	-0-	-164	-0-	363	3			N	-0-					-0-
11	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	364	N	325	-0-	-39	-0-	325	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	759	-0-	-141	-0-	32	1	727	3	N	-0-					11
10	930	N	883	-0-	-47	-0-	34	1	842	3	N	6	6	1			11
							7	9									
11	870	N	847	-0-	-23	-0-	31	1	813	3	N	3	6	1			8
							3	9									
12	880	N	880	-0-	-0-	-0-	33	1	847	3	N	-0-					8
01	903	N	903	-0-	-0-	-0-	33	1	862	3	N	7	5	1			10
							8	9									
*02	800	N	800	-0-	-0-	-0-	30	1	770	3	N	-0-	5	1			5

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	61	-0-		-29	-0-	4	1	56	3	Y	1					1
								1	9									
10	62	N	62	-0-		-0-	-0-	4	1	58	3	Y	-0-					1
11	60	N	57	-0-		-3	-0-	4	1	53	3	Y	-0-					1
12	58	N	58	-0-		-0-	-0-	4	1	54	3	Y	-0-	1	1			-0-
01	62	N	56	-0-		-6	-0-	4	1	52	3	Y	-0-					-0-
02	56	N	51	-0-		-5	-0-	3	1	48	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-		-12	-0-	99	1	7	3	Y	2					6
								2	9									
10	124	N	110	-0-		-14	-0-	102	1	8	3	Y	-0-					6
11	120	N	111	-0-		-9	-0-	99	1	12	3	Y	-0-					6
12	124	N	124	-0-		-0-	-0-	102	1	4	3	Y	16	13	1			9
								18	9									
01	124	N	108	-0-		-16	-0-	98	1	2	3	Y	7					16
								8	9									
02	112	N	89	-0-		-23	-0-	82	1	7	3	Y	-0-					16

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	398	-0-		-82	-0-	43	1	354	3	Y	1					5
								1	9									
10	372	N	281	-0-		-91	-0-	30	1	250	3	Y	1					6
								1	9									
11	360	N	149	-0-		-211	-0-	13	1	136	3	Y	-0-					6
12	187	N	187	-0-		-0-	-0-	20	1	166	3	Y	1	6	1			1
								1	9									
01	279	N	98	-0-		-181	-0-	11	1	87	3	Y	-0-					1
*02	268	N	268	-0-		-0-	-0-	27	1	241	3	Y	-0-					1

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-		-0-	-0-	21	1	209	3	Y	-0-					-0-
10	341	N	156	-0-		-185	-0-	14	1	142	3	Y	-0-					-0-
11	210	N	103	-0-		-107	-0-	8	1	95	3	Y	-0-					-0-
12	76	N	76	-0-		-0-	-0-	6	1	69	3	Y	1					1
								1	9									
01	155	N	28	-0-		-127	-0-	2	1	26	3	Y	-0-					1
*02	391	N	391	-0-		-0-	-0-	28	1	363	3	Y	-0-					1

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	5	N	2	-0-		-3	-0-	2	3			Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	6	N	6	-0-		-0-	-0-	6	3			Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					1
10	248	N	208	-0-	-40	-0-	208	3			Y	-0-					1
11	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					1
12	2020	N	2020	-0-	-0-	-0-	2020	3			Y	-0-					1
01	1937	N	1937	-0-	-0-	-0-	1937	3			Y	-0-					1
*02	1580	N	1580	-0-	-0-	-0-	1580	3			Y	-0-					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

09	550	N	550	-0-	-0-	-0-	50	1	499	3	N	1	16	1			13
							1	9									
10	431	N	431	-0-	-0-	-0-	27	1	403	3	N	1					14
							1	9									
11	840	N	840	-0-	-0-	-0-	51	1	742	3	N	43	5	1			52
							47	9									
12	733	N	733	-0-	-0-	-0-	43	1	646	3	N	40	19	1			73
							44	9									
01	674	N	674	-0-	-0-	-0-	35	1	632	3	N	6	27	1			52
							7	9									
02	672	N	577	-0-	-95	-0-	36	1	539	3	N	2					54
							2	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

09	960	N	780	-0-	-180	-0-	52	1	728	3	N	-0-					-0-
10	1036	N	1036	-0-	-0-	-0-	69	1	967	3	N	-0-					-0-
11	905	N	905	-0-	-0-	-0-	67	1	838	3	N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	65	1	876	3	N	-0-					-0-
01	1023	N	974	-0-	-49	-0-	65	1	909	3	N	-0-					-0-
*02	847	N	847	-0-	-0-	-0-	58	1	789	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

09	2040	N	1916	-0-	-124	-0-	171	1	1743	3	N	2	4	1			3
							2	9									
10	2108	N	1953	-0-	-155	-0-	156	1	1797	3	N	-0-	1	1			2
11	2040	N	1842	-0-	-198	-0-	142	1	1699	3	N	1	2	1			1
							1	9									
12	1861	N	1861	-0-	-0-	-0-	126	1	1734	3	N	1	1	1			1
							1	9									
01	1953	N	1863	-0-	-90	-0-	138	1	1723	3	N	2	2	1			1
							2	9									
02	1708	N	1692	-0-	-16	-0-	119	1	1571	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	-0-	-0-	-450	-0-					Y	-0-					3
10	403	N	1	-0-	-402	-0-	1	3			Y	-0-					3
11	741	N	741	-0-	-0-	-0-	63	1	665	3	Y	12					15
							13	9									
12	311	N	311	-0-	-0-	-0-	33	1	278	3	Y	-0-	14	1			1
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
*02	510	N	510	-0-	-0-	-0-	52	1	458	3	Y	-0-					1

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	434	-0-	-46	-0-	30	1	404	3	N	-0-					-0-
10	496	N	449	-0-	-47	-0-	34	1	414	3	N	1					1
							1	9									
11	420	N	414	-0-	-6	-0-	30	1	382	3	N	2					3
							2	9									
12	443	N	443	-0-	-0-	-0-	34	1	409	3	N	-0-					3
01	459	N	459	-0-	-0-	-0-	36	1	422	3	N	1	3	1			1
							1	9									
02	392	N	370	-0-	-22	-0-	29	1	341	3	N	-0-					1

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	219	-0-	-51	-0-	219	3			Y	-0-					-0-
10	279	N	209	-0-	-70	-0-	209	3			Y	-0-					-0-
11	240	N	194	-0-	-46	-0-	194	3			Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
01	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	25	1	165	3	Y	-0-					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	248	-0-	-22	-0-	248	3			Y	-0-					-0-
10	279	N	226	-0-	-53	-0-	226	3			Y	-0-					-0-
11	270	N	208	-0-	-62	-0-	208	3			Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	3			Y	-0-					-0-
*02	228	N	228	-0-	-0-	-0-	30	1	198	3	Y	-0-					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	184	-0-	-116	-0-	17	1	167	3	N	-0-					-0-
10	434	N	133	-0-	-301	-0-	9	1	124	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	18	1	276	3	N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	19	1	239	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	171	-0-	-9	-0-	15	1	152	3	N	4	1	1			3
							4	9									
10	186	N	176	-0-	-10	-0-	11	1	162	3	N	3					6
							3	9									
11	180	N	169	-0-	-11	-0-	11	1	158	3	N	-0-	2	1			4
12	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-	1	1			3
01	186	N	168	-0-	-18	-0-	9	1	159	3	N	-0-	1	1			2
02	168	N	161	-0-	-7	-0-	10	1	151	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
02	84	N	44	-0-	-40	-0-	44	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
02	196	N	176	-0-	-20	-0-	176	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					1
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					1
11	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					1
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			-0-
01	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	2	1	12	3	N	-0-					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	879	N	879	-0-	-0-	-0-	57	1	822	3	N	-0-					-0-
10	813	N	813	-0-	-0-	-0-	58	1	755	3	N	-0-					-0-
11	815	N	815	-0-	-0-	-0-	58	1	757	3	N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	54	1	718	3	N	-0-					-0-
01	806	N	788	-0-	-18	-0-	58	1	730	3	N	-0-					-0-
02	756	N	711	-0-	-45	-0-	51	1	660	3	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	158	-0-	-22	-0-	2	1	156	3	Y	-0-					-0-
10	186	N	151	-0-	-35	-0-	3	1	148	3	Y	-0-					-0-
11	210	N	151	-0-	-59	-0-	21	1	130	3	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	69	1	137	3	Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	40	1	138	3	Y	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	236	-0-	-4	-0-	236	3			Y	-0-					1
10	279	N	262	-0-	-17	-0-	262	3			Y	-0-					1
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					1
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					1
01	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					1
*02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	25	-0-	-155	-0-	3	1	22	3	N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	25	1	240	3	N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-					-0-
01	279	N	118	-0-	-161	-0-	9	1	109	3	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	11	1	114	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	458	-0-	-22	-0-	19	1	439	3	N	-0-					-0-
10	496	N	471	-0-	-25	-0-	18	1	453	3	N	-0-					-0-
11	480	N	458	-0-	-22	-0-	17	1	441	3	N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	18	1	452	3	N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	18	1	460	3	N	-0-					-0-
*02	427	N	427	-0-	-0-	-0-	16	1	411	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	98	1	398	3	Y	-0-					-0-
10	511	N	511	-0-	-0-	-0-	102	1	409	3	Y	-0-					-0-
11	510	N	500	-0-	-10	-0-	98	1	402	3	Y	-0-					-0-
12	501	N	501	-0-	-0-	-0-	102	1	399	3	Y	-0-					-0-
01	496	N	495	-0-	-1	-0-	102	1	393	3	Y	-0-					-0-
02	476	N	445	-0-	-31	-0-	92	1	353	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1156	-0-	-134	-0-	99	1	1056	3	N	1					4
							1	9									
10	1302	N	1027	-0-	-275	-0-	85	1	928	3	N	13					17
							14	9									
11	1290	N	858	-0-	-432	-0-	70	1	784	3	N	4					21
							4	9									
12	803	N	803	-0-	-0-	-0-	61	1	739	3	N	3					24
							3	9									
01	1113	N	1113	-0-	-0-	-0-	117	1	990	3	N	5	23	1			6
							6	9									
*02	1075	N	1075	-0-	-0-	-0-	94	1	978	3	N	3					9
							3	9									

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	283	-0-	-137	-0-	24	1	259	3	N	-0-					-0-
10	341	N	271	-0-	-70	-0-	21	1	250	3	N	-0-					-0-
11	330	N	227	-0-	-103	-0-	16	1	211	3	N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	16	1	258	3	N	-0-					-0-
01	279	N	263	-0-	-16	-0-	18	1	245	3	N	-0-					-0-
*02	245	N	245	-0-	-0-	-0-	18	1	227	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	27	1	224	3	N	-0-					-0-
11	240	N	233	-0-	-7	-0-	14	1	219	3	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-
01	248	N	234	-0-	-14	-0-	14	1	220	3	N	-0-					-0-
02	224	N	222	-0-	-2	-0-	16	1	206	3	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	30	1	391	3	N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	35	1	457	3	N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	33	1	471	3	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	31	1	458	3	N	-0-					-0-
01	496	N	448	-0-	-48	-0-	39	1	409	3	N	-0-					-0-
02	448	N	356	-0-	-92	-0-	44	1	312	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	503	-0-	-97	-0-	503	2			N	-0-					-0-
10	620	N	550	-0-	-70	-0-	550	2			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
02	504	N	471	-0-	-33	-0-	471	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1668	-0-	-192	-0-	143	1	1508	3	N	15	16	1			20
							17	9									
10	1891	N	1795	-0-	-96	-0-	137	1	1640	3	N	16	8	1	1	8	27
							18	9									
11	1830	N	1673	-0-	-157	-0-	123	1	1536	3	N	13	24	1			16
							14	9									
12	1849	N	1849	-0-	-0-	-0-	134	1	1695	3	N	18	9	1			25
							20	9									
01	1860	N	1860	-0-	-0-	-0-	132	1	1705	3	N	21	30	1			16
							23	9									
*02	1674	N	1674	-0-	-0-	-0-	119	1	1540	3	N	14					30
							15	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	818	-0-	-52	-0-	74	1	743	3	N	1	8	1			7
							1	9									
10	868	N	836	-0-	-32	-0-	53	1	782	3	N	1					8
							1	9									
11	810	N	801	-0-	-9	-0-	51	1	749	3	N	1	3	1			6
							1	9									
12	826	N	826	-0-	-0-	-0-	52	1	774	3	N	-0-	2	1			4
01	837	N	814	-0-	-23	-0-	42	1	770	3	N	2	2	1			4
							2	9									
02	756	N	734	-0-	-22	-0-	46	1	687	3	N	1					5
							1	9									

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	198	-0-	-12	-0-	22	1	176	3	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	22	1	186	3	N	-0-					-0-
11	210	N	190	-0-	-20	-0-	20	1	170	3	N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	18	1	187	3	N	-0-					-0-
01	217	N	203	-0-	-14	-0-	20	1	183	3	N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	17	1	163	3	N	-0-					-0-

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	7	1	108	3	Y	-0-					-0-
10	124	N	121	-0-	-3	-0-	8	1	113	3	Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	8	1	106	3	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	8	1	107	3	Y	-0-					-0-
01	124	N	112	-0-	-12	-0-	8	1	104	3	Y	-0-					-0-
02	112	N	104	-0-	-8	-0-	7	1	97	3	Y	-0-					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	5	1	71	3	Y	2					4
							2	9									
10	93	N	83	-0-	-10	-0-	5	1	75	3	Y	3					7
							3	9									
11	90	N	86	-0-	-4	-0-	5	1	70	3	Y	10					17
							11	9									
12	84	N	84	-0-	-0-	-0-	5	1	71	3	Y	7	14	1			10
							8	9									
01	85	N	85	-0-	-0-	-0-	5	1	70	3	Y	9					19
							10	9									
*02	76	N	76	-0-	-0-	-0-	5	1	65	3	Y	5	15	1			9
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	294	-0-	-6	-0-	22	1	272	3	Y	-0-					1
10	310	N	274	-0-	-36	-0-	20	1	254	3	Y	-0-					1
11	300	N	284	-0-	-16	-0-	20	1	264	3	Y	-0-					1
12	265	N	265	-0-	-0-	-0-	18	1	247	3	Y	-0-					1
01	279	N	264	-0-	-15	-0-	17	1	247	3	Y	-0-					1
02	252	N	242	-0-	-10	-0-	17	1	225	3	Y	-0-					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	663	-0-	-117	-0-	44	1	617	3	N	2	2	1			3
							2	9									
10	806	N	641	-0-	-165	-0-	43	1	598	3	N	-0-					3
11	720	N	642	-0-	-78	-0-	47	1	595	3	N	-0-	2	1			1
12	631	N	631	-0-	-0-	-0-	44	1	586	3	N	1	1	1			1
							1	9									
01	651	N	629	-0-	-22	-0-	42	1	586	3	N	1	1	1			1
							1	9									
02	588	N	559	-0-	-29	-0-	38	1	520	3	N	1	1	1			1
							1	9									

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	113	-0-	-7	-0-	3	1	31	3	Y	72	15	8			57
							79	9									
10	93	N	-0-	-0-	-93	-0-					Y	14	25	1			46
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-	35	1			11
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			8
01	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-	4	1			4
02	13	N	4	-0-	-9	-0-	4	3			Y	-0-	2	1			2

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2714	-0-	-106	-0-	2714	3			N	-0-					4
10	2883	X	2757	-0-	-126	-0-	2757	3			N	-0-					4
11	2760	X	2657	-0-	-103	-0-	2657	3			N	-0-					4
12	2852	X	2851	-0-	-1	-0-	2851	3			N	-0-					4
01	2774	N	2774	-0-	-0-	-0-	2774	3			N	-0-					4
02	2492	N	2483	-0-	-9	-0-	2483	3			N	-0-					4

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	960	-0-	-30	-0-	85	1	866	3	N	8	5	1			4
							9	9									
10	1023	N	901	-0-	-122	-0-	72	1	827	3	N	2	1	1			5
							2	9									
11	990	N	799	-0-	-191	-0-	62	1	736	3	N	1	4	1			2
							1	9									
12	848	N	848	-0-	-0-	-0-	57	1	789	3	N	2	1	1			3
							2	9									
01	899	N	859	-0-	-40	-0-	64	1	794	3	N	1	3	1			1
							1	9									
*02	776	N	776	-0-	-0-	-0-	55	1	721	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	423	-0-	-27	-0-	36	1	383	3	N	4	4	1			5
							4	9									
10	435	N	435	-0-	-0-	-0-	33	1	398	3	N	4	2	1			7
							4	9									
11	420	N	409	-0-	-11	-0-	30	1	376	3	N	3	6	1			4
							3	9									
12	426	N	426	-0-	-0-	-0-	31	1	391	3	N	4	2	1			6
							4	9									
01	434	N	426	-0-	-8	-0-	30	1	390	3	N	5	7	1			4
							6	9									
02	392	N	384	-0-	-8	-0-	27	1	353	3	N	4					8
							4	9									

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1121	-0-	-49	-0-	96	1	1008	3	N	15	14	1			18
							17	9									
10	1178	N	1057	-0-	-121	-0-	81	1	962	3	N	13	7	1			24
							14	9									
11	1170	N	953	-0-	-217	-0-	70	1	872	3	N	10	21	1			13
							11	9									
12	877	N	877	-0-	-0-	-0-	63	1	796	3	N	16	8	1			21
							18	9									
01	1054	N	958	-0-	-96	-0-	68	1	873	3	N	15	24	1			12
							17	9									
02	896	N	871	-0-	-25	-0-	61	1	797	3	N	12					24
							13	9									

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2900	N	2900	-0-	-0-	-0-	2900	3			N	-0-					2
10	2759	N	2750	-0-	-9	-0-	2750	3			N	-0-					2
11	2880	N	2769	-0-	-111	-0-	2769	3			N	-0-					2
12	2863	N	2863	-0-	-0-	-0-	2863	3			N	-0-					2
01	2759	N	2685	-0-	-74	-0-	2685	3			N	-0-					2
02	2576	N	2101	-0-	-475	-0-	2101	3			N	-0-					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	350	-0-	-70	-0-	38	1	312	3	N	-0-					-0-
10	775	N	404	-0-	-371	-0-	38	1	366	3	N	-0-					-0-
11	450	N	373	-0-	-77	-0-	30	1	343	3	N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	67	1	739	3	N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	41	1	502	3	N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	31	1	309	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-					1
10	372	N	365	-0-	-7	-0-	14	1	350	3	N	1	1	1			1
							1	9									
11	378	N	378	-0-	-0-	-0-	14	1	361	3	N	3	2	1			2
							3	9									
12	388	N	388	-0-	-0-	-0-	14	1	368	3	N	5					7
							6	9									
01	389	N	389	-0-	-0-	-0-	14	1	372	3	N	3	4	1			6
							3	9									
02	364	N	330	-0-	-34	-0-	12	1	316	3	N	2	4	1			4
							2	9									

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	574	N	574	-0-	-0-	-0-	32	1	542	2	Y	-0-					-0-
10	589	N	578	-0-	-11	-0-	32	1	546	2	Y	-0-					-0-
11	570	N	547	-0-	-23	-0-	29	1	517	2	Y	1					1
							1	9									
12	598	N	598	-0-	-0-	-0-	31	1	567	2	Y	-0-					1
01	589	N	585	-0-	-4	-0-	31	1	554	2	Y	-0-					1
*02	528	N	528	-0-	-0-	-0-	28	1	500	2	Y	-0-					1

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	758	-0-	-202	-0-	758	3			N	-0-					-0-
10	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
11	930	N	869	-0-	-61	-0-	869	3			N	-0-					-0-
12	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
01	992	N	886	-0-	-106	-0-	886	3			N	-0-					-0-
*02	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	857	N	857	-0-	-0-	-0-	77	1	780	3	N	-0-					-0-
10	850	N	850	-0-	-0-	-0-	68	1	780	3	N	2					2
							2	9									
11	797	N	797	-0-	-0-	-0-	61	1	723	3	N	12	9	1			5
							13	9									
12	833	N	833	-0-	-0-	-0-	56	1	776	3	N	1	2	1			4
							1	9									
01	837	N	835	-0-	-2	-0-	62	1	770	3	N	3	5	1			2
							3	9									
02	756	N	749	-0-	-7	-0-	53	1	696	3	N	-0-	1	1			1

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1077	N	1077	-0-	-0-	-0-	153	1	924	3	N	-0-					-0-
10	806	N	632	-0-	-174	-0-	92	1	540	3	N	-0-					-0-
11	1201	N	1201	-0-	-0-	-0-	167	1	1034	3	N	-0-					-0-
12	1403	N	1403	-0-	-0-	-0-	210	1	1193	3	N	-0-					-0-
01	1002	N	1002	-0-	-0-	-0-	149	1	853	3	N	-0-					-0-
02	1120	N	1049	-0-	-71	-0-	151	1	898	3	N	-0-					-0-

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	736	-0-	-134	-0-	31	1	705	3	N	-0-					-0-
10	868	N	850	-0-	-18	-0-	33	1	817	3	N	-0-					-0-
11	854	N	854	-0-	-0-	-0-	32	1	822	3	N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	33	1	847	3	N	-0-					-0-
01	867	N	867	-0-	-0-	-0-	32	1	833	3	N	2					2
							2	9									
02	784	N	632	-0-	-152	-0-	24	1	608	3	N	-0-	1	1			1

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	597	-0-	-3	-0-	51	1	539	3	N	6	6	1			7
							7	9									
10	620	N	620	-0-	-0-	-0-	47	1	566	3	N	6	3	1			10
							7	9									
11	600	N	598	-0-	-2	-0-	44	1	548	3	N	5	9	1			6
							6	9									
12	603	N	603	-0-	-0-	-0-	44	1	555	3	N	4	3	1			7
							4	9									
01	620	N	599	-0-	-21	-0-	43	1	550	3	N	5	8	1			4
							6	9									
02	560	N	533	-0-	-27	-0-	38	1	491	3	N	4					8
							4	9									

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	1	1	9	3	N	7	2	1			5
							8	9									
10	21	N	21	-0-	-0-	-0-	1	1	8	3	N	11	4	1			12
							12	9									
11	30	N	12	-0-	-18	-0-	6	3	6	9	N	5	12	1			5
12	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			3
01	34	N	34	-0-	-0-	-0-	1	1	16	3	N	15	5	1			13
							17	9									
*02	16	N	16	-0-	-0-	-0-	1	1	14	3	N	1					14
							1	9									

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	399	-0-	-21	-0-	35	1	364	3	N	-0-					-0-
10	403	N	398	-0-	-5	-0-	31	1	367	3	N	-0-					-0-
11	390	N	364	-0-	-26	-0-	27	1	337	3	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	27	1	336	3	N	-0-					-0-
01	403	N	314	-0-	-89	-0-	23	1	291	3	N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	26	1	333	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1180	-0-	-50	-0-	101	1	1067	3	N	11	11	1			14
							12	9									
10	1240	N	1219	-0-	-21	-0-	93	1	1114	3	N	11	5	1	1	8	19
							12	9									
11	1200	N	1130	-0-	-70	-0-	83	1	1037	3	N	9	17	1			11
							10	9									
12	1112	N	1112	-0-	-0-	-0-	81	1	1020	3	N	10	6	1			15
							11	9									
01	1209	N	1107	-0-	-102	-0-	79	1	1015	3	N	12	18	1			9
							13	9									
02	1064	N	960	-0-	-104	-0-	68	1	882	3	N	9					18
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

09	500	N	500	-0-	-0-	-0-	42	1	458	3	Y	-0-					-0-
10	496	N	493	-0-	-3	-0-	59	1	434	3	Y	-0-					-0-
11	484	N	484	-0-	-0-	-0-	41	1	443	3	Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	46	1	456	3	Y	-0-					-0-
01	507	N	507	-0-	-0-	-0-	48	1	451	3	Y	7	4	1			3
							8	9									
*02	455	N	455	-0-	-0-	-0-	45	1	410	3	Y	-0-					3

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

09	1163	N	1163	-0-	-0-	-0-	49	1	1114	3	N	-0-					-0-
10	1209	N	1136	-0-	-73	-0-	44	1	1092	3	N	-0-					-0-
11	1170	N	1101	-0-	-69	-0-	41	1	1054	3	N	5	2	1			3
							6	9									
12	1201	N	1201	-0-	-0-	-0-	45	1	1156	3	N	-0-					3
01	1217	N	1217	-0-	-0-	-0-	45	1	1171	3	N	1	2	1			2
							1	9									
*02	1072	N	1072	-0-	-0-	-0-	41	1	1031	3	N	-0-	1	1			1

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

09	565	N	565	-0-	-0-	-0-	48	1	504	3	N	12	9	1			13
							13	9									
10	555	N	555	-0-	-0-	-0-	42	1	502	3	N	10	5	1			18
							11	9									
11	570	N	522	-0-	-48	-0-	38	1	474	3	N	9	16	1			11
							10	9									
12	528	N	528	-0-	-0-	-0-	38	1	478	3	N	11	6	1			16
							12	9									
01	558	N	524	-0-	-34	-0-	37	1	473	3	N	13	19	1			10
							14	9									
02	476	N	471	-0-	-5	-0-	33	1	427	3	N	10					20
							11	9									

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

09	330	N	263	-0-	-67	-0-	24	1	239	3	N	-0-					1
10	345	N	345	-0-	-0-	-0-	28	1	317	3	N	-0-					1
11	330	N	271	-0-	-59	-0-	21	1	250	3	N	-0-					1
12	398	N	398	-0-	-0-	-0-	27	1	371	3	N	-0-					1
01	357	N	357	-0-	-0-	-0-	26	1	331	3	N	-0-					1
*02	300	N	300	-0-	-0-	-0-	21	1	279	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-		-0-	-0-	27 72	1 9	282	3	N	65	59	1			74
10	329	N	329	-0-		-0-	-0-	21 57	1 9	251	3	N	52	28	1			98
11	750	N	304	-0-		-446	-0-	19 50	1 9	235	3	N	45	86	1			57
12	580	N	580	-0-		-0-	-0-	40 32	1 9	508	3	N	29	28	1			58
01	367	N	367	-0-		-0-	-0-	22 57	1 9	288	3	N	52	73	1			37
02	280	N	246	-0-		-34	-0-	14 52	1 9	180	3	N	47					84

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1083	-0-		-177	-0-	58 7	1 9	1018	3	Y	6					15
10	1333	N	1037	-0-		-296	-0-	61 8	1 9	968	3	Y	7	16	1			6
11	1320	N	1061	-0-		-259	-0-	107 2	1 9	952	3	Y	2					8
12	1157	N	1157	-0-		-0-	-0-	100 2	1 9	1055	3	Y	2					10
01	1153	N	1153	-0-		-0-	-0-	108 2	1 9	1043	3	Y	2					12
*02	1071	N	1071	-0-		-0-	-0-	143 4	1 9	924	3	Y	4	12	1			4

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-		-0-	-0-	343	3			N	-0-					-0-
10	347	N	347	-0-		-0-	-0-	347	3			N	-0-					-0-
11	339	N	339	-0-		-0-	-0-	339	3			N	-0-					-0-
12	351	N	351	-0-		-0-	-0-	351	3			N	-0-					-0-
01	350	N	350	-0-		-0-	-0-	350	3			N	-0-					-0-
*02	316	N	316	-0-		-0-	-0-	316	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	503	-0-		-7	-0-	156	1	347	3	Y	-0-					-0-
10	527	N	509	-0-		-18	-0-	161	1	348	3	Y	-0-					-0-
11	548	N	548	-0-		-0-	-0-	161	1	387	3	Y	-0-					-0-
12	547	N	547	-0-		-0-	-0-	168	1	379	3	Y	-0-					-0-
01	549	N	549	-0-		-0-	-0-	168	1	381	3	Y	-0-					-0-
02	504	N	487	-0-		-17	-0-	149	1	338	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	7	-0-		-1	-0-	1	1	6	3	N	-0-					40
10	9	N	9	-0-		-0-	-0-	1	1	8	3	N	-0-					40
11	10	N	10	-0-		-0-	-0-	1	1	9	3	N	-0-					40
12	11	N	11	-0-		-0-	-0-	1	1	10	3	N	-0-					40
01	12	N	12	-0-		-0-	-0-	1	1	11	3	N	-0-					40
*02	11	N	11	-0-		-0-	-0-	1	1	10	3	N	-0-					40

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1501	N	1501	-0-	-0-	-0-	85	1	1416	2	Y	-0-					-0-
10	1426	N	1412	-0-	-14	-0-	77	1	1335	2	Y	-0-					-0-
11	1403	N	1403	-0-	-0-	-0-	76	1	1325	2	Y	2					2
							2	9									
12	1448	N	1448	-0-	-0-	-0-	75	1	1373	2	Y	-0-					2
01	1426	N	1413	-0-	-13	-0-	75	1	1338	2	Y	-0-					2
02	1316	N	1224	-0-	-92	-0-	64	1	1160	2	Y	-0-					2

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	3	N	-0-	-0-	-3	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	886	-0-	-14	-0-	886	3			N	-0-					1
10	930	N	896	-0-	-34	-0-	896	3			N	-0-					1
11	900	N	859	-0-	-41	-0-	859	3			N	-0-					1
12	904	N	904	-0-	-0-	-0-	904	3			N	-0-					1
01	899	N	895	-0-	-4	-0-	895	3			N	-0-					1
02	812	N	792	-0-	-20	-0-	792	3			N	-0-					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
10	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
11	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
02	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	560	-0-	-70	-0-	560	3			N	-0-					-0-
10	651	N	551	-0-	-100	-0-	551	3			N	-0-					-0-
11	600	N	481	-0-	-119	-0-	481	3			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
*02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
11	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	364	N	347	-0-	-17	-0-	347	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	809	-0-	-1	-0-	52	1	754	3	N	3	1	8			2
							3	9									
10	837	N	800	-0-	-37	-0-	52	1	746	3	N	2					4
							2	9									
11	837	N	837	-0-	-0-	-0-	54	1	783	3	N	-0-	3	1			1
12	821	N	821	-0-	-0-	-0-	53	1	767	3	N	1	1	1			1
							1	9									
01	849	N	849	-0-	-0-	-0-	51	1	798	3	N	-0-					1
02	784	N	744	-0-	-40	-0-	46	1	698	3	N	-0-					1

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	98	1	96	3	N	-0-					1
10	211	N	211	-0-	-0-	-0-	101	1	110	3	N	-0-					1
11	217	N	217	-0-	-0-	-0-	98	1	119	3	N	-0-					1
12	247	N	247	-0-	-0-	-0-	101	1	146	3	N	-0-					1
01	258	N	258	-0-	-0-	-0-	101	1	157	3	N	-0-					1
*02	233	N	233	-0-	-0-	-0-	91	1	142	3	N	-0-					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	71	-0-	-19	-0-	6	1	65	3	Y	-0-					-0-
10	93	N	52	-0-	-41	-0-	6	1	46	3	Y	-0-					-0-
11	90	N	54	-0-	-36	-0-	4	1	48	3	Y	2	2	1			-0-
							2	9									
12	53	N	53	-0-	-0-	-0-	5	1	47	3	Y	1					1
							1	9									
01	62	N	38	-0-	-24	-0-	4	1	34	3	Y	-0-	1	1			-0-
02	56	N	41	-0-	-15	-0-	4	1	37	3	Y	-0-					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1189	N	1189	-0-	-0-	-0-	99	1	1079	3	Y	10	6	1			4
							11	9									
10	566	N	566	-0-	-0-	-0-	66	1	488	3	Y	11	1	8			14
							12	9									
11	633	N	633	-0-	-0-	-0-	53	1	578	3	Y	2	13	1			3
							2	9									
12	911	N	911	-0-	-0-	-0-	84	1	824	3	Y	3					6
							3	9									
01	732	N	732	-0-	-0-	-0-	70	1	661	3	Y	1	5	1			2
							1	9									
*02	626	N	626	-0-	-0-	-0-	62	1	564	3	Y	-0-					2

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	36	1	392	3	Y	-0-	1	1			-0-
10	453	N	453	-0-	-0-	-0-	54	1	399	3	Y	-0-					-0-
11	420	N	408	-0-	-12	-0-	34	1	374	3	Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	39	1	379	3	Y	-0-					-0-
01	465	N	425	-0-	-40	-0-	41	1	384	3	Y	-0-					-0-
02	392	N	387	-0-	-5	-0-	38	1	347	3	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	150	-0-	-120	-0-	12	1	134	3	Y	4	9	1			2
							4	9									
10	284	N	284	-0-	-0-	-0-	33	1	243	3	Y	7					9
							8	9									
11	330	N	123	-0-	-207	-0-	10	1	112	3	Y	1	8	1			2
							1	9									
12	280	N	280	-0-	-0-	-0-	26	1	253	3	Y	1					3
							1	9									
01	297	N	297	-0-	-0-	-0-	28	1	268	3	Y	1	3	1			1
							1	9									
*02	265	N	265	-0-	-0-	-0-	26	1	239	3	Y	-0-					1

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	81	-0-	-9	-0-	7	1	73	3	Y	1	1	1			-0-
							1	9									
10	93	N	82	-0-	-11	-0-	9	1	69	3	Y	4					4
							4	9									
11	90	N	57	-0-	-33	-0-	5	1	52	3	Y	-0-	3	1			1
12	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					1
01	93	N	63	-0-	-30	-0-	6	1	57	3	Y	-0-	1	1			-0-
*02	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					2
10	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					2
11	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					2
12	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					2
01	1395	N	1314	-0-	-81	-0-	1314	3			N	-0-					2
02	1232	N	1185	-0-	-47	-0-	1185	3			N	-0-					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	362	-0-	-28	-0-	23	1	339	3	N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	26	1	379	3	N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	25	1	372	3	N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-					-0-
01	403	N	391	-0-	-12	-0-	23	1	368	3	N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	23	1	343	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	551	-0-	-19	-0-	36	1	515	3	N	-0-					4
10	615	N	615	-0-	-0-	-0-	40	1	574	3	N	1	3	1			2
							1	9									
11	575	N	575	-0-	-0-	-0-	37	1	538	3	N	-0-					2
12	589	N	589	-0-	-0-	-0-	37	1	538	3	N	13	5	1			10
							14	9									
01	620	N	575	-0-	-45	-0-	34	1	540	3	N	1	5	1			6
							1	9									
02	532	N	486	-0-	-46	-0-	30	1	456	3	N	-0-					6

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1019	-0-	-151	-0-	94	1	925	3	Y	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	117	1	1188	3	Y	-0-					-0-
11	1031	N	1031	-0-	-0-	-0-	82	1	949	3	Y	-0-					-0-
12	1215	N	1215	-0-	-0-	-0-	98	1	1117	3	Y	-0-					-0-
01	1302	N	1136	-0-	-166	-0-	91	1	1045	3	Y	-0-					-0-
*02	998	N	998	-0-	-0-	-0-	71	1	926	3	Y	1	1	1			-0-
							1	9									

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1093	-0-	-47	-0-	71	1	1022	3	N	-0-					-0-
10	1209	N	1179	-0-	-30	-0-	77	1	1102	3	N	-0-					-0-
11	1140	N	1048	-0-	-92	-0-	67	1	981	3	N	-0-					-0-
12	1004	N	1004	-0-	-0-	-0-	64	1	940	3	N	-0-					-0-
01	1244	N	1244	-0-	-0-	-0-	74	1	1170	3	N	-0-					-0-
*02	1155	N	1155	-0-	-0-	-0-	72	1	1083	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1084	N	1084	-0-	-0-	-0-	70	1	1014	3	N	-0-					1
10	1333	N	1043	-0-	-290	-0-	68	1	975	3	N	-0-					1
11	1230	N	959	-0-	-271	-0-	62	1	897	3	N	-0-	1	1			-0-
12	1032	N	1032	-0-	-0-	-0-	66	1	966	3	N	-0-					-0-
01	1142	N	1142	-0-	-0-	-0-	68	1	1074	3	N	-0-					-0-
*02	970	N	970	-0-	-0-	-0-	60	1	910	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1095	N	1095	-0-	-0-	-0-	71	1	1024	3	N	-0-					-0-
10	1116	N	1087	-0-	-29	-0-	71	1	1016	3	N	-0-					-0-
11	1099	N	1099	-0-	-0-	-0-	71	1	1028	3	N	-0-					-0-
12	1121	N	1121	-0-	-0-	-0-	72	1	1049	3	N	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	67	1	1050	3	N	-0-					-0-
02	1036	N	993	-0-	-43	-0-	62	1	931	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	712	-0-	-8	-0-	46	1	666	3	N	-0-					-0-
10	744	N	726	-0-	-18	-0-	47	1	679	3	N	-0-					-0-
11	720	N	706	-0-	-14	-0-	45	1	661	3	N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	46	1	677	3	N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	42	1	671	3	N	-0-					-0-
02	672	N	637	-0-	-35	-0-	40	1	597	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	376	-0-	-134	-0-	376	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	646	-0-	-14	-0-	646	3			N	-0-					1
10	682	N	660	-0-	-22	-0-	660	3			N	-0-					1
11	660	N	624	-0-	-36	-0-	624	3			N	-0-					1
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					1
01	651	N	619	-0-	-32	-0-	619	3			N	-0-					1
02	588	N	554	-0-	-34	-0-	554	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	550	N	550	-0-	-0-	-0-	36	1	514	3	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	38	1	541	3	N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	39	1	568	3	N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	42	1	611	3	N	-0-					-0-
01	589	N	566	-0-	-23	-0-	34	1	532	3	N	-0-					-0-
02	560	N	488	-0-	-72	-0-	30	1	458	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	37	1	380	3	N	3	2	1			2
							3	9									
10	428	N	428	-0-	-0-	-0-	34	1	392	3	N	2	1	1			3
							2	9									
11	420	N	414	-0-	-6	-0-	32	1	380	3	N	2	3	1			2
							2	9									
12	421	N	421	-0-	-0-	-0-	28	1	390	3	N	3	1	1			4
							3	9									
01	434	N	420	-0-	-14	-0-	31	1	386	3	N	3	5	1			2
							3	9									
02	392	N	382	-0-	-10	-0-	27	1	354	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	319	-0-	-41	-0-	28	1	281	3	N	9	18	1			11
							10	9									
10	373	N	373	-0-	-0-	-0-	29	1	336	3	N	7	3	1	1	8	14
							8	9									
11	390	N	346	-0-	-44	-0-	27	1	319	3	N	-0-	10	1			4
12	353	N	353	-0-	-0-	-0-	24	1	329	3	N	-0-	2	1			2
01	372	N	363	-0-	-9	-0-	26	1	323	3	N	13	8	1			7
							14	9									
02	336	N	321	-0-	-15	-0-	22	1	293	3	N	5	4	1			8
							6	9									

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	653	-0-	-97	-0-	42	1	611	3	N	-0-					-0-
10	775	N	562	-0-	-213	-0-	37	1	525	3	N	-0-					-0-
11	750	N	619	-0-	-131	-0-	40	1	579	3	N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	46	1	664	3	N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	36	1	568	3	N	-0-					-0-
*02	623	N	623	-0-	-0-	-0-	39	1	584	3	N	-0-					-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	97	1	29	3	Y	-0-					-0-
10	107	N	107	-0-	-0-	-0-	90	1	17	3	Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	82	1	6	3	Y	1	1	1			-0-
							1	9									
12	73	N	73	-0-	-0-	-0-	72	1	1	9	Y	1					1
01	93	N	13	-0-	-80	-0-	13	1			Y	-0-	1	1			-0-
02	84	N	24	-0-	-60	-0-	2	1	22	3	Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					12
10	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-					12
11	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					12
12	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					12
01	93	N	73	-0-	-20	-0-	7	1	66	3	N	-0-					12
*02	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					12

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	356	-0-	-4	-0-	33	1	323	3	Y	-0-					-0-
10	372	N	368	-0-	-4	-0-	33	1	335	3	Y	-0-					-0-
11	360	N	331	-0-	-29	-0-	26	1	305	3	Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	22	1	250	3	Y	-0-					-0-
01	310	N	188	-0-	-122	-0-	15	1	173	3	Y	-0-					-0-
02	280	N	82	-0-	-198	-0-	6	1	76	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	9	1	95	3	Y	8	6	1			2
							9	9									
10	89	N	89	-0-	-0-	-0-	10	1	77	3	Y	2					4
							2	9									
11	81	N	81	-0-	-0-	-0-	7	1	73	3	Y	1	4	1			1
							1	9									
12	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					1
01	93	N	78	-0-	-15	-0-	7	1	71	3	Y	-0-	1	1			-0-
02	84	N	70	-0-	-14	-0-	7	1	63	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1713	-0-	-147	-0-	153	1	1557	3	N	3	5	1			4
							3	9									
10	1891	N	1740	-0-	-151	-0-	139	1	1601	3	N	-0-	1	1			3
11	1679	N	1679	-0-	-0-	-0-	130	1	1547	3	N	2	3	1			2
							2	9									
12	1709	N	1709	-0-	-0-	-0-	115	1	1593	3	N	1	1	1			2
							1	9									
01	1736	N	1695	-0-	-41	-0-	126	1	1568	3	N	1	2	1			1
							1	9									
02	1568	N	1527	-0-	-41	-0-	108	1	1416	3	N	3	1	1			3
							3	9									

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2423	-0-	-187	-0-	217	1	2203	3	N	3	7	1			5
							3	9									
10	2666	X	2515	-0-	-151	-0-	201	1	2314	3	N	-0-	1	1			4
11	2580	X	2404	-0-	-176	-0-	186	1	2215	3	N	3	4	1			3
							3	9									
12	2635	X	2418	-0-	-217	-0-	163	1	2249	3	N	5	2	1			6
							6	9									
01	2511	N	2390	-0-	-121	-0-	177	1	2211	3	N	2	6	1			2
							2	9									
02	2240	N	2151	-0-	-89	-0-	152	1	1993	3	N	5	2	1			5
							6	9									

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	6	1	57	3	N	1	2	1			1
							1	9									
10	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					1
11	65	N	65	-0-	-0-	-0-	5	1	59	3	N	1	1	1			1
							1	9									
12	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					1
01	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-	1	1			-0-
*02	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2233	X	2233	-0-	-0-	-0-	289	1	1944	3	N	-0-					-0-
10	2123	X	2123	-0-	-0-	-0-	297	1	1826	3	N	-0-					-0-
11	1950	N	1866	-0-	-84	-0-	276	1	1590	3	N	-0-					-0-
12	2153	N	2153	-0-	-0-	-0-	300	1	1853	3	N	-0-					-0-
01	2015	N	1918	-0-	-97	-0-	272	1	1646	3	N	-0-					-0-
*02	1751	N	1751	-0-	-0-	-0-	250	1	1501	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3452	-0-	-268	-0-	263	1	3189	3	N	-0-					3
10	3844	X	3458	-0-	-386	-0-	280	1	3178	3	N	-0-					3
11	3720	X	3080	-0-	-640	-0-	250	1	2829	3	N	1					4
							1	9									
12	3751	X	3411	-0-	-340	-0-	300	1	3110	3	N	1					5
							1	9									
01	3565	X	3067	-0-	-498	-0-	287	1	2780	3	N	-0-					5
02	3220	X	2766	-0-	-454	-0-	226	1	2540	3	N	-0-					5

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	594	-0-	-36	-0-	53	1	540	3	N	1	1	1			1
							1	9									
10	651	N	610	-0-	-41	-0-	49	1	561	3	N	-0-					1
11	600	N	570	-0-	-30	-0-	44	1	526	3	N	-0-	1	1			-0-
12	596	N	596	-0-	-0-	-0-	40	1	556	3	N	-0-					-0-
01	620	N	596	-0-	-24	-0-	44	1	552	3	N	-0-					-0-
02	532	N	530	-0-	-2	-0-	37	1	493	3	N	-0-					-0-

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	456	-0-	-24	-0-	104	1	352	3	N	-0-					2
10	508	N	508	-0-	-0-	-0-	112	1	396	3	N	-0-					2
11	451	N	451	-0-	-0-	-0-	105	1	346	3	N	-0-					2
12	472	N	472	-0-	-0-	-0-	112	1	360	3	N	-0-					2
01	496	N	469	-0-	-27	-0-	114	1	355	3	N	-0-					2
02	420	N	413	-0-	-7	-0-	98	1	315	3	N	-0-					2

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1248	-0-	-132	-0-	112	1	1135	3	N	1	2	1			1
							1	9									
10	1333	N	1315	-0-	-18	-0-	105	1	1210	3	N	-0-					1
11	1306	N	1306	-0-	-0-	-0-	101	1	1204	3	N	1	1	1			1
							1	9									
12	1351	N	1351	-0-	-0-	-0-	91	1	1260	3	N	-0-					1
01	1364	N	1364	-0-	-0-	-0-	101	1	1263	3	N	-0-	1	1			-0-
02	1232	N	1204	-0-	-28	-0-	85	1	1119	3	N	-0-					-0-

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					3
10	1984	N	1956	-0-	-28	-0-	1956	3			N	-0-					3
11	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					3
12	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					3
01	1953	N	1914	-0-	-39	-0-	1914	3			N	-0-					3
02	1764	N	1719	-0-	-45	-0-	1719	3			N	-0-					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	892	-0-	-68	-0-	46	1	846	3	N	-0-					6
10	992	N	981	-0-	-11	-0-	105	1	876	3	N	-0-					6
11	970	N	970	-0-	-0-	-0-	57	1	913	3	N	-0-					6
12	1005	N	1005	-0-	-0-	-0-	57	1	948	3	N	-0-					6
01	1007	N	1007	-0-	-0-	-0-	60	1	947	3	N	-0-					6
*02	904	N	904	-0-	-0-	-0-	65	1	839	3	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-			-0-
10	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-			-0-
11	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-			-0-
12	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-			-0-
01	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-			-0-
02	56	N	54	-0-	-2	-0-	4	1	50	3	N	-0-			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	33	1	185	3	N	-0-			-0-
10	224	N	224	-0-	-0-	-0-	33	1	191	3	N	-0-			-0-
11	214	N	214	-0-	-0-	-0-	40	1	174	3	N	-0-			-0-
12	221	N	221	-0-	-0-	-0-	34	1	187	3	N	-0-			-0-
01	220	N	220	-0-	-0-	-0-	33	1	187	3	N	-0-			-0-
*02	200	N	200	-0-	-0-	-0-	30	1	170	3	N	-0-			-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	263	-0-	-7	-0-	263	3			N	-0-			1
10	279	N	278	-0-	-1	-0-	278	3			N	-0-			1
11	270	N	241	-0-	-29	-0-	241	3			N	-0-			1
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-			1
01	279	N	274	-0-	-5	-0-	274	3			N	-0-			1
*02	228	N	228	-0-	-0-	-0-	228	3			N	-0-			1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1212	N	1212	-0-	-0-	-0-	108	1	1104	3	N	-0-			-0-
10	1271	N	963	-0-	-308	-0-	93	1	870	3	N	-0-			-0-
11	1200	N	1074	-0-	-126	-0-	108	1	966	3	N	-0-			-0-
12	883	N	883	-0-	-0-	-0-	85	1	798	3	N	-0-			-0-
01	1105	N	1105	-0-	-0-	-0-	104	1	1001	3	N	-0-			-0-
02	1008	N	628	-0-	-380	-0-	60	1	568	3	N	-0-			-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-			-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-			-0-
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14	N	8	-0-	-6	-0-	1	1	7	3	Y	-0-			-0-
02	10	N	4	-0-	-6	-0-	3	3	1	9	Y	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

09	480	N	459	-0-	-21	-0-	39	1	394	3	N	24	15	1			16
							26	9									
10	496	N	395	-0-	-101	-0-	32	1	363	3	N	-0-	3	1			13
11	518	N	518	-0-	-0-	-0-	36	1	427	3	N	50	29	1			34
							55	9									
12	455	N	455	-0-	-0-	-0-	30	1	419	3	N	5	17	1			22
							6	9									
01	438	N	438	-0-	-0-	-0-	32	1	399	3	N	6	20	1			8
							7	9									
02	476	N	402	-0-	-74	-0-	28	1	362	3	N	11	6	1			13
							12	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

09	93	N	93	-0-	-0-	-0-	14	1	79	3	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	14	1	78	3	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	16	1	71	3	N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	13	1	74	3	N	-0-					-0-
01	93	N	83	-0-	-10	-0-	12	1	71	3	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	11	1	61	3	N	-0-					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

09	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	22	1	166	3	Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	16	1	174	3	Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	17	1	164	3	Y	-0-					-0-
01	186	N	176	-0-	-10	-0-	17	1	159	3	Y	-0-					-0-
02	168	N	164	-0-	-4	-0-	16	1	148	3	Y	-0-					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

09	390	N	361	-0-	-29	-0-	30	1	331	3	Y	-0-					-0-
10	374	N	374	-0-	-0-	-0-	44	1	329	3	Y	1					1
							1	9									
11	360	N	344	-0-	-16	-0-	29	1	315	3	Y	-0-	1	1			-0-
12	358	N	358	-0-	-0-	-0-	33	1	325	3	Y	-0-					-0-
01	372	N	342	-0-	-30	-0-	33	1	309	3	Y	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	31	1	280	3	Y	-0-					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1208	-0-	-82	-0-	108	1	1099	3	N	1	2	1			1
							1	9									
10	1333	N	1260	-0-	-73	-0-	101	1	1159	3	N	-0-					1
11	1260	N	1212	-0-	-48	-0-	94	1	1117	3	N	1	1	1			1
							1	9									
12	1240	N	1240	-0-	-0-	-0-	84	1	1156	3	N	-0-					1
01	1271	N	1240	-0-	-31	-0-	92	1	1148	3	N	-0-	1	1			-0-
02	1120	N	1115	-0-	-5	-0-	79	1	1036	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2023	N	2023	-0-	-0-	-0-	92	1	1931	3	N	-0-					2
10	1984	N	1564	-0-	-420	-0-	78	1	1486	3	N	-0-					2
11	1920	N	1725	-0-	-195	-0-	92	1	1633	3	N	-0-					2
12	1881	N	1881	-0-	-0-	-0-	95	1	1786	3	N	-0-					2
01	1841	N	1841	-0-	-0-	-0-	95	1	1746	3	N	-0-					2
*02	1633	N	1633	-0-	-0-	-0-	86	1	1547	3	N	-0-					2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	84	N	3	-0-	-81	-0-	3	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	300	-0-	-30	-0-	300	3			N	-0-					1
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					1
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					1
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					1
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					1
*02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	392	N	353	-0-	-39	-0-	353	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

09	1967	N	1967	-0-	-0-	-0-	181	1	1786	3	Y	-0-					1
10	1999	N	1999	-0-	-0-	-0-	179	1	1820	3	Y	-0-					1
11	2010	N	1822	-0-	-188	-0-	144	1	1678	3	Y	-0-					1
12	1935	N	1935	-0-	-0-	-0-	156	1	1779	3	Y	-0-					1
01	1984	N	1783	-0-	-201	-0-	143	1	1640	3	Y	-0-					1
02	1708	N	1607	-0-	-101	-0-	115	1	1492	3	Y	-0-					1

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

09	1290	N	1101	-0-	-189	-0-	188	1	913	3	N	-0-					-0-
10	1333	N	1183	-0-	-150	-0-	206	1	977	3	N	-0-					-0-
11	1290	N	1139	-0-	-151	-0-	203	1	936	3	N	-0-					-0-
12	1256	N	1256	-0-	-0-	-0-	213	1	1043	3	N	-0-					-0-
01	1178	N	1135	-0-	-43	-0-	199	1	936	3	N	-0-					-0-
02	1064	N	988	-0-	-76	-0-	177	1	811	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

09	675	N	675	-0-	-0-	-0-	57	1	583	3	N	32	34	1	1	8	23
							35	9									
10	404	N	404	-0-	-0-	-0-	29	1	336	3	N	35	10	1	3	8	45
							39	9									
11	550	N	550	-0-	-0-	-0-	40	1	481	3	N	26	44	1			27
							29	9									
12	468	N	468	-0-	-0-	-0-	31	1	423	3	N	13	14	1			26
							14	9									
01	447	N	447	-0-	-0-	-0-	32	1	393	3	N	20	31	1			15
							22	9									
02	504	N	189	-0-	-315	-0-	13	1	166	3	N	9	8	1			16
							10	9									

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

09	330	N	323	-0-	-7	-0-	29	1	292	3	N	2	3	1			2
							2	9									
10	341	N	308	-0-	-33	-0-	25	1	282	3	N	1					3
							1	9									
11	344	N	344	-0-	-0-	-0-	26	1	316	3	N	2	3	1			2
							2	9									
12	342	N	342	-0-	-0-	-0-	23	1	317	3	N	2	1	1			3
							2	9									
01	339	N	339	-0-	-0-	-0-	25	1	313	3	N	1	3	1			1
							1	9									
02	308	N	308	-0-	-0-	-0-	22	1	283	3	N	3	1	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	758	-0-	-52	-0-	102	1	656	3	N	-0-					1
10	604	N	604	-0-	-0-	-0-	86	1	518	3	N	-0-					1
11	750	N	516	-0-	-234	-0-	79	1	436	3	N	1	1	1			1
							1	9									
12	884	N	884	-0-	-0-	-0-	145	1	739	3	N	-0-					1
01	881	N	881	-0-	-0-	-0-	142	1	739	3	N	-0-					1
*02	762	N	762	-0-	-0-	-0-	123	1	639	3	N	-0-					1

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	269	-0-	-151	-0-	13	1	237	3	Y	17					46
							19	9									
10	465	N	252	-0-	-213	-0-	14	1	217	3	Y	19	48	1			17
							21	9									
11	360	N	285	-0-	-75	-0-	16	1	261	3	Y	7					24
							8	9									
12	390	N	390	-0-	-0-	-0-	54	1	323	3	Y	12					36
							13	9									
01	383	N	383	-0-	-0-	-0-	54	1	319	3	Y	9					45
							10	9									
*02	258	N	258	-0-	-0-	-0-	14	1	231	3	Y	12	45	1			12
							13	9									

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	256	-0-	-44	-0-	35	1	221	3	N	-0-					2
10	443	N	443	-0-	-0-	-0-	63	1	380	3	N	-0-					2
11	362	N	362	-0-	-0-	-0-	56	1	306	3	N	-0-	1	1			1
12	322	N	322	-0-	-0-	-0-	53	1	268	3	N	1					2
							1	9									
01	434	N	392	-0-	-42	-0-	63	1	329	3	N	-0-	1	1			1
02	336	N	313	-0-	-23	-0-	50	1	263	3	N	-0-					1

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					8
10	961	N	799	-0-	-162	-0-	799	3			Y	-0-					8
11	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					8
12	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					8
01	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					8
02	896	N	847	-0-	-49	-0-	847	3			Y	-0-					8

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	247	-0-	-23	-0-	22	1	225	3	N	-0-					1
10	279	N	252	-0-	-27	-0-	20	1	232	3	N	-0-					1
11	253	N	253	-0-	-0-	-0-	20	1	233	3	N	-0-					1
12	257	N	257	-0-	-0-	-0-	17	1	240	3	N	-0-					1
01	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-					1
02	224	N	221	-0-	-3	-0-	16	1	205	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	204	-0-	-6	-0-	18	1	185	3	N	1	1	1			1
							1	9									
10	217	N	208	-0-	-9	-0-	17	1	191	3	N	-0-					1
11	210	N	203	-0-	-7	-0-	16	1	186	3	N	1	1	1			1
							1	9									
12	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					1
01	217	N	200	-0-	-17	-0-	15	1	185	3	N	-0-	1	1			-0-
02	196	N	179	-0-	-17	-0-	13	1	166	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	N	448	-0-	-0-	-0-	60	1	387	3	N	1					8
							1	9									
10	465	N	390	-0-	-75	-0-	55	1	335	3	N	-0-					8
11	450	N	443	-0-	-7	-0-	68	1	374	3	N	1	4	1			5
							1	9									
12	436	N	436	-0-	-0-	-0-	71	1	363	3	N	2					7
							2	9									
01	406	N	406	-0-	-0-	-0-	65	1	340	3	N	1	3	1			5
							1	9									
02	420	N	327	-0-	-93	-0-	53	1	274	3	N	-0-					5

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	68	-0-	-52	-0-	3	1	65	3	N	-0-					-0-
10	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-
11	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	2	1	64	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-	-0-	-0-	76	1	780	3	N	-0-					-0-
10	992	N	738	-0-	-254	-0-	71	1	667	3	N	-0-					-0-
11	990	N	838	-0-	-152	-0-	84	1	754	3	N	-0-					-0-
12	942	N	942	-0-	-0-	-0-	91	1	851	3	N	-0-					-0-
01	905	N	905	-0-	-0-	-0-	85	1	820	3	N	-0-					-0-
*02	869	N	869	-0-	-0-	-0-	83	1	786	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
11	60	N	59	-0-	-1	-0-	4	1	55	3	Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	4	1	51	3	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	3	1	45	3	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	51	1	524	3	N	-0-					-0-
10	589	N	560	-0-	-29	-0-	54	1	506	3	N	-0-					-0-
11	570	N	539	-0-	-31	-0-	54	1	485	3	N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	49	1	462	3	N	-0-					-0-
01	558	N	499	-0-	-59	-0-	47	1	452	3	N	-0-					-0-
*02	515	N	515	-0-	-0-	-0-	49	1	466	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	748	N	748	-0-	-0-	-0-	63	1	685	3	Y	-0-					1
10	795	N	795	-0-	-0-	-0-	95	1	700	3	Y	-0-					1
11	728	N	728	-0-	-0-	-0-	61	1	667	3	Y	-0-					1
12	756	N	756	-0-	-0-	-0-	70	1	686	3	Y	-0-					1
01	806	N	754	-0-	-52	-0-	72	1	682	3	Y	-0-					1
*02	689	N	689	-0-	-0-	-0-	68	1	619	3	Y	2					3
							2	9									

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2356	-0-	-74	-0-	220	1	2136	3	N	-0-					6
10	2480	N	2412	-0-	-68	-0-	229	1	2183	3	N	-0-					6
11	2370	N	2295	-0-	-75	-0-	183	1	2112	3	N	-0-					6
12	2340	N	2340	-0-	-0-	-0-	190	1	2148	3	N	2					8
							2	9									
01	2418	N	2317	-0-	-101	-0-	177	1	2133	3	N	6	10	1			4
							7	9									
02	2156	N	2082	-0-	-74	-0-	156	1	1926	3	N	-0-					4

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	7	1	52	3	Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	5	1	50	3	Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					-0-
02	56	N	52	-0-	-4	-0-	5	1	47	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

09	2490	N	2417	-0-	-73	-0-	225	1	2192	3	N	-0-					6
10	2542	N	2384	-0-	-158	-0-	226	1	2157	3	N	1					7
							1	9									
11	2431	N	2431	-0-	-0-	-0-	193	1	2238	3	N	-0-					7
12	2428	N	2428	-0-	-0-	-0-	197	1	2229	3	N	2					9
							2	9									
01	2387	N	2360	-0-	-27	-0-	180	1	2176	3	N	4	10	1			3
							4	9									
02	2268	N	2095	-0-	-173	-0-	157	1	1937	3	N	1					4
							1	9									

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

09	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

09	660	N	254	-0-	-406	-0-	254	3			N	-0-					-0-
10	651	N	497	-0-	-154	-0-	497	3			N	-0-					-0-
11	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
02	672	N	592	-0-	-80	-0-	592	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

09	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
11	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
01	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
02	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	467	-0-	-193	-0-	42	1	425	3	N	-0-					-0-
10	651	N	245	-0-	-406	-0-	24	1	221	3	N	-0-					-0-
11	510	N	4	-0-	-506	-0-	4	3			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	58	1	544	3	N	-0-					-0-
01	847	N	847	-0-	-0-	-0-	79	1	768	3	N	-0-					-0-
*02	812	N	812	-0-	-0-	-0-	77	1	735	3	N	-0-					-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

09	2263	N	2263	-0-	-0-	-0-	139	1	2090	2	N	31					138
							34	9									
10	2105	N	2105	-0-	-0-	-0-	139	1	1952	2	N	13					151
							14	9									
11	2198	N	2198	-0-	-0-	-0-	150	1	2048	2	N	-0-					151
12	2183	N	2183	-0-	-0-	-0-	199	1	1984	2	N	-0-					151
01	2300	N	2300	-0-	-0-	-0-	178	1	2110	2	N	11	83	1			79
							12	9									
02	2044	N	1952	-0-	-92	-0-	170	1	1769	2	N	12					91
							13	9									

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

09	423	N	423	-0-	-0-	-0-	38	1	385	3	N	-0-					-0-
10	434	N	404	-0-	-30	-0-	39	1	365	3	N	-0-					-0-
11	420	N	359	-0-	-61	-0-	36	1	323	3	N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	35	1	325	3	N	-0-					-0-
01	403	N	344	-0-	-59	-0-	32	1	312	3	N	-0-					-0-
02	336	N	321	-0-	-15	-0-	31	1	290	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

09	548	N	548	-0-	-0-	-0-	74	1	472	3	N	2					19
							2	9									
10	1004	N	1004	-0-	-0-	-0-	142	1	856	3	N	5					24
							6	9									
11	752	N	752	-0-	-0-	-0-	115	1	633	3	N	4	11	1			17
							4	9									
12	678	N	678	-0-	-0-	-0-	108	1	553	3	N	15					32
							17	9									
01	998	N	998	-0-	-0-	-0-	158	1	823	3	N	15	16	1			31
							17	9									
*02	740	N	740	-0-	-0-	-0-	118	1	615	3	N	6					37
							7	9									

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
10	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
11	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
02	336	N	324	-0-	-12	-0-	324	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					1
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					1
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					1
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					1
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					1
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	41	-0-	-19	-0-	6	1	35	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	8	1	33	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	7	1	37	3	N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	1	-0-	-8	-0-	1	3			Y	-0-					2
10	3	N	-0-	-0-	-3	-0-					Y	-0-					2
11	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			Y	-0-					-0-

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	475	-0-	-5	-0-	52	1	422	3	Y	1					3
							1	9									
10	461	N	461	-0-	-0-	-0-	50	1	411	3	Y	-0-					3
11	450	N	425	-0-	-25	-0-	37	1	388	3	Y	-0-					3
12	294	N	294	-0-	-0-	-0-	31	1	263	3	Y	-0-	3	1			-0-
01	465	N	259	-0-	-206	-0-	29	1	230	3	Y	-0-					-0-
*02	504	N	504	-0-	-0-	-0-	51	1	450	3	Y	3					3
							3	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	479	-0-	-31	-0-	72	1	407	3	N	-0-					-0-
10	496	N	479	-0-	-17	-0-	71	1	408	3	N	-0-					-0-
11	480	N	454	-0-	-26	-0-	85	1	369	3	N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	68	1	379	3	N	-0-					-0-
01	465	N	446	-0-	-19	-0-	67	1	379	3	N	-0-					-0-
02	420	N	402	-0-	-18	-0-	61	1	341	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	967	-0-	-23	-0-	967	3			N	-0-					1
10	1023	N	998	-0-	-25	-0-	998	3			N	-0-					1
11	960	N	955	-0-	-5	-0-	955	3			N	-0-					1
12	991	N	991	-0-	-0-	-0-	991	3			N	-0-					1
01	992	N	975	-0-	-17	-0-	975	3			N	-0-					1
02	896	N	889	-0-	-7	-0-	889	3			N	-0-					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	13	1	110	3	Y	-0-					1
10	217	N	8	-0-	-209	-0-	1	1	7	3	Y	-0-					1
11	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					1
12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-	1	1			-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	34	1	Y	1			2
							1	9					
10	286	N	286	-0-	-0-	-0-	31	1	Y	-0-			2
11	300	N	277	-0-	-23	-0-	24	1	Y	-0-			2
12	283	N	283	-0-	-0-	-0-	30	1	Y	-0-	2	1	-0-
01	307	N	307	-0-	-0-	-0-	34	1	Y	-0-			-0-
*02	274	N	274	-0-	-0-	-0-	28	1	Y	-0-			-0-

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	T. A.		206	-0-	206	1254	18	1	Y	13			18
							14	9					
10	1398	X	144	-0-	-1254	-0-	13	1	Y	1	8	1	11
							1	9					
11	330	N	146	-0-	-184	-0-	12	1	Y	-0-	8	1	3
12	113	N	113	-0-	-0-	-0-	9	1	Y	-0-	1	1	2
01	T. A.		117	-0-	117	117	9	1	Y	-0-	1	1	1
02	T. A.		87	-0-	87	204	6	1	Y	-0-	1	1	-0-

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1980	N	1938	-0-	-42	-0-	1938	3	N	-0-			2
10	2046	N	1996	-0-	-50	-0-	1996	3	N	-0-			2
11	1951	N	1951	-0-	-0-	-0-	1951	3	N	-0-			2
12	2024	N	2024	-0-	-0-	-0-	2024	3	N	-0-			2
01	1984	N	1955	-0-	-29	-0-	1955	3	N	-0-			2
02	1820	N	1707	-0-	-113	-0-	1707	3	N	-0-			2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	450	N	76	-0-	-374	-0-	1	1	Y	-0-			-0-
10	435	N	435	-0-	-0-	-0-	9	1	Y	-0-			-0-
11	422	N	422	-0-	-0-	-0-	14	1	Y	-0-			-0-
12	430	N	430	-0-	-0-	-0-	1	1	Y	-0-			-0-
01	447	N	447	-0-	-0-	-0-	2	1	Y	-0-			-0-
02	392	N	377	-0-	-15	-0-	1	1	Y	-0-			-0-

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1440	N	1390	-0-	-50	-0-	128	1	Y	-0-			1
10	1488	N	1363	-0-	-125	-0-	122	1	Y	-0-			1
11	1440	N	1413	-0-	-27	-0-	112	1	Y	-0-			1
12	1391	N	1391	-0-	-0-	-0-	112	1	Y	-0-			1
01	1372	N	1372	-0-	-0-	-0-	110	1	Y	-0-			1
02	1316	N	1299	-0-	-17	-0-	93	1	Y	-0-			1

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	150	N	140	-0-	-10	-0-	140	1	Y	-0-			-0-
10	155	N	145	-0-	-10	-0-	145	1	Y	-0-			-0-
11	150	N	140	-0-	-10	-0-	140	1	Y	-0-			-0-
12	145	N	145	-0-	-0-	-0-	145	1	Y	-0-			-0-
01	145	N	145	-0-	-0-	-0-	145	1	Y	-0-			-0-
*02	131	N	131	-0-	-0-	-0-	131	1	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	225	3	1	9	N	1					4
10	236	N	236	-0-	-0-	-0-	234	3	2	9	N	2					6
11	310	N	310	-0-	-0-	-0-	308	3	2	9	N	2					8
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-	6	1			2
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					2
02	280	N	238	-0-	-42	-0-	238	3			N	-0-					2

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	463	-0-	-17	-0-	40	1	417	3	N	5	4	1			5
							6	9									
10	496	N	485	-0-	-11	-0-	37	1	445	3	N	3	2	1			6
							3	9									
11	480	N	471	-0-	-9	-0-	35	1	432	3	N	4	6	1			4
							4	9									
12	427	N	427	-0-	-0-	-0-	31	1	393	3	N	3	2	1			5
							3	9									
01	496	N	382	-0-	-114	-0-	27	1	352	3	N	3	5	1			3
							3	9									
02	448	N	338	-0-	-110	-0-	24	1	312	3	N	2					5
							2	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	23	1	231	3	N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	21	1	241	3	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	20	1	234	3	N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	18	1	244	3	N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	17	1	221	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	1	1	9	3	N	1	1	1			1
							1	9									
10	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-					1
11	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-	1	1			-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
02	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	640	-0-	-740	-0-	190	1	450	3	N	-0-					152
10	1364	N	1227	-0-	-137	-0-	243	1	984	3	N	-0-					152
11	2141	N	2141	-0-	-0-	-0-	310	1	1817	3	N	13					165
							14	9									
12	1951	N	1951	-0-	-0-	-0-	308	1	1604	3	N	35					200
							39	9									
01	1810	N	1810	-0-	-0-	-0-	300	1	1477	3	N	30					230
							33	9									
02	1848	N	1572	-0-	-276	-0-	256	1	1301	3	N	14					244
							15	9									

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1846	N	1846	-0-	-0-	-0-	184	1	1662	3	Y	-0-					135
10	1888	N	1888	-0-	-0-	-0-	172	1	1716	3	Y	-0-					135
11	1800	N	1715	-0-	-85	-0-	146	1	1569	3	Y	-0-					135
12	1771	N	1771	-0-	-0-	-0-	164	1	1607	3	Y	-0-					135
01	1891	N	1725	-0-	-166	-0-	164	1	1561	3	Y	-0-					135
02	1596	N	1568	-0-	-28	-0-	137	1	1431	3	Y	-0-					135

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	956	-0-	-214	-0-	375	1	581	3	Y	-0-					136
10	1147	N	962	-0-	-185	-0-	380	1	582	3	Y	-0-					136
11	970	N	970	-0-	-0-	-0-	367	1	601	3	Y	2					138
							2	9									
12	823	N	823	-0-	-0-	-0-	368	1	455	3	Y	-0-					138
01	961	N	735	-0-	-226	-0-	361	1	374	3	Y	-0-					138
02	896	N	639	-0-	-257	-0-	321	1	318	3	Y	-0-					138

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	697	-0-	-23	-0-	60	1	630	3	N	6	6	1			7
							7	9									
10	744	N	710	-0-	-34	-0-	54	1	649	3	N	6	3	1			10
							7	9									
11	720	N	680	-0-	-40	-0-	50	1	624	3	N	5	9	1			6
							6	9									
12	699	N	699	-0-	-0-	-0-	51	1	641	3	N	6	3	1			9
							7	9									
01	713	N	673	-0-	-40	-0-	48	1	621	3	N	4	9	1			4
							4	9									
02	644	N	614	-0-	-30	-0-	44	1	567	3	N	3					7
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	905	-0-	-25	-0-	90	1	815	3	N	-0-					-0-
10	990	N	990	-0-	-0-	-0-	90	1	900	3	N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	78	1	835	3	N	-0-					-0-
12	964	N	964	-0-	-0-	-0-	89	1	875	3	N	-0-					-0-
01	992	N	904	-0-	-88	-0-	86	1	818	3	N	-0-					-0-
*02	843	N	843	-0-	-0-	-0-	74	1	769	3	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	204	-0-	-6	-0-	13	1	191	3	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	14	1	194	3	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-
01	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
11	8	N	4	-0-	-4	-0-	4	3			N	-0-					1
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-	-0-	-0-	83	1	535	3	N	1					8
							1	9									
10	558	N	530	-0-	-28	-0-	75	1	453	3	N	2					10
							2	9									
11	630	N	456	-0-	-174	-0-	70	1	383	3	N	3	5	1			8
							3	9									
12	404	N	404	-0-	-0-	-0-	65	1	332	3	N	6					14
							7	9									
01	527	N	377	-0-	-150	-0-	60	1	313	3	N	4	7	1			11
							4	9									
02	420	N	335	-0-	-85	-0-	54	1	279	3	N	2					13
							2	9									

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

09	420	N	321	-0-	-99	-0-	43	1	278	3	N	-0-					8
10	504	N	504	-0-	-0-	-0-	72	1	432	3	N	-0-					8
11	360	N	338	-0-	-22	-0-	52	1	285	3	N	1	4	1			5
							1	9									
12	251	N	251	-0-	-0-	-0-	41	1	209	3	N	1					6
							1	9									
01	496	N	196	-0-	-300	-0-	31	1	164	3	N	1	3	1			4
							1	9									
02	308	N	101	-0-	-207	-0-	16	1	85	3	N	-0-					4

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

09	226	N	226	-0-	-0-	-0-	15	1	211	3	N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	15	1	215	3	N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	14	1	191	3	N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	14	1	191	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

09	99	N	99	-0-	-0-	-0-	15	1	84	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	15	1	86	3	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	18	1	79	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	15	1	84	3	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	15	1	83	3	N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	13	1	73	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

09	1440	N	1278	-0-	-162	-0-	114	1	1163	3	N	1	2	1			2
							1	9									
10	2153	N	2153	-0-	-0-	-0-	172	1	1981	3	N	-0-					2
11	1561	N	1561	-0-	-0-	-0-	121	1	1440	3	N	-0-	1	1			1
12	1612	N	1612	-0-	-0-	-0-	109	1	1503	3	N	-0-					1
01	1509	N	1509	-0-	-0-	-0-	112	1	1397	3	N	-0-	1	1			-0-
02	1344	N	1105	-0-	-239	-0-	78	1	1027	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3028	X	3028	-0-	-0-	-0-	267	1	2711	3	N	45	170	1	1	8	93
							50	9									
10	2868	X	2868	-0-	-0-	-0-	227	1	2605	3	N	33	24	1	4	8	98
							36	9									
11	2682	X	2682	-0-	-0-	-0-	206	1	2461	3	N	14	74	1			38
							15	9									
12	2241	X	2241	-0-	-0-	-0-	149	1	2055	3	N	34	21	1			51
							37	9									
01	3131	X	1766	-0-	-1365	-0-	125	1	1562	3	N	72	72	1			51
							79	9									
02	2828	X	1979	-0-	-849	-0-	130	1	1713	3	N	124	51	1			124
							136	9									

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

09	386	N	386	-0-	-0-	-0-	38	1	348	3	Y	-0-					70
10	610	N	610	-0-	-0-	-0-	56	1	554	3	Y	-0-					70
11	690	N	596	-0-	-94	-0-	51	1	545	3	Y	-0-	1	1			69
12	572	N	572	-0-	-0-	-0-	53	1	519	3	Y	-0-					69
01	620	N	597	-0-	-23	-0-	57	1	540	3	Y	-0-					69
02	560	N	503	-0-	-57	-0-	44	1	459	3	Y	-0-					69

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

09	120	N	101	-0-	-19	-0-	9	1	91	3	N	1	1	1			1
							1	9									
10	103	N	103	-0-	-0-	-0-	8	1	93	3	N	2	1	1			2
							2	9									
11	97	N	97	-0-	-0-	-0-	7	1	89	3	N	1	2	1			1
							1	9									
12	100	N	100	-0-	-0-	-0-	7	1	91	3	N	2	1	1			2
							2	9									
01	98	N	98	-0-	-0-	-0-	7	1	90	3	N	1	2	1			1
							1	9									
*02	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					1

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

09	270	N	260	-0-	-10	-0-	35	1	224	3	N	1					8
							1	9									
10	347	N	347	-0-	-0-	-0-	49	1	297	3	N	1					9
							1	9									
11	321	N	321	-0-	-0-	-0-	49	1	270	3	N	2	4	1			7
							2	9									
12	386	N	386	-0-	-0-	-0-	62	1	317	3	N	6					13
							7	9									
01	368	N	368	-0-	-0-	-0-	58	1	304	3	N	5	7	1			11
							6	9									
02	308	N	218	-0-	-90	-0-	35	1	181	3	N	2					13
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	403	-0-	-107	-0-	403	3			N	-0-					-0-
10	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

09	727	N	727	-0-	-0-	-0-	98	1	628	3	N	1					9
							1	9									
10	656	N	656	-0-	-0-	-0-	93	1	562	3	N	1					10
							1	9									
11	679	N	679	-0-	-0-	-0-	104	1	574	3	N	1	4	1			7
							1	9									
12	646	N	646	-0-	-0-	-0-	105	1	537	3	N	4					11
							4	9									
01	651	N	538	-0-	-113	-0-	86	1	450	3	N	2	5	1			8
							2	9									
02	644	N	405	-0-	-239	-0-	65	1	339	3	N	1					9
							1	9									

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

09	300	N	296	-0-	-4	-0-	20	1	276	3	N	-0-					-0-
10	310	N	289	-0-	-21	-0-	19	1	270	3	N	-0-					-0-
11	300	N	244	-0-	-56	-0-	18	1	226	3	N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	20	1	265	3	N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	21	1	295	3	N	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	16	1	222	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

09	510	N	97	-0-	-413	-0-	13	1	84	3	N	-0-					3
10	434	N	101	-0-	-333	-0-	14	1	87	3	N	-0-					3
11	104	N	104	-0-	-0-	-0-	16	1	88	3	N	-0-	1	1			2
12	103	N	103	-0-	-0-	-0-	17	1	86	3	N	-0-					2
01	93	N	83	-0-	-10	-0-	13	1	70	3	N	-0-	1	1			1
02	84	N	78	-0-	-6	-0-	13	1	65	3	N	-0-					1

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

09	850	N	850	-0-	-0-	-0-	114	1	733	3	N	3	1	8			19
							3	9									
10	813	N	813	-0-	-0-	-0-	115	1	696	3	N	2					21
							2	9									
11	930	N	834	-0-	-96	-0-	128	1	704	3	N	2	9	1			14
							2	9									
12	661	N	661	-0-	-0-	-0-	107	1	545	3	N	8					22
							9	9									
01	806	N	376	-0-	-430	-0-	60	1	313	3	N	3	10	1			15
							3	9									
02	784	N	288	-0-	-496	-0-	46	1	239	3	N	3					18
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	28	1	281	3	Y	-0-					-0-
10	319	N	319	-0-	-0-	-0-	29	1	290	3	Y	-0-					-0-
11	300	N	283	-0-	-17	-0-	22	1	261	3	Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	26	1	293	3	Y	-0-					-0-
01	310	N	298	-0-	-12	-0-	24	1	274	3	Y	-0-					-0-
*02	275	N	275	-0-	-0-	-0-	20	1	255	3	Y	-0-					-0-

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

09	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
02	56	N	41	-0-	-15	-0-	3	1	38	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	43	1	365	3	Y	-0-					-0-
01	T. A.		53	-0-	53	53	6	1	47	3	Y	-0-					-0-
02	T. A.		40	-0-	40	93	4	1	36	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

09	792	N	792	-0-	-0-	-0-	107	1	685	3	N	-0-					11
10	806	N	695	-0-	-111	-0-	99	1	595	3	N	1					12
							1	9									
11	750	N	640	-0-	-110	-0-	98	1	540	3	N	2	5	1			9
							2	9									
12	567	N	567	-0-	-0-	-0-	92	1	471	3	N	4					13
							4	9									
01	682	N	548	-0-	-134	-0-	88	1	458	3	N	2	6	1			9
							2	9									
02	588	N	540	-0-	-48	-0-	87	1	451	3	N	2					11
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	357	-0-	-3	-0-	39	1	317	3	Y	1					3
							1	9									
10	349	N	349	-0-	-0-	-0-	38	1	311	3	Y	-0-					3
11	360	N	234	-0-	-126	-0-	20	1	214	3	Y	-0-					3
12	284	N	284	-0-	-0-	-0-	30	1	254	3	Y	-0-	3	1			-0-
01	341	N	291	-0-	-50	-0-	32	1	258	3	Y	1					1
							1	9									
*02	226	N	226	-0-	-0-	-0-	23	1	203	3	Y	-0-					1

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	5888	-0-	-352	-0-	449	1	5439	3	N	-0-					4
10	6417	X	5977	-0-	-440	-0-	484	1	5493	3	N	-0-					4
11	6120	X	5012	-0-	-1108	-0-	407	1	4605	3	N	-0-					4
12	6231	X	5782	-0-	-449	-0-	509	1	5273	3	N	-0-					4
01	6138	X	5544	-0-	-594	-0-	518	1	5026	3	N	-0-					4
02	5488	X	4871	-0-	-617	-0-	398	1	4473	3	N	-0-					4

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	633	N	633	-0-	-0-	-0-	48	1	585	3	N	-0-					2
10	651	N	651	-0-	-0-	-0-	53	1	598	3	N	-0-					2
11	630	N	403	-0-	-227	-0-	33	1	370	3	N	-0-					2
12	657	N	657	-0-	-0-	-0-	58	1	599	3	N	-0-					2
01	651	N	612	-0-	-39	-0-	57	1	554	3	N	1					3
							1	9									
*02	535	N	535	-0-	-0-	-0-	44	1	491	3	N	-0-					3

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	X	520	-0-	-740	-0-	52	1	468	3	Y	-0-					116
10	837	X	497	-0-	-340	-0-	45	1	452	3	Y	-0-					116
11	600	X	434	-0-	-166	-0-	37	1	397	3	Y	-0-					116
12	589	X	401	-0-	-188	-0-	37	1	364	3	Y	-0-					116
01	496	N	104	-0-	-392	-0-	10	1	94	3	Y	-0-					116
02	392	N	195	-0-	-197	-0-	17	1	178	3	Y	-0-					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	4129	-0-	-101	-0-	385	1	3744	3	N	-0-					11
10	4309	X	4286	-0-	-23	-0-	407	1	3878	3	N	1					12
							1	9									
11	4170	X	4038	-0-	-132	-0-	321	1	3717	3	N	-0-					12
12	4309	X	4137	-0-	-172	-0-	336	1	3795	3	N	5					17
							6	9									
01	4278	X	4105	-0-	-173	-0-	314	1	3784	3	N	6	17	1			6
							7	9									
02	3864	X	3682	-0-	-182	-0-	276	1	3406	3	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15420	X	11962	-0-	-3458	-0-	1115	1	10847	3	N	-0-					26
10	15934	X	13646	-0-	-2288	-0-	1296	1	12347	3	N	3					29
							3	9									
11	14670	X	12635	-0-	-2035	-0-	1005	1	11630	3	N	-0-					29
12	12214	X	9693	-0-	-2521	-0-	789	1	8904	3	N	-0-					29
01	13640	X	10889	-0-	-2751	-0-	831	1	10028	3	N	27	42	1			14
							30	9									
02	12320	X	9744	-0-	-2576	-0-	730	1	9012	3	N	2					16
							2	9									

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	484	-0-	-356	-0-	17	1	465	3	N	2					24
							2	9									
10	837	N	598	-0-	-239	-0-	24	1	572	3	N	2					26
							2	9									
11	821	N	821	-0-	-0-	-0-	29	1	788	3	N	4	18	1			12
							4	9									
12	752	N	752	-0-	-0-	-0-	26	1	720	3	N	5					17
							6	9									
01	808	N	808	-0-	-0-	-0-	43	1	761	3	N	4					21
							4	9									
02	756	N	644	-0-	-112	-0-	25	1	616	3	N	3					24
							3	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	606	-0-	-54	-0-	66	1	539	3	N	1	1	1			2
							1	9									
10	713	N	684	-0-	-29	-0-	73	1	610	3	N	1	1	1			2
							1	9									
11	660	N	602	-0-	-58	-0-	62	1	539	3	N	1	1	1			2
							1	9									
12	580	N	580	-0-	-0-	-0-	51	1	529	3	N	-0-					2
01	682	N	608	-0-	-74	-0-	60	1	547	3	N	1	1	1			2
							1	9									
02	560	N	464	-0-	-96	-0-	43	1	420	3	N	1	1	1			2
							1	9									

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	47	1	381	3	Y	1					3
							1	9									
10	432	N	432	-0-	-0-	-0-	47	1	385	3	Y	-0-					3
11	450	N	303	-0-	-147	-0-	26	1	276	3	Y	1					4
							1	9									
12	343	N	343	-0-	-0-	-0-	36	1	307	3	Y	-0-	3	1			1
01	434	N	377	-0-	-57	-0-	42	1	335	3	Y	-0-					1
*02	409	N	409	-0-	-0-	-0-	41	1	362	3	Y	5					6
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	555	-0-	-345	-0-	553	3	2	9	Y	2	2	1			2
10	682	N	489	-0-	-193	-0-	489	3			Y	-0-					2
11	630	N	491	-0-	-139	-0-	490	3	1	9	Y	1	2	1			1
12	481	N	481	-0-	-0-	-0-	480	3	1	9	Y	1	1	1			1
01	496	N	413	-0-	-83	-0-	412	3	1	9	Y	1	1	1			1
*02	462	N	462	-0-	-0-	-0-	60	1	402	3	Y	-0-					1

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	589	-0-	-41	-0-	589	3			N	-0-					1
10	682	N	677	-0-	-5	-0-	677	3			N	-0-					1
11	660	N	636	-0-	-24	-0-	636	3			N	-0-					1
12	639	N	639	-0-	-0-	-0-	639	3			N	-0-					1
01	682	N	626	-0-	-56	-0-	626	3			N	-0-					1
02	588	N	581	-0-	-7	-0-	581	3			N	-0-					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	604	-0-	-56	-0-	25	1	579	3	N	-0-					3
10	682	N	618	-0-	-64	-0-	24	1	594	3	N	-0-	1	1			2
11	630	N	600	-0-	-30	-0-	22	1	575	3	N	3	2	1			3
							3	9									
12	595	N	595	-0-	-0-	-0-	22	1	573	3	N	-0-					3
01	620	N	583	-0-	-37	-0-	22	1	560	3	N	1	2	1			2
							1	9									
02	560	N	515	-0-	-45	-0-	20	1	495	3	N	-0-	1	1			1

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	997	-0-	-113	-0-	84	1	913	3	N	-0-	2	1			-0-
10	1147	N	1057	-0-	-90	-0-	126	1	931	3	N	-0-					-0-
11	1080	N	961	-0-	-119	-0-	81	1	880	3	N	-0-					-0-
12	982	N	982	-0-	-0-	-0-	91	1	891	3	N	-0-					-0-
01	1054	N	982	-0-	-72	-0-	94	1	888	3	N	-0-					-0-
02	896	N	880	-0-	-16	-0-	87	1	793	3	N	-0-					-0-

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	3	1	180	3	Y	-0-					-0-
10	263	N	263	-0-	-0-	-0-	5	1	258	3	Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	8	1	251	3	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	1	1	267	3	Y	-0-					-0-
01	248	N	230	-0-	-18	-0-	1	1	229	3	Y	-0-					-0-
02	252	N	204	-0-	-48	-0-	1	1	203	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	47	1	398	3	N	-0-					-0-
10	434	N	431	-0-	-3	-0-	18	1	413	3	N	-0-					-0-
11	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	14	1	425	3	N	-0-					-0-
01	434	N	410	-0-	-24	-0-	45	1	365	3	N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	52	1	372	3	N	-0-					-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	708	-0-	-12	-0-	66	1	642	3	N	-0-					1
10	744	N	728	-0-	-16	-0-	69	1	658	3	N	1					2
							1	9									
11	720	N	695	-0-	-25	-0-	55	1	640	3	N	-0-					2
12	715	N	715	-0-	-0-	-0-	58	1	657	3	N	-0-					2
01	713	N	711	-0-	-2	-0-	54	1	656	3	N	1	2	1			1
							1	9									
02	644	N	598	-0-	-46	-0-	45	1	553	3	N	-0-					1

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	155	1	356	3	Y	-0-					-0-
10	558	N	533	-0-	-25	-0-	147	1	386	3	Y	-0-					-0-
11	540	N	398	-0-	-142	-0-	31	1	367	3	Y	-0-					-0-
12	438	N	438	-0-	-0-	-0-	36	1	402	3	Y	-0-					-0-
01	527	N	432	-0-	-95	-0-	25	1	407	3	Y	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	115	1	376	3	Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	29	1	286	3	N	-0-					1
10	326	N	326	-0-	-0-	-0-	31	1	294	3	N	1					2
							1	9									
11	310	N	310	-0-	-0-	-0-	25	1	285	3	N	-0-					2
12	310	N	310	-0-	-0-	-0-	25	1	282	3	N	3					5
							3	9									
01	341	N	286	-0-	-55	-0-	22	1	264	3	N	-0-	4	1			1
02	280	N	275	-0-	-5	-0-	21	1	254	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	351	-0-	-99	-0-	35	1	316	3	N	-0-					90
10	482	N	482	-0-	-0-	-0-	44	1	438	3	N	-0-					90
11	420	N	387	-0-	-33	-0-	33	1	354	3	N	-0-					90
12	433	N	433	-0-	-0-	-0-	40	1	393	3	N	-0-					90
01	496	N	421	-0-	-75	-0-	40	1	381	3	N	-0-					90
*02	377	N	377	-0-	-0-	-0-	33	1	344	3	N	-0-					90

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

09	1278	N	1278	-0-	-0-	-0-	186	1	1092	3	Y	-0-					-0-
10	1293	N	1293	-0-	-0-	-0-	186	1	1107	3	Y	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	163	1	976	3	Y	-0-					-0-
12	1236	N	1236	-0-	-0-	-0-	191	1	1045	3	Y	-0-					-0-
01	1302	N	1101	-0-	-201	-0-	168	1	933	3	Y	-0-					-0-
02	1064	N	619	-0-	-445	-0-	91	1	528	3	Y	-0-					-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

09	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

09	810	N	770	-0-	-40	-0-	50	1	720	3	N	-0-					-0-
10	806	N	667	-0-	-139	-0-	43	1	624	3	N	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	67	1	981	3	N	-0-					-0-
12	835	N	835	-0-	-0-	-0-	54	1	781	3	N	-0-					-0-
01	855	N	855	-0-	-0-	-0-	51	1	804	3	N	-0-					-0-
02	924	N	761	-0-	-163	-0-	47	1	714	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1154	-0-	-166	-0-	75	1	1079	3	N	-0-					-0-
10	1302	N	1255	-0-	-47	-0-	82	1	1173	3	N	-0-					-0-
11	1211	N	1211	-0-	-0-	-0-	78	1	1133	3	N	-0-					-0-
12	1241	N	1241	-0-	-0-	-0-	80	1	1161	3	N	-0-					-0-
01	1305	N	1305	-0-	-0-	-0-	78	1	1227	3	N	-0-					-0-
*02	1136	N	1136	-0-	-0-	-0-	71	1	1065	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

09	60	N	43	-0-	-17	-0-	5	1	38	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	6	1	54	3	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	4	1	41	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

09	690	N	647	-0-	-43	-0-	42	1	605	3	N	-0-					-0-
10	682	N	664	-0-	-18	-0-	43	1	621	3	N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	41	1	601	3	N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	41	1	601	3	N	14	6	1			8
							15	9									
01	651	N	632	-0-	-19	-0-	38	1	594	3	N	-0-	4	1			4
02	588	N	543	-0-	-45	-0-	34	1	509	3	N	-0-					4

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

09	692	N	692	-0-	-0-	-0-	83	1	609	3	Y	-0-					16
10	787	N	787	-0-	-0-	-0-	70	1	713	3	Y	4					20
							4	9									
11	660	N	496	-0-	-164	-0-	52	1	444	3	Y	-0-					20
12	617	N	617	-0-	-0-	-0-	50	1	565	3	Y	2					22
							2	9									
01	775	N	621	-0-	-154	-0-	50	1	571	3	Y	-0-					22
*02	550	N	550	-0-	-0-	-0-	39	1	511	3	Y	-0-					22

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

09	203	N	203	-0-	-0-	-0-	20	1	183	3	N	-0-					88
10	216	N	216	-0-	-0-	-0-	20	1	196	3	N	-0-					88
11	184	N	184	-0-	-0-	-0-	16	1	168	3	N	-0-					88
12	194	N	194	-0-	-0-	-0-	18	1	176	3	N	-0-					88
01	217	N	203	-0-	-14	-0-	19	1	184	3	N	-0-					88
*02	198	N	198	-0-	-0-	-0-	17	1	181	3	N	-0-					88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	62	-0-	-28	-0-	6	1	56	3	N	-0-					-0-
10	93	N	59	-0-	-34	-0-	5	1	54	3	N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
02	84	N	63	-0-	-21	-0-	6	1	57	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	615	-0-	-15	-0-	42	1	573	3	Y	-0-					-0-
10	651	N	634	-0-	-17	-0-	45	1	589	3	Y	-0-					-0-
11	630	N	614	-0-	-16	-0-	44	1	570	3	Y	-0-					-0-
12	615	N	615	-0-	-0-	-0-	48	1	567	3	Y	-0-					-0-
01	620	N	596	-0-	-24	-0-	48	1	548	3	Y	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	45	1	518	3	Y	-0-					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	44	1	460	3	N	5	5	1			6
							6	9									
10	527	N	516	-0-	-11	-0-	40	1	472	3	N	4	2	1			8
							4	9									
11	510	N	489	-0-	-21	-0-	36	1	449	3	N	4	7	1			5
							4	9									
12	493	N	493	-0-	-0-	-0-	36	1	453	3	N	4	3	1			6
							4	9									
01	527	N	468	-0-	-59	-0-	33	1	431	3	N	4	7	1			3
							4	9									
02	448	N	423	-0-	-25	-0-	30	1	391	3	N	2					5
							2	9									

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	249	-0-	-21	-0-	21	1	228	3	Y	-0-					-0-
10	279	N	266	-0-	-13	-0-	32	1	234	3	Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	21	1	233	3	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	24	1	235	3	Y	-0-					-0-
01	279	N	263	-0-	-16	-0-	25	1	238	3	Y	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	23	1	207	3	Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	759	-0-	-21	-0-	114	1	645	3	N	-0-					-0-
10	769	N	769	-0-	-0-	-0-	114	1	655	3	N	-0-					-0-
11	780	N	751	-0-	-29	-0-	141	1	610	3	N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	118	1	651	3	N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	116	1	659	3	N	-0-					-0-
02	700	N	666	-0-	-34	-0-	101	1	565	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	607	-0-	-23	-0-	57	1	550	3	N	-0-					2
10	620	N	614	-0-	-6	-0-	58	1	556	3	N	-0-					2
11	630	N	582	-0-	-48	-0-	46	1	536	3	N	-0-					2
12	583	N	583	-0-	-0-	-0-	47	1	535	3	N	1					3
							1	9									
01	620	N	566	-0-	-54	-0-	43	1	522	3	N	1	3	1			1
							1	9									
02	532	N	531	-0-	-1	-0-	40	1	491	3	N	-0-					1

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	120	N	46	-0-	-74	-0-	46	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	51	1	460	3	N	-0-					170
10	535	N	535	-0-	-0-	-0-	49	1	486	3	N	-0-					170
11	500	N	500	-0-	-0-	-0-	43	1	457	3	N	-0-					170
12	527	N	527	-0-	-0-	-0-	49	1	478	3	N	-0-					170
01	527	N	496	-0-	-31	-0-	47	1	449	3	N	-0-					170
02	476	N	471	-0-	-5	-0-	41	1	430	3	N	-0-					170

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	528	-0-	-42	-0-	53	1	475	3	N	-0-					-0-
10	558	N	394	-0-	-164	-0-	36	1	358	3	N	-0-					-0-
11	540	N	476	-0-	-64	-0-	41	1	435	3	N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	51	1	499	3	N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	49	1	464	3	N	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	43	1	446	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	303	-0-	-57	-0-	26	1	273	3	N	4	4	1			4
							4	9									
10	361	N	361	-0-	-0-	-0-	28	1	329	3	N	4	2	1			6
							4	9									
11	330	N	302	-0-	-28	-0-	22	1	278	3	N	2	5	1			3
							2	9									
12	326	N	326	-0-	-0-	-0-	24	1	299	3	N	3	2	1			4
							3	9									
01	372	N	330	-0-	-42	-0-	24	1	304	3	N	2	4	1			2
							2	9									
*02	294	N	294	-0-	-0-	-0-	21	1	271	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	715	-0-	-65	-0-	25	1	690	3	N	-0-					26
10	713	N	624	-0-	-89	-0-	25	1	599	3	N	-0-					26
11	780	N	593	-0-	-187	-0-	21	1	572	3	N	-0-	16	1			10
12	627	N	627	-0-	-0-	-0-	22	1	604	3	N	1					11
							1	9									
01	690	N	690	-0-	-0-	-0-	36	1	652	3	N	2					13
							2	9									
02	560	N	556	-0-	-4	-0-	21	1	534	3	N	1					14
							1	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	979	-0-	-71	-0-	979	3			N	-0-					-0-
10	1054	N	1026	-0-	-28	-0-	1026	3			N	-0-					-0-
11	1020	N	949	-0-	-71	-0-	949	3			N	-0-					-0-
12	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
01	1023	N	926	-0-	-97	-0-	926	3			N	-0-					-0-
02	896	N	798	-0-	-98	-0-	798	3			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	916	-0-	-14	-0-	85	1	831	3	N	-0-					2
10	934	N	934	-0-	-0-	-0-	89	1	845	3	N	-0-					2
11	900	N	900	-0-	-0-	-0-	72	1	828	3	N	-0-					2
12	926	N	926	-0-	-0-	-0-	75	1	850	3	N	1					3
							1	9									
01	930	N	905	-0-	-25	-0-	69	1	835	3	N	1	3	1			1
							1	9									
*02	842	N	842	-0-	-0-	-0-	63	1	779	3	N	-0-					1

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	169	-0-	-11	-0-	17	1	152	3	N	-0-					1
10	186	N	171	-0-	-15	-0-	16	1	155	3	N	-0-					1
11	180	N	172	-0-	-8	-0-	15	1	157	3	N	-0-					1
12	166	N	166	-0-	-0-	-0-	15	1	151	3	N	-0-					1
01	186	N	166	-0-	-20	-0-	16	1	150	3	N	-0-					1
02	168	N	149	-0-	-19	-0-	13	1	136	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1192	-0-	-8	-0-	111	1	1081	3	N	-0-					2
10	1240	N	1223	-0-	-17	-0-	116	1	1106	3	N	1					3
							1	9									
11	1200	N	1058	-0-	-142	-0-	84	1	974	3	N	-0-					3
12	1047	N	1047	-0-	-0-	-0-	85	1	962	3	N	-0-					3
01	1209	N	909	-0-	-300	-0-	69	1	839	3	N	1	3	1			1
							1	9									
02	980	N	936	-0-	-44	-0-	70	1	866	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	539	-0-	-1	-0-	50	1	489	3	N	-0-					1
10	558	N	552	-0-	-6	-0-	52	1	500	3	N	-0-					1
11	540	N	530	-0-	-10	-0-	42	1	488	3	N	-0-					1
12	539	N	539	-0-	-0-	-0-	44	1	494	3	N	1					2
							1	9									
01	558	N	536	-0-	-22	-0-	41	1	494	3	N	1	2	1			1
							1	9									
02	504	N	481	-0-	-23	-0-	36	1	445	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	486	-0-	-24	-0-	45	1	441	3	N	-0-					1
10	496	N	496	-0-	-0-	-0-	47	1	449	3	N	-0-					1
11	480	N	472	-0-	-8	-0-	38	1	434	3	N	-0-					1
12	465	N	465	-0-	-0-	-0-	38	1	427	3	N	-0-					1
01	496	N	447	-0-	-49	-0-	34	1	412	3	N	1	1	1			1
							1	9									
02	448	N	392	-0-	-56	-0-	29	1	363	3	N	-0-					1

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	31	1	231	3	N	-0-					5
10	248	N	94	-0-	-154	-0-	8	1	85	3	N	1					6
							1	9									
11	240	N	187	-0-	-53	-0-	20	1	167	3	N	-0-					6
12	226	N	226	-0-	-0-	-0-	18	1	207	3	N	1					7
							1	9									
01	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					7
02	168	N	136	-0-	-32	-0-	10	1	126	3	N	-0-					7

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1034	N	1034	-0-	-0-	-0-	89	1	935	3	N	9	9	1			11
							10	9									
10	1043	N	1043	-0-	-0-	-0-	80	1	954	3	N	8	4	1			15
							9	9									
11	1048	N	1048	-0-	-0-	-0-	77	1	965	3	N	5	13	1			7
							6	9									
12	971	N	971	-0-	-0-	-0-	71	1	894	3	N	5	4	1			8
							6	9									
01	1054	N	879	-0-	-175	-0-	63	1	813	3	N	3	8	1			3
							3	9									
02	980	N	964	-0-	-16	-0-	69	1	891	3	N	4					7
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1716	-0-	-54	-0-	147	1	1551	3	N	16	16	1			20
							18	9									
10	1798	N	1711	-0-	-87	-0-	131	1	1562	3	N	16	8	1	1	8	27
							18	9									
11	1710	N	1643	-0-	-67	-0-	121	1	1508	3	N	13	24	1			16
							14	9									
12	1477	N	1477	-0-	-0-	-0-	107	1	1355	3	N	14	9	1			21
							15	9									
01	1705	N	1568	-0-	-137	-0-	112	1	1436	3	N	18	25	1			14
							20	9									
02	1540	N	1453	-0-	-87	-0-	103	1	1336	3	N	13					27
							14	9									

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	372	-0-	-18	-0-	34	1	338	3	Y	-0-					-0-
10	387	N	387	-0-	-0-	-0-	35	1	352	3	Y	-0-					-0-
11	390	N	366	-0-	-24	-0-	29	1	337	3	Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	31	1	353	3	Y	2	1	1			1
							2	9									
01	372	N	363	-0-	-9	-0-	29	1	333	3	Y	1	1	1			1
							1	9									
02	336	N	323	-0-	-13	-0-	23	1	300	3	Y	-0-					1

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1459	N	1459	-0-	-0-	-0-	134	1	1325	3	Y	-0-					1
10	1364	N	970	-0-	-394	-0-	87	1	883	3	Y	-0-					1
11	1325	N	1325	-0-	-0-	-0-	105	1	1220	3	Y	-0-					1
12	1483	N	1483	-0-	-0-	-0-	120	1	1363	3	Y	-0-					1
01	1356	N	1356	-0-	-0-	-0-	109	1	1247	3	Y	-0-					1
*02	1327	N	1327	-0-	-0-	-0-	95	1	1232	3	Y	-0-					1

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1315	-0-	-65	-0-	70	1	1244	3	Y	1					4
							1	9									
10	1395	N	1293	-0-	-102	-0-	77	1	1213	3	Y	3	5	1			2
							3	9									
11	1350	N	732	-0-	-618	-0-	42	1	690	3	Y	-0-					2
12	1460	N	1460	-0-	-0-	-0-	77	1	1382	3	Y	1					3
							1	9									
01	1386	N	1386	-0-	-0-	-0-	67	1	1318	3	Y	1					4
							1	9									
*02	1198	N	1198	-0-	-0-	-0-	68	1	1130	3	Y	-0-	3	1			1

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	857	-0-	-133	-0-	30	1	827	3	N	-0-					-0-
10	1023	N	801	-0-	-222	-0-	32	1	769	3	N	-0-					-0-
11	990	N	899	-0-	-91	-0-	32	1	867	3	N	-0-					-0-
12	793	N	793	-0-	-0-	-0-	28	1	765	3	N	-0-					-0-
01	863	N	863	-0-	-0-	-0-	46	1	817	3	N	-0-					-0-
02	840	N	639	-0-	-201	-0-	25	1	614	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	899	-0-	-31	-0-	80	1	817	3	N	2	2	1			1
							2	9									
10	961	N	638	-0-	-323	-0-	51	1	587	3	N	-0-					1
11	930	N	903	-0-	-27	-0-	70	1	831	3	N	2	2	1			1
							2	9									
12	853	N	853	-0-	-0-	-0-	57	1	794	3	N	2	1	1			2
							2	9									
01	875	N	875	-0-	-0-	-0-	65	1	809	3	N	1	2	1			1
							1	9									
02	840	N	796	-0-	-44	-0-	56	1	738	3	N	2	1	1			2
							2	9									

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

09	919	N	919	-0-	-0-	-0-	57	1	860	2	N	2					39
							2	9									
10	853	N	853	-0-	-0-	-0-	57	1	796	2	N	-0-					39
11	891	N	891	-0-	-0-	-0-	61	1	830	2	N	-0-					39
12	894	N	894	-0-	-0-	-0-	81	1	813	2	N	-0-					39
01	945	N	945	-0-	-0-	-0-	73	1	869	2	N	3	19	1			23
							3	9									
02	840	N	754	-0-	-86	-0-	66	1	685	2	N	3					26
							3	9									

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

09	3930	X	3577	-0-	-353	-0-	230	1	3347	3	N	-0-					97
10	3999	X	3606	-0-	-393	-0-	236	1	3370	3	N	-0-					97
11	3750	X	3361	-0-	-389	-0-	225	1	3136	3	N	-0-					97
12	3875	X	3795	-0-	-80	-0-	259	1	3536	3	N	-0-					97
01	3813	X	3709	-0-	-104	-0-	257	1	3452	3	N	-0-					97
*02	3471	X	3471	-0-	-0-	-0-	229	1	3242	3	N	-0-					97

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	1	1	32	3	N	2					2
							2	9									
10	31	N	9	-0-	-22	-0-	6	3	3	9	N	3	2	1			3
11	30	N	6	-0-	-24	-0-	5	3	1	9	N	1	2	1			2
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					2
01	9	N	-0-	-0-	-9	-0-					N	-0-	1	1			1
*02	8	N	8	-0-	-0-	-0-	7	3	1	9	N	1	1	1			1

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2945	-0-	-205	-0-	286	1	2590	3	N	63	169	1			250
							69	9									
10	3193	X	3040	-0-	-153	-0-	271	1	2701	3	N	62					312
							68	9									
11	3030	X	2812	-0-	-218	-0-	235	1	2522	3	N	50					362
							55	9									
12	3069	X	3013	-0-	-56	-0-	273	1	2673	3	N	61	175	1			248
							67	9									
01	3038	X	2839	-0-	-199	-0-	264	1	2514	3	N	55					303
							61	9									
02	2744	X	2669	-0-	-75	-0-	228	1	2380	3	N	55					358
							61	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1059	-0-	-51	-0-	99	1	960	3	N	-0-					3
10	1147	N	1050	-0-	-97	-0-	100	1	950	3	N	-0-					3
11	1140	N	989	-0-	-151	-0-	79	1	910	3	N	-0-					3
12	1053	N	1053	-0-	-0-	-0-	86	1	966	3	N	1					4
							1	9									
01	1054	N	1003	-0-	-51	-0-	77	1	925	3	N	1	4	1			1
							1	9									
02	924	N	919	-0-	-5	-0-	69	1	850	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					5
10	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-					5
11	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					5
12	52	N	52	-0-	-0-	-0-	4	1	46	3	N	2					7
							2	9									
01	62	N	57	-0-	-5	-0-	3	1	42	3	N	11	12	1			6
							12	9									
02	56	N	42	-0-	-14	-0-	3	1	38	3	N	1					7
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	36	1	357	3	Y	-0-					-0-
10	434	N	402	-0-	-32	-0-	36	1	366	3	Y	-0-					-0-
11	420	N	366	-0-	-54	-0-	29	1	337	3	Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	30	1	341	3	Y	2	1	1			1
							2	9									
01	403	N	337	-0-	-66	-0-	27	1	309	3	Y	1	1	1			1
							1	9									
02	336	N	249	-0-	-87	-0-	18	1	231	3	Y	-0-					1

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	20	1	196	3	Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	19	1	195	3	Y	-0-					-0-
11	210	N	202	-0-	-8	-0-	16	1	186	3	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	17	1	192	3	Y	1					1
							1	9									
01	217	N	202	-0-	-15	-0-	16	1	186	3	Y	-0-					1
02	196	N	185	-0-	-11	-0-	13	1	172	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	629	-0-	-61	-0-	56	1	570	3	N	3	2	1			2
							3	9									
10	713	N	631	-0-	-82	-0-	50	1	578	3	N	3	1	1			4
							3	9									
11	660	N	612	-0-	-48	-0-	47	1	561	3	N	4	4	1			4
							4	9									
12	618	N	618	-0-	-0-	-0-	42	1	574	3	N	2	2	1			4
							2	9									
01	620	N	391	-0-	-229	-0-	29	1	362	3	N	-0-	3	1			1
02	560	N	458	-0-	-102	-0-	32	1	426	3	N	-0-					1

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1091	N	1091	-0-	-0-	-0-	96	1	981	3	N	13	5	1			8
							14	9									
10	1116	N	1092	-0-	-24	-0-	87	1	1003	3	N	2	2	1			8
							2	9									
11	1080	N	1051	-0-	-29	-0-	81	1	969	3	N	1	6	1			3
							1	9									
12	1088	N	1088	-0-	-0-	-0-	73	1	1013	3	N	2	2	1			3
							2	9									
01	1085	N	1013	-0-	-72	-0-	75	1	937	3	N	1	3	1			1
							1	9									
02	980	N	828	-0-	-152	-0-	58	1	761	3	N	8	2	1			7
							9	9									

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	643	N	643	-0-	-0-	-0-	55	1	582	3	N	5	5	1			6
							6	9									
10	642	N	642	-0-	-0-	-0-	49	1	589	3	N	4	2	1			8
							4	9									
11	690	N	605	-0-	-85	-0-	45	1	556	3	N	4	7	1			5
							4	9									
12	621	N	621	-0-	-0-	-0-	45	1	572	3	N	4	3	1			6
							4	9									
01	651	N	609	-0-	-42	-0-	44	1	561	3	N	4	7	1			3
							4	9									
02	560	N	549	-0-	-11	-0-	39	1	508	3	N	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	535	-0-	-5	-0-	53	1	482	3	N	-0-					111
10	558	N	523	-0-	-35	-0-	48	1	475	3	N	-0-					111
11	540	N	504	-0-	-36	-0-	43	1	461	3	N	-0-					111
12	559	N	559	-0-	-0-	-0-	52	1	507	3	N	-0-					111
01	527	N	515	-0-	-12	-0-	49	1	466	3	N	-0-					111
*02	523	N	523	-0-	-0-	-0-	46	1	477	3	N	-0-					111

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

09	990	N	941	-0-	-49	-0-	171	1	742	3	N	25					192
							28	9									
10	992	N	975	-0-	-17	-0-	168	1	771	3	N	33					225
							36	9									
11	960	N	918	-0-	-42	-0-	160	1	744	3	N	13					238
							14	9									
12	917	N	917	-0-	-0-	-0-	156	1	754	3	N	6					244
							7	9									
01	961	N	957	-0-	-4	-0-	162	1	754	3	N	37					281
							41	9									
02	868	N	855	-0-	-13	-0-	143	1	676	3	N	33					314
							36	9									

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

09	3000	N	726	-0-	-2274	364	139	1	587	3	N	-0-					212
10	1104	N	740	-0-	-364	-0-	143	1	597	3	N	-0-					212
11	698	N	698	-0-	-0-	-0-	127	1	571	3	N	-0-					212
12	750	N	750	-0-	-0-	-0-	140	1	610	3	N	-0-					212
01	750	N	750	-0-	-0-	-0-	131	1	619	3	N	-0-					212
02	644	N	609	-0-	-35	-0-	56	1	553	3	N	-0-					212

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

09	DLQ G-10		795	-0-	795	3239	795	2			Y	-0-					-0-
10	DLQ G-10		1385	-0-	1385	4624	1385	2			Y	-0-					-0-
11	2900	N	1394	-0-	-1506	3118	1394	2			Y	-0-					-0-
12	3100	N	1560	-0-	-1540	1578	1560	2			Y	-0-					-0-
01	3100	N	1598	-0-	-1502	76	1598	2			Y	-0-					-0-
02	1372	N	776	-0-	-596	-0-	776	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

09	DLQ G-10		804	-0-	804	2372	804	2			Y	-0-					-0-
10	DLQ G-10		715	-0-	715	3087	715	2			Y	-0-					-0-
11	2900	N	683	-0-	-2217	870	683	2			Y	-0-					-0-
12	1611	N	741	-0-	-870	-0-	741	2			Y	-0-					-0-
01	713	N	659	-0-	-54	-0-	659	2			Y	-0-					-0-
*02	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

09	DLQ G-10		635	-0-	635	1606	635	2			Y	-0-					-0-
10	DLQ G-10		232	-0-	232	1838	232	2			Y	-0-					-0-
11	2029	N	191	-0-	-1838	-0-	191	2			Y	-0-					-0-
12	217	N	138	-0-	-79	-0-	138	2			Y	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		161	-0-	161	376	161	2			Y	-0-					-0-
10	DLQ G-10		35	-0-	35	411	35	2			Y	-0-					-0-
11	411	N	-0-	-0-	-411	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

09	240	N	121	-0-	-119	-0-	121	2			N	-0-					-0-
10	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	217	N	105	-0-	-112	-0-	105	2			N	-0-					-0-
01	155	N	49	-0-	-106	-0-	49	2			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	173	-0-	-97	-0-	173	2			N	-0-					-0-
10	465	N	327	-0-	-138	-0-	327	2			N	-0-					-0-
11	360	N	164	-0-	-196	-0-	164	2			N	-0-					-0-
12	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
01	341	N	231	-0-	-110	-0-	231	2			N	-0-					-0-
*02	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	341	N	234	-0-	-107	-0-	234	2			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
12	403	N	224	-0-	-179	-0-	224	2			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
*02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		799	-0-	799	1651	799	2			Y	-0-					-0-
10	DLQ G-10		549	-0-	549	2200	549	2			Y	-0-					-0-
11	2813	N	613	-0-	-2200	-0-	613	2			Y	-0-					-0-
12	806	N	544	-0-	-262	-0-	544	2			Y	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
02	616	N	355	-0-	-261	-0-	355	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
12	279	N	169	-0-	-110	-0-	169	2			N	-0-					-0-
01	248	N	75	-0-	-173	-0-	75	2			N	-0-					-0-
02	252	N	169	-0-	-83	-0-	169	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
12	465	N	96	-0-	-369	-0-	96	2			N	-0-					-0-
01	217	N	64	-0-	-153	-0-	64	2			N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	39	-0-	-201	-0-	39	2			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	403	N	279	-0-	-124	-0-	279	2			N	-0-					-0-
11	330	N	290	-0-	-40	-0-	290	2			N	-0-					-0-
12	403	N	293	-0-	-110	-0-	293	2			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
02	308	N	195	-0-	-113	-0-	195	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	826	-0-	826	1951	826	2			Y	-0-					-0-
10	DLQ	G-10	472	-0-	472	2423	472	2			Y	-0-					-0-
11	2896	N	473	-0-	-2423	-0-	473	2			Y	-0-					-0-
12	558	N	394	-0-	-164	-0-	394	2			Y	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			Y	-0-					-0-
02	476	N	356	-0-	-120	-0-	356	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	822	-0-	822	2582	822	2			Y	-0-					-0-
10	DLQ	G-10	948	-0-	948	3530	948	2			Y	-0-					-0-
11	2900	N	947	-0-	-1953	1577	947	2			Y	-0-					-0-
12	2591	N	1014	-0-	-1577	-0-	1014	2			Y	-0-					-0-
01	961	N	926	-0-	-35	-0-	926	2			Y	-0-					-0-
02	924	N	622	-0-	-302	-0-	622	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		566	-0-	566	3649	566	2			Y	-0-					-0-
10	DLQ G-10		1390	-0-	1390	5039	1390	2			Y	-0-					-0-
11	2900	N	1930	-0-	-970	4069	1930	2			Y	-0-					-0-
12	3100	N	1879	-0-	-1221	2848	1879	2			Y	-0-					-0-
01	3100	N	1774	-0-	-1326	1522	1774	2			Y	-0-					-0-
*02	2800	N	1395	-0-	-1405	117	1395	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
10	217	N	123	-0-	-94	-0-	123	2			N	-0-					-0-
11	150	N	33	-0-	-117	-0-	33	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

09	DLQ G-10		559	-0-	559	1328	559	2			Y	-0-					-0-
10	DLQ G-10		340	-0-	340	1668	340	2			Y	-0-					-0-
11	1828	N	160	-0-	-1668	-0-	160	2			Y	-0-					-0-
12	496	N	194	-0-	-302	-0-	194	2			Y	-0-					-0-
01	341	N	232	-0-	-109	-0-	232	2			Y	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

09	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-
10	217	N	150	-0-	-67	-0-	150	2			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	186	N	106	-0-	-80	-0-	106	2			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	224	N	119	-0-	-105	-0-	119	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

09	300	N	173	-0-	-127	-0-	173	2			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

09	360	N	180	-0-	-180	-0-	180	2			N	-0-					-0-
10	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
12	403	N	271	-0-	-132	-0-	271	2			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
02	364	N	206	-0-	-158	-0-	206	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	240	N	217	-0-	-23	-0-	217	2			N	-0-					-0-
12	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
01	248	N	161	-0-	-87	-0-	161	2			N	-0-					-0-
02	224	N	145	-0-	-79	-0-	145	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

09	720	N	563	-0-	-157	-0-	563	2			N	-0-					-0-
10	744	N	734	-0-	-10	-0-	734	2			N	-0-					-0-
11	720	N	663	-0-	-57	-0-	663	2			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
01	744	N	594	-0-	-150	-0-	594	2			N	-0-					-0-
02	672	N	551	-0-	-121	-0-	551	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

09	DLQ G-10	612	-0-	612	2144	612	2				Y	-0-					-0-
10	DLQ G-10	891	-0-	891	3035	891	2				Y	-0-					-0-
11	2900	N	677	-0-	-2223	812	677	2			Y	-0-					-0-
12	967	N	155	-0-	-812	-0-	155	2			Y	-0-					-0-
01	899	N	211	-0-	-688	-0-	211	2			Y	-0-					-0-
*02	1758	N	1758	-0-	-0-	-0-	1758	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		817	-0-	817	1921	817	2			Y	-0-					-0-
10	DLQ G-10		586	-0-	586	2507	586	2			Y	-0-					-0-
11	2900	N	634	-0-	-2266	241	634	2			Y	-0-					-0-
12	889	N	648	-0-	-241	-0-	648	2			Y	-0-					-0-
01	589	N	489	-0-	-100	-0-	489	2			Y	-0-					-0-
02	588	N	302	-0-	-286	-0-	302	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

09	180	N	80	-0-	-100	-0-	80	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	180	N	7	-0-	-173	-0-	7	2			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	186	N	35	-0-	-151	-0-	35	2			N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
11	150	N	117	-0-	-33	-0-	117	2			N	-0-					-0-
12	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	279	N	240	-0-	-39	-0-	240	2			N	-0-					-0-
11	270	N	221	-0-	-49	-0-	221	2			N	-0-					-0-
12	279	N	74	-0-	-205	-0-	74	2			N	-0-					-0-
01	248	N	73	-0-	-175	-0-	73	2			N	-0-					-0-
02	252	N	204	-0-	-48	-0-	204	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

09	300	N	198	-0-	-102	-0-	198	2			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	185	-0-	-85	-0-	185	2			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
11	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	341	N	143	-0-	-198	-0-	143	2			N	-0-					-0-
02	308	N	180	-0-	-128	-0-	180	2			N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

09	240	N	200	-0-	-40	-0-	200	2			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
11	180	N	79	-0-	-101	-0-	79	2			N	-0-					-0-
12	217	N	71	-0-	-146	-0-	71	2			N	-0-					-0-
01	155	N	70	-0-	-85	-0-	70	2			N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	2			N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

09	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	120	N	32	-0-	-88	-0-	32	2			N	-0-					-0-
12	217	N	91	-0-	-126	-0-	91	2			N	-0-					-0-
01	124	N	52	-0-	-72	-0-	52	2			N	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
12	341	N	239	-0-	-102	-0-	239	2			N	-0-					-0-
01	403	N	320	-0-	-83	-0-	320	2			N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	563	-0-	563	888	563	2			Y	-0-					-0-
10	DLQ	G-10	181	-0-	181	1069	181	2			Y	-0-					-0-
11	1290	N	221	-0-	-1069	-0-	221	2			Y	-0-					-0-
12	310	N	138	-0-	-172	-0-	138	2			Y	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
02	252	N	92	-0-	-160	-0-	92	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	310	N	59	-0-	-251	-0-	59	2			N	-0-					-0-
01	186	N	107	-0-	-79	-0-	107	2			N	-0-					-0-
02	168	N	35	-0-	-133	-0-	35	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	150	N	104	-0-	-46	-0-	104	2			N	-0-					-0-
12	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	237	-0-	237	237	237	2			N	-0-					-0-
12	14B2	EXT	261	-0-	261	498	261	2			N	-0-					-0-
01	14B2	EXT	180	-0-	180	678	180	2			N	-0-					-0-
*02	770	X	92	-0-	-678	-0-	92	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

09	T. A.		200	-0-	200	320	200	2			N	-0-					-0-
10	14B2	EXT	90	-0-	90	410	90	2			N	-0-					-0-
11	487	X	77	-0-	-410	-0-	77	2			N	-0-					-0-
12	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
02	84	N	32	-0-	-52	-0-	32	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	120	N	56	-0-	-64	-0-	56	2			N	-0-					-0-
12	217	N	27	-0-	-190	-0-	27	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	9	N	1	-0-	-8	-0-	1	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

09	690	N	200	-0-	-490	-0-	200	2			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
11	600	N	433	-0-	-167	-0-	433	2			N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
*02	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		801	-0-	801	3332	801	2			Y	-0-					-0-
10	DLQ G-10		1275	-0-	1275	4607	1275	2			Y	-0-					-0-
11	2900	N	1064	-0-	-1836	2771	1064	2			Y	-0-					-0-
12	3100	N	1215	-0-	-1885	886	1215	2			Y	-0-					-0-
01	1919	N	1033	-0-	-886	-0-	1033	2			Y	-0-					-0-
02	1036	N	739	-0-	-297	-0-	739	2			Y	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	563	-0-	-337	-0-	563	2			N	-0-					-0-
10	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
11	900	N	791	-0-	-109	-0-	791	2			N	-0-					-0-
12	589	N	523	-0-	-66	-0-	523	2			N	-0-					-0-
01	930	N	278	-0-	-652	-0-	278	2			N	-0-					-0-
02	840	N	666	-0-	-174	-0-	666	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	563	-0-	-247	-0-	563	2			N	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
12	589	N	538	-0-	-51	-0-	538	2			N	-0-					-0-
01	775	N	563	-0-	-212	-0-	563	2			N	-0-					-0-
*02	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
12	310	N	100	-0-	-210	-0-	100	2			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
02	280	N	209	-0-	-71	-0-	209	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
12	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
01	155	N	75	-0-	-80	-0-	75	2			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	434	N	231	-0-	-203	-0-	231	2			N	-0-					-0-
11	300	N	239	-0-	-61	-0-	239	2			N	-0-					-0-
12	434	N	97	-0-	-337	-0-	97	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	293	-0-	-157	-0-	293	2			N	-0-					-0-
10	403	N	305	-0-	-98	-0-	305	2			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
02	420	N	260	-0-	-160	-0-	260	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
12	372	N	149	-0-	-223	-0-	149	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	252	N	112	-0-	-140	-0-	112	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
12	341	N	208	-0-	-133	-0-	208	2			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	308	N	231	-0-	-77	-0-	231	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	491	-0-	-79	-0-	491	2			N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
11	690	N	656	-0-	-34	-0-	656	2			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
01	775	N	771	-0-	-4	-0-	771	2			N	-0-					-0-
02	728	N	400	-0-	-328	-0-	400	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	248	N	108	-0-	-140	-0-	108	2			N	-0-					-0-
01	155	N	93	-0-	-62	-0-	93	2			N	-0-					-0-
02	112	N	1	-0-	-111	-0-	1	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
12	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
02	252	N	108	-0-	-144	-0-	108	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
11	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-
12	341	N	130	-0-	-211	-0-	130	2			N	-0-					-0-
01	248	N	137	-0-	-111	-0-	137	2			N	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	563	-0-	-397	-0-	563	2			N	-0-					-0-
10	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
11	960	N	840	-0-	-120	-0-	840	2			N	-0-					-0-
12	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
02	896	N	743	-0-	-153	-0-	743	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
10	527	N	467	-0-	-60	-0-	467	2			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	558	N	529	-0-	-29	-0-	529	2			N	-0-					-0-
01	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
02	588	N	300	-0-	-288	-0-	300	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
10	465	N	393	-0-	-72	-0-	393	2			N	-0-					-0-
11	390	N	367	-0-	-23	-0-	367	2			N	-0-					-0-
12	527	N	453	-0-	-74	-0-	453	2			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	392	N	387	-0-	-5	-0-	387	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	559	-0-	-521	-0-	559	2			N	-0-					-0-
10	961	N	908	-0-	-53	-0-	908	2			N	-0-					-0-
11	930	N	757	-0-	-173	-0-	757	2			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
02	840	N	720	-0-	-120	-0-	720	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
10	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
12	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
*02	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	372	N	252	-0-	-120	-0-	252	2			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
02	280	N	247	-0-	-33	-0-	247	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
10	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
11	390	N	293	-0-	-97	-0-	293	2			N	-0-					-0-
12	403	N	217	-0-	-186	-0-	217	2			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
02	336	N	185	-0-	-151	-0-	185	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
12	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
01	558	N	486	-0-	-72	-0-	486	2			N	-0-					-0-
02	532	N	308	-0-	-224	-0-	308	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
10	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
11	300	N	234	-0-	-66	-0-	234	2			N	-0-					-0-
12	496	N	263	-0-	-233	-0-	263	2			N	-0-					-0-
01	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	57	-0-	-123	-0-	57	2			N	-0-					-0-
10	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	305	-0-	-505	-0-	305	2			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
11	780	N	587	-0-	-193	-0-	587	2			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
01	744	N	606	-0-	-138	-0-	606	2			N	-0-					-0-
02	644	N	433	-0-	-211	-0-	433	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-
12	310	N	1	-0-	-309	-0-	1	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	563	-0-	-697	-0-	563	2			N	-0-					-0-
10	1581	N	885	-0-	-696	-0-	885	2			N	-0-					-0-
11	1410	N	926	-0-	-484	-0-	926	2			N	-0-					-0-
12	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
01	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
02	1008	N	997	-0-	-11	-0-	997	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
10	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
11	450	N	276	-0-	-174	-0-	276	2			N	-0-					-0-
12	403	N	57	-0-	-346	-0-	57	2			N	-0-					-0-
01	403	N	347	-0-	-56	-0-	347	2			N	-0-					-0-
02	308	N	230	-0-	-78	-0-	230	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	419	-0-	-331	-0-	419	2			N	-0-					-0-
10	744	N	668	-0-	-76	-0-	668	2			N	-0-					-0-
11	720	N	674	-0-	-46	-0-	674	2			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
01	682	N	615	-0-	-67	-0-	615	2			N	-0-					-0-
02	756	N	445	-0-	-311	-0-	445	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	186	N	75	-0-	-111	-0-	75	2			N	-0-					-0-
11	120	N	20	-0-	-100	-0-	20	2			N	-0-					-0-
12	279	N	92	-0-	-187	-0-	92	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
11	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
12	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
01	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
*02	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
10	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
12	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
*02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	563	-0-	-247	-0-	563	2			N	-0-					-0-
10	837	N	789	-0-	-48	-0-	789	2			N	-0-					-0-
11	720	N	717	-0-	-3	-0-	717	2			N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
01	775	N	762	-0-	-13	-0-	762	2			N	-0-					-0-
02	784	N	781	-0-	-3	-0-	781	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	562	-0-	-218	-0-	562	2			N	-0-					-0-
10	806	N	681	-0-	-125	-0-	681	2			N	-0-					-0-
11	810	N	695	-0-	-115	-0-	695	2			N	-0-					-0-
12	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	756	N	707	-0-	-49	-0-	707	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
12	775	N	741	-0-	-34	-0-	741	2			N	-0-					-0-
01	713	N	641	-0-	-72	-0-	641	2			N	-0-					-0-
02	700	N	589	-0-	-111	-0-	589	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
11	300	N	223	-0-	-77	-0-	223	2			N	-0-					-0-
12	465	N	218	-0-	-247	-0-	218	2			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	169	-0-	-131	-0-	169	2			N	-0-					-0-
10	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
01	465	N	356	-0-	-109	-0-	356	2			N	-0-					-0-
02	644	N	425	-0-	-219	-0-	425	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

09	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
01	279	N	146	-0-	-133	-0-	146	2			N	-0-					-0-
02	252	N	46	-0-	-206	-0-	46	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	496	N	385	-0-	-111	-0-	385	2			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
12	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	252	N	212	-0-	-40	-0-	212	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

09	150	N	63	-0-	-87	-0-	63	2			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

09	660	N	561	-0-	-99	-0-	561	2			N	-0-					-0-
10	837	N	766	-0-	-71	-0-	766	2			N	-0-					-0-
11	810	N	703	-0-	-107	-0-	703	2			N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
02	756	N	467	-0-	-289	-0-	467	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
02	308	N	259	-0-	-49	-0-	259	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
11	480	N	395	-0-	-85	-0-	395	2			N	-0-					-0-
12	589	N	367	-0-	-222	-0-	367	2			N	-0-					-0-
01	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-
*02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

09	600	N	563	-0-	-37	-0-	563	2			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
11	630	N	546	-0-	-84	-0-	546	2			N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
02	588	N	360	-0-	-228	-0-	360	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	558	N	469	-0-	-89	-0-	469	2			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
02	476	N	457	-0-	-19	-0-	457	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	310	-0-	-470	-0-	310	2			N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
11	810	N	730	-0-	-80	-0-	730	2			N	-0-					-0-
12	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
01	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
02	812	N	334	-0-	-478	-0-	334	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	520	-0-	-80	-0-	520	2			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
11	630	N	514	-0-	-116	-0-	514	2			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	744	N	639	-0-	-105	-0-	639	2			N	-0-					-0-
02	560	N	515	-0-	-45	-0-	515	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
11	510	N	355	-0-	-155	-0-	355	2			N	-0-					-0-
12	589	N	483	-0-	-106	-0-	483	2			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
*02	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
02	308	N	277	-0-	-31	-0-	277	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	145	-0-	-245	-0-	145	2			N	-0-					-0-
10	310	N	186	-0-	-124	-0-	186	2			N	-0-					-0-
11	300	N	154	-0-	-146	-0-	154	2			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

09	660	N	370	-0-	-290	-0-	370	2			N	-0-					-0-
10	682	N	259	-0-	-423	-0-	259	2			N	-0-					-0-
11	600	N	350	-0-	-250	-0-	350	2			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*02	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

09	540	N	245	-0-	-295	-0-	245	2			N	-0-					-0-
10	620	N	453	-0-	-167	-0-	453	2			N	-0-					-0-
11	600	N	413	-0-	-187	-0-	413	2			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*02	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

09	1440	N	559	-0-	-881	-0-	559	2			N	-0-					-0-
10	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
11	990	N	982	-0-	-8	-0-	982	2			N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
01	1333	N	835	-0-	-498	-0-	835	2			N	-0-					-0-
02	1064	N	650	-0-	-414	-0-	650	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

09	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
02	336	N	333	-0-	-3	-0-	333	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	280	N	245	-0-	-35	-0-	245	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

09	540	N	515	-0-	-25	-0-	515	2			N	-0-					-0-
10	527	N	403	-0-	-124	-0-	403	2			N	-0-					-0-
11	510	N	371	-0-	-139	-0-	371	2			N	-0-					-0-
12	527	N	340	-0-	-187	-0-	340	2			N	-0-					-0-
01	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
02	392	N	354	-0-	-38	-0-	354	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

09	660	N	194	-0-	-466	-0-	194	2			N	-0-					-0-
10	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
11	900	N	704	-0-	-196	-0-	704	2			N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
01	744	N	715	-0-	-29	-0-	715	2			N	-0-					-0-
02	756	N	587	-0-	-169	-0-	587	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

09	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
11	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
12	310	N	137	-0-	-173	-0-	137	2			N	-0-					-0-
01	279	N	127	-0-	-152	-0-	127	2			N	-0-					-0-
*02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

09	570	N	559	-0-	-11	-0-	559	2			N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
11	600	N	450	-0-	-150	-0-	450	2			N	-0-					-0-
12	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
01	620	N	408	-0-	-212	-0-	408	2			N	-0-					-0-
02	504	N	346	-0-	-158	-0-	346	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
11	420	N	274	-0-	-146	-0-	274	2			N	-0-					-0-
12	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
01	434	N	356	-0-	-78	-0-	356	2			N	-0-					-0-
02	308	N	241	-0-	-67	-0-	241	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
10	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	205	-0-	-335	-0-	205	2			N	-0-					-0-
10	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
11	510	N	306	-0-	-204	-0-	306	2			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
01	744	N	584	-0-	-160	-0-	584	2			N	-0-					-0-
02	336	N	274	-0-	-62	-0-	274	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

09	570	N	563	-0-	-7	-0-	563	2			N	-0-					-0-
10	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
12	589	N	37	-0-	-552	-0-	37	2			N	-0-					-0-
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
02	532	N	288	-0-	-244	-0-	288	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
11	510	N	459	-0-	-51	-0-	459	2			N	-0-					-0-
12	558	N	440	-0-	-118	-0-	440	2			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
02	504	N	426	-0-	-78	-0-	426	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

09	510	N	239	-0-	-271	-0-	239	2			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
11	420	N	353	-0-	-67	-0-	353	2			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
*02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	310	N	150	-0-	-160	-0-	150	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	224	N	118	-0-	-106	-0-	118	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
12	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
02	140	N	61	-0-	-79	-0-	61	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	541	-0-	-449	-0-	541	2			N	-0-					-0-
10	1023	N	1011	-0-	-12	-0-	1011	2			N	-0-					-0-
11	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
12	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
01	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
02	1036	N	942	-0-	-94	-0-	942	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
01	248	N	164	-0-	-84	-0-	164	2			N	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
11	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
12	434	N	194	-0-	-240	-0-	194	2			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
02	364	N	178	-0-	-186	-0-	178	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
11	390	N	380	-0-	-10	-0-	380	2			N	-0-					-0-
12	558	N	251	-0-	-307	-0-	251	2			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
02	420	N	217	-0-	-203	-0-	217	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
11	390	N	344	-0-	-46	-0-	344	2			N	-0-					-0-
12	496	N	243	-0-	-253	-0-	243	2			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
02	364	N	183	-0-	-181	-0-	183	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	124	N	17	-0-	-107	-0-	17	2			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
12	217	N	62	-0-	-155	-0-	62	2			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	56	N	37	-0-	-19	-0-	37	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	217	N	126	-0-	-91	-0-	126	2			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
02	168	N	70	-0-	-98	-0-	70	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
11	390	N	300	-0-	-90	-0-	300	2			N	-0-					-0-
12	434	N	161	-0-	-273	-0-	161	2			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	336	N	286	-0-	-50	-0-	286	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	248	N	104	-0-	-144	-0-	104	2			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
02	224	N	129	-0-	-95	-0-	129	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
12	248	N	60	-0-	-188	-0-	60	2			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	168	N	108	-0-	-60	-0-	108	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

09	480	N	419	-0-	-61	-0-	419	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	420	N	322	-0-	-98	-0-	322	2			N	-0-					-0-
12	434	N	139	-0-	-295	-0-	139	2			N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
02	364	N	271	-0-	-93	-0-	271	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
01	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
02	196	N	122	-0-	-74	-0-	122	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	295	-0-	-125	-0-	295	2			N	-0-					-0-
10	434	N	301	-0-	-133	-0-	301	2			N	-0-					-0-
11	420	N	237	-0-	-183	-0-	237	2			N	-0-					-0-
12	310	N	152	-0-	-158	-0-	152	2			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
02	252	N	146	-0-	-106	-0-	146	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	168	2		N	-0-			-0-
10	28	N	28	-0-	-0-	-0-	28	2		N	-0-			-0-
11	50	N	50	-0-	-0-	-0-	50	2		N	-0-			-0-
12	186	N	58	-0-	-128	-0-	58	2		N	-0-			-0-
01	142	N	142	-0-	-0-	-0-	142	2		N	-0-			-0-
*02	69	N	69	-0-	-0-	-0-	69	2		N	-0-			-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

09	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

09	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

09	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

09	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

09	14B DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

09	14B DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	279	N	84	-0-	-195	-0-	84	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	140	N	33	-0-	-107	-0-	33	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
11	330	N	280	-0-	-50	-0-	280	2			N	-0-					-0-
12	372	N	108	-0-	-264	-0-	108	2			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	308	N	181	-0-	-127	-0-	181	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	217	N	116	-0-	-101	-0-	116	2			N	-0-					-0-
01	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
02	196	N	129	-0-	-67	-0-	129	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
12	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
02	196	N	41	-0-	-155	-0-	41	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	174	-0-	-186	-0-	174	2			N	-0-					-0-
10	372	N	255	-0-	-117	-0-	255	2			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
01	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
02	336	N	285	-0-	-51	-0-	285	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	341	N	128	-0-	-213	-0-	128	2			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	308	N	164	-0-	-144	-0-	164	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	403	N	152	-0-	-251	-0-	152	2			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
02	168	N	102	-0-	-66	-0-	102	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	95	-0-	-175	-0-	95	2			N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	252	N	191	-0-	-61	-0-	191	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	280	N	14	-0-	-266	-0-	14	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	502	-0-	-158	-0-	502	2			N	-0-					23
10	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					23
11	750	N	645	-0-	-105	-0-	645	2			N	-0-					23
12	527	N	353	-0-	-174	-0-	353	2			N	-0-					23
01	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					23
*02	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	556	-0-	-164	-0-	556	2			N	-0-					-0-
10	713	N	617	-0-	-96	-0-	617	2			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
01	620	N	374	-0-	-246	-0-	374	2			N	-0-					-0-
02	616	N	495	-0-	-121	-0-	495	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	106	-0-	-374	-0-	106	2			N	-0-					-0-
10	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
11	240	N	134	-0-	-106	-0-	134	2			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
01	341	N	273	-0-	-68	-0-	273	2			N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

09	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
10	310	N	199	-0-	-111	-0-	199	2			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
12	589	N	101	-0-	-488	-0-	101	2			N	-0-					-0-
01	186	N	68	-0-	-118	-0-	68	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

09	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
02	112	N	49	-0-	-63	-0-	49	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

09	480	N	473	-0-	-7	-0-	473	2			N	-0-					-0-
10	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-
11	510	N	391	-0-	-119	-0-	391	2			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	162	-0-	-78	-0-	162	2			N	-0-					-0-
10	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
11	120	N	75	-0-	-45	-0-	75	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	341	N	218	-0-	-123	-0-	218	2			N	-0-					-0-
01	248	N	158	-0-	-90	-0-	158	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
10	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
11	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
12	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
01	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
*02	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
12	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
01	124	N	66	-0-	-58	-0-	66	2			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4579	X	3044	-0-	-1535	-0-	3044	2			N	-0-					-0-
10	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					-0-
11	2580	X	2168	-0-	-412	-0-	2168	2			N	-0-					-0-
12	2666	X	2502	-0-	-164	-0-	2502	2			N	-0-					-0-
01	2666	X	2174	-0-	-492	-0-	2174	2			N	-0-					-0-
02	2408	X	1748	-0-	-660	-0-	1748	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	67	-0-	-383	-0-	67	2			N	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
11	240	N	125	-0-	-115	-0-	125	2			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	200	-0-	-70	-0-	200	2			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
11	210	N	105	-0-	-105	-0-	105	2			N	-0-					-0-
12	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
01	186	N	53	-0-	-133	-0-	53	2			N	-0-					-0-
02	112	N	17	-0-	-95	-0-	17	2			N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	200	-0-	-100	-0-	200	2			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	240	N	126	-0-	-114	-0-	126	2			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	310	N	189	-0-	-121	-0-	189	2			N	-0-					-0-
01	310	N	13	-0-	-297	-0-	13	2			N	-0-					-0-
02	168	N	22	-0-	-146	-0-	22	2			N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	310	N	109	-0-	-201	-0-	109	2			N	-0-					-0-
01	217	N	46	-0-	-171	-0-	46	2			N	-0-					-0-
02	224	N	121	-0-	-103	-0-	121	2			N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	240	N	124	-0-	-116	-0-	124	2			N	-0-					-0-
12	310	N	132	-0-	-178	-0-	132	2			N	-0-					-0-
01	155	N	73	-0-	-82	-0-	73	2			N	-0-					-0-
02	112	N	64	-0-	-48	-0-	64	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
11	510	N	425	-0-	-85	-0-	425	2			N	-0-					-0-
12	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
01	558	N	272	-0-	-286	-0-	272	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
11	390	N	306	-0-	-84	-0-	306	2			N	-0-					-0-
12	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
01	372	N	269	-0-	-103	-0-	269	2			N	-0-					-0-
02	336	N	299	-0-	-37	-0-	299	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	155	N	90	-0-	-65	-0-	90	2			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
11	120	N	66	-0-	-54	-0-	66	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
11	510	N	248	-0-	-262	-0-	248	2			N	-0-					-0-
12	496	N	21	-0-	-475	-0-	21	2			N	-0-					-0-
01	465	N	1	-0-	-464	-0-	1	2			N	-0-					-0-
02	252	N	48	-0-	-204	-0-	48	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	103	-0-	-407	-0-	103	2			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
02	196	N	132	-0-	-64	-0-	132	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
02	196	N	21	-0-	-175	-0-	21	2			N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	180	N	26	-0-	-154	-0-	26	2			N	-0-					-0-
12	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
01	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

09	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
12	1116	N	862	-0-	-254	-0-	862	2			N	-0-					-0-
01	806	N	661	-0-	-145	-0-	661	2			N	-0-					-0-
02	924	N	770	-0-	-154	-0-	770	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

09	1531	N	1531	-0-	-0-	-0-	728	1	803	2	N	-0-			-0-
10	1493	N	1493	-0-	-0-	-0-	717	1	776	2	N	-0-			-0-
11	1440	N	1440	-0-	-0-	-0-	727	1	713	2	N	-0-			-0-
12	1626	N	1626	-0-	-0-	-0-	1194	1	432	2	N	-0-			-0-
*01	1574	N	1574	-0-	-0-	-0-	800	1	774	2	N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

09	2010	X	1468	-0-	-542	-0-	16	1	1452	2	N	-0-			-0-
10	2077	X	1276	-0-	-801	-0-	42	1	1234	2	N	-0-			-0-
11	2030	X	2030	-0-	-0-	-0-	174	1	1856	2	N	-0-			-0-
12	1922	X	1612	-0-	-310	-0-	162	1	1450	2	N	-0-			-0-
01	1674	X	1364	-0-	-310	-0-	162	1	1202	2	N	-0-			-0-
02	1372	X	NO RPT	-0-	-1372	-0-					N	NO RPT			-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	56	N	13	-0-	-43	-0-	13	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

09	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
11	90	N	38	-0-	-52	-0-	38	2			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

09	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
11	150	N	74	-0-	-76	-0-	74	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
11	90	N	37	-0-	-53	-0-	37	2			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

09	DLQ G-10		179	-0-	179	577	179	3			Y	-0-					2
10	704	N	127	-0-	-577	-0-	127	3			Y	-0-					2
11	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					2
12	186	N	185	-0-	-1	-0-	185	3			Y	-0-					2
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					2
*02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

09	DLQ G-10		223	-0-	223	640	223	3			Y	-0-					5
10	873	N	233	-0-	-640	-0-	233	3			Y	-0-					5
11	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					5
12	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					5
01	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					5
*02	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		301	-0-	301	1175	301	3			Y	-0-					2
10	1569	N	394	-0-	-1175	-0-	394	3			Y	-0-					2
11	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					2
12	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					2
01	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					2
02	308	N	303	-0-	-5	-0-	303	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		186	-0-	186	505	186	3			Y	-0-					5
10	692	N	187	-0-	-505	-0-	187	3			Y	-0-					5
11	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					5
12	186	N	92	-0-	-94	-0-	92	3			Y	-0-					5
01	186	N	109	-0-	-77	-0-	109	3			Y	-0-					5
*02	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3	-0-	3	26	3	3			Y	-0-					1
10	27	N	1	-0-	-26	-0-	1	3			Y	-0-					1
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
*02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		477	-0-	477	1403	477	3			Y	-0-					17
10	1700	N	530	-0-	-1170	233	530	3			Y	-0-					17
11	651	N	418	-0-	-233	-0-	418	3			Y	-0-					17
12	496	N	418	-0-	-78	-0-	418	3			Y	-0-					17
01	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					17
*02	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					17

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		476	-0-	476	1437	476	3			Y	-0-					14
10	1700	N	518	-0-	-1182	255	518	3			Y	-0-					14
11	648	N	393	-0-	-255	-0-	393	3			Y	-0-					14
12	465	N	365	-0-	-100	-0-	365	3			Y	-0-					14
01	465	N	383	-0-	-82	-0-	383	3			Y	-0-					14
02	364	N	320	-0-	-44	-0-	320	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		284	-0-	284	735	284	3			Y	-0-					12
10	977	N	242	-0-	-735	-0-	242	3			Y	-0-					12
11	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					12
12	248	N	246	-0-	-2	-0-	246	3			Y	-0-					12
01	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					12
02	224	N	198	-0-	-26	-0-	198	3			Y	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

09	DLQ	G-10	17	-0-	17	57	17	3			Y	-0-					1
10	70	N	13	-0-	-57	-0-	13	3			Y	-0-					1
11	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					1
12	31	N	22	-0-	-9	-0-	22	3			Y	-0-					1
01	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					1
02	28	N	18	-0-	-10	-0-	18	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

09	DLQ	G-10	-0-	-0-	-0-	28					Y	-0-					3
10	28	N	-0-	-0-	-28	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

09	DLQ	G-10	178	-0-	178	632	178	3			Y	-0-					-0-
10	788	N	156	-0-	-632	-0-	156	3			Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-
02	140	N	83	-0-	-57	-0-	83	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

09	DLQ	G-10	238	-0-	238	632	238	3			Y	-0-					5
10	871	N	239	-0-	-632	-0-	239	3			Y	-0-					5
11	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					5
12	248	N	198	-0-	-50	-0-	198	3			Y	-0-					5
01	248	N	237	-0-	-11	-0-	237	3			Y	-0-					5
02	196	N	153	-0-	-43	-0-	153	3			Y	-0-					5

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

09	DLQ	G-10	156	-0-	156	308	156	3			Y	-0-					3
10	440	N	132	-0-	-308	-0-	132	3			Y	-0-					3
11	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					3
12	124	N	38	-0-	-86	-0-	38	3			Y	-0-					3
01	124	N	63	-0-	-61	-0-	63	3			Y	-0-					3
02	84	N	43	-0-	-41	-0-	43	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462

SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	40	-0-	-50	-0-	2	1	38	2	Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
01	57	N	57	-0-	-0-	-0-	4	1	53	2	Y	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		168	-0-	168	351	21	1	147	2	Y	-0-					-0-
10	622	X	271	-0-	-351	-0-	37	1	234	2	Y	-0-					-0-
11	237	X	237	-0-	-0-	-0-	34	1	203	2	Y	-0-					-0-
12	186	N	168	-0-	-18	-0-	25	1	143	2	Y	-0-					-0-
01	279	N	234	-0-	-45	-0-	29	1	205	2	Y	-0-					-0-
02	224	N	216	-0-	-8	-0-	27	1	189	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	407	-0-	-403	-0-	22	1	385	2	Y	-0-					-0-
10	837	X	476	-0-	-361	-0-	36	1	440	2	Y	-0-					-0-
11	380	X	380	-0-	-0-	-0-	30	1	350	2	Y	-0-					-0-
12	434	X	223	-0-	-211	-0-	15	1	208	2	Y	-0-					-0-
01	465	X	337	-0-	-128	-0-	27	1	310	2	Y	-0-					-0-
02	420	X	229	-0-	-191	-0-	15	1	214	2	Y	-0-					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	3	1	16	2	Y	-0-					-0-
10	29	N	29	-0-	-0-	-0-	5	1	24	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	4	1	20	2	Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	3	1	22	2	Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	4	1	17	2	Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	3	1	19	2	Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	841	-0-	841	841	841	2			Y	-0-					-0-
10		14B2 EXT	622	-0-	622	1463	622	2			Y	-0-					-0-
11		14B2 EXT	522	-0-	522	1985	522	2			Y	-0-					-0-
12	2546	X	561	-0-	-1985	-0-	561	2			Y	-0-					-0-
01	620	N	498	-0-	-122	-0-	498	2			Y	-0-					-0-
02	476	N	444	-0-	-32	-0-	444	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		156	-0-	156	311	156	2			Y	-0-					-0-
10	449	X	138	-0-	-311	-0-	138	2			Y	-0-					-0-
11	149	X	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	2			Y	-0-					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		253	-0-	253	660	253	2			Y	-0-					-0-
10	1058	X	398	-0-	-660	-0-	398	2			Y	-0-					-0-
11	283	X	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
*02	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		264	-0-	264	545	264	2			Y	-0-					-0-
10	686	X	141	-0-	-545	-0-	141	2			Y	-0-					-0-
11	423	X	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
01	T. A.		309	-0-	309	309	309	2			Y	-0-					-0-
02	T. A.		261	-0-	261	570	261	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	1	-0-	1	1	1	2			Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		61	-0-	61	197	3	1	58	2	Y	-0-					-0-
10	197	X	-0-	-0-	-197	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		29	-0-	29	29	2	1	27	2	Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		141	-0-	141	723	8	1	133	2	Y	-0-					-0-
10	826	X	103	-0-	-723	-0-	8	1	94	2	Y	1					1
							1	9									
11	52	X	52	-0-	-0-	-0-	4	1	46	2	Y	2	3	1			-0-
							2	9									
12	389	N	389	-0-	-0-	-0-	26	1	363	2	Y	-0-					-0-
01	639	N	639	-0-	-0-	-0-	46	1	593	2	Y	-0-					-0-
*02	552	N	552	-0-	-0-	-0-	36	1	516	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		236	-0-	236	236	12	1	224	2	Y	-0-					-0-
01	T. A.		143	-0-	143	379	9	1	134	2	Y	-0-					-0-
02	T. A.		47	-0-	47	426	3	1	44	2	Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	215	-0-	-55	-0-	12	1	203	2	Y	-0-					-0-
10	406	N	406	-0-	-0-	-0-	30	1	376	2	Y	-0-					-0-
11	329	N	329	-0-	-0-	-0-	26	1	303	2	Y	-0-					-0-
12	217	N	86	-0-	-131	-0-	6	1	80	2	Y	-0-					-0-
01	403	N	243	-0-	-160	-0-	18	1	225	2	Y	-0-					-0-
02	308	N	273	-0-	-35	-0-	18	1	255	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		146	-0-	146	535	8	1	138	2	Y	-0-					-0-
10	668	X	133	-0-	-535	-0-	9	1	124	2	Y	-0-					-0-
11	257	X	257	-0-	-0-	-0-	14	1	242	2	Y	1	1	1			-0-
							1	9									
12	264	N	264	-0-	-0-	-0-	13	1	251	2	Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	11	1	145	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	X	482	-0-	-628	-0-	26	1	447	2	Y	8	11	1			4
							9	9									
10	567	X	567	-0-	-0-	-0-	42	1	518	2	Y	6					10
							7	9									
11	510	X	486	-0-	-24	-0-	33	1	395	2	Y	53	52	1			11
							58	9									
12	496	X	315	-0-	-181	-0-	21	1	292	2	Y	2					13
							2	9									
01	558	X	402	-0-	-156	-0-	25	1	321	2	Y	51	42	1			22
							56	9									
*02	562	X	562	-0-	-0-	-0-	35	1	490	2	Y	34	22	1			34
							37	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	60	-0-	-30	-0-	3	1	56	2	Y	1	1	1			-0-
							1	9									
10	88	N	88	-0-	-0-	-0-	7	1	80	2	Y	1					1
							1	9									
11	65	N	65	-0-	-0-	-0-	5	1	57	2	Y	3	3	1			1
							3	9									
12	62	N	29	-0-	-33	-0-	2	1	27	2	Y	-0-					1
01	109	N	109	-0-	-0-	-0-	8	1	99	2	Y	2	2	1			1
							2	9									
*02	86	N	86	-0-	-0-	-0-	6	1	78	2	Y	2	1	1			2
							2	9									

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									
10	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	19	2	Y	3	2	1			1
							3	9									
12	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					1
01	31	N	29	-0-	-2	-0-	2	1	25	2	Y	2	2	1			1
							2	9									
*02	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-	1	1			-0-

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	X	375	-0-	-525	-0-	20	1	354	2	Y	1	1	1			-0-
							1	9									
10	484	X	484	-0-	-0-	-0-	36	1	447	2	Y	1					1
							1	9									
11	420	X	359	-0-	-61	-0-	28	1	328	2	Y	3	3	1			1
							3	9									
12	434	X	357	-0-	-77	-0-	24	1	333	2	Y	-0-					1
01	510	X	510	-0-	-0-	-0-	37	1	471	2	Y	2	2	1			1
							2	9									
02	448	X	372	-0-	-76	-0-	25	1	345	2	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		41	-0-	41	128	2	1	38	2	Y	1	1	1			-0-
							1	9									
10	164	X	36	-0-	-128	-0-	2	1	34	2	Y	-0-					-0-
11	22	X	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
12	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									
02	28	N	16	-0-	-12	-0-	1	1	15	2	Y	-0-					-0-

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		186	-0-	186	631	10	1	176	2	Y	-0-					-0-
10	857	X	226	-0-	-631	-0-	17	1	208	2	Y	1					1
							1	9									
11	138	X	138	-0-	-0-	-0-	11	1	124	2	Y	3	4	1			-0-
							3	9									
12	186	N	163	-0-	-23	-0-	11	1	152	2	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	13	1	173	2	Y	-0-					-0-
02	140	N	123	-0-	-17	-0-	8	1	115	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	21	1	372	2	Y	-0-					-0-
10	363	N	363	-0-	-0-	-0-	26	1	337	2	Y	-0-					-0-
11	420	N	265	-0-	-155	-0-	21	1	244	2	Y	-0-					-0-
12	403	N	235	-0-	-168	-0-	16	1	219	2	Y	-0-					-0-
01	496	N	496	-0-	-0-	-0-	37	1	459	2	Y	-0-					-0-
*02	396	N	396	-0-	-0-	-0-	26	1	370	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	594	-0-	-36	-0-	32	1	562	2	Y	-0-	1	1			-0-
10	715	N	715	-0-	-0-	-0-	53	1	659	2	Y	3					3
							3	9									
11	660	N	614	-0-	-46	-0-	47	1	557	2	Y	9	12	1			-0-
							10	9									
12	620	N	488	-0-	-132	-0-	33	1	454	2	Y	1					1
							1	9									
01	680	N	680	-0-	-0-	-0-	49	1	629	2	Y	2	2	1			1
							2	9									
*02	669	N	669	-0-	-0-	-0-	44	1	624	2	Y	1	1	1			1
							1	9									

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		79	-0-	79	254	4	1	75	2	Y	-0-					-0-
10	365	X	111	-0-	-254	-0-	7	1	104	2	Y	-0-					-0-
11	145	X	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		61	-0-		61	197	61	2			Y	-0-					-0-
10	256	X	59	-0-		-197	-0-	59	2			Y	-0-					-0-
11	56	X	56	-0-		-0-	-0-	56	2			Y	-0-					-0-
12	63	N	63	-0-		-0-	-0-	63	2			Y	-0-					-0-
01	62	N	60	-0-		-2	-0-	60	2			Y	-0-					-0-
02	56	N	54	-0-		-2	-0-	54	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		145	-0-		145	708	145	2			Y	-0-					-0-
10	1451	X	743	-0-		-708	-0-	743	2			Y	-0-					-0-
11	876	X	876	-0-		-0-	-0-	876	2			Y	-0-					-0-
12	812	N	812	-0-		-0-	-0-	812	2			Y	-0-					-0-
01	800	N	800	-0-		-0-	-0-	800	2			Y	-0-					-0-
02	700	N	645	-0-		-55	-0-	645	2			Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	X	363	-0-		-417	-0-	18	1	345	2	Y	-0-					-0-
10	806	X	326	-0-		-480	-0-	21	1	305	2	Y	-0-					-0-
11	360	X	324	-0-		-36	-0-	18	1	306	2	Y	-0-					-0-
12	372	X	340	-0-		-32	-0-	17	1	323	2	Y	-0-					-0-
01	372	X	216	-0-		-156	-0-	14	1	202	2	Y	-0-					-0-
02	336	X	239	-0-		-97	-0-	16	1	223	2	Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-		-11	-0-	1	1	18	2	Y	-0-					-0-
10	17	N	17	-0-		-0-	-0-	1	1	16	2	Y	-0-					-0-
11	40	N	40	-0-		-0-	-0-	2	1	38	2	Y	-0-					-0-
12	32	N	32	-0-		-0-	-0-	2	1	30	2	Y	-0-					-0-
01	96	N	96	-0-		-0-	-0-	6	1	90	2	Y	-0-					-0-
*02	53	N	53	-0-		-0-	-0-	4	1	49	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		323	-0-		323	970	40	1	283	2	Y	-0-					-0-
10	1508	X	538	-0-		-970	-0-	72	1	466	2	Y	-0-					-0-
11	445	X	445	-0-		-0-	-0-	64	1	381	2	Y	-0-					-0-
12	341	N	315	-0-		-26	-0-	46	1	269	2	Y	-0-					-0-
01	527	N	438	-0-		-89	-0-	54	1	384	2	Y	-0-					-0-
02	420	N	405	-0-		-15	-0-	51	1	354	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		125	-0-		125	389	125	2			Y	-0-					-0-
10	492	X	103	-0-		-389	-0-	103	2			Y	-0-					-0-
11	120	X	120	-0-		-0-	-0-	120	2			Y	-0-					-0-
12	124	N	124	-0-		-0-	-0-	124	2			Y	-0-					-0-
01	124	N	124	-0-		-0-	-0-	124	2			Y	-0-					-0-
02	112	N	110	-0-		-2	-0-	110	2			Y	-0-					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-		-6	-0-	3	1	51	2	Y	-0-					-0-
10	139	N	139	-0-		-0-	-0-	10	1	129	2	Y	-0-					-0-
11	98	N	98	-0-		-0-	-0-	8	1	90	2	Y	-0-					-0-
12	82	N	82	-0-		-0-	-0-	6	1	76	2	Y	-0-					-0-
01	148	N	148	-0-		-0-	-0-	11	1	137	2	Y	-0-					-0-
02	84	N	76	-0-		-8	-0-	5	1	71	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	600	X	324	-0-	-276	-0-	18	1	306	2	Y	-0-			-0-
10	558	X	361	-0-	-197	-0-	27	1	334	2	Y	-0-			-0-
11	360	X	312	-0-	-48	-0-	24	1	288	2	Y	-0-			-0-
12	372	X	243	-0-	-129	-0-	17	1	226	2	Y	-0-			-0-
01	372	X	305	-0-	-67	-0-	22	1	283	2	Y	-0-			-0-
*02	364	X	364	-0-	-0-	-0-	24	1	340	2	Y	-0-			-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

09	T. A.		473	-0-	473	1551	24	1	449	2	Y	-0-			-0-
10	1952	X	401	-0-	-1551	-0-	26	1	375	2	Y	-0-			-0-
11	508	X	508	-0-	-0-	-0-	28	1	480	2	Y	-0-			-0-
12	609	N	609	-0-	-0-	-0-	30	1	579	2	Y	-0-			-0-
01	403	N	322	-0-	-81	-0-	21	1	301	2	Y	-0-			-0-
02	476	N	257	-0-	-219	-0-	17	1	240	2	Y	-0-			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

09	T. A.		383	-0-	383	978	383	2			Y	-0-			-0-
10	1604	X	626	-0-	-978	-0-	626	2			Y	-0-			-0-
11	826	X	826	-0-	-0-	-0-	826	2			Y	-0-			-0-
12	886	N	886	-0-	-0-	-0-	886	2			Y	-0-			-0-
01	647	N	647	-0-	-0-	-0-	647	2			Y	-0-			-0-
*02	663	N	663	-0-	-0-	-0-	663	2			Y	-0-			-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

09	T. A.		11	-0-	11	24	1	1	10	2	Y	-0-			-0-
10	T. A.		13	-0-	13	37	1	1	12	2	Y	-0-			-0-
11	T. A.		15	-0-	15	52	1	1	14	2	Y	-0-			-0-
12	52	X	-0-	-0-	-52	-0-					Y	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	357	-0-	-453	-0-	18	1	339	2	Y	-0-					-0-
10	837	X	331	-0-	-506	-0-	21	1	310	2	Y	-0-					-0-
11	360	X	360	-0-	-0-	-0-	20	1	340	2	Y	-0-					-0-
12	441	X	441	-0-	-0-	-0-	22	1	419	2	Y	-0-					-0-
01	372	X	261	-0-	-111	-0-	17	1	244	2	Y	-0-					-0-
02	336	X	265	-0-	-71	-0-	18	1	247	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
10	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
01	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
10	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-
11	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	4	1	52	2	Y	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	5	1	82	2	Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	8	1	95	2	Y	-0-					-0-
11	90	N	62	-0-	-28	-0-	5	1	57	2	Y	-0-					-0-
12	93	N	83	-0-	-10	-0-	6	1	77	2	Y	-0-					-0-
01	93	N	72	-0-	-21	-0-	5	1	67	2	Y	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
11	60	N	39	-0-	-21	-0-	3	1	36	2	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	4	1	52	2	Y	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	758	X	758	-0-	-0-	-0-	39	1	673	2	Y	42	56	1			60
							46	9									
10	837	X	623	-0-	-214	-0-	40	1	572	2	Y	10	32	1			38
							11	9									
11	794	X	794	-0-	-0-	-0-	41	1	705	2	Y	44	50	1			32
							48	9									
12	975	X	975	-0-	-0-	-0-	46	1	873	2	Y	51	44	1			39
							56	9									
01	775	X	614	-0-	-161	-0-	37	1	523	2	Y	49	77	1			11
							54	9									
02	728	X	538	-0-	-190	-0-	33	1	464	2	Y	37					48
							41	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		123	-0-	123	463	7	1	116	2	Y	-0-					-0-
10	621	X	158	-0-	-463	-0-	10	1	148	2	Y	-0-					-0-
11	160	X	160	-0-	-0-	-0-	9	1	150	2	Y	1	1	1			-0-
							1	9									
12	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
01	155	N	122	-0-	-33	-0-	8	1	114	2	Y	-0-					-0-
02	140	N	115	-0-	-25	-0-	8	1	107	2	Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

09	1380	X	586	-0-	-794	-0-	32	1	548	2	Y	5	6	1			2
							6	9									
10	745	X	745	-0-	-0-	-0-	54	1	688	2	Y	3					5
							3	9									
11	630	X	462	-0-	-168	-0-	34	1	399	2	Y	26	26	1			5
							29	9									
12	620	X	293	-0-	-327	-0-	20	1	272	2	Y	1					6
							1	9									
01	911	X	911	-0-	-0-	-0-	64	1	818	2	Y	26	21	1			11
							29	9									
*02	782	X	782	-0-	-0-	-0-	50	1	713	2	Y	17	11	1			17
							19	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

09	43	N	43	-0-	-0-	-0-	2	1	40	2	Y	1	1	1			-0-
							1	9									
10	52	N	52	-0-	-0-	-0-	4	1	47	2	Y	1					1
							1	9									
11	30	N	24	-0-	-6	-0-	2	1	19	2	Y	3	3	1			1
							3	9									
12	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					1
01	62	N	55	-0-	-7	-0-	4	1	49	2	Y	2	2	1			1
							2	9									
*02	105	N	105	-0-	-0-	-0-	7	1	96	2	Y	2	1	1			2
							2	9									

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

09	90	N	59	-0-	-31	-0-	10	1	49	2	Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	15	1	71	2	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	12	1	53	2	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	9	1	66	2	Y	-0-					-0-
01	93	N	68	-0-	-25	-0-	12	1	56	2	Y	-0-					-0-
02	56	N	49	-0-	-7	-0-	8	1	41	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

09	330	X	189	-0-	-141	-0-	32	1	157	2	Y	-0-					-0-
10	341	X	197	-0-	-144	-0-	33	1	164	2	Y	-0-					-0-
11	210	X	136	-0-	-74	-0-	24	1	112	2	Y	-0-					-0-
12	217	X	71	-0-	-146	-0-	10	1	61	2	Y	-0-					-0-
01	186	N	142	-0-	-44	-0-	23	1	119	2	Y	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	28	1	144	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

09	160	N	160	-0-	-0-	-0-	27	1	133	2	Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	34	1	166	2	Y	-0-					-0-
11	180	N	86	-0-	-94	-0-	15	1	71	2	Y	-0-					-0-
12	155	N	55	-0-	-100	-0-	8	1	47	2	Y	-0-					-0-
01	186	N	174	-0-	-12	-0-	30	1	144	2	Y	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	26	1	137	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

09	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

09	120	N	106	-0-	-14	-0-	6	1	100	2	Y	-0-					-0-
10	137	N	137	-0-	-0-	-0-	10	1	127	2	Y	-0-					-0-
11	120	N	111	-0-	-9	-0-	9	1	102	2	Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	8	1	106	2	Y	-0-					-0-
01	124	N	80	-0-	-44	-0-	6	1	74	2	Y	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

09	30	N	19	-0-	-11	-0-	3	1	16	2	Y	-0-					-0-
10	29	N	29	-0-	-0-	-0-	5	1	24	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	4	1	20	2	Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	3	1	22	2	Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	7	1	36	2	Y	-0-					-0-
02	28	N	27	-0-	-1	-0-	4	1	23	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

09	T. A.		173	-0-	173	356	21	1	152	2	Y	-0-					-0-
10	607	X	251	-0-	-356	-0-	35	1	216	2	Y	-0-					-0-
11	237	X	237	-0-	-0-	-0-	34	1	203	2	Y	-0-					-0-
12	186	N	168	-0-	-18	-0-	25	1	143	2	Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	29	1	205	2	Y	-0-					-0-
02	224	N	216	-0-	-8	-0-	27	1	189	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	883	-0-	-17	-0-	883	2			N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
11	870	N	816	-0-	-54	-0-	816	2			N	-0-					-0-
12	899	N	719	-0-	-180	-0-	719	2			N	-0-					-0-
01	775	N	710	-0-	-65	-0-	710	2			N	-0-					-0-
02	756	N	606	-0-	-150	-0-	606	2			N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		201	-0-	201	371	10	1	191	2	Y	-0-					-0-
10	576	X	205	-0-	-371	-0-	13	1	192	2	Y	-0-					-0-
11	254	X	254	-0-	-0-	-0-	14	1	240	2	Y	-0-					-0-
12	417	N	417	-0-	-0-	-0-	21	1	396	2	Y	-0-					-0-
01	242	N	242	-0-	-0-	-0-	16	1	226	2	Y	-0-					-0-
02	224	N	189	-0-	-35	-0-	13	1	176	2	Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	508	N	508	-0-	-0-	-0-	42	1	465	2	N	1	3	1			1
							1	9									
10	417	N	417	-0-	-0-	-0-	35	1	380	2	N	2					3
							2	9									
11	510	N	440	-0-	-70	-0-	31	1	406	2	N	3	3	1			3
							3	9									
12	527	N	510	-0-	-17	-0-	42	1	465	2	N	3	3	1			3
							3	9									
01	494	N	494	-0-	-0-	-0-	39	1	452	2	N	3	3	1			3
							3	9									
02	420	N	398	-0-	-22	-0-	32	1	364	2	N	2	3	1			2
							2	9									

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	664	-0-	-26	-0-	55	1	608	2	N	1	2	1			1
							1	9									
10	732	N	732	-0-	-0-	-0-	61	1	670	2	N	1					2
							1	9									
11	822	N	822	-0-	-0-	-0-	59	1	761	2	N	2	2	1			2
							2	9									
12	739	N	739	-0-	-0-	-0-	61	1	676	2	N	2	2	1			2
							2	9									
01	744	N	681	-0-	-63	-0-	53	1	626	2	N	2	2	1			2
							2	9									
02	700	N	680	-0-	-20	-0-	55	1	623	2	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1136	-0-	-34	-0-	1136	2			N	-0-					-0-
10	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
11	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
02	1092	N	1055	-0-	-37	-0-	1055	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	16	1	289	2	Y	-0-					-0-
10	291	N	291	-0-	-0-	-0-	21	1	270	2	Y	-0-					-0-
11	270	N	213	-0-	-57	-0-	17	1	196	2	Y	-0-					-0-
12	310	N	152	-0-	-158	-0-	10	1	142	2	Y	-0-					-0-
01	279	N	271	-0-	-8	-0-	20	1	251	2	Y	-0-					-0-
02	196	N	189	-0-	-7	-0-	13	1	176	2	Y	-0-					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		20	-0-	20	64	1 1	1 9	18	2	Y	1	1	1			-0-
10	82	X	18	-0-	-64	-0-	1	1	17	2	Y	-0-					-0-
11	25	X	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	1 1	1 9	18	2	Y	1	1	1			-0-
02	28	N	17	-0-	-11	-0-	1	1	16	2	Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	7 1	1 9	117	2	Y	1	1	1			-0-
10	249	N	249	-0-	-0-	-0-	18 1	1 9	230	2	Y	1					1
11	193	N	193	-0-	-0-	-0-	15 3	1 9	175	2	Y	3	3	1			1
12	124	N	118	-0-	-6	-0-	8	1	110	2	Y	-0-					1
01	248	X	187	-0-	-61	-0-	13 2	1 9	172	2	Y	2	2	1			1
02	224	X	65	-0-	-159	-0-	4 2	1 9	59	2	Y	2	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	89	-0-		-1	-0-	5	1	83	2	Y	1	1	1			-0-
								1	9									
10	128	N	128	-0-		-0-	-0-	9	1	118	2	Y	1					1
								1	9									
11	106	N	106	-0-		-0-	-0-	8	1	95	2	Y	3	3	1			1
								3	9									
12	93	N	92	-0-		-1	-0-	6	1	86	2	Y	-0-					1
01	242	N	242	-0-		-0-	-0-	17	1	223	2	Y	2	2	1			1
								2	9									
*02	167	N	167	-0-		-0-	-0-	11	1	154	2	Y	2	1	1			2
								2	9									

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		40	-0-		40	126	2	1	38	2	Y	-0-					-0-
10	196	X	70	-0-		-126	-0-	5	1	65	2	Y	-0-					-0-
11	96	X	96	-0-		-0-	-0-	5	1	91	2	Y	-0-					-0-
12	118	N	118	-0-		-0-	-0-	6	1	112	2	Y	-0-					-0-
01	78	N	78	-0-		-0-	-0-	5	1	73	2	Y	-0-					-0-
*02	68	N	68	-0-		-0-	-0-	5	1	63	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	383	-0-		-67	-0-	21	1	362	2	Y	-0-					-0-
10	444	N	444	-0-		-0-	-0-	29	1	414	2	Y	1					1
								1	9									
11	555	N	555	-0-		-0-	-0-	30	1	524	2	Y	1	2	1			-0-
								1	9									
12	604	N	604	-0-		-0-	-0-	29	1	575	2	Y	-0-					-0-
01	403	N	388	-0-		-15	-0-	26	1	361	2	Y	1	1	1			-0-
								1	9									
02	364	N	361	-0-		-3	-0-	24	1	337	2	Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		272	-0-		272	936	15	1	257	2	Y	-0-					-0-
10	1366	X	430	-0-		-936	-0-	32	1	397	2	Y	1					1
								1	9									
11	413	X	413	-0-		-0-	-0-	32	1	377	2	Y	4	5	1			-0-
								4	9									
12	374	N	374	-0-		-0-	-0-	25	1	348	2	Y	1					1
								1	9									
01	534	N	534	-0-		-0-	-0-	39	1	493	2	Y	2	2	1			1
								2	9									
*02	538	N	538	-0-		-0-	-0-	35	1	502	2	Y	1	1	1			1
								1	9									

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		45	-0-		45	275	2	1	43	2	Y	-0-					-0-
10	309	X	34	-0-		-275	-0-	2	1	32	2	Y	-0-					-0-
11	201	X	201	-0-		-0-	-0-	9	1	191	2	Y	1	1	1			-0-
								1	9									
12	226	N	226	-0-		-0-	-0-	11	1	215	2	Y	-0-					-0-
01	136	N	136	-0-		-0-	-0-	9	1	127	2	Y	-0-					-0-
*02	119	N	119	-0-		-0-	-0-	8	1	111	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

09	T. A.		4	-0-	4	5	4	2			Y	-0-					-0-
10	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
01	T. A.		12	-0-	12	12	1	1	11	2	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	12					Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

09	90	N	70	-0-	-20	-0-	4 1	1 9	65	2	Y	1	1	1			-0-
10	87	N	87	-0-	-0-	-0-	6 1	1 9	80	2	Y	1					1
11	90	N	55	-0-	-35	-0-	4 3	1 9	48	2	Y	3	3	1			1
12	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					1
01	93	N	30	-0-	-63	-0-	2 2	1 9	26	2	Y	2	2	1			1
*02	81	N	81	-0-	-0-	-0-	5 2	1 9	74	2	Y	2	1	1			2

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

09	T. A.		161	-0-	161	334	8	1	153	2	Y	-0-					-0-
10	484	X	150	-0-	-334	-0-	10	1	140	2	Y	-0-					-0-
11	163	X	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	11	1	211	2	Y	-0-					-0-
01	155	N	130	-0-	-25	-0-	9	1	121	2	Y	-0-					-0-
02	140	N	102	-0-	-38	-0-	7	1	95	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

09	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
10	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-
11	60	N	41	-0-	-19	-0-	3	1	38	2	Y	-0-					-0-
12	62	N	34	-0-	-28	-0-	2	1	32	2	Y	-0-					-0-
01	62	N	25	-0-	-37	-0-	2	1	23	2	Y	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	330	-0-	-90	-0-	18	1	312	2	Y	-0-					-0-
10	384	N	384	-0-	-0-	-0-	25	1	358	2	Y	1					1
							1	9									
11	495	N	495	-0-	-0-	-0-	27	1	467	2	Y	1	2	1			-0-
							1	9									
12	659	N	659	-0-	-0-	-0-	32	1	627	2	Y	-0-					-0-
01	447	N	447	-0-	-0-	-0-	30	1	417	2	Y	-0-					-0-
*02	441	N	441	-0-	-0-	-0-	30	1	411	2	Y	-0-					-0-

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	226	-0-	-44	-0-	12	1	214	2	Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	14	1	209	2	Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	20	1	339	2	Y	1	1	1			-0-
							1	9									
12	428	N	428	-0-	-0-	-0-	21	1	407	2	Y	-0-					-0-
01	217	N	193	-0-	-24	-0-	13	1	180	2	Y	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	39	-0-	-51	-0-	2	1	36	2	Y	1	1	1			-0-
							1	9									
10	52	N	52	-0-	-0-	-0-	4	1	47	2	Y	1					1
							1	9									
11	30	N	24	-0-	-6	-0-	2	1	19	2	Y	3	3	1			1
							3	9									
12	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					1
01	62	N	43	-0-	-19	-0-	3	1	38	2	Y	2	2	1			1
							2	9									
02	28	N	28	-0-	-0-	-0-	2	1	24	2	Y	2	1	1			2
							2	9									

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	X	330	-0-	-360	-0-	17	1	313	2	Y	-0-					-0-
10	713	X	305	-0-	-408	-0-	20	1	285	2	Y	-0-					-0-
11	330	X	328	-0-	-2	-0-	19	1	309	2	Y	-0-					-0-
12	377	X	377	-0-	-0-	-0-	19	1	358	2	Y	-0-					-0-
01	341	X	243	-0-	-98	-0-	16	1	227	2	Y	-0-					-0-
02	308	X	248	-0-	-60	-0-	17	1	231	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		101	-0-	101	209	5	1	96	2	Y	-0-					-0-
10	303	X	94	-0-	-209	-0-	6	1	88	2	Y	-0-					-0-
11	82	X	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	5	1	69	2	Y	-0-					-0-
02	84	N	58	-0-	-26	-0-	4	1	54	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		379	-0-	379	1278	21	1	358	2	Y	-0-					-0-
10	1694	X	416	-0-	-1278	-0-	31	1	385	2	Y	-0-					-0-
11	371	X	371	-0-	-0-	-0-	29	1	341	2	Y	1	1	1			-0-
							1	9									
12	328	N	328	-0-	-0-	-0-	22	1	306	2	Y	-0-					-0-
01	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-
*02	607	N	607	-0-	-0-	-0-	40	1	567	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		22	-0-	22	66	1	1	20	2	Y	1	1	1			-0-
							1	9									
10	84	X	18	-0-	-66	-0-	1	1	17	2	Y	-0-					-0-
11	22	X	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
12	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	437	-0-	-493	-0-	23	1	408	2	Y	5	6	1			2
							6	9									
10	526	X	526	-0-	-0-	-0-	39	1	484	2	Y	3					5
							3	9									
11	480	X	416	-0-	-64	-0-	30	1	357	2	Y	26	26	1			5
							29	9									
12	496	X	483	-0-	-13	-0-	33	1	449	2	Y	1					6
							1	9									
01	561	X	561	-0-	-0-	-0-	39	1	493	2	Y	26	21	1			11
							29	9									
02	476	X	411	-0-	-65	-0-	26	1	366	2	Y	17	11	1			17
							19	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	408	-0-	-522	-0-	22	1	386	2	Y	-0-					-0-
10	899	X	544	-0-	-355	-0-	40	1	504	2	Y	-0-					-0-
11	400	X	400	-0-	-0-	-0-	31	1	369	2	Y	-0-					-0-
12	434	X	319	-0-	-115	-0-	21	1	298	2	Y	-0-					-0-
01	558	X	551	-0-	-7	-0-	40	1	511	2	Y	-0-					-0-
02	504	X	430	-0-	-74	-0-	28	1	402	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		421	-0-	421	887	21	1	400	2	Y	-0-					-0-
10	1325	X	438	-0-	-887	-0-	28	1	410	2	Y	-0-					-0-
11	508	X	508	-0-	-0-	-0-	28	1	480	2	Y	-0-					-0-
12	609	N	609	-0-	-0-	-0-	30	1	579	2	Y	-0-					-0-
01	434	N	306	-0-	-128	-0-	20	1	286	2	Y	-0-					-0-
02	476	N	285	-0-	-191	-0-	19	1	266	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		87	-0-	87	179	11	1	76	2	Y	-0-					-0-
10	314	X	135	-0-	-179	-0-	18	1	117	2	Y	-0-					-0-
11	119	X	119	-0-	-0-	-0-	17	1	102	2	Y	-0-					-0-
12	93	N	84	-0-	-9	-0-	12	1	72	2	Y	-0-					-0-
01	124	N	66	-0-	-58	-0-	8	1	58	2	Y	-0-					-0-
02	112	N	54	-0-	-58	-0-	7	1	47	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	708	N	708	-0-	-0-	-0-	38	1	670	2	Y	-0-					-0-
10	696	N	696	-0-	-0-	-0-	45	1	650	2	Y	1					1
							1	9									
11	913	N	913	-0-	-0-	-0-	50	1	862	2	Y	1	2	1			-0-
							1	9									
12	1168	N	1168	-0-	-0-	-0-	57	1	1111	2	Y	-0-					-0-
01	622	N	622	-0-	-0-	-0-	41	1	580	2	Y	1	1	1			-0-
							1	9									
02	560	N	457	-0-	-103	-0-	31	1	426	2	Y	-0-					-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	X	385	-0-	-395	-0-	20	1	365	2	Y	-0-					-0-
10	806	X	322	-0-	-484	-0-	21	1	301	2	Y	-0-					-0-
11	390	X	356	-0-	-34	-0-	20	1	336	2	Y	-0-					-0-
12	403	X	392	-0-	-11	-0-	20	1	372	2	Y	-0-					-0-
01	403	X	286	-0-	-117	-0-	19	1	267	2	Y	-0-					-0-
02	364	X	253	-0-	-111	-0-	17	1	236	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		308	-0-	308	665	38	1	270	2	Y	-0-					-0-
10	1168	X	503	-0-	-665	-0-	70	1	433	2	Y	-0-					-0-
11	536	X	536	-0-	-0-	-0-	77	1	459	2	Y	-0-					-0-
12	377	N	377	-0-	-0-	-0-	55	1	322	2	Y	-0-					-0-
01	608	N	608	-0-	-0-	-0-	75	1	533	2	Y	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	66	1	458	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	9	1	118	2	Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	8	1	95	2	Y	-0-					-0-
12	124	N	93	-0-	-31	-0-	6	1	87	2	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	10	1	128	2	Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	5	1	72	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	96	-0-	-144	-0-	5	1	91	2	Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-					-0-
11	270	N	98	-0-	-172	-0-	8	1	90	2	Y	-0-					-0-
12	93	N	18	-0-	-75	-0-	1	1	17	2	Y	-0-					-0-
01	93	N	49	-0-	-44	-0-	4	1	45	2	Y	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	14	1	208	2	Y	-0-					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	20	1	343	2	Y	-0-					-0-
10	454	N	454	-0-	-0-	-0-	34	1	420	2	Y	-0-					-0-
11	450	N	408	-0-	-42	-0-	32	1	376	2	Y	-0-					-0-
12	372	N	266	-0-	-106	-0-	18	1	248	2	Y	-0-					-0-
01	470	N	470	-0-	-0-	-0-	34	1	436	2	Y	-0-					-0-
02	392	N	378	-0-	-14	-0-	25	1	353	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									
10	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	19	2	Y	3	2	1			1
							3	9									
12	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					1
01	31	N	28	-0-	-3	-0-	2	1	24	2	Y	2	2	1			1
							2	9									
02	28	N	-0-	-0-	-28	-0-					Y	-0-	1	1			-0-

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	32	-0-	-28	-0-	2	1	29	2	Y	1	1	1			-0-
							1	9									
10	74	N	74	-0-	-0-	-0-	6	1	67	2	Y	1					1
							1	9									
11	33	N	33	-0-	-0-	-0-	2	1	28	2	Y	3	3	1			1
							3	9									
12	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					1
01	188	N	188	-0-	-0-	-0-	14	1	172	2	Y	2	2	1			1
							2	9									
*02	193	N	193	-0-	-0-	-0-	13	1	178	2	Y	2	1	1			2
							2	9									

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	15	1	268	2	Y	-0-					-0-
10	485	N	485	-0-	-0-	-0-	36	1	446	2	Y	3					3
							3	9									
11	335	N	335	-0-	-0-	-0-	25	1	301	2	Y	8	11	1			-0-
							9	9									
12	279	N	208	-0-	-71	-0-	14	1	193	2	Y	1					1
							1	9									
01	403	N	277	-0-	-126	-0-	20	1	255	2	Y	2	2	1			1
							2	9									
*02	385	N	385	-0-	-0-	-0-	25	1	359	2	Y	1	1	1			1
							1	9									

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	X	455	-0-	-415	-0-	24	1	425	2	Y	5	6	1			2
							6	9									
10	434	X	335	-0-	-99	-0-	25	1	307	2	Y	3					5
							3	9									
11	480	X	380	-0-	-100	-0-	28	1	323	2	Y	26	26	1			5
							29	9									
12	496	X	439	-0-	-57	-0-	30	1	408	2	Y	1					6
							1	9									
01	596	X	596	-0-	-0-	-0-	41	1	526	2	Y	26	21	1			11
							29	9									
*02	567	X	567	-0-	-0-	-0-	36	1	512	2	Y	17	11	1			17
							19	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		61	-0-	61	134	3	1	58	2	Y	-0-					-0-
10	202	X	68	-0-	-134	-0-	4	1	64	2	Y	-0-					-0-
11	76	X	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	4	1	87	2	Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
02	84	N	58	-0-	-26	-0-	4	1	54	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		93	-0-	93	189	5	1	88	2	Y	-0-					-0-
10	276	X	87	-0-	-189	-0-	6	1	81	2	Y	-0-					-0-
11	102	X	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
01	93	N	70	-0-	-23	-0-	5	1	65	2	Y	-0-					-0-
02	84	N	58	-0-	-26	-0-	4	1	54	2	Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		388	-0-	388	731	20	1	368	2	Y	-0-					-0-
10	1148	X	417	-0-	-731	-0-	27	1	390	2	Y	-0-					-0-
11	508	X	508	-0-	-0-	-0-	28	1	480	2	Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-					-0-
01	403	N	323	-0-	-80	-0-	22	1	301	2	Y	-0-					-0-
02	476	N	320	-0-	-156	-0-	22	1	298	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		478	-0-	478	945	59	1	419	2	Y	-0-					-0-
10	1392	X	447	-0-	-945	-0-	57	1	390	2	Y	-0-					-0-
11	255	X	255	-0-	-0-	-0-	39	1	216	2	Y	-0-					-0-
12	496	N	483	-0-	-13	-0-	71	1	412	2	Y	-0-					-0-
01	754	N	754	-0-	-0-	-0-	93	1	661	2	Y	-0-					-0-
*02	519	N	519	-0-	-0-	-0-	64	1	455	2	Y	-0-					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	77	-0-	-73	-0-	4	1	73	2	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
11	90	N	61	-0-	-29	-0-	5	1	56	2	Y	-0-					-0-
12	93	N	50	-0-	-43	-0-	3	1	47	2	Y	-0-					-0-
01	93	N	50	-0-	-43	-0-	4	1	46	2	Y	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		153	-0-	153	588	8	1	145	2	Y	-0-					-0-
10	787	X	199	-0-	-588	-0-	15	1	184	2	Y	-0-					-0-
11	87	X	87	-0-	-0-	-0-	7	1	79	2	Y	1	1	1			-0-
							1	9									
12	93	N	75	-0-	-18	-0-	5	1	70	2	Y	-0-					-0-
01	124	N	82	-0-	-42	-0-	6	1	76	2	Y	-0-					-0-
02	84	N	79	-0-	-5	-0-	5	1	74	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	761	X	761	-0-	-0-	-0-	39	1	676	2	Y	42	56	1			60
							46	9									
10	837	X	549	-0-	-288	-0-	35	1	503	2	Y	10	32	1			38
							11	9									
11	792	X	792	-0-	-0-	-0-	41	1	703	2	Y	44	50	1			32
							48	9									
12	979	X	979	-0-	-0-	-0-	46	1	877	2	Y	51	44	1			39
							56	9									
01	775	X	702	-0-	-73	-0-	43	1	605	2	Y	49	77	1			11
							54	9									
02	728	X	593	-0-	-135	-0-	37	1	515	2	Y	37					48
							41	9									

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		21	-0-	21	65	1	1	19	2	Y	1	1	1			1
							1	9									
10	100	X	35	-0-	-65	-0-	2	1	33	2	Y	-0-	1	1			-0-
11	33	X	33	-0-	-0-	-0-	2	1	30	2	Y	1	1	1			-0-
							1	9									
12	53	N	53	-0-	-0-	-0-	2	1	51	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	3	1	36	2	Y	1	1	1			-0-
							1	9									
02	28	N	19	-0-	-9	-0-	1	1	18	2	Y	-0-					-0-

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	X	424	-0-	-446	-0-	23	1	401	2	Y	-0-					-0-
10	837	X	487	-0-	-350	-0-	36	1	451	2	Y	-0-					-0-
11	450	X	419	-0-	-31	-0-	33	1	386	2	Y	-0-					-0-
12	465	X	348	-0-	-117	-0-	24	1	324	2	Y	-0-					-0-
01	496	X	491	-0-	-5	-0-	35	1	456	2	Y	-0-					-0-
*02	539	X	539	-0-	-0-	-0-	35	1	504	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		1	-0-	1	1	1	2			Y	-0-					-0-
10	T. A.		40	-0-	40	41	3	1	37	2	Y	-0-					-0-
11	T. A.		113	-0-	113	154	6	1	107	2	Y	-0-					-0-
12	T. A.		52	-0-	52	206	3	1	49	2	Y	-0-					-0-
01	242	N	36	-0-	-206	-0-	2	1	34	2	Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	2	Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	15	1	257	2	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	15	1	212	2	Y	1					1
							1	9									
11	267	N	267	-0-	-0-	-0-	15	1	252	2	Y	-0-	1	1			-0-
12	311	N	311	-0-	-0-	-0-	15	1	296	2	Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	15	1	210	2	Y	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	14	1	187	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		165	-0-	165	529	9	1	156	2	Y	-0-					-0-
10	759	X	230	-0-	-529	-0-	17	1	212	2	Y	1					1
							1	9									
11	196	X	196	-0-	-0-	-0-	15	1	180	2	Y	1	2	1			-0-
							1	9									
12	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	17	1	215	2	Y	-0-					-0-
*02	244	N	244	-0-	-0-	-0-	16	1	228	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

09	T. A.		181	-0-	181	370	9	1	172	2	Y	-0-					-0-
10	508	X	138	-0-	-370	-0-	9	1	129	2	Y	-0-					-0-
11	148	X	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-
12	186	N	118	-0-	-68	-0-	6	1	112	2	Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-					-0-
02	140	N	112	-0-	-28	-0-	8	1	104	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

09	930	X	418	-0-	-512	-0-	22	1	390	2	Y	5	6	1			2
							6	9									
10	434	X	409	-0-	-25	-0-	29	1	377	2	Y	3					5
							3	9									
11	420	X	398	-0-	-22	-0-	29	1	340	2	Y	26	26	1			5
							29	9									
12	434	X	300	-0-	-134	-0-	20	1	279	2	Y	1					6
							1	9									
01	544	X	544	-0-	-0-	-0-	38	1	477	2	Y	26	21	1			11
							29	9									
*02	477	X	477	-0-	-0-	-0-	30	1	428	2	Y	17	11	1			17
							19	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

09	T. A.		190	-0-	190	405	10	1	180	2	Y	-0-					-0-
10	510	X	105	-0-	-405	-0-	7	1	98	2	Y	-0-					-0-
11	102	X	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
12	186	N	139	-0-	-47	-0-	7	1	132	2	Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

09	810	X	386	-0-	-424	-0-	20	1	366	2	Y	-0-					-0-
10	837	X	322	-0-	-515	-0-	21	1	301	2	Y	-0-					-0-
11	390	X	315	-0-	-75	-0-	18	1	297	2	Y	-0-					-0-
12	460	X	460	-0-	-0-	-0-	23	1	437	2	Y	-0-					-0-
01	403	X	295	-0-	-108	-0-	20	1	275	2	Y	-0-					-0-
02	364	X	229	-0-	-135	-0-	15	1	214	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		40	-0-	40	83	2	1	38	2	Y	-0-					-0-
10	120	X	37	-0-	-83	-0-	2	1	35	2	Y	-0-					-0-
11	41	X	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		197	-0-	197	618	11	1	186	2	Y	-0-					-0-
10	952	X	334	-0-	-618	-0-	25	1	308	2	Y	1					1
							1	9									
11	289	X	289	-0-	-0-	-0-	22	1	265	2	Y	2	3	1			-0-
							2	9									
12	235	N	235	-0-	-0-	-0-	16	1	219	2	Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	25	1	317	2	Y	-0-					-0-
*02	332	N	332	-0-	-0-	-0-	22	1	310	2	Y	-0-					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		125	-0-	125	482	7	1	118	2	Y	-0-					-0-
10	591	X	109	-0-	-482	-0-	7	1	102	2	Y	-0-					-0-
11	159	X	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
12	93	N	47	-0-	-46	-0-	2	1	45	2	Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	8	1	108	2	Y	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	8	1	112	2	Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		198	-0-	198	673	11	1	187	2	Y	-0-					-0-
10	828	X	155	-0-	-673	-0-	10	1	145	2	Y	-0-					-0-
11	194	X	194	-0-	-0-	-0-	11	1	183	2	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	10	1	147	2	Y	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		94	-0-	94	305	5	1	89	2	Y	-0-					-0-
10	427	X	122	-0-	-305	-0-	9	1	112	2	Y	1					1
							1	9									
11	126	X	126	-0-	-0-	-0-	10	1	114	2	Y	2	3	1			-0-
							2	9									
12	93	N	81	-0-	-12	-0-	5	1	76	2	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	9	1	120	2	Y	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	8	1	118	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	466					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	466					Y	-0-					-0-
11	466	X	-0-	-0-	-466	-0-					Y	1	1	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530	X	530	-0-	-0-	-0-	26	1	458	2	Y	42	56	1			60
							46	9									
10	589	X	503	-0-	-86	-0-	32	1	460	2	Y	10	32	1			38
							11	9									
11	557	X	557	-0-	-0-	-0-	29	1	506	2	Y	20	50	1			8
							22	9									
12	706	X	706	-0-	-0-	-0-	32	1	618	2	Y	51	20	1			39
							56	9									
01	558	X	395	-0-	-163	-0-	23	1	318	2	Y	49	77	1			11
							54	9									
02	532	X	430	-0-	-102	-0-	26	1	363	2	Y	37					48
							41	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		19	-0-	19	35	1	1	18	2	Y	-0-					-0-
10	35	X	-0-	-0-	-35	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	464	-0-	-556	-0-	77	1	387	2	Y	-0-					-0-
10	992	X	661	-0-	-331	-0-	108	1	553	2	Y	-0-					-0-
11	605	X	605	-0-	-0-	-0-	108	1	497	2	Y	-0-					-0-
12	676	X	676	-0-	-0-	-0-	92	1	584	2	Y	-0-					-0-
01	800	X	800	-0-	-0-	-0-	137	1	663	2	Y	-0-					-0-
*02	711	X	711	-0-	-0-	-0-	114	1	597	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	X	198	-0-	-282	-0-	33	1	165	2	Y	-0-					-0-
10	465	X	287	-0-	-178	-0-	49	1	238	2	Y	-0-					-0-
11	263	X	263	-0-	-0-	-0-	47	1	216	2	Y	-0-					-0-
12	217	X	154	-0-	-63	-0-	20	1	134	2	Y	-0-					-0-
01	279	X	203	-0-	-76	-0-	35	1	168	2	Y	-0-					-0-
02	252	X	190	-0-	-62	-0-	30	1	160	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	7	1	35	2	Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	15	1	71	2	Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	9	1	45	2	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	11	1	68	2	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	17	1	91	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	81	-0-	-9	-0-	4	1	77	2	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
11	150	N	69	-0-	-81	-0-	5	1	64	2	Y	-0-					-0-
12	93	N	53	-0-	-40	-0-	4	1	49	2	Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	12	1	148	2	Y	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		16	-0-	16	16	1	1	15	2	Y	-0-					-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	407	-0-	-523	-0-	22	1	379	2	Y	5	6	1			2
							6	9									
10	520	X	520	-0-	-0-	-0-	38	1	479	2	Y	3					5
							3	9									
11	436	X	436	-0-	-0-	-0-	32	1	375	2	Y	26	26	1			5
							29	9									
12	434	X	308	-0-	-126	-0-	21	1	286	2	Y	1					6
							1	9									
01	592	X	592	-0-	-0-	-0-	41	1	522	2	Y	26	21	1			11
							29	9									
*02	554	X	554	-0-	-0-	-0-	35	1	500	2	Y	17	11	1			17
							19	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	17	1	83	2	Y	-0-					-0-
10	143	N	143	-0-	-0-	-0-	24	1	119	2	Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	27	1	122	2	Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	28	1	181	2	Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	45	1	218	2	Y	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	25	1	131	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	X	455	-0-	-0-	-0-	22	1	387	2	Y	42	56	1			60
							46	9									
10	527	X	397	-0-	-130	-0-	25	1	361	2	Y	10	32	1			38
							11	9									
11	567	X	567	-0-	-0-	-0-	29	1	490	2	Y	44	50	1			32
							48	9									
12	615	X	615	-0-	-0-	-0-	28	1	531	2	Y	51	44	1			39
							56	9									
01	467	X	467	-0-	-0-	-0-	27	1	386	2	Y	49	77	1			11
							54	9									
02	532	X	429	-0-	-103	-0-	26	1	362	2	Y	37					48
							41	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		121	-0-	121	428	7	1	114	2	Y	-0-					-0-
10	582	X	154	-0-	-428	-0-	11	1	143	2	Y	-0-					-0-
11	126	X	126	-0-	-0-	-0-	10	1	115	2	Y	1	1	1			-0-
							1	9									
12	124	N	14	-0-	-110	-0-	1	1	13	2	Y	-0-					-0-
01	93	N	50	-0-	-43	-0-	4	1	46	2	Y	-0-					-0-
02	84	N	16	-0-	-68	-0-	1	1	15	2	Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	11	1	55	2	Y	-0-					-0-
10	29	N	29	-0-	-0-	-0-	5	1	24	2	Y	-0-					-0-
11	120	N	24	-0-	-96	-0-	4	1	20	2	Y	-0-					-0-
12	62	N	25	-0-	-37	-0-	3	1	22	2	Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	15	1	74	2	Y	-0-					-0-
02	28	N	27	-0-	-1	-0-	4	1	23	2	Y	-0-					-0-

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	20	-0-	-70	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									
10	36	N	36	-0-	-0-	-0-	3	1	32	2	Y	1					1
							1	9									
11	52	N	52	-0-	-0-	-0-	4	1	45	2	Y	3	3	1			1
							3	9									
12	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					1
01	109	N	109	-0-	-0-	-0-	8	1	99	2	Y	2	2	1			1
							2	9									
*02	108	N	108	-0-	-0-	-0-	7	1	99	2	Y	2	1	1			2
							2	9									

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	3	1	16	2	Y	-0-					-0-
10	29	N	29	-0-	-0-	-0-	5	1	24	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	4	1	20	2	Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	3	1	22	2	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	7	1	35	2	Y	-0-					-0-
02	28	N	27	-0-	-1	-0-	4	1	23	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	11	1	144	2	Y	-0-					-0-
11	90	N	65	-0-	-25	-0-	5	1	60	2	Y	-0-					-0-
12	93	N	55	-0-	-38	-0-	4	1	51	2	Y	-0-					-0-
01	155	N	73	-0-	-82	-0-	5	1	68	2	Y	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	90	N	11	-0-	-79	-0-	11	2			Y	-0-					-0-
12	93	N	5	-0-	-88	-0-	5	2			Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		349	-0-	349	1160	19	1	330	2	Y	-0-					-0-
10	1420	X	260	-0-	-1160	-0-	17	1	242	2	Y	1					1
							1	9									
11	339	X	339	-0-	-0-	-0-	19	1	320	2	Y	-0-	1	1			-0-
12	411	N	411	-0-	-0-	-0-	20	1	391	2	Y	-0-					-0-
01	273	N	273	-0-	-0-	-0-	18	1	254	2	Y	1	1	1			-0-
							1	9									
*02	237	N	237	-0-	-0-	-0-	16	1	221	2	Y	-0-					-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					-0-
10	117	N	117	-0-	-0-	-0-	9	1	108	2	Y	-0-					-0-
11	180	N	162	-0-	-18	-0-	13	1	149	2	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	18	1	244	2	Y	-0-					-0-
01	180	N	180	-0-	-0-	-0-	13	1	167	2	Y	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		309	-0-	309	1004	17	1	292	2	Y	-0-					-0-
10	1478	X	474	-0-	-1004	-0-	35	1	437	2	Y	2					2
							2	9									
11	353	X	353	-0-	-0-	-0-	27	1	322	2	Y	4	6	1			-0-
							4	9									
12	351	N	351	-0-	-0-	-0-	24	1	326	2	Y	1					1
							1	9									
01	417	N	417	-0-	-0-	-0-	30	1	385	2	Y	2	2	1			1
							2	9									
*02	377	N	377	-0-	-0-	-0-	25	1	351	2	Y	1	1	1			1
							1	9									

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
10	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	7	1	113	2	Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	9	1	165	2	Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	7	1	94	2	Y	-0-					-0-
02	112	N	93	-0-	-19	-0-	6	1	87	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		22	-0-	22	45	3	1	19	2	Y	-0-					-0-
10	46	X	1	-0-	-45	-0-	1	2			Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	21	1	371	2	Y	-0-					-0-
10	391	N	391	-0-	-0-	-0-	29	1	362	2	Y	-0-					-0-
11	371	N	371	-0-	-0-	-0-	29	1	342	2	Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	30	1	409	2	Y	-0-					-0-
01	488	N	488	-0-	-0-	-0-	36	1	452	2	Y	-0-					-0-
*02	639	N	639	-0-	-0-	-0-	42	1	597	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		213	-0-	213	666	11	1	196	2	Y	5	6	1			6
							6	9									
10	801	X	135	-0-	-666	-0-	9	1	125	2	Y	1	3	1			4
							1	9									
11	231	X	231	-0-	-0-	-0-	12	1	217	2	Y	2	5	1			1
							2	9									
12	286	N	286	-0-	-0-	-0-	14	1	266	2	Y	5	2	1			4
							6	9									
01	248	X	182	-0-	-66	-0-	12	1	164	2	Y	5	8	1			1
							6	9									
02	224	X	124	-0-	-100	-0-	8	1	112	2	Y	4					5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		351	-0-	351	1152	19	1	332	2	Y	-0-					-0-
10	1502	X	350	-0-	-1152	-0-	23	1	326	2	Y	1					1
							1	9									
11	460	X	460	-0-	-0-	-0-	25	1	435	2	Y	-0-	1	1			-0-
12	510	N	510	-0-	-0-	-0-	25	1	485	2	Y	-0-					-0-
01	310	N	303	-0-	-7	-0-	20	1	282	2	Y	1	1	1			-0-
							1	9									
02	280	N	266	-0-	-14	-0-	18	1	248	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		291	-0-	291	1066	16	1	275	2	Y	-0-					-0-
10	1597	X	531	-0-	-1066	-0-	39	1	491	2	Y	1					1
							1	9									
11	332	X	332	-0-	-0-	-0-	26	1	303	2	Y	3	4	1			-0-
							3	9									
12	336	N	336	-0-	-0-	-0-	23	1	313	2	Y	-0-					-0-
01	434	N	434	-0-	-0-	-0-	32	1	402	2	Y	-0-					-0-
*02	433	N	433	-0-	-0-	-0-	28	1	405	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		233	-0-	233	711	13	1	220	2	Y	-0-					-0-
10	940	X	229	-0-	-711	-0-	17	1	211	2	Y	1					1
							1	9									
11	173	X	173	-0-	-0-	-0-	13	1	158	2	Y	2	3	1			-0-
							2	9									
12	248	N	178	-0-	-70	-0-	12	1	166	2	Y	-0-					-0-
01	278	N	278	-0-	-0-	-0-	20	1	258	2	Y	-0-					-0-
*02	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		426	-0-	426	798	21	1	405	2	Y	-0-					-0-
10	1073	X	275	-0-	-798	-0-	18	1	257	2	Y	-0-					-0-
11	233	X	233	-0-	-0-	-0-	13	1	220	2	Y	-0-					-0-
12	434	N	161	-0-	-273	-0-	7	1	154	2	Y	-0-					-0-
01	345	N	345	-0-	-0-	-0-	23	1	322	2	Y	-0-					-0-
02	224	N	220	-0-	-4	-0-	15	1	205	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		181	-0-	181	364	9	1	172	2	Y	-0-					-0-
10	531	X	167	-0-	-364	-0-	11	1	156	2	Y	-0-					-0-
11	183	X	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	12	1	237	2	Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	10	1	139	2	Y	-0-					-0-
02	168	N	109	-0-	-59	-0-	7	1	102	2	Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	96	-0-	-24	-0-	5	1	91	2	Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	13	1	157	2	Y	-0-					-0-
11	240	N	151	-0-	-89	-0-	12	1	139	2	Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	15	1	211	2	Y	-0-					-0-
01	155	N	70	-0-	-85	-0-	5	1	65	2	Y	-0-					-0-
*02	293	N	293	-0-	-0-	-0-	18	1	275	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		714	-0-	714	1439	714	2			Y	-0-					-0-
10	2075	X	636	-0-	-1439	-0-	636	2			Y	-0-					-0-
11	687	X	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
12	744	N	694	-0-	-50	-0-	694	2			Y	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
*02	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	15	1	264	2	Y	-0-					-0-
10	327	N	327	-0-	-0-	-0-	25	1	302	2	Y	-0-					-0-
11	210	N	192	-0-	-18	-0-	15	1	177	2	Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	22	1	300	2	Y	-0-					-0-
01	341	N	322	-0-	-19	-0-	23	1	299	2	Y	-0-					-0-
*02	325	N	325	-0-	-0-	-0-	21	1	304	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-					-0-
10	156	N	156	-0-	-0-	-0-	12	1	144	2	Y	-0-					-0-
11	150	N	121	-0-	-29	-0-	9	1	112	2	Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	10	1	130	2	Y	-0-					-0-
01	155	N	151	-0-	-4	-0-	11	1	140	2	Y	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	11	1	149	2	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		1567	-0-	1567	3088	1567	2			Y	-0-					-0-
10	4163	X	1075	-0-	-3088	-0-	1075	2			Y	-0-					-0-
11	1266	X	1266	-0-	-0-	-0-	1266	2			Y	-0-					-0-
12	1612	N	1316	-0-	-296	-0-	1316	2			Y	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					-0-
*02	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	X	371	-0-	-859	-0-	59	1	312	2	Y	-0-					-0-
10	930	X	588	-0-	-342	-0-	97	1	491	2	Y	-0-					-0-
11	645	X	645	-0-	-0-	-0-	116	1	529	2	Y	-0-					-0-
12	651	X	83	-0-	-568	-0-	8	1	75	2	Y	-0-					-0-
01	651	X	604	-0-	-47	-0-	98	1	506	2	Y	-0-					-0-
*02	865	X	865	-0-	-0-	-0-	138	1	727	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		61	-0-	61	236	3	1 58 2			Y	-0-					-0-
10	312	X	76	-0-	-236	-0-	6	1 69 2			Y	1					1
							1	9									
11	83	X	83	-0-	-0-	-0-	6	1 76 2			Y	1	2	1			-0-
							1	9									
12	75	N	75	-0-	-0-	-0-	5	1 70 2			Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	8	1 99 2			Y	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	7	1 93 2			Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		21	-0-	21	290	1	1 20 2			Y	-0-					-0-
10	532	X	242	-0-	-290	-0-	18	1 223 2			Y	1					1
							1	9									
11	207	X	207	-0-	-0-	-0-	16	1 189 2			Y	2	3	1			-0-
							2	9									
12	135	N	135	-0-	-0-	-0-	9	1 126 2			Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	25	1 324 2			Y	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	22	1 317 2			Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		262	-0-	262	828	14	1 248 2			Y	-0-					-0-
10	1160	X	332	-0-	-828	-0-	25	1 306 2			Y	1					1
							1	9									
11	270	X	270	-0-	-0-	-0-	21	1 246 2			Y	3	4	1			-0-
							3	9									
12	279	N	204	-0-	-75	-0-	14	1 190 2			Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	22	1 281 2			Y	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	18	1 250 2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	224	-0-	-76	-0-	12	1	212	2	Y	-0-					-0-
10	275	N	275	-0-	-0-	-0-	20	1	254	2	Y	1					1
							1	9									
11	280	N	280	-0-	-0-	-0-	22	1	254	2	Y	4	5	1			-0-
							4	9									
12	275	N	275	-0-	-0-	-0-	18	1	257	2	Y	-0-					-0-
01	335	N	335	-0-	-0-	-0-	24	1	311	2	Y	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	23	1	322	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		196	-0-	196	631	11	1	185	2	Y	-0-					-0-
10	905	X	274	-0-	-631	-0-	20	1	253	2	Y	1					1
							1	9									
11	229	X	229	-0-	-0-	-0-	18	1	208	2	Y	3	4	1			-0-
							3	9									
12	218	N	218	-0-	-0-	-0-	15	1	203	2	Y	-0-					-0-
01	293	N	293	-0-	-0-	-0-	21	1	272	2	Y	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		336	-0-	336	1295	18	1	318	2	Y	-0-					-0-
10	1308	X	13	-0-	-1295	-0-	1	1	10	2	Y	2					2
							2	9									
11	23	X	23	-0-	-0-	-0-	1	1	15	2	Y	6	8	1			-0-
							7	9									
12	341	N	71	-0-	-270	-0-	4	1	66	2	Y	1					1
							1	9									
01	T. A.		-0-	-0-	-0-	-0-					Y	2	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	1	1	1			1

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	614	-0-	-46	-0-	99	1	515	2	Y	-0-					-0-
10	608	N	608	-0-	-0-	-0-	99	1	509	2	Y	-0-					-0-
11	750	N	700	-0-	-50	-0-	107	1	593	2	Y	-0-					-0-
12	620	N	615	-0-	-5	-0-	96	1	519	2	Y	-0-					-0-
01	620	N	519	-0-	-101	-0-	83	1	436	2	Y	-0-					-0-
02	644	N	480	-0-	-164	-0-	82	1	398	2	Y	-0-					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	189	-0-	-111	-0-	30	1	159	2	Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	31	1	159	2	Y	-0-					-0-
11	180	N	151	-0-	-29	-0-	23	1	128	2	Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	48	1	256	2	Y	-0-					-0-
01	301	N	301	-0-	-0-	-0-	48	1	253	2	Y	-0-					-0-
*02	348	N	348	-0-	-0-	-0-	59	1	289	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	292	-0-	-8	-0-	46	1	246	2	Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	51	1	264	2	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	45	1	262	2	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	51	1	276	2	Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	66	1	345	2	Y	-0-					-0-
*02	314	N	314	-0-	-0-	-0-	54	1	260	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		699	-0-	699	1333	699	2			Y	-0-					-0-
10	1724	X	391	-0-	-1333	-0-	391	2			Y	-0-					-0-
11	739	X	739	-0-	-0-	-0-	739	2			Y	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
*02	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

09	T. A.		321	-0-	321	718	16	1	305	2	Y	-0-					-0-
10	1132	X	414	-0-	-718	-0-	27	1	387	2	Y	-0-					-0-
11	399	X	399	-0-	-0-	-0-	22	1	377	2	Y	-0-					-0-
12	400	N	400	-0-	-0-	-0-	19	1	381	2	Y	-0-					-0-
01	403	N	312	-0-	-91	-0-	21	1	291	2	Y	-0-					-0-
02	364	N	245	-0-	-119	-0-	17	1	228	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

09	T. A.		242	-0-	242	612	13	1	229	2	N	-0-					-0-
10	1027	X	415	-0-	-612	-0-	32	1	383	2	N	-0-					-0-
11	263	X	263	-0-	-0-	-0-	20	1	243	2	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	24	1	329	2	N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	24	1	310	2	N	-0-					-0-
*02	452	N	452	-0-	-0-	-0-	30	1	422	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

09	720	X	323	-0-	-397	-0-	17	1	306	2	Y	-0-					-0-
10	744	X	286	-0-	-458	-0-	18	1	268	2	Y	-0-					-0-
11	360	X	299	-0-	-61	-0-	17	1	282	2	Y	-0-					-0-
12	372	X	362	-0-	-10	-0-	17	1	345	2	Y	-0-					-0-
01	372	X	266	-0-	-106	-0-	18	1	248	2	Y	-0-					-0-
02	308	X	232	-0-	-76	-0-	16	1	216	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

09	T. A.		249	-0-	249	874	14	1	235	2	Y	-0-					-0-
10	1229	X	355	-0-	-874	-0-	26	1	328	2	Y	1					1
							1	9									
11	270	X	270	-0-	-0-	-0-	21	1	246	2	Y	3	4	1			-0-
							3	9									
12	248	N	224	-0-	-24	-0-	15	1	209	2	Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	18	1	233	2	Y	-0-					-0-
*02	245	N	245	-0-	-0-	-0-	16	1	229	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		43	-0-	43	88	5	1	38	2	Y	-0-					-0-
10	156	X	68	-0-	-88	-0-	9	1	59	2	Y	-0-					-0-
11	60	X	60	-0-	-0-	-0-	9	1	51	2	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	6	1	36	2	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	7	1	51	2	Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	7	1	47	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		27	-0-	27	70	1	1	26	2	Y	-0-					-0-
10	179	X	109	-0-	-70	-0-	7	1	102	2	Y	-0-					-0-
11	163	X	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	11	1	211	2	Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	10	1	138	2	Y	-0-					-0-
02	140	N	133	-0-	-7	-0-	9	1	124	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		354	-0-	354	1059	19	1	335	2	Y	-0-					-0-
10	1568	X	509	-0-	-1059	-0-	38	1	469	2	Y	2					2
							2	9									
11	396	X	396	-0-	-0-	-0-	30	1	360	2	Y	5	7	1			-0-
							6	9									
12	372	N	356	-0-	-16	-0-	24	1	331	2	Y	1					1
							1	9									
01	500	N	500	-0-	-0-	-0-	36	1	462	2	Y	2	2	1			1
							2	9									
*02	451	N	451	-0-	-0-	-0-	30	1	420	2	Y	1	1	1			1
							1	9									

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		393	-0-	393	1226	21	1	366	2	Y	5	6	1			6
							6	9									
10	1553	X	327	-0-	-1226	-0-	21	1	305	2	Y	1	3	1			4
							1	9									
11	439	X	439	-0-	-0-	-0-	25	1	410	2	Y	4	5	1			3
							4	9									
12	403	N	356	-0-	-47	-0-	18	1	332	2	Y	5	4	1			4
							6	9									
01	434	X	246	-0-	-188	-0-	16	1	224	2	Y	5	8	1			1
							6	9									
02	420	X	266	-0-	-154	-0-	18	1	244	2	Y	4					5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	X	569	-0-	-601	-0-	93	1	476	2	Y	-0-					-0-
10	1209	X	660	-0-	-549	-0-	110	1	550	2	Y	-0-					-0-
11	581	X	581	-0-	-0-	-0-	103	1	478	2	Y	-0-					-0-
12	589	X	473	-0-	-116	-0-	62	1	411	2	Y	-0-					-0-
01	651	X	233	-0-	-418	-0-	38	1	195	2	Y	-0-					-0-
02	588	X	419	-0-	-169	-0-	67	1	352	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	X	262	-0-	-218	-0-	43	1	219	2	Y	-0-					-0-
10	465	X	233	-0-	-232	-0-	39	1	194	2	Y	-0-					-0-
11	240	X	169	-0-	-71	-0-	30	1	139	2	Y	-0-					-0-
12	279	X	204	-0-	-75	-0-	29	1	175	2	Y	-0-					-0-
01	248	N	204	-0-	-44	-0-	35	1	169	2	Y	-0-					-0-
02	168	N	162	-0-	-6	-0-	26	1	136	2	Y	-0-					-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	X	419	-0-	-541	-0-	22	1	391	2	Y	5	6	1			2
							6	9									
10	559	X	559	-0-	-0-	-0-	41	1	515	2	Y	3					5
							3	9									
11	465	X	465	-0-	-0-	-0-	34	1	402	2	Y	26	26	1			5
							29	9									
12	465	X	364	-0-	-101	-0-	25	1	338	2	Y	1					6
							1	9									
01	558	X	541	-0-	-17	-0-	37	1	475	2	Y	26	21	1			11
							29	9									
*02	533	X	533	-0-	-0-	-0-	34	1	480	2	Y	17	11	1			17
							19	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	X	441	-0-	-459	-0-	24	1	411	2	Y	5	6	1			2
							6	9									
10	531	X	531	-0-	-0-	-0-	39	1	489	2	Y	3					5
							3	9									
11	398	X	398	-0-	-0-	-0-	29	1	340	2	Y	26	26	1			5
							29	9									
12	465	X	317	-0-	-148	-0-	21	1	295	2	Y	1					6
							1	9									
01	527	X	400	-0-	-127	-0-	27	1	344	2	Y	26	21	1			11
							29	9									
*02	483	X	483	-0-	-0-	-0-	31	1	433	2	Y	17	11	1			17
							19	9									

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	303	-0-	-297	-0-	15	1	288	2	Y	-0-					-0-
10	620	X	305	-0-	-315	-0-	20	1	285	2	Y	-0-					-0-
11	360	X	298	-0-	-62	-0-	17	1	281	2	Y	-0-					-0-
12	372	X	267	-0-	-105	-0-	15	1	252	2	Y	-0-					-0-
01	372	X	256	-0-	-116	-0-	17	1	239	2	Y	-0-					-0-
02	280	X	230	-0-	-50	-0-	16	1	214	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

09	T. A.		308	-0-	308	621	38	1	270	2	Y	-0-					-0-
10	848	X	227	-0-	-621	-0-	31	1	196	2	Y	-0-					-0-
11	249	X	249	-0-	-0-	-0-	36	1	213	2	Y	-0-					-0-
12	310	N	158	-0-	-152	-0-	22	1	136	2	Y	-0-					-0-
01	345	N	345	-0-	-0-	-0-	43	1	302	2	Y	-0-					-0-
02	224	N	126	-0-	-98	-0-	16	1	110	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

09	T. A.		100	-0-	100	208	5	1	95	2	Y	-0-					-0-
10	302	X	94	-0-	-208	-0-	6	1	88	2	Y	-0-					-0-
11	102	X	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	7	1	132	2	Y	-0-					-0-
01	93	N	92	-0-	-1	-0-	6	1	86	2	Y	-0-					-0-
02	84	N	67	-0-	-17	-0-	5	1	62	2	Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

09	60	N	38	-0-	-22	-0-	2	1	36	2	Y	-0-					-0-
10	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-
11	60	N	21	-0-	-39	-0-	2	1	19	2	Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	4	1	52	2	Y	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

09	840	X	320	-0-	-520	-0-	17	1	302	2	Y	1	1	1			-0-
							1	9									
10	434	X	381	-0-	-53	-0-	28	1	353	2	Y	-0-					-0-
11	390	X	270	-0-	-120	-0-	21	1	246	2	Y	3	2	1			1
							3	9									
12	372	X	201	-0-	-171	-0-	14	1	187	2	Y	-0-					1
01	372	X	360	-0-	-12	-0-	26	1	332	2	Y	2	2	1			1
							2	9									
02	336	X	300	-0-	-36	-0-	20	1	278	2	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	X	535	-0-	-605	-0-	29	1	500	2	Y	5	6	1			2
							6	9									
10	663	X	663	-0-	-0-	-0-	49	1	611	2	Y	3					5
							3	9									
11	552	X	552	-0-	-0-	-0-	41	1	482	2	Y	26	26	1			5
							29	9									
12	558	X	400	-0-	-158	-0-	27	1	372	2	Y	1					6
							1	9									
01	666	X	666	-0-	-0-	-0-	46	1	591	2	Y	26	21	1			11
							29	9									
02	588	X	556	-0-	-32	-0-	35	1	502	2	Y	17	11	1			17
							19	9									

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

09	60	N	37	-0-	-23	-0-	2	1	35	2	Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
02	56	N	13	-0-	-43	-0-	1	1	12	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

09	1050	X	517	-0-	-533	-0-	28	1	489	2	Y	-0-					-0-
10	1085	X	553	-0-	-532	-0-	41	1	512	2	Y	-0-					-0-
11	530	X	530	-0-	-0-	-0-	41	1	489	2	Y	-0-					-0-
12	527	X	441	-0-	-86	-0-	30	1	411	2	Y	-0-					-0-
01	668	X	668	-0-	-0-	-0-	48	1	620	2	Y	-0-					-0-
02	504	X	440	-0-	-64	-0-	29	1	411	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

09	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					-0-
10	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
12	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	3	1	38	2	Y	3	2	1			1
							3	9									
02	28	N	28	-0-	-0-	-0-	2	1	24	2	Y	2	1	1			2
							2	9									

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

09	390	N	267	-0-	-123	-0-	14	1	253	2	Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	19	1	233	2	Y	3					3
							3	9									
11	300	N	244	-0-	-56	-0-	18	1	217	2	Y	8	11	1			-0-
							9	9									
12	279	N	254	-0-	-25	-0-	17	1	236	2	Y	1					1
							1	9									
01	386	N	386	-0-	-0-	-0-	28	1	356	2	Y	2	2	1			1
							2	9									
*02	368	N	368	-0-	-0-	-0-	24	1	343	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	X	356	-0-	-544	-0-	19	1	331	2	Y	5	6	1			2
							6	9									
10	512	X	512	-0-	-0-	-0-	38	1	471	2	Y	3					5
							3	9									
11	420	X	418	-0-	-2	-0-	30	1	359	2	Y	26	26	1			5
							29	9									
12	434	X	331	-0-	-103	-0-	22	1	308	2	Y	1					6
							1	9									
01	527	X	507	-0-	-20	-0-	35	1	443	2	Y	26	21	1			11
							29	9									
02	476	X	456	-0-	-20	-0-	29	1	408	2	Y	17	11	1			17
							19	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	X	17	-0-	-493	-0-	3	1	14	2	Y	-0-					-0-
10	527	X	23	-0-	-504	-0-	4	1	19	2	Y	-0-					-0-
11	240	X	9	-0-	-231	-0-	2	1	7	2	Y	-0-					-0-
12	93	X	25	-0-	-68	-0-	3	1	22	2	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	5	1	24	2	Y	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	5	1	28	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									
10	27	N	27	-0-	-0-	-0-	2	1	24	2	Y	1					1
							1	9									
11	30	N	21	-0-	-9	-0-	1	1	17	2	Y	3	3	1			1
							3	9									
12	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					1
01	31	N	9	-0-	-22	-0-	1	1	7	2	Y	1	2	1			-0-
							1	9									
02	28	N	-0-	-0-	-28	-0-					Y	1					1

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		443	-0-	443	1475	24	1	419	2	Y	-0-					-0-
10	1862	X	387	-0-	-1475	-0-	25	1	362	2	Y	-0-					-0-
11	509	X	509	-0-	-0-	-0-	28	1	480	2	Y	1	1	1			-0-
							1	9									
12	604	N	604	-0-	-0-	-0-	29	1	575	2	Y	-0-					-0-
01	341	N	278	-0-	-63	-0-	18	1	260	2	Y	-0-					-0-
02	308	N	237	-0-	-71	-0-	16	1	221	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		525	-0-	525	2226	28	1	497	2	Y	-0-		1	1		-0-
10	2456	X	230	-0-	-2226	-0-	15	1	213	2	Y	2					2
							2	9									
11	321	X	321	-0-	-0-	-0-	17	1	303	2	Y	1		3	1		-0-
							1	9									
12	763	N	763	-0-	-0-	-0-	41	1	722	2	Y	-0-					-0-
01	886	N	886	-0-	-0-	-0-	59	1	826	2	Y	1		1	1		-0-
							1	9									
*02	557	N	557	-0-	-0-	-0-	38	1	519	2	Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

09	510	X	155	-0-	-355	-0-	8	1	147	2	Y	-0-					-0-
10	434	X	182	-0-	-252	-0-	14	1	168	2	Y	-0-					-0-
11	210	X	125	-0-	-85	-0-	10	1	115	2	Y	-0-					-0-
12	186	X	104	-0-	-82	-0-	7	1	97	2	Y	-0-					-0-
01	186	N	167	-0-	-19	-0-	12	1	155	2	Y	-0-					-0-
02	112	N	82	-0-	-30	-0-	5	1	77	2	Y	-0-					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

09	T. A.		153	-0-	153	582	8	1	145	2	Y	-0-					-0-
10	900	X	318	-0-	-582	-0-	24	1	293	2	Y	1					1
							1	9									
11	269	X	269	-0-	-0-	-0-	21	1	246	2	Y	2		3	1		-0-
							2	9									
12	225	N	225	-0-	-0-	-0-	15	1	210	2	Y	-0-					-0-
01	308	N	308	-0-	-0-	-0-	22	1	286	2	Y	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	13	1	188	2	Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

09	T. A.		94	-0-	94	461	5	1	89	2	Y	-0-					-0-
10	586	X	125	-0-	-461	-0-	9	1	116	2	Y	-0-					-0-
11	32	X	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	2	Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

09	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
10	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					-0-
12	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

09	750	X	351	-0-	-399	-0-	18	1	333	2	Y	-0-					-0-
10	775	X	383	-0-	-392	-0-	25	1	358	2	Y	-0-					-0-
11	353	X	353	-0-	-0-	-0-	20	1	333	2	Y	-0-					-0-
12	460	X	460	-0-	-0-	-0-	23	1	437	2	Y	-0-					-0-
01	372	X	319	-0-	-53	-0-	21	1	298	2	Y	-0-					-0-
02	336	X	330	-0-	-6	-0-	22	1	308	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	X	398	-0-	-442	-0-	20	1	378	2	Y	-0-					-0-
10	868	X	404	-0-	-464	-0-	26	1	378	2	Y	-0-					-0-
11	442	X	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-
12	498	X	498	-0-	-0-	-0-	25	1	473	2	Y	-0-					-0-
01	434	X	323	-0-	-111	-0-	22	1	301	2	Y	-0-					-0-
02	420	X	316	-0-	-104	-0-	21	1	295	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	20	1	345	2	Y	-0-					-0-
10	357	N	357	-0-	-0-	-0-	26	1	329	2	Y	2					2
							2	9									
11	360	N	294	-0-	-66	-0-	22	1	265	2	Y	6	8	1			-0-
							7	9									
12	372	N	270	-0-	-102	-0-	18	1	251	2	Y	1					1
							1	9									
01	365	N	365	-0-	-0-	-0-	26	1	337	2	Y	2	2	1			1
							2	9									
*02	351	N	351	-0-	-0-	-0-	23	1	327	2	Y	1	1	1			1
							1	9									

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		219	-0-	219	613	12	1	207	2	Y	-0-					-0-
10	840	X	227	-0-	-613	-0-	17	1	209	2	Y	1					1
							1	9									
11	228	X	228	-0-	-0-	-0-	18	1	208	2	Y	2	3	1			-0-
							2	9									
12	217	N	205	-0-	-12	-0-	14	1	191	2	Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	21	1	271	2	Y	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	X	439	-0-	-401	-0-	24	1	415	2	Y	-0-					-0-
10	806	X	530	-0-	-276	-0-	40	1	490	2	Y	-0-					-0-
11	510	X	431	-0-	-79	-0-	33	1	398	2	Y	-0-					-0-
12	527	X	315	-0-	-212	-0-	21	1	294	2	Y	-0-					-0-
01	527	X	485	-0-	-42	-0-	35	1	450	2	Y	-0-					-0-
02	476	X	459	-0-	-17	-0-	30	1	429	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	518	-0-	-502	-0-	28	1	490	2	Y	-0-					-0-
10	992	X	582	-0-	-410	-0-	43	1	539	2	Y	-0-					-0-
11	510	X	493	-0-	-17	-0-	38	1	455	2	Y	-0-					-0-
12	527	X	424	-0-	-103	-0-	29	1	395	2	Y	-0-					-0-
01	614	X	614	-0-	-0-	-0-	44	1	570	2	Y	-0-					-0-
*02	588	X	588	-0-	-0-	-0-	39	1	549	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	419	-0-	-511	-0-	22	1	391	2	Y	5	6	1			2
							6	9									
10	523	X	523	-0-	-0-	-0-	39	1	481	2	Y	3					5
							3	9									
11	450	X	432	-0-	-18	-0-	31	1	372	2	Y	26	26	1			5
							29	9									
12	465	X	275	-0-	-190	-0-	19	1	255	2	Y	1					6
							1	9									
01	527	X	462	-0-	-65	-0-	32	1	401	2	Y	26	21	1			11
							29	9									
*02	492	X	492	-0-	-0-	-0-	31	1	442	2	Y	17	11	1			17
							19	9									

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	X	219	-0-	-261	-0-	12	1	206	2	Y	1	1	1			-0-
							1	9									
10	281	X	281	-0-	-0-	-0-	21	1	259	2	Y	1					1
							1	9									
11	230	X	230	-0-	-0-	-0-	18	1	209	2	Y	3	3	1			1
							3	9									
12	217	X	157	-0-	-60	-0-	11	1	146	2	Y	-0-					1
01	279	X	150	-0-	-129	-0-	11	1	137	2	Y	2	2	1			1
							2	9									
02	252	X	233	-0-	-19	-0-	15	1	216	2	Y	2	1	1			2
							2	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	X	144	-0-	-246	-0-	8	1	135	2	Y	1	1	1			-0-
							1	9									
10	217	X	179	-0-	-38	-0-	13	1	165	2	Y	1					1
							1	9									
11	180	X	147	-0-	-33	-0-	11	1	133	2	Y	3	3	1			1
							3	9									
12	186	X	130	-0-	-56	-0-	9	1	121	2	Y	-0-					1
01	228	N	228	-0-	-0-	-0-	16	1	210	2	Y	2	2	1			1
							2	9									
*02	208	N	208	-0-	-0-	-0-	14	1	192	2	Y	2	1	1			2
							2	9									

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	871	-0-	-59	-0-	47	1	823	2	Y	1	1	1			1
							1	9									
10	905	N	905	-0-	-0-	-0-	59	1	845	2	Y	1					2
							1	9									
11	1187	N	1187	-0-	-0-	-0-	65	1	1121	2	Y	1	3	1			-0-
							1	9									
12	1438	N	1438	-0-	-0-	-0-	70	1	1367	2	Y	1	1	1			-0-
							1	9									
01	922	N	922	-0-	-0-	-0-	61	1	860	2	Y	1	1	1			-0-
							1	9									
02	756	N	623	-0-	-133	-0-	42	1	581	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		314	-0-	314	623	16	1	298	2	Y	-0-			-0-
10	914	X	291	-0-	-623	-0-	19	1	272	2	Y	-0-			-0-
11	326	X	326	-0-	-0-	-0-	18	1	308	2	Y	-0-			-0-
12	436	N	436	-0-	-0-	-0-	22	1	414	2	Y	-0-			-0-
01	279	N	222	-0-	-57	-0-	15	1	207	2	Y	-0-			-0-
02	308	N	145	-0-	-163	-0-	10	1	135	2	Y	-0-			-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		84	-0-	84	180	4	1	80	2	Y	-0-			-0-
10	272	X	92	-0-	-180	-0-	6	1	86	2	Y	-0-			-0-
11	102	X	102	-0-	-0-	-0-	6	1	96	2	Y	-0-			-0-
12	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-			-0-
01	93	N	48	-0-	-45	-0-	3	1	45	2	Y	-0-			-0-
02	84	N	43	-0-	-41	-0-	3	1	40	2	Y	-0-			-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		342	-0-	342	669	17	1	325	2	Y	-0-			-0-
10	979	X	310	-0-	-669	-0-	20	1	290	2	Y	-0-			-0-
11	346	X	346	-0-	-0-	-0-	19	1	327	2	Y	-0-			-0-
12	472	N	472	-0-	-0-	-0-	24	1	448	2	Y	-0-			-0-
01	313	N	313	-0-	-0-	-0-	21	1	292	2	Y	-0-			-0-
02	336	N	201	-0-	-135	-0-	14	1	187	2	Y	-0-			-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		233	-0-	233	499	12	1	221	2	Y	-0-			-0-
10	732	X	233	-0-	-499	-0-	15	1	218	2	Y	-0-			-0-
11	279	X	279	-0-	-0-	-0-	15	1	264	2	Y	-0-			-0-
12	334	N	334	-0-	-0-	-0-	16	1	318	2	Y	-0-			-0-
01	248	N	145	-0-	-103	-0-	10	1	135	2	Y	-0-			-0-
02	252	N	112	-0-	-140	-0-	8	1	104	2	Y	-0-			-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		76	-0-	76	211	4	1	72	2	Y	-0-			-0-
10	300	X	89	-0-	-211	-0-	6	1	83	2	Y	-0-			-0-
11	121	X	121	-0-	-0-	-0-	6	1	115	2	Y	-0-			-0-
12	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-			-0-
01	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-			-0-
02	112	N	103	-0-	-9	-0-	7	1	96	2	Y	-0-			-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1080	X	139	-0-	-941	-0-	7	1	132	2	Y	-0-			-0-
10	146	X	146	-0-	-0-	-0-	9	1	137	2	Y	-0-			-0-
11	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-			-0-
12	214	N	214	-0-	-0-	-0-	10	1	204	2	Y	-0-			-0-
01	155	N	134	-0-	-21	-0-	9	1	125	2	Y	-0-			-0-
02	168	N	130	-0-	-38	-0-	9	1	121	2	Y	-0-			-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		297	-0-	297	557	15	1	282	2	Y	-0-					-0-
10	785	X	228	-0-	-557	-0-	15	1	213	2	Y	-0-					-0-
11	279	X	279	-0-	-0-	-0-	15	1	264	2	Y	-0-					-0-
12	367	N	367	-0-	-0-	-0-	18	1	349	2	Y	-0-					-0-
01	344	N	344	-0-	-0-	-0-	23	1	321	2	Y	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	21	1	295	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		304	-0-	304	624	37	1	267	2	Y	-0-					-0-
10	1058	X	434	-0-	-624	-0-	60	1	374	2	Y	-0-					-0-
11	416	X	416	-0-	-0-	-0-	60	1	356	2	Y	-0-					-0-
12	310	N	294	-0-	-16	-0-	43	1	251	2	Y	-0-					-0-
01	434	N	409	-0-	-25	-0-	51	1	358	2	Y	-0-					-0-
02	392	N	379	-0-	-13	-0-	48	1	331	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		65	-0-	65	133	8	1	57	2	Y	-0-					-0-
10	229	X	96	-0-	-133	-0-	13	1	83	2	Y	-0-					-0-
11	89	X	89	-0-	-0-	-0-	13	1	76	2	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	9	1	54	2	Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	14	1	101	2	Y	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	14	1	94	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	446	-0-	-124	-0-	24	1	422	2	Y	-0-					-0-
10	674	N	674	-0-	-0-	-0-	50	1	621	2	Y	3					3
							3	9									
11	543	N	543	-0-	-0-	-0-	41	1	493	2	Y	8	11	1			-0-
							9	9									
12	467	N	467	-0-	-0-	-0-	32	1	434	2	Y	1					1
							1	9									
01	741	N	741	-0-	-0-	-0-	54	1	685	2	Y	2	2	1			1
							2	9									
*02	555	N	555	-0-	-0-	-0-	36	1	518	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	182	-0-	-28	-0-	10	1	172	2	Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	12	1	170	2	Y	1					1
							1	9									
11	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-	1	1			-0-
12	305	N	305	-0-	-0-	-0-	15	1	290	2	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	14	1	193	2	Y	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	13	1	174	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		448	-0-	448	1605	24	1	424	2	Y	-0-					1
10	2162	X	557	-0-	-1605	-0-	41	1	513	2	Y	3	1	1			3
							3	9									
11	542	X	542	-0-	-0-	-0-	42	1	493	2	Y	6	9	1			-0-
							7	9									
12	499	N	499	-0-	-0-	-0-	34	1	464	2	Y	1					1
							1	9									
01	719	N	719	-0-	-0-	-0-	52	1	665	2	Y	2	2	1			1
							2	9									
*02	692	N	692	-0-	-0-	-0-	45	1	646	2	Y	1	1	1			1
							1	9									

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		198	-0-	198	676	11	1	187	2	Y	-0-					-0-
10	962	X	286	-0-	-676	-0-	21	1	264	2	Y	1					1
							1	9									
11	227	X	227	-0-	-0-	-0-	18	1	208	2	Y	1	2	1			-0-
							1	9									
12	217	N	205	-0-	-12	-0-	14	1	191	2	Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	21	1	271	2	Y	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		100	-0-	100	147	5	1	94	2	Y	1	1	1			1
							1	9									
10	239	X	92	-0-	-147	-0-	6	1	86	2	Y	-0-	1	1			-0-
11	62	X	62	-0-	-0-	-0-	3	1	58	2	Y	1	1	1			-0-
							1	9									
12	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-					-0-
01	93	N	79	-0-	-14	-0-	5	1	73	2	Y	1	1	1			-0-
							1	9									
02	56	N	55	-0-	-1	-0-	4	1	51	2	Y	-0-					-0-

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	171	-0-	-9	-0-	14	1	155	2	N	2	3	1			2
							2	9									
10	184	N	184	-0-	-0-	-0-	15	1	167	2	N	2					4
							2	9									
11	180	N	170	-0-	-10	-0-	12	1	156	2	N	2	3	1			3
							2	9									
12	186	N	182	-0-	-4	-0-	15	1	164	2	N	3	3	1			3
							3	9									
01	214	N	214	-0-	-0-	-0-	17	1	194	2	N	3	3	1			3
							3	9									
*02	187	N	187	-0-	-0-	-0-	15	1	170	2	N	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		237	-0-	237	779	13	1	224	2	Y	-0-					-0-
10	1142	X	363	-0-	-779	-0-	27	1	335	2	Y	1					1
							1	9									
11	290	X	290	-0-	-0-	-0-	22	1	265	2	Y	3	4	1			-0-
							3	9									
12	248	N	235	-0-	-13	-0-	16	1	219	2	Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	21	1	264	2	Y	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

09	450	N	427	-0-	-23	-0-	23	1	404	2	Y	-0-					-0-
10	459	N	459	-0-	-0-	-0-	34	1	423	2	Y	2					2
							2	9									
11	420	N	360	-0-	-60	-0-	27	1	326	2	Y	6	8	1			-0-
							7	9									
12	434	N	250	-0-	-184	-0-	17	1	232	2	Y	1					1
							1	9									
01	383	N	383	-0-	-0-	-0-	28	1	353	2	Y	2	2	1			1
							2	9									
*02	361	N	361	-0-	-0-	-0-	24	1	336	2	Y	1	1	1			1
							1	9									

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

09	420	N	365	-0-	-55	-0-	20	1	345	2	Y	-0-					-0-
10	586	N	586	-0-	-0-	-0-	43	1	541	2	Y	2					2
							2	9									
11	480	N	479	-0-	-1	-0-	37	1	436	2	Y	5	7	1			-0-
							6	9									
12	430	N	430	-0-	-0-	-0-	29	1	400	2	Y	1					1
							1	9									
01	613	N	613	-0-	-0-	-0-	44	1	567	2	Y	2	2	1			1
							2	9									
*02	592	N	592	-0-	-0-	-0-	39	1	552	2	Y	1	1	1			1
							1	9									

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

09	T. A.		41	-0-	41	149	2	1	38	2	Y	1	1	1			1
							1	9									
10	202	X	53	-0-	-149	-0-	3	1	50	2	Y	-0-	1	1			-0-
11	91	X	91	-0-	-0-	-0-	5	1	85	2	Y	1	1	1			-0-
							1	9									
12	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-
01	62	N	41	-0-	-21	-0-	3	1	37	2	Y	1	1	1			-0-
							1	9									
02	84	N	34	-0-	-50	-0-	2	1	32	2	Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

09	270	N	235	-0-	-35	-0-	13	1	222	2	Y	-0-					-0-
10	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
11	270	N	269	-0-	-1	-0-	21	1	248	2	Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	18	1	254	2	Y	-0-					-0-
01	279	N	273	-0-	-6	-0-	19	1	254	2	Y	-0-					-0-
02	252	N	215	-0-	-37	-0-	14	1	201	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		127	-0-	127	361	7	1	120	2	Y	-0-					-0-
10	552	X	191	-0-	-361	-0-	14	1	177	2	Y	-0-					-0-
11	132	X	132	-0-	-0-	-0-	10	1	121	2	Y	1	1	1			-0-
							1	9									
12	93	N	91	-0-	-2	-0-	6	1	85	2	Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	11	1	130	2	Y	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	10	1	144	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		271	-0-	271	984	15	1	256	2	Y	-0-					-0-
10	1652	X	668	-0-	-984	-0-	49	1	618	2	Y	1					1
							1	9									
11	463	X	463	-0-	-0-	-0-	36	1	424	2	Y	3	4	1			-0-
							3	9									
12	390	N	390	-0-	-0-	-0-	26	1	364	2	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	37	1	463	2	Y	-0-					-0-
*02	522	N	522	-0-	-0-	-0-	35	1	487	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	3	1	41	2	Y	-0-					-0-
02	56	N	14	-0-	-42	-0-	1	1	13	2	Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		718	-0-	718	2195	39	1	679	2	Y	-0-					-0-
10	2754	X	559	-0-	-2195	-0-	36	1	522	2	Y	1					1
							1	9									
11	700	X	700	-0-	-0-	-0-	38	1	661	2	Y	1	2	1			-0-
							1	9									
12	780	N	780	-0-	-0-	-0-	38	1	742	2	Y	-0-					-0-
01	496	N	465	-0-	-31	-0-	31	1	433	2	Y	1	1	1			-0-
							1	9									
02	448	N	399	-0-	-49	-0-	27	1	372	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	15	1	254	2	Y	-0-					-0-
10	365	N	365	-0-	-0-	-0-	26	1	336	2	Y	3					3
							3	9									
11	142	N	142	-0-	-0-	-0-	10	1	123	2	Y	8	11	1			-0-
							9	9									
12	279	N	64	-0-	-215	-0-	4	1	59	2	Y	1					1
							1	9									
01	310	N	151	-0-	-159	-0-	11	1	138	2	Y	2	2	1			1
							2	9									
*02	195	N	195	-0-	-0-	-0-	13	1	181	2	Y	1	1	1			1
							1	9									

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	272	-0-	-58	-0-	15	1	257	2	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	24	1	290	2	Y	-0-					-0-
11	300	N	239	-0-	-61	-0-	19	1	220	2	Y	-0-					-0-
12	279	N	239	-0-	-40	-0-	16	1	223	2	Y	-0-					-0-
01	361	N	361	-0-	-0-	-0-	26	1	335	2	Y	-0-					-0-
*02	324	N	324	-0-	-0-	-0-	21	1	303	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	6	1	29	2	Y	-0-					-0-
10	58	N	58	-0-	-0-	-0-	10	1	48	2	Y	-0-					-0-
11	49	N	49	-0-	-0-	-0-	9	1	40	2	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	6	1	44	2	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	10	1	48	2	Y	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	11	1	59	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		195	-0-	195	604	11	1	184	2	Y	-0-					-0-
10	838	X	234	-0-	-604	-0-	15	1	219	2	Y	-0-					-0-
11	143	X	143	-0-	-0-	-0-	8	1	134	2	Y	1	1	1			-0-
							1	9									
12	217	N	35	-0-	-182	-0-	2	1	33	2	Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	15	1	212	2	Y	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	16	1	216	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	87	-0-		-63	-0-	7	1	78	2	N	2	4	1			2
								2	9									
10	94	N	94	-0-		-0-	-0-	8	1	84	2	N	2					4
								2	9									
11	96	N	96	-0-		-0-	-0-	7	1	85	2	N	4	4	1			4
								4	9									
12	93	N	92	-0-		-1	-0-	7	1	82	2	N	3	4	1			3
								3	9									
01	101	N	101	-0-		-0-	-0-	8	1	90	2	N	3	3	1			3
								3	9									
02	84	N	81	-0-		-3	-0-	6	1	73	2	N	2	3	1			2
								2	9									

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	560	N	560	-0-		-0-	-0-	89	1	471	2	N	-0-					-0-
10	506	N	506	-0-		-0-	-0-	83	1	423	2	N	-0-					-0-
11	540	N	469	-0-		-71	-0-	69	1	400	2	N	-0-					-0-
12	589	N	477	-0-		-112	-0-	75	1	402	2	N	-0-					-0-
01	556	N	556	-0-		-0-	-0-	89	1	467	2	N	-0-					-0-
*02	456	N	456	-0-		-0-	-0-	78	1	378	2	N	-0-					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	508	-0-		-2	-0-	42	1	465	2	N	1	3	1			1
								1	9									
10	544	N	544	-0-		-0-	-0-	45	1	497	2	N	2					3
								2	9									
11	510	N	502	-0-		-8	-0-	36	1	463	2	N	3	3	1			3
								3	9									
12	527	N	526	-0-		-1	-0-	44	1	479	2	N	3	3	1			3
								3	9									
01	558	N	536	-0-		-22	-0-	42	1	491	2	N	3	3	1			3
								3	9									
02	476	N	469	-0-		-7	-0-	38	1	429	2	N	2	3	1			2
								2	9									

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	508	-0-		-32	-0-	42	1	465	2	N	1	3	1			1
								1	9									
10	550	N	550	-0-		-0-	-0-	46	1	502	2	N	2					3
								2	9									
11	532	N	532	-0-		-0-	-0-	38	1	491	2	N	3	3	1			3
								3	9									
12	569	N	569	-0-		-0-	-0-	47	1	519	2	N	3	3	1			3
								3	9									
01	558	N	265	-0-		-293	-0-	21	1	241	2	N	3	3	1			3
								3	9									
02	504	N	208	-0-		-296	-0-	17	1	189	2	N	2	3	1			2
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	566	N	566	-0-	-0-	-0-	47	1	517	2	N	2	3	1			2
							2	9									
10	507	N	507	-0-	-0-	-0-	43	1	463	2	N	1					3
							1	9									
11	570	N	467	-0-	-103	-0-	34	1	430	2	N	3	3	1			3
							3	9									
12	589	N	517	-0-	-72	-0-	43	1	471	2	N	3	3	1			3
							3	9									
01	554	N	554	-0-	-0-	-0-	43	1	508	2	N	3	3	1			3
							3	9									
*02	510	N	510	-0-	-0-	-0-	42	1	466	2	N	2	3	1			2
							2	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

09	14B2 EXT		-0-	-0-	-0-	-0-					N	2	4	1			2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	3					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	1			5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	3	4	1			4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	1			4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	3	4	1			3

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

09	600	N	593	-0-	-7	-0-	49	1	543	2	N	1	3	1			1
							1	9									
10	594	N	594	-0-	-0-	-0-	50	1	542	2	N	2					3
							2	9									
11	600	N	572	-0-	-28	-0-	42	1	527	2	N	3	3	1			3
							3	9									
12	629	N	629	-0-	-0-	-0-	52	1	574	2	N	3	3	1			3
							3	9									
01	589	N	583	-0-	-6	-0-	46	1	534	2	N	3	3	1			3
							3	9									
*02	588	N	588	-0-	-0-	-0-	48	1	538	2	N	2	3	1			2
							2	9									

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

09	240	N	224	-0-	-16	-0-	18	1	200	2	N	5	9	1			5
							6	9									
10	278	N	278	-0-	-0-	-0-	23	1	251	2	N	4					9
							4	9									
11	263	N	263	-0-	-0-	-0-	18	1	235	2	N	9	9	1			9
							10	9									
12	268	N	268	-0-	-0-	-0-	22	1	238	2	N	7	9	1			7
							8	9									
01	248	N	109	-0-	-139	-0-	8	1	94	2	N	6	7	1			6
							7	9									
02	224	N	119	-0-	-105	-0-	9	1	104	2	N	5	6	1			5
							6	9									

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

09	T. A.		846	-0-	846	1723	846	2			N	-0-					-0-
10	2572	X	849	-0-	-1723	-0-	849	2			N	-0-					-0-
11	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
12	868	N	865	-0-	-3	-0-	865	2			N	-0-					-0-
01	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
*02	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		511	-0-	511	1648	28	1	483	2	Y	-0-					-0-
10	2147	X	499	-0-	-1648	-0-	32	1	466	2	Y	1					1
							1	9									
11	654	X	654	-0-	-0-	-0-	36	1	618	2	Y	-0-	1	1			-0-
12	673	N	673	-0-	-0-	-0-	32	1	641	2	Y	-0-					-0-
01	T. A.		334	-0-	334	334	22	1	312	2	Y	-0-					-0-
02	T. A.		289	-0-	289	623	20	1	269	2	Y	-0-					-0-

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

09	340	N	340	-0-	-0-	-0-	28	1	310	2	N	2	3	1			2
							2	9									
10	387	N	387	-0-	-0-	-0-	32	1	353	2	N	2					4
							2	9									
11	415	N	415	-0-	-0-	-0-	30	1	383	2	N	2	3	1			3
							2	9									
12	468	N	468	-0-	-0-	-0-	39	1	426	2	N	3	3	1			3
							3	9									
01	431	N	431	-0-	-0-	-0-	34	1	394	2	N	3	3	1			3
							3	9									
*02	388	N	388	-0-	-0-	-0-	32	1	354	2	N	2	3	1			2
							2	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

09	420	N	401	-0-	-19	-0-	33	1	362	2	N	5	10	1			5
							6	9									
10	433	N	433	-0-	-0-	-0-	36	1	391	2	N	5					10
							6	9									
11	398	N	398	-0-	-0-	-0-	28	1	359	2	N	10	10	1			10
							11	9									
12	433	N	433	-0-	-0-	-0-	35	1	388	2	N	9	10	1			9
							10	9									
01	434	N	409	-0-	-25	-0-	31	1	368	2	N	9	9	1			9
							10	9									
*02	372	N	372	-0-	-0-	-0-	30	1	336	2	N	5	8	1			6
							6	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

09	T. A.		676	-0-	676	1246	120	1	556	2	N	-0-					-0-
10	1410	X	164	-0-	-1246	-0-	124	1	40	2	N	-0-					-0-
11	120	X	120	-0-	-0-	-0-	120	1			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	124	1	529	2	N	-0-					-0-
01	1008	N	1008	-0-	-0-	-0-	124	1	884	2	N	-0-					-0-
*02	916	N	916	-0-	-0-	-0-	112	1	804	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	503	-0-	-7	-0-	28	1	475	2	N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	53	1	661	2	N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	52	1	614	2	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	36	1	491	2	N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	54	1	694	2	N	-0-					-0-
*02	711	N	711	-0-	-0-	-0-	47	1	664	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		18	-0-	18	54	1	1	17	2	Y	-0-					-0-
10	91	X	37	-0-	-54	-0-	2	1	35	2	Y	-0-					-0-
11	38	X	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	X	406	-0-	-494	-0-	22	1	384	2	Y	-0-	1	1			-0-
10	453	X	453	-0-	-0-	-0-	33	1	419	2	Y	1					1
							1	9									
11	420	X	354	-0-	-66	-0-	27	1	321	2	Y	5	5	1			1
							6	9									
12	434	X	387	-0-	-47	-0-	26	1	361	2	Y	-0-					1
01	484	X	484	-0-	-0-	-0-	35	1	443	2	Y	5	4	1			2
							6	9									
*02	448	X	448	-0-	-0-	-0-	29	1	416	2	Y	3	2	1			3
							3	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		148	-0-	148	327	8	1	140	2	Y	-0-					-0-
10	601	X	274	-0-	-327	-0-	20	1	254	2	Y	-0-					-0-
11	185	X	185	-0-	-0-	-0-	14	1	171	2	Y	-0-					-0-
12	155	N	151	-0-	-4	-0-	10	1	141	2	Y	-0-					-0-
01	256	N	256	-0-	-0-	-0-	19	1	237	2	Y	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	17	1	240	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	365	-0-	-295	-0-	19	1	346	2	N	-0-					-0-
10	682	X	331	-0-	-351	-0-	21	1	310	2	N	-0-					-0-
11	390	X	338	-0-	-52	-0-	19	1	319	2	N	-0-					-0-
12	421	X	421	-0-	-0-	-0-	20	1	401	2	N	-0-					-0-
01	403	X	253	-0-	-150	-0-	17	1	236	2	N	-0-					-0-
02	336	X	225	-0-	-111	-0-	15	1	210	2	N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		293	-0-	293	778	16	1	276	2	Y	1	1	1			1
							1	9									
10	991	X	213	-0-	-778	-0-	14	1	199	2	Y	-0-	1	1			-0-
11	238	X	238	-0-	-0-	-0-	13	1	224	2	Y	1	1	1			-0-
							1	9									
12	310	N	296	-0-	-14	-0-	14	1	282	2	Y	-0-					-0-
01	310	X	218	-0-	-92	-0-	14	1	203	2	Y	1	1	1			-0-
							1	9									
02	280	X	241	-0-	-39	-0-	16	1	225	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	5	10	1			5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	5					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	10	10	1			10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	11	10	1			11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	9	10	1			10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	8	10	1			8

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

09	240	N	227	-0-	-13	-0-	19 1 9		207	2	N	1	3	1			1
10	245	N	245	-0-	-0-	-0-	20 1 2 9		223	2	N	2					3
11	240	N	226	-0-	-14	-0-	16 1 3 9		207	2	N	3	3	1			3
12	248	N	242	-0-	-6	-0-	20 1 3 9		219	2	N	3	3	1			3
01	359	N	359	-0-	-0-	-0-	28 1 3 9		328	2	N	3	3	1			3
*02	310	N	310	-0-	-0-	-0-	25 1 2 9		283	2	N	2	3	1			2

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

09	750	N	695	-0-	-55	-0-	58 1 2 9		635	2	N	2	3	1			2
10	693	N	693	-0-	-0-	-0-	57 1 1 9		635	2	N	1					3
11	782	N	782	-0-	-0-	-0-	57 1 3 9		722	2	N	3	3	1			3
12	958	N	958	-0-	-0-	-0-	80 1 3 9		875	2	N	3	3	1			3
01	730	N	730	-0-	-0-	-0-	57 1 3 9		670	2	N	3	3	1			3
02	728	N	617	-0-	-111	-0-	51 1 2 9		564	2	N	2	3	1			2

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

09	870	N	870	-0-	-0-	-0-	72 1 2 9		796	2	N	2	3	1			2
10	838	N	838	-0-	-0-	-0-	70 1 2 9		766	2	N	2					4
11	930	N	546	-0-	-384	-0-	41 1 2 9		503	2	N	2	3	1			3
12	980	N	980	-0-	-0-	-0-	81 1 6 9		893	2	N	5	3	1			5
01	888	N	888	-0-	-0-	-0-	69 1 6 9		813	2	N	5	5	1			5
*02	681	N	681	-0-	-0-	-0-	56 1 4 9		621	2	N	4	5	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	758	N	758	-0-	-0-	-0-	63	1	689	2	N	5	10	1			5
							6	9									
10	786	N	786	-0-	-0-	-0-	65	1	715	2	N	5					10
							6	9									
11	750	N	737	-0-	-13	-0-	53	1	673	2	N	10	10	1			10
							11	9									
12	775	N	695	-0-	-80	-0-	57	1	627	2	N	10	10	1			10
							11	9									
01	775	N	690	-0-	-85	-0-	53	1	628	2	N	8	9	1			9
							9	9									
02	700	N	617	-0-	-83	-0-	50	1	559	2	N	7	9	1			7
							8	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		362	-0-	362	757	18	1	344	2	N	-0-					-0-
10	1071	X	314	-0-	-757	-0-	20	1	294	2	N	-0-					-0-
11	317	X	317	-0-	-0-	-0-	18	1	299	2	N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	23	1	441	2	N	-0-					-0-
01	310	N	290	-0-	-20	-0-	19	1	271	2	N	-0-					-0-
02	308	N	218	-0-	-90	-0-	15	1	203	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	48	-0-	-42	-0-	3	1	45	2	N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
11	60	N	56	-0-	-4	-0-	4	1	52	2	N	-0-					-0-
12	62	N	47	-0-	-15	-0-	3	1	44	2	N	-0-					-0-
01	93	N	40	-0-	-53	-0-	3	1	37	2	N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	368	-0-	-22	-0-	31	1	336	2	N	1	3	1			1
							1	9									
10	347	N	347	-0-	-0-	-0-	29	1	316	2	N	2					3
							2	9									
11	360	N	283	-0-	-77	-0-	20	1	260	2	N	3	3	1			3
							3	9									
12	372	N	303	-0-	-69	-0-	25	1	274	2	N	4	3	1			4
							4	9									
01	341	N	250	-0-	-91	-0-	19	1	227	2	N	4	4	1			4
							4	9									
02	252	N	212	-0-	-40	-0-	17	1	192	2	N	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

09	450	N	319	-0-	-131	-0-	26	1	293	2	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	16	1	178	2	N	-0-					-0-
11	420	N	200	-0-	-220	-0-	14	1	186	2	N	-0-					-0-
12	341	N	178	-0-	-163	-0-	15	1	163	2	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	15	1	179	2	N	-0-					-0-
02	196	N	176	-0-	-20	-0-	14	1	162	2	N	-0-					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

09	360	N	341	-0-	-19	-0-	28	1	311	2	N	2	4	1			2
							2	9									
10	255	N	255	-0-	-0-	-0-	21	1	232	2	N	2					4
							2	9									
11	360	N	234	-0-	-126	-0-	17	1	213	2	N	4	4	1			4
							4	9									
12	341	N	245	-0-	-96	-0-	20	1	221	2	N	4	4	1			4
							4	9									
01	321	N	321	-0-	-0-	-0-	25	1	292	2	N	4	4	1			4
							4	9									
*02	519	N	519	-0-	-0-	-0-	42	1	474	2	N	3	4	1			3
							3	9									

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1298	-0-		-22	-0-		108	1	1188	2	N	2	6	1			3
									2	9									
10	1326	N	1326	-0-		-0-	-0-		111	1	1211	2	N	4					7
									4	9									
11	1324	N	1324	-0-		-0-	-0-		95	1	1221	2	N	7	7	1			7
									8	9									
12	1333	N	1312	-0-		-21	-0-		109	1	1195	2	N	7	7	1			7
									8	9									
01	1484	N	1484	-0-		-0-	-0-		116	1	1362	2	N	5	6	1			6
									6	9									
02	1232	N	1212	-0-		-20	-0-		99	1	1107	2	N	5	6	1			5
									6	9									

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	709	-0-		-41	-0-		59	1	647	2	N	3	5	1			3
									3	9									
10	740	N	740	-0-		-0-	-0-		62	1	675	2	N	3					6
									3	9									
11	708	N	708	-0-		-0-	-0-		51	1	651	2	N	5	5	1			6
									6	9									
12	781	N	781	-0-		-0-	-0-		65	1	712	2	N	4	5	1			5
									4	9									
01	744	N	713	-0-		-31	-0-		56	1	654	2	N	3	4	1			4
									3	9									
02	672	N	560	-0-		-112	-0-		45	1	512	2	N	3	4	1			3
									3	9									

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-		-210	-0-						N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	14	1	151	2	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	6	1	61	2	N	-0-					-0-
11	120	N	46	-0-	-74	-0-	2	1	44	2	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	17	1	184	2	N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	43	1	506	2	N	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	40	1	444	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	321	-0-	-219	-0-	27	1	294	2	N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	20	1	218	2	N	-0-					-0-
11	480	N	287	-0-	-193	-0-	20	1	267	2	N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	33	1	359	2	N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	45	1	513	2	N	-0-					-0-
*02	469	N	469	-0-	-0-	-0-	39	1	430	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	879	N	879	-0-	-0-	-0-	73	1	804	2	N	2	3	1			2
							2	9									
10	816	N	816	-0-	-0-	-0-	68	1	746	2	N	2					4
							2	9									
11	875	N	875	-0-	-0-	-0-	63	1	810	2	N	2	3	1			3
							2	9									
12	999	N	999	-0-	-0-	-0-	83	1	912	2	N	4	3	1			4
							4	9									
01	961	N	961	-0-	-0-	-0-	75	1	882	2	N	4	4	1			4
							4	9									
*02	814	N	814	-0-	-0-	-0-	66	1	745	2	N	3	4	1			3
							3	9									

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	5	1	74	2	N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1872	N	1872	-0-	-0-	-0-	156	1	1715	2	N	1	2	1			1
							1	9									
10	1702	N	1702	-0-	-0-	-0-	143	1	1558	2	N	1					2
							1	9									
11	1842	N	1842	-0-	-0-	-0-	133	1	1707	2	N	2	2	1			2
							2	9									
12	1922	N	1658	-0-	-264	-0-	138	1	1518	2	N	2	2	1			2
							2	9									
01	1802	N	1802	-0-	-0-	-0-	141	1	1659	2	N	2	2	1			2
							2	9									
02	1708	N	1464	-0-	-244	-0-	119	1	1343	2	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

09	664	N	664	-0-	-0-	-0-	55 1 1 9	608	2	N	1	2	1			1
10	732	N	732	-0-	-0-	-0-	61 1 1 9	670	2	N	1					2
11	600	N	582	-0-	-18	-0-	42 1 2 9	538	2	N	2	2	1			2
12	682	N	447	-0-	-235	-0-	37 1 2 9	408	2	N	2	2	1			2
01	744	N	685	-0-	-59	-0-	53 1 2 9	630	2	N	2	2	1			2
02	532	N	522	-0-	-10	-0-	41 1 2 9	479	2	N	2	2	1			2

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

09	655	N	655	-0-	-0-	-0-	55	1	600	2	N	-0-					-0-
10	655	N	655	-0-	-0-	-0-	55	1	600	2	N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	49	1	632	2	N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	67	1	739	2	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	59	1	685	2	N	-0-					-0-
*02	997	N	997	-0-	-0-	-0-	82	1	915	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

09	420	N	272	-0-	-148	-0-	23	1	249	2	N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	10	1	112	2	N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	47	1	623	2	N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	56	1	618	2	N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	46	1	531	2	N	-0-					-0-
02	616	N	534	-0-	-82	-0-	44	1	490	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

09	1333	N	1333	-0-	-0-	-0-	111	1	1222	2	N	-0-					-0-
10	1458	N	1458	-0-	-0-	-0-	122	1	1336	2	N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	56	1	714	2	N	-0-					-0-
12	1085	N	74	-0-	-1011	-0-	6	1	68	2	N	-0-					-0-
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
02	728	N	-0-	-0-	-728	-0-					N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

09	270	N	260	-0-	-10	-0-	22	1	238	2	N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	30	1	327	2	N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	21	1	269	2	N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	26	1	285	2	N	-0-					-0-
01	372	N	321	-0-	-51	-0-	25	1	296	2	N	-0-					-0-
*02	440	N	440	-0-	-0-	-0-	36	1	404	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	443	-0-	-217	-0-	24	1	419	2	N	-0-	1	1			-0-
10	367	N	367	-0-	-0-	-0-	24	1	342	2	N	1					1
							1	9									
11	630	N	507	-0-	-123	-0-	27	1	479	2	N	1	2	1			-0-
							1	9									
12	676	N	676	-0-	-0-	-0-	33	1	643	2	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	40	1	557	2	N	1	1	1			-0-
							1	9									
*02	526	N	526	-0-	-0-	-0-	36	1	490	2	N	-0-					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	4	1	124	2	N	-0-					-0-
*02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	329	-0-	-31	-0-	27	1	301	2	N	1	3	1			1
							1	9									
10	362	N	362	-0-	-0-	-0-	30	1	330	2	N	2					3
							2	9									
11	334	N	334	-0-	-0-	-0-	24	1	307	2	N	3	3	1			3
							3	9									
12	361	N	361	-0-	-0-	-0-	30	1	328	2	N	3	3	1			3
							3	9									
01	372	N	228	-0-	-144	-0-	18	1	207	2	N	3	3	1			3
							3	9									
*02	418	N	418	-0-	-0-	-0-	34	1	382	2	N	2	3	1			2
							2	9									

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	425	-0-	-25	-0-	35	1	388	2	N	2	3	1			2
							2	9									
10	487	N	487	-0-	-0-	-0-	41	1	445	2	N	1					3
							1	9									
11	420	N	409	-0-	-11	-0-	30	1	376	2	N	3	3	1			3
							3	9									
12	450	N	450	-0-	-0-	-0-	37	1	410	2	N	3	3	1			3
							3	9									
01	496	N	316	-0-	-180	-0-	25	1	288	2	N	3	3	1			3
							3	9									
02	392	N	317	-0-	-75	-0-	26	1	289	2	N	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		99	-0-	99	207	5	1	94	2	N	-0-					-0-
10	336	X	129	-0-	-207	-0-	8	1	121	2	N	-0-					-0-
11	170	X	170	-0-	-0-	-0-	9	1	160	2	N	1	1	1			-0-
							1	9									
12	205	N	205	-0-	-0-	-0-	10	1	195	2	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	9	1	128	2	N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	8	1	111	2	N	-0-					-0-
GENINI					WELL #: 3313	RRCID -> 205885	COMPL. DATE 02/28/2004					TOTAL DEPTH 6100			PERF. 5444 - 5660		
09	369	N	369	-0-	-0-	-0-	31	1	336	2	N	2	3	1			2
							2	9									
10	397	N	397	-0-	-0-	-0-	33	1	363	2	N	1					3
							1	9									
11	363	N	363	-0-	-0-	-0-	26	1	334	2	N	3	3	1			3
							3	9									
12	391	N	391	-0-	-0-	-0-	32	1	356	2	N	3	3	1			3
							3	9									
01	453	N	453	-0-	-0-	-0-	35	1	415	2	N	3	3	1			3
							3	9									
*02	387	N	387	-0-	-0-	-0-	32	1	353	2	N	2	3	1			2
							2	9									
GENINI					WELL #: 3312	RRCID -> 205935	COMPL. DATE 02/20/2004					TOTAL DEPTH 6900			PERF. 5445 - 5817		
09	300	N	199	-0-	-101	-0-	16	1	181	2	N	2	3	1			2
							2	9									
10	215	N	215	-0-	-0-	-0-	18	1	195	2	N	2					4
							2	9									
11	210	N	204	-0-	-6	-0-	14	1	188	2	N	2	3	1			3
							2	9									
12	217	N	212	-0-	-5	-0-	17	1	191	2	N	4	3	1			4
							4	9									
01	301	N	301	-0-	-0-	-0-	23	1	274	2	N	4	4	1			4
							4	9									
*02	256	N	256	-0-	-0-	-0-	21	1	232	2	N	3	4	1			3
							3	9									
SAWYER 169					WELL #: 16	RRCID -> 205951	COMPL. DATE 02/02/2004					TOTAL DEPTH 7500			PERF. 5997 - 6068		
09	300	N	244	-0-	-56	-0-	13	1	231	2	N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	27	1	335	2	N	1					1
							1	9									
11	360	N	247	-0-	-113	-0-	19	1	224	2	N	4	5	1			-0-
							4	9									
12	268	N	268	-0-	-0-	-0-	18	1	250	2	N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	27	1	345	2	N	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	24	1	336	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	242	-0-	-118	-0-	20	1 9	221	2	N	1	3	1			1
10	253	N	253	-0-	-0-	-0-	21	1 2 9	230	2	N	2					3
11	330	N	173	-0-	-157	-0-	12	1 3 9	158	2	N	3	3	1			3
12	271	N	271	-0-	-0-	-0-	22	1 3 9	246	2	N	3	3	1			3
01	248	N	157	-0-	-91	-0-	12	1 3 9	142	2	N	3	3	1			3
02	168	N	135	-0-	-33	-0-	11	1 2 9	122	2	N	2	3	1			2

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	405	-0-	-75	-0-	34	1 2 9	369	2	N	2	3	1			2
10	527	N	527	-0-	-0-	-0-	44	1 1 9	482	2	N	1					3
11	478	N	478	-0-	-0-	-0-	34	1 3 9	441	2	N	3	3	1			3
12	510	N	510	-0-	-0-	-0-	42	1 3 9	465	2	N	3	3	1			3
01	527	N	428	-0-	-99	-0-	33	1 3 9	392	2	N	3	3	1			3
02	448	N	413	-0-	-35	-0-	34	1 2 9	377	2	N	2	3	1			2

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	878	N	878	-0-	-0-	-0-	48	1	830	2	N	-0-	1	1			-0-
10	654	N	654	-0-	-0-	-0-	42	1 1 9	611	2	N	1					1
11	960	N	953	-0-	-7	-0-	53	1 1 9	899	2	N	1	2	1			-0-
12	899	N	880	-0-	-19	-0-	43	1	837	2	N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	41	1 1 9	582	2	N	1	1	1			-0-
02	560	N	560	-0-	-0-	-0-	38	1	522	2	N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		195	-0-	195	419	11	1	184	2	N	-0-					-0-
10	625	X	206	-0-	-419	-0-	13	1	193	2	N	-0-					-0-
11	498	X	498	-0-	-0-	-0-	27	1	471	2	N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	28	1	548	2	N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	22	1	307	2	N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	12	1	165	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	46	1	503	2	N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	58	1	635	2	N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	43	1	554	2	N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	57	1	629	2	N	-0-					-0-
01	682	N	609	-0-	-73	-0-	48	1	561	2	N	-0-					-0-
*02	600	N	600	-0-	-0-	-0-	49	1	551	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	N	364	-0-	-0-	-0-	20	1	344	2	N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	39	1	478	2	N	1					1
							1	9									
11	444	N	444	-0-	-0-	-0-	34	1	407	2	N	3	4	1			-0-
							3	9									
12	341	N	291	-0-	-50	-0-	20	1	271	2	N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	36	1	460	2	N	-0-					-0-
*02	482	N	482	-0-	-0-	-0-	32	1	450	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

09	420	N	357	-0-	-63	-0-	30	1	327	2	N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	39	1	421	2	N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	31	1	386	2	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	40	1	435	2	N	-0-					-0-
01	465	N	455	-0-	-10	-0-	36	1	419	2	N	-0-					-0-
*02	490	N	490	-0-	-0-	-0-	40	1	450	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

09	861	N	861	-0-	-0-	-0-	72	1	789	2	N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	67	1	727	2	N	-0-					-0-
11	810	N	559	-0-	-251	-0-	42	1	517	2	N	-0-					-0-
12	899	N	727	-0-	-172	-0-	61	1	666	2	N	-0-					-0-
01	806	N	690	-0-	-116	-0-	54	1	636	2	N	-0-					-0-
*02	675	N	675	-0-	-0-	-0-	56	1	619	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

09	707	N	707	-0-	-0-	-0-	59	1	648	2	N	-0-					-0-
10	707	N	707	-0-	-0-	-0-	59	1	648	2	N	-0-					-0-
11	870	N	660	-0-	-210	-0-	47	1	613	2	N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	69	1	754	2	N	-0-					-0-
01	966	N	966	-0-	-0-	-0-	75	1	891	2	N	-0-					-0-
*02	810	N	810	-0-	-0-	-0-	66	1	744	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	464	-0-	-76	-0-	39	1	425	2	N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	44	1	483	2	N	-0-					-0-
11	540	N	354	-0-	-186	-0-	27	1	327	2	N	-0-					-0-
12	465	N	384	-0-	-81	-0-	32	1	352	2	N	-0-					-0-
01	527	N	58	-0-	-469	-0-	4	1	54	2	N	-0-					-0-
02	336	N	48	-0-	-288	-0-	3	1	45	2	N	-0-					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	468	-0-	-132	-0-	39	1	429	2	N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	58	1	639	2	N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	47	1	593	2	N	-0-					-0-
12	745	N	745	-0-	-0-	-0-	62	1	683	2	N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	61	1	709	2	N	-0-					-0-
*02	701	N	701	-0-	-0-	-0-	58	1	643	2	N	-0-					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	489	-0-	-111	-0-	41	1	448	2	N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	63	1	685	2	N	-0-					-0-
11	966	N	966	-0-	-0-	-0-	69	1	897	2	N	-0-					-0-
12	1201	N	1201	-0-	-0-	-0-	100	1	1101	2	N	-0-					-0-
01	1317	N	1317	-0-	-0-	-0-	102	1	1215	2	N	-0-					-0-
*02	987	N	987	-0-	-0-	-0-	81	1	906	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	29	1	317	2	N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	27	1	296	2	N	-0-					-0-
11	300	N	259	-0-	-41	-0-	19	1	240	2	N	-0-					-0-
12	372	N	243	-0-	-129	-0-	20	1	223	2	N	-0-					-0-
01	310	N	231	-0-	-79	-0-	18	1	213	2	N	-0-					-0-
02	252	N	205	-0-	-47	-0-	17	1	188	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	97	-0-	-53	-0-	16	1	81	2	N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	19	1	93	2	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	39	1	175	2	N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	22	1	157	2	N	-0-					-0-
01	402	X	402	-0-	-0-	-0-	69	1	333	2	N	-0-					-0-
02	196	X	147	-0-	-49	-0-	23	1	124	2	N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	664	-0-	-26	-0-	55	1	609	2	N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	53	1	578	2	N	-0-					-0-
11	810	N	445	-0-	-365	-0-	33	1	412	2	N	-0-					-0-
12	682	N	625	-0-	-57	-0-	52	1	573	2	N	-0-					-0-
01	620	N	449	-0-	-171	-0-	36	1	413	2	N	-0-					-0-
*02	488	N	488	-0-	-0-	-0-	40	1	448	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	4	1	52	2	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	8	1	91	2	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	10	1	124	2	N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	10	1	116	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	423	-0-	-207	-0-	35	1	388	2	N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	58	1	634	2	N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	42	1	538	2	N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	67	1	733	2	N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	61	1	717	2	N	-0-					-0-
*02	570	N	570	-0-	-0-	-0-	46	1	524	2	N	-0-					-0-

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

09	1620	N	1577	-0-	-43	-0-	131	1	1446	2	N	-0-					-0-
10	1588	N	1588	-0-	-0-	-0-	133	1	1455	2	N	-0-					-0-
11	1680	N	1264	-0-	-416	-0-	91	1	1173	2	N	-0-					-0-
12	1643	N	1099	-0-	-544	-0-	92	1	1007	2	N	-0-					-0-
01	1581	N	1227	-0-	-354	-0-	97	1	1130	2	N	-0-					-0-
02	1176	N	1016	-0-	-160	-0-	83	1	933	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

09	840	N	795	-0-	-45	-0-	66	1	729	2	N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	62	1	675	2	N	-0-					-0-
11	810	N	581	-0-	-229	-0-	44	1	537	2	N	-0-					-0-
12	920	N	920	-0-	-0-	-0-	77	1	843	2	N	-0-					-0-
01	1107	N	1107	-0-	-0-	-0-	87	1	1020	2	N	-0-					-0-
*02	708	N	708	-0-	-0-	-0-	58	1	650	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

09	79	N	79	-0-	-0-	-0-	7	1	72	2	N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	10	1	105	2	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	124	N	10	-0-	-114	-0-	1	1	9	2	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

09	293	N	293	-0-	-0-	-0-	24	1	266	2	N	3	5	1			3
							3	9									
10	362	N	362	-0-	-0-	-0-	30	1	329	2	N	3					6
							3	9									
11	300	N	298	-0-	-2	-0-	21	1	271	2	N	5	5	1			6
							6	9									
12	310	N	303	-0-	-7	-0-	25	1	274	2	N	4	5	1			5
							4	9									
01	372	N	337	-0-	-35	-0-	26	1	305	2	N	5	5	1			5
							6	9									
*02	330	N	330	-0-	-0-	-0-	26	1	300	2	N	4	5	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	424	-0-	-116	-0-	35	1 9	388	2	N	1	3	1			1
10	459	N	459	-0-	-0-	-0-	38	1 2 9	419	2	N	2					3
11	420	N	419	-0-	-1	-0-	30	1 3 9	386	2	N	3	3	1			3
12	450	N	450	-0-	-0-	-0-	37	1 3 9	410	2	N	3	3	1			3
01	465	N	400	-0-	-65	-0-	31	1 3 9	366	2	N	3	3	1			3
02	392	N	338	-0-	-54	-0-	27	1 2 9	309	2	N	2	3	1			2

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1005	N	1005	-0-	-0-	-0-	84	1 2 9	919	2	N	2	3	1			2
10	806	N	806	-0-	-0-	-0-	68	1 2 9	736	2	N	2					4
11	799	N	799	-0-	-0-	-0-	58	1 2 9	739	2	N	2	3	1			3
12	807	N	807	-0-	-0-	-0-	67	1 3 9	737	2	N	3	3	1			3
01	993	N	993	-0-	-0-	-0-	78	1 3 9	912	2	N	3	3	1			3
*02	790	N	790	-0-	-0-	-0-	65	1 2 9	723	2	N	2	3	1			2

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	397	-0-	-143	-0-	33	1 2 9	362	2	N	2	4	1			2
10	423	N	423	-0-	-0-	-0-	35	1 2 9	386	2	N	2					4
11	390	N	324	-0-	-66	-0-	23	1 4 9	297	2	N	4	4	1			4
12	403	N	349	-0-	-54	-0-	29	1 6 9	314	2	N	5	4	1			5
01	468	N	468	-0-	-0-	-0-	36	1 6 9	426	2	N	5	5	1			5
*02	321	N	321	-0-	-0-	-0-	26	1 4 9	291	2	N	4	5	1			4

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	47	1	518	2	N	-0-					-0-
10	743	N	743	-0-	-0-	-0-	62	1	681	2	N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	47	1	598	2	N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	60	1	660	2	N	-0-					-0-
01	856	N	856	-0-	-0-	-0-	67	1	789	2	N	-0-					-0-
*02	685	N	685	-0-	-0-	-0-	56	1	629	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	745	N	745	-0-	-0-	-0-	62	1	683	2	N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	60	1	646	2	N	-0-					-0-
11	840	N	748	-0-	-92	-0-	54	1	694	2	N	-0-					-0-
12	775	N	550	-0-	-225	-0-	46	1	504	2	N	-0-					-0-
01	713	N	513	-0-	-200	-0-	40	1	473	2	N	-0-					-0-
02	700	N	413	-0-	-287	-0-	34	1	379	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-		-0-	-0-	15	1	161	2	N	11	21	1			11
								12	9									
10	195	N	195	-0-		-0-	-0-	15	1	167	2	N	12					23
								13	9									
11	188	N	188	-0-		-0-	-0-	12	1	154	2	N	20	21	1			22
								22	9									
12	202	N	202	-0-		-0-	-0-	15	1	164	2	N	21	21	1			22
								23	9									
01	186	N	154	-0-		-32	-0-	10	1	123	2	N	19	20	1			21
								21	9									
*02	173	N	173	-0-		-0-	-0-	13	1	145	2	N	14	20	1			15
								15	9									

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	592	-0-		-8	-0-	49	1	542	2	N	1	3	1			1
								1	9									
10	531	N	531	-0-		-0-	-0-	44	1	485	2	N	2					3
								2	9									
11	591	N	591	-0-		-0-	-0-	43	1	545	2	N	3	3	1			3
								3	9									
12	672	N	672	-0-		-0-	-0-	56	1	614	2	N	2	3	1			2
								2	9									
01	585	N	585	-0-		-0-	-0-	46	1	537	2	N	2	2	1			2
								2	9									
*02	584	N	584	-0-		-0-	-0-	47	1	535	2	N	2	2	1			2
								2	9									

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	171	-0-		-159	-0-	14	1	155	2	N	2	3	1			2
								2	9									
10	184	N	184	-0-		-0-	-0-	15	1	167	2	N	2					4
								2	9									
11	180	N	162	-0-		-18	-0-	12	1	148	2	N	2	3	1			3
								2	9									
12	291	N	291	-0-		-0-	-0-	24	1	261	2	N	5	3	1			5
								6	9									
01	211	N	211	-0-		-0-	-0-	16	1	189	2	N	5	5	1			5
								6	9									
02	140	N	135	-0-		-5	-0-	11	1	120	2	N	4	5	1			4
								4	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	186	-0-		-24	-0-	10	1	176	2	N	-0-					-0-
10	151	N	151	-0-		-0-	-0-	10	1	141	2	N	-0-					-0-
11	240	N	205	-0-		-35	-0-	11	1	193	2	N	1	1	1			-0-
								1	9									
12	200	N	200	-0-		-0-	-0-	10	1	190	2	N	-0-					-0-
01	148	N	148	-0-		-0-	-0-	10	1	138	2	N	-0-					-0-
02	112	N	112	-0-		-0-	-0-	8	1	104	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		70	-0-		70	163	4	1	66	2	N	-0-					-0-
10	207	X	44	-0-		-163	-0-	3	1	41	2	N	-0-					-0-
11	6	X	6	-0-		-0-	-0-	6	2			N	-0-					-0-
12	56	N	56	-0-		-0-	-0-	3	1	53	2	N	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
02	T. A.		1	-0-		1	1	1	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	836	N	836	-0-	-0-	-0-	45	1	790	2	N	1	1	1			1
							1	9									
10	574	N	574	-0-	-0-	-0-	37	1	537	2	N	-0-					1
11	729	N	729	-0-	-0-	-0-	43	1	684	2	N	2	3	1			-0-
							2	9									
12	868	N	859	-0-	-9	-0-	43	1	815	2	N	1	1	1			-0-
							1	9									
01	617	N	617	-0-	-0-	-0-	41	1	575	2	N	1	1	1			-0-
							1	9									
02	476	N	361	-0-	-115	-0-	24	1	337	2	N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	525	N	525	-0-	-0-	-0-	29	1	496	2	N	-0-					1
10	555	N	555	-0-	-0-	-0-	36	1	519	2	N	-0-					1
11	718	N	718	-0-	-0-	-0-	39	1	677	2	N	2	3	1			-0-
							2	9									
12	939	N	939	-0-	-0-	-0-	46	1	893	2	N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	37	1	519	2	N	1	1	1			-0-
							1	9									
*02	501	N	501	-0-	-0-	-0-	34	1	467	2	N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	744	N	744	-0-	-0-	-0-	41	1	703	2	N	-0-	1	1			-0-
10	840	N	840	-0-	-0-	-0-	62	1	777	2	N	1					1
							1	9									
11	270	N	221	-0-	-49	-0-	16	1	203	2	N	2	3	1			-0-
							2	9									
12	654	N	654	-0-	-0-	-0-	44	1	610	2	N	-0-					-0-
01	956	N	956	-0-	-0-	-0-	69	1	887	2	N	-0-					-0-
*02	897	N	897	-0-	-0-	-0-	59	1	838	2	N	-0-					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	18	1	318	2	N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	26	1	372	2	N	1					1
							1	9									
11	501	N	501	-0-	-0-	-0-	27	1	474	2	N	-0-	1	1			-0-
12	555	N	555	-0-	-0-	-0-	27	1	528	2	N	-0-					-0-
01	372	N	334	-0-	-38	-0-	22	1	312	2	N	-0-					-0-
02	336	N	282	-0-	-54	-0-	19	1	263	2	N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	292	-0-	-8	-0-	16	1	276	2	N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	31	1	389	2	N	2					2
							2	9									
11	374	N	374	-0-	-0-	-0-	29	1	341	2	N	4	6	1			-0-
							4	9									
12	319	N	319	-0-	-0-	-0-	22	1	296	2	N	1					1
							1	9									
01	482	N	482	-0-	-0-	-0-	35	1	445	2	N	2	2	1			1
							2	9									
*02	483	N	483	-0-	-0-	-0-	32	1	450	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	432	-0-	-258	-0-	24	1	408	2	N	-0-	1	1			-0-
10	400	N	400	-0-	-0-	-0-	26	1	373	2	N	1					1
							1	9									
11	557	N	557	-0-	-0-	-0-	30	1	526	2	N	1	2	1			-0-
							1	9									
12	639	N	639	-0-	-0-	-0-	31	1	608	2	N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	28	1	388	2	N	1	1	1			-0-
							1	9									
02	336	N	334	-0-	-2	-0-	23	1	311	2	N	-0-					-0-

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	64	-0-	-326	-0-	4	1	60	2	N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	28	1	354	2	N	-0-					-0-
11	390	N	310	-0-	-80	-0-	25	1	285	2	N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	23	1	314	2	N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	48	1	616	2	N	-0-					-0-
*02	711	N	711	-0-	-0-	-0-	47	1	664	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	555	-0-	-15	-0-	30	1	525	2	N	-0-	1	1			-0-
10	504	N	504	-0-	-0-	-0-	33	1	470	2	N	1					1
							1	9									
11	630	N	607	-0-	-23	-0-	34	1	572	2	N	1	2	1			-0-
							1	9									
12	687	N	687	-0-	-0-	-0-	34	1	653	2	N	-0-					-0-
01	465	N	435	-0-	-30	-0-	29	1	405	2	N	1	1	1			-0-
							1	9									
*02	441	N	441	-0-	-0-	-0-	30	1	411	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	X	453	-0-	-627	-0-	24	1	423	2	N	5	6	1			2
							6	9									
10	575	X	575	-0-	-0-	-0-	42	1	530	2	N	3					5
							3	9									
11	510	X	494	-0-	-16	-0-	36	1	429	2	N	26	26	1			5
							29	9									
12	527	X	353	-0-	-174	-0-	24	1	328	2	N	1					6
							1	9									
01	597	X	597	-0-	-0-	-0-	41	1	527	2	N	26	21	1			11
							29	9									
*02	593	X	593	-0-	-0-	-0-	38	1	536	2	N	17	11	1			17
							19	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	X	294	-0-	-486	-0-	15	1	279	2	N	-0-					-0-
10	806	X	285	-0-	-521	-0-	18	1	267	2	N	-0-					-0-
11	420	X	242	-0-	-178	-0-	14	1	228	2	N	-0-					-0-
12	434	X	337	-0-	-97	-0-	17	1	320	2	N	-0-					-0-
01	434	X	303	-0-	-131	-0-	20	1	283	2	N	-0-					-0-
02	280	X	229	-0-	-51	-0-	15	1	214	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	359	-0-	-31	-0-	20	1	339	2	N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	36	1	448	2	N	-0-					-0-
11	420	N	245	-0-	-175	-0-	19	1	226	2	N	-0-					-0-
12	372	N	241	-0-	-131	-0-	16	1	225	2	N	-0-					-0-
01	496	N	316	-0-	-180	-0-	24	1	292	2	N	-0-					-0-
02	224	N	39	-0-	-185	-0-	3	1	36	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	X	567	-0-	-753	-0-	30	1	531	2	N	5	6	1			2
							6	9									
10	709	X	709	-0-	-0-	-0-	52	1	654	2	N	3					5
							3	9									
11	570	X	557	-0-	-13	-0-	41	1	487	2	N	26	26	1			5
							29	9									
12	589	X	369	-0-	-220	-0-	25	1	343	2	N	1					6
							1	9									
01	713	X	662	-0-	-51	-0-	46	1	587	2	N	26	21	1			11
							29	9									
02	644	X	599	-0-	-45	-0-	39	1	541	2	N	17	11	1			17
							19	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	657	-0-	-63	-0-	36	1	621	2	N	-0-	1	1			-0-
10	647	N	647	-0-	-0-	-0-	42	1	604	2	N	1					1
							1	9									
11	784	N	784	-0-	-0-	-0-	43	1	739	2	N	2	3	1			-0-
							2	9									
12	691	N	691	-0-	-0-	-0-	34	1	656	2	N	1	1	1			-0-
							1	9									
01	589	N	495	-0-	-94	-0-	33	1	461	2	N	1	1	1			-0-
							1	9									
02	532	N	461	-0-	-71	-0-	31	1	430	2	N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	406	-0-	-134	-0-	34	1	372	2	N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	7	1	80	2	N	-0-					-0-
11	510	N	109	-0-	-401	-0-	8	1	101	2	N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	12	1	145	2	N	-0-					-0-
02	112	N	18	-0-	-94	-0-	1	1	17	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		118	-0-	118	274	6	1	112	2	N	-0-					-0-
10	382	X	108	-0-	-274	-0-	7	1	101	2	N	-0-					-0-
11	70	X	70	-0-	-0-	-0-	4	1	66	2	N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	4	1	84	2	N	-0-					-0-
01	93	N	66	-0-	-27	-0-	4	1	62	2	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	3	1	47	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

09	624	N	624	-0-	-0-	-0-	34	1	589	2	N	1	1	1			1
							1	9									
10	436	N	436	-0-	-0-	-0-	28	1	408	2	N	-0-					1
11	750	N	568	-0-	-182	-0-	33	1	533	2	N	2	3	1			-0-
							2	9									
12	722	N	722	-0-	-0-	-0-	37	1	684	2	N	1	1	1			-0-
							1	9									
01	547	N	547	-0-	-0-	-0-	37	1	509	2	N	1	1	1			-0-
							1	9									
*02	553	N	553	-0-	-0-	-0-	37	1	516	2	N	-0-					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

09	682	N	682	-0-	-0-	-0-	37	1	645	2	N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	42	1	603	2	N	1					1
							1	9									
11	845	N	845	-0-	-0-	-0-	46	1	799	2	N	-0-	1	1			-0-
12	1026	N	1026	-0-	-0-	-0-	50	1	976	2	N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	43	1	600	2	N	-0-					-0-
02	532	N	515	-0-	-17	-0-	35	1	480	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

09	T. A.		107	-0-	107	234	107	2			N	-0-					-0-
10	276	X	42	-0-	-234	-0-	42	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		477	-0-	477	1050	26	1 6 9	445	2	N	5	6	1			6
10	1540	X	490	-0-	-1050	-0-	32	1 1 9	457	2	N	1	3	1			4
11	502	X	502	-0-	-0-	-0-	27	1 4 9	471	2	N	4	5	1			3
12	676	N	676	-0-	-0-	-0-	33	1 6 9	637	2	N	5	4	1			4
01	558	X	423	-0-	-135	-0-	28	1 6 9	389	2	N	5	8	1			1
02	476	X	378	-0-	-98	-0-	25	1 4 9	349	2	N	4					5

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		190	-0-	190	400	10	1 6 9	174	2	N	5	6	1			6
10	589	X	189	-0-	-400	-0-	12	1 1 9	176	2	N	1	3	1			4
11	155	X	155	-0-	-0-	-0-	8	1 4 9	143	2	N	4	5	1			3
12	186	N	186	-0-	-0-	-0-	9	1 6 9	171	2	N	5	4	1			4
01	186	N	119	-0-	-67	-0-	8	1 6 9	105	2	N	5	8	1			1
02	140	N	56	-0-	-84	-0-	4	1 4 9	48	2	N	4					5

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1222	-0-	-188	-0-	102	1	1120	2	N	-0-					-0-
10	1445	N	1445	-0-	-0-	-0-	121	1	1324	2	N	-0-					-0-
11	1380	N	1206	-0-	-174	-0-	86	1	1120	2	N	-0-					-0-
12	1273	N	1273	-0-	-0-	-0-	106	1	1167	2	N	-0-					-0-
01	1457	N	1371	-0-	-86	-0-	107	1	1264	2	N	-0-					-0-
*02	1183	N	1183	-0-	-0-	-0-	97	1	1086	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	40	1 6 9	440	2	N	5	9	1			5
10	285	N	285	-0-	-0-	-0-	23	1 4 9	258	2	N	4					9
11	480	N	122	-0-	-358	-0-	8	1 10 9	104	2	N	9	9	1			9
12	517	N	517	-0-	-0-	-0-	41	1 24 9	452	2	N	22	9	1			22
01	817	N	817	-0-	-0-	-0-	62	1 23 9	732	2	N	21	21	1			22
*02	465	N	465	-0-	-0-	-0-	37	1 18 9	410	2	N	16	22	1			16

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	257	-0-	-163	-0-	14	1	243	2	N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	5	1	72	2	N	-0-					-0-
11	240	N	53	-0-	-187	-0-	4	1	49	2	N	-0-					-0-
12	279	N	25	-0-	-254	-0-	2	1	23	2	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	6	1	80	2	N	-0-					-0-
*02	280	N	280	-0-	-0-	-0-	19	1	261	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	610	N	610	-0-	-0-	-0-	48	1	562	2	N	-0-					-0-
11	210	N	169	-0-	-41	-0-	13	1	156	2	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	9	1	116	2	N	-0-					-0-
01	620	N	537	-0-	-83	-0-	40	1	497	2	N	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	29	1	402	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	440	-0-	-70	-0-	24	1	416	2	N	-0-					-0-
10	579	N	579	-0-	-0-	-0-	44	1	535	2	N	-0-					-0-
11	510	N	391	-0-	-119	-0-	30	1	361	2	N	-0-					-0-
12	465	N	263	-0-	-202	-0-	17	1	246	2	N	-0-					-0-
01	589	N	556	-0-	-33	-0-	41	1	515	2	N	-0-					-0-
*02	554	N	554	-0-	-0-	-0-	36	1	518	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		41	-0-	41	64	2 1	1 9	38	2	N	1	1	1			-0-
10	143	X	79	-0-	-64	-0-	5	1	74	2	N	-0-					-0-
11	53	X	53	-0-	-0-	-0-	3	1	50	2	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	10 1	1 9	145	2	N	1	1	1			-0-
*02	70	N	70	-0-	-0-	-0-	5	1	65	2	N	-0-					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		498	-0-	498	1071	27 6	1 9	465	2	N	5	6	1			6
10	1586	X	515	-0-	-1071	-0-	33 1	1 9	481	2	N	1	3	1			4
11	595	X	595	-0-	-0-	-0-	33 4	1 9	558	2	N	4	5	1			3
12	732	N	732	-0-	-0-	-0-	36 6	1 9	690	2	N	5	4	1			4
01	558	X	520	-0-	-38	-0-	34 6	1 9	480	2	N	5	8	1			1
02	560	X	496	-0-	-64	-0-	33 4	1 9	459	2	N	4					5

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		872	-0-	872	1717	872	2			N	-0-					-0-
10	1745	X	28	-0-	-1717	-0-	28	2			N	-0-					-0-
11	27	X	27	-0-	-0-	-0-	27	2			N	-0-					-0-
12	899	N	29	-0-	-870	-0-	29	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	158	-0-	-142	-0-	158	2			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
11	240	N	97	-0-	-143	-0-	97	2			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

09	360	N	308	-0-	-52	-0-	17	1	291	2	N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	13	1	182	2	N	1					1
							1	9									
11	390	N	339	-0-	-51	-0-	19	1	320	2	N	-0-	1	1			-0-
12	394	N	394	-0-	-0-	-0-	19	1	375	2	N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	13	1	189	2	N	1	1	1			-0-
							1	9									
*02	177	N	177	-0-	-0-	-0-	12	1	165	2	N	-0-					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	12	-0-	12	12	1	1	11	2	N	-0-					-0-	
11	T. A.	-0-	-0-	-0-	12						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	12						N	-0-					-0-
01	T. A.	1	-0-	1	13	1	2				N	-0-					-0-
*02	21	X	8	-0-	-13	-0-	1	1	7	2	N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

09	750	N	482	-0-	-268	-0-	26	1	456	2	N	-0-	1	1			-0-
10	1557	N	1557	-0-	-0-	-0-	114	1	1439	2	N	4					4
							4	9									
11	660	N	563	-0-	-97	-0-	43	1	510	2	N	9	13	1			-0-
							10	9									
12	496	N	440	-0-	-56	-0-	30	1	409	2	N	1					1
							1	9									
01	1178	N	157	-0-	-1021	-0-	11	1	144	2	N	2	2	1			1
							2	9									
02	532	N	68	-0-	-464	-0-	4	1	63	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	655	-0-	-65	-0-	655	2			N	-0-					-0-
10	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
01	806	N	673	-0-	-133	-0-	673	2			N	-0-					-0-
*02	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		107	-0-	107	263	6	1	101	2	N	-0-					-0-
10	267	X	4	-0-	-263	-0-	4	2			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		13	-0-	13	13	1	1	12	2	N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	425	-0-	-385	-0-	22	1	403	2	N	-0-					-0-
10	837	X	329	-0-	-508	-0-	21	1	308	2	N	-0-					-0-
11	420	X	374	-0-	-46	-0-	21	1	353	2	N	-0-					-0-
12	476	X	476	-0-	-0-	-0-	23	1	453	2	N	-0-					-0-
01	434	X	271	-0-	-163	-0-	18	1	253	2	N	-0-					-0-
02	392	X	183	-0-	-209	-0-	12	1	171	2	N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	-0-	-0-	-660	-0-					N	-0-					-0-
10	186	X	16	-0-	-170	-0-	1	1	15	2	N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	813	N	813	-0-	-0-	-0-	4	1	809	2	N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
11	1061	N	1061	-0-	-0-	-0-	5	1	1056	2	N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	7	1	869	2	N	-0-					-0-
01	775	N	452	-0-	-323	-0-	17	1	435	2	N	-0-					-0-
02	840	N	2	-0-	-838	-0-	2	2			N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	741	-0-	-699	-0-	4	1	737	2	N	-0-					-0-
10	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	3	1	816	2	N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	7	1	778	2	N	-0-					-0-
01	620	N	404	-0-	-216	-0-	15	1	389	2	N	-0-					-0-
02	756	N	2	-0-	-754	-0-	2	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	64	2	3	9	N	3					3

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1108	-0-	-152	-0-	1	1	1107	2	N	-0-					-0-
10	1178	N	1097	-0-	-81	-0-	1	1	1096	2	N	-0-					-0-
11	1110	N	1038	-0-	-72	-0-	33	1	1005	2	N	-0-					-0-
12	1174	N	1174	-0-	-0-	-0-	6	1	1168	2	N	-0-					-0-
01	1085	N	1064	-0-	-21	-0-	9	1	1055	2	N	-0-					-0-
02	980	N	965	-0-	-15	-0-	29	1	936	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1609	N	1609	-0-	-0-	-0-	4	1	1605	2	N	-0-					-0-
10	1692	N	1692	-0-	-0-	-0-	5	1	1687	2	N	-0-					-0-
11	1631	N	1631	-0-	-0-	-0-	5	1	1626	2	N	-0-					-0-
12	1674	N	1674	-0-	-0-	-0-	5	1	1669	2	N	-0-					-0-
01	1674	N	1674	-0-	-0-	-0-	5	1	1669	2	N	-0-					-0-
02	1456	N	1450	-0-	-6	-0-	4	1	1446	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. //CONT.// 768650
FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2122	-0-		-398	-0-	4	1	2118	2	N	-0-					-0-
10	2480	N	2018	-0-		-462	-0-	4	1	2014	2	N	-0-					-0-
11	2340	N	2166	-0-		-174	-0-	4	1	2162	2	N	-0-					-0-
12	2400	N	2400	-0-		-0-	-0-	5	1	2395	2	N	-0-					-0-
01	2552	N	2552	-0-		-0-	-0-	5	1	2547	2	N	-0-					-0-
02	2016	N	1765	-0-		-251	-0-	4	1	1761	2	N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	264	-0-		-66	-0-	262	3	2	9	Y	2					6
10	403	N	264	-0-		-139	-0-	262	3	2	9	Y	2					8
11	270	N	242	-0-		-28	-0-	241	3	1	9	Y	1	8	1			1
12	279	N	233	-0-		-46	-0-	232	3	1	9	Y	1					2
01	356	N	356	-0-		-0-	-0-	355	3	1	9	Y	1					3
02	224	N	201	-0-		-23	-0-	200	3	1	9	Y	1					4

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	N	356	-0-		-0-	-0-	354	3	2	9	Y	2					99
10	356	N	356	-0-		-0-	-0-	354	3	2	9	Y	2					101
11	300	N	284	-0-		-16	-0-	283	3	1	9	Y	1	99	1			3
12	330	N	330	-0-		-0-	-0-	329	3	1	9	Y	1					4
01	409	N	409	-0-		-0-	-0-	408	3	1	9	Y	1					5
*02	348	N	348	-0-		-0-	-0-	347	3	1	9	Y	1					6

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	274	-0-		-146	-0-	273	3	1	9	Y	1					4
10	372	N	275	-0-		-97	-0-	273	3	2	9	Y	2					6
11	536	N	536	-0-		-0-	-0-	535	3	1	9	Y	1	7	1			-0-
12	335	N	335	-0-		-0-	-0-	334	3	1	9	Y	1					1
01	455	N	455	-0-		-0-	-0-	454	3	1	9	Y	1					2
02	504	N	485	-0-		-19	-0-	485	3			Y	-0-					2

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	112	-0-		-8	-0-	111	3	1	9	Y	1					3
10	124	N	113	-0-		-11	-0-	111	3	2	9	Y	2					5
11	121	N	121	-0-		-0-	-0-	120	3	1	9	Y	1	6	1			-0-
12	136	N	136	-0-		-0-	-0-	135	3	1	9	Y	1					1
01	124	N	50	-0-		-74	-0-	49	3	1	9	Y	1					2
*02	125	N	125	-0-		-0-	-0-	124	3	1	9	Y	1					3

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-		-0-	-0-	314	3	1	9	Y	1					4
10	372	N	315	-0-		-57	-0-	314	3	1	9	Y	1					5
11	420	N	328	-0-		-92	-0-	327	3	1	9	Y	1	6	1			-0-
12	341	N	178	-0-		-163	-0-	178	3			Y	-0-					-0-
01	310	N	286	-0-		-24	-0-	286	3			Y	-0-					-0-
02	308	N	222	-0-		-86	-0-	222	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	107	3	1	9	Y	1					4
10	108	N	108	-0-	-0-	-0-	107	3	1	9	Y	1					5
11	150	N	100	-0-	-50	-0-	99	3	1	9	Y	1	6	1			-0-
12	124	N	66	-0-	-58	-0-	65	3	1	9	Y	1					1
01	93	N	37	-0-	-56	-0-	36	3	1	9	Y	1					2
02	84	N	63	-0-	-21	-0-	62	3	1	9	Y	1					3

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	607	N	607	-0-	-0-	-0-	605	3	2	9	Y	2					41
10	607	N	607	-0-	-0-	-0-	605	3	2	9	Y	2					43
11	420	N	353	-0-	-67	-0-	350	3	3	9	Y	3	41	1	2	8	3
12	724	N	724	-0-	-0-	-0-	721	3	3	9	Y	3	2	8			4
01	620	N	273	-0-	-347	-0-	270	3	3	9	Y	3	2	8			5
02	336	N	259	-0-	-77	-0-	258	3	1	9	Y	1					6

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	617	-0-	-163	-0-	617	2			N	-0-					-0-
10	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
11	810	N	726	-0-	-84	-0-	726	2			N	-0-					-0-
12	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
01	899	N	754	-0-	-145	-0-	754	2			N	-0-					-0-
*02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
12	527	N	442	-0-	-85	-0-	442	3			N	-0-					-0-
01	558	N	416	-0-	-142	-0-	416	3			N	-0-					-0-
02	476	N	334	-0-	-142	-0-	334	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
02	140	N	95	-0-	-45	-0-	95	3			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
02	140	N	95	-0-	-45	-0-	95	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
02	140	N	95	-0-	-45	-0-	95	3			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

09	1140	N	1047	-0-	-93	-0-	1047	3			N	-0-					-0-
10	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
11	1050	N	991	-0-	-59	-0-	991	3			N	-0-					-0-
12	1085	N	1010	-0-	-75	-0-	1010	3			N	-0-					-0-
01	1178	N	561	-0-	-617	-0-	561	3			N	-0-					-0-
02	924	N	668	-0-	-256	-0-	668	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OPERATING, LLC 870379
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441 N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	372 N	185	-0-	-187	-0-	185	3			N	-0-					-0-
11	420 N	352	-0-	-68	-0-	352	3			N	-0-					-0-
12	465 N	429	-0-	-36	-0-	429	3			N	-0-					-0-
01	262 N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	336 N	288	-0-	-48	-0-	288	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43 N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	31 N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30 N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	48 N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	37 N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	28 N	22	-0-	-6	-0-	22	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25 N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	31 N	11	-0-	-20	-0-	11	3			N	-0-					-0-
11	42 N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	57 N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	37 N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	28 N	18	-0-	-10	-0-	18	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44 N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	31 N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	37 N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	44 N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	34 N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	28 N	18	-0-	-10	-0-	18	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

09	211	N	211	-0-	-0-	B	-0-	22	1	189	3	Y	-0-				-0-
10	217	N	212	-0-	-5	B	-0-	26	1	186	3	Y	-0-				-0-
11	210	N	193	-0-	-17	B	-0-	42	1	151	3	Y	-0-				-0-
12	203	N	203	-0-	-0-	B	-0-	43	1	160	3	Y	-0-				-0-
01	217	N	199	-0-	-18	B	-0-	24	1	175	3	Y	-0-				-0-
*02	181	N	181	-0-	-0-	B	-0-	14	1	167	3	Y	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

09/01 BALANCING DATE STATUS -> -0-

09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

03/01 BALANCING DATE STATUS -> -0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

09/01 BALANCING DATE STATUS -> -0-

09	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-				-0-
10	341	N	332	-0-	-9	B	-0-	332	3			N	-0-				-0-
11	330	N	316	-0-	-14	B	-0-	316	3			N	-0-				-0-
12	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-				-0-
01	341	N	316	-0-	-25	B	-0-	316	3			N	-0-				-0-
02	308	N	294	-0-	-14	B	-0-	294	3			N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1465	N	1419	-0-	-46 B	-0-	216	1	1199	3	N	4					248
							4	9									
10	1452	N	1422	-0-	-30 B	-0-	207	1	1215	3	N	-0-					248
11	1465	N	1323	-0-	-142 B	-0-	193	1	1130	3	N	-0-					248
12	1286	N	1286	-0-	-0- B	-0-	181	1	1105	3	N	-0-					248
01	1421	N	1345	-0-	-76 B	-0-	193	1	1152	3	N	-0-					248
02	1227	N	1164	-0-	-63 B	-0-	167	1	997	3	N	-0-					248
03/01 BALANCING DATE STATUS -> -0-																	

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0- B	-0-	122	1	232	3	N	-0-					60
10	355	N	355	-0-	-0- B	-0-	137	1	197	3	N	19	1	8			78
							21	9									
11	517	N	517	-0-	-0- B	-0-	135	1	358	3	N	22	48	1			52
							24	9									
12	275	N	275	-0-	-0- B	-0-	22	1	242	3	N	10					62
							11	9									
01	182	N	182	-0-	-0- B	-0-	17	1	158	3	N	6	23	1			45
							7	9									
*02	165	N	165	-0-	-0- B	-0-	17	1	138	3	N	9					54
							10	9									
03/01 BALANCING DATE STATUS -> -0-																	

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 13064																		
09	3000	N	783	-0-		-2217 B	10847	314 1 9		468	3	N	1					11
10	3100	N	798	-0-		-2302 B	8545	355 1 9		442	3	N	1					12
11	3000	N	723	-0-		-2277 B	6268	310 1 4 9		409	3	N	4	8	1			8
12	3100	N	621	-0-		-2479 B	3789	303 1 1 9		317	3	N	1					9
01	3100	N	612	-0-		-2488 B	1301	306 1 2 9		304	3	N	2	4	1			7
*02	2132	N	831	-0-		-1301 B	-0-	311 1 1 9		519	3	N	1					8
03/01 BALANCING DATE STATUS -> -0-																		

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 984																		
09	DLQ G-10		794	-0-		794 B	1778	794	2			Y	-0-					-0-
10	100	N	660	-0-		560 B	2338	660	2			Y	-0-					-0-
11	2900	N	632	-0-		-2268 B	70	632	2			Y	-0-					-0-
12	841	N	771	-0-		-70 B	-0-	771	2			Y	-0-					-0-
01	651	N	422	-0-		-229 B	-0-	422	2			Y	-0-					-0-
02	616	N	-0-	-0-		-616 B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			174														
09	T. A.		55	-0-	55 B	229	3	1	52	2	Y	-0-					-0-
10	T. A.		197	-0-	197 B	426	15	1	182	2	Y	-0-					-0-
11	550	N	124	-0-	-426 B	-0-	10	1	114	2	Y	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	7	1	93	2	Y	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	9	1	110	2	Y	-0-					-0-
02	112	N	32	-0-	-80 B	-0-	2	1	30	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

09	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

09	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
10	62	N	39	-0-	-23	-0-	4	1	35	3	N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
02	56	N	9	-0-	-47	-0-	1	1	8	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	739	-0-	-11	-0-	31	1	708	3	N	-0-					-0-
10	775	N	757	-0-	-18	-0-	29	1	728	3	N	-0-					-0-
11	750	N	733	-0-	-17	-0-	27	1	706	3	N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	29	1	727	3	N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	28	1	737	3	N	-0-					-0-
*02	683	N	683	-0-	-0-	-0-	26	1	657	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

09	780	N	678	-0-	-102	-0-	28	1	650	3	N	-0-					2
10	775	N	681	-0-	-94	-0-	26	1	655	3	N	-0-	1	1			1
11	690	N	675	-0-	-15	-0-	25	1	650	3	N	-0-					1
12	699	N	699	-0-	-0-	-0-	26	1	673	3	N	-0-					1
01	682	N	422	-0-	-260	-0-	16	1	406	3	N	-0-					1
02	644	N	515	-0-	-129	-0-	20	1	495	3	N	-0-					1

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

09	870	N	870	-0-	-0-	-0-	35	1	801	3	N	31	1	8			111
							34	9									
10	939	N	939	-0-	-0-	-0-	35	1	864	3	N	36	55	1	3	8	89
							40	9									
11	903	N	903	-0-	-0-	-0-	33	1	851	3	N	17	49	1			57
							19	9									
12	950	N	950	-0-	-0-	-0-	34	1	870	3	N	42					99
							46	9									
01	942	N	942	-0-	-0-	-0-	34	1	871	3	N	34	54	1			79
							37	9									
*02	835	N	835	-0-	-0-	-0-	30	1	771	3	N	31	56	1			54
							34	9									

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

09	1620	N	1604	-0-	-16	-0-	67	1	1537	3	N	-0-					1
10	1674	N	1653	-0-	-21	-0-	64	1	1589	3	N	-0-					1
11	1620	N	1578	-0-	-42	-0-	59	1	1519	3	N	-0-					1
12	1635	N	1635	-0-	-0-	-0-	62	1	1573	3	N	-0-					1
*01	1660	N	1660	-0-	-0-	-0-	62	1	1598	3	N	-0-					1
*02	1484	N	1469	-0-	-15	-0-	56	1	1413	3	N	-0-					1

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	8	1	209	3	N	-0-					-0-
11	210	N	208	-0-	-2	-0-	8	1	200	3	N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	8	1	207	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	8	1	212	3	N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	20	1	207	3	N	3	1	1			2
							3	9									
10	224	N	224	-0-	-0-	-0-	18	1	206	3	N	-0-					2
11	240	N	210	-0-	-30	-0-	16	1	194	3	N	-0-	1	1			1
12	212	N	212	-0-	-0-	-0-	14	1	198	3	N	-0-					1
*01	231	N	231	-0-	-0-	-0-	16	1	197	3	N	16	9	1			8
							18	9									
02	196	N	190	-0-	-6	-0-	13	1	177	3	N	-0-	3	1			4

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	755	-0-	-25	-0-	82	1	673	3	N	-0-					-0-
10	806	N	781	-0-	-25	-0-	83	1	698	3	N	-0-					-0-
11	780	N	755	-0-	-25	-0-	78	1	677	3	N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	67	1	700	3	N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	77	1	702	3	N	-0-					-0-
02	700	N	697	-0-	-3	-0-	65	1	632	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	524	-0-	-76	-0-	57	1	465	3	N	2	1	1			2
							2	9									
10	589	N	519	-0-	-70	-0-	55	1	464	3	N	-0-	1	1			1
11	570	N	530	-0-	-40	-0-	55	1	475	3	N	-0-					1
12	511	N	511	-0-	-0-	-0-	45	1	465	3	N	1					2
							1	9									
01	570	N	570	-0-	-0-	-0-	57	1	512	3	N	1	1	1			2
							1	9									
*02	515	N	515	-0-	-0-	-0-	48	1	467	3	N	-0-	1	1			1

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	38	1	415	3	N	-0-					1
10	465	N	367	-0-	-98	-0-	29	1	338	3	N	-0-					1
11	360	N	286	-0-	-74	-0-	20	1	266	3	N	-0-					1
12	402	N	402	-0-	-0-	-0-	23	1	379	3	N	-0-					1
01	386	N	386	-0-	-0-	-0-	27	1	359	3	N	-0-					1
*02	546	N	546	-0-	-0-	-0-	40	1	506	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	879	-0-	-231	-0-	80	1	799	3	N	-0-					1
10	1147	N	1143	-0-	-4	-0-	73	1	1070	3	N	-0-					1
11	1080	N	1016	-0-	-64	-0-	65	1	951	3	N	-0-					1
12	1037	N	1037	-0-	-0-	-0-	65	1	972	3	N	-0-					1
01	1147	N	1041	-0-	-106	-0-	54	1	986	3	N	1					2
							1	9									
02	952	N	937	-0-	-15	-0-	59	1	878	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	400	-0-	-20	-0-	17	1	383	3	N	-0-					1
10	434	N	411	-0-	-23	-0-	16	1	395	3	N	-0-					1
11	420	N	387	-0-	-33	-0-	14	1	373	3	N	-0-					1
12	409	N	409	-0-	-0-	-0-	15	1	394	3	N	-0-					1
01	408	N	408	-0-	-0-	-0-	15	1	393	3	N	-0-					1
02	364	N	363	-0-	-1	-0-	14	1	349	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	967	-0-	-23	-0-	88	1	879	3	N	-0-	1	1			1
10	1023	N	988	-0-	-35	-0-	63	1	925	3	N	-0-					1
11	990	N	940	-0-	-50	-0-	60	1	880	3	N	-0-					1
12	907	N	907	-0-	-0-	-0-	57	1	850	3	N	-0-					1
01	992	N	940	-0-	-52	-0-	49	1	891	3	N	-0-					1
02	868	N	831	-0-	-37	-0-	52	1	778	3	N	1					2
							1	9									

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	150	-0-	-30	-0-	14	1	136	3	N	-0-					-0-
10	155	N	100	-0-	-55	-0-	6	1	94	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1844	-0-	-76	-0-	164	1	1673	3	N	6	8	1			6
							7	9									
10	1984	N	1881	-0-	-103	-0-	148	1	1702	3	N	28	6	1	1	8	27
							31	9									
11	1920	N	1799	-0-	-121	-0-	137	1	1631	3	N	28	31	1			24
							31	9									
12	1799	N	1799	-0-	-0-	-0-	119	1	1645	3	N	32	14	1			42
							35	9									
01	1891	N	1804	-0-	-87	-0-	132	1	1646	3	N	24	46	1			20
							26	9									
02	1680	N	1654	-0-	-26	-0-	116	1	1528	3	N	9	10	1			19
							10	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	14	4	1			13
10	0	N	-0-	-0-	-0-	-0-					N	6	5	1	1	8	13
11	0	N	-0-	-0-	-0-	-0-					N	3	4	1			12
12	0	N	-0-	-0-	-0-	-0-					N	4					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-	8	1			8
02	0	N	-0-	-0-	-0-	-0-					N	4	4	1			8

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	237	-0-	-3	-0-	10	1	227	3	N	-0-					-0-
10	248	N	243	-0-	-5	-0-	9	1	234	3	N	-0-					-0-
11	240	N	238	-0-	-2	-0-	9	1	229	3	N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	9	1	234	3	N	-0-					-0-
01	248	N	243	-0-	-5	-0-	9	1	234	3	N	-0-					-0-
02	224	N	218	-0-	-6	-0-	8	1	210	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		52	-0-	52	52	5	1	47	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	339	-0-	-51	-0-	37	1	302	3	N	-0-					1
10	372	N	348	-0-	-24	-0-	37	1	311	3	N	-0-					1
11	360	N	329	-0-	-31	-0-	34	1	295	3	N	-0-					1
12	337	N	337	-0-	-0-	-0-	30	1	307	3	N	-0-					1
01	341	N	335	-0-	-6	-0-	33	1	302	3	N	-0-					1
*02	318	N	318	-0-	-0-	-0-	30	1	288	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	31	1	252	3	N	-0-					1
10	310	N	292	-0-	-18	-0-	31	1	261	3	N	-0-					1
11	300	N	276	-0-	-24	-0-	28	1	248	3	N	-0-					1
12	259	N	259	-0-	-0-	-0-	23	1	236	3	N	-0-					1
01	279	N	272	-0-	-7	-0-	27	1	245	3	N	-0-					1
02	252	N	216	-0-	-36	-0-	20	1	196	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	18	1	176	3	N	1	3	1			3
							1	9									
10	217	N	202	-0-	-15	-0-	13	1	188	3	N	1					4
							1	9									
11	210	N	183	-0-	-27	-0-	12	1	171	3	N	-0-	1	1			3
12	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-	1	1			2
01	217	N	113	-0-	-104	-0-	6	1	107	3	N	-0-	1	1			1
*02	247	N	247	-0-	-0-	-0-	16	1	231	3	N	-0-					1

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	707	N	707	-0-	-0-	-0-	64	1	643	3	N	-0-	1	1			1
10	744	N	726	-0-	-18	-0-	46	1	680	3	N	-0-					1
11	720	N	659	-0-	-61	-0-	41	1	600	3	N	16					17
							18	9									
12	724	N	724	-0-	-0-	-0-	44	1	660	3	N	18	6	1			29
							20	9									
01	713	N	704	-0-	-9	-0-	37	1	666	3	N	1	11	1			19
							1	9									
*02	638	N	638	-0-	-0-	-0-	40	1	598	3	N	-0-					19

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	39	1	390	3	N	-0-					1
10	362	N	362	-0-	-0-	-0-	23	1	339	3	N	-0-					1
11	330	N	290	-0-	-40	-0-	19	1	271	3	N	-0-					1
12	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					1
01	431	N	431	-0-	-0-	-0-	22	1	409	3	N	-0-					1
*02	321	N	321	-0-	-0-	-0-	20	1	301	3	N	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534	N	534	-0-	-0-	-0-	58	1	470	3	N	5	5	1			12
							6	9									
10	538	N	538	-0-	-0-	-0-	57	1	475	3	N	5	5	1			12
							6	9									
11	508	N	508	-0-	-0-	-0-	52	1	454	3	N	2	4	1			10
							2	9									
12	510	N	510	-0-	-0-	-0-	45	1	463	3	N	2					12
							2	9									
01	510	N	510	-0-	-0-	-0-	50	1	456	3	N	4	4	1			12
							4	9									
*02	451	N	451	-0-	-0-	-0-	42	1	406	3	N	3	5	1			10
							3	9									

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	237	-0-	-3	-0-	22	1	215	3	N	-0-					1
10	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-					1
11	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					1
12	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					1
01	268	N	268	-0-	-0-	-0-	14	1	254	3	N	-0-					1
*02	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1120	-0-	-20	-0-	102	1	1018	3	N	-0-	1	1			1
10	1147	N	1132	-0-	-15	-0-	72	1	1060	3	N	-0-					1
11	1110	N	949	-0-	-161	-0-	61	1	888	3	N	-0-					1
12	845	N	845	-0-	-0-	-0-	53	1	792	3	N	-0-					1
01	1147	N	987	-0-	-160	-0-	51	1	936	3	N	-0-					1
02	896	N	766	-0-	-130	-0-	48	1	718	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

09	570	N	550	-0-	-20	-0-	59	1	484	3	N	6	6	1			14
							7	9									
10	558	N	545	-0-	-13	-0-	58	1	483	3	N	4	5	1			13
							4	9									
11	570	N	511	-0-	-59	-0-	52	1	457	3	N	2	4	1			11
							2	9									
12	510	N	510	-0-	-0-	-0-	44	1	462	3	N	4					15
							4	9									
01	558	N	514	-0-	-44	-0-	51	1	460	3	N	3	5	1			13
							3	9									
02	476	N	456	-0-	-20	-0-	42	1	410	3	N	4	6	1			11
							4	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

09	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-					-0-
11	60	N	51	-0-	-9	-0-	5	1	46	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
01	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
02	56	N	48	-0-	-8	-0-	4	1	44	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

09	300	N	295	-0-	-5	-0-	32	1	263	3	N	-0-					-0-
10	310	N	305	-0-	-5	-0-	33	1	272	3	N	-0-					-0-
11	300	N	289	-0-	-11	-0-	30	1	259	3	N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	26	1	271	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	29	1	263	3	N	-0-					-0-
02	280	N	261	-0-	-19	-0-	24	1	237	3	N	-0-					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

09	630	N	582	-0-	-48	-0-	24	1	544	3	N	13					99
							14	9									
10	651	N	449	-0-	-202	-0-	17	1	424	3	N	7	41	1			65
							8	9									
11	630	N	617	-0-	-13	-0-	23	1	582	3	N	11	36	1			40
							12	9									
12	481	N	481	-0-	-0-	-0-	18	1	463	3	N	-0-					40
01	492	N	492	-0-	-0-	-0-	18	1	474	3	N	-0-	17	1			23
02	588	N	443	-0-	-145	-0-	17	1	426	3	N	-0-	11	1			12

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	26	1	284	3	Y	-0-					-0-
10	322	N	322	-0-	-0-	-0-	38	1	284	3	Y	-0-					-0-
11	300	N	290	-0-	-10	-0-	24	1	266	3	Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	28	1	279	3	Y	-0-					-0-
01	310	N	308	-0-	-2	-0-	29	1	277	3	Y	2	1	1			1
							2	9									
*02	281	N	281	-0-	-0-	-0-	28	1	253	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	609	-0-	-21	-0-	55	1	553	3	N	1	1	1			1
							1	9									
10	620	N	619	-0-	-1	-0-	40	1	579	3	N	-0-					1
11	570	N	489	-0-	-81	-0-	31	1	458	3	N	-0-					1
12	536	N	536	-0-	-0-	-0-	34	1	502	3	N	-0-					1
01	620	N	511	-0-	-109	-0-	27	1	484	3	N	-0-					1
02	448	N	419	-0-	-29	-0-	26	1	393	3	N	-0-					1

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	-0-	25	1	232	3	Y	-0-					-0-
10	303	N	303	-0-	-0-	-0-	47	1	256	3	Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	32	1	289	3	Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	30	1	324	3	Y	-0-					-0-
01	353	N	353	-0-	-0-	-0-	34	1	319	3	Y	-0-					-0-
02	308	N	298	-0-	-10	-0-	32	1	266	3	Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1062	-0-	-18	-0-	44	1	1018	3	N	-0-					-0-
10	1116	N	1096	-0-	-20	-0-	42	1	1054	3	N	-0-					-0-
11	1080	N	1052	-0-	-28	-0-	39	1	1013	3	N	-0-					-0-
12	1082	N	1082	-0-	-0-	-0-	41	1	1041	3	N	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	40	1	1049	3	N	-0-					-0-
*02	1079	N	1079	-0-	-0-	-0-	41	1	1038	3	N	-0-					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-					1
10	139	N	139	-0-	-0-	-0-	12	1	126	3	Y	1	1	1			1
							1	9									
11	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					1
12	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					1
01	138	N	138	-0-	-0-	-0-	10	1	128	3	Y	-0-					1
*02	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	59	-0-	-661	-0-	6	1	52	3	N	1	1	1			1
							1	9									
10	775	N	20	-0-	-755	-0-	2	1	18	3	N	-0-					1
11	450	N	27	-0-	-423	-0-	3	1	24	3	N	-0-					1
12	305	N	305	-0-	-0-	-0-	27	1	278	3	N	-0-					1
01	713	N	713	-0-	-0-	-0-	70	1	637	3	N	5					6
							6	9									
*02	698	N	698	-0-	-0-	-0-	65	1	632	3	N	1	2	1			5
							1	9									

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	58	1	473	3	N	-0-					1
10	479	N	479	-0-	-0-	-0-	51	1	428	3	N	-0-					1
11	428	N	428	-0-	-0-	-0-	44	1	384	3	N	-0-					1
12	544	N	544	-0-	-0-	-0-	48	1	496	3	N	-0-					1
01	558	N	558	-0-	-0-	-0-	55	1	503	3	N	-0-					1
*02	535	N	535	-0-	-0-	-0-	50	1	484	3	N	1	1	1			1
							1	9									

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	688	N	688	-0-	-0-	-0-	29	1	659	3	N	-0-					-0-
10	795	N	795	-0-	-0-	-0-	122	1	673	3	N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	25	1	634	3	N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	26	1	671	3	N	-0-					-0-
01	806	N	805	-0-	-1	-0-	113	1	692	3	N	-0-					-0-
02	616	N	598	-0-	-18	-0-	32	1	566	3	N	-0-					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	17	1	189	3	Y	-0-	1	1			-0-
10	209	N	209	-0-	-0-	-0-	25	1	184	3	Y	-0-					-0-
11	180	N	179	-0-	-1	-0-	15	1	164	3	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	19	1	187	3	Y	-0-					-0-
01	217	N	184	-0-	-33	-0-	18	1	166	3	Y	-0-					-0-
02	168	N	151	-0-	-17	-0-	15	1	136	3	Y	-0-					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	203	-0-	-1207	-0-	19	1	184	3	Y	-0-					1
10	1488	N	109	-0-	-1379	-0-	17	1	92	3	Y	-0-					1
11	660	N	51	-0-	-609	-0-	5	1	46	3	Y	-0-					1
12	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					1
01	124	N	4	-0-	-120	-0-	4	3			Y	-0-					1
02	56	N	3	-0-	-53	-0-	3	3			Y	-0-					1

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	51	1	520	3	N	5	4	1			4
							6	9									
10	436	N	436	-0-	-0-	-0-	35	1	401	3	N	-0-	1	1			3
11	583	N	583	-0-	-0-	-0-	45	1	538	3	N	-0-	2	1			1
12	543	N	543	-0-	-0-	-0-	36	1	500	3	N	6					7
							7	9									
01	476	N	476	-0-	-0-	-0-	34	1	427	3	N	14	15	1			6
							15	9									
*02	521	N	521	-0-	-0-	-0-	37	1	484	3	N	-0-	2	1			4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1752	N	1752	-0-	-0-	-0-	157	1	1593	3	N	2	1	1			1
							2	9									
10	1697	N	1697	-0-	-0-	-0-	136	1	1561	3	N	-0-					1
11	1800	N	1407	-0-	-393	-0-	109	1	1297	3	N	1	1	1			1
							1	9									
12	1474	N	1474	-0-	-0-	-0-	99	1	1374	3	N	1	1	1			1
							1	9									
01	1705	N	1471	-0-	-234	-0-	109	1	1360	3	N	2	2	1			1
							2	9									
*02	1388	N	1388	-0-	-0-	-0-	98	1	1290	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	960	-0-	-270	-0-	86	1	874	3	N	-0-	1	1			1
10	837	N	696	-0-	-141	-0-	56	1	640	3	N	-0-					1
11	1201	N	1201	-0-	-0-	-0-	93	1	1108	3	N	-0-	1	1			-0-
12	1418	N	1418	-0-	-0-	-0-	96	1	1321	3	N	1					1
							1	9									
01	1185	N	1185	-0-	-0-	-0-	88	1	1097	3	N	-0-	1	1			-0-
02	1120	N	754	-0-	-366	-0-	53	1	701	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	126	-0-	-24	-0-	4	1	122	3	Y	-0-					42
10	155	N	107	-0-	-48	-0-	4	1	103	3	Y	-0-					42
11	120	N	114	-0-	-6	-0-	4	1	110	3	Y	-0-	2	1			40
12	86	N	86	-0-	-0-	-0-	3	1	83	3	Y	-0-					40
01	148	N	148	-0-	-0-	-0-	8	1	139	3	Y	1					41
							1	9									
*02	257	N	257	-0-	-0-	-0-	10	1	247	3	Y	-0-					41

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	16	1	162	3	N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	718	-0-	-92	-0-	69	1	649	3	Y	-0-					12
10	775	N	742	-0-	-33	-0-	115	1	627	3	Y	-0-					12
11	720	N	659	-0-	-61	-0-	66	1	593	3	Y	-0-					12
12	769	N	769	-0-	-0-	-0-	65	1	704	3	Y	-0-					12
01	780	N	780	-0-	-0-	-0-	75	1	705	3	Y	-0-					12
*02	642	N	642	-0-	-0-	-0-	70	1	572	3	Y	-0-					12

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	64	1	647	3	N	1	1	1			1
							1	9									
10	653	N	653	-0-	-0-	-0-	52	1	601	3	N	-0-					1
11	745	N	745	-0-	-0-	-0-	58	1	687	3	N	-0-					1
12	593	N	593	-0-	-0-	-0-	40	1	553	3	N	-0-					1
01	697	N	697	-0-	-0-	-0-	52	1	645	3	N	-0-					1
*02	613	N	613	-0-	-0-	-0-	43	1	570	3	N	-0-					1

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	671	-0-	-49	-0-	56	1	615	3	Y	-0-					-0-
10	744	N	725	-0-	-19	-0-	86	1	639	3	Y	-0-					-0-
11	690	N	656	-0-	-34	-0-	55	1	601	3	Y	-0-					-0-
12	681	N	681	-0-	-0-	-0-	63	1	618	3	Y	-0-					-0-
01	713	N	687	-0-	-26	-0-	65	1	613	3	Y	8	3	1			5
							9	9									
*02	628	N	628	-0-	-0-	-0-	62	1	566	3	Y	-0-					5

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	410	-0-	-70	-0-	34	1	376	3	Y	-0-	1	1			-0-
10	485	N	485	-0-	-0-	-0-	58	1	427	3	Y	-0-					-0-
11	455	N	455	-0-	-0-	-0-	38	1	417	3	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	42	1	413	3	Y	-0-					-0-
01	496	N	460	-0-	-36	-0-	44	1	416	3	Y	-0-					-0-
*02	421	N	421	-0-	-0-	-0-	41	1	379	3	Y	1					1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	737	-0-	-13	-0-	67	1	670	3	Y	-0-					7
10	768	N	768	-0-	-0-	-0-	68	1	700	3	Y	-0-	5	1			2
11	753	N	753	-0-	-0-	-0-	58	1	695	3	Y	-0-					2
12	800	N	800	-0-	-0-	-0-	62	1	735	3	Y	3	2	1			3
							3	9									
01	786	N	786	-0-	-0-	-0-	59	1	727	3	Y	-0-					3
02	700	N	695	-0-	-5	-0-	53	1	642	3	Y	-0-	1	1			2

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	908	-0-	-22	-0-	83	1	825	3	Y	-0-					2
10	961	N	939	-0-	-22	-0-	83	1	856	3	Y	-0-					2
11	930	N	864	-0-	-66	-0-	67	1	796	3	Y	1					3
							1	9									
12	943	N	943	-0-	-0-	-0-	73	1	870	3	Y	-0-	1	1			2
01	930	N	919	-0-	-11	-0-	69	1	850	3	Y	-0-					2
*02	821	N	821	-0-	-0-	-0-	62	1	759	3	Y	-0-					2

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	X	478	-0-	-32	-0-	43	1	435	3	Y	-0-					-0-
10	527	X	480	-0-	-47	-0-	42	1	438	3	Y	-0-					-0-
11	510	X	416	-0-	-94	-0-	32	1	384	3	Y	-0-					-0-
12	496	X	467	-0-	-29	-0-	36	1	431	3	Y	-0-					-0-
01	465	N	456	-0-	-9	-0-	34	1	422	3	Y	-0-					-0-
*02	412	N	412	-0-	-0-	-0-	31	1	381	3	Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	73	-0-	-47	-0-	7	1	66	3	Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	27	1	149	3	Y	-0-					-0-
11	136	N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-					-0-
01	186	N	147	-0-	-39	-0-	14	1	133	3	Y	-0-					-0-
02	140	N	132	-0-	-8	-0-	14	1	118	3	Y	-0-					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	280	-0-	-20	-0-	25	1	255	3	N	-0-					1
10	310	N	286	-0-	-24	-0-	18	1	268	3	N	-0-					1
11	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-					1
12	282	N	282	-0-	-0-	-0-	18	1	264	3	N	-0-					1
01	280	N	280	-0-	-0-	-0-	15	1	265	3	N	-0-					1
*02	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-					1

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	9	1	49	3	Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	6	1	49	3	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	5	1	49	3	Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	5	1	42	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	31	1	257	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	30	1	249	3	N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	28	1	240	3	N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	25	1	256	3	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	28	1	251	3	N	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	245	-0-	-25	-0-	23	1	222	3	Y	-0-					-0-
10	288	N	288	-0-	-0-	-0-	45	1	243	3	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	25	1	227	3	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	22	1	237	3	Y	-0-					-0-
01	279	N	259	-0-	-20	-0-	25	1	234	3	Y	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	25	1	206	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	17	1	136	3	N	-0-					1
10	173	N	173	-0-	-0-	-0-	18	1	155	3	N	-0-					1
11	180	N	148	-0-	-32	-0-	15	1	133	3	N	-0-					1
12	150	N	150	-0-	-0-	-0-	13	1	137	3	N	-0-					1
01	186	N	164	-0-	-22	-0-	16	1	148	3	N	-0-					1
*02	154	N	154	-0-	-0-	-0-	14	1	139	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	228	-0-	-12	-0-	21	1	207	3	Y	-0-					1
10	217	N	202	-0-	-15	-0-	18	1	184	3	Y	-0-					1
11	240	N	169	-0-	-71	-0-	13	1	150	3	Y	5					6
							6	9									
12	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-	5	1			1
01	217	N	217	-0-	-0-	-0-	16	1	200	3	Y	1					2
							1	9									
*02	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-	1	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	33	1	274	3	N	2	1	1			3
							2	9									
10	320	N	320	-0-	-0-	-0-	34	1	286	3	N	-0-	1	1			2
11	330	N	303	-0-	-27	-0-	31	1	271	3	N	1	1	1			2
							1	9									
12	305	N	305	-0-	-0-	-0-	27	1	277	3	N	1					3
							1	9									
01	310	N	291	-0-	-19	-0-	29	1	261	3	N	1	1	1			3
							1	9									
02	280	N	264	-0-	-16	-0-	25	1	239	3	N	-0-	1	1			2

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	559	-0-	-101	-0-	51	1	508	3	Y	-0-					-0-
10	620	N	439	-0-	-181	-0-	39	1	400	3	Y	-0-					-0-
11	570	N	501	-0-	-69	-0-	39	1	462	3	Y	-0-					-0-
12	590	N	590	-0-	-0-	-0-	46	1	544	3	Y	-0-					-0-
01	640	N	640	-0-	-0-	-0-	48	1	592	3	Y	-0-					-0-
*02	578	N	578	-0-	-0-	-0-	44	1	534	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	6	1	60	3	Y	1					6
							1	9									
10	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-	2	1			4
11	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					4
12	191	N	191	-0-	-0-	-0-	15	1	176	3	Y	-0-					4
01	200	N	200	-0-	-0-	-0-	15	1	185	3	Y	-0-					4
*02	187	N	187	-0-	-0-	-0-	14	1	173	3	Y	-0-	4	1			-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	9	1	76	3	N	-0-					-0-
11	90	N	55	-0-	-35	-0-	6	1	49	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
01	93	N	67	-0-	-26	-0-	7	1	60	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	5	1	46	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	13	1	93	3	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

09	593	N	593	-0-	-0-	-0-	50	1	543	3	Y	-0-	1	1			-0-
10	620	N	615	-0-	-5	-0-	73	1	542	3	Y	-0-					-0-
11	600	N	383	-0-	-217	-0-	32	1	351	3	Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	38	1	370	3	Y	-0-					-0-
01	620	N	425	-0-	-195	-0-	41	1	384	3	Y	-0-					-0-
*02	395	N	395	-0-	-0-	-0-	39	1	356	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

09	60	N	30	-0-	-30	-0-	3 2	1 9	25	3	N	2	12	1			10
10	62	N	20	-0-	-42	-0-	1 1	1 9	18	3	N	1					11
11	60	N	27	-0-	-33	-0-	2 1	1 9	24	3	N	1	4	1			8
12	31	N	31	-0-	-0-	-0-	2 1	1 9	28	3	N	1	3	1			6
01	44	N	44	-0-	-0-	-0-	2 4	1 9	38	3	N	4	3	1			7
*02	46	N	46	-0-	-0-	-0-	3 1	1 9	42	3	N	1					8

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

09	900	N	773	-0-	-127	-0-	31 20	1 9	722	3	N	18					58
10	1031	N	1031	-0-	-0-	-0-	39 21	1 9	971	3	N	19	28	1	2	8	47
11	759	N	759	-0-	-0-	-0-	28 10	1 9	721	3	N	9	26	1			30
12	753	N	753	-0-	-0-	-0-	28 23	1 9	702	3	N	21					51
01	1023	N	854	-0-	-169	-0-	31 29	1 9	794	3	N	26	29	1			48
*02	750	N	750	-0-	-0-	-0-	28 17	1 9	705	3	N	15	32	1			31

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

09	128	N	128	-0-	-0-	-0-	11 3	1 9	114	3	N	3	1	1			2
10	127	N	127	-0-	-0-	-0-	8 3	1 9	116	3	N	3					5
11	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-	2	1			3
12	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-	1	1			2
01	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-	1	1			1
02	112	N	109	-0-	-3	-0-	7	1	102	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					1
10	133	N	133	-0-	-0-	-0-	21	1	112	3	Y	-0-					1
11	120	N	119	-0-	-1	-0-	12	1	107	3	Y	-0-					1
12	122	N	122	-0-	-0-	-0-	10	1	112	3	Y	-0-					1
01	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					1
02	112	N	82	-0-	-30	-0-	9	1	73	3	Y	-0-					1

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	N	662	-0-	-0-	-0-	72	1	589	3	N	1	1	1			2
							1	9									
10	651	N	629	-0-	-22	-0-	67	1	561	3	N	1	1	1			2
							1	9									
11	768	N	768	-0-	-0-	-0-	79	1	689	3	N	-0-	1	1			1
12	924	N	924	-0-	-0-	-0-	81	1	842	3	N	1					2
							1	9									
01	853	N	853	-0-	-0-	-0-	85	1	767	3	N	1	1	1			2
							1	9									
02	728	N	682	-0-	-46	-0-	64	1	618	3	N	-0-	1	1			1

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	37	1	132	3	Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	82	1	140	3	Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	49	1	141	3	Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	115	1	145	3	Y	-0-					-0-
01	217	N	206	-0-	-11	-0-	103	1	103	3	Y	-0-					-0-
02	168	N	92	-0-	-76	-0-	19	1	73	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	1996	-0-	-284	-0-	181	1	1806	3	Y	8					8
							9	9									
10	2201	N	2172	-0-	-29	-0-	192	1	1978	3	Y	2	3	1			7
							2	9									
11	2130	N	2093	-0-	-37	-0-	161	1	1931	3	Y	1					8
							1	9									
12	2296	N	2296	-0-	-0-	-0-	178	1	2118	3	Y	-0-	1	1			7
01	2204	N	2204	-0-	-0-	-0-	165	1	2038	3	Y	1					8
							1	9									
02	1960	N	1803	-0-	-157	-0-	137	1	1666	3	Y	-0-	7	1			1

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	200	-0-	-70	-0-	18	1	182	3	N	-0-					1
10	279	N	185	-0-	-94	-0-	15	1	170	3	N	-0-					1
11	297	N	297	-0-	-0-	-0-	23	1	274	3	N	-0-					1
12	171	N	171	-0-	-0-	-0-	12	1	159	3	N	-0-					1
01	186	N	103	-0-	-83	-0-	8	1	95	3	N	-0-					1
02	280	N	87	-0-	-193	-0-	6	1	81	3	N	-0-					1

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	166	-0-	-14	-0-	15	1	151	3	N	-0-					-0-
10	186	N	165	-0-	-21	-0-	13	1	152	3	N	-0-					-0-
11	180	N	156	-0-	-24	-0-	12	1	144	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
01	155	N	127	-0-	-28	-0-	9	1	118	3	N	-0-					-0-
02	140	N	76	-0-	-64	-0-	5	1	71	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1554	-0-	-66	-0-	141	1	1413	3	Y	-0-					9
10	1643	N	1634	-0-	-9	-0-	144	1	1489	3	Y	1	1	1			9
							1	9									
11	1590	N	1453	-0-	-137	-0-	112	1	1341	3	Y	-0-					9
12	1598	N	1598	-0-	-0-	-0-	124	1	1474	3	Y	-0-					9
01	1643	N	1565	-0-	-78	-0-	117	1	1448	3	Y	-0-					9
*02	1385	N	1385	-0-	-0-	-0-	105	1	1280	3	Y	-0-	8	1			1

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

09	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	N	734	-0-	-0-	-0-	67	1	667	3	Y	-0-					10
10	744	N	702	-0-	-42	-0-	62	1	640	3	Y	-0-					10
11	750	N	717	-0-	-33	-0-	55	1	662	3	Y	-0-					10
12	824	N	824	-0-	-0-	-0-	64	1	760	3	Y	-0-					10
01	737	N	737	-0-	-0-	-0-	55	1	682	3	Y	-0-					10
*02	688	N	688	-0-	-0-	-0-	52	1	636	3	Y	-0-					10

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	125	-0-	-25	-0-	12	1	113	3	Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	22	1	122	3	Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-					-0-
01	155	N	127	-0-	-28	-0-	12	1	115	3	Y	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1091	-0-	-139	-0-	104	1	987	3	Y	-0-					-0-
10	1240	N	1072	-0-	-168	-0-	166	1	906	3	Y	-0-					-0-
11	1140	N	940	-0-	-200	-0-	94	1	846	3	Y	-0-					-0-
12	1006	N	1006	-0-	-0-	-0-	86	1	920	3	Y	-0-					-0-
01	1085	N	1063	-0-	-22	-0-	102	1	961	3	Y	-0-					-0-
02	868	N	755	-0-	-113	-0-	82	1	673	3	Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	519	-0-	-51	-0-	22	1	497	3	N	-0-					1
10	589	N	531	-0-	-58	-0-	20	1	511	3	N	-0-					1
11	540	N	504	-0-	-36	-0-	19	1	485	3	N	-0-					1
12	501	N	501	-0-	-0-	-0-	19	1	482	3	N	-0-					1
01	565	N	565	-0-	-0-	-0-	21	1	544	3	N	-0-					1
*02	493	N	493	-0-	-0-	-0-	19	1	474	3	N	-0-					1

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	351	-0-	-69	-0-	15	1	336	3	N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	17	1	435	3	N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	14	1	353	3	N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	15	1	394	3	N	-0-					-0-
01	465	N	440	-0-	-25	-0-	16	1	424	3	N	-0-					-0-
*02	362	N	362	-0-	-0-	-0-	14	1	348	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	82	-0-	-38	-0-	3	1	79	3	N	-0-					-0-
10	124	N	88	-0-	-36	-0-	3	1	85	3	N	-0-					-0-
11	120	N	88	-0-	-32	-0-	3	1	85	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	3	1	89	3	N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	3	1	87	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	452	-0-	-88	-0-	452	3			N	-0-					-0-
10	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	26	1	605	3	N	-0-					1
10	651	N	649	-0-	-2	-0-	25	1	624	3	N	-0-					1
11	640	N	640	-0-	-0-	-0-	24	1	616	3	N	-0-					1
12	659	N	659	-0-	-0-	-0-	25	1	634	3	N	-0-					1
01	655	N	655	-0-	-0-	-0-	24	1	631	3	N	-0-					1
*02	600	N	600	-0-	-0-	-0-	23	1	577	3	N	-0-					1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	3791					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	3791					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	3791					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	3791					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	3791					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	3791					N	NO RPT			-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	510 N	506	-0-	-4	-0-	21	1	485	3	N	-0-			-0-
10	527 N	484	-0-	-43	-0-	19	1	465	3	N	-0-			-0-
11	510 N	465	-0-	-45	-0-	17	1	448	3	N	-0-			-0-
12	477 N	477	-0-	-0-	-0-	18	1	459	3	N	-0-			-0-
01	496 N	475	-0-	-21	-0-	18	1	457	3	N	-0-			-0-
02	448 N	416	-0-	-32	-0-	16	1	400	3	N	-0-			-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	694	-0-	-26	-0-	39	1	655	2	Y	-0-					-0-
10	775	N	691	-0-	-84	-0-	38	1	653	2	Y	-0-					-0-
11	750	N	728	-0-	-22	-0-	39	1	688	2	Y	1					1
							1	9									
12	725	N	725	-0-	-0-	-0-	38	1	687	2	Y	-0-					1
01	686	N	686	-0-	-0-	-0-	36	1	650	2	Y	-0-					1
02	672	N	598	-0-	-74	-0-	31	1	567	2	Y	-0-					1

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	6	1	100	2	Y	-0-					-0-
10	124	N	111	-0-	-13	-0-	6	1	105	2	Y	-0-					-0-
11	120	N	108	-0-	-12	-0-	6	1	102	2	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
01	124	N	111	-0-	-13	-0-	6	1	105	2	Y	-0-					-0-
02	112	N	96	-0-	-16	-0-	5	1	91	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	165	-0-	-15	-0-	9	1	156	2	Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	9	1	163	2	Y	-0-					-0-
11	180	N	172	-0-	-8	-0-	9	1	163	2	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	582	-0-	-48	-0-	33	1	549	2	Y	-0-					-0-
10	620	N	609	-0-	-11	-0-	33	1	576	2	Y	-0-					-0-
11	600	N	593	-0-	-7	-0-	32	1	561	2	Y	-0-					-0-
12	626	N	626	-0-	-0-	-0-	32	1	594	2	Y	-0-					-0-
01	620	N	617	-0-	-3	-0-	33	1	584	2	Y	-0-					-0-
02	560	N	535	-0-	-25	-0-	28	1	507	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	152	-0-	-28	-0-	9	1	143	2	Y	-0-					-0-
10	186	N	159	-0-	-27	-0-	9	1	150	2	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	391	-0-	-59	-0-	22	1	369	2	Y	-0-					-0-
10	434	N	402	-0-	-32	-0-	22	1	380	2	Y	-0-					-0-
11	420	N	393	-0-	-27	-0-	21	1	372	2	Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	21	1	388	2	Y	-0-					-0-
01	403	N	191	-0-	-212	-0-	10	1	181	2	Y	-0-					-0-
02	364	N	168	-0-	-196	-0-	9	1	159	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	742	-0-	-8	-0-	42	1	700	2	Y	-0-					-0-
10	713	N	713	-0-	-0-	-0-	39	1	674	2	Y	-0-					-0-
11	716	N	716	-0-	-0-	-0-	39	1	677	2	Y	-0-					-0-
12	731	N	731	-0-	-0-	-0-	38	1	693	2	Y	-0-					-0-
01	713	N	703	-0-	-10	-0-	37	1	666	2	Y	-0-					-0-
02	672	N	590	-0-	-82	-0-	31	1	559	2	Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	812	-0-	-88	-0-	46	1	766	2	Y	-0-					-0-
10	868	N	865	-0-	-3	-0-	47	1	818	2	Y	-0-					-0-
11	910	N	910	-0-	-0-	-0-	49	1	861	2	Y	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	53	1	976	2	Y	-0-					-0-
01	948	N	948	-0-	-0-	-0-	50	1	898	2	Y	-0-					-0-
*02	945	N	945	-0-	-0-	-0-	50	1	895	2	Y	-0-					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	354	-0-	-36	-0-	20	1	334	2	Y	-0-					-0-
10	403	N	318	-0-	-85	-0-	17	1	301	2	Y	-0-					-0-
11	360	N	350	-0-	-10	-0-	19	1	331	2	Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	21	1	386	2	Y	-0-					-0-
01	383	N	383	-0-	-0-	-0-	20	1	363	2	Y	-0-					-0-
02	336	N	329	-0-	-7	-0-	17	1	312	2	Y	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
10	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1082	N	1082	-0-	-0-	-0-	98	1	984	3	Y	-0-					-0-
10	1178	N	1136	-0-	-42	-0-	100	1	1036	3	Y	-0-					-0-
11	1110	N	935	-0-	-175	-0-	72	1	863	3	Y	-0-					-0-
12	1151	N	1151	-0-	-0-	-0-	183	1	968	3	Y	-0-					-0-
01	1147	N	1081	-0-	-66	-0-	174	1	907	3	Y	-0-					-0-
02	868	N	835	-0-	-33	-0-	63	1	769	3	Y	3	1	1			2
							3	9									

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	361	-0-	-29	-0-	30	1	331	3	Y	-0-					-0-
10	387	N	387	-0-	-0-	-0-	46	1	341	3	Y	-0-					-0-
11	360	N	332	-0-	-28	-0-	28	1	304	3	Y	-0-					-0-
12	343	N	343	-0-	-0-	-0-	32	1	311	3	Y	-0-					-0-
01	372	N	345	-0-	-27	-0-	33	1	312	3	Y	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	32	1	291	3	Y	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899	N	899	-0-	-0-	-0-	51	1	848	2	Y	-0-					-0-
10	992	N	930	-0-	-62	-0-	51	1	879	2	Y	-0-					-0-
11	930	N	907	-0-	-23	-0-	49	1	858	2	Y	-0-					-0-
12	922	N	922	-0-	-0-	-0-	48	1	874	2	Y	-0-					-0-
01	930	N	918	-0-	-12	-0-	49	1	869	2	Y	-0-					-0-
02	840	N	837	-0-	-3	-0-	44	1	793	2	Y	-0-					-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1100	-0-	-40	-0-	62	1	1038	2	Y	-0-					-0-
10	1116	N	1105	-0-	-11	-0-	60	1	1045	2	Y	-0-					-0-
11	1110	N	1084	-0-	-26	-0-	58	1	1026	2	Y	-0-					-0-
12	1142	N	1142	-0-	-0-	-0-	59	1	1083	2	Y	-0-					-0-
01	1123	N	1123	-0-	-0-	-0-	60	1	1063	2	Y	-0-					-0-
02	1008	N	981	-0-	-27	-0-	52	1	929	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	60	-0-	-60	-0-	60	3			N	-0-					-0-
10	124	N	19	-0-	-105	-0-	19	3			N	-0-					-0-
11	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	56	N	27	-0-	-29	-0-	27	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	352	-0-	-8	-0-	15	1	337	3	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	13	1	336	3	N	1					1
							1	9									
11	360	N	346	-0-	-14	-0-	13	1	333	3	N	-0-					1
12	364	N	364	-0-	-0-	-0-	14	1	350	3	N	-0-					1
01	363	N	363	-0-	-0-	-0-	13	1	350	3	N	-0-					1
02	336	N	323	-0-	-13	-0-	12	1	311	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	812	N	812	-0-	-0-	-0-	46	1	766	2	Y	-0-					-0-
10	844	N	844	-0-	-0-	-0-	46	1	798	2	Y	-0-					-0-
11	808	N	808	-0-	-0-	-0-	43	1	762	2	Y	3					3
							3	9									
12	826	N	826	-0-	-0-	-0-	43	1	783	2	Y	-0-					3
01	837	N	815	-0-	-22	-0-	43	1	772	2	Y	-0-					3
02	756	N	734	-0-	-22	-0-	39	1	695	2	Y	-0-					3

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	806	-0-	-64	-0-	73	1	733	3	Y	-0-					2
10	899	N	364	-0-	-535	-0-	32	1	332	3	Y	-0-					2
11	840	N	324	-0-	-516	-0-	25	1	299	3	Y	-0-					2
12	356	N	356	-0-	-0-	-0-	28	1	328	3	Y	-0-					2
01	372	N	339	-0-	-33	-0-	25	1	314	3	Y	-0-					2
02	308	N	279	-0-	-29	-0-	21	1	258	3	Y	-0-					2

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	406	-0-	-44	-0-	28	1	378	3	Y	-0-					-0-
10	434	N	412	-0-	-22	-0-	29	1	383	3	Y	-0-					-0-
11	420	N	352	-0-	-68	-0-	25	1	327	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	32	3	Y	3					3
							3	9									
01	438	N	438	-0-	-0-	-0-	35	1	403	3	Y	-0-					3
*02	555	N	555	-0-	-0-	-0-	44	1	511	3	Y	-0-	2	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	280	-0-	-20	-0-	16	1	264	2	Y	-0-					-0-
10	310	N	290	-0-	-20	-0-	16	1	274	2	Y	-0-					-0-
11	300	N	279	-0-	-21	-0-	15	1	264	2	Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	15	1	277	2	Y	-0-					-0-
01	294	N	294	-0-	-0-	-0-	16	1	278	2	Y	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	32	1	539	2	Y	-0-					1
10	608	N	608	-0-	-0-	-0-	33	1	575	2	Y	-0-					1
11	600	N	579	-0-	-21	-0-	31	1	548	2	Y	-0-					1
12	583	N	583	-0-	-0-	-0-	30	1	553	2	Y	-0-					1
01	620	N	592	-0-	-28	-0-	31	1	561	2	Y	-0-					1
*02	534	N	534	-0-	-0-	-0-	28	1	506	2	Y	-0-					1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	465	-0-	-15	-0-	42	1	423	3	Y	-0-					1
10	496	N	485	-0-	-11	-0-	43	1	442	3	Y	-0-					1
11	484	N	484	-0-	-0-	-0-	37	1	444	3	Y	3					4
							3	9									
12	452	N	452	-0-	-0-	-0-	35	1	417	3	Y	-0-	3	1			1
01	496	N	411	-0-	-85	-0-	31	1	379	3	Y	1					2
							1	9									
02	448	N	399	-0-	-49	-0-	30	1	369	3	Y	-0-					2

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	878	-0-	-52	-0-	50	1	828	2	Y	-0-					2
10	930	N	904	-0-	-26	-0-	49	1	855	2	Y	-0-					2
11	900	N	854	-0-	-46	-0-	46	1	808	2	Y	-0-					2
12	868	N	868	-0-	-0-	-0-	45	1	823	2	Y	-0-					2
01	899	N	884	-0-	-15	-0-	47	1	837	2	Y	-0-					2
*02	794	N	794	-0-	-0-	-0-	42	1	752	2	Y	-0-					2

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	622	-0-	-218	-0-	57	1	565	3	Y	-0-					1
10	744	N	669	-0-	-75	-0-	59	1	610	3	Y	-0-					1
11	652	N	652	-0-	-0-	-0-	50	1	602	3	Y	-0-					1
12	613	N	613	-0-	-0-	-0-	47	1	562	3	Y	4	2	1			3
							4	9									
01	682	N	518	-0-	-164	-0-	39	1	478	3	Y	1					4
							1	9									
02	616	N	505	-0-	-111	-0-	38	1	463	3	Y	4	4	1			4
							4	9									

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	494	-0-	-16	-0-	34	1	460	3	Y	-0-	1	1			-0-
10	527	N	494	-0-	-33	-0-	35	1	459	3	Y	-0-					-0-
11	510	N	466	-0-	-44	-0-	34	1	432	3	Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					-0-
01	824	N	824	-0-	-0-	-0-	66	1	758	3	Y	-0-					-0-
*02	744	N	744	-0-	-0-	-0-	59	1	685	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1897	-0-	-53	-0-	123	1	1774	3	N	-0-					2
10	1984	N	1748	-0-	-236	-0-	114	1	1634	3	N	-0-	1	1			1
11	1890	N	1292	-0-	-598	-0-	83	1	1209	3	N	-0-					1
12	1527	N	1527	-0-	-0-	-0-	98	1	1429	3	N	-0-					1
*01	1736	N	1613	-0-	-123	-0-	96	1	1517	3	N	-0-					1
*02	1628	N	1628	-0-	-0-	-0-	101	1	1527	3	N	-0-					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	547	-0-	-23	-0-	28	1	519	3	N	-0-					-0-
10	589	N	585	-0-	-4	-0-	63	1	522	3	N	-0-					-0-
11	570	N	531	-0-	-39	-0-	31	1	500	3	N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	30	1	491	3	N	-0-					-0-
01	589	N	532	-0-	-57	-0-	32	1	500	3	N	-0-					-0-
02	504	N	485	-0-	-19	-0-	35	1	450	3	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	303	-0-	-27	-0-	28	1	275	3	Y	-0-					7
10	248	N	220	-0-	-28	-0-	19	1	200	3	Y	1	3	1			5
							1	9									
11	300	N	206	-0-	-94	-0-	15	1	184	3	Y	6					11
							7	9									
12	207	N	207	-0-	-0-	-0-	16	1	191	3	Y	-0-	6	1			5
01	217	N	205	-0-	-12	-0-	15	1	190	3	Y	-0-					5
02	196	N	170	-0-	-26	-0-	13	1	156	3	Y	1	1	1			5
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	N	541	-0-	-0-	-0-	52	1	489	3	Y	-0-					-0-
10	582	N	582	-0-	-0-	-0-	90	1	492	3	Y	-0-					-0-
11	540	N	537	-0-	-3	-0-	54	1	483	3	Y	-0-					-0-
12	567	N	567	-0-	-0-	-0-	48	1	519	3	Y	-0-					-0-
01	589	N	560	-0-	-29	-0-	54	1	506	3	Y	-0-					-0-
02	504	N	494	-0-	-10	-0-	54	1	440	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	347	-0-	-13	-0-	32	1	315	3	Y	-0-					1
10	372	N	353	-0-	-19	-0-	31	1	322	3	Y	-0-					1
11	360	N	349	-0-	-11	-0-	27	1	322	3	Y	-0-					1
12	336	N	336	-0-	-0-	-0-	26	1	310	3	Y	-0-					1
01	341	N	325	-0-	-16	-0-	24	1	301	3	Y	-0-					1
02	336	N	285	-0-	-51	-0-	22	1	263	3	Y	-0-					1

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1015	-0-	-125	-0-	92	1	922	3	Y	1					4
							1	9									
10	1085	N	928	-0-	-157	-0-	82	1	846	3	Y	-0-	1	1			3
11	1080	N	992	-0-	-88	-0-	76	1	916	3	Y	-0-					3
12	1615	N	1615	-0-	-0-	-0-	125	1	1489	3	Y	1	1	1			3
							1	9									
01	1363	N	1363	-0-	-0-	-0-	102	1	1261	3	Y	-0-					3
*02	1179	N	1179	-0-	-0-	-0-	90	1	1089	3	Y	-0-					3

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2310	-0-	-450	-0-	2310	3			N	-0-					-0-
10	2852	X	2422	-0-	-430	-0-	2422	3			N	-0-					-0-
11	2490	X	2292	-0-	-198	-0-	2292	3			N	-0-					-0-
12	2480	X	2342	-0-	-138	-0-	2342	3			N	-0-					-0-
01	2418	N	2242	-0-	-176	-0-	2242	3			N	-0-					-0-
02	2128	N	1942	-0-	-186	-0-	1942	3			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	528	-0-	-312	-0-	50	1	478	3	Y	-0-					-0-
10	868	N	850	-0-	-18	-0-	75	1	775	3	Y	-0-					-0-
11	840	N	793	-0-	-47	-0-	61	1	726	3	Y	5					5
							6	9									
12	905	N	905	-0-	-0-	-0-	70	1	835	3	Y	-0-	4	1			1
01	879	N	879	-0-	-0-	-0-	66	1	813	3	Y	-0-					1
*02	772	N	772	-0-	-0-	-0-	59	1	713	3	Y	-0-					1

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1065	N	1065	-0-	-0-	-0-	55	1	1010	3	N	-0-					-0-
10	1124	N	1124	-0-	-0-	-0-	121	1	1003	3	N	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	62	1	988	3	N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	60	1	998	3	N	-0-					-0-
01	1116	N	1063	-0-	-53	-0-	63	1	1000	3	N	-0-					-0-
*02	992	N	992	-0-	-0-	-0-	71	1	921	3	N	-0-					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	750	-0-	-30	-0-	82	1 1 9	667	3	N	1	1	1			2
10	806	N	770	-0-	-36	-0-	82	1 1 9	687	3	N	1	1	1			2
11	750	N	728	-0-	-22	-0-	75	1 1 9	652	3	N	1	1	1			2
12	741	N	741	-0-	-0-	-0-	65	1	676	3	N	-0-					2
01	775	N	725	-0-	-50	-0-	72	1 1 9	652	3	N	1	1	1			2
02	672	N	651	-0-	-21	-0-	61	1 1 9	589	3	N	1	1	1			2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	156	-0-	-24	-0-	8	1	148	3	N	-0-					-0-
10	186	N	169	-0-	-17	-0-	18	1	151	3	N	-0-					-0-
11	180	N	126	-0-	-54	-0-	7	1	119	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
01	155	N	52	-0-	-103	-0-	3	1	49	3	N	-0-					-0-
02	112	N	70	-0-	-42	-0-	5	1	65	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	52	-0-	-68	-0-	3	1	49	2	Y	-0-					-0-
10	160	N	160	-0-	-0-	-0-	9	1	151	2	Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	8	1	142	2	Y	-0-					-0-
02	140	N	128	-0-	-12	-0-	7	1	121	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	-0-	514	3	1	9	N	1					4
10	527	N	519	-0-	-8	-0-	518	3	1	9	N	1					5
11	510	N	496	-0-	-14	-0-	496	3			N	-0-					5
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-	4	1			1
01	527	N	498	-0-	-29	-0-	498	3			N	-0-					1
02	476	N	459	-0-	-17	-0-	459	3			N	-0-					1

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	270	-0-	-30	-0-	17	1	253	3	Y	-0-					-0-
10	310	N	287	-0-	-23	-0-	19	1	268	3	Y	-0-					-0-
11	300	N	262	-0-	-38	-0-	18	1	244	3	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	18	1	244	3	Y	-0-					-0-
01	279	N	261	-0-	-18	-0-	18	1	243	3	Y	-0-					-0-
02	252	N	247	-0-	-5	-0-	16	1	231	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1265	N	1265	-0-	-0-	-0-	106	1	1159	3	Y	-0-	1	1			1
10	1271	N	960	-0-	-311	-0-	114	1	846	3	Y	-0-					1
11	1464	N	1464	-0-	-0-	-0-	123	1	1341	3	Y	-0-					1
12	1378	N	1378	-0-	-0-	-0-	127	1	1251	3	Y	-0-					1
01	1322	N	1322	-0-	-0-	-0-	127	1	1195	3	Y	-0-					1
02	1232	N	1200	-0-	-32	-0-	118	1	1082	3	Y	-0-					1

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	465	N	236	-0-	-229	-0-	236	3			N	-0-					-0-
11	360	N	267	-0-	-93	-0-	267	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	164	-0-	-16	-0-	14	1	150	3	Y	-0-					-0-
10	186	N	169	-0-	-17	-0-	20	1	149	3	Y	-0-					-0-
11	180	N	171	-0-	-9	-0-	14	1	151	3	Y	5	4	1			1
							6	9									
12	155	N	155	-0-	-0-	-0-	14	1	139	3	Y	2					3
							2	9									
01	155	N	150	-0-	-5	-0-	14	1	135	3	Y	1	3	1			1
							1	9									
02	168	N	138	-0-	-30	-0-	14	1	124	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1703	-0-	-307	-0-	1703	3			N	-0-					-0-
10	2108	N	2035	-0-	-73	-0-	2035	3			N	-0-					-0-
11	1950	N	1637	-0-	-313	-0-	1637	3			N	-0-					-0-
12	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
01	2046	N	1705	-0-	-341	-0-	1705	3			N	-0-					-0-
02	1540	N	1535	-0-	-5	-0-	1535	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	564	-0-	-96	-0-	29	1	535	3	N	-0-					5
10	713	N	65	-0-	-648	-0-	7	1	58	3	N	-0-					5
11	765	N	765	-0-	-0-	-0-	45	1	720	3	N	-0-					5
12	775	N	775	-0-	-0-	-0-	44	1	731	3	N	-0-					5
01	760	N	760	-0-	-0-	-0-	45	1	715	3	N	-0-					5
*02	682	N	682	-0-	-0-	-0-	49	1	633	3	N	-0-					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	N	517	-0-	-0-	-0-	56 1 9	1	460	3	N	1	1	1			1
10	449	N	449	-0-	-0-	-0-	48 1 9	1	400	3	N	1	1	1			1
11	390	N	368	-0-	-22	-0-	38	1	330	3	N	-0-					1
12	268	N	268	-0-	-0-	-0-	24	1	244	3	N	-0-					1
01	434	N	339	-0-	-95	-0-	34	1	305	3	N	-0-					1
02	336	N	309	-0-	-27	-0-	29 1 9	1	279	3	N	1	1	1			1

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	21	1	210	3	N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	15	1	227	3	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	13	1	238	3	N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	70	-0-	-590	-0-	3	1	45	3	N	20	4	8			16
							22	9									
10	651	N	274	-0-	-377	-0-	18	1	254	3	N	2					18
							2	9									
11	1198	N	1198	-0-	-0-	-0-	77	1	1120	3	N	1	14	1			5
							1	9									
12	1122	N	1122	-0-	-0-	-0-	72	1	1048	3	N	2	3	1			4
							2	9									
01	1106	N	1106	-0-	-0-	-0-	66	1	1040	3	N	-0-	2	1			2
*02	1000	N	1000	-0-	-0-	-0-	62	1	938	3	N	-0-					2

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

09	600	N	556	-0-	-44	-0-	555	3	1	9	N	1					4
10	620	N	475	-0-	-145	-0-	473	3	2	9	N	2					6
11	600	N	454	-0-	-146	-0-	453	3	1	9	N	1					7
12	492	N	492	-0-	-0-	-0-	491	3	1	9	N	1	6	1			2
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					2
*02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					2

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1198	N	1198	-0-	-0-	-0-	82	1	1116	3	Y	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	89	1	1176	3	Y	-0-					-0-
11	1268	N	1268	-0-	-0-	-0-	92	1	1176	3	Y	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	103	1	1212	3	Y	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	106	1	1215	3	Y	-0-					-0-
*02	1198	N	1198	-0-	-0-	-0-	95	1	1103	3	Y	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

09	157	N	157	-0-	-0-	-0-	14	1	142	3	N	1					1
							1	9									
10	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					1
11	158	N	158	-0-	-0-	-0-	10	1	146	3	N	2	1	1			2
							2	9									
12	161	N	161	-0-	-0-	-0-	10	1	150	3	N	1	1	1			2
							1	9									
01	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-	1	1			1
*02	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					1

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

09	570	N	476	-0-	-94	-0-	43	1	432	3	N	1	1	1			1
							1	9									
10	558	N	544	-0-	-14	-0-	35	1	509	3	N	-0-					1
11	516	N	516	-0-	-0-	-0-	33	1	483	3	N	-0-					1
12	520	N	520	-0-	-0-	-0-	33	1	487	3	N	-0-					1
01	558	N	505	-0-	-53	-0-	26	1	479	3	N	-0-					1
02	476	N	457	-0-	-19	-0-	29	1	428	3	N	-0-					1

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

09	497	N	497	-0-	-0-	-0-	28	1	469	2	Y	-0-					-0-
10	465	N	379	-0-	-86	-0-	21	1	358	2	Y	-0-					-0-
11	480	N	336	-0-	-144	-0-	18	1	318	2	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	18	1	331	2	Y	-0-					-0-
01	372	N	346	-0-	-26	-0-	18	1	328	2	Y	-0-					-0-
02	308	N	299	-0-	-9	-0-	16	1	283	2	Y	-0-					-0-

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

09	720	N	676	-0-	-44	-0-	38	1	638	2	Y	-0-					1
10	713	N	700	-0-	-13	-0-	38	1	662	2	Y	-0-					1
11	690	N	672	-0-	-18	-0-	36	1	636	2	Y	-0-					1
12	688	N	688	-0-	-0-	-0-	36	1	652	2	Y	-0-					1
01	713	N	678	-0-	-35	-0-	36	1	642	2	Y	-0-					1
02	616	N	611	-0-	-5	-0-	32	1	579	2	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	489	-0-	-51	-0-	25	1	464	3	Y	-0-					-0-
10	682	N	595	-0-	-87	-0-	64	1	531	3	Y	-0-					-0-
11	690	N	500	-0-	-190	-0-	29	1	471	3	Y	-0-					-0-
12	657	N	657	-0-	-0-	-0-	37	1	620	3	Y	-0-					-0-
01	606	N	606	-0-	-0-	-0-	36	1	570	3	Y	-0-					-0-
*02	533	N	533	-0-	-0-	-0-	38	1	495	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1860	N	1759	-0-	-101	-0-	1759	3		N	-0-			-0-
10	1891	N	1780	-0-	-111	-0-	1780	3		N	-0-			-0-
11	1830	N	1812	-0-	-18	-0-	1812	3		N	-0-			-0-
12	1771	N	1771	-0-	-0-	-0-	1771	3		N	-0-			-0-
01	1767	N	1730	-0-	-37	-0-	1730	3		N	-0-			-0-
02	1680	N	1263	-0-	-417	-0-	1263	3		N	-0-			-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1369	-0-	-11	-0-	89	1	1280	3	N	-0-					-0-
10	1488	N	1395	-0-	-93	-0-	91	1	1304	3	N	-0-					-0-
11	1470	N	1362	-0-	-108	-0-	87	1	1275	3	N	-0-					-0-
12	1375	N	1375	-0-	-0-	-0-	88	1	1287	3	N	-0-					-0-
01	1434	N	1434	-0-	-0-	-0-	85	1	1349	3	N	-0-					-0-
*02	1331	N	1331	-0-	-0-	-0-	83	1	1248	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	831	-0-	-69	-0-	74	1	755	3	N	2	2	1			2
							2	9									
10	930	N	805	-0-	-125	-0-	64	1	741	3	N	-0-					2
11	870	N	744	-0-	-126	-0-	58	1	686	3	N	-0-	1	1			1
12	783	N	783	-0-	-0-	-0-	53	1	730	3	N	-0-					1
01	806	N	798	-0-	-8	-0-	59	1	739	3	N	-0-	1	1			-0-
02	700	N	568	-0-	-132	-0-	40	1	528	3	N	-0-					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1067	-0-	-283	-0-	92 10	1 9	965	3	N	9	11	1			12
10	1271	N	1215	-0-	-56	-0-	93 11	1 9	1111	3	N	10	5	1			17
11	1200	N	1168	-0-	-32	-0-	86 9	1 9	1073	3	N	8	15	1			10
12	1129	N	1129	-0-	-0-	-0-	82 11	1 9	1036	3	N	10	6	1			14
01	1209	N	1105	-0-	-104	-0-	79 11	1 9	1015	3	N	10	16	1			8
02	1092	N	1010	-0-	-82	-0-	72 9	1 9	929	3	N	8					16

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1008	N	1008	-0-	-0-	-0-	65	1	943	3	N	-0-					-0-
10	961	N	903	-0-	-58	-0-	59	1	844	3	N	-0-					-0-
11	960	N	846	-0-	-114	-0-	54	1	792	3	N	-0-					-0-
12	866	N	866	-0-	-0-	-0-	56	1	810	3	N	-0-					-0-
01	899	N	858	-0-	-41	-0-	51	1	807	3	N	-0-					-0-
02	784	N	777	-0-	-7	-0-	48	1	729	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	960	-0-	-30	-0-	62	1	898	3	Y	-0-					3
10	1023	N	969	-0-	-54	-0-	63	1	905	3	Y	1					4
							1	9									
11	990	N	772	-0-	-218	-0-	52	1	718	3	Y	2					6
							2	9									
12	666	N	666	-0-	-0-	-0-	45	1	619	3	Y	2	5	1			3
							2	9									
01	1012	N	1012	-0-	-0-	-0-	70	1	939	3	Y	3					6
							3	9									
*02	939	N	939	-0-	-0-	-0-	62	1	875	3	Y	2	5	1			3
							2	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	531	-0-	-9	-0-	531	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	651	N	553	-0-	-98	-0-	553	3			N	-0-					-0-
*02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	438	-0-	-12	-0-	40	1	397	3	N	1	4	1			4
							1	9									
10	471	N	471	-0-	-0-	-0-	30	1	441	3	N	-0-					4
11	420	N	418	-0-	-2	-0-	27	1	391	3	N	-0-	1	1			3
12	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-	1	1			2
01	465	N	452	-0-	-13	-0-	23	1	428	3	N	1	1	1			2
							1	9									
*02	406	N	406	-0-	-0-	-0-	26	1	380	3	N	-0-					2

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1384	N	1384	-0-	-0-	-0-	72	1	1312	3	N	-0-					16
10	1492	N	1492	-0-	-0-	-0-	160	1	1332	3	N	-0-					16
11	1395	N	1395	-0-	-0-	-0-	82	1	1313	3	N	-0-					16
12	1402	N	1402	-0-	-0-	-0-	80	1	1322	3	N	-0-					16
01	1488	N	1426	-0-	-62	-0-	85	1	1341	3	N	-0-					16
02	1316	N	1247	-0-	-69	-0-	89	1	1158	3	N	-0-					16

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	351	-0-	-39	-0-	32	1	319	3	Y	-0-					-0-
10	372	N	369	-0-	-3	-0-	33	1	336	3	Y	-0-					-0-
11	360	N	346	-0-	-14	-0-	27	1	319	3	Y	-0-					-0-
12	397	N	397	-0-	-0-	-0-	29	1	348	3	Y	18	8	1			10
							20	9									
01	379	N	379	-0-	-0-	-0-	28	1	344	3	Y	6					16
							7	9									
*02	352	N	352	-0-	-0-	-0-	25	1	302	3	Y	23	32	1			7
							25	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	611	-0-	-19	-0-	56	1	555	3	Y	-0-					-0-
10	629	N	629	-0-	-0-	-0-	56	1	573	3	Y	-0-					-0-
11	600	N	566	-0-	-34	-0-	44	1	522	3	Y	-0-					-0-
12	611	N	611	-0-	-0-	-0-	47	1	564	3	Y	-0-					-0-
01	620	N	611	-0-	-9	-0-	46	1	565	3	Y	-0-					-0-
*02	559	N	559	-0-	-0-	-0-	42	1	511	3	Y	5	1	1			4
							6	9									

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1840	-0-	-140	-0-	1840	3			N	-0-					-0-
10	2015	N	1838	-0-	-177	-0-	1838	3			N	-0-					-0-
11	1920	N	1831	-0-	-89	-0-	1831	3			N	-0-					-0-
12	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					-0-
01	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
02	1708	N	1658	-0-	-50	-0-	1658	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1221	-0-	-9	-0-	84	1	1137	3	Y	-0-					-0-
10	1275	N	1275	-0-	-0-	-0-	90	1	1185	3	Y	-0-					-0-
11	1225	N	1225	-0-	-0-	-0-	89	1	1136	3	Y	-0-					-0-
12	1250	N	1250	-0-	-0-	-0-	98	1	1152	3	Y	-0-					-0-
01	1271	N	1232	-0-	-39	-0-	99	1	1133	3	Y	-0-					-0-
02	1148	N	1122	-0-	-26	-0-	89	1	1033	3	Y	-0-					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	410	-0-	-10	-0-	34	1	376	3	Y	-0-					-0-
10	434	N	428	-0-	-6	-0-	51	1	375	3	Y	2					2
							2	9									
11	420	N	374	-0-	-46	-0-	31	1	343	3	Y	-0-	2	1			-0-
12	396	N	396	-0-	-0-	-0-	36	1	359	3	Y	1					1
							1	9									
01	434	N	397	-0-	-37	-0-	38	1	359	3	Y	-0-	1	1			-0-
*02	369	N	369	-0-	-0-	-0-	36	1	333	3	Y	-0-					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

09	300	N	246	-0-	-54	-0-	21	1	225	3	Y	-0-					-0-
10	279	N	218	-0-	-61	-0-	26	1	192	3	Y	-0-					-0-
11	270	N	230	-0-	-40	-0-	19	1	211	3	Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	20	1	194	3	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	22	1	207	3	Y	-0-					-0-
02	224	N	209	-0-	-15	-0-	21	1	188	3	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

09	810	N	702	-0-	-108	-0-	29	1	671	3	N	2					5
							2	9									
10	837	N	728	-0-	-109	-0-	28	1	698	3	N	2	3	1			4
							2	9									
11	810	N	796	-0-	-14	-0-	30	1	764	3	N	2	3	1			3
							2	9									
12	742	N	742	-0-	-0-	-0-	28	1	714	3	N	-0-					3
01	759	N	759	-0-	-0-	-0-	28	1	730	3	N	1	2	1			2
							1	9									
02	756	N	527	-0-	-229	-0-	20	1	507	3	N	-0-	1	1			1

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	745	-0-	-35	-0-	42	1	703	2	Y	-0-					1
10	806	N	804	-0-	-2	-0-	44	1	760	2	Y	-0-					1
11	756	N	756	-0-	-0-	-0-	41	1	715	2	Y	-0-					1
12	770	N	770	-0-	-0-	-0-	40	1	730	2	Y	-0-					1
01	806	N	757	-0-	-49	-0-	40	1	717	2	Y	-0-					1
02	700	N	666	-0-	-34	-0-	35	1	631	2	Y	-0-					1

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					25
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	5					30
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	11					41
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	8	40	1			9
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	4					13
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	12	17	1			8

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	844	N	844	-0-	-0-	-0-	54	1	790	3	Y	-0-					-0-
10	868	N	792	-0-	-76	-0-	52	1	740	3	Y	-0-					-0-
11	870	N	684	-0-	-186	-0-	46	1	637	3	Y	1					1
							1	9									
12	660	N	660	-0-	-0-	-0-	45	1	615	3	Y	-0-	1	1			-0-
01	806	N	590	-0-	-216	-0-	41	1	548	3	Y	1					1
							1	9									
02	644	N	627	-0-	-17	-0-	41	1	586	3	Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	711	-0-	-39	-0-	47	1	664	3	N	-0-					-0-
10	744	N	724	-0-	-20	-0-	48	1	676	3	N	-0-					-0-
11	720	N	629	-0-	-91	-0-	46	1	583	3	N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	52	1	702	3	N	-0-					-0-
01	745	N	745	-0-	-0-	-0-	50	1	695	3	N	-0-					-0-
*02	663	N	663	-0-	-0-	-0-	46	1	617	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2910	-0-	-120	-0-	250	1	2627	3	N	30	29	1			37
							33	9									
10	3038	X	2954	-0-	-84	-0-	226	1	2696	3	N	29	15	1			51
							32	9									
11	2940	X	2787	-0-	-153	-0-	205	1	2556	3	N	24	45	1			30
							26	9									
12	3038	X	2817	-0-	-221	-0-	205	1	2587	3	N	23	16	1			37
							25	9									
01	3007	X	2832	-0-	-175	-0-	202	1	2601	3	N	26	42	1			21
							29	9									
02	2716	X	2536	-0-	-180	-0-	180	1	2336	3	N	18					39
							20	9									

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	411	-0-	-9	-0-	17	1	394	3	N	-0-					1
10	403	N	339	-0-	-64	-0-	13	1	326	3	N	-0-					1
11	391	N	391	-0-	-0-	-0-	15	1	376	3	N	-0-					1
12	448	N	448	-0-	-0-	-0-	17	1	431	3	N	-0-					1
01	389	N	389	-0-	-0-	-0-	14	1	375	3	N	-0-					1
*02	403	N	403	-0-	-0-	-0-	15	1	388	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	717	-0-	-33	-0-	78	1	638	3	N	1	1	1			2
							1	9									
10	713	N	703	-0-	-10	-0-	75	1	627	3	N	1	1	1			2
							1	9									
11	720	N	662	-0-	-58	-0-	68	1	594	3	N	-0-	1	1			1
12	668	N	668	-0-	-0-	-0-	59	1	608	3	N	1					2
							1	9									
01	713	N	663	-0-	-50	-0-	66	1	596	3	N	1	1	1			2
							1	9									
*02	621	N	621	-0-	-0-	-0-	58	1	563	3	N	-0-	1	1			1

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

09	255	N	255	-0-	-0-	-0-	9 7	1 9	239	3	Y	6					19
10	228	N	228	-0-	-0-	-0-	9 3	1 9	216	3	Y	3					22
11	120	N	66	-0-	-54	-0-	2 1	1 9	63	3	Y	1	14	1			9
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					9
01	217	N	23	-0-	-194	-0-	1 3	1 9	19	3	Y	3					12
02	56	N	-0-	-0-	-56	-0-					Y	2					14

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	447	-0-	-3	-0-	25	1	422	2	Y	-0-					-0-
10	496	N	474	-0-	-22	-0-	26	1	448	2	Y	-0-					-0-
11	480	N	464	-0-	-16	-0-	25	1	439	2	Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	25	1	458	2	Y	-0-					-0-
01	475	N	475	-0-	-0-	-0-	25	1	450	2	Y	-0-					-0-
02	420	N	415	-0-	-5	-0-	22	1	393	2	Y	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	913	-0-	-17	-0-	32	1	880	3	Y	1					24
							1	9									
10	993	N	993	-0-	-0-	-0-	40	1	952	3	Y	1					25
							1	9									
11	900	N	836	-0-	-64	-0-	30	1	806	3	Y	-0-	15	1			10
12	906	N	906	-0-	-0-	-0-	32	1	873	3	Y	1					11
							1	9									
01	992	N	319	-0-	-673	-0-	17	1	300	3	Y	2					13
							2	9									
02	784	N	162	-0-	-622	-0-	6	1	155	3	Y	1					14
							1	9									

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	113	-0-	-7	-0-	7	1	106	3	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	8	1	109	3	Y	-0-					-0-
11	120	N	109	-0-	-11	-0-	7	1	102	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	8	1	104	3	Y	-0-					-0-
01	124	N	109	-0-	-15	-0-	8	1	101	3	Y	-0-					-0-
02	112	N	102	-0-	-10	-0-	7	1	95	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2146	N	2146	-0-	-0-	-0-	139	1	2007	3	N	-0-					-0-
10	1953	N	1610	-0-	-343	-0-	105	1	1505	3	N	-0-					-0-
11	1967	N	1967	-0-	-0-	-0-	126	1	1841	3	N	-0-					-0-
12	1927	N	1927	-0-	-0-	-0-	124	1	1803	3	N	-0-					-0-
01	1960	N	1960	-0-	-0-	-0-	117	1	1843	3	N	-0-					-0-
02	1848	N	1485	-0-	-363	-0-	92	1	1393	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	583	-0-	-17	-0-	50 6	1 9	527	3	N	5	5	1			6
10	589	N	41	-0-	-548	-0-	3 1	1 9	37	3	N	1	2	1			5
11	649	N	649	-0-	-0-	-0-	48 2	1 9	599	3	N	2	4	1			3
12	492	N	492	-0-	-0-	-0-	36 1	1 9	455	3	N	1	1	1			3
01	488	N	488	-0-	-0-	-0-	35 3	1 9	450	3	N	3	4	1			2
02	588	N	448	-0-	-140	-0-	32 2	1 9	414	3	N	2					4

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1390	-0-	-20	-0-	119	1	1253	3	N	16	16	1			20
							18	9									
10	1488	N	1407	-0-	-81	-0-	107	1	1282	3	N	16	8	1			28
							18	9									
11	1380	N	1333	-0-	-47	-0-	98	1	1220	3	N	14	25	1			17
							15	9									
12	1349	N	1349	-0-	-0-	-0-	98	1	1233	3	N	16	9	1			24
							18	9									
01	1395	N	1309	-0-	-86	-0-	93	1	1190	3	N	24	30	1			18
							26	9									
02	1232	N	1179	-0-	-53	-0-	83	1	1075	3	N	19					37
							21	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	38	1	212	3	N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	38	1	217	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	45	1	195	3	N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	36	1	201	3	N	-0-					-0-
01	248	N	227	-0-	-21	-0-	34	1	193	3	N	-0-					-0-
02	224	N	205	-0-	-19	-0-	31	1	174	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	160	-0-	-50	-0-	14	1	146	3	N	-0-					1
10	217	N	131	-0-	-86	-0-	10	1	121	3	N	-0-					1
11	180	N	167	-0-	-13	-0-	12	1	155	3	N	-0-					1
12	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					1
01	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					1
02	168	N	110	-0-	-58	-0-	8	1	102	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	114	-0-	-246	-0-	10 2	1 9	102	3	Y	2	1	1			6
10	155	N	105	-0-	-50	-0-	9 3	1 9	93	3	Y	3	4	1			5
11	120	N	93	-0-	-27	-0-	7 2	1 9	84	3	Y	2	4	1			3
12	103	N	103	-0-	-0-	-0-	8 3	1 9	92	3	Y	3	2	1			4
01	98	N	98	-0-	-0-	-0-	8 2	1 9	88	3	Y	2	3	1			3
*02	96	N	96	-0-	-0-	-0-	7 2	1 9	87	3	Y	2	3	1			2

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2201	-0-	-49	-0-	199 39	1 9	1963	3	Y	35	14	1	1	8	84
10	2325	N	2288	-0-	-37	-0-	199 66	1 9	2023	3	Y	60	55	1	3	8	86
11	2280	N	2125	-0-	-155	-0-	165 41	1 9	1919	3	Y	37	68	1			55
12	2340	N	2340	-0-	-0-	-0-	184 62	1 9	2094	3	Y	56	42	1			69
01	2294	N	2207	-0-	-87	-0-	172 59	1 9	1976	3	Y	54	63	1			60
*02	2045	N	2045	-0-	-0-	-0-	142 54	1 9	1849	3	Y	49	64	1			45

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

09	690	N	560	-0-	-130	-0-	61 2	1 9	497	3	N	2	2	1			5
10	759	N	759	-0-	-0-	-0-	81 2	1 9	676	3	N	2	2	1			5
11	796	N	796	-0-	-0-	-0-	82 1	1 9	713	3	N	1	2	1			4
12	611	N	611	-0-	-0-	-0-	54 1	1 9	556	3	N	1					5
01	744	N	659	-0-	-85	-0-	65 2	1 9	592	3	N	2	2	1			5
02	700	N	674	-0-	-26	-0-	63 1	1 9	610	3	N	1	2	1			4

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

09	390	N	356	-0-	-34	-0-	30 6	1 9	320	3	N	5	4	1	1	8	5
10	372	N	350	-0-	-22	-0-	27 3	1 9	320	3	N	3	2	1			6
11	360	N	323	-0-	-37	-0-	24 3	1 9	296	3	N	3	5	1			4
12	303	N	303	-0-	-0-	-0-	22 3	1 9	278	3	N	3	2	1			5
01	341	N	226	-0-	-115	-0-	16 2	1 9	208	3	N	2	5	1			2
02	308	N	259	-0-	-49	-0-	18 3	1 9	238	3	N	3					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	15	1	156	3	N	2	2	1			2
							2	9									
10	186	N	178	-0-	-8	-0-	14	1	162	3	N	2	1	1			3
							2	9									
11	180	N	177	-0-	-3	-0-	13	1	162	3	N	2	3	1			2
							2	9									
12	182	N	182	-0-	-0-	-0-	13	1	167	3	N	2	1	1			3
							2	9									
01	186	N	180	-0-	-6	-0-	13	1	165	3	N	2	3	1			2
							2	9									
02	168	N	160	-0-	-8	-0-	11	1	148	3	N	1					3
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	756	-0-	-234	-0-	69	1	687	3	Y	-0-					-0-
10	1023	N	545	-0-	-478	-0-	49	1	496	3	Y	-0-					-0-
11	1051	N	1051	-0-	-0-	-0-	83	1	968	3	Y	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	81	1	921	3	Y	-0-					-0-
01	779	N	779	-0-	-0-	-0-	62	1	717	3	Y	-0-					-0-
02	980	N	817	-0-	-163	-0-	58	1	759	3	Y	-0-					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1333	-0-	-47	-0-	112	1	1221	3	Y	-0-					-0-
10	1426	N	1289	-0-	-137	-0-	153	1	1136	3	Y	-0-					-0-
11	1350	N	1214	-0-	-136	-0-	101	1	1102	3	Y	10	8	1			2
							11	9									
12	1221	N	1221	-0-	-0-	-0-	113	1	1108	3	Y	-0-					2
01	1302	N	1256	-0-	-46	-0-	120	1	1136	3	Y	-0-	2	1			-0-
*02	1150	N	1150	-0-	-0-	-0-	113	1	1037	3	Y	-0-					-0-

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	99	-0-	-21	-0-	7	1	92	3	N	-0-					-0-
10	124	N	106	-0-	-18	-0-	8	1	98	3	N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	359	-0-	-31	-0-	31	1	324	3	N	4	4	1			5
							4	9									
10	403	N	364	-0-	-39	-0-	28	1	333	3	N	3	2	1			6
							3	9									
11	360	N	329	-0-	-31	-0-	24	1	301	3	N	4	6	1			4
							4	9									
12	328	N	328	-0-	-0-	-0-	24	1	301	3	N	3	2	1			5
							3	9									
01	372	N	334	-0-	-38	-0-	24	1	306	3	N	4	6	1			3
							4	9									
02	308	N	295	-0-	-13	-0-	21	1	272	3	N	2					5
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	780	-0-	-0-	-0-	65	1	715	3	Y	-0-	1	1			-0-
10	744	N	543	-0-	-201	-0-	65	1	478	3	Y	-0-					-0-
11	681	N	681	-0-	-0-	-0-	57	1	624	3	Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	59	1	578	3	Y	-0-					-0-
01	814	N	814	-0-	-0-	-0-	78	1	736	3	Y	-0-					-0-
02	644	N	499	-0-	-145	-0-	49	1	449	3	Y	1					1
							1	9									

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	239	-0-	-751	-0-	20	1	219	3	Y	-0-	1	1			-0-
10	868	N	16	-0-	-852	-0-	2	1	14	3	Y	-0-					-0-
11	540	N	112	-0-	-428	-0-	9	1	96	3	Y	6	5	1			1
							7	9									
12	71	N	71	-0-	-0-	-0-	6	1	64	3	Y	1					2
							1	9									
01	167	N	167	-0-	-0-	-0-	16	1	150	3	Y	1	2	1			1
							1	9									
02	112	N	22	-0-	-90	-0-	2	1	20	3	Y	-0-					1

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3563	-0-	-67	-0-	321	1	3179	3	Y	57	23	1	1	8	137
							63	9									
10	3870	X	3870	-0-	-0-	-0-	337	1	3421	3	Y	102	90	1	5	8	144
							112	9									
11	3690	X	3445	-0-	-245	-0-	267	1	3111	3	Y	61	114	1			91
							67	9									
12	3826	X	3826	-0-	-0-	-0-	300	1	3421	3	Y	95	71	1			115
							105	9									
01	3875	X	3569	-0-	-306	-0-	278	1	3191	3	Y	91	105	1			101
							100	9									
02	3500	X	3447	-0-	-53	-0-	240	1	3113	3	Y	85	109	1			77
							94	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	861	N	861	-0-	-0-	-0-	60	1	801	3	N	-0-					1
10	527	N	469	-0-	-58	-0-	36	1	431	3	N	2					3
							2	9									
11	510	N	400	-0-	-110	-0-	29	1	370	3	N	1					4
							1	9									
12	437	N	437	-0-	-0-	-0-	33	1	404	3	N	-0-					4
01	465	N	423	-0-	-42	-0-	33	1	389	3	N	1	4	1			1
							1	9									
*02	400	N	400	-0-	-0-	-0-	32	1	368	3	N	-0-					1

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

09	1110	N	1093	-0-	-17	-0-	94	1	988	3	N	10	9	1			12
							11	9									
10	1147	N	1087	-0-	-60	-0-	83	1	994	3	N	9	5	1			16
							10	9									
11	1080	N	1033	-0-	-47	-0-	76	1	949	3	N	7	14	1			9
							8	9									
12	1037	N	1037	-0-	-0-	-0-	75	1	952	3	N	9	5	1			13
							10	9									
01	1085	N	1040	-0-	-45	-0-	74	1	954	3	N	11	16	1			8
							12	9									
02	952	N	945	-0-	-7	-0-	67	1	869	3	N	8					16
							9	9									

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	148	-0-	-2	-0-	12	1	134	3	Y	2	2	1			-0-
							2	9									
10	155	N	153	-0-	-2	-0-	18	1	135	3	Y	-0-					-0-
11	150	N	147	-0-	-3	-0-	12	1	131	3	Y	4	3	1			1
							4	9									
12	144	N	144	-0-	-0-	-0-	13	1	131	3	Y	-0-					1
01	155	N	145	-0-	-10	-0-	14	1	131	3	Y	-0-					1
02	140	N	135	-0-	-5	-0-	13	1	122	3	Y	-0-					1

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

09	2400	N	2308	-0-	-92	-0-	198 26	1 9	2084	3	N	24	22	1	1 8		28
10	2511	N	2452	-0-	-59	-0-	188 26	1 9	2238	3	N	24	11	1	2 8		39
11	2340	N	2324	-0-	-16	-0-	171 22	1 9	2131	3	N	20	35	1			24
12	2387	N	2387	-0-	-0-	-0-	173 25	1 9	2189	3	N	23	13	1			34
01	2449	N	2320	-0-	-129	-0-	166 24	1 9	2130	3	N	22	38	1			18
02	2156	N	2011	-0-	-145	-0-	143 14	1 9	1854	3	N	13					31

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

09	1290	N	1257	-0-	-33	-0-	105	1	1152	3	Y	-0-	1	1			-0-
10	1333	N	1311	-0-	-22	-0-	156	1	1155	3	Y	-0-					-0-
11	1290	N	1204	-0-	-86	-0-	101	1	1103	3	Y	-0-					-0-
12	1227	N	1227	-0-	-0-	-0-	113	1	1114	3	Y	-0-					-0-
01	1302	N	1231	-0-	-71	-0-	118	1	1113	3	Y	-0-					-0-
*02	1126	N	1126	-0-	-0-	-0-	111	1	1015	3	Y	-0-					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	196	-0-	196	452	13	1	183	3	Y	-0-					-0-
10	T. A.	184	-0-	184	636	13	1	171	3	Y	-0-					-0-
11	836 X	200	-0-	-636	-0-	14	1	186	3	Y	-0-					-0-
12	151 N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					-0-
01	T. A.	163	-0-	163	163	13	1	150	3	Y	-0-					-0-
02	T. A.	126	-0-	126	289	10	1	116	3	Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480 N	450	-0-	-30	-0-	29	1	421	3	N	-0-					-0-
10	620 N	357	-0-	-263	-0-	23	1	334	3	N	-0-					-0-
11	600 N	293	-0-	-307	-0-	19	1	274	3	N	-0-					-0-
12	376 N	376	-0-	-0-	-0-	24	1	352	3	N	-0-					-0-
01	372 N	241	-0-	-131	-0-	14	1	227	3	N	-0-					-0-
02	280 N	151	-0-	-129	-0-	9	1	142	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1038	-0-	-42	-0-	87	1	951	3	Y	-0-	1	1			1
10	1116	N	1073	-0-	-43	-0-	128	1	945	3	Y	-0-					1
11	1020	N	980	-0-	-40	-0-	82	1	898	3	Y	-0-					1
12	975	N	975	-0-	-0-	-0-	90	1	885	3	Y	-0-					1
01	1085	N	953	-0-	-132	-0-	91	1	862	3	Y	-0-					1
02	924	N	874	-0-	-50	-0-	86	1	788	3	Y	-0-					1

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	728	-0-	-112	-0-	61 1	1 9	666	3	Y	1	5	1			1
10	806	N	743	-0-	-63	-0-	88	1	655	3	Y	-0-					1
11	750	N	675	-0-	-75	-0-	57	1	618	3	Y	-0-	1	1			-0-
12	675	N	675	-0-	-0-	-0-	62	1	613	3	Y	-0-					-0-
01	744	N	614	-0-	-130	-0-	59	1	555	3	Y	-0-					-0-
02	644	N	636	-0-	-8	-0-	63	1	573	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	348	-0-	-12	-0-	38	1	310	3	N	-0-					1
10	372	N	345	-0-	-27	-0-	37	1	308	3	N	-0-					1
11	390	N	326	-0-	-64	-0-	34	1	292	3	N	-0-					1
12	332	N	332	-0-	-0-	-0-	29	1	303	3	N	-0-					1
01	345	N	345	-0-	-0-	-0-	34	1	311	3	N	-0-					1
*02	312	N	312	-0-	-0-	-0-	29	1	283	3	N	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230 N	1156	-0-	-74	-0-	79	1	1077	3	Y	-0-	3	1			-0-
10	1240 N	1184	-0-	-56	-0-	83	1	1100	3	Y	1					1
						1	9									
11	1170 N	922	-0-	-248	-0-	67	1	855	3	Y	-0-					1
12	7 N	7	-0-	-0-	-0-	5	3	2	9	Y	2					3
01	1178 N	12	-0-	-1166	-0-	1	1	11	3	Y	-0-					3
02	868 N	1	-0-	-867	-0-	1	3			Y	-0-	3	1			-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	15	N	6	-0-	-9	-0-	6	3			N	-0-					-0-
02	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1613	-0-	-97	-0-	67	1	1546	3	N	-0-					-0-
10	1736	N	1628	-0-	-108	-0-	63	1	1565	3	N	-0-					-0-
11	1650	N	1519	-0-	-131	-0-	57	1	1462	3	N	-0-					-0-
12	1535	N	1535	-0-	-0-	-0-	58	1	1477	3	N	-0-					-0-
01	1643	N	1516	-0-	-127	-0-	56	1	1460	3	N	-0-					-0-
02	1428	N	1363	-0-	-65	-0-	52	1	1311	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	961	-0-	-119	-0-	142	1	819	3	N	-0-					6
10	1085	N	999	-0-	-86	-0-	107	1	892	3	N	-0-					6
11	1050	N	933	-0-	-117	-0-	96	1	837	3	N	-0-	6	1			-0-
12	1004	N	1004	-0-	-0-	-0-	88	1	914	3	N	2					2
							2	9									
01	1015	N	1015	-0-	-0-	-0-	101	1	914	3	N	-0-					2
*02	894	N	894	-0-	-0-	-0-	83	1	810	3	N	1					3
							1	9									

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	848	-0-	-52	-0-	92	1 9	755	3	N	1	1	1			3
10	1054	N	976	-0-	-78	-0-	104	1 9	871	3	N	1	1	1			3
11	989	N	989	-0-	-0-	-0-	102	1 9	886	3	N	1	1	1			3
12	1300	N	1300	-0-	-0-	-0-	114	1 9	1185	3	N	1					4
01	1266	N	1266	-0-	-0-	-0-	126	1 9	1139	3	N	1	1	1			4
*02	1095	N	1095	-0-	-0-	-0-	102	1 9	992	3	N	1	2	1			3

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

09	1170	N	1035	-0-	-135	-0-	1035	3			N	-0-					-0-
10	1209	N	1102	-0-	-107	-0-	1102	3			N	-0-					-0-
11	1110	N	973	-0-	-137	-0-	973	3			N	-0-					-0-
12	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
01	1116	N	1028	-0-	-88	-0-	1028	3			N	-0-					-0-
02	896	N	892	-0-	-4	-0-	892	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	291	-0-	-9	-0-	12	1	279	3	N	-0-					2
10	310	N	300	-0-	-10	-0-	12	1	288	3	N	-0-	1	1			1
11	300	N	293	-0-	-7	-0-	11	1	281	3	N	1	1	1			1
							1	9									
12	301	N	301	-0-	-0-	-0-	11	1	290	3	N	-0-					1
01	310	N	300	-0-	-10	-0-	11	1	289	3	N	-0-					1
02	280	N	213	-0-	-67	-0-	8	1	205	3	N	-0-					1

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	295	-0-	-35	-0-	25	1	267	3	N	3	3	1			4
							3	9									
10	341	N	292	-0-	-49	-0-	22	1	266	3	N	4	2	1			6
							4	9									
11	300	N	280	-0-	-20	-0-	21	1	257	3	N	2	5	1			3
							2	9									
12	198	N	198	-0-	-0-	-0-	14	1	182	3	N	2	2	1			3
							2	9									
01	306	N	306	-0-	-0-	-0-	22	1	281	3	N	3	4	1			2
							3	9									
02	252	N	248	-0-	-4	-0-	18	1	228	3	N	2					4
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	880	N	880	-0-	-0-	-0-	81	1	799	3	Y	-0-					-0-
10	744	N	744	-0-	-0-	-0-	67	1	677	3	Y	-0-					-0-
11	930	N	854	-0-	-76	-0-	68	1	786	3	Y	-0-					-0-
12	890	N	890	-0-	-0-	-0-	72	1	818	3	Y	-0-					-0-
01	744	N	631	-0-	-113	-0-	51	1	580	3	Y	-0-					-0-
02	784	N	773	-0-	-11	-0-	55	1	718	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1555	N	1555	-0-	-0-	-0-	101	1	1454	3	N	-0-					1
10	2238	N	2238	-0-	-0-	-0-	146	1	2092	3	N	-0-					1
11	870	N	513	-0-	-357	-0-	33	1	480	3	N	-0-	1	1			-0-
12	795	N	795	-0-	-0-	-0-	51	1	744	3	N	-0-					-0-
01	992	N	958	-0-	-34	-0-	57	1	899	3	N	2	1	1			1
							2	9									
*02	835	N	835	-0-	-0-	-0-	52	1	783	3	N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	325	-0-	-65	-0-	21	1	304	3	N	-0-					1
10	372	N	354	-0-	-18	-0-	23	1	331	3	N	-0-					1
11	360	N	343	-0-	-17	-0-	22	1	321	3	N	-0-	1	1			-0-
12	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	23	1	363	3	N	-0-					-0-
02	308	N	306	-0-	-2	-0-	19	1	287	3	N	-0-					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1859	-0-	-31	-0-	160	1	1684	3	N	14	14	1			17
							15	9									
10	2015	N	1880	-0-	-135	-0-	144	1	1722	3	N	13	7	1			23
							14	9									
11	1890	N	1812	-0-	-78	-0-	134	1	1668	3	N	9	20	1			12
							10	9									
12	1823	N	1823	-0-	-0-	-0-	133	1	1678	3	N	11	7	1			16
							12	9									
01	1891	N	1743	-0-	-148	-0-	125	1	1606	3	N	11	18	1			9
							12	9									
02	1680	N	989	-0-	-691	-0-	70	1	912	3	N	6					15
							7	9									

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	32	14	1			18
02	0	N	-0-	-0-	-0-	-0-					N	14	12	1			20

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1822	-0-	-8	-0-	156 19	1 9	1647	3	N	17	17	1			21
10	1860	N	1839	-0-	-21	-0-	141 20	1 9	1678	3	N	18	8	1	2	8	29
11	1779	N	1779	-0-	-0-	-0-	131 15	1 9	1633	3	N	14	26	1			17
12	1782	N	1782	-0-	-0-	-0-	130 18	1 9	1634	3	N	16	10	1			23
01	1829	N	1816	-0-	-13	-0-	130 15	1 9	1671	3	N	14	25	1			12
02	1652	N	1631	-0-	-21	-0-	116 11	1 9	1504	3	N	10					22

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	X	6023	-0-	-397	-0-	561	1	5462	3	N	-0-					16
10	6541	X	6206	-0-	-335	-0-	589	1	5615	3	N	2					18
							2	9									
11	6300	X	5515	-0-	-785	-0-	439	1	5076	3	N	-0-					18
12	6417	X	5655	-0-	-762	-0-	460	1	5192	3	N	3					21
							3	9									
01	6324	X	5905	-0-	-419	-0-	451	1	5447	3	N	6	20	1			7
							7	9									
02	5628	X	5226	-0-	-402	-0-	392	1	4833	3	N	1					8
							1	9									

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1158	-0-	-132	-0-	106	1	1052	3	Y	-0-					1
10	1395	N	1155	-0-	-240	-0-	104	1	1051	3	Y	-0-					1
11	1112	N	1112	-0-	-0-	-0-	88	1	1024	3	Y	-0-					1
12	1227	N	1227	-0-	-0-	-0-	99	1	1128	3	Y	-0-					1
01	1186	N	1186	-0-	-0-	-0-	95	1	1091	3	Y	-0-					1
*02	1075	N	1075	-0-	-0-	-0-	76	1	989	3	Y	9	4	1			6
							10	9									

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	153	-0-	-57	-0-	153	2			N	-0-					-0-
10	217	N	154	-0-	-63	-0-	154	2			N	-0-					-0-
11	210	N	136	-0-	-74	-0-	136	2			N	-0-					-0-
12	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
02	140	N	111	-0-	-29	-0-	111	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	18	1	178	3	Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	14	1	204	3	Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	15	1	222	3	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	16	1	239	3	Y	-0-					-0-
01	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-					-0-
02	224	N	217	-0-	-7	-0-	16	1	201	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	27	1	253	3	Y	-0-					5
10	287	N	287	-0-	-0-	-0-	27	1	259	3	Y	1					6
							1	9									
11	276	N	276	-0-	-0-	-0-	25	1	251	3	Y	-0-	6	1			-0-
12	291	N	291	-0-	-0-	-0-	28	1	262	3	Y	1					1
							1	9									
01	291	N	291	-0-	-0-	-0-	27	1	264	3	Y	-0-					1
*02	259	N	259	-0-	-0-	-0-	24	1	235	3	Y	-0-					1

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	651	-0-	-9	-0-	50	1	601	3	Y	-0-					-0-
10	682	N	679	-0-	-3	-0-	52	1	627	3	Y	-0-					-0-
11	660	N	542	-0-	-118	-0-	41	1	501	3	Y	-0-					-0-
12	519	N	519	-0-	-0-	-0-	43	1	476	3	Y	-0-					-0-
01	682	N	493	-0-	-189	-0-	40	1	453	3	Y	-0-					-0-
02	504	N	419	-0-	-85	-0-	33	1	386	3	Y	-0-					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		166	-0-	166	166	166	2			Y	-0-					-0-
10	14B2 EXT		105	-0-	105	271	105	2			Y	-0-					-0-
11	14B2 EXT		177	-0-	177	448	177	2			Y	-0-					-0-
12	777	X	329	-0-	-448	-0-	329	2			Y	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

09	780 N	631	-0-	-149	-0-	631	6		N	-0-			-0-
10	744 N	661	-0-	-83	-0-	661	6		N	-0-			-0-
11	690 N	607	-0-	-83	-0-	607	6		N	-0-			-0-
12	774 N	774	-0-	-0-	-0-	774	6		N	-0-			-0-
01	606 N	606	-0-	-0-	-0-	606	6		N	-0-			-0-
02	560 N	NO RPT	-0-	-560	-0-				N	NO RPT			-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

09	930 N	688	-0-	-242	-0-	688	6		N	-0-			-0-
10	837 N	721	-0-	-116	-0-	721	6		N	-0-			-0-
11	1004 N	1004	-0-	-0-	-0-	1004	6		N	-0-			-0-
12	1006 N	1006	-0-	-0-	-0-	1006	6		N	-0-			-0-
01	789 N	789	-0-	-0-	-0-	789	6		N	-0-			-0-
02	924 N	NO RPT	-0-	-924	-0-				N	NO RPT			-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC //CONT.// 198130
CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	592	-0-	-218	-0-	592	6			N	-0-					-0-
10	744	N	621	-0-	-123	-0-	621	6			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	6			N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	800	6			N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	627	6			N	-0-					-0-
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					9
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					9
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					9
12	279	N	109	-0-	-170	-0-	109	3			N	-0-					9
01	310	N	53	-0-	-257	-0-	53	3			N	-0-					9
02	280	N	15	-0-	-265	-0-	15	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	R	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	324	R	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	357	R	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	279	R	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	325	R	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*02	325	R	325	-0-	-0-	-0-	325	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					99
10	0	#	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	742	-0-	-98	-0-	404	1	338	2	N	-0-					-0-
10	742	N	742	-0-	-0-	-0-	200	1	542	2	N	-0-					-0-
11	742	N	742	-0-	-0-	-0-	377	1	365	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	245	-0-	-55	-0-	133	1	112	2	N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	66	1	179	2	N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	124	1	121	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	122	1	102	2	N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	60	1	164	2	N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	114	1	110	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
10	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
11	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
12	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
01	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					323
10	0	W	-0-	-0-	-0-	-0-					N	-0-					323
11	0	W	-0-	-0-	-0-	-0-					N	-0-					323
12	0	W	-0-	-0-	-0-	-0-					N	-0-					323
01	0	W	-0-	-0-	-0-	-0-					N	-0-					323
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	33	1	27	2	N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	16	1	44	2	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	30	1	30	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					202
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					202
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					202
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					202
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					202
*02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					202

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2901	N	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-
10	3086	N	3086	-0-	-0-	-0-	3086	2			N	-0-					-0-
11	2821	N	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-
12	2980	N	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
01	2996	N	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-
*02	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-

BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	248	N	84	-0-	-164	-0-	84	2			N	-0-					-0-
*02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899	N	899	-0-	-0-	-0-	1	1	898	2	N	-0-					55
10	1116	N	938	-0-	-178	-0-	1	1	937	2	N	-0-					55
11	944	N	944	-0-	-0-	-0-	1	1	943	2	N	-0-					55
12	946	N	946	-0-	-0-	-0-	1	1	945	2	N	-0-					55
01	933	N	933	-0-	-0-	-0-	1	1	932	2	N	-0-					55
02	868	N	832	-0-	-36	-0-	1	1	831	2	N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	222	-0-	-1068	-0-	222	2			N	-0-					38
10	899	N	215	-0-	-684	-0-	215	2			N	-0-					38
11	210	N	134	-0-	-76	-0-	134	2			N	-0-					38
12	217	N	183	-0-	-34	-0-	183	2			N	-0-					38
01	217	N	195	-0-	-22	-0-	195	2			N	-0-					38
*02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					38

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					204
10	2294	N	1793	-0-	-501	-0-	1793	2			N	-0-					204
11	2010	N	1971	-0-	-39	-0-	1971	2			N	-0-					204
12	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					204
*01	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					204
02	1848	N	NO RPT	-0-	-1848	-0-					N	NO RPT					204

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3347	X	3347	-0-	-0-	-0-	3340	2	7	9	N	6					1294
10	3349	X	3349	-0-	-0-	-0-	3340	2	9	9	N	8					1302
11	3616	X	3616	-0-	-0-	-0-	3595	2	21	9	N	19					1321
12	3655	X	3655	-0-	-0-	-0-	3648	2	7	9	N	6					1327
*01	3372	X	3372	-0-	-0-	-0-	3365	2	7	9	N	6					1333
02	1596	X	NO RPT	-0-	-1596	-0-					N	NO RPT					1333

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2650	N	2650	-0-	-0-	-0-	2520	2	130	9	N	118	168	1			1106
10	2519	N	2519	-0-	-0-	-0-	2353	2	166	9	N	151	185	1			1072
11	2678	N	2678	-0-	-0-	-0-	2539	2	139	9	N	126					1198
12	1998	N	1998	-0-	-0-	-0-	1902	2	96	9	N	87					1285
*01	1984	N	1949	-0-	-35	-0-	1840	2	109	9	N	99					1384
02	1792	N	NO RPT	-0-	-1792	-0-					N	NO RPT					1384

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1540	-0-	-500	-0-	1540	2			N	-0-					122
10	1860	N	1398	-0-	-462	-0-	1398	2			N	-0-					122
11	1530	N	1380	-0-	-150	-0-	1380	2			N	-0-					122
12	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					122
*01	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					122
02	1288	N	NO RPT	-0-	-1288	-0-					N	NO RPT					122

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	5084	-0-	2084	2084	5043	2	41	9	N	37					379
10	3100	N	5167	-0-	2067	4151	5102	2	65	9	N	59	194	1			244
11	3000	N	3624	-0-	624	4775	3594	2	30	9	N	27					271
12	7817	X	3042	-0-	-4775	-0-	2990	2	52	9	N	47					318
*01	2543	X	2543	-0-	-0-	-0-	2523	2	20	9	N	18					336
02	1988	X	NO RPT	-0-	-1988	-0-					N	NO RPT					336

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	839	-0-	-271	-0-	839	2			N	-0-					152
10	1054	N	814	-0-	-240	-0-	814	2			N	-0-					152
11	1260	N	720	-0-	-540	-0-	720	2			N	-0-					152
12	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					152
*01	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					152
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					152

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4367	X	4367	-0-	-0-	-0-	4346	2	21	9	Y	19					191
10	4278	X	4114	-0-	-164	-0-	4102	2	12	9	Y	11					202
11	4140	X	3874	-0-	-266	-0-	3867	2	7	9	Y	6					208
12	4464	X	3328	-0-	-1136	-0-	3314	2	14	9	Y	13					221
*01	3840	X	3840	-0-	-0-	-0-	3833	2	7	9	Y	6					227
02	3416	X	NO RPT	-0-	-3416	-0-					Y	NO RPT					227

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1187	N	1187	-0-	-0-	-0-	1183	2	4	9	N	4					471
10	1344	N	1344	-0-	-0-	-0-	1340	2	4	9	N	4					475
11	1290	N	1188	-0-	-102	-0-	1184	2	4	9	N	4					479
12	1315	N	1315	-0-	-0-	-0-	1311	2	4	9	N	4					483
*01	1333	N	135	-0-	-1198	-0-	127	2	8	9	N	7					490
02	1120	N	NO RPT	-0-	-1120	-0-					N	NO RPT					490

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1596	N	1596	-0-	-0-	-0-	1587	2	9	9	N	8					258
10	1767	N	1533	-0-	-234	-0-	1512	2	21	9	N	19	178	1			99
11	1740	N	1594	-0-	-146	-0-	1572	2	22	9	N	20					119
12	1656	N	1656	-0-	-0-	-0-	1645	2	11	9	N	10					129
*01	1582	N	1582	-0-	-0-	-0-	1578	2	4	9	N	4					133
02	1484	N	NO RPT	-0-	-1484	-0-					N	NO RPT					133

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3179	X	3179	-0-	-0-	-0-	3160	2	19	9	N	17					399
10	1251	X	1251	-0-	-0-	-0-	1249	2	2	9	N	2					401
11	4227	X	4227	-0-	-0-	-0-	4210	2	17	9	N	15					416
12	4314	X	4314	-0-	-0-	-0-	4303	2	11	9	N	10					426
*01	4217	X	4217	-0-	-0-	-0-	4204	2	13	9	N	12					438
02	644	X	NO RPT	-0-	-644	-0-					N	NO RPT					438

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					86
10	1147	N	1099	-0-	-48	-0-	1099	2			N	-0-					86
11	1065	N	1065	-0-	-0-	-0-	1062	2	3	9	N	3					89
12	1054	N	986	-0-	-68	-0-	983	2	3	9	N	3					92
01	1085	N	986	-0-	-99	-0-	983	2	3	9	N	3					95
02	1008	N	NO RPT	-0-	-1008	-0-					N	NO RPT					95

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	235	-0-	-35	-0-	235	2			N	-0-					99
10	248	N	235	-0-	-13	-0-	235	2			N	-0-					99
11	270	N	204	-0-	-66	-0-	204	2			N	-0-					99
12	248	N	226	-0-	-22	-0-	226	2			N	-0-					99
01	248	N	226	-0-	-22	-0-	226	2			N	-0-					99
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1663	N	1663	-0-	-0-	-0-	1662	2	1	9	N	1					139
10	1643	N	1629	-0-	-14	-0-	1628	2	1	9	N	1					140
11	1590	N	1469	-0-	-121	-0-	1468	2	1	9	N	1					141
12	1643	N	1443	-0-	-200	-0-	1441	2	2	9	N	2					143
*01	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					143
02	1372	N	NO RPT	-0-	-1372	-0-					N	NO RPT					143

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	511	2			N	-0-					96
10	620	N	404	-0-	-216	-0-	404	2			N	-0-					96
11	630	N	400	-0-	-230	-0-	400	2			N	-0-					96
12	527	N	438	-0-	-89	-0-	438	2			N	-0-					96
*01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					96
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	-0-	-0-	-690	-0-					Y	3					291
10	685	N	685	-0-	-0-	-0-	678	2	7	9	Y	6					297
11	668	N	668	-0-	-0-	-0-	661	2	7	9	Y	6					303
12	619	N	619	-0-	-0-	-0-	586	2	33	9	Y	30					333
*01	540	N	540	-0-	-0-	-0-	531	2	9	9	Y	8					341
02	588	N	NO RPT	-0-	-588	-0-					Y	NO RPT					341

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1866	N	1866	-0-	-0-	-0-	1854	2	12	9	N	11					225
10	1922	N	1861	-0-	-61	-0-	1854	2	7	9	N	6					231
11	1920	N	1775	-0-	-145	-0-	1731	2	44	9	N	40					271
12	1922	N	1732	-0-	-190	-0-	1711	2	21	9	N	19					290
*01	1860	N	1646	-0-	-214	-0-	1627	2	19	9	N	17					307
02	1652	N	NO RPT	-0-	-1652	-0-					N	NO RPT					307

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					53
10	373	N	373	-0-	-0-	-0-	373	2			N	-0-					53
11	300	N	269	-0-	-31	-0-	269	2			N	-0-					53
12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					53
*01	455	N	455	-0-	-0-	-0-	455	2			N	-0-					53
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					53

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					85
10	1581	N	1553	-0-	-28	-0-	1553	2			N	-0-					85
11	1530	N	1427	-0-	-103	-0-	1427	2			N	-0-					85
12	1581	N	1531	-0-	-50	-0-	1531	2			N	-0-					85
01	1550	N	1531	-0-	-19	-0-	1531	2			N	-0-					85
02	1344	N	NO RPT	-0-	-1344	-0-					N	NO RPT					85

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1547	-0-	-433	-0-	1539	2	8	9	N	7	169	1			204
10	2077	N	1542	-0-	-535	-0-	1539	2	3	9	N	3					207
11	2853	N	2853	-0-	-0-	-0-	2842	2	11	9	N	10	136	1			81
12	2280	N	2280	-0-	-0-	-0-	2271	2	9	9	N	8					89
*01	2450	N	2450	-0-	-0-	-0-	2439	2	11	9	N	10					99
02	1876	N	NO RPT	-0-	-1876	-0-					N	NO RPT					99

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					158
10	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					158
11	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					158
12	1364	N	1318	-0-	-46	-0-	1318	2			N	-0-					158
*01	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					158
02	1232	N	NO RPT	-0-	-1232	-0-					N	NO RPT					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					60
10	1	N	-0-	-0-	-1	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1150	-0-	-20	-0-	1141	2	9	9	N	8					184
10	1209	N	1134	-0-	-75	-0-	1132	2	2	9	N	2					186
11	1170	N	1090	-0-	-80	-0-	1088	2	2	9	N	2					188
12	1252	N	1252	-0-	-0-	-0-	1243	2	9	9	N	8					196
*01	1772	N	1772	-0-	-0-	-0-	1764	2	8	9	N	7					203
02	1008	N	NO RPT	-0-	-1008	-0-					N	NO RPT					203

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	150	2	2	9	N	2					210
10	124	N	5	-0-	-119	-0-	5	2			N	-0-					210
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					210
12	155	N	66	-0-	-89	-0-	66	2			N	-0-					210
*01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					210
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					210

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1229	-0-	-31	-0-	1222	2	7	9	N	6					134
10	1333	N	1225	-0-	-108	-0-	1218	2	7	9	N	6					140
11	1260	N	1168	-0-	-92	-0-	1165	2	3	9	N	3					143
12	1271	N	1189	-0-	-82	-0-	1186	2	3	9	N	3					146
*01	1240	N	1181	-0-	-59	-0-	1181	2			N	-0-					146
02	1092	N	NO RPT	-0-	-1092	-0-					N	NO RPT					146

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					61
10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					61
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					61
12	496	N	472	-0-	-24	-0-	472	3			N	-0-					61
01	496	N	459	-0-	-37	-0-	459	3			N	-0-					61
02	420	N	410	-0-	-10	-0-	410	3			N	-0-					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	323	-0-	-7	-0-	323	2			N	-0-					19
10	341	N	334	-0-	-7	-0-	334	2			N	-0-					19
11	330	N	312	-0-	-18	-0-	312	2			N	-0-					19
12	341	N	294	-0-	-47	-0-	294	2			N	-0-					19
01	341	N	283	-0-	-58	-0-	283	2			N	-0-					19
02	280	N	248	-0-	-32	-0-	248	2			N	-0-					19

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					76
10	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					76
11	964	N	964	-0-	-0-	-0-	964	3			N	-0-					76
12	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					76
01	894	N	894	-0-	-0-	-0-	894	3			N	-0-					76
*02	787	N	787	-0-	-0-	-0-	787	3			N	-0-					76

VANCO OIL & GAS CORP. 881484
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	354	-0-	-36	-0-	354	2			N	-0-					91
10	353	N	353	-0-	-0-	-0-	353	2			N	-0-					91
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					91
12	372	N	366	-0-	-6	-0-	366	2			N	-0-					91
01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					91
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					91

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BRP ENERGY, LLC 041519
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
*02	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

09	630	N	558	-0-	-72	-0-	558	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
*02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

09	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
10	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
11	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	1	-0-		-29	-0-	1	3			Y	-0-					-0-
10	8	N	1	-0-		-7	-0-	1	3			Y	-0-					-0-
11	5	N	3	-0-		-2	-0-	3	3			Y	-0-					-0-
12	7	N	7	-0-		-0-	-0-	7	3			Y	-0-					-0-
01	30	N	30	-0-		-0-	-0-	30	3			Y	-0-					-0-
*02	36	N	36	-0-		-0-	-0-	36	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-		-0-	-0-	90	3			N	-0-					-0-
10	93	N	91	-0-		-2	-0-	91	3			N	-0-					-0-
11	90	N	87	-0-		-3	-0-	87	3			N	-0-					-0-
12	92	N	92	-0-		-0-	-0-	92	3			N	-0-					-0-
01	93	N	91	-0-		-2	-0-	91	3			N	-0-					-0-
02	84	N	82	-0-		-2	-0-	82	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	4	-0-		-7	-0-	4	3			N	-0-					-0-
10	11	N	11	-0-		-0-	-0-	11	3			N	-0-					-0-
11	22	N	22	-0-		-0-	-0-	22	3			N	-0-					-0-
12	22	N	22	-0-		-0-	-0-	22	3			N	-0-					-0-
01	26	N	26	-0-		-0-	-0-	26	3			N	-0-					-0-
02	28	N	25	-0-		-3	-0-	25	3			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	60	-0-		-30	-0-	60	3			N	-0-					-0-
10	93	N	72	-0-		-21	-0-	72	3			N	-0-					-0-
11	90	N	79	-0-		-11	-0-	79	3			N	-0-					-0-
12	79	N	79	-0-		-0-	-0-	79	3			N	-0-					-0-
01	75	N	75	-0-		-0-	-0-	75	3			N	-0-					-0-
02	84	N	66	-0-		-18	-0-	66	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	179	-0-		-1	-0-	179	3			N	-0-					-0-
10	192	N	192	-0-		-0-	-0-	192	3			N	-0-					-0-
11	180	N	177	-0-		-3	-0-	177	3			N	-0-					-0-
12	176	N	176	-0-		-0-	-0-	176	3			N	-0-					-0-
01	186	N	173	-0-		-13	-0-	173	3			N	-0-					-0-
02	168	N	157	-0-		-11	-0-	157	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-		-0-	-0-	58	3			N	-0-					-0-
10	106	N	106	-0-		-0-	-0-	106	3			N	-0-					-0-
11	142	N	142	-0-		-0-	-0-	142	3			N	-0-					-0-
12	162	N	162	-0-		-0-	-0-	162	3			N	-0-					-0-
01	164	N	164	-0-		-0-	-0-	164	3			N	-0-					-0-
02	140	N	127	-0-		-13	-0-	127	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-		-3	-0-	117	3			N	-0-					-0-
10	124	N	120	-0-		-4	-0-	120	3			N	-0-					-0-
11	120	N	103	-0-		-17	-0-	103	3			N	-0-					-0-
12	109	N	109	-0-		-0-	-0-	109	3			N	-0-					-0-
01	124	N	106	-0-		-18	-0-	106	3			N	-0-					-0-
*02	96	N	96	-0-		-0-	-0-	96	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
02	84	N	55	-0-	-29	-0-	55	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

09	90	N	7	-0-	-83	-0-	7	3			N	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
11	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
01	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	155	N	30	-0-	-125	-0-	30	3			N	-0-					-0-
11	120	N	39	-0-	-81	-0-	39	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1233	N	1233	-0-	-0-	-0-	88	1	1145	3	N	-0-			-0-
10	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-			-0-
11	180	N	133	-0-	-47	-0-	8	1	125	3	N	-0-			-0-
12	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-			-0-
01	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-			-0-
*02	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-			-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

09	180	N	177	-0-	-3	-0-	177	3			N	-0-			-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-			-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-			-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-			-0-
01	186	N	156	-0-	-30	-0-	156	3			N	-0-			-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-			-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

09	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
*02	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

09	120	N	91	-0-	-29	-0-	91	3			Y	-0-			24
10	124	N	83	-0-	-41	-0-	83	3			Y	-0-			24
11	90	N	71	-0-	-19	-0-	71	3			Y	-0-			24
12	73	N	73	-0-	-0-	-0-	73	3			Y	-0-			24
01	93	N	74	-0-	-19	-0-	74	3			Y	-0-			24
*02	57	N	57	-0-	-0-	-0-	57	3			Y	-0-			24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

09	90	N	90	-0-	-0-	-0-	52	1	38	3	N	-0-			33
10	101	N	101	-0-	-0-	-0-	54	1	47	3	N	-0-			33
11	105	N	105	-0-	-0-	-0-	52	1	53	3	N	-0-			33
12	104	N	104	-0-	-0-	-0-	54	1	50	3	N	-0-			33
01	105	N	105	-0-	-0-	-0-	54	1	51	3	N	-0-			33
*02	90	N	90	-0-	-0-	-0-	48	1	42	3	N	-0-			33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

09	120	N	117	-0-	-3	-0-	117	3			N	-0-			-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-			-0-
11	120	N	113	-0-	-7	-0-	113	3			N	-0-			-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-			-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-			-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-			-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	348	-0-	348	348	348	3				Y	-0-			-0-
01	14B2 EXT	150	-0-	150	498	150	3				Y	-0-			-0-
02	14B2 EXT	21	-0-	21	519	21	3				Y	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	3			N	-0-					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
01	341	N	329	-0-	-12	-0-	329	3			Y	-0-					-0-
*02	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	N	8	-0-	-112	-0-	8	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	104	-0-	-106	-0-	7	1	97	3	N	-0-					-0-
10	124	N	73	-0-	-51	-0-	3	1	70	3	N	-0-					-0-
11	150	N	80	-0-	-70	-0-	5	1	75	3	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
02	84	N	21	-0-	-63	-0-	2	1	19	3	N	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					7
10	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					7
11	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					7
12	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					7
01	310	N	258	-0-	-52	-0-	258	3			Y	-0-					7
02	252	N	236	-0-	-16	-0-	236	3			Y	-0-					7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	194	-0-	-46	-0-	194	3			Y	-0-					-0-
10	217	N	169	-0-	-48	-0-	169	3			Y	-0-					-0-
11	210	N	151	-0-	-59	-0-	151	3			Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

09	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
11	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
*02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	658	-0-	-332	-0-	47	1	611	3	N	-0-					-0-
10	992	N	944	-0-	-48	-0-	42	1	902	3	N	-0-					-0-
11	930	N	926	-0-	-4	-0-	58	1	868	3	N	-0-					-0-
12	844	N	844	-0-	-0-	-0-	67	1	777	3	N	-0-					-0-
01	930	N	823	-0-	-107	-0-	67	1	756	3	N	-0-					-0-
*02	883	N	883	-0-	-0-	-0-	76	1	807	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	305	-0-	-85	-0-	305	3			N	-0-					-0-
10	403	N	277	-0-	-126	-0-	277	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	279	N	124	-0-	-155	-0-	124	3			N	-0-					-0-
02	364	N	88	-0-	-276	-0-	88	3			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	372	-0-	-48	-0-	372	3			Y	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			Y	-0-					-0-
11	420	N	274	-0-	-146	-0-	274	3			Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
01	372	N	326	-0-	-46	-0-	326	3			Y	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	348	-0-	-12	-0-	348	3			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	3			Y	-0-					-0-
02	336	N	333	-0-	-3	-0-	333	3			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

09	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	65	-0-	-25	-0-	65	3			Y	-0-					13
10	93	N	76	-0-	-17	-0-	76	3			Y	-0-					13
11	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					13
12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					13
01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					13
*02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
10	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
11	90	N	13	-0-	-77	-0-	13	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	270	N	10	-0-	-260	-0-	10	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	310	N	7	-0-	-303	-0-	7	3			N	-0-					-0-
02	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
02	112	N	72	-0-	-40	-0-	72	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

09	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	39	-0-	-21	-0-	39	3			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	276	-0-	-24	-0-	276	3			Y	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
01	341	N	200	-0-	-141	-0-	200	3			Y	-0-					-0-
02	280	N	182	-0-	-98	-0-	182	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
11	330	N	246	-0-	-84	-0-	246	3			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
01	310	N	244	-0-	-66	-0-	244	3			Y	-0-					-0-
*02	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

09	870	N	850	-0-	-20	-0-	850	3			N	-0-					-0-
10	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
11	870	N	867	-0-	-3	-0-	867	3			N	-0-					-0-
12	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
01	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
*02	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

09	450	N	365	-0-	-85	-0-	365	3			N	-0-					-0-
10	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
11	450	N	297	-0-	-153	-0-	297	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

09	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
10	93	N	15	-0-	-78	-0-	15	3			N	-0-					-0-
11	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	15	N	1	-0-	-14	-0-	1	3			N	-0-					-0-
*02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		309	-0-	309	309	309	3			Y	-0-					-0-
01	14B2 EXT		270	-0-	270	579	270	3			Y	-0-					-0-
02	14B2 EXT		296	-0-	296	875	296	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-
02	56	N	21	-0-	-35	-0-	21	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
02	252	N	205	-0-	-47	-0-	205	3			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
10	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
02	392	N	365	-0-	-27	-0-	365	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
02	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-
10	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
11	600	N	529	-0-	-71	-0-	529	3			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	620	N	531	-0-	-89	-0-	531	3			N	-0-					-0-
*02	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

09	94 N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	107 N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	96 N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	96 N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	93 N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	84 N	83	-0-	-1	-0-	83	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

09	450 N	435	-0-	-15	-0-	435	3			N	-0-					-0-
10	474 N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	450 N	419	-0-	-31	-0-	419	3			N	-0-					-0-
12	421 N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	465 N	358	-0-	-107	-0-	358	3			N	-0-					-0-
02	392 N	175	-0-	-217	-0-	175	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

09	150 N	128	-0-	-22	-0-	128	3			Y	-0-					-0-
10	155 N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
11	132 N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
12	108 N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
01	124 N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
02	112 N	86	-0-	-26	-0-	86	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

09	270 N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	279 N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	270 N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	263 N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	279 N	255	-0-	-24	-0-	255	3			N	-0-					-0-
02	252 N	221	-0-	-31	-0-	221	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

09	210 N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	217 N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	210 N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	210 N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	217 N	208	-0-	-9	-0-	208	3			N	-0-					-0-
02	196 N	188	-0-	-8	-0-	188	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
02	308	N	299	-0-	-9	-0-	299	3			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
10	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
11	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
10	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
11	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-
02	644	N	628	-0-	-16	-0-	628	3			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	22	-0-	-68	-0-	22	3			N	-0-					-0-
10	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	235	-0-	-125	-0-	235	3			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	111	-0-	-69	-0-	111	3			N	-0-					-0-
10	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	746	-0-	-34	-0-	746	3			N	-0-					-0-
10	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-
11	780	N	755	-0-	-25	-0-	755	3			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
01	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-
*02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

09	390	N	274	-0-	-116	-0-	274	3			N	-0-					-0-
10	403	N	241	-0-	-162	-0-	241	3			N	-0-					-0-
11	360	N	207	-0-	-153	-0-	207	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

09	120	N	96	-0-	-24	-0-	96	3			Y	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
01	248	N	203	-0-	-45	-0-	203	3			Y	-0-					-0-
02	224	N	190	-0-	-34	-0-	190	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

09	690	N	644	-0-	-46	-0-	644	3			N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
02	616	N	615	-0-	-1	-0-	615	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	155	N	104	-0-	-51	-0-	104	3			N	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	507	2	103	3	N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	430	2	98	3	N	-0-					-0-
*02	492	N	492	-0-	-0-	-0-	403	2	89	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

09	300	N	268	-0-	-32	-0-	268	3			Y	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

09	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
10	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
11	420	N	88	-0-	-332	-0-	88	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
10	620	N	580	-0-	-40	-0-	580	3			Y	-0-					-0-
11	600	N	553	-0-	-47	-0-	553	3			Y	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
01	589	N	571	-0-	-18	-0-	571	3			Y	-0-					-0-
*02	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	3			Y	-0-					-0-
02	392	N	326	-0-	-66	-0-	326	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	331	-0-	-359	-0-	331	3			N	-0-					-0-
10	496	N	293	-0-	-203	-0-	293	3			N	-0-					-0-
11	420	N	149	-0-	-271	-0-	149	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
*02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	288	-0-	-12	-0-	288	3			Y	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			Y	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
02	336	N	330	-0-	-6	-0-	330	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
02	364	N	363	-0-	-1	-0-	363	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	434	N	335	-0-	-99	-0-	335	3			N	-0-					-0-
11	420	N	312	-0-	-108	-0-	312	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	280	N	272	-0-	-8	-0-	272	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
02	196	N	118	-0-	-78	-0-	118	3			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	14B2	EXT	115	-0-	115	115	115	3			N	-0-					-0-
11	14B2	EXT	108	-0-	108	223	108	3			N	-0-					-0-
12	14B2	EXT	105	-0-	105	328	105	3			N	-0-					-0-
01	14B2	EXT	102	-0-	102	430	102	3			N	-0-					-0-
02	14B2	EXT	88	-0-	88	518	88	3			N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	248	N	103	-0-	-145	-0-	103	3			N	-0-					-0-
02	252	N	1	-0-	-251	-0-	1	3			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	308	N	303	-0-	-5	-0-	303	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	251	-0-	-19	-0-	251	3			Y	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	258	-0-	-12	-0-	258	3			Y	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	3			Y	-0-					-0-
11	270	N	238	-0-	-32	-0-	238	3			Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
01	279	N	229	-0-	-50	-0-	229	3			Y	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	695	-0-	-55	-0-	695	3			Y	-0-					-0-
10	744	N	706	-0-	-38	-0-	706	3			Y	-0-					-0-
11	720	N	655	-0-	-65	-0-	655	3			Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
01	713	N	646	-0-	-67	-0-	646	3			Y	-0-					-0-
02	616	N	585	-0-	-31	-0-	585	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
10	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

09	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	180	N	53	-0-	-127	-0-	53	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					13
10	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					13
11	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					13
12	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					13
01	31	N	28	-0-	-3	-0-	28	3			Y	-0-					13
02	28	N	25	-0-	-3	-0-	25	3			Y	-0-					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
01	558	N	548	-0-	-10	-0-	548	3			Y	-0-					-0-
*02	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	76	-0-	-374	-0-	76	3			Y	-0-					-0-
10	465	N	156	-0-	-309	-0-	156	3			Y	-0-					-0-
11	450	N	246	-0-	-204	-0-	246	3			Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
*02	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
11	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	252	N	238	-0-	-14	-0-	238	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	169	-0-	-131	-0-	169	3			Y	-0-					-0-
10	279	N	121	-0-	-158	-0-	121	3			Y	-0-					-0-
11	270	N	108	-0-	-162	-0-	108	3			Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
11	510	N	434	-0-	-76	-0-	434	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	496	N	387	-0-	-109	-0-	387	3			N	-0-					-0-
*02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	922	-0-	-98	-0-	922	3			N	-0-					-0-
10	1054	N	1013	-0-	-41	-0-	1013	3			N	-0-					-0-
11	990	N	969	-0-	-21	-0-	969	3			N	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
01	1023	N	291	-0-	-732	-0-	291	3			N	-0-					-0-
02	896	N	881	-0-	-15	-0-	881	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	104	-0-	-51	-0-	104	3			N	-0-					-0-
11	150	N	61	-0-	-89	-0-	61	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	93	N	20	-0-	-73	-0-	20	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	348	-0-	-12	-0-	348	3			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	3			Y	-0-					-0-
02	336	N	333	-0-	-3	-0-	333	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
11	480	N	387	-0-	-93	-0-	387	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	527	N	287	-0-	-240	-0-	287	3			N	-0-					-0-
*02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	579	-0-	-51	-0-	579	3			Y	-0-					-0-
10	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
02	588	N	555	-0-	-33	-0-	555	3			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			Y	-0-					-0-
11	240	N	217	-0-	-23	-0-	217	3			Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
02	196	N	118	-0-	-78	-0-	118	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
10	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-
02	56	N	21	-0-	-35	-0-	21	3			Y	-0-					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					28
10	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					28
11	810	N	717	-0-	-93	-0-	717	3			Y	-0-					28
12	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					28
01	868	N	749	-0-	-119	-0-	749	3			Y	-0-					28
02	672	N	665	-0-	-7	-0-	665	3			Y	-0-					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	301	-0-	-29	-0-	301	3			Y	-0-					-0-
10	341	N	316	-0-	-25	-0-	316	3			Y	-0-					-0-
11	330	N	104	-0-	-226	-0-	104	3			Y	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	156	-0-	-24	-0-	156	3			Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	745	-0-	-65	-0-	745	3			Y	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					-0-
11	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
01	899	N	541	-0-	-358	-0-	541	3			Y	-0-					-0-
02	784	N	490	-0-	-294	-0-	490	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	386	-0-	-34	-0-	386	3			Y	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
01	465	N	281	-0-	-184	-0-	281	3			Y	-0-					-0-
02	420	N	254	-0-	-166	-0-	254	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			Y	-0-					-0-
11	300	N	277	-0-	-23	-0-	277	3			Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
10	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
11	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
*02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	105	-0-	-165	-0-	105	3			Y	-0-					-0-
10	248	N	155	-0-	-93	-0-	155	3			Y	-0-					-0-
11	240	N	174	-0-	-66	-0-	174	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
02	168	N	148	-0-	-20	-0-	148	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
10	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
11	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
01	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
02	504	N	497	-0-	-7	-0-	497	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	52	-0-	-68	-0-	52	3			Y	-0-					-0-
10	124	N	77	-0-	-47	-0-	77	3			Y	-0-					-0-
11	120	N	87	-0-	-33	-0-	87	3			Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

09	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
10	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

09	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

09	120	N	46	-0-	-74	-0-	46	3			Y	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	3			Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

09	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
01	279	N	250	-0-	-29	-0-	250	3			Y	-0-					-0-
02	252	N	142	-0-	-110	-0-	142	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	400	-0-	-80	-0-	400	3			N	-0-					-0-
10	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
11	480	N	385	-0-	-95	-0-	385	3			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
02	364	N	352	-0-	-12	-0-	352	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	287	-0-	-13	-0-	287	3			Y	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	232	-0-	-8	-0-	232	3			Y	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			Y	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
10	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
11	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	141	-0-	-99	-0-	141	3			Y	-0-					-0-
10	248	N	101	-0-	-147	-0-	101	3			Y	-0-					-0-
11	210	N	90	-0-	-120	-0-	90	3			Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

09	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

09	300	N	169	-0-	-131	-0-	169	3			Y	-0-					-0-
10	279	N	121	-0-	-158	-0-	121	3			Y	-0-					-0-
11	270	N	108	-0-	-162	-0-	108	3			Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

09	90	N	87	-0-	-3	-0-	52	1	35	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	54	1	35	3	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	52	1	36	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	54	1	23	3	N	-0-					-0-
01	93	N	71	-0-	-22	-0-	54	1	17	3	N	-0-					-0-
02	84	N	59	-0-	-25	-0-	48	1	11	3	N	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	58	-0-	-92	-0-	58	3			Y	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
10	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
11	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
02	280	N	268	-0-	-12	-0-	268	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	43	3			Y	-0-					-0-
10	62	N	25	-0-	-37	-0-	25	3			Y	-0-					-0-
11	60	N	28	-0-	-32	-0-	28	3			Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
10	496	N	464	-0-	-32	-0-	464	3			Y	-0-					-0-
11	480	N	443	-0-	-37	-0-	443	3			Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
01	465	N	457	-0-	-8	-0-	457	3			Y	-0-					-0-
02	420	N	408	-0-	-12	-0-	408	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	39	-0-	-21	-0-	39	3			Y	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	816	-0-	-24	-0-	816	3			N	-0-					-0-
10	868	N	867	-0-	-1	-0-	867	3			N	-0-					-0-
11	840	N	808	-0-	-32	-0-	808	3			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
01	868	N	805	-0-	-63	-0-	805	3			N	-0-					-0-
02	756	N	743	-0-	-13	-0-	743	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	233	-0-	-7	-0-	233	3			Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
01	248	N	209	-0-	-39	-0-	209	3			Y	-0-					-0-
02	224	N	200	-0-	-24	-0-	200	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	179	-0-	-31	-0-	179	3			Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	3			Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
01	124	N	9	-0-	-115	-0-	9	3			Y	-0-					-0-
02	84	N	38	-0-	-46	-0-	38	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-
02	56	N	21	-0-	-35	-0-	21	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
01	310	N	211	-0-	-99	-0-	211	3			Y	-0-					-0-
02	308	N	176	-0-	-132	-0-	176	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
01	155	N	121	-0-	-34	-0-	121	3			Y	-0-					-0-
02	140	N	100	-0-	-40	-0-	100	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	290	-0-	-10	-0-	290	3			Y	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			Y	-0-					-0-
11	300	N	298	-0-	-2	-0-	298	3			Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-
02	280	N	271	-0-	-9	-0-	271	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	540	-0-	-90	-0-	540	3			Y	-0-					-0-
10	651	N	544	-0-	-107	-0-	544	3			Y	-0-					-0-
11	600	N	472	-0-	-128	-0-	472	3			Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
01	558	N	484	-0-	-74	-0-	484	3			Y	-0-					-0-
02	448	N	361	-0-	-87	-0-	361	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	319	-0-	-11	-0-	319	3			Y	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			Y	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	3			Y	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	11	N	6	-0-	-5	-0-	6	3			Y	-0-					-0-
02	12	N	5	-0-	-7	-0-	5	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	128	-0-	-22	-0-	128	3			Y	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	258	-0-	-12	-0-	258	3			Y	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	3			Y	-0-					-0-
11	270	N	238	-0-	-32	-0-	238	3			Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
01	279	N	229	-0-	-50	-0-	229	3			Y	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
02	616	N	611	-0-	-5	-0-	611	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

09	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
*02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

09	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-
10	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

09	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	510	N	369	-0-	-141	-0-	369	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
02	336	N	230	-0-	-106	-0-	230	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
02	252	N	205	-0-	-47	-0-	205	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	169	-0-	-131	-0-	169	3			Y	-0-					-0-
10	279	N	121	-0-	-158	-0-	121	3			Y	-0-					-0-
11	270	N	108	-0-	-162	-0-	108	3			Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
01	T. A.		151	-0-	151	151	151	3			Y	-0-					-0-
02	T. A.		125	-0-	125	276	125	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
11	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
10	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
11	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
*02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
10	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	991	-0-	-29	-0-	991	3			N	-0-					-0-
10	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
11	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
01	1054	N	1014	-0-	-40	-0-	1014	3			N	-0-					-0-
02	924	N	915	-0-	-9	-0-	915	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	240	N	99	-0-	-141	-0-	99	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	57	-0-	-63	-0-	57	3			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	552	-0-	-78	-0-	552	3			N	-0-					-0-
10	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
11	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
*02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	835	-0-	-335	-0-	835	3			N	-0-					-0-
10	1023	N	609	-0-	-414	-0-	609	3			N	-0-					-0-
11	930	N	499	-0-	-431	-0-	499	3			N	-0-					-0-
12	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
01	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
*02	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
10	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
11	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
10	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	259	-0-	-221	-0-	259	3			N	-0-					-0-
10	496	N	58	-0-	-438	-0-	58	3			N	-0-					-0-
11	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	713	-0-	-97	-0-	713	3			N	-0-					-0-
10	837	N	836	-0-	-1	-0-	836	3			N	-0-					-0-
11	810	N	755	-0-	-55	-0-	755	3			N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
01	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
*02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	403	N	270	-0-	-133	-0-	270	3			N	-0-					-0-
11	390	N	215	-0-	-175	-0-	215	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	744	-0-	-36	-0-	744	3			N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
01	899	N	782	-0-	-117	-0-	782	3			N	-0-					-0-
02	644	N	634	-0-	-10	-0-	634	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	951	-0-	-69	-0-	951	3			N	-0-					-0-
10	1054	N	1044	-0-	-10	-0-	1044	3			N	-0-					-0-
11	1020	N	980	-0-	-40	-0-	980	3			N	-0-					-0-
12	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
01	1054	N	991	-0-	-63	-0-	991	3			N	-0-					-0-
02	924	N	895	-0-	-29	-0-	895	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
11	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
02	476	N	447	-0-	-29	-0-	447	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
02	140	N	86	-0-	-54	-0-	86	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
10	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
11	660	N	631	-0-	-29	-0-	631	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	682	N	643	-0-	-39	-0-	643	3			N	-0-					-0-
02	588	N	583	-0-	-5	-0-	583	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	477	-0-	-63	-0-	477	3			N	-0-					-0-
10	558	N	480	-0-	-78	-0-	480	3			N	-0-					-0-
11	540	N	469	-0-	-71	-0-	469	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
02	448	N	425	-0-	-23	-0-	425	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
02	364	N	362	-0-	-2	-0-	362	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
11	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-
02	476	N	400	-0-	-76	-0-	400	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

09	450	N	405	-0-	-45	-0-	110	1	295	3	N	-0-					-0-
10	465	N	462	-0-	-3	-0-	116	1	346	3	N	-0-					-0-
11	450	N	438	-0-	-12	-0-	90	1	348	3	N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	90	1	360	3	N	-0-					-0-
01	465	N	442	-0-	-23	-0-	99	1	343	3	N	-0-					-0-
02	420	N	406	-0-	-14	-0-	115	1	291	3	N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
02	112	N	59	-0-	-53	-0-	59	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					30
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					30
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					30
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					30
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					30
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					30

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
*02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
02	280	N	272	-0-	-8	-0-	272	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

09	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-			-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-			-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-			-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-			-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-			-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	87	3			N	-0-			-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-			-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-			-0-
01	93	N	83	-0-	-10	-0-	83	3			N	-0-			-0-
*02	86	N	86	-0-	-0-	-0-	86	3			N	-0-			-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	248	-0-	-22	-0-	248	3			N	-0-			-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-			-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-			-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-			-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-			-0-
02	252	N	238	-0-	-14	-0-	238	3			N	-0-			-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-			-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-			-0-
02	112	N	83	-0-	-29	-0-	83	3			N	-0-			-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	202	-0-	-98	-0-	14	1	188	3	N	-0-			-0-
10	310	N	279	-0-	-31	-0-	12	1	267	3	N	-0-			-0-
11	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-			-0-
12	292	N	292	-0-	-0-	-0-	23	1	269	3	N	-0-			-0-
01	294	N	294	-0-	-0-	-0-	24	1	270	3	N	-0-			-0-
*02	263	N	263	-0-	-0-	-0-	23	1	240	3	N	-0-			-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	81	-0-	-9	-0-	81	3			N	-0-			-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-			-0-
11	90	N	68	-0-	-22	-0-	68	3			N	-0-			-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
01	93	N	68	-0-	-25	-0-	68	3			N	-0-			-0-
*02	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-			-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					28
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					28
11	360	N	357	-0-	-3	-0-	357	3			N	-0-					28
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					28
01	403	N	369	-0-	-34	-0-	369	3			N	-0-					28
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					28

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

09	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

09	480	N	350	-0-	-130	-0-	350	3			N	-0-					-0-
10	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-
11	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	448	N	445	-0-	-3	-0-	445	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	153	-0-	-147	-0-	11	1	142	3	N	-0-					-0-
10	279	N	146	-0-	-133	-0-	6	1	140	3	N	-0-					-0-
11	240	N	157	-0-	-83	-0-	10	1	147	3	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	21	1	247	3	N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	22	1	242	3	N	-0-					-0-
02	140	N	97	-0-	-43	-0-	8	1	89	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	279	N	171	-0-	-108	-0-	171	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	118	-0-	-62	-0-	118	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
11	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
02	308	N	297	-0-	-11	-0-	297	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
*02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20	-0-	19	1	51	3	N	-0-					-0-
10	93	N	71	-0-	-22	-0-	18	1	53	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	13	1	50	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	8	1	32	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	16	1	56	3	N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	19	1	47	3	N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
11	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	513	-0-	-567	-0-	36	1	477	3	N	-0-					-0-
10	961	N	598	-0-	-363	-0-	27	1	571	3	N	-0-					-0-
11	870	N	664	-0-	-206	-0-	42	1	622	3	N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	57	1	660	3	N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	57	1	635	3	N	-0-					-0-
02	616	N	581	-0-	-35	-0-	50	1	531	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	3			N	-0-					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

09	150	N	19	-0-	-131	-0-	19	3			N	-0-					-0-
10	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
10	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
11	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	55	-0-	-35	-0-	4	1	51	3	N	-0-					-0-
10	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
02	84	N	69	-0-	-15	-0-	6	1	63	3	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
10	93	N	19	-0-	-74	-0-	19	3			N	-0-					-0-
11	90	N	8	-0-	-82	-0-	8	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	544	-0-	-86	-0-	7	2	537	3	N	-0-					-0-
10	651	N	645	-0-	-6	-0-	19	2	626	3	N	-0-					-0-
11	619	N	619	-0-	-0-	-0-	38	2	581	3	N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	63	2	592	3	N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	75	2	592	3	N	-0-					-0-
02	588	N	575	-0-	-13	-0-	33	2	542	3	N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	285	-0-	-45	-0-	285	3			N	-0-					-0-
10	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
11	330	N	243	-0-	-87	-0-	243	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
02	336	N	323	-0-	-13	-0-	323	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	517	-0-	-173	-0-	517	3			N	-0-					-0-
10	713	N	556	-0-	-157	-0-	556	3			N	-0-					-0-
11	600	N	559	-0-	-41	-0-	559	3			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
02	392	N	371	-0-	-21	-0-	371	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	52	1	2	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	54	1	3	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	1			N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
02	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	52	1	91	3	N	-0-			-0-
10	140	N	140	-0-	-0-	-0-	54	1	86	3	N	-0-			-0-
11	128	N	128	-0-	-0-	-0-	52	1	76	3	N	-0-			-0-
12	130	N	130	-0-	-0-	-0-	54	1	76	3	N	-0-			-0-
01	124	N	119	-0-	-5	-0-	54	1	65	3	N	-0-			-0-
02	112	N	102	-0-	-10	-0-	48	1	54	3	N	-0-			-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	3			N	-0-			-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
11	9	N	8	-0-	-1	-0-	8	3			N	-0-			-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-			-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-			-0-
*02	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	128	-0-	-22	-0-	128	3			N	-0-			-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
*02	114	N	114	-0-	-0-	-0-	114	3			N	-0-			-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1170	N	440	-0-	-730	-0-	31	1	409	3	N	-0-			-0-
10	1271	N	1271	-0-	-0-	-0-	56	1	1215	3	N	-0-			-0-
11	1140	N	1129	-0-	-11	-0-	71	1	1058	3	N	-0-			-0-
12	1201	N	1201	-0-	-0-	-0-	95	1	1106	3	N	-0-			-0-
01	1271	N	1173	-0-	-98	-0-	96	1	1077	3	N	-0-			-0-
02	1064	N	1052	-0-	-12	-0-	91	1	961	3	N	-0-			-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-			-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-			-0-
11	180	N	150	-0-	-30	-0-	150	3			N	-0-			-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-			-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-			-0-
*02	206	N	206	-0-	-0-	-0-	206	3			N	-0-			-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	600	N	540	-0-	-60	-0-	540	3			N	-0-			-0-
10	632	N	632	-0-	-0-	-0-	632	3			N	-0-			-0-
11	600	N	559	-0-	-41	-0-	559	3			N	-0-			-0-
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-			-0-
01	620	N	598	-0-	-22	-0-	598	3			N	-0-			-0-
02	532	N	494	-0-	-38	-0-	494	3			N	-0-			-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	700	-0-	-50	-0-	92	1	608	3	N	-0-					-0-
10	775	N	765	-0-	-10	-0-	95	1	670	3	N	-0-					-0-
11	750	N	712	-0-	-38	-0-	92	1	620	3	N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	95	1	626	3	N	-0-					-0-
01	775	N	711	-0-	-64	-0-	95	1	616	3	N	-0-					-0-
02	672	N	639	-0-	-33	-0-	86	1	553	3	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	304	-0-	-26	-0-	92	1	212	3	N	-0-					-0-
10	341	N	317	-0-	-24	-0-	95	1	222	3	N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	92	1	213	3	N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	95	1	219	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	95	1	216	3	N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	86	1	195	3	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
10	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
11	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
11	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	78	1	194	3	N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	88	1	202	3	N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	82	1	198	3	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	85	1	206	3	N	-0-					-0-
01	279	N	233	-0-	-46	-0-	26	1	207	3	N	-0-					-0-
02	252	N	189	-0-	-63	-0-	189	3			N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
02	140	N	76	-0-	-64	-0-	76	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
11	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	3			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	965	N	965	-0-	-0-	-0-	52	1	913	3	N	-0-					-0-
10	1063	N	1063	-0-	-0-	-0-	54	1	1009	3	N	-0-					-0-
11	748	N	748	-0-	-0-	-0-	52	1	696	3	N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	54	1	687	3	N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	54	1	626	3	N	-0-					-0-
*02	512	N	512	-0-	-0-	-0-	48	1	464	3	N	-0-					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
02	224	N	205	-0-	-19	-0-	205	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

09	990	N	976	-0-	-14	-0-	92	1	884	3	N	-0-					-0-
10	1006	N	1006	-0-	-0-	-0-	95	1	911	3	N	-0-					-0-
11	969	N	969	-0-	-0-	-0-	92	1	877	3	N	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	95	1	905	3	N	-0-					-0-
01	992	N	991	-0-	-1	-0-	95	1	896	3	N	-0-					-0-
02	896	N	896	-0-	-0-	-0-	86	1	810	3	N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
*02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	N	14	-0-	-70	-0-	14	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

09	210	N	210	-0-	-0-	-0-	52	1	158	3	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	54	1	166	3	N	-0-					-0-
11	210	N	208	-0-	-2	-0-	52	1	156	3	N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	54	1	157	3	N	-0-					-0-
01	217	N	209	-0-	-8	-0-	54	1	155	3	N	-0-					-0-
02	196	N	187	-0-	-9	-0-	48	1	139	3	N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

09	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
10	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
11	510	N	422	-0-	-88	-0-	422	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
02	392	N	341	-0-	-51	-0-	341	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
02	364	N	350	-0-	-14	-0-	350	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	990	-0-	-180	-0-	990	3			N	-0-					-0-
10	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
11	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
01	1271	N	1164	-0-	-107	-0-	1164	3			N	-0-					-0-
02	1036	N	905	-0-	-131	-0-	905	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	744	N	585	-0-	-159	-0-	585	3			N	-0-					-0-
*02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
02	168	N	147	-0-	-21	-0-	147	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
10	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
11	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	378	-0-	-42	-0-	174	1	204	3	N	-0-					-0-
10	434	N	405	-0-	-29	-0-	178	1	227	3	N	-0-					-0-
11	390	N	373	-0-	-17	-0-	155	1	218	3	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	159	1	228	3	N	-0-					-0-
01	403	N	376	-0-	-27	-0-	163	1	213	3	N	-0-					-0-
*02	343	N	343	-0-	-0-	-0-	163	1	180	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
11	960	N	905	-0-	-55	-0-	905	3			N	-0-					-0-
12	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
01	961	N	916	-0-	-45	-0-	916	3			N	-0-					-0-
02	840	N	822	-0-	-18	-0-	822	3			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
11	210	N	123	-0-	-87	-0-	123	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

09	510	N	371	-0-	-139	-0-	371	3			N	-0-					-0-
10	527	N	341	-0-	-186	-0-	341	3			N	-0-					-0-
11	450	N	333	-0-	-117	-0-	333	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
*02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

09	210	N	193	-0-	-17	-0-	67	1	126	3	N	-0-					-0-
10	217	N	190	-0-	-27	-0-	70	1	120	3	N	-0-					-0-
11	210	N	179	-0-	-31	-0-	67	1	112	3	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	70	1	101	3	N	-0-					-0-
01	186	N	163	-0-	-23	-0-	70	1	93	3	N	-0-					-0-
02	168	N	143	-0-	-25	-0-	63	1	80	3	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	168	N	144	-0-	-24	-0-	144	3			N	-0-					-0-
	DEBERRY "A"				WELL #: 75	RRCID -> 206097	COMPL. DATE 11/26/2003					TOTAL DEPTH 6400		PERF. 5510 - 6182			
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	280	N	272	-0-	-8	-0-	272	3			N	-0-					-0-
	MECKEL				WELL #: 76	RRCID -> 206098	COMPL. DATE 03/07/2004					TOTAL DEPTH 5923		PERF. 5304 - 5588			
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
	MECKEL				WELL #: 77	RRCID -> 206099	COMPL. DATE 02/11/2004					TOTAL DEPTH 6233		PERF. 5392 - 5586			
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
	MECKEL				WELL #: 75	RRCID -> 206102	COMPL. DATE 03/28/2004					TOTAL DEPTH 6205		PERF. 5476 - 5658			
09	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
	DAVIS "E"				WELL #: 15	RRCID -> 206104	COMPL. DATE 04/14/2004					TOTAL DEPTH 6200		PERF. 5394 - 5794			
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
	DEBERRY-BERGER UNIT				WELL #: 17	RRCID -> 206105	COMPL. DATE 12/07/2003					TOTAL DEPTH 6400		PERF. 5550 - 6210			
09	600	N	451	-0-	-149	-0-	451	3			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	620	N	506	-0-	-114	-0-	506	3			N	-0-					-0-
02	560	N	458	-0-	-102	-0-	458	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	314	-0-	-76	-0-	314	3			N	-0-					-0-
10	403	N	229	-0-	-174	-0-	229	3			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
02	252	N	232	-0-	-20	-0-	232	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	1			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	1			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	70	1	493	3	N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	70	1	491	3	N	-0-					-0-
*02	509	N	509	-0-	-0-	-0-	63	1	446	3	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	239	-0-	-91	-0-	239	3			N	-0-					-0-
10	372	N	267	-0-	-105	-0-	267	3			N	-0-					-0-
11	300	N	202	-0-	-98	-0-	202	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	279	N	126	-0-	-153	-0-	126	3			N	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
02	252	N	228	-0-	-24	-0-	228	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	7	1	176	3	N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
02	252	N	226	-0-	-26	-0-	226	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	450	N	321	-0-	-129	-0-	321	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	465	N	184	-0-	-281	-0-	184	3			N	-0-					-0-
*02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
11	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
10	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
11	540	N	501	-0-	-39	-0-	501	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
02	476	N	464	-0-	-12	-0-	464	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	422	-0-	-148	-0-	422	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	682	N	570	-0-	-112	-0-	570	3			N	-0-					-0-
02	616	N	511	-0-	-105	-0-	511	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	490	-0-	-50	-0-	490	3			N	-0-					-0-
10	558	N	456	-0-	-102	-0-	456	3			N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
01	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	572	-0-	-58	-0-	572	3			N	-0-					-0-
10	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
11	630	N	595	-0-	-35	-0-	595	3			N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
02	560	N	483	-0-	-77	-0-	483	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	508	-0-	-62	-0-	508	3			N	-0-					-0-
10	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
02	504	N	468	-0-	-36	-0-	468	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
*02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
*02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	373	-0-	-17	-0-	140	1	233	3	N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	145	1	276	3	N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	140	1	226	3	N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	145	1	120	3	N	-0-					-0-
01	434	N	433	-0-	-1	-0-	145	1	288	3	N	-0-					-0-
*02	460	N	460	-0-	-0-	-0-	131	1	329	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					1
10	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					1
11	450	N	396	-0-	-54	-0-	396	3			Y	-0-					1
12	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					1
01	465	N	398	-0-	-67	-0-	398	3			Y	-0-					1
02	364	N	351	-0-	-13	-0-	351	3			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	547	-0-	-23	-0-	547	3			Y	-0-					25
10	589	N	573	-0-	-16	-0-	573	3			Y	-0-					25
11	570	N	513	-0-	-57	-0-	513	3			Y	-0-					25
12	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					25
01	558	N	522	-0-	-36	-0-	522	3			Y	-0-					25
02	476	N	456	-0-	-20	-0-	456	3			Y	-0-					25

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	247	-0-	-113	-0-	247	3			N	-0-					-0-
10	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	448	N	398	-0-	-50	-0-	398	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
11	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
*02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	558	N	167	-0-	-391	-0-	167	3			N	-0-					-0-
11	540	N	141	-0-	-399	-0-	141	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
*02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	90	-0-	-60	-0-	90	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	372	N	282	-0-	-90	-0-	282	3			N	-0-					-0-
02	308	N	226	-0-	-82	-0-	226	3			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	N	115	-0-	-65	-0-	115	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	186	N	5	-0-	-181	-0-	5	3			N	-0-					-0-
02	112	N	36	-0-	-76	-0-	36	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
10	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
11	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	150	N	30	-0-	-120	-0-	30	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
11	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	392	N	367	-0-	-25	-0-	367	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	208	1			N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
02	336	N	324	-0-	-12	-0-	324	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
02	280	N	242	-0-	-38	-0-	242	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
02	364	N	349	-0-	-15	-0-	349	3			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	182	-0-	-58	-0-	182	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
10	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
11	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
12	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
01	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
02	1316	N	1242	-0-	-74	-0-	1242	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
10	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
11	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	279	N	197	-0-	-82	-0-	197	3			N	-0-					-0-
02	308	N	271	-0-	-37	-0-	271	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
10	403	N	107	-0-	-296	-0-	107	3			N	-0-					-0-
11	300	N	221	-0-	-79	-0-	221	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	52	-0-	-98	-0-	52	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	150	-0-	-150	-0-	150	3			N	-0-					-0-
10	310	N	1	-0-	-309	-0-	1	3			N	-0-					-0-
11	270	N	77	-0-	-193	-0-	77	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					1
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					1
11	60	N	49	-0-	-11	-0-	49	3			Y	-0-					1
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					1
01	62	N	48	-0-	-14	-0-	48	3			Y	-0-					1
02	56	N	45	-0-	-11	-0-	45	3			Y	-0-					1

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
*02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
11	660	N	492	-0-	-168	-0-	492	3			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	682	N	586	-0-	-96	-0-	586	3			N	-0-					-0-
*02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	280	N	255	-0-	-25	-0-	255	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	336	N	320	-0-	-16	-0-	320	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
02	336	N	332	-0-	-4	-0-	332	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	392	N	364	-0-	-28	-0-	364	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
10	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
11	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	186	N	69	-0-	-117	-0-	69	3			N	-0-					-0-
*02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*02	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
02	84	N	64	-0-	-20	-0-	64	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	504	-0-	-66	-0-	504	3			N	-0-					-0-
10	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
11	570	N	493	-0-	-77	-0-	493	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	589	N	492	-0-	-97	-0-	492	3			N	-0-					-0-
*02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
11	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-
10	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
11	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-
02	588	N	572	-0-	-16	-0-	572	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
10	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
11	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	868	N	498	-0-	-370	-0-	498	3			N	-0-					-0-
11	690	N	398	-0-	-292	-0-	398	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
11	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

09	1	N	-0-	-0-	-1	-0-					Y	-0-					17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
11	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
02	56	N	26	-0-	-30	-0-	26	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					1
10	186	N	185	-0-	-1	-0-	185	3			Y	-0-					1
11	180	N	171	-0-	-9	-0-	171	3			Y	-0-					1
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					1
01	186	N	167	-0-	-19	-0-	167	3			Y	-0-					1
02	168	N	149	-0-	-19	-0-	149	3			Y	-0-					1

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	672	-0-	-18	-0-	672	3			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	810	N	560	-0-	-250	-0-	560	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	136	1	329	3	Y	-0-					-0-
10	465	N	393	-0-	-72	-0-	66	1	327	3	Y	-0-					-0-
11	450	N	274	-0-	-176	-0-	274	3			Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
01	403	N	258	-0-	-145	-0-	258	3			Y	-0-					-0-
02	252	N	225	-0-	-27	-0-	225	3			Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
02	280	N	264	-0-	-16	-0-	264	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	310	N	191	-0-	-119	-0-	191	3			N	-0-					-0-
*02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-			-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-			-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-			-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

09	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-			-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-			-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-			-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-			-0-
*02	309	N	309	-0-	-0-	-0-	309	3			N	-0-			-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

09	1260	N	967	-0-	-293	-0-	92	1	875	3	N	-0-			-0-
10	1302	N	985	-0-	-317	-0-	95	1	890	3	N	-0-			-0-
11	960	N	857	-0-	-103	-0-	92	1	765	3	N	-0-			-0-
12	883	N	883	-0-	-0-	-0-	95	1	788	3	N	-0-			-0-
01	992	N	822	-0-	-170	-0-	95	1	727	3	N	-0-			-0-
02	812	N	707	-0-	-105	-0-	86	1	621	3	N	-0-			-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

09	90	N	75	-0-	-15	-0-	75	3			N	-0-			-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-			-0-
11	90	N	73	-0-	-17	-0-	73	3			N	-0-			-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-
*02	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

09	810	N	764	-0-	-46	-0-	764	3			N	-0-			-0-
10	815	N	815	-0-	-0-	-0-	815	3			N	-0-			-0-
11	780	N	778	-0-	-2	-0-	778	3			N	-0-			-0-
12	798	N	798	-0-	-0-	-0-	798	3			N	-0-			-0-
01	806	N	796	-0-	-10	-0-	796	3			N	-0-			-0-
02	728	N	720	-0-	-8	-0-	720	3			N	-0-			-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

09	750	N	593	-0-	-157	-0-	593	3			N	-0-			-0-
10	762	N	762	-0-	-0-	-0-	762	3			N	-0-			-0-
11	884	N	884	-0-	-0-	-0-	884	3			N	-0-			-0-
12	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-			-0-
01	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-			-0-
02	812	N	769	-0-	-43	-0-	769	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	360	N	195	-0-	-165	-0-	195	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	60	1	50	3	N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	67	1	66	3	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	62	1	64	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	65	1	66	3	N	-0-					-0-
01	124	N	86	-0-	-38	-0-	20	1	66	3	N	-0-					-0-
02	112	N	60	-0-	-52	-0-	60	3			N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
11	240	N	65	-0-	-175	-0-	65	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	170	-0-	-70	-0-	170	3			N	-0-					-0-
10	248	N	153	-0-	-95	-0-	153	3			N	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	224	N	150	-0-	-74	-0-	150	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
11	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	452	-0-	-58	-0-	452	3			N	-0-					-0-
10	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
11	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
02	448	N	447	-0-	-1	-0-	447	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	133	-0-	-17	-0-	67	1	66	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	70	1	73	3	N	-0-					-0-
11	150	N	134	-0-	-16	-0-	67	1	67	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	70	1	76	3	N	-0-					-0-
01	155	N	129	-0-	-26	-0-	70	1	59	3	N	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	63	1	60	3	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
02	280	N	272	-0-	-8	-0-	272	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678																	
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		2	-0-	2	2	2	3			N	-0-					-0-
01	14B2 EXT		931	-0-	931	933	931	3			N	-0-					-0-
02	14B2 EXT		483	-0-	483	1416	483	3			N	-0-					-0-
DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162																	
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565																	
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					-0-
DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564																	
09	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-
10	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890																	
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142																	
09	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					2
10	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					2
11	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					2
12	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					2
01	93	N	75	-0-	-18	-0-	75	3			Y	-0-					2
*02	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

09	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

09	879	N	879	-0-	-0-	-0-	80 1	1 9	798	3	N	1	1	1			1
10	892	N	892	-0-	-0-	-0-	57	1	835	3	N	-0-					1
11	845	N	845	-0-	-0-	-0-	54	1	791	3	N	-0-					1
12	870	N	870	-0-	-0-	-0-	55	1	815	3	N	-0-					1
01	899	N	861	-0-	-38	-0-	45	1	816	3	N	-0-					1
02	784	N	771	-0-	-13	-0-	49	1	722	3	N	-0-					1

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

09	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
10	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
11	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
02	336	N	334	-0-	-2	-0-	334	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

09	270	N	242	-0-	-28	-0-	98	1	144	3	N	-0-					-0-
10	279	N	251	-0-	-28	-0-	102	1	149	3	N	-0-					-0-
11	240	N	234	-0-	-6	-0-	98	1	136	3	N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	102	1	137	3	N	-0-					-0-
01	248	N	231	-0-	-17	-0-	102	1	129	3	N	-0-					-0-
02	224	N	207	-0-	-17	-0-	92	1	115	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					1
10	62	N	17	-0-	-45	-0-	17	3			Y	-0-					1
11	30	N	7	-0-	-23	-0-	7	3			Y	-0-					1
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
01	31	N	6	-0-	-25	-0-	6	3			Y	-0-					1
02	7	N	6	-0-	-1	-0-	6	3			Y	-0-					1

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	14	3			Y	-0-					4
10	9	N	6	-0-	-3	-0-	6	3			Y	-0-					4
11	30	N	3	-0-	-27	-0-	3	3			Y	-0-					4
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					4
01	6	N	3	-0-	-3	-0-	3	3			Y	-0-					4
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					4

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	19	3			Y	-0-					1
10	31	N	19	-0-	-12	-0-	19	3			Y	-0-					1
11	30	N	18	-0-	-12	-0-	18	3			Y	-0-					1
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
01	31	N	7	-0-	-24	-0-	7	3			Y	-0-					1
02	28	N	14	-0-	-14	-0-	14	3			Y	-0-					1

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	108	3			Y	-0-					7
10	124	N	110	-0-	-14	-0-	110	3			Y	-0-					7
11	120	N	103	-0-	-17	-0-	103	3			Y	-0-					7
12	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					7
01	124	N	102	-0-	-22	-0-	102	3			Y	-0-					7
*02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					7

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	70	-0-	-50	-0-	70	3			N	-0-					-0-
10	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	140	N	108	-0-	-32	-0-	108	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	305	-0-	-85	-0-	305	3			N	-0-					-0-
10	403	N	293	-0-	-110	-0-	293	3			N	-0-					-0-
11	360	N	250	-0-	-110	-0-	250	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
11	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

09	150	N	79	-0-	-71	-0-	79	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
02	140	N	102	-0-	-38	-0-	102	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

09	390	N	336	-0-	-54	-0-	75	1	261	3	N	-0-					-0-
10	372	N	352	-0-	-20	-0-	77	1	275	3	N	-0-					-0-
11	360	N	348	-0-	-12	-0-	75	1	273	3	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	77	1	286	3	N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	77	1	283	3	N	-0-					-0-
02	336	N	324	-0-	-12	-0-	70	1	254	3	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

09	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	501	-0-	-39	-0-	501	3			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
01	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
*02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
10	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
11	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
02	364	N	349	-0-	-15	-0-	349	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	532	-0-	-38	-0-	532	3			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
01	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
02	532	N	516	-0-	-16	-0-	516	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1034	-0-	-166	-0-	98	1	936	3	N	-0-					-0-
10	1178	N	1134	-0-	-44	-0-	102	1	1032	3	N	-0-					-0-
11	1140	N	1025	-0-	-115	-0-	98	1	927	3	N	-0-					-0-
12	922	N	922	-0-	-0-	-0-	102	1	820	3	N	-0-					-0-
01	1147	N	656	-0-	-491	-0-	102	1	554	3	N	-0-					-0-
02	952	N	519	-0-	-433	-0-	92	1	427	3	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
*02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
*02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	651	N	467	-0-	-184	-0-	467	3			N	-0-					-0-
02	504	N	246	-0-	-258	-0-	246	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
MECKEL A				WELL #: 74	RRCID -> 243719	COMPL. DATE 10/05/2008	TOTAL DEPTH 6518		PERF. 5824 - 6340								
09	420	N	357	-0-	-63	-0-	357	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
WARD, RIP "G" 45				WELL #: 3	RRCID -> 243823	COMPL. DATE 09/16/2006	TOTAL DEPTH 6700		PERF. 5448 - 6284								
09	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					-0-
10	186	N	170	-0-	-16	-0-	13	1	157	3	N	-0-					-0-
11	210	N	172	-0-	-38	-0-	12	1	160	3	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	12	1	167	3	N	-0-					-0-
02	168	N	167	-0-	-1	-0-	12	1	155	3	N	-0-					-0-
WARD, J. W. 118				WELL #: 24	RRCID -> 243862	COMPL. DATE 03/29/2007	TOTAL DEPTH 7802		PERF. 5858 - 7530								
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
WARD, J. W. 118				WELL #: 12	RRCID -> 243874	COMPL. DATE 02/07/2007	TOTAL DEPTH 7818		PERF. 5919 - 6882								
09	360	N	273	-0-	-87	-0-	273	3			N	-0-					-0-
10	372	N	263	-0-	-109	-0-	263	3			N	-0-					-0-
11	360	N	197	-0-	-163	-0-	197	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
02	196	N	179	-0-	-17	-0-	179	3			N	-0-					-0-
STEEN				WELL #: 99	RRCID -> 243969	COMPL. DATE 04/22/2008	TOTAL DEPTH 5849		PERF. 3482 - 5674								
09	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
11	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	3			N	-0-					-0-
JONES RANCH				WELL #: 1555	RRCID -> 243980	COMPL. DATE 08/31/2007	TOTAL DEPTH 7511		PERF. 6086 - 7400								
09	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	652	-0-	-68	-0-	652	3			N	-0-					-0-
10	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-
11	720	N	677	-0-	-43	-0-	677	3			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
02	644	N	607	-0-	-37	-0-	607	3			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
*02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
10	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
11	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
12	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	3			Y	-0-					1
10	31	N	15	-0-	-16	-0-	15	3			Y	-0-					1
11	30	N	8	-0-	-22	-0-	8	3			Y	-0-					1
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					1
01	15	N	10	-0-	-5	-0-	10	3			Y	-0-					1
*02	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	784	-0-	-116	-0-	784	3			N	-0-					-0-
10	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-
11	870	N	850	-0-	-20	-0-	850	3			N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*02	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

09	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
10	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
01	868	N	733	-0-	-135	-0-	733	3			N	-0-					-0-
02	756	N	648	-0-	-108	-0-	648	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

09	360	N	294	-0-	-66	-0-	294	3			N	-0-					-0-
10	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

09	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
10	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
02	336	N	312	-0-	-24	-0-	312	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

09	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	15	N	3	-0-	-12	-0-	3	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
11	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	173	-0-	-67	-0-	173	3			N	-0-					-0-
10	248	N	137	-0-	-111	-0-	137	3			N	-0-					-0-
11	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

09	720	N	623	-0-	-97	-0-	623	3			N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
01	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
*02	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

09	14B2 EXT		5	-0-	5	5	5	3			N	-0-					-0-
10	14B2 EXT		9	-0-	9	14	9	3			N	-0-					-0-
11	14B2 EXT		6	-0-	6	20	6	3			N	-0-					-0-
12	14B2 EXT		41	-0-	41	61	41	3			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	61					N	-0-					-0-
02	14B2 EXT		32	-0-	32	93	32	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

09	79	N	79	-0-	-0-	-0-	79	1			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	98	1	35	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	89	1	39	3	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	85	1	39	3	N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	102	1	41	3	N	-0-					-0-
02	112	N	46	-0-	-66	-0-	10	1	36	3	N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

09	480	N	419	-0-	-61	-0-	419	3			N	-0-					76
10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					76
11	480	N	446	-0-	-34	-0-	446	3			N	-0-					76
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					76
01	496	N	474	-0-	-22	-0-	474	3			N	-0-					76
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					76

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	553	-0-	-107	-0-	553	3			N	-0-					74
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					74
11	630	N	576	-0-	-54	-0-	576	3			N	-0-					74
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					74
01	651	N	614	-0-	-37	-0-	614	3			N	-0-					74
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					74

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	2	1	45	2	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	2	1	42	2	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	2	1	42	2	N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RELIANCE ENERGY, INC. 700995
MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		23	-0-	23	36	23	2			N	-0-					-0-
10	62	X	26	-0-	-36	-0-	26	2			N	-0-					-0-
11	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	1	1	44	2	N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-		-0-	-0-	15	2			N	-0-					-0-
10	4	N	4	-0-		-0-	-0-	4	2			N	-0-					-0-
11	2	N	-0-	-0-		-2	-0-					N	-0-					-0-
12	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
01	26	N	26	-0-		-0-	-0-	6	1	20	2	N	-0-					-0-
*02	24	N	24	-0-		-0-	-0-	24	2			N	-0-					-0-

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	N	472	-0-		-0-	-0-	76	1	396	2	Y	-0-					1
10	478	N	478	-0-		-0-	-0-	78	1	400	2	Y	-0-					1
11	510	N	487	-0-		-23	-0-	72	1	415	2	Y	-0-					1
12	534	N	534	-0-		-0-	-0-	84	1	450	2	Y	-0-					1
01	476	N	476	-0-		-0-	-0-	77	1	399	2	Y	-0-	1	1			-0-
*02	481	N	481	-0-		-0-	-0-	82	1	399	2	Y	-0-					-0-

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-		-0-	-0-	14	1	75	2	Y	-0-					10
10	99	N	99	-0-		-0-	-0-	16	1	83	2	Y	-0-					10
11	85	N	85	-0-		-0-	-0-	13	1	72	2	Y	-0-					10
12	93	N	69	-0-		-24	-0-	11	1	58	2	Y	-0-					10
01	93	N	67	-0-		-26	-0-	11	1	56	2	Y	-0-					10
02	84	N	69	-0-		-15	-0-	12	1	57	2	Y	-0-					10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-		-0-	-0-	42	1	215	2	Y	-0-					-0-
10	264	N	264	-0-		-0-	-0-	43	1	221	2	Y	-0-					-0-
11	240	N	195	-0-		-45	-0-	29	1	166	2	Y	-0-					-0-
12	248	N	220	-0-		-28	-0-	35	1	185	2	Y	-0-					-0-
01	248	N	233	-0-		-15	-0-	38	1	195	2	Y	-0-					-0-
*02	201	N	201	-0-		-0-	-0-	34	1	167	2	Y	-0-					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-		-5	-0-	55	2			N	-0-					14
10	60	N	60	-0-		-0-	-0-	60	2			N	-0-					14
11	95	N	95	-0-		-0-	-0-	95	2			N	-0-					14
12	62	N	48	-0-		-14	-0-	48	2			N	-0-					14
01	121	N	121	-0-		-0-	-0-	9	1	112	2	N	-0-					14
*02	239	N	239	-0-		-0-	-0-	239	2			N	-0-					14

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-		-0-	-0-	45	2			N	-0-					-0-
10	38	N	38	-0-		-0-	-0-	38	2			N	-0-					-0-
11	103	N	103	-0-		-0-	-0-	103	2			N	-0-					-0-
12	53	N	53	-0-		-0-	-0-	53	2			N	-0-					-0-
01	96	N	96	-0-		-0-	-0-	6	1	90	2	N	-0-					-0-
*02	116	N	116	-0-		-0-	-0-	116	2			N	-0-					-0-

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	190	N	190	-0-		-0-	-0-	31	1	159	2	Y	-0-					-0-
11	122	N	122	-0-		-0-	-0-	18	1	104	2	Y	-0-					-0-
12	139	N	139	-0-		-0-	-0-	22	1	117	2	Y	-0-					-0-
01	157	N	157	-0-		-0-	-0-	25	1	132	2	Y	-0-					-0-
*02	118	N	118	-0-		-0-	-0-	20	1	98	2	Y	-0-					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

09	1	N	-0-	-0-		-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	1	N	1	-0-		-0-	-0-	1	2			Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	4	N	4	-0-		-0-	-0-	1	1	3	2	Y	-0-					-0-
*02	4	N	4	-0-		-0-	-0-	1	1	3	2	Y	-0-					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

09	90	N	-0-	-0-		-90	-0-					Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	45	N	45	-0-		-0-	-0-	6	1	39	2	Y	-0-					-0-
12	82	N	82	-0-		-0-	-0-	13	1	69	2	Y	-0-					-0-
01	93	N	93	-0-		-0-	-0-	15	1	78	2	Y	-0-					-0-
02	56	N	47	-0-		-9	-0-	8	1	39	2	Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

09	0	N	-0-	-0-		-0-	-0-					Y	-0-					4
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-	1	1			3
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					3

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

09	T. A.		126	-0-		126	204	126	2			N	-0-					-0-
10	349	X	145	-0-		-204	-0-	145	2			N	-0-					-0-
11	235	X	235	-0-		-0-	-0-	235	2			N	-0-					-0-
12	124	N	101	-0-		-23	-0-	101	2			N	-0-					-0-
01	264	N	264	-0-		-0-	-0-	9	1	255	2	N	-0-					-0-
*02	396	N	396	-0-		-0-	-0-	396	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-		-0-	-0-	2	2			Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	2	N	-0-	-0-		-2	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

09	149	N	149	-0-		-0-	-0-	149	2			Y	-0-					-0-
10	169	N	169	-0-		-0-	-0-	169	2			Y	-0-					-0-
11	269	N	269	-0-		-0-	-0-	269	2			Y	-0-					-0-
12	155	N	71	-0-		-84	-0-	71	2			Y	-0-					-0-
01	270	N	270	-0-		-0-	-0-	13	1	257	2	Y	-0-					-0-
*02	454	N	454	-0-		-0-	-0-	454	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

09	66	N	66	-0-		-0-	-0-	66	2			Y	-0-					-0-
10	120	N	120	-0-		-0-	-0-	120	2			Y	-0-					-0-
11	238	N	238	-0-		-0-	-0-	238	2			Y	-0-					-0-
12	62	N	58	-0-		-4	-0-	4	1	54	2	Y	-0-					-0-
01	223	N	223	-0-		-0-	-0-	8	1	215	2	Y	-0-					-0-
*02	387	N	387	-0-		-0-	-0-	387	2			Y	-0-					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

09	92	N	92	-0-		-0-	-0-	92	2			Y	-0-					-0-
10	200	N	200	-0-		-0-	-0-	200	2			Y	-0-					-0-
11	104	N	104	-0-		-0-	-0-	104	2			Y	-0-					-0-
12	93	N	-0-	-0-		-93	-0-					Y	-0-					-0-
01	186	N	12	-0-		-174	-0-	12	2			Y	-0-					-0-
02	84	N	-0-	-0-		-84	-0-					Y	-0-					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

09	106	N	106	-0-		-0-	-0-	106	2			Y	-0-					-0-
10	114	N	114	-0-		-0-	-0-	114	2			Y	-0-					-0-
11	309	N	309	-0-		-0-	-0-	309	2			Y	-0-					-0-
12	160	N	160	-0-		-0-	-0-	7	1	153	2	Y	-0-					-0-
01	479	N	479	-0-		-0-	-0-	14	1	465	2	Y	-0-					-0-
*02	768	N	768	-0-		-0-	-0-	768	2			Y	-0-					-0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

09	302	N	302	-0-		-0-	-0-	302	2			Y	-0-					-0-
10	297	N	297	-0-		-0-	-0-	297	2			Y	-0-					-0-
11	570	N	570	-0-		-0-	-0-	570	2			Y	-0-					-0-
12	310	N	202	-0-		-108	-0-	202	2			Y	-0-					-0-
01	509	N	509	-0-		-0-	-0-	18	1	491	2	Y	-0-					-0-
*02	724	N	724	-0-		-0-	-0-	724	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

09	60	N	43	-0-		-17	-0-	43	2			Y	-0-					-0-
10	89	N	89	-0-		-0-	-0-	89	2			Y	-0-					-0-
11	174	N	174	-0-		-0-	-0-	174	2			Y	-0-					-0-
12	101	N	101	-0-		-0-	-0-	101	2			Y	-0-					-0-
01	225	N	225	-0-		-0-	-0-	7	1	218	2	Y	-0-					-0-
*02	422	N	422	-0-		-0-	-0-	422	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
12	217	N	188	-0-	-29	-0-	188	2			Y	-0-					-0-
01	447	N	447	-0-	-0-	-0-	16	1	431	2	Y	-0-					-0-
*02	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		3	-0-	3	3	3	2			Y	-0-					-0-
10	T. A.		1	-0-	1	4	1	2			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
12	111	X	107	-0-	-4	-0-	4	1	103	2	Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	251	-0-	-49	-0-	40	1	211	2	Y	-0-					11
10	296	N	296	-0-	-0-	-0-	48	1	248	2	Y	-0-					11
11	287	N	287	-0-	-0-	-0-	43	1	244	2	Y	-0-					11
12	250	N	250	-0-	-0-	-0-	39	1	211	2	Y	-0-					11
01	372	N	372	-0-	-0-	-0-	60	1	312	2	Y	-0-	1	1			10
*02	291	N	291	-0-	-0-	-0-	50	1	241	2	Y	-0-					10

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	157	-0-	-53	-0-	25	1	132	2	Y	-0-					11
10	173	N	173	-0-	-0-	-0-	28	1	145	2	Y	-0-					11
11	156	N	156	-0-	-0-	-0-	24	1	132	2	Y	-0-					11
12	257	N	257	-0-	-0-	-0-	41	1	216	2	Y	-0-					11
01	204	N	204	-0-	-0-	-0-	33	1	171	2	Y	-0-	1	1			10
*02	145	N	145	-0-	-0-	-0-	25	1	120	2	Y	-0-					10

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	42	1	216	2	Y	-0-					1
10	310	N	310	-0-	-0-	-0-	50	1	260	2	Y	-0-					1
11	276	N	276	-0-	-0-	-0-	41	1	235	2	Y	-0-					1
12	313	N	313	-0-	-0-	-0-	49	1	264	2	Y	-0-					1
01	310	N	271	-0-	-39	-0-	44	1	227	2	Y	-0-	1	1			-0-
*02	280	N	280	-0-	-0-	-0-	48	1	232	2	Y	-0-					-0-

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	N	328	-0-	-0-	-0-	53	1	275	2	Y	-0-					1
10	245	N	245	-0-	-0-	-0-	40	1	205	2	Y	-0-					1
11	330	N	164	-0-	-166	-0-	24	1	140	2	Y	-0-					1
12	341	N	60	-0-	-281	-0-	9	1	51	2	Y	-0-					1
01	248	N	37	-0-	-211	-0-	6	1	31	2	Y	-0-	1	1			-0-
*02	166	N	166	-0-	-0-	-0-	28	1	138	2	Y	-0-					-0-

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	653	-0-	-37	-0-	105	1	548	2	Y	-0-					2
10	614	N	614	-0-	-0-	-0-	100	1	514	2	Y	-0-					2
11	720	N	574	-0-	-146	-0-	87	1	487	2	Y	-0-					2
12	685	N	685	-0-	-0-	-0-	108	1	577	2	Y	-0-	1	1			1
01	718	N	718	-0-	-0-	-0-	116	1	602	2	Y	-0-	1	1			-0-
*02	615	N	615	-0-	-0-	-0-	105	1	510	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	302	-0-	-58	-0-	48	1	254	2	Y	-0-					1
10	172	N	172	-0-	-0-	-0-	27	1	145	2	Y	-0-					1
11	360	N	261	-0-	-99	-0-	38	1	223	2	Y	-0-					1
12	330	N	330	-0-	-0-	-0-	52	1	278	2	Y	-0-					1
01	286	N	286	-0-	-0-	-0-	46	1	240	2	Y	-0-	1	1			-0-
02	252	N	175	-0-	-77	-0-	30	1	145	2	Y	-0-					-0-

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	20	1	105	2	Y	-0-					1
10	155	N	155	-0-	-0-	-0-	26	1	129	2	Y	-0-					1
11	90	N	82	-0-	-8	-0-	12	1	70	2	Y	-0-					1
12	124	N	83	-0-	-41	-0-	13	1	70	2	Y	-0-	1	1			-0-
01	124	N	82	-0-	-42	-0-	13	1	69	2	Y	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-					-0-

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	12	-0-	-78	-0-	2	1	10	2	Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	2	Y	-0-					-0-
12	12	N	5	-0-	-7	-0-	1	1	4	2	Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	3	1	17	2	Y	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	3	1	16	2	Y	-0-					-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	14	1	76	2	Y	-0-					-0-
10	58	N	58	-0-	-0-	-0-	10	1	48	2	Y	-0-					-0-
11	90	N	42	-0-	-48	-0-	5	1	37	2	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	32	1	174	2	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	11	1	58	2	Y	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	10	1	51	2	Y	-0-					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
11	60	N	45	-0-	-15	-0-	7	1	38	2	Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
02	56	N	18	-0-	-38	-0-	3	1	15	2	Y	-0-					-0-

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	803	-0-	-127	-0-	129	1	674	2	Y	-0-					192
10	781	N	781	-0-	-0-	-0-	128	1	653	2	Y	-0-					192
11	930	N	586	-0-	-344	-0-	88	1	498	2	Y	-0-					192
12	892	N	892	-0-	-0-	-0-	138	1	737	2	Y	15	38	1			169
							17	9									
01	775	N	617	-0-	-158	-0-	94	1	486	2	Y	34	167	1			36
							37	9									
*02	689	N	689	-0-	-0-	-0-	117	1	568	2	Y	4					40
							4	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	24	1	123	2	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	21	1	108	2	Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	27	1	151	2	Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	54	1	291	2	Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	52	1	270	2	Y	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	72	1	351	2	Y	-0-					-0-

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	347	-0-	-43	-0-	56	1	291	2	Y	-0-					1
10	296	N	296	-0-	-0-	-0-	49	1	247	2	Y	-0-					1
11	360	N	301	-0-	-59	-0-	44	1	257	2	Y	-0-					1
12	372	N	311	-0-	-61	-0-	49	1	262	2	Y	-0-					1
01	310	N	308	-0-	-2	-0-	50	1	258	2	Y	-0-	1	1			-0-
*02	343	N	343	-0-	-0-	-0-	59	1	284	2	Y	-0-					-0-

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	92	1	476	2	Y	-0-					2
10	504	N	504	-0-	-0-	-0-	82	1	422	2	Y	-0-					2
11	493	N	493	-0-	-0-	-0-	75	1	418	2	Y	-0-					2
12	716	N	716	-0-	-0-	-0-	113	1	603	2	Y	-0-	1	1			1
01	813	N	813	-0-	-0-	-0-	132	1	681	2	Y	-0-	1	1			-0-
*02	518	N	518	-0-	-0-	-0-	89	1	429	2	Y	-0-					-0-

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
11	15	X	-0-	-0-	-15	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	7	1	35	2	Y	-0-					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	19	1	99	2	Y	-0-					4
10	127	N	127	-0-	-0-	-0-	21	1	106	2	Y	-0-					4
11	120	N	117	-0-	-3	-0-	17	1	100	2	Y	-0-					4
12	124	N	53	-0-	-71	-0-	8	1	45	2	Y	-0-					4
01	124	N	35	-0-	-89	-0-	6	1	29	2	Y	-0-					4
02	112	N	4	-0-	-108	-0-	1	1	3	2	Y	-0-					4

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	17	1	90	2	Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	22	1	114	2	Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	15	1	84	2	Y	-0-					-0-
12	93	N	88	-0-	-5	-0-	14	1	74	2	Y	-0-					-0-
01	124	N	62	-0-	-62	-0-	10	1	52	2	Y	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	25	1	119	2	Y	-0-					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	31	1	162	2	Y	-0-					-0-
10	194	N	194	-0-	-0-	-0-	32	1	162	2	Y	-0-					-0-
11	180	N	164	-0-	-16	-0-	24	1	140	2	Y	-0-					-0-
12	186	N	157	-0-	-29	-0-	25	1	132	2	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	21	1	113	2	Y	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	21	1	104	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	33	1	170	2	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-					-0-
11	120	N	86	-0-	-34	-0-	12	1	74	2	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	21	1	114	2	Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	20	1	106	2	Y	-0-					-0-
02	84	N	57	-0-	-27	-0-	10	1	47	2	Y	-0-					-0-

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	7	1	38	2	Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	8	1	42	2	Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	5	1	30	2	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	11	1	56	2	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	11	1	56	2	Y	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	10	1	47	2	Y	-0-					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	18	1	94	2	Y	-0-					1
10	114	N	114	-0-	-0-	-0-	19	1	95	2	Y	-0-					1
11	90	N	88	-0-	-2	-0-	13	1	75	2	Y	-0-					1
12	124	N	79	-0-	-45	-0-	12	1	67	2	Y	-0-					1
01	124	N	67	-0-	-57	-0-	11	1	56	2	Y	-0-					1
02	84	N	80	-0-	-4	-0-	14	1	66	2	Y	-0-					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	161	-0-	-19	-0-	26	1	135	2	Y	-0-					20
10	171	N	171	-0-	-0-	-0-	28	1	143	2	Y	-0-					20
11	180	N	152	-0-	-28	-0-	22	1	130	2	Y	-0-					20
12	247	N	247	-0-	-0-	-0-	39	1	208	2	Y	-0-					20
01	276	N	276	-0-	-0-	-0-	45	1	231	2	Y	-0-					20
*02	270	N	270	-0-	-0-	-0-	46	1	224	2	Y	-0-					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	494	N	494	-0-	-0-	-0-	79	1	415	2	Y	-0-					2
10	528	N	528	-0-	-0-	-0-	86	1	442	2	Y	-0-					2
11	480	N	424	-0-	-56	-0-	65	1	359	2	Y	-0-					2
12	785	N	785	-0-	-0-	-0-	124	1	661	2	Y	-0-	1	1			1
01	711	N	711	-0-	-0-	-0-	115	1	596	2	Y	-0-	1	1			-0-
*02	545	N	545	-0-	-0-	-0-	93	1	452	2	Y	-0-					-0-

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	124	N	29	-0-	-95	-0-	1	1	28	2	N	-0-					-0-
01	124	N	78	-0-	-46	-0-	3	1	75	2	N	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	6	1	90	2	N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

09	T. A.		57	-0-	57	85	57	2			N	-0-					-0-
10	159	X	74	-0-	-85	-0-	74	2			N	-0-					-0-
11	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	25	1	406	2	N	-0-					-0-
*02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	3	1	70	2	N	-0-					-0-
*02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

09	120	N	65	-0-	-55	-0-	65	2			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	7	1	145	2	N	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		3	-0-	3	3	3	2			N	-0-					-0-
01	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	3					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					14
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					14
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					14
12	155	N	95	-0-	-60	-0-	95	2			N	-0-					14
01	251	N	251	-0-	-0-	-0-	8	1	243	2	N	-0-					14
*02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					14

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	41	-0-	-79	-0-	6	1	35	2	N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	10	1	50	2	N	-0-					-0-
11	120	N	39	-0-	-81	-0-	6	1	33	2	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	10	1	54	2	N	-0-					-0-
01	62	N	44	-0-	-18	-0-	7	1	37	2	N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	7	1	33	2	N	-0-					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					121
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					121
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					121
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					121
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					121
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
11	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
12	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	560	N	526	-0-	-34	-0-	526	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					2
10	837	N	786	-0-	-51	-0-	786	3			Y	-0-					2
11	780	N	738	-0-	-42	-0-	738	3			Y	-0-					2
12	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					2
01	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					2
*02	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					2

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
C&J ENERGY SERVICES 120531
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3186	X	3186	-0-	-0-	-0-	3186	3			N	-0-					-0-
10	3178	X	3178	-0-	-0-	-0-	3178	3			N	-0-					-0-
11	3030	X	2875	-0-	-155	-0-	2875	3			N	-0-					-0-
12	3286	X	3094	-0-	-192	-0-	3094	3			N	-0-					-0-
01	3286	X	2538	-0-	-748	-0-	2538	3			N	-0-					-0-
02	2968	X	2919	-0-	-49	-0-	2919	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3013	-0-	-317	-0-	3013	3			N	-0-					-0-
10	3224	X	2719	-0-	-505	-0-	2719	3			N	-0-					-0-
11	3120	X	2475	-0-	-645	-0-	2475	3			N	-0-					-0-
12	3341	X	3341	-0-	-0-	-0-	3341	3			N	-0-					-0-
01	3157	X	3157	-0-	-0-	-0-	3157	3			N	-0-					-0-
*02	2896	X	2896	-0-	-0-	-0-	2896	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
10	1302	N	1164	-0-	-138	-0-	1164	3			N	-0-					-0-
11	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
12	1333	N	1131	-0-	-202	-0-	1131	3			N	-0-					-0-
01	1178	N	1038	-0-	-140	-0-	1038	3			N	-0-					-0-
02	1036	N	729	-0-	-307	-0-	729	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
10	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
11	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
12	1488	N	1428	-0-	-60	-0-	1428	3			N	-0-					-0-
01	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
*02	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2494	-0-	-536	-0-	2494	3			N	-0-					-0-
10	3131	X	2165	-0-	-966	-0-	2165	3			N	-0-					-0-
11	3030	X	2031	-0-	-999	-0-	2031	3			N	-0-					-0-
12	2780	X	2780	-0-	-0-	-0-	2780	3			N	-0-					-0-
01	2573	X	2460	-0-	-113	-0-	2460	3			N	-0-					-0-
02	2324	X	2175	-0-	-149	-0-	2175	3			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (PENN) //CONT.// 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

09	1791	N	1791	-0-	-0-	-0-	35	1	1754	2	N	2	10	1			169
							2	9									
10	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					169
11	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					169
12	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					169
01	1314	N	1314	-0-	-0-	-0-	1250	2	64	9	N	58	15	1			212
*02	2260	N	2260	-0-	-0-	-0-	2219	2	41	9	N	37	21	1			228

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

09	DLQ G-10		2203	-0-	2203	6351	40	1	1996	2	Y	152	64	1			98
							167	9									
10	DLQ G-10		2289	-0-	2289	8640	1968	2	321	9	Y	292	193	1			197
11	1900	N	1947	-0-	47	8687	1814	2	133	9	Y	121	133	1			185
12	3100	N	2238	-0-	-862	7825	2099	2	139	9	Y	126	129	1			182
01	3100	N	2139	-0-	-961	6864	2118	2	21	9	Y	19	22	1			179
*02	2800	N	1870	-0-	-930	5934	1823	2	47	9	Y	43	30	1			192

CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

09	870	N	851	-0-	-19	-0-	851	3			N	-0-					30
10	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
11	927	N	927	-0-	-0-	-0-	927	2			N	-0-					14
12	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					14
01	1092	N	1092	-0-	-0-	-0-	1086	2	6	9	N	5					19
*02	927	N	927	-0-	-0-	-0-	927	2			N	-0-					19

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

09	1500	N	1441	-0-	-59	-0-	1431	3	10	9	N	9					166
10	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
11	3000	N	7221	-0-	4221	4221	7221	2			N	-0-					161
12	3100	N	10522	-0-	7422	11643	10522	2			N	-0-					161
01	3100	N	8472	-0-	5372	17015	8460	2	12	9	N	11					172
*02	24242	X	7227	-0-	-17015	-0-	7220	2	7	9	N	6					178

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

09	DLQ G-10		737	-0-	737	2182	15	1	722	2	Y	-0-	10	1			-0-
10	DLQ G-10		750	-0-	750	2932	750	2			Y	-0-					-0-
11	1900	N	625	-0-	-1275	1657	625	2			Y	-0-					-0-
12	2362	N	705	-0-	-1657	-0-	705	2			Y	-0-					-0-
01	744	N	693	-0-	-51	-0-	693	2			Y	-0-					-0-
*02	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	166	-0-	-44	-0-	166	3			N	-0-					19
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
09	2460	X	524	-0-	-1936	-0-	524	3			N	-0-					110
10	2542	X	-0-	-0-	-2542	-0-					N	39					139
11	2340	X	-0-	-0-	-2340	-0-					N	-0-					139
12	558	X	123	-0-	-435	-0-	123	2			N	-0-					139
01	558	X	99	-0-	-459	-0-	99	2			N	-0-					139
*02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					139
09	2550	X	2376	-0-	-174	-0-	44	1	2169	2	N	148	10	1			148
							163	9									
10	2480	X	2176	-0-	-304	-0-	2164	2	12	9	N	11					159
11	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					159
12	2743	X	2743	-0-	-0-	-0-	2743	2			N	-0-					159
01	2449	X	-0-	-0-	-2449	-0-					N	91	5	1			245
02	2352	X	1248	-0-	-1104	-0-	1180	2	68	9	N	62	202	1			105
09	2940	X	2576	-0-	-364	-0-	51	1	2525	2	N	-0-	10	1			36
10	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					36
11	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					36
12	4273	X	4273	-0-	-0-	-0-	4273	2			N	-0-					36
01	3509	X	3509	-0-	-0-	-0-	3486	2	23	9	N	21	5	1			52
02	3304	X	2511	-0-	-793	-0-	2496	2	15	9	N	14	7	1			59
09	5670	X	3276	-0-	-2394	-0-	3269	3	7	9	N	6					134
10	12821	X	12821	-0-	-0-	-0-	1263	1	11525	3	N	30					164
							33	9									
11	11516	X	11516	-0-	-0-	-0-	11351	2	165	9	N	150					314
12	8183	X	8183	-0-	-0-	-0-	8183	2			N	-0-					314
01	5860	X	5860	-0-	-0-	-0-	5860	2			N	-0-					314
02	5292	X	5001	-0-	-291	-0-	5001	2			N	-0-					314
09	2265	N	2265	-0-	-0-	-0-	45	1	2220	2	N	-0-	10	1			81
10	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					81
11	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					81
12	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					81
01	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					81
*02	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					81

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	2717	-0-	-883	-0-	2717	3			N	-0-					83
10	3348	X	-0-	-0-	-3348	-0-					N	-0-					-0-
11	3240	X	2810	-0-	-430	-0-	2810	2			N	-0-					89
12	4316	X	4316	-0-	-0-	-0-	4316	2			N	-0-					89
01	3569	X	3569	-0-	-0-	-0-	3490	2	79	9	N	72					161
*02	2997	X	2997	-0-	-0-	-0-	2978	2	19	9	N	17					178

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

09	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

09	244	R	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	248	#	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	#	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	#	223	-0-	-25	-0-	223	3			N	-0-					-0-
01	248	#	57	-0-	-191	-0-	57	3			N	-0-					-0-
02	224	#	18	-0-	-206	-0-	18	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
*10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
12	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

09	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-
*10	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
11	330	N	297	-0-	-33	-0-	297	2			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

DOUGLAS WELL #: 2 RRCID -> 280035 COMPL. DATE 07/12/2014 TOTAL DEPTH 8200 PERF. 6447 - 8054

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

09	60	#	45	-0-	-15	-0-	3	2	19	4	N	21	17	1							11
							23	9													
10	62	#	37	-0-	-25	-0-	3	1	4	2	N	22	25	1							8
							6	4	24	9											
11	60	#	31	-0-	-29	-0-	3	1	6	2	N	19	20	1							7
							1	4	21	9											
12	62	#	33	-0-	-29	-0-	4	1	3	2	N	24	25	1							6
							26	9													
01	62	#	35	-0-	-27	-0-	6	1	4	2	N	23	20	1							9
							25	9													
02	56	#	50	-0-	-6	-0-	6	1	23	2	N	19	15	1							13
							21	9													

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	155	-0-	-25	-0-	155	3			N	-0-					138
10	186	R	186	-0-	-0-	-0-	163	3	23	9	N	21					159
11	180	#	87	-0-	-93	-0-	81	3	6	9	N	5					164
12	186	#	164	-0-	-22	-0-	164	3			N	-0-					164
01	201	R	201	-0-	-0-	-0-	169	3	32	9	N	29					193
02	168	#	161	-0-	-7	-0-	152	3	9	9	N	8					201

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	406	R	406	-0-	-0-	-0-	395	3	11	9	Y	10					113
10	454	R	454	-0-	-0-	-0-	442	3	12	9	Y	11					124
11	396	R	396	-0-	-0-	-0-	386	3	10	9	Y	9	42	1			91
12	412	R	412	-0-	-0-	-0-	401	3	11	9	Y	10					101
01	561	R	561	-0-	-0-	-0-	547	3	14	9	Y	13					114
*02	771	R	771	-0-	-0-	-0-	743	3	28	9	Y	25					139

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	R	636	-0-	-0-	-0-	530	3	106	9	N	96	187	1			85
10	310	#	87	-0-	-223	-0-	72	3	15	9	N	14					99
11	425	R	425	-0-	-0-	-0-	385	3	40	9	N	36					135
12	385	R	385	-0-	-0-	-0-	352	3	33	9	N	30					165
01	389	R	389	-0-	-0-	-0-	357	3	32	9	N	29					194
*02	329	R	329	-0-	-0-	-0-	329	3			N	-0-					194

COG OPERATING LLC 166150
PATTY "A" WELL #: 1 RRCID -> 282559 COMPL. DATE 02/26/2009 TOTAL DEPTH 10153 PERF. 8010 - 9845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		830	-0-	830	1200	736	3	36	4	Y	53	139	1			89
							58	9									
10	2133	R	933	-0-	-1200	-0-	842	3	91	9	Y	83					172
11	852	R	852	-0-	-0-	-0-	788	3	64	9	Y	58	155	1			75
12	853	R	853	-0-	-0-	-0-	802	3	10	4	Y	37					112
							41	9									
01	904	R	904	-0-	-0-	-0-	863	3	41	9	Y	37					149
*02	800	R	800	-0-	-0-	-0-	735	3	65	9	Y	59	128	1			80

ENCANA OIL & GAS(USA) INC. 251691
VINEY 131 NW WELL #: 1 RRCID -> 280104 COMPL. DATE 02/17/2012 TOTAL DEPTH 10440 PERF. 7892 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					N	-0-	24	1			8
10	3	#	-0-	-0-	-3	-0-					N	-0-					8
11	3	#	-0-	-0-	-3	-0-					N	-0-					8
12	3	#	-0-	-0-	-3	-0-					N	-0-					8
01	0	#	-0-	-0-	-0-	-0-					N	-0-	7	1			1
02	0	#	-0-	-0-	-0-	-0-					N	-0-					1

ENDEAVOR ENERGY RESOURCES L.P. 251726
CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	106	-0-	106	205	106	3			Y	-0-					-0-
10	308	R	103	-0-	-205	-0-	103	3			Y	-0-					-0-
11	106	R	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
12	113	R	113	-0-	-0-	-0-	112	3	1	9	Y	1	1	1			-0-
01	114	R	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
*02	125	R	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

HULEN OPERATING COMPANY 412402
WILLIAMS PEARL B WELL #: 3601 RRCID -> 286066 COMPL. DATE 06/13/2012 TOTAL DEPTH 7510 PERF. 3960 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
*10	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
*11	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
*12	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
*01	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
*02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

WILLIAMS PEARL B WELL #: 3702 RRCID -> 286102 COMPL. DATE 07/01/2012 TOTAL DEPTH 7515 PERF. 4414 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
*10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
*11	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
*12	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
*01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
*02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

LAREDO PETROLEUM, INC. 486610
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	#	659	-0-	-151	-0-	659	2			N	-0-					-0-
10	853	R	853	-0-	-0-	-0-	853	2			N	-0-					-0-
11	810	#	792	-0-	-18	-0-	792	2			N	-0-					-0-
12	837	#	739	-0-	-98	-0-	739	2			N	-0-					-0-
01	837	#	177	-0-	-660	-0-	177	2			N	-0-					-0-
02	756	#	-0-	-0-	-756	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE3 OPERATING LLC 518310
H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18

PIONEER NATURAL RES. USA, INC. 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	#	785	-0-	-505	-0-	777	3	8	9	N	7					104
10	1209	#	1094	-0-	-115	-0-	1085	3	9	9	N	8					112
11	1170	#	1087	-0-	-83	-0-	1073	3	14	9	N	13					125
12	1392	R	1392	-0-	-0-	-0-	1378	3	14	9	N	13					138
01	1376	R	1376	-0-	-0-	-0-	1367	3	9	9	N	8					146
*02	1227	R	1227	-0-	-0-	-0-	1218	3	9	9	N	8					154

TIPPETT WELL #: 1 RRCID -> 284390 COMPL. DATE 05/07/2018 TOTAL DEPTH 9050 PERF. 7274 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	#	780	-0-	-390	-0-	19 34	1 9	727	3	N	31	15	1			18
10	930	#	737	-0-	-193	-0-	15 74	1 9	648	3	N	67	14	1			71
11	1170	#	926	-0-	-244	-0-	21 81	1 9	824	3	N	74	97	1			48
12	1085	#	-0-	-0-	-1085	-0-					N	-0-	48	1			-0-
01	1085	#	-0-	-0-	-1085	-0-					N	-0-					-0-
02	868	#	-0-	-0-	-868	-0-					N	-0-					-0-

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					94
10	0	K	-0-	-0-	-0-	-0-					N	-0-					94
11	0	K	-0-	-0-	-0-	-0-					N	-0-					94
12	0	K	-0-	-0-	-0-	-0-					N	-0-					94
01	0	K	-0-	-0-	-0-	-0-					N	-0-					94
02	0	K	-0-	-0-	-0-	-0-					N	-0-					94

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					94
10	0	#	-0-	-0-	-0-	-0-					N	7					101
11	0	#	-0-	-0-	-0-	-0-					N	9					110
12	0	#	-0-	-0-	-0-	-0-					N	10					120
01	0	#	-0-	-0-	-0-	-0-					N	10					130
02	0	#	-0-	-0-	-0-	-0-					N	11					141

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					52
10	0	#	-0-	-0-	-0-	-0-					N	-0-					52
11	0	#	-0-	-0-	-0-	-0-					N	-0-					52
12	0	#	-0-	-0-	-0-	-0-					N	-0-					52
01	0	#	-0-	-0-	-0-	-0-					N	-0-					52
02	0	#	-0-	-0-	-0-	-0-					N	-0-					52

SRH (CLEAR FORK) 85447 300 ASSOCIATED ONE WELL CNTY: REAGAN
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B 80 WELL #: 5 RRCID -> 282054 COMPL. DATE 08/01/2015 TOTAL DEPTH 6700 PERF. 4167 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	625	-0-	-125 B	-0-	625	3			Y	-0-					24
10	713	N	658	-0-	-55 B	-0-	658	3			Y	-0-					24
11	660	N	577	-0-	-83 B	-0-	577	3			Y	-0-					24
12	465	N	465	-0-	-0- B	-0-	465	3			Y	-0-					24
01	651	N	610	-0-	-41 B	-0-	610	3			Y	-0-					24
02	532	N	446	-0-	-86 B	-0-	446	3			Y	-0-					24

STEEN (WOLFCAMP) //CONT.// 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	262	-0-	-8 B	-0-	262	3			Y	-0-					6
10	279	N	279	-0-	-0- B	-0-	279	3			Y	-0-					6
11	270	N	240	-0-	-30 B	-0-	240	3			Y	-0-					6
12	236	N	236	-0-	-0- B	-0-	236	3			Y	-0-					6
01	279	N	242	-0-	-37 B	-0-	242	3			Y	-0-					6
02	224	N	212	-0-	-12 B	-0-	212	3			Y	-0-					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1265	N	1265	-0-	-0-	-0-	37	1	1228	2	N	-0-					-0-
10	1160	N	1160	-0-	-0-	-0-	38	1	1122	2	N	-0-					-0-
11	1214	N	1214	-0-	-0-	-0-	36	1	1178	2	N	-0-					-0-
12	1141	N	1141	-0-	-0-	-0-	35	1	1106	2	N	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	36	1	1085	2	N	-0-					-0-
*02	1157	N	1157	-0-	-0-	-0-	34	1	1123	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	657	-0-	-3	-0-	657	2			Y	-0-					98
10	682	N	665	-0-	-17	-0-	665	2			Y	-0-					98
11	660	N	544	-0-	-116	-0-	540	2	4	9	Y	4					102
12	711	N	711	-0-	-0-	-0-	658	2	53	9	Y	48					150
01	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					150
*02	593	N	593	-0-	-0-	-0-	580	2	13	9	Y	12					162

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	387	2	1	9	Y	1					55
10	390	N	390	-0-	-0-	-0-	388	2	2	9	Y	2					57
11	376	N	376	-0-	-0-	-0-	374	2	2	9	Y	2					59
12	396	N	396	-0-	-0-	-0-	393	2	3	9	Y	3	52	1			10
01	403	N	388	-0-	-15	-0-	386	2	2	9	Y	2					12
02	364	N	347	-0-	-17	-0-	345	2	2	9	Y	2					14

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	248	2	3	9	Y	3	8	1			5
10	297	N	297	-0-	-0-	-0-	295	2	2	9	Y	2					7
11	342	N	342	-0-	-0-	-0-	339	2	3	9	Y	3					10
12	383	N	383	-0-	-0-	-0-	381	2	2	9	Y	2	8	1			4
01	385	N	385	-0-	-0-	-0-	382	2	3	9	Y	3					7
02	308	N	241	-0-	-67	-0-	239	2	2	9	Y	2	7	1	1	5	1

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	-0-	-0-	-870	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-	42	1			43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	693	-0-	-57	-0-	691	2	2	9	N	2					161
10	744	N	665	-0-	-79	-0-	662	2	3	9	N	3					164
11	690	N	627	-0-	-63	-0-	623	2	4	9	N	4					168
12	713	N	691	-0-	-22	-0-	684	2	7	9	N	6					174
01	685	N	685	-0-	-0-	-0-	679	2	6	9	N	5					179
*02	616	N	616	-0-	-0-	-0-	613	2	3	9	N	3					182

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	354	2	3	9	Y	3	16	1			8
10	322	N	322	-0-	-0-	-0-	319	2	3	9	Y	3					11
11	300	N	243	-0-	-57	-0-	237	2	6	9	Y	5					16
12	310	N	139	-0-	-171	-0-	132	2	7	9	Y	6	15	1			7
01	178	N	178	-0-	-0-	-0-	172	2	6	9	Y	5					12
*02	295	N	295	-0-	-0-	-0-	288	2	7	9	Y	6	12	1	3	5	3

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	N	584	-0-	-0-	-0-	581	2	3	9	Y	3					46
10	598	N	598	-0-	-0-	-0-	594	2	4	9	Y	4					50
11	574	N	574	-0-	-0-	-0-	570	2	4	9	Y	4					54
12	593	N	593	-0-	-0-	-0-	589	2	4	9	Y	4	47	1			11
01	589	N	585	-0-	-4	-0-	581	2	4	9	Y	4					15
02	532	N	527	-0-	-5	-0-	524	2	3	9	Y	3					18

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	83	2	1	9	Y	1					7
10	108	N	108	-0-	-0-	-0-	105	2	3	9	Y	3					10
11	110	N	110	-0-	-0-	-0-	107	2	3	9	Y	3					13
12	116	N	116	-0-	-0-	-0-	113	2	3	9	Y	3					16
01	112	N	112	-0-	-0-	-0-	109	2	3	9	Y	3	12	1			7
02	112	N	97	-0-	-15	-0-	95	2	2	9	Y	2					9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	554	-0-	-106		-0-	537	2	17	9	Y	15	27	1			19
10	651	N	560	-0-	-91		-0-	541	2	19	9	Y	17					36
11	600	N	544	-0-	-56		-0-	526	2	18	9	Y	16	26	1			26
12	834	N	834	-0-	-0-		-0-	816	2	18	9	Y	16					42
01	797	N	797	-0-	-0-		-0-	775	2	22	9	Y	20	34	1			28
*02	689	N	689	-0-	-0-		-0-	670	2	19	9	Y	17					45

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-		-0-	33	2	2	9	Y	2					3
10	31	N	29	-0-	-2		-0-	28	2	1	9	Y	1					4
11	30	N	1	-0-	-29		-0-	1	2			Y	-0-					4
12	31	N	-0-	-0-	-31		-0-					Y	-0-					4
01	31	N	-0-	-0-	-31		-0-					Y	-0-	3	1			1
02	1	N	-0-	-0-	-1		-0-					Y	-0-					1

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	155	-0-	-25		-0-	152	2	3	9	Y	3	3	1			3
10	186	N	150	-0-	-36		-0-	147	2	3	9	Y	3	3	1			3
11	150	N	143	-0-	-7		-0-	140	2	3	9	Y	3	3	1			3
12	155	N	145	-0-	-10		-0-	141	2	4	9	Y	4	3	1			4
01	146	N	146	-0-	-0-		-0-	143	2	3	9	Y	3	3	1			4
02	140	N	124	-0-	-16		-0-	122	2	2	9	Y	2	3	1			3

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-		-0-					Y	1	4	1			2
02	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					2

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-		-0-	149	2	3	9	Y	3	3	1			3
10	155	N	155	-0-	-0-		-0-	152	2	3	9	Y	3	3	1			3
11	150	N	147	-0-	-3		-0-	144	2	3	9	Y	3	3	1			3
12	159	N	159	-0-	-0-		-0-	155	2	4	9	Y	4	3	1			4
01	161	N	161	-0-	-0-		-0-	158	2	3	9	Y	3	3	1			4
*02	153	N	153	-0-	-0-		-0-	151	2	2	9	Y	2	3	1			3

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	485	-0-	-265		-0-	397	2	88	9	Y	80	84	1			94
10	713	N	574	-0-	-139		-0-	471	2	103	9	Y	94	79	1			109
11	660	N	518	-0-	-142		-0-	438	2	80	9	Y	73	95	1			87
12	496	N	-0-	-0-	-496		-0-					Y	1					88
01	589	N	-0-	-0-	-589		-0-					Y	-0-	74	1			14
02	476	N	-0-	-0-	-476		-0-					Y	-0-	7	1			7

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-		-0-	477	2	4	9	Y	4					11
10	496	N	483	-0-	-13		-0-	476	2	7	9	Y	6					17
11	480	N	451	-0-	-29		-0-	444	2	7	9	Y	6					23
12	496	N	466	-0-	-30		-0-	460	2	6	9	Y	5					28
01	496	N	463	-0-	-33		-0-	455	2	8	9	Y	7	20	1			15
02	420	N	413	-0-	-7		-0-	407	2	6	9	Y	5					20

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

09	180	N	129	-0-	-51	-0-	122	2	7	9	Y	6					16
10	186	N	163	-0-	-23	-0-	154	2	9	9	Y	8					24
11	166	N	166	-0-	-0-	-0-	157	2	9	9	Y	8					32
12	176	N	176	-0-	-0-	-0-	166	2	10	9	Y	9					41
01	171	N	171	-0-	-0-	-0-	160	2	11	9	Y	10	33	1			18
02	168	N	147	-0-	-21	-0-	140	2	7	9	Y	6					24

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

09	660	N	532	-0-	-128	-0-	524	2	8	9	Y	7	17	1			11
10	682	N	524	-0-	-158	-0-	516	2	8	9	Y	7					18
11	630	N	464	-0-	-166	-0-	458	2	6	9	Y	5					23
12	558	N	538	-0-	-20	-0-	519	2	19	9	Y	17	26	1			14
01	577	N	577	-0-	-0-	-0-	564	2	13	9	Y	12					26
*02	515	N	515	-0-	-0-	-0-	504	2	11	9	Y	10	20	1			16

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

09	180	N	156	-0-	-24	-0-	150	2	6	9	Y	5	8	1			9
10	186	N	170	-0-	-16	-0-	163	2	7	9	Y	6					15
11	175	N	175	-0-	-0-	-0-	169	2	6	9	Y	5					20
12	181	N	181	-0-	-0-	-0-	174	2	7	9	Y	6	17	1			9
01	171	N	171	-0-	-0-	-0-	165	2	6	9	Y	5	8	1			6
02	140	N	139	-0-	-1	-0-	135	2	4	9	Y	4	6	1			4

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

09	528	N	528	-0-	-0-	-0-	519	2	9	9	Y	8	40	1			22
10	525	N	525	-0-	-0-	-0-	513	2	12	9	Y	11					33
11	464	N	464	-0-	-0-	-0-	457	2	7	9	Y	6					39
12	534	N	534	-0-	-0-	-0-	511	2	23	9	Y	21	40	1			20
01	587	N	587	-0-	-0-	-0-	569	2	18	9	Y	16					36
*02	552	N	552	-0-	-0-	-0-	542	2	10	9	Y	9	25	1			20

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	1			2
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	384	-0-	-246	-0-	361	2	23	9	Y	21	22	1			25
10	620	N	444	-0-	-176	-0-	415	2	29	9	Y	26	21	1			30
11	600	N	427	-0-	-173	-0-	403	2	24	9	Y	22	26	1			26
12	495	N	495	-0-	-0-	-0-	460	2	35	9	Y	32					58
01	508	N	508	-0-	-0-	-0-	467	2	41	9	Y	37	68	1			27
*02	474	N	474	-0-	-0-	-0-	439	2	35	9	Y	32	26	1			33

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	254	-0-	-46	-0-	242	2	12	9	Y	11	13	1			14
10	313	N	313	-0-	-0-	-0-	298	2	15	9	Y	14	12	1			16
11	301	N	301	-0-	-0-	-0-	290	2	11	9	Y	10	13	1			13
12	349	N	349	-0-	-0-	-0-	331	2	18	9	Y	16					29
01	345	N	345	-0-	-0-	-0-	326	2	19	9	Y	17	34	1			12
*02	285	N	285	-0-	-0-	-0-	272	2	13	9	Y	12	11	1			13

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	109	2	2	9	Y	2	2	1			3
10	136	N	136	-0-	-0-	-0-	134	2	2	9	Y	2	2	1			3
11	134	N	134	-0-	-0-	-0-	131	2	3	9	Y	3	3	1			3
12	152	N	152	-0-	-0-	-0-	149	2	3	9	Y	3					6
01	153	N	153	-0-	-0-	-0-	149	2	4	9	Y	4	7	1			3
*02	137	N	137	-0-	-0-	-0-	135	2	2	9	Y	2	2	1			3

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	488	2	8	9	Y	7	18	1			11
10	490	N	490	-0-	-0-	-0-	481	2	9	9	Y	8					19
11	434	N	434	-0-	-0-	-0-	428	2	6	9	Y	5					24
12	403	N	322	-0-	-81	-0-	309	2	13	9	Y	12	26	1			10
01	496	N	-0-	-0-	-496	-0-					Y	-0-					10
02	392	N	-0-	-0-	-392	-0-					Y	-0-	6	1			4

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	935	-0-	-85	-0-	911	2	24	9	Y	22	41	1			42
10	1023	N	874	-0-	-149	-0-	839	2	35	9	Y	32					74
11	930	N	905	-0-	-25	-0-	872	2	33	9	Y	30					104
12	961	N	934	-0-	-27	-0-	899	2	35	9	Y	32	87	1			49
01	918	N	918	-0-	-0-	-0-	882	2	36	9	Y	33	44	1			38
02	756	N	750	-0-	-6	-0-	717	2	33	9	Y	30	39	1			29

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	492	-0-	-48	-0-	492	2			Y	-0-					20
10	558	N	528	-0-	-30	-0-	526	2	2	9	Y	2					22
11	545	N	545	-0-	-0-	-0-	543	2	2	9	Y	2					24
12	551	N	551	-0-	-0-	-0-	550	2	1	9	Y	1					25
01	527	N	517	-0-	-10	-0-	514	2	3	9	Y	3	21	1			7
02	504	N	484	-0-	-20	-0-	482	2	2	9	Y	2					9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	753	-0-		-207	-0-	747	2	6	9	Y	5	11	1			7
10	992	N	742	-0-		-250	-0-	736	2	6	9	Y	5					12
11	870	N	658	-0-		-212	-0-	655	2	3	9	Y	3					15
12	775	N	746	-0-		-29	-0-	734	2	12	9	Y	11	17	1			9
01	796	N	796	-0-		-0-	-0-	786	2	10	9	Y	9					18
*02	698	N	698	-0-		-0-	-0-	690	2	8	9	Y	7	14	1			11

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	605	-0-		-55	-0-	605	2			Y	-0-					91
10	657	N	657	-0-		-0-	-0-	648	2	9	9	Y	8					99
11	679	N	679	-0-		-0-	-0-	668	2	11	9	Y	10					109
12	683	N	683	-0-		-0-	-0-	677	2	6	9	Y	5					114
01	651	N	650	-0-		-1	-0-	632	2	18	9	Y	16	98	1			32
02	644	N	605	-0-		-39	-0-	594	2	11	9	Y	10					42

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-		-0-	-0-	652	2	15	9	Y	14					49
10	763	N	763	-0-		-0-	-0-	750	2	13	9	Y	12	39	1			22
11	630	N	616	-0-		-14	-0-	599	2	17	9	Y	15					37
12	682	N	550	-0-		-132	-0-	536	2	14	9	Y	13					50
01	651	N	-0-	-0-		-651	-0-					Y	-0-					50
02	588	N	-0-	-0-		-588	-0-					Y	1	38	1			13

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	415	-0-		-35	-0-	415	2			Y	-0-					-0-
10	465	N	433	-0-		-32	-0-	433	2			Y	-0-					-0-
11	420	N	416	-0-		-4	-0-	416	2			Y	-0-					-0-
12	434	N	433	-0-		-1	-0-	433	2			Y	-0-					-0-
01	434	N	433	-0-		-1	-0-	433	2			Y	-0-					-0-
*02	394	N	394	-0-		-0-	-0-	394	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-		-9	-0-	111	2			N	-0-					95
10	116	N	116	-0-		-0-	-0-	116	2			N	-0-					95
11	120	N	94	-0-		-26	-0-	94	2			N	-0-					95
12	124	N	121	-0-		-3	-0-	98	2	23	9	N	21	97	1			19
01	124	N	90	-0-		-34	-0-	90	2			N	-0-					19
02	84	N	84	-0-		-0-	-0-	84	2			N	-0-					19

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	634	N	634	-0-		-0-	-0-	627	2	7	9	Y	6	7	1			8
10	652	N	652	-0-		-0-	-0-	643	2	9	9	Y	8					16
11	630	N	597	-0-		-33	-0-	587	2	10	9	Y	9	15	1			10
12	651	N	434	-0-		-217	-0-	431	2	3	9	Y	3					13
01	651	N	455	-0-		-196	-0-	449	2	6	9	Y	5	13	1			5
02	560	N	340	-0-		-220	-0-	338	2	2	9	Y	2					7

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-		-0-	-0-	12	2			Y	-0-					-0-
10	12	N	12	-0-		-0-	-0-	12	2			Y	-0-					-0-
11	12	N	12	-0-		-0-	-0-	12	2			Y	-0-					-0-
12	12	N	12	-0-		-0-	-0-	12	2			Y	-0-					-0-
01	12	N	12	-0-		-0-	-0-	12	2			Y	-0-					-0-
02	12	N	11	-0-		-1	-0-	11	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

09	540	N	514	-0-		-26	-0-	513	2	1	9	Y	1					40
10	589	N	517	-0-		-72	-0-	515	2	2	9	Y	2					42
11	510	N	499	-0-		-11	-0-	497	2	2	9	Y	2					44
12	527	N	524	-0-		-3	-0-	521	2	3	9	Y	3	39	1			8
01	527	N	514	-0-		-13	-0-	512	2	2	9	Y	2					10
02	476	N	459	-0-		-17	-0-	457	2	2	9	Y	2					12

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

09	210	N	206	-0-		-4	-0-	203	2	3	9	Y	3	8	1			5
10	217	N	214	-0-		-3	-0-	211	2	3	9	Y	3					8
11	269	N	269	-0-		-0-	-0-	263	2	6	9	Y	5					13
12	303	N	303	-0-		-0-	-0-	296	2	7	9	Y	6	13	1			6
01	302	N	302	-0-		-0-	-0-	296	2	6	9	Y	5					11
02	224	N	220	-0-		-4	-0-	214	2	6	9	Y	5	12	1	3	5	1

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

09	854	N	854	-0-		-0-	-0-	848	2	6	9	Y	5	9	1			6
10	868	N	853	-0-		-15	-0-	849	2	4	9	Y	4					10
11	846	N	846	-0-		-0-	-0-	838	2	8	9	Y	7	9	1			8
12	886	N	886	-0-		-0-	-0-	875	2	11	9	Y	10					18
01	927	N	927	-0-		-0-	-0-	917	2	10	9	Y	9	16	1			11
*02	702	N	702	-0-		-0-	-0-	694	2	8	9	Y	7					18

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

09	T. A.		-0-	-0-		-0-	-0-					Y	-0-	1	1			1
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					1
*01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					1
*02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					1

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

09	480	N	435	-0-		-45	-0-	435	2			Y	-0-					1
10	496	N	466	-0-		-30	-0-	466	2			Y	-0-					1
11	480	N	480	-0-		-0-	-0-	480	2			Y	-0-					1
12	487	N	487	-0-		-0-	-0-	487	2			Y	-0-					1
01	465	N	454	-0-		-11	-0-	454	2			Y	-0-	1	1			-0-
02	448	N	427	-0-		-21	-0-	427	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2933	-0-	-127	-0-	2893	2	40	9	Y	36	42	1			14
10	3503	X	2890	-0-	-613	-0-	2849	2	41	9	Y	37	21	1			30
11	3390	X	2676	-0-	-714	-0-	2622	2	54	9	Y	49	22	1			57
12	3503	X	2611	-0-	-892	-0-	2537	2	74	9	Y	67	92	1			32
01	2790	X	2383	-0-	-407	-0-	2315	2	68	9	Y	62	73	1			21
02	2520	X	2210	-0-	-310	-0-	2166	2	44	9	Y	40	30	1			31

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2629	-0-	-401	-0-	2625	2	4	9	Y	4					57
10	3131	X	2630	-0-	-501	-0-	2626	2	4	9	Y	4					61
11	3000	X	2533	-0-	-467	-0-	2526	2	7	9	Y	6	44	1			23
12	2852	X	2614	-0-	-238	-0-	2606	2	8	9	Y	7					30
01	2691	X	2691	-0-	-0-	-0-	2681	2	10	9	Y	9					39
*02	2472	N	2472	-0-	-0-	-0-	2458	2	14	9	Y	13					52

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2500	-0-	-830	-0-	2476	2	24	9	Y	22	23	1			8
10	3441	X	2524	-0-	-917	-0-	2498	2	26	9	Y	24	13	1			19
11	3240	X	2416	-0-	-824	-0-	2386	2	30	9	Y	27	13	1			33
12	2759	X	2263	-0-	-496	-0-	2218	2	45	9	Y	41	54	1			20
01	2635	X	2270	-0-	-365	-0-	2240	2	30	9	Y	27	37	1			10
02	2324	X	2126	-0-	-198	-0-	2108	2	18	9	Y	16	13	1			13

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1175	-0-	-85	-0-	1172	2	3	9	Y	3					43
10	1395	N	1141	-0-	-254	-0-	1135	2	6	9	Y	5					48
11	1200	N	1134	-0-	-66	-0-	1128	2	6	9	Y	5	34	1			19
12	1209	N	1172	-0-	-37	-0-	1164	2	8	9	Y	7					26
01	1092	N	1092	-0-	-0-	-0-	1085	2	7	9	Y	6					32
*02	1114	N	1114	-0-	-0-	-0-	1105	2	9	9	Y	8					40

INDEPENDENCE RESOURCES MGMT, LLC 423716
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	19	-0-	-41	-0-	19	2			Y	-0-					2
10	62	N	26	-0-	-36	-0-	26	2			Y	-0-					2
11	30	N	15	-0-	-15	-0-	13	2	2	9	Y	2					4
12	31	N	17	-0-	-14	-0-	16	2	1	9	Y	1					5
01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					5
*02	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-		-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-		-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-		-0-	-0-					N	-0-					-0-
12	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	51	-0-		-39	-0-	51	2			Y	-0-					8
10	106	N	106	-0-		-0-	-0-	106	2			Y	-0-					8
11	54	N	54	-0-		-0-	-0-	54	2			Y	-0-					8
12	62	N	59	-0-		-3	-0-	59	2			Y	-0-					8
01	93	N	61	-0-		-32	-0-	61	2			Y	-0-	1	1			7
*02	58	N	58	-0-		-0-	-0-	58	2			Y	-0-					7

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-		-0-	-0-					Y	-0-					5
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					5
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					5
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					5
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					5
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					5

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-		-9	-0-	111	2			Y	-0-					38
10	189	N	189	-0-		-0-	-0-	189	2			Y	-0-					38
11	99	N	99	-0-		-0-	-0-	96	2	3	9	Y	3					41
12	124	N	98	-0-		-26	-0-	98	2			Y	-0-					41
01	186	N	89	-0-		-97	-0-	89	2			Y	-0-	6	1			35
02	84	N	75	-0-		-9	-0-	75	2			Y	-0-	25	1			10

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-		-0-	-0-					Y	-0-					10
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					10
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					10
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					10
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					10

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-		-5	-0-	55	2			Y	-0-					-0-
10	94	N	94	-0-		-0-	-0-	94	2			Y	-0-					-0-
11	48	N	48	-0-		-0-	-0-	48	2			Y	-0-					-0-
12	62	N	52	-0-		-10	-0-	52	2			Y	-0-					-0-
01	62	N	50	-0-		-12	-0-	50	2			Y	-0-					-0-
02	56	N	45	-0-		-11	-0-	45	2			Y	-0-					-0-

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	66	-0-		-24	-0-	66	2			Y	-0-					36
10	101	N	101	-0-		-0-	-0-	101	2			Y	-0-					36
11	64	N	64	-0-		-0-	-0-	64	2			Y	-0-					36
12	73	N	73	-0-		-0-	-0-	71	2	2	9	Y	2					38
01	93	N	69	-0-		-24	-0-	69	2			Y	-0-	7	1			31
*02	61	N	61	-0-		-0-	-0-	61	2			Y	-0-	7	1			24

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	7	-0-	-83	-0-	7	2			Y	-0-					2
10	62	N	16	-0-	-46	-0-	16	2			Y	-0-					2
11	60	N	51	-0-	-9	-0-	51	2			Y	-0-					2
12	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					2
01	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					2
02	56	N	34	-0-	-22	-0-	34	2			Y	-0-					2

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	69	-0-	-21	-0-	69	2			Y	-0-					6
10	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					6
11	127	N	127	-0-	-0-	-0-	125	2	2	9	Y	2					8
12	146	N	146	-0-	-0-	-0-	140	2	6	9	Y	5	5	1			8
01	217	N	117	-0-	-100	-0-	117	2			Y	-0-	3	1			5
02	112	N	106	-0-	-6	-0-	105	2	1	9	Y	1					6

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	101	-0-	-49	-0-	101	2			Y	-0-					-0-
10	217	N	111	-0-	-106	-0-	111	2			Y	-0-					-0-
11	150	N	57	-0-	-93	-0-	57	2			Y	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	2			Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
11	T. A.		66	-0-	66	66	66	2			Y	-0-					21
12	T. A.		83	-0-	83	149	74	2	9	9	Y	8	15	1			14
01	212	N	63	-0-	-149	-0-	63	2			Y	-0-	4	1			10
*02	58	N	58	-0-	-0-	-0-	58	2			Y	-0-	2	1			8

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	68	-0-	-112	-0-	68	2			Y	-0-					1
10	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					1
11	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					1
12	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					1
01	217	N	138	-0-	-79	-0-	138	2			Y	-0-					1
02	140	N	128	-0-	-12	-0-	128	2			Y	-0-	1	1			-0-

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					6
10	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					6
11	150	N	109	-0-	-41	-0-	109	2			Y	-0-					6
12	155	N	123	-0-	-32	-0-	123	2			Y	-0-					6
01	186	N	105	-0-	-81	-0-	105	2			Y	-0-					6
02	112	N	71	-0-	-41	-0-	71	2			Y	-0-	6	1			-0-

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					Y	-0-					9
10	124	N	99	-0-	-25	-0-	99	2			Y	-0-					9
11	120	N	55	-0-	-65	-0-	55	2			Y	-0-					9
12	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					9
01	93	N	52	-0-	-41	-0-	52	2			Y	-0-					9
02	56	N	49	-0-	-7	-0-	49	2			Y	-0-	9	1			-0-

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					Y	-0-					10
10	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					10
11	120	N	102	-0-	-18	-0-	94	2	8	9	Y	7					17
12	108	N	108	-0-	-0-	-0-	104	2	4	9	Y	4					21
01	124	N	101	-0-	-23	-0-	101	2			Y	-0-	4	1			17
*02	85	N	85	-0-	-0-	-0-	85	2			Y	-0-	4	1			13

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					12
10	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					12
11	88	N	88	-0-	-0-	-0-	82	2	6	9	Y	5					17
12	95	N	95	-0-	-0-	-0-	91	2	4	9	Y	4					21
01	124	N	88	-0-	-36	-0-	88	2			Y	-0-	4	1			17
02	84	N	79	-0-	-5	-0-	79	2			Y	-0-	4	1			13

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	N	448	-0-	-0-	-0-	446	2	2	9	Y	2					13
10	453	N	453	-0-	-0-	-0-	452	2	1	9	Y	1					14
11	288	N	288	-0-	-0-	-0-	285	2	3	9	Y	3					17
12	320	N	320	-0-	-0-	-0-	316	2	4	9	Y	4					21
01	465	N	306	-0-	-159	-0-	306	2			Y	-0-	4	1			17
02	280	N	273	-0-	-7	-0-	273	2			Y	-0-	4	1			13

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	25	-0-	-35	-0-	25	2			Y	-0-					15
10	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					15
11	60	N	59	-0-	-1	-0-	59	2			Y	-0-					15
12	93	N	52	-0-	-41	-0-	50	2	2	9	Y	2					17
01	124	N	81	-0-	-43	-0-	81	2			Y	-0-	4	1			13
*02	72	N	72	-0-	-0-	-0-	72	2			Y	-0-	1	1			12

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	25	-0-	-35	-0-	25	2			Y	-0-					12
10	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					12
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					12
12	166	N	166	-0-	-0-	-0-	163	2	3	9	Y	3					15
01	310	N	156	-0-	-154	-0-	156	2			Y	-0-	2	1			13
02	140	N	139	-0-	-1	-0-	139	2			Y	-0-	9	1			4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					18
10	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					18
11	61	N	61	-0-	-0-	-0-	59	2	2	9	Y	2					20
12	93	N	66	-0-	-27	-0-	66	2			Y	-0-					20
01	93	N	64	-0-	-29	-0-	64	2			Y	-0-	4	1			16
*02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-	3	1			13

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					12
10	77	N	77	-0-	-0-	-0-	74	2	3	9	Y	3					15
11	71	N	71	-0-	-0-	-0-	68	2	3	9	Y	3					18
12	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					18
01	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					18
*02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-	14	1			4

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	41	-0-	-79	-0-	41	2			Y	-0-					4
10	115	N	115	-0-	-0-	-0-	105	2	10	9	Y	9	9	1			4
11	150	N	62	-0-	-88	-0-	62	2			Y	-0-	2	1			2
12	78	N	78	-0-	-0-	-0-	75	2	3	9	Y	3	2	1			3
01	104	N	104	-0-	-0-	-0-	104	2			Y	-0-	2	1			1
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					1

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	71	-0-	-79	-0-	71	2			Y	-0-					14
10	206	N	206	-0-	-0-	-0-	206	2			Y	-0-	2	1			12
11	150	N	137	-0-	-13	-0-	130	2	7	9	Y	6					18
12	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					18
01	217	N	140	-0-	-77	-0-	140	2			Y	-0-	4	1			14
02	140	N	136	-0-	-4	-0-	124	2	12	9	Y	11					12

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	140	-0-	-400	-0-	140	2			Y	-0-					16
10	1317	N	1317	-0-	-0-	-0-	1317	2			Y	-0-					16
11	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					16
12	832	N	832	-0-	-0-	-0-	818	2	14	9	Y	13	12	1			17
01	1147	N	871	-0-	-276	-0-	871	2			Y	-0-	13	1			4
02	840	N	771	-0-	-69	-0-	762	2	9	9	Y	8	14	1			8

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					4
10	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					4
11	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					4
12	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					4
01	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					4
*02	89	N	89	-0-	-0-	-0-	89	2			Y	-0-	4	1			-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	47	-0-	-43	-0-	47	2			Y	-0-					4
10	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					4
11	90	N	78	-0-	-12	-0-	78	2			Y	-0-					4
12	86	N	86	-0-	-0-	-0-	83	2	3	9	Y	3	3	1			4
01	124	N	91	-0-	-33	-0-	91	2			Y	-0-	2	1			2
*02	87	N	87	-0-	-0-	-0-	86	2	1	9	Y	1	3	1			2

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	85	2			Y	-0-					4
10	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					4
11	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					4
12	98	N	98	-0-	-0-	-0-	95	2	3	9	Y	3	3	1			4
01	124	N	118	-0-	-6	-0-	118	2			Y	-0-	2	1			2
*02	107	N	107	-0-	-0-	-0-	104	2	3	9	Y	3	3	1			2

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	85	2			Y	-0-					4
10	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					4
11	90	N	75	-0-	-15	-0-	75	2			Y	-0-					4
12	93	N	82	-0-	-11	-0-	79	2	3	9	Y	3	3	1			4
01	124	N	95	-0-	-29	-0-	95	2			Y	-0-	2	1			2
*02	90	N	90	-0-	-0-	-0-	87	2	3	9	Y	3	3	1			2

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	107	-0-	-103	-0-	107	2			Y	-0-					4
10	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					4
11	150	N	86	-0-	-64	-0-	86	2			Y	-0-					4
12	124	N	103	-0-	-21	-0-	100	2	3	9	Y	3	3	1			4
01	186	N	93	-0-	-93	-0-	93	2			Y	-0-	3	1			1
*02	120	N	120	-0-	-0-	-0-	116	2	4	9	Y	4	3	1			3

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	2			Y	-0-	1	1			-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	47	-0-	-643	-0-	47	2			Y	-0-					21
10	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					21
11	690	N	506	-0-	-184	-0-	506	2			Y	-0-					21
12	417	N	417	-0-	-0-	-0-	413	2	4	9	Y	4	12	1			13
01	837	N	542	-0-	-295	-0-	542	2			Y	-0-	8	1			5
*02	593	N	593	-0-	-0-	-0-	578	2	15	9	Y	14	9	1			5

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					4
10	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					4
11	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					4
12	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					4
01	93	N	92	-0-	-1	-0-	92	2			Y	-0-					4
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716
SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	54	-0-	-366	-0-	54	2			Y	-0-					17
10	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					17
11	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					17
12	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					17
01	713	N	513	-0-	-200	-0-	513	2			Y	-0-	6	1			11
*02	581	N	581	-0-	-0-	-0-	494	2	87	9	Y	79					90

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

09	810	N	501	-0-	-309	-0-	501	2			Y	-0-					38
10	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-	34	1			4
11	690	N	678	-0-	-12	-0-	678	2			Y	-0-					4
12	771	N	771	-0-	-0-	-0-	763	2	8	9	Y	7					11
01	1085	N	724	-0-	-361	-0-	716	2	8	9	Y	7					18
02	644	N	NO RPT	-0-	-644	-0-					Y	NO RPT					18

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					2
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					2
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					2
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					2
*01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					2
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					2

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

09	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					9
10	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					9
11	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					9
12	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					9
*01	1393	N	1393	-0-	-0-	-0-	1389	2	4	9	N	4					13
02	840	N	78	-0-	-762	-0-	71	2	7	9	N	6					19

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

09	14B2 EXT		858	-0-	858	2283	858	2			Y	-0-					5
10	3147	X	864	-0-	-2283	-0-	864	2			Y	-0-					5
11	720	N	570	-0-	-150	-0-	570	2			Y	-0-					5
12	899	N	617	-0-	-282	-0-	613	2	4	9	Y	4					9
01	868	N	693	-0-	-175	-0-	690	2	3	9	Y	3					12
*02	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					7

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

08	155	N	144	-0-	-11	-0-	144	2			Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	2			Y	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	155	N	140	-0-	-15	-0-	140	2			Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	2			Y	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	2			Y	-0-					-0-

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	89	-0-	-1	-0-	89	2			Y	-0-	13	1			-0-
10	124	N	84	-0-	-40	-0-	84	2			Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	1	1	8			-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	#	1817	-0-	-103	-0-	77	1	1740	2	Y	-0-					-0-
10	1892	R	1892	-0-	-0-	-0-	169	1	1723	2	Y	-0-					-0-
11	1950	#	1881	-0-	-69	-0-	229	1	1652	2	Y	-0-					-0-
12	2015	#	1613	-0-	-402	-0-	136	1	1477	2	Y	-0-					-0-
01	2015	#	NO RPT	-0-	-2015	-0-					Y	NO RPT					-0-
02	1708	#	NO RPT	-0-	-1708	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	#	3006	-0-	-84	-0-	127	1	2879	2	Y	-0-					153
10	3207	R	3207	-0-	-0-	-0-	286	1	2921	2	Y	-0-					153
11	3873	R	3873	-0-	-0-	-0-	471	1	3402	2	Y	-0-					153
12	3193	#	3125	-0-	-68	-0-	264	1	2861	2	Y	-0-					153
01	3193	#	NO RPT	-0-	-3193	-0-					Y	NO RPT					153
02	2884	#	NO RPT	-0-	-2884	-0-					Y	NO RPT					153

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

09	510 #	323	-0-	-187	-0-	14	1	309	2	Y	-0-					-0-
10	465 #	319	-0-	-146	-0-	28	1	291	2	Y	-0-					-0-
11	540 #	371	-0-	-169	-0-	45	1	326	2	Y	-0-					-0-
12	558 #	356	-0-	-202	-0-	30	1	326	2	Y	-0-					-0-
01	403 #	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
02	308 #	NO RPT	-0-	-308	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

09	DELQ PR	530	-0-	530	530	22	1	508	2	Y	-0-					-0-
10	1395 #	358	-0-	-1037	-0-	32	1	326	2	Y	-0-					-0-
11	1230 #	508	-0-	-722	-0-	62	1	446	2	Y	-0-					-0-
12	1271 #	494	-0-	-777	-0-	42	1	452	2	Y	-0-					-0-
01	1271 #	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-
02	504 #	NO RPT	-0-	-504	-0-					Y	NO RPT					-0-

HENDERSON NATURAL RES, L.L.C. 377082
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

09	900 R	900	-0-	-0-	-0-	8	1	892	2	N	-0-					127
10	961 #	872	-0-	-89	-0-	8	1	864	2	N	-0-					127
11	930 #	761	-0-	-169	-0-	7	1	754	2	N	-0-					127
12	961 #	903	-0-	-58	-0-	8	1	895	2	N	-0-					127
01	930 #	863	-0-	-67	-0-	8	1	855	2	N	-0-					127
*02	874 R	874	-0-	-0-	-0-	8	1	866	2	N	-0-					127

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON NATURAL RES, L.L.C. //CONT.// 377082
TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	882	R	882	-0-	-0-	-0-	8	1	874	2	N	-0-					81
10	930	#	880	-0-	-50	-0-	8	1	872	2	N	-0-					81
11	900	#	751	-0-	-149	-0-	7	1	744	2	N	-0-					81
12	930	#	929	-0-	-1	-0-	8	1	921	2	N	-0-					81
01	899	#	864	-0-	-35	-0-	8	1	856	2	N	-0-					81
02	812	#	758	-0-	-54	-0-	7	1	751	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	R	166	-0-	-0-	-0-	1	1	165	2	N	-0-					10
10	155	#	132	-0-	-23	-0-	1	1	131	2	N	-0-					10
11	180	#	134	-0-	-46	-0-	1	1	133	2	N	-0-					10
12	186	#	154	-0-	-32	-0-	1	1	153	2	N	-0-					10
01	186	#	156	-0-	-30	-0-	1	1	155	2	N	-0-					10
02	168	#	157	-0-	-11	-0-	1	1	156	2	N	-0-					10

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					33
10	0	#	-0-	-0-	-0-	-0-					N	1					34
11	0	#	-0-	-0-	-0-	-0-					N	-0-					34
12	0	#	-0-	-0-	-0-	-0-					N	-0-					34
01	0	#	-0-	-0-	-0-	-0-					N	-0-					34
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					34

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	712	R	712	-0-	-0-	-0-	704	2	8	9	Y	7					12
10	780	R	780	-0-	-0-	-0-	768	2	12	9	Y	11	11	1			12
11	750	#	724	-0-	-26	-0-	713	2	11	9	Y	10	11	1			11
12	775	#	751	-0-	-24	-0-	738	2	13	9	Y	12	11	1			12
01	775	#	739	-0-	-36	-0-	725	2	14	9	Y	13	11	1			14
02	700	#	564	-0-	-136	-0-	556	2	8	9	Y	7	11	1			10

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	R	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	620	R	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	568	R	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	610	R	610	-0-	-0-	-0-	610	3			N	-0-					-0-
01	558	#	372	-0-	-186	-0-	372	3			N	-0-					-0-
*02	548	R	548	-0-	-0-	-0-	548	3			N	-0-					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
FDL OPERATING, LLC 263924
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	R	95	-0-	-0-	-0-	89	3	6	9	Y	5					138
10	42	R	42	-0-	-0-	-0-	42	3			Y	-0-					138
11	150	#	46	-0-	-104	-0-	45	3	1	9	Y	1					139
12	155	#	22	-0-	-133	-0-	22	3			Y	-0-					139
01	155	#	-0-	-0-	-155	-0-					Y	-0-					139
02	84	#	-0-	-0-	-84	-0-					Y	-0-					139

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	306	3	117	9	Y	106	89	1			83
10	365	N	365	-0-	-0-	-0-	226	3	139	9	Y	126					209
11	450	N	239	-0-	-211	-0-	111	3	128	9	Y	116	189	1			136
12	434	N	332	-0-	-102	-0-	174	3	158	9	Y	144	191	1			89
01	372	N	325	-0-	-47	-0-	186	3	139	9	Y	126	91	1			124
*02	271	N	271	-0-	-0-	-0-	148	3	123	9	Y	112	96	1			140

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	238	-0-	-92	-0-	238	2			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	308	N	215	-0-	-93	-0-	215	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*10	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*12	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
10	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
11	420	N	341	-0-	-79	-0-	341	3			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	659	-0-	-31	-0-	659	3			N	-0-					-0-
10	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
11	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-
12	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
01	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
02	588	N	553	-0-	-35	-0-	553	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	#	1095	-0-	-75	-0-	1020	3	75	9	N	68					222
10	1209	#	1179	-0-	-30	-0-	1094	3	85	9	N	77	184	1			115
11	1170	#	1138	-0-	-32	-0-	1064	3	74	9	N	67					182
12	1178	#	1012	-0-	-166	-0-	936	3	76	9	N	69					251
01	1178	#	781	-0-	-397	-0-	693	3	88	9	N	80	187	1			144
02	1064	#	700	-0-	-364	-0-	627	3	73	9	N	66					210

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	R	246	-0-	-0-	-0-	209	3	37	9	Y	34	41	1			38
10	260	R	260	-0-	-0-	-0-	243	3	17	9	Y	15	40	1			13
11	297	R	297	-0-	-0-	-0-	266	3	31	9	Y	28	24	1			17
12	248	#	213	-0-	-35	-0-	192	3	21	9	Y	19					36
01	248	#	205	-0-	-43	-0-	154	3	51	9	Y	46	59	1			23
02	224	#	179	-0-	-45	-0-	157	3	22	9	Y	20	33	1			10

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	430	N	430	-0-	-0-	-0-	429	2	1	9	N	1	1	8			157
10	682	N	550	-0-	-132	-0-	550	2			N	-0-					157
11	494	N	494	-0-	-0-	-0-	492	2	2	9	N	2	2	8			157
12	770	N	770	-0-	-0-	-0-	768	2	2	9	N	2	2	8			157
01	748	N	748	-0-	-0-	-0-	745	2	3	9	N	3	3	8			157
*02	688	N	688	-0-	-0-	-0-	687	2	1	9	N	1	1	8			157

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	157	2	37	9	N	34	10	8			159
10	156	N	156	-0-	-0-	-0-	142	2	14	9	N	13					172
11	180	N	37	-0-	-143	-0-	26	2	11	9	N	10	5	8			177
12	186	N	4	-0-	-182	-0-	4	2			N	-0-					177
01	155	N	3	-0-	-152	-0-	3	2			N	-0-					177
02	28	N	2	-0-	-26	-0-	2	2			N	-0-					177

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					66
10	837	N	757	-0-	-80 B	-0-	757	2			N	-0-					66
11	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					66
12	1085	N	755	-0-	-330 B	-0-	755	2			N	-0-					66
01	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					66
*02	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					66

03/01 BALANCING DATE STATUS -> -0-

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
10	558	N	504	-0-	-54 B	-0-	504	2			N	-0-					-0-
11	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
12	713	N	503	-0-	-210 B	-0-	503	2			N	-0-					-0-
01	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
*02	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	643	-0-	-17 B	-0-	643	2			N	-0-					-0-
10	682	N	531	-0-	-151 B	-0-	531	2			N	-0-					-0-
11	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
12	651	N	556	-0-	-95 B	-0-	556	2			N	-0-					-0-
01	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
02	588	N	532	-0-	-56 B	-0-	532	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
10	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-
11	330	N	297	-0-	-33 B	-0-	297	2			N	-0-					-0-
12	341	N	121	-0-	-220 B	-0-	121	2			N	-0-					-0-
01	310	N	284	-0-	-26 B	-0-	284	2			N	-0-					-0-
02	280	N	139	-0-	-141 B	-0-	139	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		692	-0-	692	2104	692	3			Y	-0-					-0-
10	DLQ G-10		694	-0-	694	2798	694	3			Y	-0-					-0-
11	2900	N	585	-0-	-2315	483	585	3			Y	-0-					-0-
12	1141	N	658	-0-	-483	-0-	658	3			Y	-0-					-0-
01	682	N	653	-0-	-29	-0-	653	3			Y	-0-					-0-
*02	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
10	2449	N	2397	-0-	-52	-0-	2397	3			N	-0-					-0-
11	2310	N	2102	-0-	-208	-0-	2102	3			N	-0-					-0-
12	2418	N	2329	-0-	-89	-0-	2329	3			N	-0-					-0-
01	2387	N	2333	-0-	-54	-0-	2333	3			N	-0-					-0-
*02	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1884	-0-	-126	-0-	1884	3			N	-0-					-0-
10	2170	N	1995	-0-	-175	-0-	1995	3			N	-0-					-0-
11	2040	N	1899	-0-	-141	-0-	1899	3			N	-0-					-0-
12	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-					-0-
01	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
*02	2046	N	2046	-0-	-0-	-0-	2046	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		47	-0-	47	84	47	3			Y	-0-					-0-
10	DLQ G-10		23	-0-	23	107	23	3			Y	-0-					-0-
11	117	N	10	-0-	-107	-0-	10	3			Y	-0-					-0-
12	62	N	7	-0-	-55	-0-	7	3			Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

TOE NAIL (PALO PINTO) //CONT.// 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
10	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
01	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	521	-0-	-49	-0-	520	2	1	9	N	1					144
10	589	N	515	-0-	-74	-0-	513	2	2	9	N	2					146
11	478	N	478	-0-	-0-	-0-	477	2	1	9	N	1					147
12	506	N	506	-0-	-0-	-0-	505	2	1	9	N	1					148
01	203	N	203	-0-	-0-	-0-	202	2	1	9	N	1					149
*02	374	N	374	-0-	-0-	-0-	372	2	2	9	N	2					151

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
*12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
*01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

09	21630	X	19280	-0-	-2350	-0-	19280	3			N	-0-					20
10	22351	X	19703	-0-	-2648	-0-	19703	3			N	-0-					20
11	20970	X	18650	-0-	-2320	-0-	18650	3			N	-0-					20
12	20863	X	18747	-0-	-2116	-0-	18747	3			N	-0-					20
01	20212	X	18124	-0-	-2088	-0-	18039	3	85	9	N	77	77	1			20
*02	18356	X	18356	-0-	-0-	-0-	18356	3			N	-0-					20

SABLE PERMIAN RESOURCES, LLC 742251
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					18

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

09	630	N	515	-0-	-115	-0-	515	2			Y	-0-					78
10	651	N	534	-0-	-117	-0-	534	2			Y	-0-					78
11	630	N	506	-0-	-124	-0-	499	2	7	9	Y	6					84
12	587	N	587	-0-	-0-	-0-	570	2	17	9	Y	15					99
*01	669	N	669	-0-	-0-	-0-	639	2	30	9	Y	27					126
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					126

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

09	630	#	496	-0-	-134	-0-	496	2			N	-0-					-0-
10	610	R	610	-0-	-0-	-0-	610	2			N	-0-					-0-
11	608	R	608	-0-	-0-	-0-	608	2			N	-0-					-0-
12	601	R	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	620	#	619	-0-	-1	-0-	619	2			N	-0-					-0-
02	560	#	538	-0-	-22	-0-	538	2			N	-0-					-0-

HIBERNIA RESOURCES III, LLC 384006
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

09	908	R	908	-0-	-0-	-0-	908	2			Y	-0-					-0-
10	948	R	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
11	960	#	876	-0-	-84	-0-	876	2			Y	-0-					-0-
*12	992	#	905	-0-	-87	-0-	707	3	198	9	Y	180	129	1			51
*01	992	#	913	-0-	-79	-0-	705	3	208	9	Y	189	140	1			100
02	868	#	589	-0-	-279	-0-	589	3			Y	-0-					100

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	728	-0-	158 B	-8961	728	2			N	-0-					-0-
10	899	N	670	-0-	-229 B	-8961	670	2			N	-0-					-0-
11	720	N	3033	-0-	2313 B	-6648	3033	2			N	-0-					-0-
12	744	N	617	-0-	-127 B	-6648	617	2			N	-0-					-0-
01	682	N	1145	-0-	463 B	-6185	1145	2			N	-0-					-0-
02	1260		840	-0-	-420 B	-6605	840	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	79	-0-	19 B	-3209	79	2			N	-0-					-0-
10	93	N	68	-0-	-25 B	-3209	68	2			N	-0-					-0-
11	90	N	321	-0-	231 B	-2978	321	2			N	-0-					-0-
12	93	N	121	-0-	28 B	-2950	121	2			N	-0-					-0-
01	62	N	122	-0-	60 B	-2890	122	2			N	-0-					-0-
02	224	N	358	-0-	134 B	-2756	358	2			N	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	499	-0-	-71	-0-	499	3			Y	-0-					-0-
10	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
01	775	N	619	-0-	-156	-0-	619	3			Y	-0-					-0-
*02	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) //CONT.// 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
10	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
12	496	N	380	-0-	-116	-0-	380	3			Y	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					-0-
*02	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

09	240	N	131	-0-	-109	-0-	131	3			Y	-0-					-0-
10	806	N	437	-0-	-369	-0-	437	3			Y	-0-					-0-
11	450	N	251	-0-	-199	-0-	251	3			Y	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
01	434	N	245	-0-	-189	-0-	245	3			Y	-0-					-0-
*02	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

09	600	N	574	-0-	-26	B	-0-	568	3	6	9	Y	5				37
10	602	N	602	-0-	-0-	B	-0-	598	3	4	9	Y	4				41
11	600	N	523	-0-	-77	B	-0-	520	3	3	9	Y	3	21	1		23
12	589	N	531	-0-	-58	B	-0-	527	3	4	9	Y	4				27
*01	527	N	527	-0-	-0-	B	-0-	527	3			Y	-0-				27
02	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				27

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

09	157	N	157	-0-	-0-	B	-0-	157	3			Y	-0-				83
10	165	N	165	-0-	-0-	B	-0-	165	3			Y	-0-				83
11	150	N	144	-0-	-6	B	-0-	144	3			Y	-0-				83
12	155	N	145	-0-	-10	B	-0-	145	3			Y	-0-				83
*01	145	N	145	-0-	-0-	B	-0-	145	3			Y	-0-				83
02	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				83

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

09	150	N	42	-0-	-108	B	-0-	42	2			N	-0-				-0-
10	155	N	83	-0-	-72	B	-0-	83	2			N	-0-				-0-
11	150	N	60	-0-	-90	B	-0-	60	2			N	-0-				-0-
12	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-				-0-
01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT				-0-
02	56	N	NO RPT	-0-	-56	B	-0-					N	NO RPT				-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
10	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
11	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
12	310	N	115	-0-	-195	B	-0-	115	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-
02	308	N	NO RPT	-0-	-308	B	-0-					N	NO RPT					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

09	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	237	-0-	-3		-0-	237	3			Y	-0-					-0-
10	311	N	311	-0-	-0-		-0-	311	3			Y	-0-					-0-
11	272	N	272	-0-	-0-		-0-	272	3			Y	-0-					-0-
12	349	N	349	-0-	-0-		-0-	349	3			Y	-0-					-0-
01	327	N	327	-0-	-0-		-0-	327	3			Y	-0-					-0-
*02	299	N	299	-0-	-0-		-0-	299	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

09	33	N	33	-0-	-0-		-0-	33	3			Y	-0-					-0-
10	36	N	36	-0-	-0-		-0-	36	3			Y	-0-					-0-
11	30	N	22	-0-	-8		-0-	22	3			Y	-0-					-0-
12	38	N	38	-0-	-0-		-0-	38	3			Y	-0-					-0-
01	23	N	23	-0-	-0-		-0-	23	3			Y	-0-					-0-
*02	41	N	41	-0-	-0-		-0-	41	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

09	180	N	148	-0-	-32		-0-	148	3			Y	-0-					-0-
10	186	N	122	-0-	-64		-0-	122	3			Y	-0-					-0-
11	150	N	103	-0-	-47		-0-	103	3			Y	-0-					-0-
12	155	N	122	-0-	-33		-0-	122	3			Y	-0-					-0-
01	122	N	122	-0-	-0-		-0-	122	3			Y	-0-					-0-
*02	111	N	111	-0-	-0-		-0-	111	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

09	1554	N	1099	-0-	-455		-0-	1099	3			Y	-0-					-0-
10	1271	N	1116	-0-	-155		-0-	1116	3			Y	-0-					-0-
11	1200	N	946	-0-	-254		-0-	946	3			Y	-0-					-0-
12	1175	N	1175	-0-	-0-		-0-	1175	3			Y	-0-					-0-
01	1158	N	1158	-0-	-0-		-0-	1158	3			Y	-0-					-0-
*02	1040	N	1040	-0-	-0-		-0-	1040	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
02	560	N	182	-0-	-378	-0-	182	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	28	3	6	9	N	5	5	1			3
10	75	N	75	-0-	-0-	-0-	68	3	7	9	N	6	6	1			3
11	35	N	35	-0-	-0-	-0-	28	3	7	9	N	6	6	1			3
12	50	N	50	-0-	-0-	-0-	43	3	7	9	N	6	6	1			3
01	62	N	39	-0-	-23	-0-	33	3	6	9	N	5	6	1			2
02	28	N	22	-0-	-6	-0-	16	3	6	9	N	5	4	1			3

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
10	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
11	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
*02	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	572	-0-	-28	-0-	572	3			N	-0-					-0-
10	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
11	630	N	531	-0-	-99	-0-	531	3			N	-0-					-0-
12	589	N	529	-0-	-60	-0-	529	3			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					12
10	434	N	324	-0-	-110	-0-	324	2			N	-0-					12
11	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					12
12	1085	N	368	-0-	-717	-0-	368	2			N	-0-					12
01	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					12
*02	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					12

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					10
10	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					10
11	1020	N	776	-0-	-244	-0-	776	2			N	-0-					10
12	1116	N	717	-0-	-399	-0-	717	2			N	-0-					10
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					10
02	728	N	468	-0-	-260	-0-	468	2			N	-0-					10

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	916	N	916	-0-	-0-	-0-	916	2			N	-0-					21
10	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					21
11	951	N	951	-0-	-0-	-0-	951	2			N	-0-					21
12	883	N	883	-0-	-0-	-0-	883	2			N	-0-					21
01	692	N	692	-0-	-0-	-0-	692	2			N	-0-					21
02	448	N	354	-0-	-94	-0-	354	2			N	-0-					21

PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2273	-0-	-727	-0-	2273	2			N	-0-					2
10	2790	X	2194	-0-	-596	-0-	2194	2			N	-0-					2
11	2640	X	1789	-0-	-851	-0-	1789	2			N	-0-					2
12	2356	X	2207	-0-	-149	-0-	2207	2			N	-0-					2
01	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					2
02	1680	N	1523	-0-	-157	-0-	1523	2			N	-0-					2

EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1472	-0-	-58	-0-	1472	3			N	-0-					-0-
10	1612	N	1473	-0-	-139	-0-	1473	3			N	-0-					-0-
11	1500	N	1409	-0-	-91	-0-	1409	3			N	-0-					-0-
12	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
01	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-
02	1316	N	1126	-0-	-190	-0-	1126	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1385	-0-	-55	-0-	1385	3			N	-0-					-0-
10	1550	N	1409	-0-	-141	-0-	1409	3			N	-0-					-0-
11	1410	N	1366	-0-	-44	-0-	1366	3			N	-0-					-0-
12	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
01	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
02	1288	N	1032	-0-	-256	-0-	1032	3			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

09	3672	X	3672	-0-	-0-	-0-	30	1	3642	2	N	-0-					1
10	3358	X	3358	-0-	-0-	-0-	31	1	3327	2	N	-0-					1
11	3510	X	2831	-0-	-679	-0-	30	1	2801	2	N	-0-					1
12	4164	X	4164	-0-	-0-	-0-	31	1	4133	2	N	-0-					1
01	3864	X	3864	-0-	-0-	-0-	31	1	3833	2	N	-0-					1
02	3276	X	2943	-0-	-333	-0-	28	1	2915	2	N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

09	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
10	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
11	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
12	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
01	1519	N	1060	-0-	-459	-0-	1060	3			N	-0-					-0-
*02	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	2			N	-0-					-0-

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

09	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

09	DLQ G-10		2160	-0-	2160	6151	2159	3	1	9	Y	1					36
10	1700	N	2180	-0-	480	6631	2173	3	7	9	Y	6					42
11	3000	N	1716	-0-	-1284	5347	1716	3			Y	-0-	40	1			2
12	3100	N	2076	-0-	-1024	4323	2067	3	9	9	Y	8					10
01	3100	N	2260	-0-	-840	3483	2242	3	18	9	Y	16					26
*02	2800	N	1616	-0-	-1184	2299	1603	3	13	9	Y	12	1	8			37

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

09	DLQ G-10	110	-0-	110	404	110	3			Y	-0-					8
10	521 N	117	-0-	-404	-0-	117	3			Y	-0-					8
11	126 N	126	-0-	-0-	-0-	126	3			Y	-0-	8	1			-0-
12	193 N	193	-0-	-0-	-0-	192	3	1	9	Y	1					1
01	124 N	119	-0-	-5	-0-	118	3	1	9	Y	1					2
02	112 N	91	-0-	-21	-0-	91	3			Y	-0-					2

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

09	PRTL PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

09	DLQ G-10	755	-0-	755	2024	755	3			Y	-0-					-0-
10	1700 N	736	-0-	-964	1060	736	3			Y	-0-					-0-
11	1692 N	632	-0-	-1060	-0-	632	3			Y	-0-					-0-
12	777 N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
01	744 N	454	-0-	-290	-0-	454	3			Y	-0-					-0-
02	588 N	486	-0-	-102	-0-	486	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

09	DLQ G-10	520	-0-	520	1937	520	3			Y	-0-					-0-
10	1700 N	553	-0-	-1147	790	553	3			Y	-0-					-0-
11	1239 N	449	-0-	-790	-0-	449	3			Y	-0-					-0-
12	586 N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
01	697 N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-
*02	551 N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					39
10	1736	N	1715	-0-	-21	-0-	1715	3			N	-0-					39
11	1620	N	1609	-0-	-11	-0-	1607	3	2	9	N	2					41
12	1705	N	1516	-0-	-189	-0-	1516	3			N	-0-					41
01	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					41
*02	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					41

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1254	N	1254	-0-	-0-	-0-	1254	3			Y	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	1371	3			Y	-0-					-0-
11	1167	N	1167	-0-	-0-	-0-	1167	3			Y	-0-					-0-
12	1448	N	1448	-0-	-0-	-0-	1448	3			Y	-0-					-0-
01	1379	N	1379	-0-	-0-	-0-	1379	3			Y	-0-					-0-
*02	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	797	-0-	-73	-0-	797	3			Y	-0-					-0-
10	899	N	570	-0-	-329	-0-	570	3			Y	-0-					-0-
11	870	N	644	-0-	-226	-0-	644	3			Y	-0-					-0-
12	837	N	680	-0-	-157	-0-	680	3			Y	-0-					-0-
01	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
*02	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	889	-0-	-41	-0-	889	3			Y	-0-					-0-
10	961	N	759	-0-	-202	-0-	759	3			Y	-0-					-0-
11	930	N	741	-0-	-189	-0-	741	3			Y	-0-					-0-
12	930	N	747	-0-	-183	-0-	747	3			Y	-0-					-0-
01	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
*02	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	501	-0-	-69	-0-	501	3			Y	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			Y	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
12	527	N	382	-0-	-145	-0-	382	3			Y	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
*02	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
01	248	N	184	-0-	-64	-0-	184	3			Y	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	565	-0-	-125	-0-	557	3	8	9	Y	7	7	1			3
10	541	N	541	-0-	-0-	-0-	531	3	10	9	Y	9	8	1			4
11	540	N	436	-0-	-104	-0-	426	3	10	9	Y	9	8	1			5
12	589	N	407	-0-	-182	-0-	397	3	10	9	Y	9	8	1			6
01	527	N	411	-0-	-116	-0-	411	3			Y	-0-	6	1			-0-
02	420	N	414	-0-	-6	-0-	414	3			Y	-0-					-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
10	372	N	320	-0-	-52	-0-	320	3			Y	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
12	372	N	312	-0-	-60	-0-	312	3			Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
*02	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	131	-0-	-79	-0-	131	3			Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	236	-0-	-34	-0-	236	3			Y	-0-					-0-
10	279	N	219	-0-	-60	-0-	219	3			Y	-0-					-0-
11	270	N	247	-0-	-23	-0-	247	3			Y	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	3			Y	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
02	224	N	166	-0-	-58	-0-	166	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1904	N	1904	-0-	-0-	-0-	1904	3			Y	-0-					-0-
10	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	380	-0-	-10	-0-	380	3			Y	-0-					-0-
10	403	N	360	-0-	-43	-0-	360	3			Y	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
12	403	N	266	-0-	-137	-0-	266	3			Y	-0-					-0-
01	372	N	343	-0-	-29	-0-	343	3			Y	-0-					-0-
02	392	N	258	-0-	-134	-0-	258	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2639	X	2639	-0-	-0-	-0-	2639	3			Y	-0-					-0-
10	2653	X	2653	-0-	-0-	-0-	2653	3			Y	-0-					-0-
11	2820	X	2290	-0-	-530	-0-	2290	3			Y	-0-					-0-
12	2914	X	1970	-0-	-944	-0-	1970	3			Y	-0-					-0-
01	2294	N	2175	-0-	-119	-0-	2175	3			Y	-0-					-0-
02	2072	N	1820	-0-	-252	-0-	1820	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	502	-0-	-8	-0-	502	3			Y	-0-					-0-
10	496	N	453	-0-	-43	-0-	453	3			Y	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
12	527	N	389	-0-	-138	-0-	389	3			Y	-0-					-0-
01	465	N	456	-0-	-9	-0-	456	3			Y	-0-					-0-
*02	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1801	N	1801	-0-	-0-	-0-	1801	3			Y	-0-					-0-
10	1767	N	1369	-0-	-398	-0-	1369	3			Y	-0-					-0-
11	1590	N	1261	-0-	-329	-0-	1261	3			Y	-0-					-0-
12	1860	N	1805	-0-	-55	-0-	1805	3			Y	-0-					-0-
01	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-					-0-
*02	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	925	-0-	-215	-0-	925	3			Y	-0-					-0-
10	868	N	832	-0-	-36	-0-	832	3			Y	-0-					-0-
11	840	N	700	-0-	-140	-0-	700	3			Y	-0-					-0-
12	961	N	787	-0-	-174	-0-	787	3			Y	-0-					-0-
01	837	N	749	-0-	-88	-0-	749	3			Y	-0-					-0-
*02	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1767	-0-	-63	-0-	1767	3			Y	-0-					-0-
10	2015	N	1856	-0-	-159	-0-	1856	3			Y	-0-					-0-
11	1920	N	1574	-0-	-346	-0-	1574	3			Y	-0-					-0-
12	1849	N	1849	-0-	-0-	-0-	1849	3			Y	-0-					-0-
01	1994	N	1994	-0-	-0-	-0-	1994	3			Y	-0-					-0-
*02	1832	N	1832	-0-	-0-	-0-	1832	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	965	-0-	-85	-0-	965	3			Y	-0-					-0-
10	1054	N	974	-0-	-80	-0-	974	3			Y	-0-					-0-
11	1050	N	750	-0-	-300	-0-	750	3			Y	-0-					-0-
12	992	N	803	-0-	-189	-0-	803	3			Y	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
*02	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	871	-0-	-89	-0-	871	3			Y	-0-					-0-
10	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-
11	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					-0-
12	899	N	848	-0-	-51	-0-	848	3			Y	-0-					-0-
01	1094	N	1094	-0-	-0-	-0-	1094	3			Y	-0-					-0-
*02	1198	N	1198	-0-	-0-	-0-	1198	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	618	-0-	-192	-0-	615	3	3	9	Y	3	2	1			2
10	735	N	735	-0-	-0-	-0-	732	3	3	9	Y	3	3	1			2
11	810	N	359	-0-	-451	-0-	356	3	3	9	Y	3	3	1			2
12	768	N	768	-0-	-0-	-0-	765	3	3	9	Y	3	3	1			2
01	744	N	664	-0-	-80	-0-	661	3	3	9	Y	3	3	1			2
*02	653	N	653	-0-	-0-	-0-	651	3	2	9	Y	2	2	1			2

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	352	-0-	-38	-0-	352	3			Y	-0-					-0-
10	372	N	258	-0-	-114	-0-	258	3			Y	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
*02	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	574	-0-	-386	-0-	573	3	1	9	Y	1	1	1			1
10	899	N	517	-0-	-382	-0-	516	3	1	9	Y	1	1	1			1
11	840	N	605	-0-	-235	-0-	604	3	1	9	Y	1	1	1			1
12	589	N	524	-0-	-65	-0-	523	3	1	9	Y	1	1	1			1
01	778	N	778	-0-	-0-	-0-	777	3	1	9	Y	1	1	1			1
*02	722	N	722	-0-	-0-	-0-	720	3	2	9	Y	2	1	1			2

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	758	-0-	-232	-0-	758	3			Y	-0-					-0-
10	961	N	823	-0-	-138	-0-	823	3			Y	-0-					-0-
11	960	N	688	-0-	-272	-0-	688	3			Y	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
01	837	N	677	-0-	-160	-0-	677	3			Y	-0-					-0-
*02	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
*02	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1380	-0-	-0-	-0-	1380	3			Y	-0-					-0-
10	1364	N	986	-0-	-378	-0-	986	3			Y	-0-					-0-
11	1320	N	1133	-0-	-187	-0-	1133	3			Y	-0-					-0-
12	1364	N	1227	-0-	-137	-0-	1227	3			Y	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					-0-
*02	1394	N	1394	-0-	-0-	-0-	1394	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
10	527	N	478	-0-	-49	-0-	478	3			Y	-0-					-0-
11	510	N	385	-0-	-125	-0-	385	3			Y	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
*02	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	114	3			Y	-0-					12
10	265	N	265	-0-	-0-	-0-	265	3			Y	-0-	12	1			-0-
11	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
01	279	N	160	-0-	-119	-0-	160	3			Y	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
01	124	N	88	-0-	-36	-0-	88	3			Y	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1717	-0-	-233	-0-	1717	3			Y	-0-					-0-
10	1736	N	1603	-0-	-133	-0-	1603	3			Y	-0-					-0-
11	1920	N	1526	-0-	-394	-0-	1526	3			Y	-0-					-0-
12	1767	N	1507	-0-	-260	-0-	1507	3			Y	-0-					-0-
01	1711	N	1711	-0-	-0-	-0-	1711	3			Y	-0-					-0-
*02	1501	N	1501	-0-	-0-	-0-	1501	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
10	620	N	509	-0-	-111	-0-	509	3			Y	-0-					-0-
11	660	N	540	-0-	-120	-0-	540	3			Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
02	504	N	303	-0-	-201	-0-	303	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	238	-0-	-152	-0-	238	3			Y	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			Y	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
12	248	N	205	-0-	-43	-0-	205	3			Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
*02	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	699	-0-	-51	-0-	698	3	1	9	Y	1	1	1			-0-
10	1127	N	1127	-0-	-0-	-0-	1126	3	1	9	Y	1	1	1			-0-
11	917	N	917	-0-	-0-	-0-	916	3	1	9	Y	1	1	1			-0-
12	713	N	646	-0-	-67	-0-	645	3	1	9	Y	1	1	1			-0-
01	820	N	820	-0-	-0-	-0-	819	3	1	9	Y	1	1	1			-0-
*02	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
*02	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1031	-0-	-49	-0-	1031	3			Y	-0-					-0-
10	1352	N	1352	-0-	-0-	-0-	1352	3			Y	-0-					-0-
11	1440	N	891	-0-	-549	-0-	891	3			Y	-0-					-0-
12	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					-0-
01	1364	N	1260	-0-	-104	-0-	1260	3			Y	-0-					-0-
*02	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					-0-
10	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					-0-
11	900	N	668	-0-	-232	-0-	668	3			Y	-0-					-0-
12	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
01	1085	N	775	-0-	-310	-0-	775	3			Y	-0-					-0-
*02	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

09	1680	N	1680	-0-	-0-	-0-	1680	3			Y	-0-					-0-
10	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					-0-
11	1161	N	1161	-0-	-0-	-0-	1161	3			Y	-0-					-0-
12	1616	N	1616	-0-	-0-	-0-	1616	3			Y	-0-					-0-
01	1742	N	1742	-0-	-0-	-0-	1742	3			Y	-0-					-0-
*02	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

09	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
10	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
*02	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

09	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

09	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
11	840	N	733	-0-	-107	-0-	733	3			Y	-0-					-0-
12	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					-0-
01	868	N	814	-0-	-54	-0-	814	3			Y	-0-					-0-
02	672	N	667	-0-	-5	-0-	667	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

09	990	N	894	-0-	-96	-0-	894	3			Y	-0-					-0-
10	1186	N	1186	-0-	-0-	-0-	1186	3			Y	-0-					-0-
11	1156	N	1156	-0-	-0-	-0-	1156	3			Y	-0-					-0-
12	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
01	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-
02	1092	N	914	-0-	-178	-0-	914	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
10	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
12	496	N	472	-0-	-24	-0-	472	3			Y	-0-					-0-
01	713	N	614	-0-	-99	-0-	614	3			Y	-0-					-0-
*02	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2045	N	2045	-0-	-0-	-0-	2045	3			Y	-0-					-0-
10	1758	N	1758	-0-	-0-	-0-	1758	3			Y	-0-					-0-
11	1536	N	1536	-0-	-0-	-0-	1536	3			Y	-0-					-0-
12	1884	N	1884	-0-	-0-	-0-	1884	3			Y	-0-					-0-
01	2039	N	2039	-0-	-0-	-0-	2039	3			Y	-0-					-0-
*02	1299	N	1299	-0-	-0-	-0-	1299	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	546	-0-	-54	-0-	546	3			Y	-0-					-0-
10	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-
10	62	N	34	-0-	-28	-0-	34	3			Y	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	595	-0-	-5	-0-	595	3			Y	-0-					-0-
10	837	N	628	-0-	-209	-0-	628	3			Y	-0-					-0-
11	810	N	686	-0-	-124	-0-	686	3			Y	-0-					-0-
12	620	N	434	-0-	-186	-0-	434	3			Y	-0-					-0-
01	620	N	473	-0-	-147	-0-	473	3			Y	-0-					-0-
02	644	N	555	-0-	-89	-0-	555	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	200	3	1	9	Y	1	1	1			-0-
10	393	N	393	-0-	-0-	-0-	392	3	1	9	Y	1	1	1			-0-
11	311	N	311	-0-	-0-	-0-	310	3	1	9	Y	1	1	1			-0-
12	217	N	164	-0-	-53	-0-	163	3	1	9	Y	1	1	1			-0-
01	304	N	304	-0-	-0-	-0-	303	3	1	9	Y	1	1	1			-0-
*02	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
10	1357	N	1357	-0-	-0-	-0-	1357	3			Y	-0-					-0-
11	990	N	910	-0-	-80	-0-	910	3			Y	-0-					-0-
12	961	N	893	-0-	-68	-0-	893	3			Y	-0-					-0-
01	1209	N	960	-0-	-249	-0-	960	3			Y	-0-					-0-
*02	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1412	-0-	-118	-0-	1412	3			Y	-0-					-0-
10	1794	N	1794	-0-	-0-	-0-	1794	3			Y	-0-					-0-
11	1170	N	1009	-0-	-161	-0-	1009	3			Y	-0-					-0-
12	1457	N	1240	-0-	-217	-0-	1240	3			Y	-0-					-0-
01	1798	N	1507	-0-	-291	-0-	1500	3	7	9	Y	6	4	1			2
*02	1095	N	1095	-0-	-0-	-0-	1089	3	6	9	Y	5	3	1			4

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	464	-0-	-76	-0-	464	3			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
11	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
01	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2054	N	2054	-0-	-0-	-0-	2054	3			Y	-0-					-0-
10	2046	N	1906	-0-	-140	-0-	1906	3			Y	-0-					-0-
11	1980	N	1946	-0-	-34	-0-	1946	3			Y	-0-					-0-
12	2337	N	2337	-0-	-0-	-0-	2337	3			Y	-0-					-0-
01	1969	N	1969	-0-	-0-	-0-	1969	3			Y	-0-					-0-
*02	2094	N	2094	-0-	-0-	-0-	2094	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1146	-0-	-384	-0-	1146	3			N	-0-					-0-
10	1581	N	1134	-0-	-447	-0-	1134	3			N	-0-					-0-
11	1530	N	729	-0-	-801	-0-	729	3			N	-0-					-0-
12	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
01	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
*02	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	390	N	189	-0-	-201	-0-	189	3			N	-0-					-0-
12	589	N	370	-0-	-219	-0-	370	3			N	-0-					-0-
01	558	N	436	-0-	-122	-0-	436	3			N	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1597	-0-	-53	-0-	1597	3			Y	-0-					-0-
10	1394	N	1394	-0-	-0-	-0-	1394	3			Y	-0-					-0-
11	1650	N	1465	-0-	-185	-0-	1465	3			Y	-0-					-0-
12	1643	N	1373	-0-	-270	-0-	1373	3			Y	-0-					-0-
01	2170	X	1556	-0-	-614	-0-	1556	3			Y	-0-					-0-
02	1484	X	1090	-0-	-394	-0-	1090	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-
10	1465	N	1465	-0-	-0-	-0-	1465	3			Y	-0-					-0-
11	1346	N	1346	-0-	-0-	-0-	1346	3			Y	-0-					-0-
12	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					-0-
01	1518	N	1518	-0-	-0-	-0-	1518	3			Y	-0-					-0-
*02	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

09	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
12	62	N	22	-0-	-40	-0-	22	3			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

09	1623	N	1623	-0-	-0-	-0-	1623	3			Y	-0-					-0-
10	1900	N	1900	-0-	-0-	-0-	1900	3			Y	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
12	1674	N	548	-0-	-1126	-0-	548	3			Y	-0-					-0-
01	1891	N	1168	-0-	-723	-0-	1168	3			Y	-0-					-0-
*02	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

09	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
11	420	N	285	-0-	-135	-0-	285	3			Y	-0-					-0-
12	496	N	346	-0-	-150	-0-	346	3			Y	-0-					-0-
01	682	N	506	-0-	-176	-0-	506	3			Y	-0-					-0-
*02	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

09	1882	N	1882	-0-	-0-	-0-	1882	3			Y	-0-					-0-
10	1911	N	1911	-0-	-0-	-0-	1911	3			Y	-0-					-0-
11	1581	N	1581	-0-	-0-	-0-	1581	3			Y	-0-					-0-
12	2027	N	2027	-0-	-0-	-0-	2027	3			Y	-0-					-0-
01	1802	N	1802	-0-	-0-	-0-	1802	3			Y	-0-					-0-
*02	1669	N	1669	-0-	-0-	-0-	1669	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

09	210	N	161	-0-	-49	-0-	161	3			Y	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
11	240	N	96	-0-	-144	-0-	96	3			Y	-0-					-0-
12	155	N	86	-0-	-69	-0-	86	3			Y	-0-					-0-
01	186	N	110	-0-	-76	-0-	110	3			Y	-0-					-0-
02	84	N	34	-0-	-50	-0-	34	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	1736	-0-	-394	-0-	1736	3			Y	-0-					-0-
10	1984	N	1740	-0-	-244	-0-	1740	3			Y	-0-					-0-
11	1890	N	1378	-0-	-512	-0-	1378	3			Y	-0-					-0-
12	2129	N	2129	-0-	-0-	-0-	2129	3			Y	-0-					-0-
01	1884	N	1884	-0-	-0-	-0-	1884	3			Y	-0-					-0-
*02	1616	N	1616	-0-	-0-	-0-	1616	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	527	N	527	-0-	-0-	-0-	524	3	3	9	Y	3	2	1			3
10	500	N	500	-0-	-0-	-0-	497	3	3	9	Y	3	3	1			3
11	240	N	236	-0-	-4	-0-	233	3	3	9	Y	3	3	1			3
12	434	N	434	-0-	-0-	-0-	431	3	3	9	Y	3	3	1			3
01	311	N	311	-0-	-0-	-0-	308	3	3	9	Y	3	3	1			3
*02	336	N	336	-0-	-0-	-0-	334	3	2	9	Y	2	2	1			3

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
11	540	N	369	-0-	-171	-0-	369	3			Y	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
01	558	N	460	-0-	-98	-0-	460	3			Y	-0-					-0-
*02	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1393	-0-	-287	-0-	1393	3			Y	-0-					-0-
10	1758	N	1758	-0-	-0-	-0-	1758	3			Y	-0-					-0-
11	1903	N	1903	-0-	-0-	-0-	1903	3			Y	-0-					-0-
12	1583	N	1583	-0-	-0-	-0-	1583	3			Y	-0-					-0-
01	2013	N	2013	-0-	-0-	-0-	2013	3			Y	-0-					-0-
02	1764	N	1483	-0-	-281	-0-	1483	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	500	-0-	-70	-0-	500	3			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
02	364	N	330	-0-	-34	-0-	330	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
*02	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	366	-0-	-84	-0-	366	3			Y	-0-					-0-
10	465	N	407	-0-	-58	-0-	407	3			Y	-0-					-0-
11	390	N	370	-0-	-20	-0-	370	3			Y	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
01	403	N	348	-0-	-55	-0-	348	3			Y	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	599	-0-	-61	-0-	599	3			Y	-0-					-0-
10	744	N	735	-0-	-9	-0-	735	3			Y	-0-					-0-
11	720	N	368	-0-	-352	-0-	368	3			Y	-0-					-0-
12	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					-0-
01	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
*02	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

09	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
12	279	N	257	-0-	-22	-0-	257	3			Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

09	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

09	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
10	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
12	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
01	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
*02	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

09	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
10	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					-0-
11	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					-0-
12	1184	N	1184	-0-	-0-	-0-	1184	3			Y	-0-					-0-
01	1085	N	1068	-0-	-17	-0-	1068	3			Y	-0-					-0-
*02	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

09	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
10	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	394	3	1	9	N	1	1	8			-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
02	364	N	347	-0-	-17	-0-	347	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	943	N	943	-0-	-0-	-0-	939	3	4	9	N	4	4	1			2
10	946	N	946	-0-	-0-	-0-	939	3	7	9	N	6	5	1			3
11	1050	N	788	-0-	-262	-0-	781	3	7	9	N	6	5	1			4
12	961	N	939	-0-	-22	-0-	932	3	7	9	N	6	5	1			5
01	961	N	779	-0-	-182	-0-	772	3	7	9	N	6	6	1			5
02	728	N	676	-0-	-52	-0-	670	3	6	9	N	5	4	1			6

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
10	372	N	291	-0-	-81	-0-	291	3			Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
02	392	N	226	-0-	-166	-0-	226	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
10	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
11	450	N	349	-0-	-101	-0-	349	3			N	-0-					-0-
12	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
01	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
*02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
10	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-
11	810	N	682	-0-	-128	-0-	682	3			N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	775	N	679	-0-	-96	-0-	679	3			N	-0-					-0-
*02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
11	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
12	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
10	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
11	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
12	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
01	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*02	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
10	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
11	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
11	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

09	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
10	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
11	570	N	459	-0-	-111	-0-	459	3			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
*02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

09	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-
10	1074	N	1074	-0-	-0-	-0-	1074	3			Y	-0-					-0-
11	870	N	865	-0-	-5	-0-	865	3			Y	-0-					-0-
12	1070	N	1070	-0-	-0-	-0-	1070	3			Y	-0-					-0-
01	1023	N	999	-0-	-24	-0-	999	3			Y	-0-					-0-
*02	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

09	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	600	N	559	-0-	-41	-0-	559	3			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
01	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
*02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

09	1230	N	1088	-0-	-142	-0-	1088	3			N	-0-					-0-
10	1271	N	1201	-0-	-70	-0-	1201	3			N	-0-					-0-
11	1170	N	1005	-0-	-165	-0-	1005	3			N	-0-					-0-
12	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
01	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
*02	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

09	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
10	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
11	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

09	1770	N	1680	-0-	-90	-0-	1676	3	4	9	Y	4	4	1			3
10	1798	N	1587	-0-	-211	-0-	1580	3	7	9	Y	6	6	1			3
11	1770	N	1513	-0-	-257	-0-	1506	3	7	9	Y	6	6	1			3
12	1736	N	1690	-0-	-46	-0-	1683	3	7	9	Y	6	6	1			3
01	1707	N	1707	-0-	-0-	-0-	1701	3	6	9	Y	5	6	1			2
02	1400	N	1376	-0-	-24	-0-	1370	3	6	9	Y	5	3	1			4

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	839	-0-	-121	-0-	839	3			N	-0-					-0-
10	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
11	990	N	899	-0-	-91	-0-	899	3			N	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
01	1054	N	1016	-0-	-38	-0-	1016	3			N	-0-					-0-
02	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	882	-0-	-78	-0-	882	3			Y	-0-					-0-
10	1116	N	851	-0-	-265	-0-	851	3			Y	-0-					-0-
11	990	N	839	-0-	-151	-0-	839	3			Y	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
01	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					-0-
02	784	N	777	-0-	-7	-0-	777	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
11	420	N	349	-0-	-71	-0-	349	3			Y	-0-					-0-
12	558	N	449	-0-	-109	-0-	449	3			Y	-0-					-0-
01	527	N	411	-0-	-116	-0-	411	3			Y	-0-					-0-
*02	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2487	-0-	-33	-0-	2487	3			Y	-0-					-0-
10	2697	N	2538	-0-	-159	-0-	2538	3			Y	-0-					-0-
11	2610	N	2228	-0-	-382	-0-	2228	3			Y	-0-					-0-
12	2862	N	2862	-0-	-0-	-0-	2862	3			Y	-0-					-0-
01	2602	N	2602	-0-	-0-	-0-	2602	3			Y	-0-					-0-
*02	2348	N	2348	-0-	-0-	-0-	2348	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-
10	1116	N	1050	-0-	-66	-0-	1050	3			Y	-0-					-0-
11	1080	N	1046	-0-	-34	-0-	1046	3			Y	-0-					-0-
12	1300	N	1300	-0-	-0-	-0-	1300	3			Y	-0-					-0-
01	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-					-0-
*02	1068	N	1068	-0-	-0-	-0-	1068	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1599	N	1023	-0-	-576	-0-	1023	3			Y	-0-					-0-
10	1023	N	966	-0-	-57	-0-	966	3			Y	-0-					-0-
11	990	N	795	-0-	-195	-0-	795	3			Y	-0-					-0-
12	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					-0-
01	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					-0-
*02	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
12	372	N	298	-0-	-74	-0-	298	3			Y	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
02	336	N	286	-0-	-50	-0-	286	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1048	-0-	-32	-0-	1048	3			N	-0-					-0-
10	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					-0-
11	1080	N	921	-0-	-159	-0-	921	3			N	-0-					-0-
12	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
01	1054	N	1030	-0-	-24	-0-	1030	3			N	-0-					-0-
*02	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2554	N	2554	-0-	-0-	-0-	2554	3			N	-0-					-0-
10	2635	N	2603	-0-	-32	-0-	2603	3			N	-0-					-0-
11	2700	N	2299	-0-	-401	-0-	2299	3			N	-0-					-0-
12	2648	N	2648	-0-	-0-	-0-	2648	3			N	-0-					-0-
01	2604	N	2584	-0-	-20	-0-	2584	3			N	-0-					-0-
*02	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1153	-0-	-77	-0-	1153	3			Y	-0-					-0-
10	1240	N	1167	-0-	-73	-0-	1167	3			Y	-0-					-0-
11	1230	N	934	-0-	-296	-0-	934	3			Y	-0-					-0-
12	1178	N	1158	-0-	-20	-0-	1158	3			Y	-0-					-0-
01	1178	N	1065	-0-	-113	-0-	1065	3			Y	-0-					-0-
*02	1010	N	1010	-0-	-0-	-0-	1010	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1974	-0-	-216	-0-	1974	3			N	-0-					-0-
10	2387	N	2248	-0-	-139	-0-	2248	3			N	-0-					-0-
11	2340	N	1975	-0-	-365	-0-	1975	3			N	-0-					-0-
12	2449	N	2449	-0-	-0-	-0-	2449	3			N	-0-					-0-
01	2263	N	2257	-0-	-6	-0-	2257	3			N	-0-					-0-
*02	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1311	-0-	-99	-0-	1311	3			Y	-0-					-0-
10	1426	N	1354	-0-	-72	-0-	1354	3			Y	-0-					-0-
11	1350	N	1198	-0-	-152	-0-	1198	3			Y	-0-					-0-
12	1475	N	1475	-0-	-0-	-0-	1475	3			Y	-0-					-0-
01	1364	N	1351	-0-	-13	-0-	1351	3			Y	-0-					-0-
*02	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1137	-0-	-3	-0-	1137	3			N	-0-					-0-
10	1240	N	1152	-0-	-88	-0-	1152	3			N	-0-					-0-
11	1200	N	1016	-0-	-184	-0-	1016	3			N	-0-					-0-
12	1178	N	1175	-0-	-3	-0-	1175	3			N	-0-					-0-
01	1147	N	1132	-0-	-15	-0-	1132	3			N	-0-					-0-
*02	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
10	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
11	480	N	396	-0-	-84	-0-	396	3			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
*02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

09	1674	N	1674	-0-	-0-	-0-	1674	3			Y	-0-					-0-
10	1643	N	1536	-0-	-107	-0-	1536	3			Y	-0-					-0-
11	1530	N	1334	-0-	-196	-0-	1334	3			Y	-0-					-0-
12	1748	N	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-
01	1566	N	1566	-0-	-0-	-0-	1566	3			Y	-0-					-0-
*02	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

09	1230	N	1169	-0-	-61	-0-	1169	3			Y	-0-					-0-
10	1271	N	1191	-0-	-80	-0-	1191	3			Y	-0-					-0-
11	1230	N	1016	-0-	-214	-0-	1016	3			Y	-0-					-0-
12	1209	N	1207	-0-	-2	-0-	1207	3			Y	-0-					-0-
01	1308	N	1308	-0-	-0-	-0-	1308	3			Y	-0-					-0-
*02	1183	N	1183	-0-	-0-	-0-	1183	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

09	270	N	235	-0-	-35	-0-	235	3			Y	-0-					-0-
10	310	N	239	-0-	-71	-0-	239	3			Y	-0-					-0-
11	300	N	208	-0-	-92	-0-	208	3			Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	922	-0-	-98	-0-	922	3			Y	-0-					-0-
10	1116	N	1050	-0-	-66	-0-	1050	3			Y	-0-					-0-
11	1080	N	907	-0-	-173	-0-	907	3			Y	-0-					-0-
12	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-
01	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
*02	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
10	1209	N	1198	-0-	-11	-0-	1198	3			N	-0-					-0-
11	1170	N	972	-0-	-198	-0-	972	3			N	-0-					-0-
12	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
01	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
02	896	N	836	-0-	-60	-0-	836	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
10	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-
11	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
12	2388	N	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
01	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
*02	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3735	-0-	735	735	3699	3	36	9	N	33	30	1			18
10	3100	N	2942	-0-	-158	577	2898	3	44	9	N	40	38	1			20
11	2964	N	2387	-0-	-577	-0-	2343	3	44	9	N	40	38	1			22
12	2728	X	2627	-0-	-101	-0-	2583	3	44	9	N	40	39	1			23
01	2728	X	2640	-0-	-88	-0-	2598	3	42	9	N	38	39	1			22
02	2464	X	2395	-0-	-69	-0-	2362	3	33	9	N	30	24	1			28

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	318	-0-	-132	-0-	318	2			N	-0-					-0-
10	434	N	352	-0-	-82	-0-	352	2			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
12	341	N	126	-0-	-215	-0-	126	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	260	-0-	-10	-0-	260	2			Y	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	2			Y	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	2			Y	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	2			Y	-0-					-0-
*01	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
02	168	N	139	-0-	-29	-0-	139	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	122	-0-	-88	-0-	122	2			N	-0-					-0-
10	279	N	140	-0-	-139	-0-	140	2			N	-0-					-0-
11	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-
12	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
01	155	N	72	-0-	-83	-0-	72	2			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					9
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					9
11	424	N	424	-0-	-0-	-0-	424	2			N	-0-					9
12	434	N	428	-0-	-6	-0-	428	2			N	-0-					9
01	434	N	430	-0-	-4	-0-	430	2			N	-0-					9
02	392	N	390	-0-	-2	-0-	390	2			N	-0-					9

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					8
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					8
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					8
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					8
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					8
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					8

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					191
10	279	N	272	-0-	-7	-0-	272	2			N	-0-					191
11	270	N	260	-0-	-10	-0-	260	2			N	-0-					191
12	279	N	258	-0-	-21	-0-	256	2	2	9	N	2					193
01	279	N	247	-0-	-32	-0-	247	2			N	-0-					193
*02	252	N	243	-0-	-9	-0-	243	2			N	-0-					193

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

09	1463	N	1463	-0-	-0-	-0-	15	1	1448	3	N	-0-					16
10	1389	N	1389	-0-	-0-	-0-	16	1	1373	3	N	-0-					16
11	1293	N	1293	-0-	-0-	-0-	15	1	1278	3	N	-0-					16
12	1255	N	1255	-0-	-0-	-0-	16	1	1239	3	N	-0-					16
01	1231	N	1231	-0-	-0-	-0-	16	1	1215	3	N	-0-					16
*02	1106	N	1106	-0-	-0-	-0-	14	1	1089	3	N	3					19
							3	9									

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

09	960	N	871	-0-	-89	-0-	15	1	854	3	N	2					132
							2	9									
10	930	N	796	-0-	-134	-0-	16	1	779	3	N	1					133
							1	9									
11	900	N	835	-0-	-65	-0-	15	1	818	3	N	2					135
							2	9									
12	671	N	671	-0-	-0-	-0-	16	1	651	3	N	4					139
							4	9									
01	864	N	864	-0-	-0-	-0-	16	1	845	3	N	3					142
							3	9									
02	784	N	747	-0-	-37	-0-	14	1	712	3	N	19					161
							21	9									

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

09	536	N	536	-0-	-0-	-0-	15	1	520	3	N	1					20
							1	9									
10	527	N	458	-0-	-69	-0-	16	1	442	3	N	-0-					20
11	510	N	495	-0-	-15	-0-	15	1	480	3	N	-0-					20
12	518	N	518	-0-	-0-	-0-	16	1	493	3	N	8					28
							9	9									
01	516	N	516	-0-	-0-	-0-	16	1	496	3	N	4					32
							4	9									
02	476	N	458	-0-	-18	-0-	14	1	444	3	N	-0-					32

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

09	363	N	363	-0-	-0-	-0-	15	1	348	3	N	-0-					143
10	574	N	574	-0-	-0-	-0-	16	1	558	3	N	-0-					143
11	578	N	578	-0-	-0-	-0-	15	1	563	3	N	-0-					143
12	599	N	599	-0-	-0-	-0-	16	1	583	3	N	-0-					143
01	589	N	581	-0-	-8	-0-	16	1	565	3	N	-0-					143
*02	534	N	534	-0-	-0-	-0-	14	1	520	3	N	-0-					143

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

09	240	N	230	-0-	-10	-0-	15	1	215	3	N	-0-					20
10	248	N	227	-0-	-21	-0-	16	1	211	3	N	-0-					20
11	240	N	222	-0-	-18	-0-	15	1	207	3	N	-0-					20
12	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-					20
01	233	N	233	-0-	-0-	-0-	16	1	217	3	N	-0-					20
*02	208	N	208	-0-	-0-	-0-	14	1	194	3	N	-0-					20

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4679	X	4679	-0-	-0-	-0-	4659	2	20	9	N	18					203
10	4833	X	4833	-0-	-0-	-0-	4813	2	20	9	N	18					221
11	4249	X	4249	-0-	-0-	-0-	4249	2			N	-0-					221
12	5452	X	5452	-0-	-0-	-0-	5452	2			N	-0-					221
01	2480	X	2086	-0-	-394	-0-	2086	2			N	-0-					221
02	2240	X	1554	-0-	-686	-0-	1554	2			N	-0-					221

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	664	N	664	-0-	-0-	-0-	664	2			N	-0-					147
10	806	N	589	-0-	-217	-0-	589	2			N	-0-					147
11	660	N	527	-0-	-133	-0-	527	2			N	-0-					147
12	682	N	529	-0-	-153	-0-	529	2			N	-0-					147
01	589	N	503	-0-	-86	-0-	503	2			N	-0-					147
02	504	N	487	-0-	-17	-0-	487	2			N	-0-					147

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

09	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
11	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
12	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
*02	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					5
10	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					5
11	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					5
12	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					5
01	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					5
*02	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					5

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
10	310	N	252	-0-	-58	-0-	252	2			Y	-0-					-0-
11	390	N	287	-0-	-103	-0-	287	2			Y	-0-					-0-
12	403	N	314	-0-	-89	-0-	314	2			Y	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
02	280	N	228	-0-	-52	-0-	228	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	54	2			Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
*02	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
*02	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

09	120	N	86	-0-	-34	-0-	86	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					98
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					98
11	210	N	129	-0-	-81	-0-	129	3			N	-0-					98
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					98
01	186	N	133	-0-	-53	-0-	133	3			N	-0-					98
*02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
12	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
12	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2420	-0-	-10	-0-	2406	3	14	9	N	13					172
10	2511	N	2459	-0-	-52	-0-	2446	3	13	9	N	12					184
11	2430	N	2316	-0-	-114	-0-	2303	3	13	9	N	12					196
12	2511	N	2250	-0-	-261	-0-	2236	3	14	9	N	13					209
01	2449	N	2164	-0-	-285	-0-	2130	3	34	9	N	31	186	1			54
02	2156	N	2037	-0-	-119	-0-	2024	3	13	9	N	12					66

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
12	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

09	900	N	787	-0-	-113	-0-	780	2	7	9	N	6					103
10	930	N	860	-0-	-70	-0-	856	2	4	9	N	4					107
11	845	N	845	-0-	-0-	-0-	843	2	2	9	N	2					109
12	1022	N	1022	-0-	-0-	-0-	1020	2	2	9	N	2					111
*01	897	N	897	-0-	-0-	-0-	894	2	3	9	N	3					114
*02	906	N	906	-0-	-0-	-0-	903	2	3	9	N	3					117

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

09	769	N	769	-0-	-0-	-0-	755	2	14	9	N	13					148
10	665	N	665	-0-	-0-	-0-	657	2	8	9	N	7					155
11	837	N	837	-0-	-0-	-0-	829	2	8	9	N	7					162
12	948	N	948	-0-	-0-	-0-	940	2	8	9	N	7					169
*01	780	N	780	-0-	-0-	-0-	776	2	4	9	N	4					173
*02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					173

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

09	1350	N	982	-0-	-368	-0-	974	2	8	9	N	7					130
10	1550	N	874	-0-	-676	-0-	867	2	7	9	N	6					136
11	1200	N	744	-0-	-456	-0-	727	2	17	9	N	15					151
12	685	N	685	-0-	-0-	-0-	678	2	7	9	N	6					157
*01	876	N	876	-0-	-0-	-0-	857	2	19	9	N	17					174
02	700	N	601	-0-	-99	-0-	570	2	31	9	N	28					202

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
12	124	N	37	-0-	-87	-0-	37	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	296	-0-	-124	-0-	296	2			N	-0-					-0-
10	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
11	420	N	386	-0-	-34	-0-	386	2			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
*02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					12
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					12
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					12
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					12
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					12
*02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2542	N	2542	-0-	-0-	-0-	36 4	1 9	2502	3	N	4					67
10	2697	N	2576	-0-	-121	-0-	36 15	1 9	2525	3	N	14					81
11	2376	N	2376	-0-	-0-	-0-	36 20	1 9	2320	3	N	18					99
12	2635	N	2562	-0-	-73	-0-	36 15	1 9	2511	3	N	14					113
01	2573	N	1972	-0-	-601	-0-	36	1	1936	3	N	-0-					113
*02	2454	N	2454	-0-	-0-	-0-	36	1	2418	3	N	-0-					113

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	251	-0-	-109	-0-	251	2			N	-0-					97
10	341	N	332	-0-	-9	-0-	297	2	35	9	N	32	6	8			123
11	339	N	339	-0-	-0-	-0-	303	2	36	9	N	33	3	8			153
12	368	N	368	-0-	-0-	-0-	323	2	45	9	N	41	6	8			188
01	341	N	304	-0-	-37	-0-	280	2	24	9	N	22	171	1	6	8	33
*02	323	N	323	-0-	-0-	-0-	282	2	41	9	N	37	2	8			68

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	423	-0-	-27	-0-	423	2			Y	-0-					105
10	465	N	437	-0-	-28	-0-	382	2	55	9	Y	50					155
11	476	N	476	-0-	-0-	-0-	411	2	65	9	Y	59	78	1	3	8	133
12	469	N	469	-0-	-0-	-0-	428	2	41	9	Y	37					170
01	434	N	431	-0-	-3	-0-	400	2	31	9	Y	28	158	1	1	8	39
02	420	N	406	-0-	-14	-0-	376	2	30	9	Y	27					66

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	322	-0-	-128	-0-	322	2			N	-0-					-0-
10	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
10	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	2			N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
01	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
02	308	N	280	-0-	-28	-0-	280	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	15	1	139	3	N	-0-					41
10	159	N	159	-0-	-0-	-0-	16	1	143	3	N	-0-					41
11	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-					41
12	153	N	153	-0-	-0-	-0-	16	1	137	3	N	-0-					41
01	831	N	831	-0-	-0-	-0-	16	1	815	3	N	-0-					41
02	140	N	134	-0-	-6	-0-	14	1	120	3	N	-0-					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1071	N	1071	-0-	-0-	-0-	15	1	1056	3	N	-0-					-0-
10	1247	N	1247	-0-	-0-	-0-	16	1	1231	3	N	-0-					-0-
11	1170	N	1089	-0-	-81	-0-	15	1	1074	3	N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	16	1	920	3	N	-0-					-0-
01	1240	N	1087	-0-	-153	-0-	16	1	1071	3	N	-0-					-0-
*02	1134	N	1134	-0-	-0-	-0-	14	1	1120	3	N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	802	N	802	-0-	-0-	-0-	15	1	787	3	N	-0-					43
10	822	N	822	-0-	-0-	-0-	16	1	806	3	N	-0-					43
11	764	N	764	-0-	-0-	-0-	15	1	749	3	N	-0-					43
12	794	N	794	-0-	-0-	-0-	16	1	778	3	N	-0-					43
01	809	N	809	-0-	-0-	-0-	16	1	793	3	N	-0-					43
*02	882	N	882	-0-	-0-	-0-	14	1	868	3	N	-0-					43

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		325	-0-	325	1449	1	1	324	3	Y	-0-					-0-
10	DLQ G-10		535	-0-	535	1984	1	1	534	3	Y	-0-					-0-
11	1000	N	410	-0-	-590	1394	1	1	409	3	Y	-0-					-0-
12	1962	N	568	-0-	-1394	-0-	1	1	567	3	Y	-0-					-0-
01	527	N	510	-0-	-17	-0-	1	1	509	3	Y	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	1	1	456	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	797	-0-	-43	-0-	778	3	19	9	N	17					180
10	837	N	830	-0-	-7	-0-	818	3	12	9	N	11					191
*11	840	N	782	-0-	-58	-0-	781	3	1	9	N	1					192
*12	837	N	805	-0-	-32	-0-	804	3	1	9	N	1					193
*01	837	N	815	-0-	-22	-0-	814	3	1	9	N	1					194
*02	803	N	803	-0-	-0-	-0-	802	3	1	9	N	1					195

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	551	-0-	-169	-0-	13	1	532	3	N	5					191
							6	9									
10	713	N	106	-0-	-607	-0-	2	1	103	3	N	1					192
							1	9									
11	510	N	106	-0-	-404	-0-	3	1	103	3	N	-0-					192
12	1127	N	1127	-0-	-0-	-0-	16	1	1111	3	N	-0-					192
01	838	N	838	-0-	-0-	-0-	16	1	822	3	N	-0-					192
*02	755	N	755	-0-	-0-	-0-	14	1	712	3	N	26					218
							29	9									

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	1	1	403	3	N	-0-					92
10	415	N	415	-0-	-0-	-0-	1	1	414	3	N	-0-					92
11	390	N	242	-0-	-148	-0-	1	1	241	3	N	-0-					92
12	406	N	406	-0-	-0-	-0-	1	1	405	3	N	-0-					92
01	412	N	412	-0-	-0-	-0-	1	1	411	3	N	-0-					92
*02	379	N	379	-0-	-0-	-0-	1	1	378	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	27	-0-	-153	-0-	27	3			Y	-0-	79	1			34
10	124	N	27	-0-	-97	-0-	27	3			Y	-0-					34
11	90	N	6	-0-	-84	-0-	3	3	3	9	Y	3					37
12	135	N	135	-0-	-0-	-0-	110	3	25	9	Y	23					60
01	2035	N	2035	-0-	-0-	-0-	1958	3	77	9	Y	70	89	1			41
*02	2800	N	3033	-0-	233	233	2986	3	47	9	Y	43					84

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	432	-0-	-18	-0-	413	3	19	9	N	17					99
10	651	N	196	-0-	-455	-0-	187	3	9	9	N	8					107
11	510	N	371	-0-	-139	-0-	359	3	12	9	N	11					118
12	624	N	624	-0-	-0-	-0-	517	3	107	9	N	97	159	1			56
01	478	N	478	-0-	-0-	-0-	458	3	20	9	N	18					74
02	336	N	297	-0-	-39	-0-	284	3	13	9	N	12					86

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	34	-0-	-26	-0-	27	3	7	9	N	6	27	1			12
10	62	N	34	-0-	-28	-0-	27	3	7	9	N	6					18
11	60	N	14	-0-	-46	-0-	8	3	6	9	N	5					23
12	65	N	65	-0-	-0-	-0-	55	3	10	9	N	9					32
01	91	N	91	-0-	-0-	-0-	62	3	29	9	N	26	33	1			25
*02	74	N	74	-0-	-0-	-0-	56	3	18	9	N	16					41

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

09	630	N	626	-0-	-4	-0-	15 17	1 9	594	3	Y	15					136
10	692	N	692	-0-	-0-	-0-	16 19	1 9	657	3	Y	17					153
11	631	N	631	-0-	-0-	-0-	15 15	1 9	601	3	Y	14					167
12	640	N	640	-0-	-0-	-0-	16 17	1 9	607	3	Y	15					182
01	665	N	665	-0-	-0-	-0-	16 29	1 9	620	3	Y	26	164	1			44
*02	625	N	625	-0-	-0-	-0-	14 17	1 9	594	3	Y	15					59

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

09	450	N	388	-0-	-62	-0-	382	2	6	9	N	5					45
10	459	N	459	-0-	-0-	-0-	448	2	11	9	N	10					55
11	420	N	390	-0-	-30	-0-	377	2	13	9	N	12					67
12	403	N	356	-0-	-47	-0-	347	2	9	9	N	8					75
01	465	N	342	-0-	-123	-0-	328	2	14	9	N	13					88
02	364	N	314	-0-	-50	-0-	304	2	10	9	N	9					97

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

09	360	N	323	-0-	-37	-0-	315	2	8	9	N	7					42
10	371	N	371	-0-	-0-	-0-	362	2	9	9	N	8					50
11	330	N	295	-0-	-35	-0-	281	2	14	9	N	13					63
12	341	N	258	-0-	-83	-0-	248	2	10	9	N	9					72
01	372	N	207	-0-	-165	-0-	204	2	3	9	N	3					75
02	280	N	192	-0-	-88	-0-	184	2	8	9	N	7					82

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

09	DLQ G-10		509	-0-	509	1547	5 2	1 9	502	2	Y	2					96
10	1000	N	527	-0-	-473	1074	5 2	1 9	520	2	Y	2					98
11	1558	N	484	-0-	-1074	-0-	4 1	1 9	479	2	Y	1					99
12	527	N	516	-0-	-11	-0-	5 2	1 9	509	2	Y	2					101
01	527	N	513	-0-	-14	-0-	5	1	508	2	Y	-0-					101
*02	461	N	461	-0-	-0-	-0-	4 3	1 9	454	2	Y	3					104

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. //CONT.// 377082
CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		42	-0-	42	157	42	2			Y	-0-					54
10	202	N	45	-0-	-157	-0-	45	2			Y	-0-					54
11	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					54
12	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					54
01	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					54
02	28	N	-0-	-0-	-28	-0-					Y	-0-					54

PETRO-SMITH OPERATING LLC 660313
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	88	-0-	-32	-0-	88	3			N	-0-					77
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					77
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					77
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					77
*01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					79
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					79
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					79
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					79
*01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					79

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX, SW. (WOLFCAMP) //CONT.// 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	953	-0-	-7	-0-	953	2			N	-0-					-0-
10	992	N	982	-0-	-10	-0-	982	2			N	-0-					-0-
11	960	N	943	-0-	-17	-0-	943	2			N	-0-					-0-
12	992	N	964	-0-	-28	-0-	964	2			N	-0-					-0-
01	992	N	963	-0-	-29	-0-	963	2			N	-0-					-0-
*02	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017 - PLUGGED 10/26/17

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	266	-0-	-44	-0-	266	2			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
*02	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	430	-0-	-252	-0-	430	2			N	-0-					102
09	701	N	701	-0-	-0-	-0-	701	2			N	-0-					102
10	558	N	558	-0-	-0-	-0-	558	2			N	-0-					102
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					102
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					102
01	558	N	532	-0-	-26	-0-	532	2			N	-0-					102
02	532	N	374	-0-	-158	-0-	374	2			N	-0-					102

W. J. B. (CANYON) //CONT.// 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	713	N	527	-0-	-186	-0-	527	2			N	-0-					-0-
09	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
10	775	N	558	-0-	-217	-0-	558	2			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
02	448	N	421	-0-	-27	-0-	421	2			N	-0-					-0-

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	72	-0-	-78	-0-	72	3			N	-0-					20
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					20
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					20
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					20
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					20
*02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					20

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	476	-0-	-94	-0-	476	3			N	-0-					31
10	527	N	476	-0-	-51	-0-	476	3			N	-0-					31
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					31
12	496	N	484	-0-	-12	-0-	484	3			N	-0-					31
01	465	N	456	-0-	-9	-0-	456	3			N	-0-					31
02	532	N	509	-0-	-23	-0-	509	3			N	-0-					31

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					21
10	434	N	357	-0-	-77	-0-	357	3			N	-0-					21
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					21
12	341	N	340	-0-	-1	-0-	340	3			N	-0-					21
01	372	N	320	-0-	-52	-0-	320	3			N	-0-					21
*02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					21

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					79
10	372	N	367	-0-	-5	-0-	367	3			N	-0-					79
11	450	N	365	-0-	-85	-0-	365	3			N	-0-					79
12	372	N	347	-0-	-25	-0-	347	3			N	-0-					79
01	372	N	324	-0-	-48	-0-	324	3			N	-0-					79
02	336	N	330	-0-	-6	-0-	330	3			N	-0-					79

LIN "E" WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	480	-0-	-30	-0-	480	3			N	-0-					-0-
10	589	N	340	-0-	-249	-0-	340	3			N	-0-					-0-
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
12	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	616	N	488	-0-	-128	-0-	488	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "F" WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	529	-0-	-161	-0-	529	3			N	-0-					-0-
10	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
12	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
*02	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					41
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					41
11	330	N	324	-0-	-6	-0-	324	3			N	-0-					41
12	341	N	339	-0-	-2	-0-	339	3			N	-0-					41
01	341	N	317	-0-	-24	-0-	317	3			N	-0-					41
*02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					41

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					16
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					16
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					16
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					16
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					16
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					16

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

09	330	N	263	-0-	-67	-0-	263	3			N	-0-					-0-
10	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

09	400	N	400	-0-	-0-	-0-	390	3	10	9	N	9					91
10	269	N	269	-0-	-0-	-0-	255	3	14	9	N	13					104
11	270	N	206	-0-	-64	-0-	194	3	12	9	N	11	58	1			57
12	363	N	363	-0-	-0-	-0-	349	3	14	9	N	13					70
01	279	N	227	-0-	-52	-0-	210	3	17	9	N	15					85
*02	276	N	276	-0-	-0-	-0-	261	3	15	9	N	14					99

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

09	135	N	135	-0-	-0-	-0-	127	3	8	9	N	7					176
10	93	N	78	-0-	-15	-0-	74	3	4	9	N	4					180
11	90	N	75	-0-	-15	-0-	72	3	3	9	N	3					183
12	124	N	108	-0-	-16	-0-	100	3	8	9	N	7					190
01	93	N	47	-0-	-46	-0-	45	3	2	9	N	2					192
02	84	N	66	-0-	-18	-0-	63	3	3	9	N	3					195

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

09	660	N	557	-0-	-103	-0-	557	3			N	-0-					17
10	651	N	553	-0-	-98	-0-	553	3			N	-0-					17
11	570	N	173	-0-	-397	-0-	173	3			N	-0-					17
12	589	N	48	-0-	-541	-0-	48	3			N	-0-					17
01	558	N	-0-	-0-	-558	-0-					N	-0-					17
02	168	N	-0-	-0-	-168	-0-					N	-0-					17

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	231	-0-	-39	-0-	231	3			N	-0-					20
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					20
11	240	N	180	-0-	-60	-0-	180	3			N	-0-					20
12	248	N	184	-0-	-64	-0-	184	3			N	-0-					20
01	279	N	213	-0-	-66	-0-	213	3			N	-0-					20
*02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					20

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	485	-0-	-25	-0-	477	3	8	9	Y	7					32
10	527	N	479	-0-	-48	-0-	472	3	7	9	Y	6					38
11	525	N	525	-0-	-0-	-0-	518	3	7	9	Y	6					44
12	496	N	473	-0-	-23	-0-	469	3	4	9	Y	4					48
01	465	N	382	-0-	-83	-0-	378	3	4	9	Y	4					52
*02	601	N	601	-0-	-0-	-0-	594	3	7	9	Y	6					58

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	415	-0-	-95	-0-	407	3	8	9	N	7					135
10	527	N	518	-0-	-9	-0-	508	3	10	9	N	9					144
11	360	N	331	-0-	-29	-0-	324	3	7	9	N	6					150
12	434	N	258	-0-	-176	-0-	252	3	6	9	N	5					155
01	527	N	466	-0-	-61	-0-	457	3	9	9	N	8					163
*02	454	N	454	-0-	-0-	-0-	444	3	10	9	N	9					172

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	111	3	11	9	Y	10					42
10	124	N	97	-0-	-27	-0-	88	3	9	9	Y	8					50
11	90	N	41	-0-	-49	-0-	30	3	11	9	Y	10					60
12	157	N	157	-0-	-0-	-0-	149	3	8	9	Y	7					67
01	98	N	98	-0-	-0-	-0-	90	3	8	9	Y	7					74
*02	101	N	101	-0-	-0-	-0-	90	3	11	9	Y	10					84

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	211	-0-	-149	-0-	211	2			N	-0-					-0-
10	496	N	270	-0-	-226	-0-	270	2			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
02	644	N	598	-0-	-46	-0-	598	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
11	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
12	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
01	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
*02	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

09	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
10	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
02	392	N	383	-0-	-9	-0-	383	3			N	-0-					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (ELLENBURGER) //CONT.// 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

09	840	N	821	-0-	-19	-0-	78	1	743	2	N	-0-					-0-
10	845	N	845	-0-	-0-	-0-	77	1	768	2	N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	73	1	740	2	N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	75	1	763	2	N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	80	1	762	2	N	-0-					-0-
*02	765	N	765	-0-	-0-	-0-	70	1	695	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

09	549	N	549	-0-	-0-	-0-	85	1	464	2	Y	-0-					-0-
10	561	N	561	-0-	-0-	-0-	76	1	485	2	Y	-0-					-0-
11	570	N	556	-0-	-14	-0-	76	1	480	2	Y	-0-					-0-
12	578	N	578	-0-	-0-	-0-	74	1	504	2	Y	-0-					-0-
01	572	N	572	-0-	-0-	-0-	66	1	506	2	Y	-0-					-0-
02	532	N	505	-0-	-27	-0-	60	1	445	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

09	757	N	757	-0-	-0-	-0-	49	1	708	3	Y	-0-					1
10	806	N	786	-0-	-20	-0-	51	1	735	3	Y	-0-					1
11	780	N	737	-0-	-43	-0-	49	1	687	3	Y	1					2
							1	9									
12	742	N	742	-0-	-0-	-0-	51	1	691	3	Y	-0-	1	1			1
01	775	N	718	-0-	-57	-0-	50	1	668	3	Y	-0-					1
02	700	N	676	-0-	-24	-0-	44	1	631	3	Y	1	1	1			1
							1	9									

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

09	352	N	352	-0-	-0-	-0-	55	1	297	2	Y	-0-					-0-
10	403	N	241	-0-	-162	-0-	33	1	208	2	Y	-0-					-0-
11	240	N	208	-0-	-32	-0-	28	1	180	2	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	28	1	194	2	Y	-0-					-0-
01	248	N	229	-0-	-19	-0-	27	1	202	2	Y	-0-					-0-
*02	357	N	357	-0-	-0-	-0-	42	1	315	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1107	N	1107	-0-	-0-	-0-	158	1	949	2	Y	-0-					-0-
10	1108	N	1108	-0-	-0-	-0-	1108	2			Y	-0-					-0-
11	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					-0-
12	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
01	1147	X	876	-0-	-271	-0-	876	2			Y	-0-					-0-
02	1036	X	636	-0-	-400	-0-	636	2			Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1235	-0-	-415	-0-	117	1	1118	2	N	-0-					-0-
10	1705	N	1305	-0-	-400	-0-	119	1	1186	2	N	-0-					-0-
11	1530	N	1202	-0-	-328	-0-	108	1	1094	2	N	-0-					-0-
12	974	N	974	-0-	-0-	-0-	87	1	887	2	N	-0-					-0-
01	1425	N	1425	-0-	-0-	-0-	135	1	1290	2	N	-0-					-0-
*02	1462	N	1462	-0-	-0-	-0-	133	1	1329	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1517	N	1517	-0-	-0-	-0-	236	1	1281	2	Y	-0-					-0-
10	1550	N	1504	-0-	-46	-0-	204	1	1300	2	Y	-0-					-0-
11	1560	N	1432	-0-	-128	-0-	195	1	1237	2	Y	-0-					-0-
12	1513	N	1513	-0-	-0-	-0-	193	1	1320	2	Y	-0-					-0-
01	1519	N	1500	-0-	-19	-0-	174	1	1326	2	Y	-0-					-0-
02	1344	N	1311	-0-	-33	-0-	156	1	1155	2	Y	-0-					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	26	1	143	2	Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	22	1	142	2	Y	-0-					-0-
11	180	N	161	-0-	-19	-0-	22	1	139	2	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	23	1	154	2	Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	20	1	156	2	Y	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	19	1	140	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	791	-0-	-19	-0-	41	1	750	3	Y	-0-					-0-
10	887	N	887	-0-	-0-	-0-	95	1	792	3	Y	-0-					-0-
11	840	N	832	-0-	-8	-0-	49	1	783	3	Y	-0-					-0-
12	861	N	861	-0-	-0-	-0-	49	1	812	3	Y	-0-					-0-
01	899	N	799	-0-	-100	-0-	48	1	751	3	Y	-0-					-0-
02	784	N	748	-0-	-36	-0-	54	1	694	3	Y	-0-					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
10	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
11	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
02	10	N	8	-0-	-2	-0-	1	1	7	3	Y	-0-					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	226	-0-	-14	-0-	29	1	197	2	Y	-0-					-0-
10	248	N	217	-0-	-31	-0-	25	1	192	2	Y	-0-					-0-
11	240	N	200	-0-	-40	-0-	22	1	178	2	Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	21	1	186	2	Y	-0-					-0-
01	217	N	205	-0-	-12	-0-	18	1	187	2	Y	-0-					-0-
02	196	N	186	-0-	-10	-0-	17	1	169	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	497	-0-	-43	-0-	26	1	471	3	Y	-0-			-0-
10	542	N	542	-0-	-0-	-0-	58	1	484	3	Y	-0-			-0-
11	510	N	492	-0-	-18	-0-	29	1	463	3	Y	-0-			-0-
12	504	N	504	-0-	-0-	-0-	29	1	475	3	Y	-0-			-0-
01	527	N	495	-0-	-32	-0-	29	1	466	3	Y	-0-			-0-
02	448	N	447	-0-	-1	-0-	32	1	415	3	Y	-0-			-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

09	278	N	278	-0-	-0-	-0-	43	1	235	2	Y	-0-			-0-
10	403	N	301	-0-	-102	-0-	41	1	260	2	Y	-0-			-0-
11	346	N	346	-0-	-0-	-0-	47	1	299	2	Y	-0-			-0-
12	346	N	346	-0-	-0-	-0-	44	1	302	2	Y	-0-			-0-
01	310	N	302	-0-	-8	-0-	35	1	267	2	Y	-0-			-0-
02	336	N	319	-0-	-17	-0-	38	1	281	2	Y	-0-			-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

09	960	N	945	-0-	-15	-0-	147	1	798	2	Y	-0-			-0-
10	992	N	953	-0-	-39	-0-	129	1	824	2	Y	-0-			-0-
11	930	N	905	-0-	-25	-0-	123	1	782	2	Y	-0-			-0-
12	961	N	961	-0-	-0-	-0-	123	1	838	2	Y	-0-			-0-
01	961	N	940	-0-	-21	-0-	109	1	831	2	Y	-0-			-0-
*02	845	N	845	-0-	-0-	-0-	100	1	745	2	Y	-0-			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

09	1431	N	1431	-0-	-0-	-0-	135	1	1296	2	N	-0-			-0-
10	1290	N	1290	-0-	-0-	-0-	117	1	1173	2	N	-0-			-0-
11	1180	N	1180	-0-	-0-	-0-	106	1	1074	2	N	-0-			-0-
12	1222	N	1222	-0-	-0-	-0-	110	1	1112	2	N	-0-			-0-
01	1302	N	1167	-0-	-135	-0-	111	1	1056	2	N	-0-			-0-
02	1092	N	1071	-0-	-21	-0-	97	1	974	2	N	-0-			-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

09	242	N	242	-0-	-0-	-0-	38	1	204	2	Y	-0-			-0-
10	248	N	237	-0-	-11	-0-	32	1	205	2	Y	-0-			-0-
11	240	N	220	-0-	-20	-0-	30	1	190	2	Y	-0-			-0-
12	227	N	227	-0-	-0-	-0-	29	1	198	2	Y	-0-			-0-
01	248	N	229	-0-	-19	-0-	27	1	202	2	Y	-0-			-0-
*02	203	N	203	-0-	-0-	-0-	24	1	179	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

09	493	N	493	-0-	-0-	-0-	77	1	416	2	Y	-0-			-0-
10	527	N	502	-0-	-25	-0-	68	1	434	2	Y	-0-			-0-
11	510	N	472	-0-	-38	-0-	64	1	408	2	Y	-0-			-0-
12	480	N	480	-0-	-0-	-0-	61	1	419	2	Y	-0-			-0-
01	496	N	477	-0-	-19	-0-	55	1	422	2	Y	-0-			-0-
02	448	N	422	-0-	-26	-0-	50	1	372	2	Y	-0-			-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	114	-0-	-36	-0-	11	1	103	2	N	-0-			-0-
10	124	N	119	-0-	-5	-0-	11	1	108	2	N	-0-			-0-
11	120	N	108	-0-	-12	-0-	10	1	98	2	N	-0-			-0-
12	98	N	98	-0-	-0-	-0-	9	1	89	2	N	-0-			-0-
01	124	N	104	-0-	-20	-0-	10	1	94	2	N	-0-			-0-
02	112	N	92	-0-	-20	-0-	8	1	84	2	N	-0-			-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	5	1	43	2	N	-0-			-0-
10	62	N	55	-0-	-7	-0-	5	1	50	2	N	-0-			-0-
11	60	N	41	-0-	-19	-0-	4	1	37	2	N	-0-			-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-			-0-
01	62	N	35	-0-	-27	-0-	3	1	32	2	N	-0-			-0-
*02	35	N	35	-0-	-0-	-0-	3	1	32	2	N	-0-			-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1370	N	1370	-0-	-0-	-0-	196	1	1174	2	Y	-0-			-0-
10	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-			-0-
11	758	N	758	-0-	-0-	-0-	758	2			Y	-0-			-0-
12	611	N	611	-0-	-0-	-0-	611	2			Y	-0-			-0-
01	1426	X	674	-0-	-752	-0-	674	2			Y	-0-			-0-
02	1288	X	807	-0-	-481	-0-	807	2			Y	-0-			-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	170	-0-	-40	-0-	26	1	144	2	Y	-0-			-0-
10	217	N	124	-0-	-93	-0-	17	1	107	2	Y	-0-			-0-
11	180	N	160	-0-	-20	-0-	22	1	138	2	Y	-0-			-0-
12	120	N	120	-0-	-0-	-0-	15	1	105	2	Y	-0-			-0-
01	244	N	244	-0-	-0-	-0-	28	1	216	2	Y	-0-			-0-
02	140	N	137	-0-	-3	-0-	16	1	121	2	Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	510	N	488	-0-	-22	-0-	76	1	412	2	Y	-0-			-0-
10	527	N	499	-0-	-28	-0-	68	1	431	2	Y	-0-			-0-
11	480	N	467	-0-	-13	-0-	64	1	403	2	Y	-0-			-0-
12	487	N	487	-0-	-0-	-0-	62	1	425	2	Y	-0-			-0-
01	496	N	491	-0-	-5	-0-	57	1	434	2	Y	-0-			-0-
02	448	N	445	-0-	-3	-0-	53	1	392	2	Y	-0-			-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	510	N	490	-0-	-20	-0-	46	1	444	2	N	-0-			-0-
10	527	N	505	-0-	-22	-0-	46	1	459	2	N	-0-			-0-
11	488	N	488	-0-	-0-	-0-	44	1	444	2	N	-0-			-0-
12	506	N	506	-0-	-0-	-0-	45	1	461	2	N	-0-			-0-
01	505	N	505	-0-	-0-	-0-	48	1	457	2	N	-0-			-0-
*02	452	N	452	-0-	-0-	-0-	41	1	411	2	N	-0-			-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	54	1	292	2	Y	-0-			-0-
10	372	N	324	-0-	-48	-0-	44	1	280	2	Y	-0-			-0-
11	330	N	324	-0-	-6	-0-	44	1	280	2	Y	-0-			-0-
12	355	N	355	-0-	-0-	-0-	45	1	310	2	Y	-0-			-0-
01	335	N	335	-0-	-0-	-0-	39	1	296	2	Y	-0-			-0-
02	308	N	243	-0-	-65	-0-	29	1	214	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1575	-0-	-75	-0-	149	1	1426	2	N	-0-					-0-
10	1643	N	1616	-0-	-27	-0-	147	1	1469	2	N	-0-					-0-
11	1563	N	1563	-0-	-0-	-0-	140	1	1423	2	N	-0-					-0-
12	1616	N	1616	-0-	-0-	-0-	145	1	1471	2	N	-0-					-0-
01	1622	N	1622	-0-	-0-	-0-	154	1	1468	2	N	-0-					-0-
*02	1461	N	1461	-0-	-0-	-0-	133	1	1328	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

09	270	N	270	-0-	-0-	-0-	26	1	244	2	N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	26	1	257	2	N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	25	1	249	2	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	25	1	255	2	N	-0-					-0-
01	279	N	277	-0-	-2	-0-	26	1	251	2	N	-0-					-0-
02	252	N	246	-0-	-6	-0-	22	1	224	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

09	333	N	333	-0-	-0-	-0-	52	1	281	2	Y	-0-					-0-
10	341	N	300	-0-	-41	-0-	41	1	259	2	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	42	1	265	2	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	47	1	322	2	Y	-0-					-0-
01	332	N	332	-0-	-0-	-0-	39	1	293	2	Y	-0-					-0-
02	280	N	231	-0-	-49	-0-	27	1	204	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

09	2160	N	2065	-0-	-95	-0-	195	1	1870	2	N	-0-					-0-
10	2232	N	2206	-0-	-26	-0-	201	1	2005	2	N	-0-					-0-
11	2105	N	2105	-0-	-0-	-0-	189	1	1916	2	N	-0-					-0-
12	2181	N	2181	-0-	-0-	-0-	196	1	1985	2	N	-0-					-0-
01	2201	N	2185	-0-	-16	-0-	207	1	1978	2	N	-0-					-0-
*02	1969	N	1969	-0-	-0-	-0-	179	1	1790	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

09	600	N	578	-0-	-22	-0-	55	1	523	2	N	-0-					-0-
10	589	N	583	-0-	-6	-0-	53	1	530	2	N	-0-					-0-
11	570	N	563	-0-	-7	-0-	50	1	513	2	N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	53	1	542	2	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	57	1	541	2	N	-0-					-0-
*02	542	N	542	-0-	-0-	-0-	49	1	493	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

09	69	N	69	-0-	-0-	-0-	11	1	58	2	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	9	1	57	2	Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	8	1	49	2	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	7	1	48	2	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	6	1	44	2	Y	-0-					-0-
02	56	N	27	-0-	-29	-0-	3	1	24	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

09	3030	X	2979	-0-	-51	-0-	463	1	2516	2	Y	-0-					-0-
10	3069	X	2857	-0-	-212	-0-	388	1	2469	2	Y	-0-					-0-
11	3030	X	2743	-0-	-287	-0-	374	1	2369	2	Y	-0-					-0-
12	3131	X	2854	-0-	-277	-0-	365	1	2489	2	Y	-0-					-0-
01	3131	X	2841	-0-	-290	-0-	330	1	2511	2	Y	-0-					-0-
02	2772	X	2527	-0-	-245	-0-	300	1	2227	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	38	1	206	2	Y	-0-			-0-
10	248	N	246	-0-	-2	-0-	33	1	213	2	Y	-0-			-0-
11	240	N	233	-0-	-7	-0-	32	1	201	2	Y	-0-			-0-
12	240	N	240	-0-	-0-	-0-	31	1	209	2	Y	-0-			-0-
01	248	N	241	-0-	-7	-0-	28	1	213	2	Y	-0-			-0-
02	224	N	217	-0-	-7	-0-	26	1	191	2	Y	-0-			-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	61	1	333	2	Y	-0-			-0-
10	403	N	389	-0-	-14	-0-	53	1	336	2	Y	-0-			-0-
11	390	N	369	-0-	-21	-0-	50	1	319	2	Y	-0-			-0-
12	384	N	384	-0-	-0-	-0-	49	1	335	2	Y	-0-			-0-
01	403	N	384	-0-	-19	-0-	45	1	339	2	Y	-0-			-0-
*02	343	N	343	-0-	-0-	-0-	41	1	302	2	Y	-0-			-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	640	N	640	-0-	-0-	-0-	99	1	541	2	Y	-0-			-0-
10	651	N	643	-0-	-8	-0-	87	1	556	2	Y	-0-			-0-
11	630	N	609	-0-	-21	-0-	83	1	526	2	Y	-0-			-0-
12	633	N	633	-0-	-0-	-0-	81	1	552	2	Y	-0-			-0-
01	651	N	635	-0-	-16	-0-	74	1	561	2	Y	-0-			-0-
*02	569	N	569	-0-	-0-	-0-	68	1	501	2	Y	-0-			-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	29	1	157	2	Y	-0-			-0-
10	186	N	186	-0-	-0-	-0-	25	1	161	2	Y	-0-			-0-
11	180	N	177	-0-	-3	-0-	24	1	153	2	Y	-0-			-0-
12	182	N	182	-0-	-0-	-0-	23	1	159	2	Y	-0-			-0-
01	186	N	175	-0-	-11	-0-	20	1	155	2	Y	-0-			-0-
02	168	N	163	-0-	-5	-0-	19	1	144	2	Y	-0-			-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	11	1	59	2	Y	-0-			-0-
10	71	N	71	-0-	-0-	-0-	10	1	61	2	Y	-0-			-0-
11	70	N	70	-0-	-0-	-0-	10	1	60	2	Y	-0-			-0-
12	74	N	74	-0-	-0-	-0-	9	1	65	2	Y	-0-			-0-
01	75	N	75	-0-	-0-	-0-	9	1	66	2	Y	-0-			-0-
*02	67	N	67	-0-	-0-	-0-	8	1	59	2	Y	-0-			-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	29	1	155	2	Y	-0-			-0-
10	186	N	184	-0-	-2	-0-	25	1	159	2	Y	-0-			-0-
11	180	N	174	-0-	-6	-0-	24	1	150	2	Y	-0-			-0-
12	180	N	180	-0-	-0-	-0-	23	1	157	2	Y	-0-			-0-
01	186	N	180	-0-	-6	-0-	21	1	159	2	Y	-0-			-0-
02	168	N	162	-0-	-6	-0-	19	1	143	2	Y	-0-			-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	480	N	476	-0-	-4	-0-	74	1	402	2	Y	-0-			-0-
10	496	N	481	-0-	-15	-0-	65	1	416	2	Y	-0-			-0-
11	480	N	451	-0-	-29	-0-	61	1	390	2	Y	-0-			-0-
12	468	N	468	-0-	-0-	-0-	60	1	408	2	Y	-0-			-0-
01	496	N	473	-0-	-23	-0-	55	1	418	2	Y	-0-			-0-
*02	424	N	424	-0-	-0-	-0-	50	1	374	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	259	-0-	-11	-0-	40	1	219	2	Y	-0-			-0-
10	279	N	261	-0-	-18	-0-	35	1	226	2	Y	-0-			-0-
11	270	N	245	-0-	-25	-0-	33	1	212	2	Y	-0-			-0-
12	257	N	257	-0-	-0-	-0-	33	1	224	2	Y	-0-			-0-
01	256	N	256	-0-	-0-	-0-	30	1	226	2	Y	-0-			-0-
*02	229	N	229	-0-	-0-	-0-	27	1	202	2	Y	-0-			-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	366	N	366	-0-	-0-	-0-	57	1	309	2	Y	-0-			-0-
10	372	N	369	-0-	-3	-0-	50	1	319	2	Y	-0-			-0-
11	360	N	345	-0-	-15	-0-	47	1	298	2	Y	-0-			-0-
12	361	N	361	-0-	-0-	-0-	46	1	315	2	Y	-0-			-0-
01	372	N	357	-0-	-15	-0-	41	1	316	2	Y	-0-			-0-
02	336	N	323	-0-	-13	-0-	38	1	285	2	Y	-0-			-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	634	N	634	-0-	-0-	-0-	98	1	536	2	Y	-0-			-0-
10	682	N	634	-0-	-48	-0-	86	1	548	2	Y	-0-			-0-
11	630	N	593	-0-	-37	-0-	81	1	512	2	Y	-0-			-0-
12	617	N	617	-0-	-0-	-0-	79	1	538	2	Y	-0-			-0-
01	622	N	622	-0-	-0-	-0-	72	1	550	2	Y	-0-			-0-
*02	565	N	565	-0-	-0-	-0-	67	1	498	2	Y	-0-			-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	6	1	31	2	Y	-0-			-0-
10	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-			-0-
11	36	N	36	-0-	-0-	-0-	5	1	31	2	Y	-0-			-0-
12	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-			-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-			-0-
02	28	N	10	-0-	-18	-0-	1	1	9	2	Y	-0-			-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	840	N	818	-0-	-22	-0-	77	1	741	2	N	-0-			-0-
10	868	N	825	-0-	-43	-0-	75	1	750	2	N	-0-			-0-
11	840	N	802	-0-	-38	-0-	72	1	730	2	N	-0-			-0-
12	750	N	750	-0-	-0-	-0-	67	1	683	2	N	-0-			-0-
01	837	N	820	-0-	-17	-0-	78	1	742	2	N	-0-			-0-
02	756	N	604	-0-	-152	-0-	55	1	549	2	N	-0-			-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	214	-0-	-26	-0-	20	1	194	2	N	-0-			-0-
10	248	N	238	-0-	-10	-0-	22	1	216	2	N	-0-			-0-
11	300	N	233	-0-	-67	-0-	21	1	212	2	N	-0-			-0-
12	242	N	242	-0-	-0-	-0-	22	1	220	2	N	-0-			-0-
01	248	N	244	-0-	-4	-0-	23	1	221	2	N	-0-			-0-
02	224	N	219	-0-	-5	-0-	20	1	199	2	N	-0-			-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	718	N	718	-0-	-0-	-0-	68	1	650	2	N	-0-			-0-
10	749	N	749	-0-	-0-	-0-	68	1	681	2	N	-0-			-0-
11	720	N	691	-0-	-29	-0-	62	1	629	2	N	-0-			-0-
12	694	N	694	-0-	-0-	-0-	62	1	632	2	N	-0-			-0-
01	744	N	642	-0-	-102	-0-	61	1	581	2	N	-0-			-0-
02	644	N	622	-0-	-22	-0-	57	1	565	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	281	-0-	-19	-0-	27	1	254	2	N	-0-			-0-
10	299	N	299	-0-	-0-	-0-	27	1	272	2	N	-0-			-0-
11	279	N	279	-0-	-0-	-0-	25	1	254	2	N	-0-			-0-
12	286	N	286	-0-	-0-	-0-	26	1	260	2	N	-0-			-0-
01	310	N	283	-0-	-27	-0-	27	1	256	2	N	-0-			-0-
*02	259	N	259	-0-	-0-	-0-	24	1	235	2	N	-0-			-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

09	2075	N	2075	-0-	-0-	-0-	196	1	1879	2	N	-0-			-0-
10	2101	N	2101	-0-	-0-	-0-	191	1	1910	2	N	-0-			-0-
11	1975	N	1975	-0-	-0-	-0-	177	1	1798	2	N	-0-			-0-
12	2035	N	2035	-0-	-0-	-0-	183	1	1852	2	N	-0-			-0-
01	2108	N	2029	-0-	-79	-0-	193	1	1836	2	N	-0-			-0-
02	1848	N	1821	-0-	-27	-0-	166	1	1655	2	N	-0-			-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

09	511	N	511	-0-	-0-	-0-	79	1	432	2	Y	-0-			-0-
10	527	N	511	-0-	-16	-0-	69	1	442	2	Y	-0-			-0-
11	510	N	486	-0-	-24	-0-	66	1	420	2	Y	-0-			-0-
12	507	N	507	-0-	-0-	-0-	65	1	442	2	Y	-0-			-0-
01	501	N	501	-0-	-0-	-0-	58	1	443	2	Y	-0-			-0-
*02	452	N	452	-0-	-0-	-0-	54	1	398	2	Y	-0-			-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

09	810	N	767	-0-	-43	-0-	73	1	694	2	Y	-0-			-0-
10	837	N	778	-0-	-59	-0-	71	1	707	2	Y	-0-			-0-
11	780	N	723	-0-	-57	-0-	65	1	658	2	Y	-0-			-0-
12	745	N	745	-0-	-0-	-0-	67	1	678	2	Y	-0-			-0-
01	775	N	746	-0-	-29	-0-	71	1	675	2	Y	-0-			-0-
02	672	N	668	-0-	-4	-0-	61	1	607	2	Y	-0-			-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

09	1170	N	1143	-0-	-27	-0-	108	1	1035	2	N	-0-			-0-
10	1178	N	1164	-0-	-14	-0-	106	1	1058	2	N	-0-			-0-
11	1140	N	1139	-0-	-1	-0-	102	1	1037	2	N	-0-			-0-
12	1174	N	1174	-0-	-0-	-0-	105	1	1069	2	N	-0-			-0-
01	1178	N	1162	-0-	-16	-0-	110	1	1052	2	N	-0-			-0-
02	1064	N	1056	-0-	-8	-0-	96	1	960	2	N	-0-			-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

09	1380	N	1329	-0-	-51	-0-	206	1	1123	2	Y	-0-			-0-
10	1395	N	1343	-0-	-52	-0-	182	1	1161	2	Y	-0-			-0-
11	1320	N	1262	-0-	-58	-0-	172	1	1090	2	Y	-0-			-0-
12	1302	N	1302	-0-	-0-	-0-	166	1	1136	2	Y	-0-			-0-
01	1333	N	1316	-0-	-17	-0-	153	1	1163	2	Y	-0-			-0-
*02	1193	N	1193	-0-	-0-	-0-	142	1	1051	2	Y	-0-			-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

09	870	N	837	-0-	-33	-0-	79	1	758	2	N	-0-			-0-
10	868	N	855	-0-	-13	-0-	78	1	777	2	N	-0-			-0-
11	840	N	825	-0-	-15	-0-	74	1	751	2	N	-0-			-0-
12	858	N	858	-0-	-0-	-0-	77	1	781	2	N	-0-			-0-
01	868	N	864	-0-	-4	-0-	82	1	782	2	N	-0-			-0-
*02	789	N	789	-0-	-0-	-0-	72	1	717	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	311	-0-	-19	-0-	29	1	282	2	N	-0-			-0-
10	341	N	319	-0-	-22	-0-	29	1	290	2	N	-0-			-0-
11	300	N	293	-0-	-7	-0-	26	1	267	2	N	-0-			-0-
12	303	N	303	-0-	-0-	-0-	27	1	276	2	N	-0-			-0-
01	310	N	302	-0-	-8	-0-	29	1	273	2	N	-0-			-0-
02	280	N	272	-0-	-8	-0-	25	1	247	2	N	-0-			-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	20	1	195	2	N	-0-			-0-
10	217	N	211	-0-	-6	-0-	19	1	192	2	N	-0-			-0-
11	182	N	182	-0-	-0-	-0-	16	1	166	2	N	-0-			-0-
12	181	N	181	-0-	-0-	-0-	16	1	165	2	N	-0-			-0-
01	217	N	183	-0-	-34	-0-	17	1	166	2	N	-0-			-0-
*02	180	N	180	-0-	-0-	-0-	16	1	164	2	N	-0-			-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	49	1	266	2	Y	-0-			-0-
10	341	N	218	-0-	-123	-0-	30	1	188	2	Y	-0-			-0-
11	330	N	250	-0-	-80	-0-	34	1	216	2	Y	-0-			-0-
12	310	N	310	-0-	-0-	-0-	40	1	270	2	Y	-0-			-0-
01	305	N	305	-0-	-0-	-0-	35	1	270	2	Y	-0-			-0-
*02	271	N	271	-0-	-0-	-0-	32	1	239	2	Y	-0-			-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	296	-0-	-4	-0-	46	1	250	2	Y	-0-			-0-
10	310	N	295	-0-	-15	-0-	40	1	255	2	Y	-0-			-0-
11	300	N	273	-0-	-27	-0-	37	1	236	2	Y	-0-			-0-
12	279	N	279	-0-	-0-	-0-	36	1	243	2	Y	-0-			-0-
01	310	N	276	-0-	-34	-0-	32	1	244	2	Y	-0-			-0-
02	252	N	251	-0-	-1	-0-	30	1	221	2	Y	-0-			-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	413	-0-	-37	-0-	39	1	374	2	N	-0-			-0-
10	434	N	428	-0-	-6	-0-	39	1	389	2	N	-0-			-0-
11	420	N	410	-0-	-10	-0-	37	1	373	2	N	-0-			-0-
12	421	N	421	-0-	-0-	-0-	38	1	383	2	N	-0-			-0-
01	434	N	424	-0-	-10	-0-	40	1	384	2	N	-0-			-0-
02	392	N	381	-0-	-11	-0-	35	1	346	2	N	-0-			-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	104	1	563	2	Y	-0-			-0-
10	660	N	660	-0-	-0-	-0-	90	1	570	2	Y	-0-			-0-
11	630	N	629	-0-	-1	-0-	86	1	543	2	Y	-0-			-0-
12	673	N	673	-0-	-0-	-0-	86	1	587	2	Y	-0-			-0-
01	674	N	674	-0-	-0-	-0-	78	1	596	2	Y	-0-			-0-
*02	602	N	602	-0-	-0-	-0-	71	1	531	2	Y	-0-			-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	234	-0-	-6	-0-	22	1	212	2	N	-0-			-0-
10	248	N	241	-0-	-7	-0-	22	1	219	2	N	-0-			-0-
11	240	N	227	-0-	-13	-0-	20	1	207	2	N	-0-			-0-
12	230	N	230	-0-	-0-	-0-	21	1	209	2	N	-0-			-0-
01	248	N	231	-0-	-17	-0-	22	1	209	2	N	-0-			-0-
02	224	N	208	-0-	-16	-0-	19	1	189	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	674	N	674	-0-	-0-	-0-	64	1	610	2	N	-0-			-0-
10	702	N	702	-0-	-0-	-0-	64	1	638	2	N	-0-			-0-
11	668	N	668	-0-	-0-	-0-	60	1	608	2	N	-0-			-0-
12	694	N	694	-0-	-0-	-0-	62	1	632	2	N	-0-			-0-
01	694	N	694	-0-	-0-	-0-	66	1	628	2	N	-0-			-0-
*02	625	N	625	-0-	-0-	-0-	57	1	568	2	N	-0-			-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	4	1	23	2	Y	-0-			-0-
10	31	N	16	-0-	-15	-0-	2	1	14	2	Y	-0-			-0-
11	29	N	29	-0-	-0-	-0-	4	1	25	2	Y	-0-			-0-
12	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-			-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-			-0-
*02	31	N	31	-0-	-0-	-0-	4	1	27	2	Y	-0-			-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	10	1	98	2	N	-0-			-0-
10	124	N	115	-0-	-9	-0-	10	1	105	2	N	-0-			-0-
11	120	N	113	-0-	-7	-0-	10	1	103	2	N	-0-			-0-
12	122	N	122	-0-	-0-	-0-	11	1	111	2	N	-0-			-0-
01	124	N	124	-0-	-0-	-0-	12	1	112	2	N	-0-			-0-
*02	114	N	114	-0-	-0-	-0-	10	1	104	2	N	-0-			-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1426	N	1426	-0-	-0-	-0-	135	1	1291	2	N	-0-			-0-
10	1472	N	1472	-0-	-0-	-0-	134	1	1338	2	N	-0-			-0-
11	1412	N	1412	-0-	-0-	-0-	127	1	1285	2	N	-0-			-0-
12	1476	N	1476	-0-	-0-	-0-	132	1	1344	2	N	-0-			-0-
01	1474	N	1474	-0-	-0-	-0-	140	1	1334	2	N	-0-			-0-
*02	1325	N	1325	-0-	-0-	-0-	121	1	1204	2	N	-0-			-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	22	1	120	2	Y	-0-			-0-
10	155	N	140	-0-	-15	-0-	19	1	121	2	Y	-0-			-0-
11	150	N	131	-0-	-19	-0-	18	1	113	2	Y	-0-			-0-
12	133	N	133	-0-	-0-	-0-	17	1	116	2	Y	-0-			-0-
01	155	N	127	-0-	-28	-0-	15	1	112	2	Y	-0-			-0-
*02	118	N	118	-0-	-0-	-0-	14	1	104	2	Y	-0-			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	236	-0-	-4	-0-	37	1	199	2	Y	-0-			-0-
10	248	N	224	-0-	-24	-0-	30	1	194	2	Y	-0-			-0-
11	270	N	216	-0-	-54	-0-	29	1	187	2	Y	-0-			-0-
12	238	N	238	-0-	-0-	-0-	30	1	208	2	Y	-0-			-0-
01	241	N	241	-0-	-0-	-0-	28	1	213	2	Y	-0-			-0-
*02	219	N	219	-0-	-0-	-0-	26	1	193	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	53	1	290	2	Y	-0-			-0-
10	345	N	345	-0-	-0-	-0-	47	1	298	2	Y	-0-			-0-
11	330	N	322	-0-	-8	-0-	44	1	278	2	Y	-0-			-0-
12	337	N	337	-0-	-0-	-0-	43	1	294	2	Y	-0-			-0-
01	402	N	402	-0-	-0-	-0-	47	1	355	2	Y	-0-			-0-
02	308	N	303	-0-	-5	-0-	36	1	267	2	Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1170	N	1145	-0-	-25	-0-	178	1	967	2	Y	-0-			-0-
10	1209	N	1158	-0-	-51	-0-	157	1	1001	2	Y	-0-			-0-
11	1170	N	1084	-0-	-86	-0-	148	1	936	2	Y	-0-			-0-
12	1125	N	1125	-0-	-0-	-0-	144	1	981	2	Y	-0-			-0-
01	1147	N	1127	-0-	-20	-0-	131	1	996	2	Y	-0-			-0-
*02	1012	N	1012	-0-	-0-	-0-	120	1	892	2	Y	-0-			-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	37	1	674	3	Y	-0-			-0-
10	775	N	754	-0-	-21	-0-	81	1	673	3	Y	-0-			-0-
11	720	N	715	-0-	-5	-0-	42	1	673	3	Y	-0-			-0-
12	704	N	704	-0-	-0-	-0-	40	1	664	3	Y	-0-			-0-
01	744	N	710	-0-	-34	-0-	42	1	668	3	Y	-0-			-0-
02	672	N	638	-0-	-34	-0-	46	1	592	3	Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2910	X	2729	-0-	-181	-0-	258	1	2471	2	N	-0-			-0-
10	3007	X	2685	-0-	-322	-0-	244	1	2441	2	N	-0-			-0-
11	2910	X	2679	-0-	-231	-0-	240	1	2439	2	N	-0-			-0-
12	3007	X	2737	-0-	-270	-0-	246	1	2491	2	N	-0-			-0-
01	2836	N	2836	-0-	-0-	-0-	269	1	2567	2	N	-0-			-0-
*02	2530	N	2530	-0-	-0-	-0-	230	1	2300	2	N	-0-			-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1103	-0-	-7	-0-	104	1	999	2	N	-0-					-0-
10	1116	N	1092	-0-	-24	-0-	99	1	993	2	N	-0-					-0-
11	1080	N	1028	-0-	-52	-0-	92	1	936	2	N	-0-					-0-
12	1073	N	1073	-0-	-0-	-0-	96	1	977	2	N	-0-					-0-
01	1085	N	1060	-0-	-25	-0-	101	1	959	2	N	-0-					-0-
*02	971	N	971	-0-	-0-	-0-	88	1	883	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

09	540	N	499	-0-	-41	-0-	26	1	473	3	N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	63	1	521	3	N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	32	1	506	3	N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	32	1	535	3	N	-0-					-0-
01	589	N	533	-0-	-56	-0-	32	1	501	3	N	-0-					-0-
02	504	N	488	-0-	-16	-0-	35	1	453	3	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

09	1350	N	1300	-0-	-50	-0-	123	1	1177	2	N	-0-					-0-
10	1364	N	1307	-0-	-57	-0-	119	1	1188	2	N	-0-					-0-
11	1290	N	1254	-0-	-36	-0-	112	1	1142	2	N	-0-					-0-
12	1292	N	1292	-0-	-0-	-0-	116	1	1176	2	N	-0-					-0-
01	1302	N	1286	-0-	-16	-0-	122	1	1164	2	N	-0-					-0-
02	1176	N	1163	-0-	-13	-0-	106	1	1057	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

09	1020	N	965	-0-	-55	-0-	91	1	874	2	N	-0-					-0-
10	1023	N	980	-0-	-43	-0-	89	1	891	2	N	-0-					-0-
11	960	N	917	-0-	-43	-0-	82	1	835	2	N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	84	1	853	2	N	-0-					-0-
01	992	N	730	-0-	-262	-0-	69	1	661	2	N	-0-					-0-
02	868	N	710	-0-	-158	-0-	65	1	645	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

09	1170	N	1086	-0-	-84	-0-	103	1	983	2	N	-0-					-0-
10	1178	N	1045	-0-	-133	-0-	95	1	950	2	N	-0-					-0-
11	1201	N	1201	-0-	-0-	-0-	108	1	1093	2	N	-0-					-0-
12	1134	N	1134	-0-	-0-	-0-	102	1	1032	2	N	-0-					-0-
01	1145	N	1145	-0-	-0-	-0-	109	1	1036	2	N	-0-					-0-
02	1120	N	1057	-0-	-63	-0-	96	1	961	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

09	106	N	106	-0-	-0-	-0-	15	1	91	2	N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

09	540	N	404	-0-	-136	-0-	38	1	366	2	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	40	1	397	2	N	-0-					-0-
11	450	N	445	-0-	-5	-0-	40	1	405	2	N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	47	1	481	2	N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	47	1	446	2	N	-0-					-0-
02	420	N	358	-0-	-62	-0-	33	1	325	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1351	N	1351	-0-	-0-	-0-	70	1	1281	3	N	-0-			-0-
10	1476	N	1476	-0-	-0-	-0-	159	1	1317	3	N	-0-			-0-
11	1350	N	1340	-0-	-10	-0-	79	1	1261	3	N	-0-			-0-
12	1374	N	1374	-0-	-0-	-0-	78	1	1296	3	N	-0-			-0-
01	1395	N	1309	-0-	-86	-0-	78	1	1231	3	N	-0-			-0-
02	1260	N	1230	-0-	-30	-0-	88	1	1142	3	N	-0-			-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	480	N	317	-0-	-163	-0-	30	1	287	2	N	-0-			-0-
10	516	N	516	-0-	-0-	-0-	47	1	469	2	N	-0-			-0-
11	448	N	448	-0-	-0-	-0-	40	1	408	2	N	-0-			-0-
12	411	N	411	-0-	-0-	-0-	37	1	374	2	N	-0-			-0-
01	527	N	453	-0-	-74	-0-	43	1	410	2	N	-0-			-0-
02	420	N	409	-0-	-11	-0-	37	1	372	2	N	-0-			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1170	N	1163	-0-	-7	-0-	110	1	1053	2	N	-0-			-0-
10	1178	N	1172	-0-	-6	-0-	107	1	1065	2	N	-0-			-0-
11	1124	N	1124	-0-	-0-	-0-	101	1	1023	2	N	-0-			-0-
12	1161	N	1161	-0-	-0-	-0-	104	1	1057	2	N	-0-			-0-
01	1178	N	1165	-0-	-13	-0-	111	1	1054	2	N	-0-			-0-
*02	1047	N	1047	-0-	-0-	-0-	95	1	952	2	N	-0-			-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	840	N	817	-0-	-23	-0-	42	1	775	3	N	-0-			-0-
10	868	N	838	-0-	-30	-0-	90	1	748	3	N	-0-			-0-
11	810	N	798	-0-	-12	-0-	47	1	751	3	N	-0-			-0-
12	843	N	843	-0-	-0-	-0-	48	1	795	3	N	-0-			-0-
01	859	N	859	-0-	-0-	-0-	51	1	808	3	N	-0-			-0-
*02	758	N	758	-0-	-0-	-0-	54	1	704	3	N	-0-			-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	379	-0-	-11	-0-	20	1	359	3	N	-0-			-0-
10	436	N	436	-0-	-0-	-0-	47	1	389	3	N	-0-			-0-
11	431	N	431	-0-	-0-	-0-	25	1	406	3	N	-0-			-0-
12	479	N	479	-0-	-0-	-0-	27	1	452	3	N	-0-			-0-
01	434	N	426	-0-	-8	-0-	25	1	401	3	N	-0-			-0-
02	392	N	388	-0-	-4	-0-	28	1	360	3	N	-0-			-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	607	N	607	-0-	-0-	-0-	31	1	576	3	Y	-0-			-0-
10	667	N	667	-0-	-0-	-0-	72	1	595	3	Y	-0-			-0-
11	630	N	557	-0-	-73	-0-	33	1	524	3	Y	-0-			-0-
12	613	N	613	-0-	-0-	-0-	35	1	578	3	Y	-0-			-0-
01	682	N	601	-0-	-81	-0-	36	1	565	3	Y	-0-			-0-
02	532	N	532	-0-	-0-	-0-	38	1	494	3	Y	-0-			-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2700	X	2438	-0-	-262	-0-	126	1	2312	3	N	-0-			-0-
10	2665	X	2665	-0-	-0-	-0-	286	1	2379	3	N	-0-			-0-
11	2635	X	2635	-0-	-0-	-0-	155	1	2480	3	N	-0-			-0-
12	2624	X	2624	-0-	-0-	-0-	149	1	2475	3	N	-0-			-0-
01	2679	N	2679	-0-	-0-	-0-	159	1	2520	3	N	-0-			-0-
02	2464	N	2347	-0-	-117	-0-	168	1	2179	3	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	600	N	521	-0-	-79	-0-	27	1	494	3	N	-0-			-0-
10	589	N	579	-0-	-10	-0-	62	1	517	3	N	-0-			-0-
11	540	N	528	-0-	-12	-0-	31	1	497	3	N	-0-			-0-
12	539	N	539	-0-	-0-	-0-	31	1	508	3	N	-0-			-0-
01	589	N	531	-0-	-58	-0-	32	1	499	3	N	-0-			-0-
02	504	N	486	-0-	-18	-0-	35	1	451	3	N	-0-			-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	810	N	580	-0-	-230	-0-	90	1	490	2	Y	-0-			-0-
10	1054	N	462	-0-	-592	-0-	63	1	399	2	Y	-0-			-0-
11	690	N	365	-0-	-325	-0-	50	1	315	2	Y	-0-			-0-
12	329	N	329	-0-	-0-	-0-	42	1	287	2	Y	-0-			-0-
01	465	N	319	-0-	-146	-0-	37	1	282	2	Y	-0-			-0-
02	336	N	284	-0-	-52	-0-	34	1	250	2	Y	-0-			-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	938	N	938	-0-	-0-	-0-	121	1	817	2	Y	-0-			-0-
10	899	N	748	-0-	-151	-0-	87	1	661	2	Y	-0-			-0-
11	900	N	620	-0-	-280	-0-	67	1	553	2	Y	-0-			-0-
12	705	N	705	-0-	-0-	-0-	70	1	635	2	Y	-0-			-0-
01	792	N	792	-0-	-0-	-0-	69	1	723	2	Y	-0-			-0-
*02	645	N	645	-0-	-0-	-0-	58	1	587	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1053	N	1053	-0-	-0-	-0-	164	1	889	2	Y	-0-					-0-
10	1085	N	1052	-0-	-33	-0-	143	1	909	2	Y	-0-					-0-
11	1050	N	972	-0-	-78	-0-	132	1	840	2	Y	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	133	1	906	2	Y	-0-					-0-
01	1054	N	1044	-0-	-10	-0-	121	1	923	2	Y	-0-					-0-
*02	930	N	930	-0-	-0-	-0-	110	1	820	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	535	-0-	-5	-0-	83	1	452	2	Y	-0-					-0-
10	558	N	542	-0-	-16	-0-	74	1	468	2	Y	-0-					-0-
11	540	N	502	-0-	-38	-0-	68	1	434	2	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	67	1	455	2	Y	-0-					-0-
01	527	N	525	-0-	-2	-0-	61	1	464	2	Y	-0-					-0-
02	476	N	476	-0-	-0-	-0-	57	1	419	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	178	-0-	-2	-0-	28	1	150	2	Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	25	1	159	2	Y	-0-					-0-
11	180	N	170	-0-	-10	-0-	23	1	147	2	Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	26	1	177	2	Y	-0-					-0-
01	186	N	176	-0-	-10	-0-	20	1	156	2	Y	-0-					-0-
02	168	N	154	-0-	-14	-0-	18	1	136	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	27	1	185	2	Y	-0-					-0-
10	217	N	207	-0-	-10	-0-	24	1	183	2	Y	-0-					-0-
11	210	N	186	-0-	-24	-0-	20	1	166	2	Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	19	1	173	2	Y	-0-					-0-
01	217	N	196	-0-	-21	-0-	17	1	179	2	Y	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	16	1	166	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	269	-0-	-1	-0-	42	1	227	2	Y	-0-					-0-
10	279	N	270	-0-	-9	-0-	37	1	233	2	Y	-0-					-0-
11	270	N	251	-0-	-19	-0-	34	1	217	2	Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	33	1	227	2	Y	-0-					-0-
01	279	N	263	-0-	-16	-0-	31	1	232	2	Y	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	28	1	210	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	22	1	122	2	Y	-0-			-0-
10	147	N	147	-0-	-0-	-0-	20	1	127	2	Y	-0-			-0-
11	137	N	137	-0-	-0-	-0-	19	1	118	2	Y	-0-			-0-
12	140	N	140	-0-	-0-	-0-	18	1	122	2	Y	-0-			-0-
01	170	N	170	-0-	-0-	-0-	20	1	150	2	Y	-0-			-0-
*02	203	N	203	-0-	-0-	-0-	24	1	179	2	Y	-0-			-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
11	540	N	519	-0-	-21	-0-	519	2			N	-0-					-0-
12	775	N	547	-0-	-228	-0-	547	2			N	-0-					-0-
01	651	N	508	-0-	-143	-0-	508	2			N	-0-					-0-
*02	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
10	744	N	702	-0-	-42	-0-	702	2			N	-0-					-0-
11	600	N	443	-0-	-157	-0-	443	2			N	-0-					-0-
12	930	N	865	-0-	-65	-0-	865	2			N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
*02	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
02	700	N	429	-0-	-271	-0-	429	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	933	-0-	-297	-0-	933	2			N	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
11	1230	N	1215	-0-	-15	-0-	1215	2			N	-0-					-0-
12	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
01	1302	N	1265	-0-	-37	-0-	1265	2			N	-0-					-0-
02	1260	N	1134	-0-	-126	-0-	1134	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	390	N	332	-0-	-58	-0-	332	2			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
10	713	N	541	-0-	-172	-0-	541	2			N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
12	930	N	865	-0-	-65	-0-	865	2			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
02	756	N	637	-0-	-119	-0-	637	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
10	434	N	298	-0-	-136	-0-	298	2			N	-0-					-0-
11	330	N	253	-0-	-77	-0-	253	2			N	-0-					-0-
12	527	N	358	-0-	-169	-0-	358	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*02	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
12	465	N	356	-0-	-109	-0-	356	2			N	-0-					-0-
01	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
02	336	N	327	-0-	-9	-0-	327	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
10	930	N	870	-0-	-60	-0-	870	2			N	-0-					-0-
11	810	N	772	-0-	-38	-0-	772	2			N	-0-					-0-
12	992	N	845	-0-	-147	-0-	845	2			N	-0-					-0-
01	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
02	868	N	830	-0-	-38	-0-	830	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	893	-0-	-157	-0-	893	2			N	-0-					-0-
10	1054	N	855	-0-	-199	-0-	855	2			N	-0-					-0-
11	630	N	626	-0-	-4	-0-	626	2			N	-0-					-0-
12	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
01	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
*02	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	419	-0-	-1291	-0-	419	2			N	-0-					-0-
10	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
11	1320	N	1311	-0-	-9	-0-	1311	2			N	-0-					-0-
12	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
01	1860	N	1180	-0-	-680	-0-	1180	2			N	-0-					-0-
*02	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
12	868	N	777	-0-	-91	-0-	777	2			N	-0-					-0-
01	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
*02	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
12	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
01	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
*02	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	401	-0-	-739	-0-	401	2			N	-0-					-0-
10	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
12	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
01	1271	N	761	-0-	-510	-0-	761	2			N	-0-					-0-
02	1176	N	852	-0-	-324	-0-	852	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					4
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					4
11	39	N	39	-0-	-0-	-0-	3	1	36	2	N	-0-					4
12	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					4
*01	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					4
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	4	1	46	2	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	3	1	30	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	87	-0-	-333	-0-	7	1	80	2	N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-
11	863	N	863	-0-	-0-	-0-	70	1	793	2	N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	34	1	392	2	N	-0-					-0-
*01	555	N	555	-0-	-0-	-0-	45	1	510	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1528	N	1528	-0-	-0-	-0-	148	1	1380	3	N	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	148	1	1123	3	N	-0-					-0-
11	1410	N	1302	-0-	-108	-0-	131	1	1171	3	N	-0-					-0-
12	1581	N	1339	-0-	-242	-0-	136	1	1203	3	N	-0-					-0-
01	1271	N	1101	-0-	-170	-0-	130	1	971	3	N	-0-					-0-
02	1204	N	1057	-0-	-147	-0-	117	1	940	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	701	-0-	-109	-0-	701	2			N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
11	810	N	661	-0-	-149	-0-	661	2			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
01	775	N	653	-0-	-122	-0-	653	2			N	-0-					-0-
02	616	N	609	-0-	-7	-0-	609	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	245	-0-	-205	-0-	245	2			N	-0-					-0-
10	372	N	285	-0-	-87	-0-	285	2			N	-0-					-0-
11	420	N	363	-0-	-57	-0-	363	2			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
02	336	N	308	-0-	-28	-0-	308	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

09	2190	N	1575	-0-	-615	-0-	1575	2			N	-0-					-0-
10	2046	N	1821	-0-	-225	-0-	1821	2			N	-0-					-0-
11	2190	N	1872	-0-	-318	-0-	1872	2			N	-0-					-0-
12	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
01	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
02	1736	N	1615	-0-	-121	-0-	1615	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					6
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					6
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					6
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					6
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					6
02	84	N	51	-0-	-33	-0-	51	2			N	-0-					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					42
10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					42
11	58	N	58	-0-	-0-	-0-	58	2			N	-0-					42
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					42
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					42
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					42

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

09	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	T. A.		5	-0-	5	B	5		5	2	Y	-0-					-0-
*12		10	5	-0-	-5	B	-0-		5	2	Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-				Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

09	DLQ G-10		-0-	-0-	-0-	B	-0-				Y	-0-					195
10	DLQ G-10		-0-	-0-	-0-	B	-0-				Y	-0-					195
11	DLQ G-10		5	-0-	5	B	5		5	2	Y	-0-					195
12	DLQ G-10		5	-0-	5	B	10		5	2	Y	-0-					195
*01		15	5	-0-	-10	B	-0-		5	2	Y	-0-					195
02		0	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					195

WHITWORTH RANCH (CROSSCUT) //CONT.// 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	T. A.		5	-0-	5 B	5	5	2			Y	-0-					-0-
*12			10	-0-	-5 B	-0-	5	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3882	-0-	-528	-0-	3730	3	152	4	Y	-0-					-0-
10	4557	X	3957	-0-	-600	-0-	16	1	3901	3	Y	-0-					-0-
							40	4									
11	4170	X	2767	-0-	-1403	-0-	8	1	2759	3	Y	-0-					-0-
12	4061	X	2693	-0-	-1368	-0-	2659	3	34	4	Y	-0-					-0-
01	3999	X	2759	-0-	-1240	-0-	2759	3			Y	-0-					-0-
02	3612	X	2698	-0-	-914	-0-	2698	3			Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2193	N	2193	-0-	-0-	-0-	2193	3			Y	-0-					-0-
10	2193	N	2193	-0-	-0-	-0-	2193	3			Y	-0-					-0-
11	2024	N	2024	-0-	-0-	-0-	2024	3			Y	-0-					-0-
12	2058	N	2058	-0-	-0-	-0-	2058	3			Y	-0-					-0-
01	1922	N	1817	-0-	-105	-0-	1817	3			Y	-0-					-0-
*02	1797	N	1797	-0-	-0-	-0-	1775	3	22	9	Y	20	17	0			3

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	4647	-0-	-783	-0-	4608	3	39	4	Y	-0-					-0-
10	5611	X	4137	-0-	-1474	-0-	4067	3	70	4	Y	-0-					-0-
11	5160	X	3844	-0-	-1316	-0-	5	1	3839	3	Y	-0-					-0-
12	4805	X	4259	-0-	-546	-0-	4214	3	45	4	Y	-0-					-0-
01	DLQ G-10		3780	-0-	3780	3780	3694	3	86	4	Y	-0-					-0-
02	DLQ G-10		4090	-0-	4090	7870	4042	3	48	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1469	N	1469	-0-	-0-	-0-	1457	3	12	4	Y	-0-					-0-
10	1353	N	1353	-0-	-0-	-0-	1330	3	23	4	Y	-0-					-0-
11	1297	N	1297	-0-	-0-	-0-	2	1	1295	3	Y	-0-					-0-
12	1555	N	1555	-0-	-0-	-0-	1539	3	16	4	Y	-0-					-0-
01	DLQ G-10		1402	-0-	1402	1402	1370	3	32	4	Y	-0-					-0-
02	DLQ G-10		1159	-0-	1159	2561	1145	3	14	4	Y	-0-					-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3593	-0-	-337	-0-	3453	3	140	4	Y	-0-					-0-
10	4061	X	3751	-0-	-310	-0-	15	1	3698	3	Y	-0-					-0-
							38	4									
11	3690	X	2887	-0-	-803	-0-	9	1	2878	3	Y	-0-					-0-
12	3720	X	2830	-0-	-890	-0-	2794	3	36	4	Y	-0-					-0-
01	3751	X	2864	-0-	-887	-0-	2864	3			Y	-0-					-0-
02	3388	X	2704	-0-	-684	-0-	2704	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2679	N	2679	-0-	-0-	-0-	2574	3	105	4	Y	-0-					-0-
10	2805	N	2805	-0-	-0-	-0-	11	1	2766	3	Y	-0-					-0-
							28	4									
11	2514	N	2514	-0-	-0-	-0-	8	1	2506	3	Y	-0-					-0-
12	2759	N	2662	-0-	-97	-0-	2628	3	34	4	Y	-0-					-0-
01	2790	N	2739	-0-	-51	-0-	2739	3			Y	-0-					-0-
*02	2637	N	2637	-0-	-0-	-0-	2637	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3747	X	3747	-0-	-0-	-0-	3715	3	32	4	Y	-0-					-0-
10	3844	X	3310	-0-	-534	-0-	3254	3	56	4	Y	-0-					-0-
11	3600	X	3075	-0-	-525	-0-	4	1	3071	3	Y	-0-					-0-
12	3875	X	3533	-0-	-342	-0-	3496	3	37	4	Y	-0-					-0-
01	DLQ G-10		3041	-0-	3041	3041	2972	3	69	4	Y	-0-					-0-
02	DLQ G-10		3257	-0-	3257	6298	3219	3	38	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2282	-0-	-478	-0-	2193	3	89	4	Y	-0-					-0-
10	2852	X	2424	-0-	-428	-0-	10	1	2390	3	Y	-0-					-0-
							24	4									
11	2100	N	1840	-0-	-260	-0-	6	1	1834	3	Y	-0-					-0-
12	2356	N	1832	-0-	-524	-0-	1809	3	23	4	Y	-0-					-0-
01	2418	N	1859	-0-	-559	-0-	1859	3			Y	-0-					-0-
*02	1857	N	1857	-0-	-0-	-0-	1857	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	744	-0-	-66	-0-	738	3	6	4	Y	-0-					-0-
10	713	N	678	-0-	-35	-0-	667	3	11	4	Y	-0-					-0-
11	657	N	657	-0-	-0-	-0-	1	1	656	3	Y	-0-					-0-
12	775	N	766	-0-	-9	-0-	758	3	8	4	Y	-0-					-0-
01	DLQ G-10		727	-0-	727	727	710	3	17	4	Y	-0-					-0-
02	DLQ G-10		770	-0-	770	1497	761	3	9	4	Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1413	N	1413	-0-	-0-	-0-	1413	3			Y	-0-					-0-
10	1587	N	1587	-0-	-0-	-0-	1587	3			Y	-0-					-0-
11	1320	N	1294	-0-	-26	-0-	1294	3			Y	-0-					-0-
12	1457	N	871	-0-	-586	-0-	871	3			Y	-0-					-0-
01	1457	N	1197	-0-	-260	-0-	1197	3			Y	-0-					-0-
02	1204	N	878	-0-	-326	-0-	878	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2913	N	2129	-0-	-784	-0-	2111	3	18	4	Y	-0-					-0-
10	1922	N	1905	-0-	-17	-0-	1873	3	32	4	Y	-0-					-0-
11	1800	N	1797	-0-	-3	-0-	2	1	1795	3	Y	-0-					-0-
12	2201	N	2189	-0-	-12	-0-	2166	3	23	4	Y	-0-					-0-
01	DLQ G-10		1867	-0-	1867	1867	1824	3	43	4	Y	-0-					-0-
02	DLQ G-10		1931	-0-	1931	3798	1908	3	23	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5859	-0-	5859	16363	5810	3	49	4	Y	-0-					-0-
10	21584	X	5221	-0-	-16363	-0-	5133	3	88	4	Y	-0-					-0-
11	4782	X	4782	-0-	-0-	-0-	6	1	4776	3	Y	-0-					-0-
12	6045	X	3839	-0-	-2206	-0-	3799	3	40	4	Y	-0-					-0-
01	6045	X	3027	-0-	-3018	-0-	2958	3	69	4	Y	-0-					-0-
02	5460	X	3116	-0-	-2344	-0-	3079	3	37	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

09	8895	X	8895	-0-	-0-	-0-	8820	3	75	4	Y	-0-					-0-
10	8804	X	7949	-0-	-855	-0-	7815	3	134	4	Y	-0-					-0-
11	8430	X	7456	-0-	-974	-0-	9	1	7447	3	Y	-0-					-0-
12	9207	X	8965	-0-	-242	-0-	8871	3	94	4	Y	-0-					-0-
01	DLQ G-10		7441	-0-	7441	7441	7271	3	170	4	Y	-0-					-0-
02	DLQ G-10		7682	-0-	7682	15123	7592	3	90	4	Y	-0-					-0-

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

09	2286	N	2286	-0-	-0-	-0-	2252	3	34	9	Y	31	28	0			3
10	2752	N	2752	-0-	-0-	-0-	2671	3	81	9	Y	74	71	0			6
11	2059	N	2059	-0-	-0-	-0-	2028	3	31	9	Y	28	32	0			2
12	2176	N	2176	-0-	-0-	-0-	2176	3			Y	-0-	2	0			-0-
01	2077	N	1888	-0-	-189	-0-	1888	3			Y	-0-					-0-
02	1876	N	1081	-0-	-795	-0-	1081	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

09	1017	N	1017	-0-	-0-	-0-	1008	3	9	4	Y	-0-					-0-
10	935	N	935	-0-	-0-	-0-	919	3	16	4	Y	-0-					-0-
11	892	N	892	-0-	-0-	-0-	1	1	891	3	Y	-0-					-0-
12	1054	N	1043	-0-	-11	-0-	1032	3	11	4	Y	-0-					-0-
01	DLQ G-10		892	-0-	892	892	872	3	20	4	Y	-0-					-0-
02	DLQ G-10		992	-0-	992	1884	980	3	12	4	Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

09	1978	N	1770	-0-	-208	-0-	1737	3	33	9	Y	30	29	0			3
10	2203	N	2203	-0-	-0-	-0-	2162	3	41	9	Y	37	37	0			3
11	1851	N	1851	-0-	-0-	-0-	1797	3	54	9	Y	49	49	0			3
12	1798	N	1798	-0-	-0-	-0-	1769	3	29	9	Y	26	26	0			3
01	DLQ G-10		1591	-0-	1591	1591	1566	3	25	9	Y	23	23	0			3
02	DLQ G-10		1446	-0-	1446	3037	1423	3	23	9	Y	21	21	0			3

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

09	870	N	-0-	-0-	-870	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

09	2015	N	2015	-0-	-0-	-0-	1981	3	34	9	Y	31	30	0			3
10	2863	N	2863	-0-	-0-	-0-	2822	3	41	9	Y	37	37	0			3
11	2197	N	2197	-0-	-0-	-0-	2167	3	30	9	Y	27	28	0			2
12	2188	N	2188	-0-	-0-	-0-	2163	3	25	9	Y	23	23	0			2
01	1643	N	1553	-0-	-90	-0-	1550	3	3	9	Y	3	5	0			-0-
02	1484	N	1257	-0-	-227	-0-	1257	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	2249	N	2249	-0-	-0-	-0-	2215	3	34	9	Y	31	30	0	3
10	2712	N	2712	-0-	-0-	-0-	2671	3	41	9	Y	37	37	0	3
11	2608	N	2608	-0-	-0-	-0-	2578	3	30	9	Y	27	28	0	2
12	2280	N	2280	-0-	-0-	-0-	2255	3	25	9	Y	23	23	0	2
01	2401	N	2401	-0-	-0-	-0-	2350	3	51	9	Y	46	42	0	6
02	1960	N	1624	-0-	-336	-0-	1601	3	23	9	Y	21	24	0	3

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1650	N	1354	-0-	-296	-0-	1343	3	11	4	Y	-0-			-0-
10	1488	N	1210	-0-	-278	-0-	1190	3	20	4	Y	-0-			-0-
11	1440	N	1171	-0-	-269	-0-	1	1	1170	3	Y	-0-			-0-
12	1460	N	1460	-0-	-0-	-0-	1445	3	15	4	Y	-0-			-0-
01	DLQ G-10		1170	-0-	1170	1170	1143	3	27	4	Y	-0-			-0-
02	DLQ G-10		1133	-0-	1133	2303	1120	3	13	4	Y	-0-			-0-

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	4080	X	3679	-0-	-401	-0-	3535	3	144	4	Y	-0-			-0-
10	4154	X	3878	-0-	-276	-0-	15	1	3824	3	Y	-0-			-0-
							39	4							
11	3840	X	2955	-0-	-885	-0-	9	1	2946	3	Y	-0-			-0-
12	3813	X	2932	-0-	-881	-0-	2895	3	37	4	Y	-0-			-0-
01	3875	X	3071	-0-	-804	-0-	3071	3			Y	-0-			-0-
02	3500	X	2836	-0-	-664	-0-	2836	3			Y	-0-			-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	831	N	831	-0-	-0-	-0-	831	3			Y	-0-			-0-
10	1104	N	1104	-0-	-0-	-0-	1064	3	40	9	Y	36	33	0	3
11	744	N	744	-0-	-0-	-0-	685	3	59	9	Y	54	53	0	4
12	744	N	684	-0-	-60	-0-	633	3	51	9	Y	46	45	0	5
01	744	N	567	-0-	-177	-0-	542	3	25	9	Y	23	25	0	3
*02	946	N	946	-0-	-0-	-0-	935	3	11	9	Y	10	12	0	1

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	3000	N	2311	-0-	-689	551	2291	3	20	4	Y	-0-			-0-
10	2619	N	2068	-0-	-551	-0-	2033	3	35	4	Y	-0-			-0-
11	1950	N	1933	-0-	-17	-0-	2	1	1931	3	Y	-0-			-0-
12	2320	N	2320	-0-	-0-	-0-	2296	3	24	4	Y	-0-			-0-
01	DLQ G-10		1955	-0-	1955	1955	1910	3	45	4	Y	-0-			-0-
02	DLQ G-10		2125	-0-	2125	4080	2100	3	25	4	Y	-0-			-0-

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	6480	X	5942	-0-	-538	-0-	5892	3	50	4	Y	-0-			-0-
10	6696	X	5294	-0-	-1402	-0-	5205	3	89	4	Y	-0-			-0-
11	6480	X	4942	-0-	-1538	-0-	6	1	4936	3	Y	-0-			-0-
12	6138	X	5878	-0-	-260	-0-	5816	3	62	4	Y	-0-			-0-
01	DLQ G-10		4905	-0-	4905	4905	4793	3	112	4	Y	-0-			-0-
02	DLQ G-10		5150	-0-	5150	10055	5089	3	61	4	Y	-0-			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	4538	X	4538	-0-	-0-	-0-	4361	3	177	4	Y	-0-					-0-
10	4624	X	4624	-0-	-0-	-0-	18	1	4559	3	Y	-0-					-0-
							47	4									
11	4230	X	3459	-0-	-771	-0-	10	1	3449	3	Y	-0-					-0-
12	4464	X	3506	-0-	-958	-0-	3461	3	45	4	Y	-0-					-0-
01	4464	X	3647	-0-	-817	-0-	3647	3			Y	-0-					-0-
02	4032	X	3132	-0-	-900	-0-	3132	3			Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	1975	N	1975	-0-	-0-	-0-	1912	3	63	9	Y	57	54	0			5
10	2223	N	2223	-0-	-0-	-0-	2140	3	83	9	Y	75	74	0			6
11	1724	N	1724	-0-	-0-	-0-	1714	3	10	9	Y	9	14	0			1
12	1550	N	1421	-0-	-129	-0-	1398	3	23	9	Y	21	20	0			2
01	1550	N	1443	-0-	-107	-0-	1418	3	25	9	Y	23	22	0			3
02	1400	N	1117	-0-	-283	-0-	1094	3	23	9	Y	21	21	0			3

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	763	-0-	-47	-0-	757	3	6	4	Y	-0-					-0-
10	744	N	685	-0-	-59	-0-	673	3	12	4	Y	-0-					-0-
11	690	N	658	-0-	-32	-0-	1	1	657	3	Y	-0-					-0-
12	775	N	749	-0-	-26	-0-	741	3	8	4	Y	-0-					-0-
01	DLQ G-10		643	-0-	643	643	628	3	15	4	Y	-0-					-0-
02	DLQ G-10		756	-0-	756	1399	747	3	9	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	1866	N	1757	-0-	-109	-0-	1742	3	15	4	Y	-0-					-0-
10	1550	N	1536	-0-	-14	-0-	1510	3	26	4	Y	-0-					-0-
11	1500	N	1409	-0-	-91	-0-	2	1	1407	3	Y	-0-					-0-
12	1829	N	1583	-0-	-246	-0-	1566	3	17	4	Y	-0-					-0-
01	DLQ G-10		1414	-0-	1414	1414	1382	3	32	4	Y	-0-					-0-
02	DLQ G-10		1457	-0-	1457	2871	1440	3	17	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	687	N	687	-0-	-0-	-0-	681	3	6	4	Y	-0-					-0-
10	644	N	644	-0-	-0-	-0-	633	3	11	4	Y	-0-					-0-
11	619	N	619	-0-	-0-	-0-	1	1	618	3	Y	-0-					-0-
12	746	N	746	-0-	-0-	-0-	738	3	8	4	Y	-0-					-0-
01	DLQ G-10		643	-0-	643	643	628	3	15	4	Y	-0-					-0-
02	DLQ G-10		708	-0-	708	1351	700	3	8	4	Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	2111	N	2111	-0-	-0-	-0-	2061	3	50	9	Y	45	41	0			4
10	2094	N	2094	-0-	-0-	-0-	2047	3	47	9	Y	43	43	0			4
11	1839	N	1839	-0-	-0-	-0-	1832	3	7	9	Y	6	10	0			-0-
12	1798	N	1626	-0-	-172	-0-	1604	3	22	9	Y	20	18	0			2
01	1798	N	1727	-0-	-71	-0-	1702	3	25	9	Y	23	22	0			3
02	1624	N	1225	-0-	-399	-0-	1202	3	23	9	Y	21	21	0			3

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

09	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					-0-
10	1097	N	1097	-0-	-0-	-0-	1097	3			Y	-0-					-0-
11	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-
12	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
01	DLQ G-10		928	-0-	928	928	928	3			Y	-0-					-0-
02	DLQ G-10		919	-0-	919	1847	919	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

09	829	N	829	-0-	-0-	-0-	795	3	34	9	Y	31	30	0			3
10	1101	N	1101	-0-	-0-	-0-	1060	3	41	9	Y	37	37	0			3
11	1250	N	1250	-0-	-0-	-0-	1194	3	56	9	Y	51	51	0			3
12	1061	N	1061	-0-	-0-	-0-	1033	3	28	9	Y	25	25	0			3
01	991	N	991	-0-	-0-	-0-	967	3	24	9	Y	22	22	0			3
02	840	N	814	-0-	-26	-0-	791	3	23	9	Y	21	21	0			3

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

09	1212	N	1212	-0-	-0-	-0-	1202	3	10	4	Y	-0-					-0-
10	1168	N	1168	-0-	-0-	-0-	1148	3	20	4	Y	-0-					-0-
11	3000	N	4443	-0-	1443	1443	5	1	4402	3	Y	33	30	0			3
							36	9									
12	3100	N	3277	-0-	177	1620	3196	3	34	4	Y	43	41	0			5
							47	9									
01	3096	X	1476	-0-	-1620	-0-	1399	3	33	4	Y	40	41	0			4
							44	9									
*02	1524	X	1524	-0-	-0-	-0-	1465	3	17	4	Y	38	37	0			5
							42	9									

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

09	2177	N	2177	-0-	-0-	-0-	2107	3	70	9	Y	64	62	0			6
10	2645	N	2645	-0-	-0-	-0-	2523	3	122	9	Y	111	108	0			9
11	1868	N	1868	-0-	-0-	-0-	1805	3	63	9	Y	57	62	0			4
12	1918	N	1918	-0-	-0-	-0-	1892	3	26	9	Y	24	25	0			3
01	DLQ G-10		1724	-0-	1724	1724	1700	3	24	9	Y	22	22	0			3
02	DLQ G-10		1623	-0-	1623	3347	1600	3	23	9	Y	21	21	0			3

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

09	600	N	578	-0-	-22	-0-	573	3	5	4	Y	-0-					-0-
10	558	N	515	-0-	-43	-0-	506	3	9	4	Y	-0-					-0-
11	510	N	485	-0-	-25	-0-	1	1	484	3	Y	-0-					-0-
12	755	N	755	-0-	-0-	-0-	747	3	8	4	Y	-0-					-0-
01	DLQ G-10		642	-0-	642	642	627	3	15	4	Y	-0-					-0-
02	DLQ G-10		671	-0-	671	1313	663	3	8	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	731	N	731	-0-	-0-	-0-	731	3			Y	-0-	1	0			-0-
10	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-
11	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					-0-
12	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
01	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					-0-
*02	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-
10	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					-0-
11	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
12	834	N	834	-0-	-0-	-0-	811	3	23	9	Y	21	19	0			2
01	775	N	606	-0-	-169	-0-	603	3	3	9	Y	3	5	0			-0-
02	700	N	565	-0-	-135	-0-	565	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
10	713	N	696	-0-	-17	-0-	696	3			Y	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
12	735	N	735	-0-	-0-	-0-	711	3	24	9	Y	22	20	0			2
01	DLQ G-10		610	-0-	610	610	585	3	25	9	Y	23	22	0			3
02	DLQ G-10		577	-0-	577	1187	534	3	43	9	Y	39	37	0			5

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1250	-0-	-100	-0-	1239	3	11	4	Y	-0-					-0-
10	1209	N	1131	-0-	-78	-0-	1112	3	19	4	Y	-0-					-0-
11	1080	N	1043	-0-	-37	-0-	1	1	1042	3	Y	-0-					-0-
12	1302	N	1159	-0-	-143	-0-	1147	3	12	4	Y	-0-					-0-
01	DLQ G-10		966	-0-	966	966	944	3	22	4	Y	-0-					-0-
02	DLQ G-10		1133	-0-	1133	2099	1120	3	13	4	Y	-0-					-0-

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
10	1186	N	1186	-0-	-0-	-0-	1186	3			Y	-0-					-0-
11	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-
12	1128	N	1128	-0-	-0-	-0-	1108	3	20	9	Y	18	16	0			2
01	DLQ G-10		1332	-0-	1332	1332	1288	3	44	9	Y	40	37	0			5
02	DLQ G-10		1128	-0-	1128	2460	1100	3	28	9	Y	25	27	0			3

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2221	-0-	-779	185	2134	3	87	4	Y	-0-					-0-
10	2555	N	2370	-0-	-185	-0-	9	1	2337	3	Y	-0-					-0-
							24	4									
11	1844	N	1844	-0-	-0-	-0-	6	1	1838	3	Y	-0-					-0-
12	1836	N	1836	-0-	-0-	-0-	1813	3	23	4	Y	-0-					-0-
01	DLQ G-10		1954	-0-	1954	1954	1954	3			Y	-0-					-0-
02	DLQ G-10		1901	-0-	1901	3855	1901	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2967	X	2967	-0-	-0-	-0-	2851	3	116	4	Y	-0-					-0-
10	3133	X	3133	-0-	-0-	-0-	12	1	3089	3	Y	-0-					-0-
							32	4									
11	2850	X	2121	-0-	-729	-0-	6	1	2115	3	Y	-0-					-0-
12	3069	X	2314	-0-	-755	-0-	2284	3	30	4	Y	-0-					-0-
01	3131	X	2545	-0-	-586	-0-	2545	3			Y	-0-					-0-
02	2828	X	2305	-0-	-523	-0-	2305	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					-0-
10	1051	N	1051	-0-	-0-	-0-	1051	3			Y	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
12	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
01	DLQ G-10		1025	-0-	1025	1025	1025	3			Y	-0-					-0-
02	DLQ G-10		811	-0-	811	1836	811	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-	1	0			-0-
10	1746	N	1746	-0-	-0-	-0-	1746	3			Y	-0-					-0-
11	1570	N	1570	-0-	-0-	-0-	1570	3			Y	-0-					-0-
12	1339	N	1339	-0-	-0-	-0-	1339	3			Y	-0-					-0-
01	DLQ G-10		1333	-0-	1333	1333	1333	3			Y	-0-					-0-
02	DLQ G-10		1100	-0-	1100	2433	1100	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	565	-0-	-275	-0-	1	1	449	3	Y	92	91	0			8
							14	4	101	9							
10	775	N	509	-0-	-266	-0-	1	1	386	3	Y	94	94	0			8
							19	4	103	9							
11	690	N	419	-0-	-271	-0-	1	1	353	3	Y	56	60	0			4
							3	4	62	9							
12	589	N	537	-0-	-52	-0-	1	1	473	3	Y	47	46	0			5
							11	4	52	9							
01	DLQ G-10		510	-0-	510	510	1	1	470	3	Y	34	35	0			4
							2	4	37	9							
02	DLQ G-10		490	-0-	490	1000	1	1	466	3	Y	21	22	0			3
							23	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	836	N	836	-0-	-0-	-0-	829	3	7	4	Y	-0-					-0-
10	766	N	766	-0-	-0-	-0-	753	3	13	4	Y	-0-					-0-
11	744	N	744	-0-	-0-	-0-	1	1	743	3	Y	-0-					-0-
12	927	N	927	-0-	-0-	-0-	917	3	10	4	Y	-0-					-0-
01	DLQ G-10		796	-0-	796	796	778	3	18	4	Y	-0-					-0-
02	DLQ G-10		903	-0-	903	1699	892	3	11	4	Y	-0-					-0-

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

09	1448	N	1448	-0-	-0-	-0-	1436	3	12	4	Y	-0-					-0-
10	1320	N	1320	-0-	-0-	-0-	1298	3	22	4	Y	-0-					-0-
11	1260	N	1253	-0-	-7	-0-	2	1	1251	3	Y	-0-					-0-
12	1529	N	1529	-0-	-0-	-0-	1513	3	16	4	Y	-0-					-0-
01	DLQ G-10		1301	-0-	1301	1301	1271	3	30	4	Y	-0-					-0-
02	DLQ G-10		1326	-0-	1326	2627	1310	3	16	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

09	1054	N	1054	-0-	-0-	-0-	1045	3	9	4	Y	-0-					-0-
10	961	N	961	-0-	-0-	-0-	945	3	16	4	Y	-0-					-0-
11	918	N	918	-0-	-0-	-0-	1	1	917	3	Y	-0-					-0-
12	1085	N	1049	-0-	-36	-0-	1038	3	11	4	Y	-0-					-0-
01	DLQ G-10		895	-0-	895	895	875	3	20	4	Y	-0-					-0-
02	DLQ G-10		939	-0-	939	1834	928	3	11	4	Y	-0-					-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

09	1170	N	993	-0-	-177	-0-	985	3	8	4	Y	-0-					-0-
10	1054	N	894	-0-	-160	-0-	879	3	15	4	Y	-0-					-0-
11	990	N	832	-0-	-158	-0-	1	1	831	3	Y	-0-					-0-
12	1023	N	950	-0-	-73	-0-	940	3	10	4	Y	-0-					-0-
01	DLQ G-10		815	-0-	815	815	796	3	19	4	Y	-0-					-0-
02	DLQ G-10		916	-0-	916	1731	905	3	11	4	Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

09	1562	N	1562	-0-	-0-	-0-	1562	3			Y	-0-	1	0			-0-
10	1712	N	1712	-0-	-0-	-0-	1712	3			Y	-0-					-0-
11	1434	N	1434	-0-	-0-	-0-	1412	3	22	9	Y	20	19	0			1
12	1402	N	1402	-0-	-0-	-0-	1377	3	25	9	Y	23	22	0			2
01	DLQ G-10		1190	-0-	1190	1190	1187	3	3	9	Y	3	5	0			-0-
02	DLQ G-10		1159	-0-	1159	2349	1159	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	11	1			2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

09	2615	N	2615	-0-	-0-	-0-	2579	2	36	9	Y	33	43	1			40
10	2511	N	1343	-0-	-1168	-0-	1324	2	19	9	Y	17	28	1			29
11	2430	N	634	-0-	-1796	-0-	411	2	223	9	Y	203	74	1			158
*12	2511	N	191	-0-	-2320	-0-	115	2	76	9	Y	69					227
*01	48	N	48	-0-	-0-	-0-	46	2	2	9	Y	2	106	1			123
02	588	N	NO RPT	-0-	-588	-0-					Y	NO RPT					123

REIN PUSHER OPERATING LLC 700148
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

09	480	N	-0-	-0-	-480	-0-					N	-0-					100
10	124	N	-0-	-0-	-124	-0-					N	-0-					100
11	180	N	-0-	-0-	-180	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	165	N	165	-0-	-0-	-0-	86	3	79	9	N	72	2	8			170
*02	0	N	-0-	-0-	-0-	-0-					N	13	2	8			181

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

09	1432	X	1432	-0-	-0-	-0-	1415	2	17	9	N	15					103
10	1978	N	1978	-0-	-0-	-0-	1938	2	40	9	N	36					139
11	1761	N	1761	-0-	-0-	-0-	1721	2	40	9	N	36	85	1			90
12	1753	N	1753	-0-	-0-	-0-	1706	2	47	9	N	43					133
01	1984	N	1769	-0-	-215	-0-	1688	3	81	9	N	74	93	1			114
02	1652	N	1497	-0-	-155	-0-	1468	3	29	9	N	26					140

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					45
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					45

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	500	2	11	9	N	10					70
10	485	N	485	-0-	-0-	-0-	466	2	19	9	N	17					87
11	480	N	477	-0-	-3	-0-	464	2	13	9	N	12					99
12	527	N	467	-0-	-60	-0-	458	2	9	9	N	8					107
01	496	N	216	-0-	-280	-0-	210	3	6	9	N	5					112
02	448	N	94	-0-	-354	-0-	90	3	4	9	N	4					116

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1723	N	1723	-0-	-0-	-0-	1722	3	1	9	Y	1	17	1			5
10	1922	N	1151	-0-	-771	-0-	1143	3	8	9	Y	7					12
11	1860	N	1486	-0-	-374	-0-	1480	3	6	9	Y	5					17
12	1767	N	620	-0-	-1147	-0-	619	3	1	9	Y	1	14	1			4
01	1147	N	-0-	-0-	-1147	-0-					Y	-0-					4
02	1400	N	-0-	-0-	-1400	-0-					Y	-0-					4

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1609	N	1609	-0-	-0-	-0-	1608	3	1	9	Y	1	49	1			13
10	1643	N	1194	-0-	-449	-0-	1192	3	2	9	Y	2					15
11	1558	N	1558	-0-	-0-	-0-	1539	3	19	9	Y	17					32
12	1674	N	676	-0-	-998	-0-	662	3	14	9	Y	13	25	1			20
01	1209	N	-0-	-0-	-1209	-0-					Y	-0-					20
02	1456	N	-0-	-0-	-1456	-0-					Y	-0-					20

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					Y	15					120
10	93	N	74	-0-	-19	-0-	71	3	3	9	Y	3					123
11	120	N	120	-0-	-0-	-0-	95	3	25	9	Y	23					146
12	54	N	54	-0-	-0-	-0-	39	3	15	9	Y	14	77	1			83
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
02	112	N	-0-	-0-	-112	-0-					Y	-0-					83

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

09	9480	X	8422	-0-	-1058	-0-	8393	3	29	9	Y	26	163	1			65
10	9796	X	6235	-0-	-3561	-0-	6224	3	11	9	Y	10					75
11	8940	X	5986	-0-	-2954	-0-	5908	3	78	9	Y	71					146
12	9238	X	2470	-0-	-6768	-0-	2461	3	9	9	Y	8	117	1			37
01	9052	X	-0-	-0-	-9052	-0-					Y	-0-					37
02	7868	X	-0-	-0-	-7868	-0-					Y	-0-					37

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

09	3060	X	3028	-0-	-32	-0-	3026	3	2	9	Y	2	18	1			6
10	3162	X	2348	-0-	-814	-0-	2340	3	8	9	Y	7					13
11	3196	X	3196	-0-	-0-	-0-	3184	3	12	9	Y	11					24
12	3131	X	1321	-0-	-1810	-0-	1319	3	2	9	Y	2	19	1			7
01	3131	X	-0-	-0-	-3131	-0-					Y	-0-					7
02	2996	X	-0-	-0-	-2996	-0-					Y	-0-					7

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

09	8400	X	5408	-0-	-2992	-0-	5402	3	6	9	Y	5	41	1			15
10	8680	X	4466	-0-	-4214	-0-	4452	3	14	9	Y	13					28
11	7589	X	7589	-0-	-0-	-0-	7564	3	25	9	Y	23					51
12	6355	X	3601	-0-	-2754	-0-	3595	3	6	9	Y	5	41	1			15
01	2728	X	-0-	-0-	-2728	-0-					Y	-0-					15
02	2464	X	-0-	-0-	-2464	-0-					Y	-0-					15

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

09	5070	X	4971	-0-	-99	-0-	4887	3	84	9	Y	76	75	0			10
10	5239	X	4506	-0-	-733	-0-	4378	3	128	9	Y	116	114	0			12
11	5182	X	5182	-0-	-0-	-0-	5047	3	135	9	Y	123	123	0			12
12	5146	X	2212	-0-	-2934	-0-	2160	3	1	4	Y	46	53	0			5
							51	9									
01	4619	X	-0-	-0-	-4619	-0-					Y	-0-	5	0			-0-
02	4172	X	-0-	-0-	-4172	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	2975	-0-	-595	-0-	2975	3			Y	-0-	5	0			1
10	3689	X	3	-0-	-3686	-0-	3	3			Y	-0-	1	0			-0-
11	3720	X	-0-	-0-	-3720	-0-					Y	-0-					-0-
12	3844	X	-0-	-0-	-3844	-0-					Y	-0-					-0-
01	2573	X	-0-	-0-	-2573	-0-					Y	-0-					-0-
02	2324	X	-0-	-0-	-2324	-0-					Y	-0-					-0-

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	481	-0-	-29	-0-	425	3	56	9	Y	51	50	0			7
10	527	N	458	-0-	-69	-0-	380	3	78	9	Y	71	71	0			7
11	450	N	403	-0-	-47	-0-	369	3	34	9	Y	31	35	0			3
12	733	N	733	-0-	-0-	-0-	721	3	12	9	Y	11	13	0			1
01	372	N	-0-	-0-	-372	-0-					Y	-0-	1	0			-0-
02	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1040	X	1040	-0-	-0-	-0-	1040	3			Y	-0-	1	0			-0-
10	952	X	952	-0-	-0-	-0-	952	3			Y	-0-					-0-
11	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					-0-
12	930	N	480	-0-	-450	-0-	480	3			Y	-0-					-0-
01	961	N	8	-0-	-953	-0-	8	3			Y	-0-					-0-
02	1064	N	746	-0-	-318	-0-	746	3			Y	-0-					-0-

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3841	X	3841	-0-	-0-	-0-	3756	3	85	9	Y	77	75	0			10
10	3813	X	2958	-0-	-855	-0-	2835	3	123	9	Y	112	111	0			11
11	3690	X	2611	-0-	-1079	-0-	2519	3	92	9	Y	84	87	0			8
12	3813	X	1548	-0-	-2265	-0-	1505	3	1	4	Y	38	42	0			4
							42	9									
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	0			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	X	1578	-0-	-72	-0-	1538	3	40	9	Y	36	40	0			43
10	1705	X	1145	-0-	-560	-0-	1134	3	11	9	Y	10	30	0			23
11	1650	X	153	-0-	-1497	-0-	153	3			Y	-0-	23	0			-0-
12	1674	X	-0-	-0-	-1674	-0-					Y	-0-					-0-
01	1147	N	-0-	-0-	-1147	-0-					Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1356	N	1356	-0-	-0-	-0-	1262	3	94	9	Y	85					86
10	1209	N	1174	-0-	-35	-0-	1152	3	22	9	Y	20	60	0			46
11	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-	46	0			-0-
12	1209	N	558	-0-	-651	-0-	558	3			Y	-0-					-0-
01	1178	N	-0-	-0-	-1178	-0-					Y	-0-					-0-
02	1176	N	-0-	-0-	-1176	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	3810	X	3810	-0-	-0-	-0-	3676	3	134	9	Y	122	71	0	135
10	3658	X	3289	-0-	-369	-0-	3289	3			Y	-0-	94	0	41
11	3540	X	3498	-0-	-42	-0-	3498	3			Y	-0-	41	0	-0-
12	3658	X	1487	-0-	-2171	-0-	1487	3			Y	-0-			-0-
01	3844	X	-0-	-0-	-3844	-0-					Y	-0-			-0-
02	3472	X	-0-	-0-	-3472	-0-					Y	-0-			-0-

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1576	N	1576	-0-	-0-	-0-	1499	3	77	9	Y	70	70	0	9
10	1643	N	1456	-0-	-187	-0-	1328	3	128	9	Y	116	113	0	12
11	1590	N	1543	-0-	-47	-0-	1408	3	135	9	Y	123	123	0	12
12	1643	N	654	-0-	-989	-0-	603	3	51	9	Y	46	53	0	5
01	1395	N	-0-	-0-	-1395	-0-					Y	-0-	5	0	-0-
02	1260	N	-0-	-0-	-1260	-0-					Y	-0-			-0-

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	747	N	747	-0-	-0-	-0-	744	3	3	9	Y	3	5	0	4
10	767	N	767	-0-	-0-	-0-	765	3	2	9	Y	2	3	0	3
11	570	N	570	-0-	-0-	-0-	567	3	3	9	Y	3	3	0	3
12	496	N	392	-0-	-104	-0-	392	3			Y	-0-			3
*01	775	N	-0-	-0-	-775	-0-					Y	-0-	1	0	2
02	532	N	-0-	-0-	-532	-0-					Y	-0-			3

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1110	#	749	-0-	-361	-0-	1	1	692	3	Y	31	30	0	3
							22	4	34	9					
10	1085	#	759	-0-	-326	-0-	1	1	683	3	Y	37	37	0	3
							34	4	41	9					
11	1050	#	703	-0-	-347	-0-	1	1	665	3	Y	28	29	0	2
							6	4	31	9					
12	934	R	934	-0-	-0-	-0-	1	1	888	3	Y	23	23	0	2
							20	4	25	9					
01	1108	R	1108	-0-	-0-	-0-	1	1	1074	3	Y	25	24	0	3
							5	4	28	9					
02	700	#	581	-0-	-119	-0-	1	1	546	3	Y	31	30	0	4
							34	9							

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	951	R	951	-0-	-0-	-0-	939	3	12	9	Y	11	12	0			1
*04	902	R	902	-0-	-0-	-0-	889	3	13	9	Y	12	11	0			2
*05	978	R	978	-0-	-0-	-0-	957	3	21	9	Y	19	19	0			2
*06	930	#	911	-0-	-19	-0-	890	3	21	9	Y	19	19	0			2
*07	961	#	911	-0-	-50	-0-	896	3	11	4	Y	4	6	0			-0-
							4	9									
*08	992	#	823	-0-	-169	-0-	793	3	30	4	Y	-0-					-0-
*09	960	#	915	-0-	-45	-0-	915	3			Y	-0-					-0-
*10	1068	R	1068	-0-	-0-	-0-	1068	3			Y	-0-					-0-
*11	1025	R	1025	-0-	-0-	-0-	1025	3			Y	-0-					-0-
*12	989	R	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
*01	1023	#	963	-0-	-60	-0-	963	3			Y	-0-					-0-
*02	924	#	919	-0-	-5	-0-	919	3			Y	-0-					-0-

SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

09	1507	R	1507	-0-	-0-	-0-	1507	3			N	-0-					262
10	2412	R	2412	-0-	-0-	-0-	2412	3			N	-0-					262
11	2125	R	2125	-0-	-0-	-0-	2125	3			N	-0-					262
12	1674	#	1335	-0-	-339	-0-	1335	3			N	-0-					262
01	1674	#	654	-0-	-1020	-0-	654	3			N	-0-					262
02	1512	#	547	-0-	-965	-0-	547	3			N	-0-					262

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

09	0	#	-0-	-0-	-0-	-0-					Y	7					187
10	4092	#	2968	-0-	-1124	-0-	2967	3	1	9	Y	1					188
11	4356	R	4356	-0-	-0-	-0-	4339	3	17	9	Y	15					203
12	3782	#	1890	-0-	-1892	-0-	1855	3	35	9	Y	32	113	1			122
01	3627	#	-0-	-0-	-3627	-0-					Y	-0-					122
02	3696	#	-0-	-0-	-3696	-0-					Y	-0-					122

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

09	6600	#	6425	-0-	-175	-0-	6399	3	26	9	N	24					71
10	6820	#	4229	-0-	-2591	-0-	4204	3	25	9	N	23					94
11	6120	#	5687	-0-	-433	-0-	5658	3	29	9	N	26					120
12	6634	#	2531	-0-	-4103	-0-	2516	3	15	9	N	14					134
01	6634	#	-0-	-0-	-6634	-0-					N	-0-					134
02	5992	#	-0-	-0-	-5992	-0-					N	-0-					134

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

09	4080	#	3968	-0-	-112	-0-	3959	3	9	9	N	8	19	1			12
10	4061	#	2780	-0-	-1281	-0-	2780	3			N	-0-					12
11	3930	#	3819	-0-	-111	-0-	3765	3	54	9	N	49					61
12	4092	#	1525	-0-	-2567	-0-	1507	3	18	9	N	16	49	1			28
01	4092	#	-0-	-0-	-4092	-0-					N	-0-					28
02	3696	#	-0-	-0-	-3696	-0-					N	-0-					28

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
11	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
12	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
*01	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					55
10	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					55
11	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					55
12	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					55
01	1511	N	1511	-0-	-0-	-0-	1146	3	365	4	N	-0-					55
*02	990	N	990	-0-	-0-	-0-	990	3			N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					65
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					65
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					65
12	93	N	47	-0-	-46	-0-	47	3			N	-0-					65
01	59	N	59	-0-	-0-	-0-	45	3	14	4	N	-0-					65
*02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

09	2895	X	2895	-0-	-0-	-0-	2895	3			N	-0-					86
10	2892	X	2892	-0-	-0-	-0-	2892	3			N	-0-					86
11	2707	X	2707	-0-	-0-	-0-	2707	3			N	-0-					86
12	2795	X	2795	-0-	-0-	-0-	2795	3			N	-0-					86
01	2759	X	2736	-0-	-23	-0-	2736	3			N	-0-					86
02	2492	X	2323	-0-	-169	-0-	2323	3			N	-0-					86

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

08	744	N	496	-0-	-248	-0-	496	2			Y	-0-					55
09	780	N	763	-0-	-17	-0-	756	2	7	9	Y	6					61
10	775	N	604	-0-	-171	-0-	601	2	3	9	Y	3					64
11	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					64
12	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					64
01	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
*02	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

08	465	N	422	-0-	-43	-0-	422	2			Y	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	2			Y	-0-					-0-
10	403	N	374	-0-	-29	-0-	374	2			Y	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					-0-
02	336	N	322	-0-	-14	-0-	322	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

08	3503	X	1913	-0-	-1590	-0-	1913	2			N	-0-					-0-
09	2580	X	1999	-0-	-581	-0-	1999	2			N	-0-					-0-
10	2666	X	1750	-0-	-916	-0-	1750	2			N	-0-					-0-
11	2190	X	1562	-0-	-628	-0-	1562	2			N	-0-					-0-
12	2263	X	1681	-0-	-582	-0-	1681	2			N	-0-					-0-
01	2164	X	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
02	1876	X	1773	-0-	-103	-0-	1773	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	N	656	-0-	-0-	-0-	656	3			N	-0-					27
10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					27
11	839	N	839	-0-	-0-	-0-	839	3			N	-0-					27
12	863	N	863	-0-	-0-	-0-	863	3			N	-0-					27
*01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					27
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5697	X	5697	-0-	-0-	-0-	120 116	1 9	5461	3	N	105					182
10	5824	X	5824	-0-	-0-	-0-	124 108	1 9	5592	3	N	98	181	1			99
11	5301	X	5301	-0-	-0-	-0-	120 116	1 9	5065	3	N	105					204
12	5441	X	5441	-0-	-0-	-0-	124 97	1 9	5220	3	N	88	182	1			110
01	5634	X	5634	-0-	-0-	-0-	124 134	1 9	5376	3	N	122					232
*02	5431	X	5431	-0-	-0-	-0-	112 106	1 9	5213	3	N	96	188	1			140

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	-0-	-0-	-5	-0-					N	-0-					152
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					152
11	0	N	-0-	-0-	-0-	-0-					N	-0-					152
12	0	N	-0-	-0-	-0-	-0-					N	6					158
01	93	N	-0-	-0-	-93	-0-					N	2					160
02	0	N	-0-	-0-	-0-	-0-					N	1					161

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	R	203	-0-	-0-	-0-	203	3			N	-0-					89
10	233	R	233	-0-	-0-	-0-	233	3			N	-0-					89
11	253	R	253	-0-	-0-	-0-	253	3			N	-0-					89
12	275	R	275	-0-	-0-	-0-	275	3			N	-0-					89
01	237	R	237	-0-	-0-	-0-	237	3			N	-0-					89
*02	210	R	210	-0-	-0-	-0-	210	3			N	-0-					89

LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAN-ZAN (MID. CANYON) //CONT.// 99658 500 ASSOCIATED 49B CNTY: IRION
PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	1086	R	1086	-0-		-0-	-0-		1074	3	12	9	N	11					99
10	1106	R	1106	-0-		-0-	-0-		1100	3	6	9	N	5					104
11	1053	R	1053	-0-		-0-	-0-		1042	3	11	9	N	10	3	8			111
12	1093	R	1093	-0-		-0-	-0-		1083	3	10	9	N	9					120
01	1054	R	1054	-0-		-0-	-0-		1039	3	15	9	N	14					134
*02	901	R	901	-0-		-0-	-0-		887	3	14	9	N	13					147

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	7920	#	6018	-0-		-1902	-0-		5990	2	28	9	N	25	25	1	2	8	17
10	8184	#	7310	-0-		-874	-0-		7271	2	39	9	N	35	25	1	3	8	24
11	7530	#	7460	-0-		-70	-0-		7415	2	45	9	N	41	41	1	2	8	22
12	7681	R	7681	-0-		-0-	-0-		7628	2	53	9	N	48	38	1	3	8	29
01	7316	#	6786	-0-		-530	-0-		6738	2	48	9	N	44	50	1	4	8	19
02	6972	#	6167	-0-		-805	-0-		6131	2	36	9	N	33	25	1	2	8	25