

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL AND GAS DOCKET NO. 02-0316803

**THE APPLICATION OF ENCANA OIL & GAS (USA) INC. (251691) FOR AN
EXCEPTION TO STATEWIDE RULE 32 FOR THE BURDA GOLDEN FACILITY,
EAGLEVILLE (EAGLE FORD-2) FIELD, AND SUGARCANE (AUSTIN CHALK) FIELD,
KARNES COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on February 20, 2019 the presiding Technical Examiner and Administrative Law Judge (collectively "Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law ("Report"), for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Report, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained in the Report, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** that Encana Oil & Gas (USA), Inc. (251691) is hereby granted exception authority to Statewide Rule 32 for the Burda Golden Central Facility (Commingle Permit No. 5531), for wells designated in the Eagleville (Eagle Ford-2) Field and Sugarcane (Austin Chalk), Karnes County, Texas. Encana Oil & Gas (USA), Inc. is authorized to flare up to 3,500 Mcf of casinghead gas per day from the Burda Golden Central Facility from January 1, 2019 to January 1, 2020, as reflected in Attachment A, attached and made a part hereof.

This authority is granted, provided all production is reported on the appropriate Commission forms. Encana Oil & Gas (USA) Inc. shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for each flare point.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and by agreement of the parties in writing or on the record, **the parties have waived the right to file a motion for rehearing and the Final Order in this case is final and effective on the date the Master Order relating to the Final Order is signed.**

Signed on April 23, 2019

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures
affixed by Hearings Divisions' Unprotested
Master Order dated April 23, 2019)**

ATTACHMENT A – FLARE EXCEPTION AUTHORITY

Permit No.	Commingled Permit No. (If Applicable)	Flare Point Name	Permit Start Date (1)	Permit End Date	Proposed Maximum Flare Volume (Mcf/d)	Casinghead Gas or Gas Well Gas
18804	02-5531	Burda Golden Central Facility	January 1, 2019	January 1, 2020	3,500	Casinghead Gas

Note: Mcfd = Thousand Cubic Feet Per Day