

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL & GAS DOCKET NO. 10-0309909**

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**APPLICATION OF PETCO PETROLEUM CORPORATION (657835) PURSUANT TO  
STATEWIDE RULE 46 FOR A PERMIT TO INJECT FLUID INTO A RESERVOIR  
PRODUCTIVE OF OIL OR GAS FOR THE ANNIE (00449) LEASE, WELL NO. 10,  
PANHANDLE GRAY COUNTY FIELD, GRAY COUNTY, TEXAS**

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**FINAL ORDER**

The Railroad Commission ("RRC" or "Commission") finds that after statutory notice in the above-docketed case, heard on October 10, 2018, the presiding Technical Examiner and Administrative Law Judge have made and filed a Proposal for Decision containing findings of fact and conclusions of law, which was served on all parties of record, and that this proceeding was duly submitted to the Railroad Commission of Texas at a conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Proposal for Decision and the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates those findings of fact and conclusions of law as if fully set out and separately stated herein.

Petco Petroleum Corporation's 16 Tex. Admin Code (TAC) § 3.46 application is for the existing permitted injection well, authorized by Fluid Injection Project No. F17278, Annie (00449) Lease, Well No. 10, Panhandle Gray County Field, Gray County, Texas. The current permit authorizes an injection pressure of 200 psig (pounds per square inch, gauge) to inject a permitted maximum volume of 1,250 barrels per day of fresh water/salt water into the Brown Dolomite formation, located from an interval of 2,998 feet to 3,108 feet deep. Petco Petroleum Corporation seeks authority to increase the injection pressure from 200 psig to 1,000 psig. It is **ORDERED** by the Railroad Commission of Texas that the application of Petco Petroleum Corporation (657835), pursuant to § 3.46, to amend the maximum surface injection pressure for the existing permitted injection well from 200 psig to 1,000 psig is hereby **DENIED**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code § 2001.142, by agreement under Tex. Gov't Code § 2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code § 2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being

overruled by operation of law is hereby extended until 100 days from the date Commission Order is signed.

Each exception to the Examiners' proposal for decision not expressly granted herein is overruled. All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Signed on April 23, 2019.

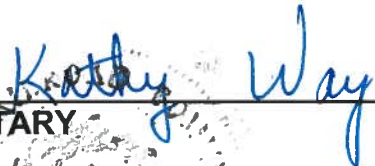
RAILROAD COMMISSION OF TEXAS

  
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CHAIRMAN CHRISTI CRADDICK

  
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COMMISSIONER RYAN SITTON

  
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COMMISSIONER WAYNE CHRISTIAN

ATTEST:

  
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SECRETARY

SECRETARY

