

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET NO. 01-0316360**

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**APPLICATION OF CARRIZO (PERMIAN) LLC (135317) FOR AN EXCEPTION TO STATEWIDE RULE 32 FOR VARIOUS LEASES, VARIOUS WELLS IN THE FORD, WEST (WOLFCAMP) AND PHANTOM (WOLFCAMP) FIELDS, CULBERSON AND REEVES COUNTIES, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice in the above-numbered docket heard on January 18, 2019, the presiding Technical Examiner and Administrative Law Judge (collectively, "Examiners"), have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application of Carrizo (Permian) LLC is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and proposal for decision, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Carrizo (Permian) LLC is hereby granted an exception to Statewide Rule 32 for the flare points identified in Appendix A, in the Ford, West (Wolfcamp) and Phantom (Wolfcamp) Fields in Culberson and Reeves Counties, Texas. Carrizo (Permian) LLC is authorized to flare up to the maximum daily total volume of casinghead gas and for the time period for each flare point as listed in Appendix A.

This authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for each flare point.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and the agreement of the applicant on the record, the parties have waived right to file a Motion for Rehearing and this Final Order is final and effective on the date the Master Order relating to this Final Order is signed.

Signed on March 26, 2019.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
Hearings Divisions' Unprotested Master Order  
dated March 26, 2019.)**

## APPENDIX A

| Permit # | Lease Drilling Permit Commingle Permit Plant # / RRC ID | Lease Name or Facility/Flare Point Name | Permit Start Date | Permit End Date | Maximum Flare Volume (MCF/Day) | Additional Information/Notes (i.e. Well Nos., Lat/Long, etc.) |
|----------|---|---|-------------------|-----------------|--------------------------------|---|
| 25813    | 280639  | Liberator CPF                           | 2/8/19            | 2/8/21          | 10,000                         | 1°38'52" N<br>104°0'44" W                                     |
| 26741    | 280048 / 280675   | Mustang CPF                             | 2/8/19            | 2/8/21          | 10,000                         | 1°40'55" N<br>104°7'17" W                                     |
| 27305    | 811694DP  | Pythian CPF                             | 2/8/19            | 2/8/21          | 10,000                         | 1°36'16" N<br>104°2'10" W                                     |
| 27538    | 815201DP  | Corsair CPF                             | 2/8/19            | 2/8/21          | 10,000                         | 1°39'23" N<br>104°1'48" W                                     |
| 36189    | 49341   | Davis 10                                | 2/2019            | 2/20/21         | 5,000                          | 31.49399<br>-103.56123  |
| 36191    | 831221DP  | Lovelace 10                             | 3/16/19           | 3/16/21         | 5,000                          | 31.52269<br>-103.57137  |
| 36190    | 48111   | McGary State Unit10                     | 2/24/19           | 2/24/21         | 5,000                          | 31.52592<br>-103.59809  |
| 36185    | 49270   | Dorothy 10                              | 12/3/18           | 12/3/20         | 5,000                          | 31.49204<br>-103.50306  |
| 36187    | 50137   | Sandhu State 10                         | 1/9/19            | 1/9/21          | 5,000                          | 31.41963<br>-103.69065  |
| 36186    | 50057   | SRO 551 100                             | 1/6/19            | 1/6/21          | 5,000                          | 31.53914<br>-103.47627  |
| 36184    | 50083   | Thurmond 10                             | 1/19/19           | 1/19/21         | 5,000                          | 31.38286<br>-103.62971  |
| 36223    | 49765 / 49156   | Woodson 10 CPF                          | 11/15/18          | 11/15/20        | 5,000                          | 31.4929<br>-103.53128   |
| 36188    | 50098   | Fleming 10                              | 2/3/19            | 2/3/21          | 5,000                          | 31.42654<br>-103.66631  |