

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL AND GAS DOCKET NO. 08-0315040

**APPLICATION OF ANADARKO E&P ONSHORE LLC (020528) FOR AN EXCEPTION TO
STATEWIDE RULE 32 FOR VARIOUS FLARE POINTS IN THE PHANTOM (WOLFCAMP)
FIELD, LOVING, REEVES, AND WARD COUNTIES, TEXAS**

FINAL ORDER

The Commission finds that after statutory notice in the above-numbered docket heard on November 6, 2018, the presiding Technical Examiner and Administrative Law Judge (collectively, "Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Anadarko E&P Onshore LLC is hereby granted an exception to Statewide Rule 32 (16 Tex. Admin. Code §3.32) for the leases, wells and associated flare points in the Anadarko E&P Onshore LLC Application for the Phantom (Wolfcamp) Field, Loving, Reeves, and Ward Counties, Texas and further specified in Attachment A to this Final Order. Anadarko E&P Onshore LLC is authorized to flare casinghead gas and gas as established in Attachment A to this Final Order.

The authority is granted, provided all production is reported on the appropriate Commission forms. Anadarko E&P Onshore LLC shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception casinghead gas or gas flaring fee for all wells.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and by agreement of the parties in writing or on the record, **the parties have waived the right to file a motion for rehearing and the Final Order in this case is final and effective on the date the Master Order relating to the Final Order is signed.**

Done this 23rd day of January 2019.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Division's Unprotested Master
Order dated January 23, 2019)**

ATTACHMENT A - FLARE AUTHORITY

Current Docket and Lease Name	Lease No.	Well Nos.	Flare Permit No.	Maximum Daily Flaring Volume (MCF/Day)	Dates of Requested Flaring Authority	
					2 Year Period	
Alcatraz State 34-141 Pad	49569 49585	2 Oil Wells	34418	230	12/30/2018	12/30/2020
Big Cypress 56-2-13 1H	282674	1 Gas Well w/H2S	34428	90	12/30/2018	12/30/2020
Carlsbad/Hammerhead Pad	49017 283257	2 Wells Gas and Oil with H2S	34427	200	12/30/2018	12/30/2020
Cheyenne 57-3-13 Central Facilities	48203 277704 279227 280576	4 wells Gas and Oil Well	34426	140	12/30/2018	12/30/2020
Cottonwood Facility	283106 283753 283393 DP834063	4 wells, gas wells	35861	275	10/30/2018	10/30/2020
Kaycee State Kraken Shared Facility	48202 283122 278913 282673	4 wells 3 Gas and 1 oil and H2S	34425	120	12/30/2018	12/30/2020
Leavenworth 34-139 Unit 1H Pad	49477 49537	2 Oil well with H2S	34424	130	12/30/2018	12/30/2020
Leila Christy Estate Facility	49212 49267 49345	3 oil wells w/H2S	34423	95	12/30/2018	12/30/2020

Current Docket and Lease Name	Lease No.	Well Nos.	Flare Permit No.	Maximum Daily Flaring Volume (MCF/Day)	Dates of Requested Flaring Authority	
					2 Year Period	
Loving AC Production Pad	48452 49181 282214	3 wells with 2 oil and 1 gas with H2S	34422	220	12/30/2018	12/30/2020
Loving K Production Pad	48229 48236 48261 281886	4 wells with 3 oil and 1 gas with H2S	34421	160	12/30/2018	12/30/2020
Loving Z Production Pad	48863 282757	2 wells with 1 oil and 1 gas	34419	315	12/30/2018	12/30/2020
Melville State Unit 2-6 Tank Battery	5 leases 47474	5 Oil Wells with H2S	33209 Commingle Permit 08-7525	75	9/10/2018	9/10/2020
Monroe 169 Gathering Station 1	42084 42445 42521 43860	11 Wells, oil with H2S	34429	310	12/30/2018	12/30/2020
Monroe 34-172 3H & 4H Pad	49058	2 oil well with H2S	34403	80	12/30/2018	12/30/2020
Monroe 34-190 3H Pad	49865	1 Well, oil	34402	75	12/30/2018	12/30/2020
Monroe 34-220 Pad (Monroe 34-220 4H)	49801	1 Well, oil	34404	75	12/30/2018	12/30/2020

Current Docket and Lease Name	Lease No.	Well Nos.	Flare Permit No.	Maximum Daily Flaring Volume (MCF/Day)	Dates of Requested Flaring Authority	
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Monroe 34-221 Pad (34-221 Unit 2H)	42356	1 well, oil	34405	80	12/30/2018	12/30/2020
Monroe A Pad (34-220 5H & 34-221 2H)	49613, 49801	2 wells, oil	34406	90	12/30/2018	12/30/2020
Monroe B Pad (34-178 6H, SRO 34-178 U 1H & U 2H)	40778 50193 830596	3 wells with H2S	34407	90	12/30/2018	12/30/2020
Pelican Bay 34-180 Pad (P Bay 34-180 U 1H & Cross VR 34-170 u 1H)	49224 49329	2 wells, oil with H2S	34408	200	12/30/2018	12/30/2020
Rippin Wrangler C26-Pad 19 1H, 2H, 3H & 4HR	47908	4 wells, oil	34410	200	12/30/2018	12/30/2020
Ruck U 3-17 Production Pad (1H, Irene O 3-18 1H, Ruck U 3-17 2HR, & Hanging H 3-18 U 1H Prod Facility)	47428 47843 283107 283229	4 wells with H2S; 2 Oil and 2 Gas	34409	210	12/30/2018	12/30/2020
Sage State 34-141 Pad Unit 1H, 2H, 3H & 4H	49916	1 oil Well with H2S	34411	112	12/30/2018	12/30/2020

Current Docket and Lease Name	Lease No.	Well Nos.	Flare Permit No.	Maximum Daily Flaring Volume (MCF/Day)	Dates of Requested Flaring Authority	
					2 Year Period	
Loving M Production Pad (<i>Savage 54-2-22 Unit 1H (Loving M Pad on CygNet)</i>)	283091	1 Well, gas with H2S	34420	70	12/30/2018	12/30/2020
Verde State 34-153 Unit 1H Pad	49642	1 Well, oil with H2S	34412	115	12/30/2018	12/30/2020
Walnut 55-1-46 Unit 1H & 2H Pad	49268 283888	2 Wells, oil and gas, H2S	34413	185	12/30/2018	12/30/2020
Willow, Elm, Cascades Facility (<i>Cascades 55-1-26 U1H, Elm 55-1-36 U1H & Willow 55-1-36 U1H</i>)	49421 283226 283143	3 Wells, 1 oil and 2 gas with H2S	34414	360	12/30/2018	12/30/2020
Winghead Central Facility (<i>Casper 57-2-11 1H & Winghead 57-2-13 1H</i>) <i>Casper 57-2-11 Pad in CygNet</i>	48324 48325	2 Wells, oil	34415	145	12/30/2018	12/30/2020
Yokum Central Facility (<i>19-4 1H, 2H, & 3H</i>)	47233	3 Wells, oil	34416	140	12/30/2018	12/30/2020
Zion Arches 55-1-17 Pad (<i>Zion 55-1-17 U1H & Arches 55-1-17 U1H</i>)	284115 284201	2 Wells, gas with H2S	34417	230	12/30/2018	12/30/2020

Current Docket and Lease Name	Lease No.	Well Nos.	Flare Permit No.	Maximum Daily Flaring Volume (MCF/Day)	Dates of Requested Flaring Authority	
					2 Year Period	
Covington 34-22A 5H <i>Includes the Enchilada 34-223 1H and Chimichanga 34-223 Unit 1H</i>	279308 831385 831694	3 Wells, gas with H2S:	34963	250	10/26/2018	10/26/2020
Galapagos Battery <i>Includes the Bagwell C27-1 1H, Galapagos 53-2-45 1H, and MDJ C27-1 1H</i>	42447 42760 277750	3 wells with H2S; 1 gas and 2 oil	34962	50	10/26/2018	10/26/2020
Loving J <i>Includes the Hickory & Magnolia 55-2-1 Unit 1H</i>	282326 282242	2 wells, gas with H2S	33210	140	9/10/2018	19/10/2020

Note: NA = Not Applicable

MCF/Day = Thousand Cubic Feet Per Day